Roger C Avery, President/CEO
618-395-8588

ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
SUMMARY OF COST ALLOCATION									
DEVELOPMENT OF RATE BASE									
Natural Gas Plant in Service			16,227,235	11,883,936	1,578,697	1,278,036	1,292,770	20,812	172,983
Less: Reserve for Depreciation			9,355,537	6,799,908	924,703	748,829	778,531	8,402	95,164
Net - Plant in Service			6,871,697	5,084,028	653,994	529,207	514,238	12,410	77,820
Rate Base Additions			257,545	188,612	25,056	20,284	20,518	330	2,745
Rate Base Deductions			1,537,502	1,125,982	149,579	121,092	122,488	1,972	16,390
TOTAL - RATE BASE			5,591,740	4,146,658	529,471	428,399	412,268	10,768	64,175
DEVELOPMENT OF RETURN									
OPERATING REVENUES			3,309,190	2,486,985	303,986	248,612	225,934	6,174	37,662
OPERATING EXPENSES									
Operation and Maintenance Expense			1,957,972	1,489,017	175,212	143,785	123,712	3,922	22,488
Depreciation and Amortization Expense			613,804	449,609	59,701	48,313	48,850	789	6,542
Taxes Other Than Income Tax			153,630	115,443	13,796	11,789	10,330	339	1,933
TOTAL - OPERATING EXPENSES			2,725,406	2,054,069	248,709	203,887	182,892	5,050	30,962
PRE-TAX OPERATING INCOME			583,784	432,916	55,277	44,725	43,041	1,124	6,700
PRE-TAX RATE OF RETURN			5.31%	10.44%	10.44%	10.44%	10.44%	10.44%	10.44%
PRE-TAX INDEXED RATE OF RETURN			1.00	1.97	1.97	1.97	1.97	1.97	1.97
INCOME TAX EXPENSE									
Income Taxes			226,100	167,668	21,409	17,322	16,670	435	2,595
TOTAL - INCOME TAX EXPENSE			226,100	167,668	21,409	17,322	16,670	435	2,595
NET OPERATING INCOME			357,685	265,248	33,868	27,403	26,371	689	4,105
AFTER-TAX RATE OF RETURN			6.40%	6.40%	6.40%	6.40%	6.40%	6.40%	6.40%
ALLOWED RATE OF RETURN		7.18%	8.29%						
AFTER-TAX INDEXED RATE OF RETURN			1.00	1.00	1.00	1.00	1.00	1.00	1.00
SUMMARY OF COST CLASSIFICATION									
OPERATING EXPENSES									
Production Expense			0	0	0	0	0	0	0
Storage Expense			0	0	0	0	0	0	0
Transmission Expense			0	0	0	0	0	0	0
Distribution Expense			626,678	423,198	55,664	69,338	63,505	2,226	12,747
Customer Accounts/Service Expense			595,058	514,226	52,290	18,040	9,255	281	966
Sales Expense			116	164	25	26	31	0	19
Administrative and General Expense			736,120	551,430	67,233	56,380	50,921	1,415	8,756
Depreciation and Amortization Expense			613,804	449,609	59,701	48,313	48,850	789	6,542
Taxes Other Than Income			153,630	115,443	13,796	11,789	10,330	339	1,933
Other Operating Revenues			0	0	0	0	0	0	0
Return on Rate Base (Pre-Income Tax)			296,921	432,916	55,277	44,725	43,041	1,124	6,700
TOTAL - COST CLASSIFICATION			3,022,327	2,486,985	303,986	248,612	225,934	6,174	37,662

