

Northern Illinois Gas Company

Ill.C.C. No. 16 - Gas
1st Revised Sheet No. 74

**Rider 14
Controlled Attachment Plan**

(Continued From Sheet No. 73)

Monthly Load Groupings (Authorized Gas Load in Therms Per Month)		
(a) Zero	up to and including . . .	3,000
(b) Over	3,000 up to and including . . .	12,000
(c) Over	12,000 up to and including . . .	30,000
(d) Over	30,000 up to and including . . .	60,000
(e) Over	60,000 up to and including . . .	300,000
(f) Over	300,000 up to and including . . .	600,000
(g) Over	600,000 up to and including . . .	1,500,000
(h) Over	1,500,000 up to and including . . .	3,000,000
(i) In excess of	3,000,000

Customers with gas load authorized under present or prior provisions of this rider will be eligible for additional load only to the extent that current authorization levels exceed load previously authorized.

Except at the Company's option for the First Priority Class and for Second, Third and Fourth Priority Class loads for 3,000 therms per month or less, all authorizations hereunder shall be in writing and shall become void: (1) if the Customer or Applicant does not notify the Company, in writing, within 30 days from the authorization date, that the new or additional load will be used; and (2) if the Customer or Applicant does not begin using the authorized gas load within 12 months from the authorization date. The Company may specify a shorter period of six months for the conversion of loads to gas from another fuel or energy and a longer period, as determined by the Company, for the construction of a new facility. Authorizations may be used only at the premises for which the load is requested. Existing authorized monthly load may be transferred, but only to another location of the same Customer.

The Illinois Commerce Commission shall be provided 30 days advance notice of any change in the rate of growth or the proposed release of gas permits which have an estimated annual impact equivalent to more than 1/2 of 1% of the Company's total annual sales as reported in the most recent Annual Report (Form 21) filed with the Commission.

(Continued On Sheet No. 75)

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Vice President
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Northern Illinois Gas Company

Ill.C.C. No. 16 - Gas
1st Revised Sheet No. 75

Rider 14
Controlled Attachment Plan

(Continued From Sheet No. 74)

Restrictions on Use of Gas.

No restrictions on the use of gas under this rider currently apply.

Violations.

If any Customer uses gas service contrary to the provisions hereof, such use shall be subject to Unauthorized Use, as applicable to the rate, and the Company is authorized to discontinue the entire supply of gas service to such Customer for the purpose of enforcing the intent hereof, and to withhold such supply until the Company is assured to its satisfaction that the unauthorized use of gas service will not be resumed.

General.

Except as specified above, all other provisions of the rate shall apply.



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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
11th Revised Sheet No. 75.1
(Canceling 10th Revised Sheet
No.75.1, Effective April 11, 2006)

**Rider 15
Customer Select**

Applicable to Rates 1, 4, and 5

Availability.

Service under this rider is available to all Customers who enter into an agency contract with an approved Supplier as specified under Rider 16, Supplier Aggregation Service. Municipal accounts receiving franchise gas or accounts with multiple meters will not be eligible for service under this rider.

Service under this Rider shall begin with the first bill with a beginning reading date at least 14 calendar days from the date the Company receives notification of the Customer's enrollment in the program. Customer must have an actual meter reading date within an acceptable time period, determined solely by the Company.

* **Charges.**

The rates for service hereunder shall be those of the Customer's companion rate, excluding Factor GC of Rider 6, Gas Supply Cost. In place of Factor GC, the Customer shall be charged a Gas Supply Charge (GSC) which shall be the sum of the following: (1) Transportation Service Adjustment (TSA); (2) Storage Service Cost Recovery (SSCR); and (3) Customer Select Balancing Charge (CSBC) multiplied by the Customer's total use in the billing period, each such component as determined in Rider 6, Gas Supply Cost. Additionally, the Customer shall receive a Transportation Service Credit (TSC) consisting of the sum of: (1) a 1.27 cent per therm credit for the Company's uncollectible gas expense, and (2) a 0.62 cent per therm storage withdrawal adjustment credit multiplied by the Customer's total use in the billing period.

In the event that the Customer's Supplier does not provide the Company the required firm supply affidavit by November 1 of each year, as required under Rider 16 - Supplier Aggregation Service, the Company shall charge the Customer the Company's Non Commodity Gas Cost (NCGC), as filed from time to time as part of Rider 6, Gas Supply Cost, in place of the CSBC, from November 1 through March 31.

Company/Supplier/Customer Contracts.

The Customer's Supplier shall warrant that it has obtained agreement with the Customer specifying the Supplier as the sole agent for the Customer under this program. The Company, in turn, will notify the Supplier as to the Customer's beginning date of enrollment into the program. In the event that a Customer contracts with more than one Supplier during a billing period, the Company will accept the first notification it receives from a Supplier as a valid contract by the Customer. The Company and Supplier shall notify each Customer of enrollment in the program. Customers shall be served under this Rider until they or their Supplier notifies the Company to terminate their participation.

Changing Suppliers.

A Customer may change its Supplier no more than once every billing period. A change of Supplier will become effective with the first bill with a beginning reading date of at least 14 calendars days from the date the Company receives notification of the requested change. It is the Customer's responsibility to coordinate any required contractual arrangements with Suppliers.

Termination of Service.

Customers that change service locations within the Company's service territory will continue to receive service under Customer Select unless the Company is otherwise instructed by the Customer or their Supplier.

(Continued On Sheet No. 75.2)

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

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6th Revised Sheet No.75.2
(Canceling 4th Sheet No.75.2,
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**Rider 15
Customer Select**

(Continued From Sheet No. 75.1)

Customer may terminate their participation in the Customer Select program at any time by notifying either the Company or their Supplier. Upon receipt of the notice to terminate, Customers shall be terminated from the program effective with the next billing period. A Supplier may refuse to continue serving a Customer subject to providing notice to the Customer and the Company. Customers that are 45 days or more in arrears for payment of services rendered by the Supplier, may be prospectively returned to Nicor Gas sales service at the Supplier's request. In the event that the Customer returns to sales service for any reason other than non-payment to the Supplier, the Customer shall have 45 days from the time of termination to select another Supplier or the Customer will be placed on sales service for a period of not less than twelve months starting from the date of such termination. A Customer returned to sales service by Supplier because of non-payment will be placed on sales service for a period of not less than twelve months starting from the date of such termination.

* **Billing and Payment.**

Unless notified by the Customer or the Customer's agent, the Company shall issue its bill for transportation service under this rider directly to the Customer on the Company's normal billing schedule. The Customer, or the Customer's agent, may direct the Company to issue its bill to the Customer's agent.

Monies received by the Company from third-parties, such as the Low Income Home Energy Assistance Program, for the benefit of the Customer, if agreed to by the contributing third-party, shall first be used to pay any Company past due amounts and then any past due amounts owed the Supplier. Any remaining funds will then be applied to current amounts owed the Company and then current amounts owed the Supplier. The Company shall hold any remaining amounts.

In the event the Company has to cancel and rebill a Customer, the Customer shall be notified by its current or previous Supplier of any changes to amounts owed to the Supplier for the Supplier's services, including any refunds owed by the Supplier to the Customer.

General.

Except as specified herein, all other provisions of the Customer's rate shall apply. The Schedule of which this rider is a part includes certain Terms and Conditions. Service hereunder is subject to those Terms and Conditions, including any changes authorized by the Commission subsequent to the initial effective date of this rider.

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
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No.75.3, Effective January 18, 2002)

**Rider 16
Supplier Aggregation Service**

Applicable to Rider 15

*** Availability.**

Service under this rider is available to any approved Supplier representing a group of Customer accounts being served under Rider 15, Customer Select. Suppliers shall enter into a Supplier Aggregation Agreement with the Company to transport gas from an interconnection between the Company and a pipeline to a Customer and the following requirements shall also apply:

- (a) the Supplier shall contract for transportation of direct purchases from the delivery point of the seller to an existing pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving the Supplier's gas without impairment of anticipated deliveries of any gas supplies to be purchased by the Company for general use; and
- (b) the final pipeline transporter of such gas shall agree to provide daily delivery data for such gas to the Company; and
- (c) satisfactory evidence of Supplier's applicable purchase arrangements with seller(s) and intrastate or interstate transporters shall consist of an affidavit submitted to the Company; and
- (d) all such arrangements shall have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company.

*** Charges.**

There will be a one-time application charge of \$2,000 per Supplier at the time of submitting a completed Supplier Aggregation Agreement.

Monthly charges for each Group shall be the sum of (a) through (i).

- (a) Group Charge
\$200.00 per month. A Supplier may form a Group with any number of Customers included.
- (b) Account Charge
\$0.59 per Customer account included in the Group as of the end of the month.
- (c) Group Additions
\$10.00 per each Customer account added to a Group. There is no charge for adding a sales or transportation Customer to a Group if the Customer is taking service for the first time under Rider 15, Customer Select Program.

For Transportation Customers that are removed from a previously non-Customer Select Group, the fee for Group Changes as specified in Terms and Conditions of this Tariff, Sheet No. 52, shall also apply. Any gas remaining in storage as of the Customer's beginning date for Customer Select, shall be valued at the price reported in Natural Gas Week, or a similar publication if Natural Gas Week is not available, for Chicago area spot gas times 0.90. The price used will be the most current published price prior to the Customer's beginning date for Customer Select.

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**Northern Illinois Gas Company
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**Rider 16
Supplier Aggregation Service**

(Continued From Sheet No. 75.3)

- *(d) Storage Purchase In Place/Cash-Out**
In the event that Supplier's On-system Storage Capacity level increases significantly in any given injection month due to changes in the Supplier's customers annual volumes, Supplier may purchase from Nicor storage inventory gas at then current first of the month price index published in Inside F.E.R.C.'s Gas Market Report for Chicago City Gate to enable the Supplier to meet its minimum On-system Storage inventory levels as set forth below. Corresponding, in the event that Supplier's On-system Storage Capacity level decreases significantly in any given injection month due to changes in the Supplier's customers annual volumes, Supplier may sell to Nicor storage inventory gas at then current first of the month price index published in Inside F.E.R.C.'s Gas Market Report for Chicago City Gate to enable the Supplier not to exceed its maximum On-system Storage Capacity level. In any case, upon reasonable notification, Nicor, at its sole discretion, may require a Supplier to purchase or sell storage inventory gas under the same price guidelines as outlined in this paragraph to meet prescribed On-system Storage inventory levels as set forth below.
- (e) Critical Day Non-Performance Charge**
For each term of delivery on a Critical Day less than the greater of the two amounts specified under Daily Delivery Range, the Company will sell gas to the Group and the charge shall be the sum of \$6.00 per therm plus the higher of: (a) the Rider 6 Gas Supply Cost; or (b) the Market Price as defined in the Terms and Conditions applicable to this rider.
- (f) Operational Flow Order Non-Performance Charge**
On any day where the Company has imposed an Operational Flow Order, each therm of underdelivery of the Daily Delivery Range will be sold to the Group and the charge will be 200% of the high price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

On any day where the Company has imposed an Operational Flow Order, each therm of overdelivery of the Daily Delivery Range will be purchased from the Group and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance.

