

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec 31, 2007
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OTHER DEFERRED CREDITS (Account 253)

Instructions:

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show period of amortization.
3. Minor items (less than \$100,000) may be grouped by classes.
4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Advance Accounts Receivable Receipts					
2	Energy Assistance / Budget Customers	718,156	142	718,156.19	809,506.90	809,506.90
3						
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50	TOTAL	718,156		718,156	809,507	809,507

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)			
10	Gas			
11	TRA 86 Excess Reserve - Def Tax AA Prop	606	(606)	
12	Unamortized Long Term Debt Expense	2,557	(205)	
13	Deferred Rate Case Expense	9,578	(2,873)	
14	OPEB Amortization	(28,079)	(2,340)	
15	Alternative Minimum Tax Credit	(11,610)	-	11,610
16	Net Operating Loss Carryforward	(5,743)	-	2,705
17	Other	-	-	
18	TOTAL Gas (Total of lines 11 thru 17)	(32,691)	(6,024)	14,315
19	Other (Specify)			
20	TOTAL (Acct 283) (Total of lines 9, 18 and 19)	(32,691)	(6,024)	14,315
21	Classification of TOTAL			
22	Federal Income Tax	(23,878)	6,475	
23	State Income Tax	(8,813)	1,816	
24	Local Income Tax			
NOTES				

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
						-	9
						-	10
						-	11
						2,352	12
						6,705	13
						(30,419)	14
						-	15
						(3,038)	16
						-	17
						(24,400)	18
							19
						(24,400)	20
							21
						(17,403)	22
						(6,997)	23
						-	24

NOTES (continued)

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
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OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities that are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning Of Year (b)	DEBITS		Credits **	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1	2007 Uniform PGA Reconciliation	-	407.3	(245,926)	245,926	-
2	** reclassified 2007 asset balance \$158,524 to account 182.3					
3						
4	PGA Audit Fee	5,500	928	(8,750)	5,500	2,250
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38						
39	TOTAL					

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
ILLINOIS GAS COMPANY		(1) X An Original (2) A Resubmission		Dec 31, 2007
GAS OPERATING REVENUES (Account 400)				
Instructions:				
1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.				
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.				
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means then average of twelve figures at the close of each month.				
4. Report quantities of natural gas sold in Therms (14.73 psia at 60° F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Therms.				
5. If increases or decreases from previous year (column (c), (e) and (g)), are not derived from previously reported figures, explain inconsistencies in a footnote.				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	GAS SERVICE REVENUES			
2	480 Residential Sales	8,312,336	8,287,888	
3	481 Commercial & Industrial Sales			
4	Small (or Comm.) (See Instruction 6)	1,237,754	1,250,373	
5	Large (or Ind.) (See Instruction 6)	3,084,218	3,098,929	
6	482 Other Sales to Public Authorities			
7	484 Interdepartmental Sales			
8	TOTAL Sales to Ultimate Consumers	12,634,308	12,637,189	
9	483 Sales for Resale			
10	TOTAL Nat. Gas Service Revenues	12,634,308	12,637,189	
11	Revenues from Manufactured Gas			
12	TOTAL Gas Service Revenues	12,634,308	12,637,189	
13	OTHER OPERATING REVENUES			
14	485 Intracompany Transfers	-	-	
15	487 Forfeited Discounts	69,947	79,502	
16	488 Misc. Service Revenues	1,912	2,062	
17	489.1 Rev. from Trans. Of Gas of others through gathering facilities	-	-	
18	489.2 Rev. from Trans. Of Gas of others through transmission facilities	-	-	
19	489.3 Rev. from Trans. Of Gas of others through distribution facilities	-	-	
20	489.4 Rev. from storing gas of others	-	-	
21	490 Sales of Prod. Ext. from Natural Gas	-	-	
22	491 Rev. from Natural Gas Proc. By Others	-	-	
23	492 Incidental Gasoline and Oil Sales	-	-	
24	493 Rent from Gas Property	-	-	
25	494 Interdepartmental Rents	-	-	
26	495 Other Gas Revenues	255,057	257,341	
27	TOTAL Other Operating Revenues	326,916	338,906	
28	TOTAL Gas Operating Revenues	12,961,224	12,976,095	
29	(Less) 496 Provision for Rate Refunds			
30	TOTAL Gas Operating Revenues Net of Provision for Refunds	12,961,224	12,976,095	
31	Dist. Type Sales by States (Incl. Main Line Sales to Resid. And Comm. Customers)			
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)			
33	Sales for Resale			
34	Other Sales to Pub. Auth. (Local Dist. Only)			
35	Interdepartmental Sales			
36	TOTAL (Same as Line 10, columns (b) and (d))			

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GAS OPERATING REVENUES (Account 400) (continued)

6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf. Per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
6,481,618	6,009,999	8,716	8,834	2
				3
1,009,255	949,385	862	867	4
3,002,416	2,932,854	239	236	5
				6
				7
10,493,289	9,892,238	9,817	9,937	8
				9
10,493,289	9,892,238	9,817	9,937	10