Roger C Avery, President/CEO
618-395-8588

ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
COMPOSITE INCOME TAX RATE			0.3873						
CONVERSION FACTOR			1.259363						
OTHER REVENUES-DISTRIBUTION			71,859	63,568	6,303	1,523	394	15	57
EXTERNAL ALLOCATION FACTORS									
NATURAL GAS PLANT IN SERVICE- EXTERNAL ALLOCATION FACTORS									
DEMAND - TOTAL LOAD COINCIDENT PEAK			17,150	11,452	1,902	1,754	2,042	0	0
Shares	DEM-TCP	DEM	1	0.6677367	0.1108992	0.1022980	0.1190660	0.0000000	0.0000000
DEMAND - TOTAL LOAD COINCIDENT PEAK-SALES ONLY			0						
Shares	DEM-SALESCP	DEM	0	NA	NA	NA	NA	NA	NA
DEMAND - DIRECTLY ASSIGNABLE FOR RATE			11,002	6940	1,153	1,063	1,237	204	405
Shares	RATE	DEM	1	0.6307944	0.1047991	0.0966188	0.1124341	0.0185421	0.0368115
	For Rates 1 - 4 and 6 the non-coincident peak occurred on Feburary 5 2007								
	The Peak Day for Rate 5 was calclulated by Peak Month Volume/20 Days (4,079 Mcf/20 days)								
NATURAL GAS PLANT IN SERVICE - EXTERNAL ALLOCATION FACTORS									
DEMAND - STORAGE PLANT			0						
Shares	DEM-USTOR	DEM	0	NA	NA	NA	NA	NA	NA
DEMAND - STORAGE PLANT EXPENSES			0						
Shares	DEM-USTRX	DEM	0	NA	NA	NA	NA	NA	NA
CUSTOMER - DISTRIBUTION METERS & REGULATORS			0						
Shares	CUST-MRE	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER - DEFERRED INFORMATION SYSTEM DEVELOPMENT			0						
Shares (Number of Cust/Class Using Service)	CUST-DIF	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER - WEIGHTED COST OF SERVICES			6,634,837	5,812,224	581,172	180,129	48,748	2,033	10,531
Shares	CUST380-X	CUST	1	0.8760161	0.0875940	0.0271490	0.0073473	0.0003064	0.0015872
CUSTOMER - METERS (EQUIVALENT NUMBER OF METERS)			919,365	502,621	64,295	165,451	139,436	8,562	39,000
Shares (Weighted Cost of Meters)	CUST381-X	CUST	1	0.5467045	0.0699341	0.1799623	0.1516656	0.0093129	0.0424206

Roger C Avery, President/CEO
618-395-8588

ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
NATURAL GAS PLANT IN SERVICE - EXTERNAL ALLOCATION FACTORS									
CUSTOMER - NUMBER OF METERS			10,493	9,308	908	215	52	3	7
Shares	METERS-X	CUST	1	0.8870676	0.0865339	0.0204899	0.0049557	0.0002859	0.0003671
CUSTOMER - HOUSE REGULATORS/INSTALLATIONS - WEIGHTED			0						
Shares	CUST383-X	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER - HOUSE REGULATOR INSTALLATIONS			1	1					
Shares	CUST384-X	CUST	0	NA	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
CUSTOMER - INDUSTRIAL METERING & REGULATING STATION EQUIP.			0						
Shares	CUST385-X	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER- OTHER PROPERTY ON CUSTOMERS' PREMISES			0						
Shares	CUST386-X	CUST	0	NA	NA	NA	NA	NA	NA
NATURAL GAS PLANT IN SERVICE - EXTERNAL ALLOCATION FACTORS									
CUSTOMER - METER READING EXPENSE			0						
Shares	CUST902-X	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER - RECORDS AND COLLECTIONS EXPENSE			0						
Shares	CUST903-X	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER - UNCOLLECTIBLE ACCOUNTS			0						
Shares (Booked Loss By Class)	CUST904-X	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER - MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSE			0						
Shares	CUST905-X	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER - CUSTOMER ASSISTANCE EXPENSE			0						
Shares	CUST908-X	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER - INFORMATION AND INSTRUCTION EXPENSE			0						
Shares	CUST909-X	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER - TOTAL SALES EXPENSE			0						
Shares	CUST-SALESX	CUST	0	NA	NA	NA	NA	NA	NA
NATURAL GAS PLANT IN SERVICE - EXTERNAL ALLOCATION FACTORS									
CUSTOMER - BUDGET PLAN BALANCES (DEBIT)			0						
Shares	BUDDEB-X	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER - AVERAGE NUMBER OF CUSTOMERS LESS SP CTR			0						