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**Rider 16
Supplier Aggregation Service**

(Continued From Sheet No. 75.4)

- (g) Daily Delivery Non-Performance Charge
For each therm of underdelivery below the Daily Delivery Range, as defined below, on any day other than a Critical Day or when an Operational Flow Order has been issued, the Company will sell gas to the Group and the charge shall be 110% of the high price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.
- For each therm of overdelivery above the Daily Delivery Range on any day other than a Critical Day or when an Operational Flow Order has been issued, the Company will purchase gas from the Group and the payment shall be 90% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance.
- (h) Month End Delivery Non-Performance Charge
For the winter period, for each calendar month where total deliveries by the Supplier for a Group varies by more than plus five percent from the Group's total estimated daily use for the month, the Company will charge the Supplier, based on the variance, a Non-Performance charge of \$1.00 for each therm exceeding the plus five percent. For the summer period, for each calendar month where total deliveries by the Supplier for a Group varies by more than minus five percent from the Group's total estimated daily use for the month, the Company will charge the Supplier, based on the variance, a Non-Performance charge of \$1.00 for each therm less than the minus five percent.
- (i) Gas Supply Charge
Prior to November 1, 2005, the Gas Supply Charge shall be the sum of the following: (1) Storage Service Cost Recovery (SSCR); and (2) the Aggregator Balancing Service Charge (ABSC) multiplied by the Group's total use in the calendar month, each such component as determined in Rider 6, Gas Supply Cost.

Revenues and costs arising from items (d) through (i) shall be included in Rider 6, Gas Supply Cost.

* **Storage Capacity.**

Each Group shall be assigned storage capacity at the rate of 28 times the Group's MDCQ, which will be the basis for measuring inventory on November 1 and storage injections during the summer. Additionally, operational balancing storage capacity of six (6) times the Group's MDCQ will be filled to three (3) times the Group's MDCQ. Such commodity and storage capacity will be held to balance deliveries, use and storage for the Group.

Daily Storage Withdrawal Capacity.

During the winter period, defined as November 1 through April 30, a Supplier may withdraw up to 1.6 percent times the Group's storage inventory as of November 1 on any day that is not a Critical Day or an OFO Shortage Day. If, at the end of any calendar month, the Supplier's storage inventory is less than forty (40) percent of the Supplier's inventory as of the preceding November 1, then the Supplier's Daily Withdrawal Capacity will be reduced from 1.6 percent to 1.2 percent. If, at the end of any calendar month, the Supplier's inventory is less than 25 percent of the Supplier's inventory as of the preceding November 1, the Supplier's Daily Withdrawal Capacity will be further reduced to 0.9 percent.

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**Rider 16
Supplier Aggregation Service**

(Continued From Sheet 75.5)

Daily Storage Injection Capacity.

During the summer period, defined as May 1 through October 31, a Supplier may nominate on any day that is not an OFO Surplus Day up to 0.8 percent of the storage capacity assigned to the Group to be injected into storage.

Storage Target Levels.

Suppliers will meet the following target levels at the end of each calendar month:

January	35% to 60% of the preceding November 1 inventory
February	15% to 35% of the preceding November 1 inventory
March	0% to 35% of the preceding November 1 inventory
April	0% to 35% of the preceding November 1 inventory
May	15% to 100% of the storage capacity
June	15% to 100% of the storage capacity
July	45% to 100% of the storage capacity
August	45% to 100% of the storage capacity
September	45% to 100% of the storage capacity
October	95% to 100% of the storage capacity
November	55% to 100% of the preceding November 1 inventory
December	55% to 75% of the preceding November 1 inventory

Estimated Daily Use.

Before the first of each month, the Company shall provide to the Supplier, for each of the Supplier's Groups, the estimated daily use of gas as a function of heating degree days. During the calendar month, on the business day before each gas day, the Company shall notify each Supplier by 8:30 A.M. of the estimated daily use for the next five gas days, based on the most recent forecast of heating degree days available to the Company.

* **Daily Delivery Range.**

For the winter period, the Supplier's daily delivery range will be a maximum of the estimated daily use of the Group plus 10 percent and a minimum of the estimated daily use of the Group less 10 percent less the Group's daily storage withdrawal capacity. At the end of the month, a Supplier's total deliveries, adjusted for unaccounted for gas, must be within the range of the total estimated daily use of the Group for the month plus 5 percent and the total of the daily minimum level for the month.

For the summer period, the Supplier's daily delivery range will be a maximum of 110 percent of the estimated daily use of the Group plus the Group's daily storage injection capacity and a minimum of the estimated daily use of the Group less 10 percent. At the end of the month, a Supplier's total deliveries, adjusted for unaccounted for gas, must be within the range of the total of the daily maximum level for the month and the total estimated daily use of the Group for the month less 5 percent.

On a day when the Company has issued an Operational Flow Order, the Daily Delivery Range may be adjusted to address the Company's operational concerns. On a Critical Day, the Supplier shall deliver the greater of 1) the Supplier's firm supply requirements as estimated on October 1, or 2) 34 percent of the Group's current MDCQ.

(Continued On Sheet No 75.7)

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**Rider 16
Supplier Aggregation Service**

(Continued From Sheet No. 75.6)

Bill Issue Date.

A calendar month-end bill shall be issued to the Supplier showing the amount of gas received, including an adjustment for unaccounted for gas, storage activity and amount delivered to Group members. The amount of gas delivered to Group members shall be determined by the metered use of Group members adjusted by estimated use, based on base use and heat use factors, for the unmetered periods of the month.

Company and Supplier Contract.

Upon payment of the Application Charge, the Company and Supplier shall enter into a Supplier Aggregation Agreement, in a form specified by the Company, which shall specify the obligations of the Supplier under Riders 15 and 16. The Company shall evaluate the capabilities of the Supplier. Supplier shall provide adequate assurances of payment to the Company in the form of a cash deposit, letter of credit or parental guarantee, at the Company's discretion, in an amount equal to the estimated maximum daily contract quantity, in terms, of Customers served by the Supplier, multiplied by \$2.00 per therm. Such amount shall be determined based on the Customers served by the Supplier.

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**Rider 16
Supplier Aggregation Service**

(Continued From Sheet No. 75.7)

- * The Supplier shall annually provide proof, by affidavit, of firm supply to the Company's interconnection with a pipeline sufficient to provide a minimum of 34 percent of the Group's maximum daily contract quantity as of October 1, for the period November 1 through March 31, and for each corresponding period thereafter. Each Supplier must warrant that neither it, nor its firm supplier, if applicable, has any firm obligations that are in conflict with the capacity to be used to serve Rider 15 Customers. In the event the Supplier does not provide the required affidavit by November 1 of each year, the Company shall charge the Supplier's Customers the Company's Non-Commodity Gas Cost (NCGC), in place of the CSBC, as filed from time to time as part of Rider 6, Gas Supply Cost, times the Customer's usage from November 1 through March 31.

System Operational Controls.

The Company shall maintain actual physical and operational control of all storage, transmission, distribution and other facilities on its system. Each shipper shall provide the Company with the names of at least two persons, along with their telephone and telefax numbers, for the Company to contact on operating matters (including Operational Flow Orders and Critical Day notices) at any time, on a 24-hour a day and 365-day a year basis. Such contact persons must have the proper authority and adequate expertise to handle such operating matters.

If the Company, in its sole discretion, determines that a situation is or may be developing that would impede the efficient operation of the system in which adequate pressures may not be maintained or overall operational integrity could be threatened; or if such an event actually occurs, the Company is empowered to take such action it deems necessary to alleviate the situation so that it can provide safe and reliable service.

To alleviate the situation, the Company shall first request Suppliers to voluntarily increase or decrease nominations to the system, shift nominated volumes from certain pipeline citygate stations to other pipeline citygate stations, or take other actions that would alleviate the situation.

- * In the event such voluntary actions do not alleviate the situation, the Company will implement an Operation Flow Order ("OFO"). Suppliers will be notified of any OFO at least two hours before the Gas Industry Standards Board nomination deadline on the interstate pipelines that interconnect with the Company's facilities. Such OFO could change the Daily Delivery Range for Suppliers. In addition, the Company may limit the quantity of gas accepted at certain citygate stations in a manner consistent with the Priority of Supply provision as described in Terms and Conditions. It is the Supplier's responsibility to arrange for delivery to any non-constrained citygate station. If such actions are insufficient to alleviate the situation, or if there is not sufficient time to implement the actions, the Company reserves the right to unilaterally take such actions as may be necessary to maintain system pressure and preserve the overall integrity of the Company's system (or any portion thereof) in the most cost effective manner available. The Company is authorized to use all the resources of its system to such ends, through the integrated operation of storage and supply received into the system, even though gas affected by such actions is not owned by the Company. Any such costs incurred to maintain the system under an OFO will be recovered from sales customers and participating Suppliers, though the Company's Rider 6, Gas Supply Cost, with a credit applied for any Operational Flow Order Non-Performance charges.

(Continued On Sheet No. 75.9)

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**Rider 16
Supplier Aggregation Service**

(Continued From Sheet No. 75.8)

The Company shall not impose an OFO on Customer Select Suppliers unless it imposes similar conditions on all other classes of Customers.

- * In the event that the Company implements an Operational Flow Order, the Company shall provide the Commission with a report detailing: the situation that required the Company to issue an OFO, changes in the Daily Delivery Range of each Supplier, limitations placed on the quantity of gas delivered by each Supplier to city-gate stations, any actions that Suppliers were required to take as a result of the OFO, the quantity of under-deliveries or over-deliveries of each Supplier, OFO non-performance charges assessed to each Supplier, the name of each Supplier affected by the OFO, any actions that the Company undertook to resolve the situation (such as spot market purchases, exchange agreements, use of no-notice service, storage management, etc.) and documentation supporting the costs associated with such actions.

Standards of Conduct.

As a condition of eligibility for service under this rider, the Supplier shall adhere to the following Standards of Conduct:

- (a) render all bills to Customers in clear and understandable language;
- (b) include the telephone number of the Supplier's Customer information center and Nicor Gas' emergency number and statements that Nicor Gas should be notified in the event of an emergency or suspected gas leak on all bills rendered to Customers;
- (c) shall, for all bills issued that include the Company's charges, separately identify the Supplier's charges and the Company's charges;
- (d) provide a toll-free telephone exchange or a local telephone exchange number for Customers to contact the Supplier;
- (e) include a statement on all bills rendered to Customers indicating that service was rendered pursuant to the Company's Customer Select Program;
- (f) promptly notify any current or past customers of any billing adjustment for cancels and rebills;
- (g) establish Customer complaint procedures and respond to complaints promptly;
- (h) ensure that Customers are given adequate prior notice (15 days) of termination of commodity service from the Supplier prior to any applicable contract termination or at least 15 days notice in the event of non-payment of Supplier services for more than 45 days;

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**Rider 16
Supplier Aggregation Service**

(Continued From Sheet No. 75.9)

- (i) refrain from any direct marketing or soliciting under the Customer Select program until one week after the Company has distributed educational materials to the Customer. The Company expects to mail educational materials to Customers over a seven week period. Suppliers will be notified of which communities have had educational material distributed and can begin soliciting seven (7) days after distribution.
- (j) refrain from direct marketing to Customers on the Company's "Do Not Contact List";
- (k) adhere to any applicable truth in advertising laws;
- (l) refrain from telemarketing to the Company's Customers between the hours of 9:00 P.M. and 8:00 A.M.;
- (m) shall comply with the following requirements with respect to marketing, offering and provision of products or services to residential retail Customers:
 - (i) Any marketing materials which make statements concerning prices, terms and conditions of service shall contain information that adequately discloses the prices, terms and conditions of the products or services that the Supplier is offering or selling to the customer;
 - (ii) Before any Customer is switched from another Supplier, the new Supplier shall give the customer written information that adequately discloses, in plain language, the prices, terms and conditions of the products and services being offered and sold to the Customer;
- (n) provide to each Customer added to or deleted from a Group they manage, a letter of explanation sent through the United States mail;
- * (o) include as a minimum, the following information for voice recorded customer contract; name of Supplier, authorization of Supplier as agent, pricing of natural gas, other charges, contract termination charges (if any), Customer name, and account number; and
- * (p) file with the Illinois Commerce Commission and provide to the Company a copy of bill formats, standard Customer contract and Customer complaint and resolution procedures, and provide a Supplier contact and telephone number, and on an on-going basis as warranted by changes in any of the above;
- (q) shall provide each residential Customer the opportunity to rescind its agreement without penalty within three business days of initial acceptance of the contact.