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RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

Instructions: A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	8,694	1,078
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60° F). Per Customer for the Year	74	286
3	Number of Space Heating Customers Added During the Year	(118)	1
4	Number of Unfilled Applications for Space Heating at End of Year	-	-

INTERRUPTIBLE, OFF PEAK AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

- Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.
- Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.
- Off peak sales are seasonal and other sales which do not occur during wintertime demands.
- Report pressure base of gas volumes at 14.73 psia at 60° F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers	
2	Average Number of Customers for the Year	6
3	Mcf of Gas Sales for the Year	75,419
4	Off Peak Customers	
5	Average Number of Customers for the Year	-
6	Mcf of Gas Sales for the Year	-
7	Firm Customers	
8	Average Number of Customers for the Year	4
9	Mcf of Gas Sales for the Year	9,806
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	8
12	Mcf of Gas Sales for the Year	66,969

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GAS OPERATION AND MAINTENANCE EXPENSE				
Instructions: If amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rent			
18	TOTAL Operation (Enter total of lines 7 thru 17)	-	-	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. And Reg. Sta.			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Enter total of lines 20 thru 28)	-	-	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility - Credit			
46	783 Rents			
47	TOTAL Operation (Enter total of lines 33 thru 46)	-	-	

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GAS OPERATION AND MAINTENANCE EXPENSE (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
B2. Products Extraction (continued)				
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			
54	789 Maintenance of Compressor Equipment			
55	790 Maintenance of Gas Measuring and Reg. Equipment			
56	791 Maintenance of Other Equipment			
57	TOTAL Maintenance (Enter total of lines 49 thru 56)	-		-
58	TOTAL Products Extraction (Enter total of lines 47 and 57)			
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter total of lines 61 thru 64)	-		-
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			
69	801 Natural Gas Field Line Purchases			
70	802 Natural Gas Gasoline Plant Outlet Purchases			
71	803 Natural Gas Transmission Line Purchases			
72	804 Natural Gas City Gate Purchases	9,486,196		11,053,314
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adjustments			
76				
77	TOTAL Purchased Gas (Enter total of lines 67 to 76)	9,486,196		11,053,314
78	806 Exchange Gas	(58,346)		(699,205)
79	Purchased Gas Expenses			
80	807.1 Well Expenses - Purchased Gas			
81	807.2 Operation of Purchased Gas Measuring Stations			
82	807.3 Maintenance of Purchased Gas Measuring Stations			
83	807.4 Purchased Gas Calculations Expense			
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (Enter total of lines 80 thru 84)	-		-
86	808.1 Gas Withdrawn for Storage - Debit			
87	(Less) 808.2 Deliveries of Natural Gas for Processing - Credit			
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit			
89	(Less) 809.2 Deliveries of Natural Gas for Processing			
90	Gas Used in Utility Operations - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit			
92	811 Gas Used for Products Extraction - Credit			
93	812 Gas Used for Other Utility Operations - Credit	(38,036)		(40,960)
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(38,036)		(40,960)
95	813 Other Gas Supply Expenses			
96	TOTAL Other Gas Supply Exp. (total of lines 77,78,85,86 thru 89,94,95)	9,389,813		10,313,149
97	TOTAL Production Expenses (Enter total of lines 3,30,58,65 and 96)	9,389,813		10,313,149

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GAS OPERATION AND MAINTENANCE EXPENSE (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering			
102	815 Maps and Records			
103	816 Wells Expenses			
104	817 Lines Expenses			
105	818 Compressor Station Expenses			
106	819 Compressor Station Fuel and Power			
107	820 Measuring and Regulating Station Expenses			
108	821 Purification Expenses			
109	822 Exploration and Development			
110	823 Gas Losses			
111	824 Other Expenses			
112	825 Storage Well Royalties			
113	826 Rents			
114	TOTAL Operation (Enter total of lines 101 thru 113)	-	-	
115	Maintenance			
116	830 Maintenance Supervision and Engineering			
117	831 Maintenance of Structures and Improvements			
118	832 Maintenance of Reservoirs and Wells			
119	833 Maintenance of Lines			
120	834 Maintenance of Compressor Station Equipment			
121	835 Maintenance of Measuring and Regulating Station Equipment			
122	836 Maintenance of Purification Equipment			
123	837 Maintenance of Other Equipment			
124	TOTAL Maintenance (Enter total of lines 116 thru 123)	-	-	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-	-	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering			
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter total of lines 128 thru 133)	-	-	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering			
137	843.2 Maintenance of Structures and Improvements			
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipment			
140	843.5 Maintenance of Liquefaction Equipment			
141	843.6 Maintenance of Vaporizing Equipment			
142	843.7 Maintenance of Compressor Equipment			
143	843.8 Maintenance of Measuring and Regulating Equipment			
144	843.9 Maintenance of Other Equipment			
145	TOTAL Maintenance (Enter total of lines 136 thru 144)	-	-	
146	TOTAL Other Storage Expenses (Enter total of lines 134 and 145)	-	-	

