

ILLINOIS POWER COMPANY d/b/a AmerenIP
SCHEDULE OF RATES FOR GAS SERVICE

SERVICE CLASSIFICATION 76

3. Rates (Continued)

(f) Daily Cashout

Any Daily Imbalance will be cashed out pursuant to the following schedule:

<u>Daily Imbalance</u>	<u>Cashout</u>
>20% Over Delivery	Utility pays Customer 90% of the Adjusted Chicago Citygate Price
>20% Under Delivery	Customer pays Utility 110% of the Adjusted Chicago Citygate Price

There will be no cashout for Daily Imbalances of 20% or less.

* Any charges or credits under this Section 3(f) will be in addition to any charges to customers under Section 3(d), Critical Day Imbalance Charge.

(g) Monthly Cashout

Any Monthly Imbalance will be cashed out pursuant to the following schedule:

<u>Monthly Imbalance</u>	<u>Cashout</u>
>10% Over Delivery	Utility pays Customer 90% X Monthly Average Adjusted Chicago Citygate Price
0%-10% Over Delivery	Utility pays Customer 100% x Monthly Average Adjusted Chicago Citygate Price
0%-10% Under Delivery	Customer pays Utility 100% x Monthly Average Adjusted Chicago Citygate Price
>10% Under Delivery	Customer pays Utility 110% x Monthly Average Adjusted Chicago Citygate Price

(h) Unaccounted-For Gas Adjustment

Utility shall adjust all Customer-Owned Gas delivered to Utility by an unaccounted-for gas percentage determined annually on a twelve month basis ending in June. Such unaccounted-for gas percentage will become effective on the January 1 following the annual determination.

(i) Surcharge Adjustments

Surcharge Adjustments provided for in Utility's Schedule of Rates for Gas Service in effect for the billing period, if any, shall be applied to all Therms of gas delivered to Customer under this service classification during the billing period.

(j) Reimbursement for Taxes

In addition to the above charges, Customer shall reimburse Utility for any taxes or fees which Utility shall be required to pay or obligated to collect from Customer for service hereunder. Utility shall bill Customer for any such taxes or fees, and for any costs which Utility is specifically authorized by law to recover from Customer incident to such taxes or fees.

(k) Advanced Metering and Telecommunications Equipment Service

Advanced Metering and Telecommunications Equipment Service is required for each Customer taking service hereunder. Accordingly, Customer shall meet the requirements of Section 7(h) of Utility's Standard Terms and Conditions.

In addition to the Facilities Charge provided above, Customer shall be billed the charge shown immediately below for each meter to which advanced telecommunications equipment has been attached for the billing period.

Meter Data Access Fee \$21.25 per meter

4. Nominations of Customer-Owned Gas

(a) Customer's Deliveries for any Day shall not exceed one hundred fifty percent (150%) of Customer's MDQ; provided however, that Usage in excess of Customer's MDQ may be curtailed by Utility. Deliveries may be made from pipeline interconnections with which Utility has physical and contractual access and to which Customer's Premises has physical access. Utility will be responsible for maintaining and making available to Customer current information on physical and contractual pipeline access.

OFFICIAL FILE

Ill. C. C. DOCKET NO. 07-0585 Cons.
Staff Glaeser Cross Exhibit No. 2
Scott Glaeser

* Asterisk indicates change

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4. Nominations of Customer-Owned Gas (Continued)

- (b) Nominations for transportation of Customer-Owned Gas to Customer's Premises shall conform to Utility's current form and must include Customer's name, city, nomination date, Point of Usage, Final Pipeline Transporter, Shipper, contract/account number with Final Pipeline Transporter, Therms per Day, and Day(s) of delivery. Customer may appoint a nominating agent, but Customer retains responsibility for Nominations as described herein.
- (c) Nomination Deadlines
- * (1) Month-Ahead: Prior to 11:30 a.m. CST on the second Business Day preceding the first Day of each calendar month, Customer desiring Utility to transport Customer-Owned Gas shall notify Utility of the Therms of Customer-Owned Gas desired by Customer to be transported to Customer's Premises by Utility for each Day during the next calendar month.
 - * (2) Day-Ahead: Customer desiring a change of Nomination for transportation of Customer-Owned Gas shall notify Utility by 11:30 a.m. CST of the preceding Business Day, subject to confirmation by the pipeline.
 - (3) Intra-Day: Customer desiring a change of Nomination for transportation of Customer-Owned Gas after the Day-Ahead deadline specified in Section 4(c)(2) above shall notify Utility by 4:00 P.M. CST of the Day, subject to confirmation by the pipeline. Utility may accept such change to Nomination if the Utility determines in its sole discretion that such change to Nomination will not adversely impact the operation of Utility's gas system or adversely impact Utility's purchase and receipt of gas for other service classifications or riders.

5. Additional Terms and Conditions of Service

- (a) Utility reserves the right to limit the Deliveries of Customer-Owned Gas or Usage at Customer's premises when, at Utility's sole discretion, Customer's Deliveries are excessive or deficient in relation to Customer's gas requirements and may adversely affect the operation of Utility's gas system.
- (b) Utility reserves the right to terminate Customer's service under SC 76 when, in Utility's sole judgment, Customer has demonstrated a pattern of deviation between Deliveries and Usage that could adversely impact the Utility's ability to deliver gas to other Customers or could otherwise adversely impact the operation of Utility's gas system.
- (c) Utility reserves the right to require Usage of Customer-Owned Gas to be uniform over the Day when a pipeline imposes a requirement on Utility to accept Delivery of gas uniformly over the Day. Utility shall be entitled to bill and collect from Customer any penalties or fees charged by such pipeline attributable to such Customer's non-conformance with Utility's direction to take Delivery uniformly over the Day.

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Issued August 16, 2005
Pursuant to Order of the
ICC in Docket No. 04-0476

Issued by S. A. Cisel, President
500 South 27th St., Decatur, Illinois 62521

Effective October 1, 2005

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