(Continued On Sheet No. 75.9.2)

Filed with the Illinois Commerce Commission on September 30, 2005
Issued pursuant to Order of the Illinois Commerce Commission entered
September 20, 2005 and as amended September 28, 2005 in Docket No. 04-0779
Items in which there are changes are preceded by an asterisk (*)

Effective November 22, 2005
Issued by - Gerald P. O'Connor
Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
1st Revised Sheet No. 75.9.2
(Canceling Original Sheet No. 75.9.2,
Effective January 18, 2002)

**Rider 16
Supplier Aggregation Service**

(Continued From Sheet No. 75.9.1)

Failure to comply with the Standards of Conduct is a basis for removal as a qualified Supplier under Customer Select. Any party alleging improper enforcement of the Standards of Conduct may file a complaint with the Illinois Commerce Commission pursuant to Section 10-108 of the Illinois Public Utilities Act.

*** Company/Supplier/Customer Contracts.**

The Supplier shall provide to the Company, by electronic data transmission, a listing of each Customer to be included in a Group. Such listing shall include the Customer's account number, name, address, tax identification number (optional) and/or social security number (optional). The Supplier warrants that it has obtained authorization from each Customer specifying the Supplier as the sole agent for the Customer and agrees to provide to the Company access to the agency agreements for purposes of auditing compliance. The Company, in turn, will notify the Supplier as to the Customer's beginning date of enrollment into the program. Thereafter, the Supplier shall notify each Customer of enrollment in the program. Customers shall be served under this Rider until they or their Supplier notifies the Company to terminate their participation.

The Supplier warrants that it has obtained a Letter of Agency (LOA) from each Customer added to a Group via any authorization method, other than telephonically. Suppliers must include a LOA on their internet site if Customers are allowed to signup via internet. Such LOA must contain the following at a minimum: date of the agreement; name of the Customer of record; service address; mailing address; daytime and evening telephone numbers; utility account number; name of the supplying company; and the Customer's signature. The Supplier must retain all signed LOA's for as long as the Customer receives service from the Supplier.

For Suppliers using the Company's bill to present their bill to the Customer, payments received from the Customer shall first be applied to pay any Company past due amounts and then any past due amounts owed the Supplier. Any remaining funds will then be applied to current amounts owed the Company and then current amounts owed the Supplier. The Company shall hold any remaining amounts.

*** General**

The schedule of which this rider is a part includes certain Terms and Conditions. Service hereunder is subject to these Terms and Conditions including, but not limited to, Transportation Limitations and Amounts, the Critical Day definition, and definitions of an Operational Flow Order Day, including any changes authorized by the Commission subsequent to the initial effective date of this rider.

Filed with the Illinois Commerce Commission on September 30, 2005
Issued pursuant to Order of the Illinois Commerce Commission entered
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Items in which there are changes are preceded by an asterisk (*)

Effective November 22, 2005
Issued by - Gerald P. O'Connor
Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
6th Revised Sheet No. 76
(Canceling 5th Revised Sheet No. 76,
Effective November 22, 2005)

**Rider 25
Firm Transportation Service**

Applicable to Rates 4, 5, 6 and 7

Availability.

For any commercial or industrial Customer at a single location who enters into a contract with the Company hereunder, to transport Customer-owned gas from an interconnection with a pipeline supplier of the Company to the Customer's premises; and

- (a) where the Customer has contracted for transportation of direct purchases from the delivery point of the seller to an existing interstate pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving sales and transportation Customers gas without impairment of anticipated deliveries of any gas supplies, and
- (b) where the final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company; and
- (c) where satisfactory evidence of Customer's contracts with seller(s) and intrastate or interstate transporters are provided to the Company; and
- (d) where all such arrangements have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company.

* **Charges shall be the sum of (a) through (g).**

- (a) Administrative Charge
\$23.00 per month for an individual account. Group accounts will be charged \$10.00 per month per account with a minimum group charge of \$33.00.
- (b) System Charge
The monthly Customer, distribution, demand and commodity charges, as applicable under the rate which services the Customer, for the total Customer usage in the billing month.
- (c) Gas Supply Cost
For Customers served under Rider 25, the Gas Supply Cost shall be the sum of the following: (1) 0.50 times the Customer's Maximum Daily Contract Quantity multiplied by the Demand Gas Cost (DGC); plus (2) the Commodity Gas Cost (CGC) multiplied by the volume of Company-supplied gas delivered to the Customer in the billing period.

(Continued On Sheet No. 77)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
6th Revised Sheet No. 77
(Canceling 5th Revised Sheet No. 77,
Effective April 11, 2006)

**Rider 25
Firm Transportation Service**

(Continued From Sheet No. 76)

All such Gas Supply Cost charges described above shall be determined in accordance with Rider 6, Gas Supply Cost, for the billing period.

- * Customers served under Rates 4 and 5 shall receive a Transportation Service Credit (TSC) consisting of the sum of (1) a 1.27 cent per therm credit for the Company's uncollectible gas expense, and (2) a 0.62 cent per therm storage withdrawal adjustment credit multiplied by the quantity of customer-owned gas used during a Customer's billing period. Customers served under Rate 6 shall receive a Transportation Service Credit (TSC) of 0.15 cent per therm for the storage withdrawal adjustment credit multiplied by the quantity of customer-owned gas used during a Customer's billing period.

If, in any billing period, there is no Customer-owned gas available from storage or delivered to the Customer, the Gas Supply Cost Section of the Charges provision of the rate under which the Customer is served shall apply in lieu of the Gas Supply Cost Section hereunder.

- (d) Excess Storage Charge
10¢ per therm for each therm in storage in excess of 28 times the Customer's Maximum Daily Contract Quantity during the billing period. If such excess amount is less than five percent of the Customer's allowed Storage Banking Capacity, the Excess Storage Charge shall not apply. Such revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.
- (e) Transportation Service Adjustment
The Transportation Service Adjustment (TSA) per therm, as determined in Rider 6, Gas Supply Cost, applied to total Customer usage less Company Supplied Gas.
- (f) Optional Recording Device Charge
\$10.00 per month per each account with a diaphragm meter; or
\$17.00 per month for each account for all other meter types.
- (g) Operational Flow Order (OFO) Non-Performance Charge
On any day where the Company has imposed an Operational Flow Order, each therm of overdelivery of the Required Daily Delivery Range will be purchased from the Customer and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

(Continued On Sheet No. 78)

Filed with the Illinois Commerce Commission on April 29, 2008
Items in which there are changes are preceded by an asterisk (*)

Effective June 13, 2008
Issued by – Gerald P. O'Connor
Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
5th Revised Sheet No. 78
(Canceling 4th Revised Sheet No. 78,
Effective November 22, 2005)

**Rider 25
Firm Transportation Service**

(Continued From Sheet No. 77)

* **Storage.**

In any billing period in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Customer's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Customer's use. In any billing period in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Customer's metered gas deliveries from the Company, the balance of any gas held in storage for the Customer's account will be used to reduce the amount of Company-supplied gas otherwise required to meet the Customer's demands for the billing period. The Customer may place into storage up to 28 times the Customer's Maximum Daily Contract Quantity without additional charge.

Contract.

The term of the Customer's Rider 25 contract shall be the same as and determined by the term of the Customer's Gas Service Contract. The contract will specify the Maximum Daily Contract Quantity which shall be the maximum amount of transportation gas which the Company shall be required to accept on behalf of the Customer from pipeline deliveries.

General.

Except as specified, all other provisions of the Customer's rate shall apply. The schedules of which this rider is a part includes certain Terms and Conditions. Service hereunder is subject to these Terms and Conditions including but not limited to: Transportation Limitations and Amounts and Determination of Maximum Daily Contract Quantity.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
1st Revised Sheet No. 79

**Rider 26
Uncollectible Expense Adjustment**

Applicable to Rates 1, 4, 5, 74 and 75

Applicability.

This rider is applicable to those customers served under Rate 1 - Residential Service, Rate 4 - General Service, Rate 5 - Seasonal Use Service, Rate - 74 – General Transportation Service and Rate 75 – Seasonal Use Transportation Service. The purpose of this rider is to recover the amount by which the Company's actual annual uncollectible expense in a calendar year exceeds 105% of the uncollectible expense as determined by the Commission in the Company's most recent rate case or to refund the amount by which 95% of the uncollectible expense as determined by the Commission in the Company's most recent rate case exceeds the Company's actual uncollectible expense in such calendar year.

Costs subject to this rider shall include those costs that are classified as uncollectible expenses in Illinois Commerce Commission Account 904, Uncollectible Accounts.

On or before the 20th day of March of each year, the Company shall file with the Commission an information sheet specifying the charges or credits to be effective for service rendered during the period April 1 through December 31 of such year. Such filing shall include a statement showing the determination of such charges or credits under Section B, (including the reconciliation under Section C), the determination to be accompanied by data in explanation thereof.

Section A – Definitions.

As used in this rider, the terms below shall have the following meaning:

Effective Period – A period of time from April 1 of a calendar year through December 31 of such year.

SUEA Intended Amount – For an Effective Period, the amount that the Company would have charged or credited to customers under this rider who receive sales service from the Company for the portion of SUEA that does not include TUEA had the actual deliveries to such customers during such Effective Period equaled the forecasted deliveries to such customers for such Effective Period that were used in the computation of SUEA under Section B of this rider.

TUEA Intended Amount – For an Effective Period, the amount that the Company would have charged or credited to customers under this rider for TUEA (including the portion of TUEA that is recovered as a part of SUEA) had the actual deliveries to all customers subject to this rider during such Effective Period equaled the forecasted deliveries to such customers for such Effective Period that were used in the computation of TUEA under Section B of this rider.

Uncollectible Expense Adjustment – Sales Customers (SUEA) -- For an Effective Period, the per therm charge or credit during such Effective Period to all customers subject to this rider who receive sales service from the Company, determined annually pursuant to Section B.

Uncollectible Expense Adjustment – Transportation Customers (TUEA) -- For an Effective Period, the per therm charge or credit during such Effective Period to all customers subject to this rider, determined annually pursuant to Section B.

(Continued On Sheet No. 79.1)

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Effective June 13, 2008
Issued by – Gerald P. O'Connor
Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 79.1

**Rider 26
Uncollectible Expense Adjustment**

(Continued From Sheet No. 79)

Section B – Determination of Adjustments.