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GAS OPERATION AND MAINTENANCE EXPENSE (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(Less) 845.5 Wharfage Receipts - Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Enter total of lines 149 thru 164)		-	-
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Enter total of lines 167 thru 174)		-	-
176	TOTAL Liquefied Nat. Gas Terminating and Processing Exp. (Lines 165 & 175)		-	-
177	TOTAL Natural Gas Storage (Enter total of lines 125, 146 and 176)			
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering			
181	851 System Control and Load Dispatching			
182	852 Communication System Expenses			
183	853 Compressor Station Labor and Expenses			
184	854 Gas for Compressor Station Fuel			
185	855 Other Fuel and Power for Compressor Station			
186	856 Mains Expenses			
187	857 Measuring and Regulating Station Expenses			
188	858 Transmission and Compression of Gas by Others			
189	859 Other Expenses			
190	860 Rents			
191	TOTAL Operation (Enter total of lines 180 thru 190)		-	-

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GAS OPERATION AND MAINTENANCE EXPENSE (continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
3. TRANSMISSION EXPENSES (Continued)				
192	Maintenance			
193	861 Maintenance Supervision and Engineering			
194	862 Maintenance of Structures and Improvements			
195	863 Maintenance of Mains			
196	864 Maintenance of Compressor Station Equipment			
197	865 Maintenance of Measuring and Reg. Station Equipment			
198	866 Maintenance of Communication Equipment			
199	867 Maintenance of Other Equipment			
200	TOTAL Maintenance (Enter total of lines 193 thru 199)	-	-	
201	TOTAL Transmission Expense (Enter total of lines 191 and 200)			
4. DISTRIBUTION EXPENSES				
203	Operation			
204	870 Operation Supervision and Engineering	6,080	8,199	
205	871 Distribution Load Dispatching			
206	872 Compressor Station Labor and Expenses			
207	873 Compressor Station Fuel and Power			
208	874 Mains and Services Expenses	144,646	139,687	
209	875 Measuring and Regulating Station Expenses - General	8,415	5,827	
210	876 Measuring and Regulating Station Expenses - Industrial	14,268	7,137	
211	877 Measuring and Regulating Station Expenses - City Gate Check Stn			
212	878 Meter and House Regulator Expenses	178,377	173,124	
213	879 Customer Installations Expenses	51	171	
214	880 Other Expenses			
215	881 Rents	1,214	1,375	
216	TOTAL Operation (Enter total of lines 204 thru 215)	353,051	335,519	
217	Maintenance			
218	885 Maintenance Supervision and Engineering			
219	886 Maintenance of Structures and Improvements			
220	887 Maintenance of Mains	81,046	103,554	
221	888 Maintenance of Compressor Station Equipment			
222	889 Maintenance of Meas. And Reg. Sta. Equip - General	19,358	15,032	
223	890 Maintenance of Meas. And Reg. Sta. Equip - Industrial	16,303	15,676	
224	891 Maintenance of Meas. And Reg. Sta. Equip - City Gate Check Stn			
225	892 Maintenance of Services	95,219	100,218	
226	893 Maintenance of Meters and House Regulators	37,955	46,916	
227	894 Maintenance of Other Equipment			
228	TOTAL Maintenance (Enter total of lines 218 thru 227)	249,880	281,397	
229	TOTAL Distribution Expenses (Enter total of lines 216 and 228)	602,931	616,916	
5. CUSTOMER ACCOUNTS EXPENSE				
231	Operation			
232	901 Supervision			
233	902 Meter Reading Expenses	165,910	156,721	
234	903 Customer Records and Collection Expenses	242,043	243,906	
235	904 Uncollectible Accounts	156,465	124,197	
236	905 Miscellaneous Customer Accounts Expense			
237	TOTAL Customer Accounts Expense (Enter total of lines 232 thru 236)	564,418	524,825	

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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses			
242	909 Informational and Instructional Expenses			
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	-		-
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses			
249	913 Advertising Expenses			
250	(Less) 914 Revenues from merchandising, jobbing and contract work	(149)		(258)
251	915 Cost and Expenses of merchandising, jobbing and contract work	265		556
252	916 Miscellaneous Sales Expenses			
253	TOTAL Sales Expenses (Enter total of lines 247 thru 252)	116		298
254	8. ADMINISTRATIVE AND GENERAL EXPENSES			
255	Operation			
256	920 Administrative and General Salaries	691,422		653,551
257	921 Office Supplies and Expenses	37,001		30,790
258	(Less) 922 Administrative Expenses Transferred - Credit	(1,326,859)		(1,238,628)
259	923 Outside Services Employed	38,334		53,232
260	924 Property Insurance	40,934		43,916
261	925 Injuries and Damages	84,543		79,782
262	926 Employee Pensions and Benefits	658,105		552,656
263	927 Franchise Requirements	33,411		35,511
264	928 Regulatory Commission Expenses	24,288		23,187
265	(Less) 929 Duplicate Charges - Credit			
266	930.1 General Advertising Expenses	30		-
267	930.2 Miscellaneous General Expenses	162,471		148,274
268	931 Rents	87,000		87,000
269	TOTAL Operation (Enter total of lines 256 thru 268)	530,681		469,271
270	Maintenance			
271	932 Maintenance of General Plant	238,593		228,730
272	TOTAL Administrative and General Exp (Total of lines 269 and 271)	769,274		698,002
273	TOTAL Gas O. and M. Exp (Lines 97,177,201,229,237,244,253 and 272)	11,326,552		12,153,190
Note: Report below the amount of donations for charitable, social or community welfare purposes included in above Account 930.2-Miscellaneous General Expenses.		6,277		6,170