- a) Annually, the Company shall determine under this section the TUEA and the SUEA to be placed into effect for bills issued during the applicable Effective Period.
- b) The TUEA and the SUEA for an Effective Period shall be determined, respectively, in accordance with the following formulas:
- (i) If, for the calendar year immediately preceding such Effective Period, the absolute value of (AUE – RCUE) is less or equal to five (5) percent of RCUE, then TUEA and SUEA for the Effective Period shall be determined pursuant to the following formulas and shall be charges to customers if TUEA and SUEA are positive numbers and credits to customers if TUEA and SUEA are negative numbers:

$$TUEA = ARA / T \times 100$$

and

$$SUEA = (ARA / T + SARA / ST) \times 100$$

- (ii) If, for the calendar year immediately preceding such Effective Period, the value of (AUE – RCUE) is a positive number greater than five (5) percent of RCUE, then TUEA and SUEA for the Effective Period shall be determined pursuant to the following formulas and shall be charges to customers if TUEA and SUEA are positive numbers and credits to customers if TUEA and SUEA are negative numbers:

$$TUEA = [(.31 \times (AUE - (1.05 \times RCUE))) + ARA] / (T) \times 100$$

and

$$SUEA = TUEA + [(.69 \times (AUE - (1.05 \times RCUE))) + SARA] / (ST) \times 100$$

- (iii) If, for the calendar year immediately preceding such Effective Period, the value of (AUE – RCUE) is a negative number with an absolute value greater than five (5) percent of RCUE, then TUEA and SUEA for the Effective Period shall be determined pursuant to the following formulas and shall be credits to customers if TUEA and SUEA are positive numbers and charges to customers if TUEA and SUEA are negative numbers:

$$TUEA = [(.31 \times ((0.95 \times RCUE) - AUE)) + ARA] / (T) \times 100$$

and

$$SUEA = TUEA + [(.69 \times ((0.95 \times RCUE) - AUE)) + SARA] / (ST) \times 100$$

Where:

AUE = The actual uncollectible expense in Account 904 for the calendar year immediately preceding the Effective Period.

(Continued On Sheet No. 79.2)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 79.2

**Rider 26
Uncollectible Expense Adjustment**

(Continued From Sheet No. 79.1)

Sections B – Determination of Adjustments. (continued)

ARA = The annual reconciliation adjustment determined pursuant to Section C below for the difference between (x) the TUEA Intended Amount for the immediately preceding Effective Period and (y) the amount actually charged or credited to customers under this rider during such immediately preceding Effective Period for TUEA (including the portion of TUEA that is recovered as a portion of SUEA). ARA shall be a positive amount in the formulas specified above in clauses (i) and (ii) and a negative amount in the formula specified in clause (iii) above if either (A) uncollectible expense actually charged to customers during the immediately preceding Effective Period under this rider for TUEA (including the portion of TUEA that is recovered as a portion of SUEA) was less than the TUEA Intended Amount for such immediately preceding Effective Period or (B) uncollectible expense actually credited to customers during the immediately preceding Effective Period under this rider for TUEA (including the portion of TUEA that is recovered as a portion of SUEA) was greater than the TUEA Intended Amount for such immediately preceding Effective Period. ARA shall be a negative amount in the formulas specified above in clauses (i) and (ii) above and a positive amount in the formula specified in clause (iii) above if either (A) uncollectible expense actually charged to customers during the immediately preceding Effective Period under this rider for TUEA (including the portion of TUEA that is recovered as a portion of SUEA) exceeded the TUEA Intended Amount for such immediately preceding Effective Period or (B) uncollectible expense actually credited to customers during the immediately preceding Effective Period under this rider for TUEA (including the portion of TUEA that is recovered as a portion of SUEA) was less than the TUEA Intended Amount for such immediately preceding Effective Period.

SARA = The annual reconciliation adjustment determined pursuant to Section C below for the difference between (x) the SUEA Intended Amount for the immediately preceding Effective Period and (y) the amount actually charged or credited to customers under this rider during such immediately preceding Effective Period for the portion of SUEA that does not include TUEA. SARA shall be a positive amount in the formulas specified above in clauses (i) and (ii) and a negative amount in the formula specified in clause (iii) above if either (A) uncollectible expense actually charged to customers during the immediately preceding Effective Period under this rider for the portion of SUEA that does not include TUEA was less than the SUEA Intended Amount for such immediately preceding Effective Period or (B) uncollectible expense actually credited to customers during the immediately preceding Effective Period under this rider for the portion of SUEA that does not include TUEA was greater than the SUEA Intended Amount for such immediately preceding Effective Period. SARA shall be a negative amount in the formulas specified above in clauses (i) and (ii) above and a positive amount in the formula specified in clause (iii) above if either (A) uncollectible expense actually charged to customers during the immediately preceding Effective Period under this rider for the portion of SUEA that does not include TUEA exceeded the SUEA Intended Amount for such immediately preceding Effective Period or (B) uncollectible expense actually credited to customers during the immediately preceding Effective Period under this rider for the portion of SUEA that does not include TUEA was less than the SUEA Intended Amount for such immediately preceding Effective Period.

(Continued On Sheet No. 79.3)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 -- Gas
Original Sheet No. 79.3

**Rider 26
Uncollectible Expense Adjustment**

(Continued From Sheet No. 79.2)

Section B – Determination of Adjustments. (continued)

- RCUE = The amount of Uncollectible Expense included in Account 904 as approved by the Commission in the Company's most recent rate case.
- T = The Company's forecasted deliveries for the Effective Period to customers subject to this rider.
- ST = The Company's forecasted deliveries for the Effective Period to customers subject to this rider who receive sales service from the Company.

The TUEA and the SUEA shall be in cents per therm be rounded to the nearest 0.01 cents; any fraction of 0.01 cents shall be dropped if less than 0.005 cents; or, if 0.005 cents or more, shall be rounded up to the next full 0.01 cents.

As applicable, the TUEA and the SUEA, as determined above for an Effective Period, shall be applied to the amount of gas delivered by the Company to a customer to which this rider applies to determine the amount of charge or credit to such customer on each such bill.

Section C – Reconciliation.

After each Effective Period, the Company shall make a reconciliation which will compare actual cost recovery under this Rider with the costs to be recovered under this Rider during such Effective Period. The reconciliation amount will be adjusted for interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) from the end of such Effective Period to the beginning of the following Effective Period.

Section D – Commission Review.

Upon review of the annual report filed by the Company under Section C, the Commission may, by order, require a hearing to receive from the Company such evidence as the Commission requires regarding any aspect of determining the charges under this rider. If the Commission finds, after hearing, that any amounts were incorrectly debited or credited to this rider during that year, the Commission may by order require that the rider be adjusted by appropriate credits or debits thereto. Any adjustments so ordered shall be reflected in the TUEA and SUEA over a succeeding Effective Period.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
1st Revised Sheet No. 80

**Rider 27
Company Use Adjustment**

Applicable to all Rates Except Rates 17, 19 and 21

Applicability.

This rider is applicable to all customers except those customers served under contract service rates, Rates 17, 19, and 21. The purpose of this rider is to recover or refund the difference between the actual cost incurred by the Company in a calendar year to purchase a specified quantity of gas for certain operational uses as compared to the cost included in the computation of the Company's base rates in its most recent rate case for the purchase of gas for those operational uses.

The price of natural gas to be used in determining the applicable charges or credits for an Effective Period (as that term is defined below) shall be determined by dividing (i) the total costs that are classified for the immediately preceding calendar year as Company Use expenses in Illinois Commerce Commission Account 819 - Compressor Station Fuel and Power, Account 824 - Other Expenses, and that portion of Account 932 related to gas costs for Company facilities by (ii) the actual amount of gas purchased for Company Use, in therms, in that calendar year.

The natural gas price as determined above shall then be multiplied by the amount of Company Use gas, in therms, used in the computation of base rates in the Company's most recent rate case. The difference between this dollar amount and the dollar amount used in the computation of base rates in the Company's most recent rate case shall be recovered from, or refunded to, customers through the application of this rider.

On or before the 20th day of March of each year, the Company shall file with the Commission an information sheet specifying the charges or credits to be effective for service rendered during the period of April 1 through December 31 of such year. Such filing shall include a statement showing the determination of such charges and credits under Section B, (including the reconciliation under Section C), and such determination shall be accompanied by data in explanation thereof.

Section A - Definitions.

As used in this rider, the terms below shall have the following meaning:

Company Use - Gas used by the Company in operations, the costs of which are recorded in Account 819 and in Account 824 of the Commission's Uniform System of Accounts, and that portion of gas used by the Company for operations of facilities owned or leased by the Company, the costs of which are recorded in Account 932 of the Commission's Uniform System of Accounts.

Company Use Adjustment – Sales Customers (SCUA) - For an Effective Period, the per therm charge or credit during such Effective Period to all customers subject to this rider who receive sales service from the Company, determined pursuant to Section B.

Company Use Adjustment – Transportation Customers (TCUA) - For an Effective Period, the per therm charge or credit during such Effective Period to all customers subject to this rider who do not receive sales service from the Company, determined pursuant to Section B.

Effective Period – A period of time from April 1 of a calendar year through December 31 of such year.

SCUA Intended Amount – For an Effective Period, the amount that the Company would have charged or credited to customers under this rider who receive sales service from the Company for the portion of SCUA that does not include TCUA had the actual deliveries to such customers during such Effective Period equaled the forecasted deliveries to such customers for such Effective Period that were used in the computation of SCUA under Section B of this rider.

(Continued On Sheet No. 80.1)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 80.1

**Rider 27
Company Use Adjustment**

(Continued From Sheet No. 80)

Section A – Definitions. (continued)

TCUA Intended Amount – For an Effective Period, the amount that the Company would have charged or credited to customers under this rider for TCUA (including the portion of TCUA that is recovered as a part of SCUA) had the actual deliveries (excluding deliveries under Rates 17, 19 and 21) during such Effective Period equaled the forecasted deliveries (excluding deliveries under Rates 17, 19 and 21) for such Effective Period that were used in the computation of TCUA under Section B of this rider.

Section B – Determination of Adjustments.

- a) Annually, the Company shall determine under this section the SCUA and the TCUA to be placed into effect for bills issued during the applicable Effective Period.
- b) The TCUA and the SCUA for an Effective Period shall be determined, respectively, in accordance with the following formulas:

$$\text{TCUA} = [((\text{ACUC}/\text{ACUT} \times \text{RCCUT}) - \text{RCCUC}) + \text{ARA}] / (\text{T}) \times 100$$

and

$$\text{SCUA} = \text{TCUA} + [(((\text{ACUC}/\text{ACUT} \times \text{RCTSCT}) - \text{RCTSCC}) + \text{SARA}) / (\text{ST}) \times 100]$$

Where:

- ACUC** = The actual cost of Company Use for the previous calendar year.
- ACUT** = The actual amount of Company Use, measured in therms, purchased in the previous calendar year.
- RCCUT** = The lesser of (i) the amount of Company Use that would be included in Account 819 and Account 932, measured in therms, and that is used in the computation of base rates in the Company's most recent rate case, or (ii) ACUT.
- RCCUC** = The cost of Company Use that would be recorded in Account 819 and Account 932 and that is used in the computation of base rates in the Company's most recent rate case.
- ARA** = The annual reconciliation adjustment determined pursuant to Section C below for the difference between (x) the TCUA Intended Amount for the immediately preceding Effective Period and (y) the amount actually charged or credited to customers under this rider during such immediately preceding Effective Period for TCUA (including the portion of TCUA that is recovered as a part of SCUA). ARA shall be a positive amount in the formulas specified above if either (A) Company Use expense actually charged to customers during the immediately preceding Effective Period under this rider for TCUA (including the portion of TCUA that is recovered as a part of SCUA) was less than the TCUA Intended Amount for such immediately preceding Effective Period, or (B) Company Use expense actually credited to customers during the immediately preceding Effective Period pursuant to this rider for TCUA (including the portion of TCUA that is recovered as a part of SCUA) was greater than the TCUA Intended Amount for such Effective Period.

(Continued On Sheet No. 80.2)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 80.2

**Rider 27
Company Use Adjustment**

(Continued From Sheet No. 80.1)

Section B – Determination of Adjustments. (continued)

ARA (cont.) ARA shall be a negative amount in the formula specified above if either (A) Company Use expense actually charged to customers during the immediately preceding Effective Period pursuant to this rider for TCUA (including the portion of TCUA that is recovered as a part of SCUA) was greater than the TCUA Intended Amount for such immediately preceding Effective Period, or (B) Company Use expense actually credited to customers during the immediately preceding Effective Period for TCUA (including the portion of TCUA that is recovered as a part of SCUA) was less than the TCUA Intended Amount for such Effective Period.

T = The forecasted deliveries (excluding deliveries under Rates 17, 19 and 21) for the Effective Period.

RCTSCT = The lesser of (i) the amount of Company Use that would be included in Account 824, measured in therms, and that is used in the computation of base rates in the Company's most recent rate case, or (ii) ACUT.

RCTSCC = The cost of Company Use that would be recorded in Account 824 and that is used in the computation of base rates in the Company's most recent rate case.

SARA = The annual reconciliation adjustment determined pursuant to Section C below for the difference between (x) the SCUA Intended Amount for the immediately preceding Effective Period and (y) the amount actually charged or credited to customers under this rider who received sale service from the Company during such immediately preceding Effective Period for the portion of SCUA that does not include TCUA. SARA shall be a positive amount in the formula specified above if either (A) the expense actually charged to sales customers pursuant to this rider for the portion of SCUA that does not include TCUA during the immediately preceding Effective Period was less than the SCUA Intended Amount for such immediately preceding Effective Period, or (B) the expense actually credited to sales customers pursuant to this rider for the portion of SCUA that does not include TCUA during the immediately preceding Effective Period was greater than the SCUA Intended Amount for such immediately preceding Effective Period. SARA shall be a negative amount in the formula specified above if either (A) the expense actually charged to sales customers pursuant to this rider for the portion of SCUA that does not include TCUA during the immediately preceding Effective Period was greater than the SCUA Intended Amount for such immediately preceding Effective Period, or (B) the expense actually charged to sales customers pursuant to this rider for the portion of SCUA that does not include TCUA during the immediately preceding Effective Period was less than the SCUA Intended Amount for such Effective Period.

(Continued On Sheet No. 80.3)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 80.3

**Rider 27
Company Use Adjustment**

(Continued From Sheet No. 80.2)

Section B – Determination of Adjustments. (continued)

ST = The forecasted deliveries for the Effective Period to customers subject to this rider who receive sales service from the Company.

The TCUA and SCUA shall be measured in cents per therm rounded to the nearest 0.01 cents; any fraction of 0.01 cents shall be dropped if less than 0.005 cents; or, if 0.005 cents or more, shall be rounded up to the next full 0.01 cents. If the TCUA and the SCUA for an Effective Period are positive numbers, then they shall represent charges to customers for that Effective Period. If the TCUA and the SCUA for an Effective Period are negative numbers, then they shall represent credits to customers for that Effective Period.

As applicable, the TCUA or the SCUA, as determined above for an Effective Period, shall be applied to the amount of gas delivered by the Company to a customer during each billing period ending during such Effective Period to determine the amount of charge or credit to such customer on each such bill.

Section C – Reconciliation.

After each Effective Period, the Company shall make a reconciliation which will compare actual cost recovery under this Rider with the costs to be recovered under this Rider during such Effective Period. The reconciliation amount will be adjusted for interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) from the end of such Effective Period to the beginning of the following Effective Period.

Section D – Commission Review.

Upon review of the annual report filed by the Company under Section C, the Commission may, by order, require a hearing to receive from the Company such evidence as the Commission requires regarding any aspect of determining the charges and credits under this Rider. If the Commission finds, after hearing, that any amounts were incorrectly debited or credited to this rider during an Effective Period, the Commission may by order require that the rider be adjusted by appropriate credits or debits thereto. Any adjustments so ordered shall be reflected in the TCUA and SCUA charges or credits over a succeeding Effective Period.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
1st Revised Sheet No. 81

**Rider 28
Volume Balancing Adjustment**

Applicable to Rates 1, 4 and 74

The *Volume Balancing Adjustment (VBA)*, expressed on a cents per therm basis, stabilizes the distribution margin approved by the Commission in the Company's most recent rate proceeding. This rider shall operate on a pilot basis for a four-year period pursuant to the Commission's order in Docket No. 08-XXXX. The initial adjustments determined under this rider shall be filed with the Commission by May 20, 2009, and the final adjustments determined under this rider shall be filed with the Commission by April 20, 2013, unless the rider is implemented on a permanent basis upon the Commission's approval in a general rate proceeding. Absent implementation of a permanent program, this rider shall terminate upon the conclusion of the required Reports and Reconciliations set forth in Section C of this rider and the required Audit set forth in Section E of this rider applicable to the four-year pilot program.

Each month the Company shall determine adjustments under the rider. A separate adjustment shall be calculated for each applicable Service Classification. The Effective Component, as outlined in Section B (1), shall be filed with the Commission on a monthly basis and be in effect for the following month. The Reconciliation Adjustment and each of its two components, RA₁ and RA₂, as outlined in Section B (2), shall be calculated and filed with the Commission annually no later than March 31 and amortized for the nine-month period commencing April 1. The Company may shorten or lengthen the amortization period for RA₁ and RA₂ pursuant to the terms in Section B of this rider.

Section A – Definitions.

As used in this rider, the terms below are defined to mean:

Actual Margin (AM) shall mean that dollar amount of monthly delivery charge revenues, excluding customer charge revenues and revenues arising from adjustments under this rider, which are billed for each applicable Service Classification for the specified period.

Actual Customers (AC) shall mean the number of customers in each applicable Service Classification for the specified period.

Effective Month shall mean the month for which the Effective Component in Section B (1) is calculated, and shall be the month after the Filing Month.

Factor T (T) shall mean the number of therms of gas delivered to customers by the Company, including the number of therms of customer-owned or supplier-owned gas delivered by the Company, for the specified period.

Filing Month shall mean the month in which an adjustment is determined by the Company and submitted to the Commission.

Fiscal Year shall mean the Fiscal Year of the Company that ended as of the most recent December 31.

Percentage of Fixed Costs (PFC) shall mean the percentage of the Company's costs that are fixed as determined and authorized by the Commission in the Company's most recent rate proceeding.

(Continued On Sheet No. 81.1)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 81.1

**Rider 28
Volume Balancing Adjustment**

(Continued From Sheet No. 81)

Section A – Definitions. – continued

Previous Reconciliation Period shall mean the ten-month reconciliation period that ended as of the most recent Fiscal Year.

Rate Case Customers (RCC) shall mean the number of customers that underlie the rates approved by the Commission in the Company's most recent rate proceeding for each applicable Service Classification.

Rate Case Margin (RCM) shall mean that dollar amount of delivery charge revenues, excluding customer charge revenues, approved by the Commission in the Company's most recent rate proceeding for each applicable Service Classification.

Reconciliation Month shall mean the second month prior to the Effective Month.

Upcoming Reconciliation Period shall mean the nine-month period commencing on April 1 following the Fiscal Year.

Section B – Determination of Adjustment.

There shall be a separate per therm adjustment amount determined under this rider for each applicable Service Classification and such amount shall be the sum of the amounts determined pursuant to subsections (1) and (2).

(1) **Effective Component** – The adjustment, determined for each Service Classification, to be billed for the Effective Month is represented by the following formula:

$$[(RCM / RCC) - (AM / AC)] \times PFC \times RCC / T \times 100$$

Where:

RCM represents the Rate Case Margin for the Reconciliation Month.

RCC represents the number of Rate Case Customers for the Reconciliation Month.

AM represents the Actual Margin for the Reconciliation Month.

AC represents the number of Actual Customers for the Reconciliation Month.

T represents the forecast Factor T for the Effective Month.

PFC represents the percentage of the Company's costs that are fixed as determined and authorized by the Commission in the Company's most recent rate proceeding.

(2) **Reconciliation Adjustment** – The reconciliation adjustment determined for each Service Classification is calculated annually, amortized over a nine-month period, and represented by the following formula:

$$[(RA_1 + RA_2 + O) \times (1 + i)] / T \times 100$$

Where:

RA₁ = an amount due to the Company (+RA₁) or an amount due the customer (-RA₁) arising from the reconciliation of Rate Case Margin revenues and Actual Margin revenues plus revenues arising from application of the Effective Component in subsection B (1) above.

(Continued On Sheet No. 81.2)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 81.2

**Rider 28
Volume Balancing Adjustment**

(Continued From Sheet No. 81.1)

Section B – Determination of Adjustment. - continued

RA₁ shall be represented by the following formula:

$$RCM - ((AM / AC) \times PFC \times RCC) - VBAR$$

Where:

- RCM represents the Rate Case Margin for the Fiscal Year.
- AM represents the Actual Margin for the Fiscal Year.
- AC represents the average number of Actual Customers for the Fiscal Year.
- RCC represents the average number of Rate Case Customers for the Fiscal Year.
- VBAR represents the sum of the actual monthly revenues arising from the application of the Effective Component in Section B (1) for the Fiscal Year.
- O represents the Ordered adjustment, in dollars (\$), ordered by the Commission that is to be refunded to or collected from customers as a result of the reconciliation established in Section C.
- PFC represents the percentage of the Company's costs that are fixed as determined and authorized by the Commission in the Company's most recent rate proceeding.

RA₂ = an amount due the Company (+RA₂) or an amount due the customer (-RA₂) as a consequence of any prior RA₁ adjustment.

RA₂ shall be represented by the following formula:

$$RA - RAR$$

Where:

- RA represents RA₁ and O for the Previous Reconciliation Period.
- RAR represents actual revenues arising from the application of RA for each month during the Previous Reconciliation Period.
- i represents the interest rate established by the Commission under 83 Ill. Administrative Code 280.70(e)(1) and in effect when each adjustment under this Section is calculated, adjusted for the number of months in the Reconciliation Period.
- T represents the forecast Factor T for the Upcoming Reconciliation Period.

The Effective Component and the Reconciliation Adjustment shall each be separately determined. If an adjustment computes to 0.01¢ per therm or more, any fraction of 0.01¢ in the computed per therm adjustment shall be dropped if less than 0.005¢ or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢.

If the Company determines that RA will more nearly be refunded or recovered at the end of any month up to eleven (11) months, the amortization period may be shortened or lengthened accordingly upon the Company giving 15 days' notice to the Commission of the change in the amortization period.

(Continued On Sheet No. 81.3)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 81.3

**Rider 28
Volume Balancing Adjustment**

(Continued From Sheet No. 82.2)

Section C – Reports and Reconciliations.

The Company shall file with the Commission on or before the twentieth (20th) day of each Filing Month an information sheet that specifies the adjustments to be effective under this rider for the Effective Month. The Company shall file any corrections from a timely filed information sheet on or before the last day of the Filing Month. Any other filing after that date will be accepted only if submitted as a special permission request under the provisions of Section 9-201(a) of the Public Utilities Act [220 ILCS 5/9-201(a)].

The Company shall file with the Commission annually, no later than March 31, a statement of the Reconciliation Adjustment components RA₁ and RA₂ to be applicable for the Upcoming Reconciliation Period.

Section D – Terms and Conditions.

Subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service which are applicable to this rider. At this same time, the Company shall also file a petition with the Commission seeking initiation of an annual reconciliation to determine the accuracy of the statement. The reconciling amount from such proceeding (Factor O) shall be recovered in the manner determined by the Commission in the annual reconciliation proceeding.

Section E – Audit.

The Company shall file annually with the Manager of the Accounting Department of the Commission's Financial Analysis Division, no later than August 1, an internal audit report that determines whether or not the VBA and information provided in Section C have been calculated in accordance with this rider.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
1st Revised Sheet No. 82

**Rider 29
Energy Efficiency Plan**

Applicable to Rates 1, 4 and 74

Availability.