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
ILLINOIS GAS COMPANY		(1) X An Original (2) A Resubmission		Dec 31, 2007
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)				
1	Industry Association Dues			4,079
2	Experimental and general research expenses			-
3	Publishing and distributing information and reports to stockholders, trustee, registrar and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.			-
4	Other expenses (items of \$50,000 or more for utilities with operating revenue of \$25,000,000 or less and items of \$250,000 or more for utilities with operating revenue of \$25,000,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts less than \$250,000 for utilities with operating revenues of more than \$25,000,000 may be grouped by Classes if the number of items so grouped is shown)			
5	Other expenses:			
6	Directors Meetings			11,023
7	Directors Fees			27,190
8	Profit Sharing			74,055
9	Donations			6,277
10	Utilities			34,531
11	Other			5,316
12				
13				
14				
15				
16				
17				
18				
19				
20				
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45				
46				
47				
48				
49	Total			162,471

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec 31, 2007
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**DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Accounts 403, 403.1, 404.1, 404.2, 404.3, and 405)
(Except Amortization of Acquisition Adjustments)**

Instructions:

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
- Report all available information called for in Section B for the current year.
Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

Section A. Summary of Depreciation, Depletion and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage and Land Rights (Account 404.2) (e)
1	Intangible Plant	639			
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission plant				
9	Distribution plant	426,098			
10	General plant	174,498			
11	Common plant-gas				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	601,235		-	-

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
ILLINOIS GAS COMPANY	(1) X An Original (2) A Resubmission		Dec 31, 2007

**DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Accounts 403, 403.1, 404.1, 404.2, 404.3, and 405)
(Except Amortization of Acquisition Adjustments)**

Instructions:

For column (d), report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (d) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)	Line No.
		639	Intangible Plant	1
		-	Production plant, manufactured gas	2
		-	Production and gathering plant, natural gas	3
		-	Products extraction plant	4
		-	Underground gas storage plant	5
		-	Other storage plant	6
		-	Base load LNG terminaling and processing plant	7
		-	Transmission plant	8
		426,098	Distribution plant	9
		174,498	General plant	10
		-	Common plant-gas	11
				12
				13
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-	-	601,235		25

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec 31, 2007
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT (Continued)				
Section B. Factors Used in Estimating Depreciation Charges				
Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)	
1	Production and Gathering Plant			
2	Offshore			
3	Onshore			
4	Underground Gas Storage Plant			
5	Transmission Plant			
6	Offshore			
7	Onshore			
8	General Plant	1,867	various	
9	Distribution Plant	14,330	3%	
		16,197		
Notes to Depreciation, Depletion and Amortization of Gas Plant				
<p>Illinois Gas Company calculates general depreciation on an actual item by item basis. Depreciation Plant Base is the depreciable Utility Plant Cost as of the end of the year.</p>				

Name of Respondent ILLINOIS GAS COMPANY		This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec 31, 2007
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.				
(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.				
(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1-Donations, 426.2-Life Insurance, 426.3-Penalties, 426.4-Expenditures for Certain Civic, Political and Related Activities and 426.5-Other Deductions of the Uniform System of Accounts. Amounts of less than \$50,000 for utilities with operating revenues of \$25,000,000 or less and amounts of less than \$250,000 for utilities with operating revenues of \$25,000,000 or more may be grouped by classes within the above accounts.				
(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.				
(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.				
Line No.	Item (a)			Amount (b)
1	425 - Miscellaneous Amortization			-
2				
3	426.1 - Donations			-
4				
5	426.2 - Life Insurance			-
6				
7	426.3 - Penalties	Internal Revenue Service		-
8		Illinois Department of Revenue		-
9		Illinois Commerce Commission		-
10				
11	426.4 - Expenditures for Certain Civic, Political and Related Activities			-
12				
13	426.5 - Other Deductions of the Uniform System of Accounts			-
14				
15	430 - Interest on Debt to Associated Companies			-
16				
17	431 - Other Interest Expense			
18	Short Term Note Interest - Integra Bank	8.25%		13,421
19	Short Term Note Interest - First Financial Bank	7.74%		29,721
20	Short Term Note Interest - Old National Bank	7.50%		16,148
21	Short Term Note Interest - First National Bank in Olney	7.50%		13,477
22	Short Term Note Interest - Peoples State Bank	7.75%		15,527
23	Short Term Note Interest - Casey State Bank	7.75%		13,400
24	Short Term Note Interest - Fairfield National Bank	8.25%		15,822
25	Customer Deposit Interest			136
26				
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Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec 31, 2007
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REGULATORY COMMISSION EXPENSES