The Energy Efficiency Plan (EEP) charge, expressed on a cents per customer basis, is a monthly charge that recovers expenses related to the Company's Energy Efficiency Plan. The Company shall determine two separate charges under this rider for residential (Rate 1) and non-residential (Rates 4 and 74) Service Classifications. The Company shall determine the Effective Component, as outlined in Section B (1), annually. With the exception of the Effective Component determined for the first Plan Period after this rider goes into effect, the Company shall file the Effective Component with the Commission no later than December 31, and it shall be in effect for the 12 month period commencing the following January 1. The Company shall file the Effective Component for the first Plan Period no later than sixty (60) days after the Commission's order in Docket No. 08-XXXX. The Company shall determine the Reconciliation Adjustment, as outlined in Section B (2), annually. The Company shall file the Reconciliation Adjustment with the Commission no later than April 30, and it shall be effective for the eight-month period commencing the following May 1.

This rider shall operate on a pilot basis for a four-year period pursuant to the Commission's order in Docket No. 08-XXXX. The final Reconciliation Adjustment determined under this rider shall be filed with the Commission by April 30, 2013, unless the rider is implemented on a permanent basis upon the Commission's approval in a general rate proceeding.

Section A – Definitions.

As used in this rider, the terms below are defined to mean:

Annual Plan Budget (APB) shall mean that annual amount of Rider EEP expenses which shall not exceed \$13 million or some lesser amount approved by the Commission in the Company's most recent rate proceeding. The APB shall be allocated 70% to Rate 1, Residential Service, 30% to the non-residential Service Classifications (Rates 4 and 74).

Available Budget (AVB) shall mean the Annual Plan Budget plus the Carry Over Budget.

Carry Over Budget (COB) shall mean the amount of the APB from the Previous Plan Period that shall be carried into the Plan Period and shall be the lower of the Carry Over Maximum or the Under Budget Amount.

Carry Over Percentage (CP) shall mean the percentage that is applied to the Annual Plan Budget to determine the Carry Over Maximum. There shall be no Carry Over Percentage in the first Plan Period after this rider goes into effect. The Carry Over Percentage shall be 75% in the second Plan Period, 50% in the third Plan Period, 25% in the fourth Plan Period and 10% in each subsequent Program Period.

Carry Over Maximum (COM) shall mean the maximum amount of the Annual Plan Budget that can be carried over to a Plan Period and shall be the product of the Annual Plan Budget (APB) and the Carry Over Percentage (CP).

Conservation Stabilization Adjustment (CSA) shall mean the annual dollar value of forgone utility volumetric distribution revenues associated with the deemed natural gas therm volumes of energy reductions resulting from energy programs funded by this Energy Efficiency Plan. The dollar value of the CSA shall be computed based upon the sum of the deemed total annual therm reductions, for each utility rate classification, multiplied by the last volumetric rate step charge of each applicable utility rate classification.

(Continued On Sheet No. 82.1)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 82.1

**Rider 29
Energy Efficiency Plan**

(Continued From Sheet No. 82)

Section A – Definitions. - continued

Under Budget Amount shall be AVB from the Previous Plan Period less EEPE.

Customers (CUST) shall mean the average number of forecasted customers.

Energy Efficiency Plan (EEP) shall mean Nicor Gas' plan to recover costs from applicable service classifications to fund energy efficiency programs approved by the independent Advisory Board established in 08-XXXX

EEP Expenses (EEPE) shall mean the actual amount of EEP expenses accrued by the Company during the Previous Plan Period.

EEP Revenues (EEPR) shall mean that amount of billed revenues arising from application of the Effective Component determined in Section B (1) during the Previous Plan Period.

Previous Plan Period shall mean the most recently ended Plan Period for which the Reconciliation Adjustment in Section B (2) is calculated.

Plan Period shall mean the period of January 1 through December 31, for which the Effective Component in Section B (1) is calculated. For the first filing under the rider, the Plan Period shall mean the period beginning the first day of the first calendar month after the filing is made with the Commission, through December 31.

Reconciliation Period shall mean the period of May 1 through December 31, commencing on the May 1 following the Previous Plan Period, during which the Reconciliation Adjustment in Section B (2) is recovered.

Section B – Determination of Adjustment

The EEP per customer charge amount under this rider shall be the sum of the amounts determined pursuant to subsections (1) and (2).

- (1) **Effective Component** – The charge to be billed for each month during the Plan Period is represented by the following formula and shall be determined separately for each applicable service classification:

$$(APB + CSA) / CUST / 12 \times 100$$

Where:

APB represents APB for the Plan Period
CSA represents CSA for the Plan Period
CUST represents CUST for the Plan Period

(Continued On Sheet No. 82.2)

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Effective June 13, 2008
Issued by – Gerald P. O'Connor
Senior Vice President
Post Office Box 190
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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 82.2

**Rider 29
Energy Efficiency Plan**

(Continued From Sheet No. 82.1)

Section B – Determination of Adjustment. – continued

- (2) **Reconciliation Adjustment** – The reconciliation adjustment is calculated annually, amortized over an eight-month period, and represented by the following formula:

$$[(COB_1 - COB_2) + [(RA_1 + RA_2) \times (1 + i)]] / CUST / 8 \times 100$$

Where:

- COB₁ represents the Carry Over Budget for the Plan Period.
COB₂ represents the Carry Over Budget for the Previous Plan Period.
RA₁ represents (EEPE – EEPR) for the Previous Plan Period.
RA₂ represents the reconciliation of RA₁ for the Previous Plan Period, where a (+RA₂) equals an amount due the Company and a (-RA₂) equals an amount due the customer.
i represents the interest rate established by the Commission under 83 Ill. Administrative Code 280.70(e)(1) and in effect when each adjustment under this section is calculated, adjusted for the number of months in the Reconciliation Period.
CUST represents CUST for the Reconciliation Period.
O represents the Ordered adjustment, in dollars (\$), ordered by the Commission that is to be refunded to or collected from customers as a result of the reconciliation established in Section C.

The first Reconciliation Adjustment shall be calculated for the Plan Period ending December 31, 2009 and the first Reconciliation Period shall be the eight-month period commencing May 1, 2009.

If an adjustment computes to 0.01¢ or more, any fraction of 0.01¢ in the computed adjustment amount shall be dropped if less than 0.005¢ or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢.

Section C – Reports and Reconciliations.

The Company shall file annually with the Commission, no later than December 31 a report showing the determination of the Effective Component to be in effect during the Plan Period. The first such filing shall be no later than sixty (60) days after the Commission's order in Docket 08-XXXX. Commencing in 2010, the Company shall also file annually with the Commission, no later than April 30, an EEP statement of activity, including program descriptions, for the Previous Plan Period and a report showing the determination of the Reconciliation Adjustment to be in effect during the Reconciliation Period. At the same time, the Company shall also file a petition with the Commission seeking initiation of an annual reconciliation to determine the accuracy of the statement. The reconciling amount from such proceeding (Factor O) shall be recovered in the manner determined by the Commission in the annual reconciliation proceeding.

Section D – Modification or Termination of the Energy Efficiency Plan.

Should the State of Illinois, or other governing body, require the Company or its customers to fund energy efficiency programs as part of a statewide initiative or as part of any other such initiative imposed on all or some Illinois utilities or customers ("new initiative"), the Company will continue to fund the programs established at the level for which the Commission has approved cost recovery pursuant to this rider, less all amounts required to be contributed to the new initiative. In any year in which funding required by the new initiative equals or exceeds the amount that the Company would fund under this rider, the Effective Component shall be zero.

(Continued On Sheet No. 82.3)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
Original Sheet No. 82.3

**Rider 29
Energy Efficiency Plan**

(Continued From Sheet No. 82.2)

Section E - Terms and Conditions.

Subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service which are applicable to this rider.

Section F - Audit.

The Company shall file annually with the Manager of the Accounting Department of the Commission's Financial Analysis Division, no later than August 1, an internal audit report that determines whether or not the EEP and information provided in Section C have been calculated in accordance with this Tariff.



**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
1st Revised Sheet No. 83

**Rider 30
Qualifying Infrastructure Plant**

Applicable to all Rates other than Rates 17, 19 and 21

The Qualifying Infrastructure Plant charge shall be determined and billed in accordance with the provisions of this rider.

Section A – Applicability and Purpose.

This rider shall be applicable to customers receiving service under all Rates except Rates 17, 19 and 21. The purpose of the QIP charge is to recover a return on, and depreciation expense related to, the Company's investment in QIP as described in Section D of this rider.

On or before the 20th day of March of each year, the Company shall file with the Commission an information sheet specifying the QIP charge to be effective for service rendered during the period of April 1 through December 31 of such year. Such filing shall include a statement showing the determination of such charge under Section F (including the reconciliation under Section G), and such determination shall be accompanied by data in explanation thereof.

Section B – Definitions.

As used in this rider, the terms below are defined as follows:

“Act” means the Public Utilities Act [220 ILCS 5/1-101].

“Effective Period” means a period commencing April 1 and ending the following December 31.

“Excluded Credits” means credits resulting from Riders 26, 27 and 28.

“Excluded Revenues” means revenues resulting from Rates 17, 19 and 21 and Riders 2, 6, 7, 8, 12, 26, 27, 28 and 29 and revenues resulting from QIP charges.

“Intended Amount” means for an Effective Period, the amount that the Company would have charged to customers under this rider had the actual QIP base rate revenues during such Effective Period equaled the forecasted QIP base rate revenues for such Effective Period that were used in the computation of the QIP charge percentage.

“QIP base rate revenues” mean revenues recorded in recorded in accounts 480, 481, 482, and 489. QIP base rate revenues shall not include any Excluded Revenues and shall not be reduced by any Excluded Credits.

“QIP charge percentage” is the percentage determined in accordance with Section F of this rider.

“QIP-related costs” or “QIP costs” means cost that are recoverable through the QIP charge.

“Qualifying infrastructure plant charge” or “QIP charge” means the amount added to a customer bill when the QIP charge percentage is applied in accordance with Section F (a) of this rider.

“Qualifying infrastructure plant” or “QIP” means certain plant that is not reflected in the rate base used to establish the Company's base rates in the Company's last rate case and that is so classified consistent with the terms of Section D of this rider.

(Continued On Sheet No. 83.1)

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Issued by – Gerald P. O'Connor
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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 83.1

**Rider 30
Qualifying Infrastructure Plant**

(Continued From Sheet No. 83)

Section C – Terms and Conditions.

- a) The QIP charge percentage shall only be applied to QIP base rate revenues.
- b) On the effective date of new base rates that provide for the recovery of the costs that had previously been recovered under this rider, the QIP charge percentage shall be reset to zero (0).
- c) The QIP charge for an Effective Period shall be included on each bill issued to customers during the Effective Period and shall be presented as a separate line item on the bills.
- d) *The revenues resulting from this rider shall be recorded in a separate revenue subaccount.*

Section D – Qualifying Infrastructure Plant.

- a) To be classified as QIP, the plant additions must meet the following criteria:
 - 1) Plant additions must be installed to replace cast iron main or copper service lines;
 - 2) Such replacements are installed after the conclusion of the test year in the Company's last rate case; and
 - 3) Such replacements were not included in the calculation of the rate base in the Company's last rate case.
- b) The plant additions hereunder shall be included in the following accounts, pursuant to 83 Ill. Adm. Code Part 505:
 - 1) Account 376; Distribution Mains; and
 - 2) Account 380; Services.
- c) For each calendar year, (i) the first fifteen (15) miles of replacements of cast iron main and the first 3,500 replacements of copper service lines in such calendar year shall not be classified as QIP, (ii) subject to clause (iii), the replacement of cast iron main and copper service lines in such calendar year in excess of the amounts specified in clause (i) shall be classified as QIP and (iii) the maximum investment in replacements for such calendar year that may be classified as QIP shall be \$20 million.