Instructions:

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 or 186 at Beginning of Year (e)
1	49 CFR Part 199 - Drug Testing		483	on going	
2					
3	49 CFR Part 192 - Public Awareness		9,393	on going	
4					
5	ICC Docket 04-0475 Rate Increase (5 years)		-	37,084	24,724
6					
7	ICC Docket 06-0539 Services & Facilities Agreement with Affiliate		42	2,649	
8					
9	ICC Docket 06-0745 2006 PGA Reconciliation		1,148	6,832	
10					
11	ICC Docket 07-0571 2007 PGA Reconciliation		5,806	5,806	
12					
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14					
15					
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Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec 31, 2007
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REGULATORY COMMISSION EXPENSES (continued)

Instructions:

3. Show in column (d) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g) and (h) expenses incurred during year which were charged currently to income, plant or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			Line No.
CHARGED CURRENTLY TO			Deferred to Acct 182.3 or 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 or 186 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
	928	483					1
							2
	928	9,393					3
							4
			37,084	928	7,416	17,308	5
							6
	928	42					7
							8
	928	1,148					9
							10
	928	5,806					11
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Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec 31, 2007
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DISTRIBUTION OF SALARIES AND WAGES

Instructions:

1. Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			-
4	Transmission			-
5	Distribution			-
6	Customer Accounts			-
7	Customer Service and Information			-
8	Sales			-
9	Administrative and General			-
10	TOTAL Operation (Total of lines 3 thru 9)	-	-	-
11	Maintenance			
12	Production			-
13	Transmission			-
14	Distribution			-
15	Administrative and General			-
16	TOTAL Operation and Maintenance	-	-	-
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	-	-	-
19	Transmission (Total of lines 4 and 13)	-	-	-
20	Distribution (Total of lines 5 and 14)	-	-	-
21	Customer Accounts (Line 6)	-	-	-
22	Customer Service and Information (Line 7)	-	-	-
23	Sales (Line 8)	-	-	-
24	Administrative and General (Total of lines 9 and 15)	-	-	-
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)	-	-	-
26	Gas			
27	Operation			
28	Production - Manufactured Gas			-
29	Production - Natural Gas (Including Expl. And Dev.)			-
30	Other Gas Supply			-
31	Storage, LNG Terminating and Processing			-
32	Transmission			-
33	Distribution	145,121	19,798	164,919
34	Customer Accounts	135,914	18,542	154,456
35	Customer Service and Information	0	-	-
36	Sales	1,774	242	2,016
37	Administrative and General	596,928	81,434	678,362
38	TOTAL Operation (Total of lines 28 thru 37)	879,737	120,016	999,753
39	Maintenance			
40	Production - Manufactured Gas			-
41	Production - Natural Gas			-
42	Other Gas Supply			-
43	Storage, LNG Terminating and Processing			-
44	Transmission			-
45	Distribution	86,630	11,818	98,448
46	Administrative and General			-
47	TOTAL Maint. (Total of lines 40 thru 46)	86,630	11,818	98,448

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
ILLINOIS GAS COMPANY		(1) X An Original (2) A Resubmission		Dec 31, 2007
DISTRIBUTION OF SALARIES AND WAGES (continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Lines 28 and 40)			-
50	Production - Natural Gas (Including Expi & Dev.)(Lines 29 and 41)			-
51	Other Gas Supply (Lines 30 and 42)			-
52	Storage, LNG Terminaling and Processing (Lines 31 and 43)			-
53	Transmission (Lines 32 and 44)			-
54	Distribution (Lines 33 and 45)	231,751	31,616	263,367
55	Customer Accounts (Line 34)	135,914	18,542	154,456
56	Customer Service and Information (Line 35)	-	-	-
57	Sales (Line 36)	1,774	242	2,016
58	Administrative and General (Lines 37 and 46)	596,928	81,434	678,362
59	TOTAL Operation and Maintenance (Total of lines 49 thru 58)	966,366	131,834	1,098,200
60	Other Utility Department			
61	Operation and Maintenance			-
62	TOTAL All Utility Dept. (Total of lines 25, 59 and 61)	966,366	131,834	1,098,200
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			-
66	Gas Plant	32,903	4,489	37,391
67	Other			-
68	TOTAL Construction (Total of lines 65 thru 67)	32,903	4,489	37,391
69	Plant Removal (By Utility Departments)			
70	Electric Plant			-
71	Gas Plant	-	-	-
72	Other			-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	-	-	-
74	Other Accounts (Specify)			
75				-
76				-
77				-
78				-
79				-
80				-
81				-
82				-
83				-
84				-
85				-
86				-
87				-
88				-
89				-
90				-
91				-
92				-
93				-
94				-
95				-
96				-
97				-
98				-
99	TOTAL Other Accounts	-	-	-
100	TOTAL SALARIES AND WAGES	999,269	136,323	1,135,592