(Continued On Sheet No. 83.2)

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Issued by – Gerald P. O'Connor
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Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 83.2

**Rider 30
Qualifying Infrastructure Plant**

(Continued From Sheet No. 83.1)

Section E – Qualifying Infrastructure Plant Costs.

QIP costs shall include the pre-tax return on QIP and the depreciation expense applicable to QIP.

- 1) The pre-tax return is calculated using a weighted cost of debt and weighted cost of equity determined in the Company's last rate case. The weighted cost of equity is multiplied by the gross revenue conversion factor used in the Company's last rate case. The product is then added to the weighted cost of debt to obtain the pre-tax return. The pre-tax return is calculated using the following formula:

$$PTR = ((WCCE + WCPE) \times GRCF) + WCD$$

Where:

GRCF = Gross Revenue Conversion Factor.

PTR = Pre-tax return.

WCCE = Weighted cost of common equity from the Company's last rate case.

WCPE = Weighted cost of preferred equity from the Company's last rate case.

WCD = Weighted cost of debt from the Company's last rate case.

- 2) Depreciation expense shall be calculated as depreciation expense on QIP less depreciation expense on the plant being replaced. The depreciation expense on QIP shall be calculated by applying the Company's approved depreciation rate to each category of QIP. The depreciation expense on the plant being replaced shall be calculated by applying the Company's approved depreciation rate to the original cost of the plant.

Section F – Determination of the Qualifying Infrastructure Plant Charge Percentage and Qualifying Infrastructure Plant Charges.

- a) The QIP charge percentage shall be expressed as a percentage carried to two decimal places. The QIP charge percentage for an Effective Period shall be applied to the QIP base rate revenues attributable to a customer for the period covered by each bill issued to such customer during such Effective Period to determine the QIP charge to be billed to such customer for such each billing period.

(Continued On Sheet No. 83.3)

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 83.3

**Rider 30
Qualifying Infrastructure Plant**

(Continued From Sheet No. 83.2)

Section F. – (continued)

b) The QIP charge percentage for an Effective Period shall be calculated pursuant to the following formula:

$$S\% = \frac{(((CQIP \times PTR) + Dep) - CSavings) + ARA}{PAR} \times 100$$

Where:

S% = QIP charge percentage.

CQIP = The sum of the costs of the investment in QIP for each calendar year preceding such Effective Period since the Company's last rate case less accumulated depreciation on such QIP as of the last day of the immediately preceding calendar year. For purposes of this rider, the cost of the investment in QIP for any calendar year shall equal the sum of (i) the product of (A) the average per mile capital investment plus retirement cost incurred by the Company for such calendar year for plant installed in such calendar year to replace cast iron main times (B) the number of miles of such plant that is installed during such calendar year and that is classified as QIP and (ii) the product of (A) the average per service capital investment plus retirement cost incurred by the Company for such calendar year for all plant installed in such calendar year to replace copper service lines times (B) the number of services that are installed in such calendar year and that are classified as QIP.

PTR = Pre-tax return as described in Section E(1) of this rider.

Dep = Depreciation expense related to CQIP for the calendar year as described in Section E(2).

CSavings = \$6,000.00 times the number of miles of plant installed to replace cast iron main that is classified as QIP and included in the determination of CQIP.

ARA = The annual reconciliation adjustment determined pursuant to Section G below for the difference between the Intended Amount for the immediately preceding Effective Period and the total amount of QIP charges that actually were billed for the immediately preceding Effective Period. ARA shall be a negative amount in the formula specified above if the total QIP charges actually billed during the immediately preceding Effective Period were greater than the Intended Amount for such Effective Period. ARA shall be a positive amount in the formula specified above if the total QIP charges billed during the immediately preceding Effective Period were less than the Intended Amount for such Effective Period.

PAR = The Company's forecasted QIP base rate revenues for the Effective Period.

(Continued On Sheet No. 83.4)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
Original Sheet No. 83.4

**Rider 30
Qualifying Infrastructure Plant**

(Continued From Sheet No. 83.3)

Section G – Reconciliation.

After each Effective Period, the Company shall make a reconciliation which will compare actual cost recovery under this rider with the costs that were intended to be recovered under this rider during such Effective Period. The reconciliation amount will be adjusted for interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) from the end of such Effective Period to the beginning of the following Effective Period.

Section H – Commission Review.

Upon review of the report filed by the Company under Section G, the Commission may, by order, require a hearing to receive from the Company such evidence as the Commission requires regarding any aspect of determining the charges under this rider. If the Commission finds, after hearing, that any amounts were incorrectly debited or credited to the rider during that Effective Period, the Commission may by order require that the rider be adjusted by appropriate credits or debits thereto. Any adjustments so ordered shall be reflected in the QIP charges over a succeeding Effective Period.



Northern Illinois Gas Company

Ill.C.C. No. 16 - Gas
1st Revised Title Sheet

SCHEDULE OF RATES
FOR
GAS SERVICE
(ILL.C.C. No. 16)

THIS SCHEDULE CANCELS THE FOLLOWING SCHEDULE IN ITS ENTIRETY:

Ill.C.C. No. 9, Schedule G (Gas)

Filed with the Illinois Commerce Commission on April 4, 1996
Issued pursuant to Order of the Illinois Commerce Commission
entered April 3, 1996 in Docket No. 95-0219

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Issued by - Kathleen L. Halloran
Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
~~16th~~17th Revised Sheet No. 1
(Canceling ~~16th~~14th Revised
Sheet No. 1, Effective July 11,
~~2007~~November 22, 2005)

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Items in which there are changes are preceded by an asterisk (*)

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Issued by – Gerald P. O'Connor
Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
Original 1st Revised Sheet No.
1.5 (Canceling Original Sheet
No. 1.5, Effective November
22, 2005)

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
3rd Revised Sheet No. 2
(Canceling 1st Revised Sheet No. 2,
Effective April 11, 1996)

**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

Territory To Which This Schedule Is Applicable.

This Schedule exhibits rates of the Northern Illinois Gas Company for supplying gas service. The rates shown herein apply to service rendered within the municipal limits of the Municipalities listed herein and the unincorporated contiguous territory, except that, where the Company is required to pay municipal compensation to a municipality, the Company shall have the right, subject to approval of the Illinois Commerce Commission, to add the amount of such compensation to the charges set forth in this Schedule for gas service within the corporate limits of such municipality.

Municipality	County	Municipality	County
Addison	DuPage	Benson	Woodford
Adeline	Ogle	Berkeley	Cook
Adrian (U)	Hancock	Berwyn	Cook
Afolkey (U)	Stephenson	*Big Rock	Kane
Alden Township (U)	McHenry	Biggsville	Henderson
Algonquin	McHenry	Binghampton (U)	Lee
Alsip	Cook	Bloomington	DuPage
Altorf (U)	Kankakee	Bloomington	McLean
Amboy	Lee	Blue Island	Cook
Anchor	McLean	Bolingbrook	Will
*Ancona (U)	Ogle/Stephenson	Bonfield	Kankakee
Antioch	Lake	Boulder Hill (U)	Kendall
Argyle (U)	Winnebago	Bourbonnais	Kankakee
Arlington Heights	Cook	Braceville	Grundy
Aroma Park	Kankakee	Bradley	Kankakee
Arrowsmith	McLean	Braidwood	Will
Ashkum	Iroquois	Bridgeview	Cook
Ashton	Lee	Bristol (U)	Kendall
Atlas (U)	Pike	Broadview	Cook
Aurora	Kane	Brookfield	Cook
Baileyville (U)	Ogle/Stephenson	Buckingham	Kankakee
Baker (U)	LaSalle	Buckley	Iroquois
Barrington	Cook/Lake	Buffalo Grove	Cook
Barrington Hills	Cook/Kane/Lake/McH.	Bull Valley	McHenry
Barrington Woods (U)	Cook/Lake	Burbank	Cook
Bartlett	Cook/DuPage	Burlington	Kane
Basco	Hancock	Burnham	Cook
Batavia	Kane	Burnside (U)	Hancock
Beaverville	Iroquois	Burr Ridge	DuPage
Bedford Park	Cook	Burton Bridge (U)	McHenry
Beecher	Will	Byron	Ogle
Belleflower	McLean	Cabery	Ford/Kankakee
Bellwood	Cook	Caledonia Township (U)	Boone
Belvidere	Boone	Calumet City	Cook
Bensenville	DuPage	Calumet Park	Cook

(U) Unincorporated

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**Northern Illinois Gas Company
d/b/a/ Nicor Gas Company**

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**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 2)

Municipality	County	Municipality	County
*Campton Hills	Kane	Crest Hill	Will
Campos	Livingston	Creston	Ogle
Capron	Boone	Crestwood	Cook
Carbon Hill	Grundy	Crete	Will
Carlock	McLean	Crooked Lake (U)	Lake
Carman (U)	Henderson	Cropsey (U)	McLean
Carol Stream	DuPage	Crystal Lake	McHenry
Carpentersville	Kane	Cullom	Livingston
Carthage	Hancock	Custer Park (U)	Will
Cary	McHenry	Dakota	Stephenson
Cedarville	Stephenson	Dallas City	Hancock
Chadwick	Carroll	Dana	LaSalle
Channahon	Will	Danforth	Iroquois
Channel Lake (U)	Lake	Danvers	McLean
Chatsworth	Livingston	Darien	DuPage
Chebance	Iroquois/Kankakee	Davis	Stephenson
Chemung Township (U)	McHenry	Davis Junction	Ogle
Chenoa	McLean	Daysville (U)	Ogle
Cherry Valley	Winnebago	Dayton (U)	LaSalle
Chicago (Annexed Areas)	Cook	Deep Lake (U)	Lake
Chicago Heights	Cook	Deer Creek	Tazewell
Chicago Ridge	Cook	Deer Grove	Whiteside
Cicero	Cook	Deer Park	Lake
Cissna Park	Iroquois	Deerfield	Cook
Clarendon Hills	DuPage	DeKalb	DeKalb
Clarksville (U)	McLean	Des Plaines	Cook
Clifton	Iroquois	Dewey (U)	Champaign
Coal City	Grundy	Diamond	Grundy
Coatsburg	Adams	Dixmoor	Cook
Colfax	McLean	Dixon	Lee
Columbus	Adams	Dolton	Cook
Colusa (U)	Hancock	Donovan	Iroquois
Como (U)	Whiteside	Downers Grove	DuPage
Compton	Lee	Downers Grove Township (U)	DuPage
Congerville	Woodford	Downs	McLean
Cooksville	McLean	Durand	Winnebago
Cornell	Livingston	Dwight	Livingston
Cortland	DeKalb	Earlville	LaSalle
Country Club Hills	Cook	East Brooklyn	Grundy
Countryside	Cook	East Dubuque	JoDaviess
Countryside Lake (U)	Lake	East Dundee	Kane
Crescent City	Iroquois		

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**Northern Illinois Gas Company
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**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 3)

Municipality	County	Municipality	County
East Hannibal (U)	Pike	Frankfort	Will
East Hazel Crest	Cook	Franklin Grove	Lee
Echo Lake (U)	Lake	Franklin Park	Cook
El Dara	Pike	Freeport	Stephenson
El Paso	Woodford	Fremont Township (U)	Lake
*Ela Township (U)	Lake	Galena	Jo Daviess
Elburn	Kane	Galt (U)	Whiteside
Eldena (U)	Jo Daviess	Garden Prairie (U)	Boone
Elgin	Cook/Kane	Gardner	Grundy
Elizabeth	Jo Daviess	Garfield (U)	LaSalle
Elk Grove Village	Cook	Geneseo	Henry
Elliott	Ford	Geneva	Kane
Ellsworth	McLean	Genoa	DeKalb
Elmhurst	DuPage	German Valley	Stephenson
Elmwood Park	Cook	Gibson City	Ford
Elvaston	Hancock	Gifford	Champaign
Elwood	Will	Gilberts	Kane
Emerson (U)	Whiteside	Gillum (U)	McLean
Emington	Livingston	Gilman	Iroquois
Eola (U)	DuPage	Gladstone	Henderson
Esmond (U)	DeKalb	Glen Ellyn	DuPage
Essex	Kankakee	Glendale Heights	DuPage
Evanston	Cook	Glenview	Cook
Evergreen Park	Cook	Glenwood	Cook
Fairbury	Livingston	Godley	Grundy/Will
Fall Creek (U)	Adams	Golf	Cook
Farmer City	DeWitt	Goodfield	Woodford
Ferris	Hancock	Grand Detour (U)	Ogle
Fisher	Champaign	Grand Ridge	LaSalle
Flanagan	Livingston	Grant Park	Kankakee
Flossmoor	Cook	Grass Lake (U)	Lake
Ford Heights	Cook	Graymont (U)	Livingston
Forest Lake (U)	Lake	Green Garden Township (U)	Will
Forest Park	Cook	Greenwood	McLean
Forest View	Cook	Gridley	McLean
Forrest	Livingston	Gulf Port	Henderson
Forreston	Ogle	*Gurnee	Lake
Fowler (U)	Adams	Guthrie (U)	Ford
Fox Lake	Lake	Hainesville	Lake
Fox Lake Hills (U)	Lake	Hamilton	Hancock
Fox River Grove	McHenry	Hampshire	Kane
Fox River Valley Gardens	McHenry	Hanover	Jo Daviess
		Hanover Park	Cook/DuPage

(U) Unincorporated

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**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 4)

Municipality	County	Municipality	County
Harding (U)	LaSalle	Justice	Cook
Harmon	Lee	*Kaneville-(U)	Kane
Harmony (U)	McHenry	Kangley	LaSalle
Harrison (U)	Winnebago	Kankakee	Kankakee
Harvard	McHenry	Kappa	Woodford
Harvey	Cook	Kasbeer (U)	Bureau
Harwood Heights	Cook	Keeneyville (U)	DuPage
Hawthorn Woods	Lake	Kempton	Ford
Hazel Crest	Cook	Kenilworth	Cook
Hebron	McHenry	Kent Township (U)	Stephenson
Herbert (U)	Boone	Kernan (U)	LaSalle
Herscher	Kankakee	Kildeer	Lake
Hickory Hills	Cook	Kinderhook	Pike
Highland Lake (U)	DuPage	Kings (U)	Ogle
Hillcrest	Ogle	Kingston	DeKalb
Hillside	Cook	Kinsman	Grundy
Hinckley	DeKalb	Kirkland	DeKalb
Hinsdale	Cook/DuPage	LaFox (U)	Kane
Hodgkins	Cook	LaGrange	Cook
Hoffman Estates	Cook	LaGrange Highlands (U)	Cook
Holbrook (U)	Cook	LaGrange Park	Cook
Holcomb (U)	Ogle	LaHarpe	Hancock
Holiday Hills	McHenry	Lake Barrington	Lake
*Homer Glen	Will	Lake Bloomington (U)	Lake
Homer Township (U)	Will	Lake in the Hills	McHenry
Hometown	Cook	Lake Killarney (U)	McHenry
Homewood	Cook	Lake Villa	Lake
Hooppole	Henry	Lake Zurich	Lake
Hudson	McLean	Lakemoor	McHenry
Hull	Pike	Lakewood	McHenry
Huntley	McHenry	Lanark	Carroll
Indian Head Park	Cook	Lansing	Cook
Ingleside (U)	Lake	Lawrence (U)	McHenry
Inverness	Cook	Leaf River	Ogle
Iroquois	Iroquois	Lee	DeKalb/Lee
Irwin	Kankakee	Lee Center (U)	Lee
Island Lake	Lake/McHenry	Leeds (U)	LaSalle
Itasca	DuPage	Leland	LaSalle
Ivanhoe (U)	Cook/Lake/Will	Lemont	Cook
Johnsburg	McHenry	Lena	Stephenson
Joliet	Will	Leonore	LaSalle
Joliet Township (U)	Will	LeRoy	McLean
*Joy	Mercer		

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**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 5)			
Municipality	County	Municipality	County
Lexington	McLean	Mazon	Grundy
Liberty	Adams	McCook	Cook
Lightsville (U)	Ogle	McCullom Lake	McHenry
Lilly (U)	Tazewell	McHenry	McHenry
Lilymoor (U)	McHenry	McHenry Shores (U)	McHenry
*Lily Lake	Kane	Meadows (U)	McLean
Lima	Adams	Media	Henderson
*Limestone	Kankakee	Medinah (U)	DuPage
Lincolnwood	Cook	Melrose Park	Cook
Lindenhurst	Lake	Melvin	Ford
Lindenwood (U)	Ogle	Mendon	Adams
Lisbon	Kendall	Mendota	LaSalle
Lisle	DuPage	Merrionette Park	Cook
Lockport	Will	Meyer (U)	Adams/Kankakee
Lockport Township (U)	Will	Midlothian	Cook
Loda	Iroquois	Milford	Iroquois
Lomax	Henderson	*Millbrook	Kendall
Lombard	DuPage	Milledgeville	Carroll
Long Grove	Lake	Millington	Kendall
Long Lake (U)	Lake	Minok	Woodford
Long Point	Livingston	Minooka	Grundy
Lorraine	Adams	Mokena	Will
Lotus (U)	Champaign	Momence	Kankakee
Loves Park	Winnebago	Monee	Will
Ludlow	Champaign	*Monroe Center	Ogle
Lyndon	Whiteside	Montgomery	Kane
Lynwood	Cook	*Mooseheart (U)	Kane
Lyons	Cook	Morris	Grundy
Machesney Park	Winnebago	Morrison	Whiteside
Mackinaw	Tazewell	Morton Grove	Cook
Malta	DeKalb	Mount. Carroll	Carroll
Manhattan	Will	Mt. Morris	Ogle
Manteno	Kankakee	Mount Prospect	Cook
Manville (U)	Livingston	Mundelein	Lake
Maple Park	Kane	Nachusa (U)	Lee
Marcelline (U)	Adams	Naperville	DuPage
Marengo	McHenry	Naplate	LaSalle
Markham	Cook	Nauvoo	Hancock
Marley (U)	Edgar	Nelson	Lee
Marseilles	LaSalle	New Bedford	Bureau
Martinton	Iroquois	New Canton	Pike
Matteson	Cook	New Hartford (U)	Pike
Maywood	Cook	New Lenox	Will

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**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 6)

Municipality	County	Municipality	County
New Milford	Winnebago	Paxton	Ford
Newark	Kendall	Payson	Adams
Niles	Cook	Pearl City	Stephenson
Niota (U)	Cook	Pecatonica	Winnebago
Normal	McLean	Penfield (U)	Champaign
Normandy (U)	Bureau	Peotone	Will
Norridge	Cook	Phoenix	Cook
North Aurora	Kane	Pike (U)	Pike
North Barrington	Lake	Pingree Grove	Kane
North Riverside	Cook	Piper City	Ford
Northbrook	Cook	Pistakee Bay (U)	McHenry
Northfield	Cook	Pistakee Highlands (U)	McHenry
Northlake	Cook	*Pittsfield	Pike
Norway (U)	LaSalle	*Plainfield	Will
*Norwood Park Township (U)	Cook	Plainfield Township (U)	Will
Oak Brook	Cook/DuPage	Plainville	Adams
Oak Forest	Cook	Plano	Kendall
Oak Lawn	Cook	Plato Center (U)	Kane
Oak Park	Cook	*Plattville (U)	Kendall
Oakbrook Terrace	DuPage	Polo	Ogle
Oakwood Hills	McHenry	Pontiac	Livingston
Odell	Livingston	Pontoosuc	Hancock
Ohio	Bureau	Poplar Grove	Boone
Olympia Fields	Cook	*Port Barrington	McHenry
Onarga	Iroquois	Posen	Cook
Oquawka	Henderson	Potomac	Vermillion
Orangeville	Stephenson	Prairie Grove	McHenry
Oregon	Ogle	Prairie View (U)	Lake
Orland Hills	Cook	Prairieville (U)	Lee
Orland Park	Cook	Princeton	Bureau
Oswego	Kendall	Prophetstown	Whiteside
Ottawa	LaSalle	Prospect Heights	Cook
Palatine	Cook	Proviso Township (U)	Cook
Palatine Township (U)	Cook	Randolph Township (U)	McLean
Paloma (U)	Adams	Rankin	Vermillion
Palos Heights	Cook	Ransom	LaSalle
Palos Hills	Cook	Rantoul	Champaign
Palos Park	Cook	Raritan	Henderson
Papineau	Iroquois	Reddick	Kankakee/Livingston
Park Forest	Cook/Will	Resthaven (U)	Will
Park Ridge	Cook	Richmond	McHenry
Paw Paw	Lee	Richton Park	Cook
		Ridgefield (U)	McHenry

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(Continued On Sheet No. 8)

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**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 7)

Municipality	County	Municipality	County
Ridgeville (U)	Iroquois	Shannon	Carroll
Ridott	Stephenson	Sheldon	Iroquois
*Ringwood (U)	McHenry	Shepherd (U)	Pike
Ritchie (U)	Iroquois	Sheridan	LaSalle
River Forest	Cook	Shirland (U)	Winnebago
River Grove	Cook	Shirley (U)	McLean
Riverdale	Cook	Shorewood	Will
Riverside	Cook	Sibley	Ford
Robbins	Cook	Skokie	Cook
Rochelle	Ogle	Sleepy Hollow	Kane
Rock City	Stephenson	Solon Mills (U)	McHenry
Rock Falls	Whiteside	Somonauk	De Kalb
Rockdale	Will	South Barrington	Cook
Rockford	Winnebago	South Chicago Heights	Cook
Rockport (U)	Pike	South Elgin	Kane
Rolling Meadows	Cook	South Holland	Cook
Romeoville	Will	South Wilmington	Grundy
Roscoe	Winnebago	Spring Grove	McHenry
Roselle	DuPage	Stavanger (U)	LaSalle
Rosemont	Cook	Steger	Cook/Will
Round Grove (U)	Whiteside	Sterling	Whiteside
Round Lake	Lake	Steward	Lee
Round Lake Beach	Lake	Stickney	Cook
Round Lake Heights	Lake	*Stickney Township (U)	Cook
Round Lake Park	Lake	Stillman Valley	Ogle
Rowe (U)	Livingston	Stockton	Jo Daviess
Sag (U)	Cook	Stone Park	Cook
St. Anne	Kankakee	Strawn	Livingston
St. Charles	Kane	Streamwood	Cook
St. George (U)	Kankakee	Streator	LaSalle/Livingston
Sandwich	De Kalb	Stronghurst	Henderson
Sauk Village	Cook	Sublette	Lee
Saunemin	Livingston	Sugar Grove	Kane
Saybrook	McLean	*Summerhill (U)	Cook
Schaumburg	Cook	Summit	Cook
Schiller Park	Cook	Sun River Terrace	Kankakee
Secor	Woodford	Sutter (U)	Hancock
Sechorn (U)	Pike	Sycamore	De Kalb
Seneca	LaSalle	Sylvan Lake (U)	Lake
Serena (U)	LaSalle	Tampico	Whiteside
*Seward (U)	Kendall	Terre Haute (U)	Henderson
Seward Township (U)	Kendall	Thawville	Iroquois
Shabbona	De Kalb	Thomasboro	Champaign

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