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec 31, 2007
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MAINS IN ILLINOIS

Instructions:

1. Report below information called for with respect to mains.

Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet in Use Beginning of Year (c)	Net Charge Increase or (Decrease) (d)	Feet in Use End of Year (e)
1	1"	Steel	13,918	-	13,918
2					
3	1 1/4"	Steel	72,239	(304)	71,935
4					
5	2"	Steel	239,637	(1,812)	237,825
6					
7	3"	Steel	44,602	(928)	43,674
8					
9	4"	Steel	285,056	(432)	284,624
10					
11	6"	Steel	33,185	-	33,185
12					
13	8"	Steel	108,453	-	108,453
14					
15	1"	Plastic	32,599	-	32,599
16					
17	2"	Plastic	785,385	6,400	791,785
18					
19	3"	Plastic	112,043	-	112,043
20					
21	4"	Plastic	141,131	-	141,131
22					
23					
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36					
37					
38					
39					
40					
41					
42		Total (feet)	1,868,248	2,924	1,871,172
43		Total (miles)	353.8	0.6	354.4

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
ILLINOIS GAS COMPANY		(1) X An Original (2) A Resubmission		Dec 31, 2007
METERS IN ILLINOIS				
Instructions:				
1. Report below the information called for in each of the columns (a) to (d) inclusive.				
2. All meters representing more than 1% of the total, except rotary displacement and orifice meters, shall be listed by size and kind in column (a). For rotary displacement and orifice meters show only the total of all sizes and kinds.				
3. Sizes and kinds by types of construction representing 1% or less of the total may be grouped.				
4. Fill out separate sheets for meters owned and meters leased.				
Line No.	Size and Kind (a)	Number at Beginning of Year (b)	Net Charge Increases or (Decreases) (c)	Number at End of Year (d)
1	25B Metric	17	-	17
2	35B Metric	4	-	4
3	80B Metric	2	-	2
4	250B Metric	-	-	-
5	3M 125 Roots (CTR)	1	-	1
6	AL 1400 American	1	-	1
7	11C Roots-TC	55	(2)	53
8	5M Roots-TC	4	-	4
9	AL 800 American	1	-	1
10	56M 125 Roots (CD)	1	-	1
11	AL 2300 American	2	(1)	1
12	AL 5000 American	1	-	1
13	7M 125 Roots (CTR)	1	-	1
14	5M 125 Roots (CTR)	3	(2)	1
15	23M 125 Roots (CD)	3	-	3
16	7M 125 Roots (CD)	3	-	3
17	3M 125 Roots (TC)	15	1	16
18	2M 125 Roots (TC)	22	-	22
19	1.5M 125 Roots (TC)	11	(1)	10
20	AC 250 American (TC)	10,180	(128)	10,052
21	AL 425 American (TC)	170	(6)	164
22	AL 1000 American (TC)	77	(1)	76
23	American 1.5M TC	32	(3)	29
24	American 3.5M ID Drive	2	-	2
25	American 9M TC	13	(1)	12
26	American 5.5M TC	4	(1)	3
27	American 3.5M TC	6	-	6
28	Roots 16M CD	1	-	1
29	Roots 11M TC	1	-	1
30	Roots 7M TC	3	2	5
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL	10,636	(143)	10,493

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
ILLINOIS GAS COMPANY		(1) X An Original (2) A Resubmission		Dec 31, 2007
SERVICES IN ILLINOIS				
Instructions:				
1. Report below the information called for with respect to services in Illinois.				
Line No.	Item (a)	Total (b)		
1	Total Beginning of Year	11,446		
2	Laid During Year	51		
3	Purchased During Year			
4	TOTAL	11,497		
5	Retired During Year	53		
6	Sold During Year			
7	TOTAL Retired or Sold	53		
8	TOTAL End of Year (line 4 - line 7)	11,444		
9				
10				
11				
12				
13				
14				
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21				

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec 31, 2007
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SYSTEM LOAD STATISTICS IN ILLINOIS

Instructions:

1. Report below the information called for in this schedule.

Line No.	Description (a)	Total Therms (b)
1	Maximum Send Out In Any One Day:	
2	(a) Pipeline Flow	107,980
3	(b) Underground Storage	
4	(c) Local Storage	
5	(d) Liquefied Petroleum	
6	(e) Other (Specify)	
7		
8	TOTAL	107,980
9	Interruptible Send Out on Maximum Day	4,051
10	Date of Such Maximum	February 5
11	Maximum Send Out in Any Consecutive 3 Days	316,770
12	Dates of Such Maximum	February 3-5
13		
14	Maximum Daily Production Deliverability Capacity:	
15	Liquefied Petroleum Gas	
16	Other Manufactured Gas (specify kind)	
17		
18		
19		
20	TOTAL Manufactured Gas Products Capacity	-
21	Natural Gas	
22	Maximum Daily Purchase Capacity	
23	TOTAL Maximum Daily Production Deliverability and Purchase Capacity	-
24	Maximum Daily Available Send Out Capacity from Storage	171,500
25	Underground Storage	
26		
27		
28	Local Storage	
29	TOTAL Maximum Daily Storage Withdrawal Quantity	171,500
30	TOTAL Daily Available Send Out Deliverability	171,500
31	Monthly Send Out	Therms
32	January	1,989,050
33	February	2,254,560
34	March	984,140
35	April	851,870
36	May	295,620
37	June	260,670
38	TOTAL Send Out Twelve Months	10,759,500

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec 31, 2007
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SUMMARY OF GAS ACCOUNT

Instructions:

1. Report below the specified information called for in this schedule.

Line No.	Account (a)	Total Company	
		Therms	
		(b)	(c)
1	Gas on Hand, produced and purchased:		
2	On hand at beginning of year:		
3	Local Storage		
4	Underground Storage - Inventory		
5	Total on hand beginning of year		
6	Production (gross)		
7	Natural Gas		
8	Liquified petroleum gas		
9	Other gas (specify kind)		
10			
11	Total production		
12	Purchases:		
13	Natural	10,759,500	
14	Manufactured		
15	Mixed, manufactured and natural gas		
16	Total purchases		10,759,500
17	Less: Purchased gas used for reforming or for compressor fuel		
18	Purchased gas stored underground - noncurrent		
19	Total purchases (net)		10,759,500
20	Customer owned gas received		-
21	Total gas available for distribution		10,759,500
22	Distribution of total gas available for distribution:		
23	Customer owned gas delivered		-
24	Sales - line 14, page 148		10,493,289
25	Gas used by respondent:		
26	Gas utility		
27	Electric utility		
28	Water utility		
29	Heating utility		
30	Other utility departments		
31	Common (office, shops, etc. serving 2 or more departments)	5,258	
32	Total gas used by respondent		5,258
33	Gas supplied without charge		37,896
34	Gas unaccounted for (2.07 % of total gas per line 21 above)		223,057
35	Total gas disposition		10,759,500
36	On hand at end of year:		
37	Local Storage		
38	Underground Storage - Inventory		
39	Total on hand end of year		-
40	Total gas disposition and on hand at end of year		10,759,500

* Illinois Gas does not correct for Btu content on our customer billings, or Pb. It is calculated that the true unaccounted when adjusted for Btu & Pb is approximately .16%.

Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec 31, 2007
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SUMMARY OF REVENUES, THERMS AND CUSTOMERS BY GAS RATES

Instructions:

Line No.	RATE			Revenue (d)	Therm (e)	Customer (Average) (f)
	I.C.C. No. (a)	Sheet No. (b)	Rate No (c)			
1	13	13th Revised	Residential			
2		Sheet No. 1	1	8,312,336	6,481,618	8,716
3						
4	13	12th Revised	Sm Gen Use			
5		Sheet No. 2	2	1,223,850	996,544	861
6						
7	13	6th Revised	Med Gen Use			
8		Sheet No. 3	3	1,139,623	1,039,837	195
9						
10	13	1st Revised	Lg Gen Use			
11		Sheet No. 3.1	4	1,258,182	1,216,979	39
12						
13	13	1st Revised	Seasonal			
14		Sheet No. 3.2	5	13,904	12,711	1
15						
16	13	14th Revised	Interruptible			
17		Sheet No. 4	6	686,413	745,600	5
18						
19	13	7th Revised	Firm T'port			
20		Sheet No. 6	Rider A	-	-	-
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTALS			12,634,308	10,493,289	9,817

Name of Respondent					This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report			
ILLINOIS GAS COMPANY					(1) X An Original (2) A Resubmission				Dec 31, 2007			
PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 806)												
1. Report below the information called for concerning gas purchased during the year.												
2. The quantities reported should be those shown by the type of purchase, i.e. spot supplier or firm supplier.												
3. Report the information called for separately for each contract in the event that gas is purchased from any vendor under two or more contracts. Special or supplemental arrangements applicable to gas to be resold on an interruptible supply basis or for other special purposes should be treated as separate contracts.												
Line No.	Name of Vendor FERC Rate Description (Show Each Rate Designation on Separate Line) (a)	Assoc. Utilities (b)	Assoc. Non-Utilities (c)	Non-Assoc. Utilities (d)	Other Non-Utilities (e)	Non-interruptible (f)	Interruptible (g)	Daily Contract Demand Quantity at Dec. 31 (in thousands Mcf) (h) *	Other than Natural Gas (i)	Seasonal (j)	Average BTU per cu. Ft. (k)	Therms (in thousands) (l)
1	Texas Gas Transmission, LLC											
2	No Notice Service							14,950			1,025	
3	Firm Transportation							2,200			1,025	
4												
5												
6	BP Energy Marketing											
7	No Notice Service										1,025	5,806
8	Firm Transportation										1,025	4,841
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21	* NOTE: Our Contract is in MMBtu											
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
ILLINOIS GAS COMPANY		(1) X An Original (2) A Resubmission				Dec 31, 2007	
PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805) (continued)							
4. Furnish the nature and the amount of items reported in column (q).							
5. It is intended that the information reported as to purchases from sellers under the jurisdiction of the Illinois Commerce Commission should agree with information reported by such sellers as to their sales of gas to the respondent.							
6. In column (n) report the Commission docket number or numbers wherein authorization, if any, was obtained for the purchase of gas from each seller.							
Point of Receipt (m)	Commission Authorization (n)	COST OF GAS PURCHASED				Cents Cost per therm (s)	Line No.
		Demand Charges (o)	Commodity Charges (p)	Other Charges (g)	Total (r)		
Texas Gas - Lawrenceville SMS				Exchange Gas			1
No Notice Service		1,207,972	29,970	(58,346)	1,179,596		2
Firm Transportation		164,852	24,013		188,864		3
							4
							5
BP Energy Marketing - Lawrenceville SMS							6
No Notice Service			4,218,589		4,218,589	0.727	7
Firm Transportation			3,840,800		3,840,800	0.793	8
							9
							10
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Name of Respondent ILLINOIS GAS COMPANY	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report Dec 31, 2007
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FRANCHISE REQUIREMENTS (Account 927) (Gas)

Instructions:

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies, and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for gas supplied without charge.

Line No	Name of Municipal or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	City of Lawrenceville		7,954		7,954
2					
3	City of Bridgeport		811		811
4					
5	City of Sumner		2,295		2,295
6					
7	City of Olney		22,340		22,340
8					
9					
10	Note: All costs are calculated from monthly				
11	meter readings extended by the appropriate				
12	cost of gas for the period.				
13					
14					
15					
16					
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41					
42					
43	TOTAL	-	33,400	-	33,400

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
ILLINOIS GAS COMPANY		(1) X An Original (2) A Resubmission				Dec 31, 2007	
TERRITORY SERVED							
Instructions:							
1. List below the names of cities, towns and villages in which respondent is furnishing gas service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Richland County	51		101			
2	Olney	52		102			
3	Noble	53		103			
4	Calhoun	54		104			
5	Claremont	55		105			
6	Dundas	56		106			
7	Parkersburg	57		107			
8		58		108			
9	Lawrence County	59		109			
10	Lawrenceville	60		110			
11	Sumner	61		111			
12	Birds	62		112			
13	Bridgeport	63		113			
14	Pinkstaff	64		114			
15	Russelville	65		115			
16		66		116			
17	Jasper County	67		117			
18	Sainte Marie	68		118			
19	West Liberty	69		119			
20	Willow Hill	70		120			
21		71		121			
22		72		122			
23		73		123			
24		74		124			
25		75		125			
26		76		126			
27		77		127			
28		78		128			
29		79		129			
30		80		130			
31		81		131			
32		82		132			
33		83		133			
34		84		134			
35		85		135			
36		86		136			
37		87		137			
38		88		138			
39		89		139			
40		90		140			
41		91		141			
42		92		142			
43		93		143			
44		94		144			
45		95		145			
46		96		146			
47		97		147			
48		98		148			
49		99		149			
50		100		150			

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
ILLINOIS GAS COMPANY		(1) X An Original (2) A Resubmission				Dec 31, 2007	
TERRITORY SERVED (continued)							
Instructions:							
1. List below the names of cities, towns and villages in which respondent is furnishing gas service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
151		201		251			
152		202		252			
153		203		253			
154		204		254			
155		205		255			
156		206		256			
157		207		257			
158		208		258			
159		209		259			
160		210		260			
161		211		261			
162		212		262			
163		213		263			
164		214		264			
165		215		265			
166		216		266			
167		217		267			
168		218		268			
169		219		269			
170		220		270			
171		221		271			
172		222		272			
173		223		273			
174		224		274			
175		225		275			
176		226		276			
177		227		277			
178		228		278			
179		229		279			
180		230		280			
181		231		281			
182		232		282			
183		233		283			
184		234		284			
185		235		285			
186		236		286			
187		237		287			
188		238		288			
189		239		289			
190		240		290			
191		241		291			
192		242		292			
193		243		293			
194		244		294			
195		245		295			
196		246		296			
197		247		297			
198		248		298			
199		249		299			
200		250		300			

Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo./Da./Yr.)	Year of Report
ILLINOIS GAS COMPANY			Dec 31, 2007

CONSTRUCTION OVERHEADS-GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page. If no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to which Overheads were Charged (Exclusive of Overhead Charges) (c)	
			(labor only)	
1	Supervision, Transportation, Equipment & Fringe Benefits	70,393	(labor only)	32,903
2				
3				
4				
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41				
42				
43	TOTAL	70,393		32,903

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