Roger C Avery, President/CEO
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ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
Shares	AVGCULS-X	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER - AVERAGE NUMBER OF CUSTOMERS METER READING			0						
Shares (Equiv. Number of Meters w/o Sp. Ctr.)	AVGMTRR-X	CUST	0	NA	NA	NA	NA	NA	NA
CUSTOMER - AVERAGE NUMBER OF CUSTOMERS			9,812	8,716	861	195	39	2	5
Shares	AVGCUST-X	CUST	1	0.8882842	0.0877359	0.0198219	0.0040051	0.0001529	0.0005096
COMMODITY - TOTAL THROUGHPUT			10,586,694	6,547,089	1,006,437	1,049,666	1,225,191	12,711	745,600
Shares	TPT-X	COMM	1	0.6184262	0.0950662	0.0991496	0.1157293	0.0012007	0.0704280
REVENUE - RETAIL SALES & TRANSPORTATION (PRESENT)			2,873,372	2,294,816	257,627	169,579	134,706	3,504	13,140
Shares	REV-X	REV	1	0.7986491	0.0896602	0.0590174	0.0468808	0.0012195	0.0045730
COMMODITY - TOTAL NATIVE SALES (THROUGHPUT)			0						
Shares	TPT-N	COMM	0	NA	NA	NA	NA	NA	NA
REVENUE - RETAIL SALES & GAS TRANSPORTATION (CO. PROPOSED)			0						
Shares	REV-P	REV	0	NA	NA	NA	NA	NA	NA
REVENUE - OTHER REVENUE			0						
Shares	REV-O	REV	0	NA	NA	NA	NA	NA	NA
ASSIGNED INVESTMENT BY CUSTOMER-DISTRIBUTION MAINS			0						
Shares	AIC	CUST	0	NA	NA	NA	NA	NA	NA
ASSIGNED INVESTMENT BY CUSTOMER-METERS			0						
Shares	SC1MTR	CUST	0	NA	NA	NA	NA	NA	NA

NATURAL GAS PLANT IN SERVICE - EXTERNAL ALLOCATION FACTORS

NUMBER OF GAS MEASUREMENT DEMAND DEVICES			0						
Shares	DEMMTR	CUST	0	NA	NA	NA	NA	NA	NA
DEMAND - TOTAL LOAD AVERAGE AND PEAK			1	0.6594	0.1082	0.1018	0.1185	0.0002	0.0120
Shares	DEM-TA&P	DEM	1	0.6593634	0.1082189	0.1017590	0.1184988	0.0002000	0.0119599
Average/Peak									
DEMAND - TOTAL LOAD AVERAGE AND PEAK (PRODUCTION)			0						
Shares	DEM-TA&PP	DEM	0	NA	NA	NA	NA	NA	NA
AUTOMATED METER READING SYSTEMS-DEMAND DEVICES			0						
Shares	CUST381.2-DD	CUST	0	NA	NA	NA	NA	NA	NA
AUTOMATED METER READING INSTALLATIONS-ACCUREAD			0						
Shares	CUST382.1-A	CUST	0	NA	NA	NA	NA	NA	NA
AUTOMATED METER READING INSTALLATIONS-DEMAND DEVICES			0						
Shares	CUST382.2-DD	CUST	0	NA	NA	NA	NA	NA	NA
DEMAND (ACCT 376) - REVISED COINCIDENT PEAK			0						
Shares	DEM-CP376	DEM	0	NA	NA	NA	NA	NA	NA

Roger C Avery, President/CEO
618-395-8588

	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	NATURAL GAS PLANT IN SERVICE									
	NATURAL GAS PLANT IN SERVICE									
	INTANGIBLE PLANT									
301	Organization	PLT301	PLANT1	12,786	9,364	1,244	1,007	1,019	16	136
302	Franchises and Consents	PLT302	PLANT1	0	0	0	0	0	0	0
303	Miscellaneous Intangible Plant	PLT303	PLANT1	0	0	0	0	0	0	0
	TOTAL - INTANGIBLE PLANT			12,786	9,364	1,244	1,007	1,019	16	136
	NATURAL GAS PLANT IN SERVICE									
	PRODUCTION PLANT - MANUFACTURED GAS PRODUCTION PLANT									
304	Land and Land Rights	PLT304	DEM-TCP	0	0	0	0	0	0	0
305	Structures and Improvements	PLT305	DEM-TCP	0	0	0	0	0	0	0
306	Boiler Plant Equipment	PLT306	DEM-TCP	0	0	0	0	0	0	0
307	Other Power Equipment	PLT307	DEM-TCP	0	0	0	0	0	0	0
308	Coke Ovens	PLT308	DEM-TCP	0	0	0	0	0	0	0
309	Producer Gas Equipment	PLT309	DEM-TCP	0	0	0	0	0	0	0
310	Water Gas Generating Equipment	PLT310	DEM-TCP	0	0	0	0	0	0	0
311	Liquefied Petroleum Gas Equipment	PLT311	DEM-TCP	0	0	0	0	0	0	0
312	Oil Gas Generating Equipment	PLT312	DEM-TCP	0	0	0	0	0	0	0
313	Generating Equipment-Other Processes	PLT313	DEM-TCP	0	0	0	0	0	0	0
314	Coal, Coke and Ash Handling Equipment	PLT314	DEM-TCP	0	0	0	0	0	0	0
315	Catalytic Cracking Equipment	PLT315	DEM-TCP	0	0	0	0	0	0	0
316	Other Reforming Equipment	PLT316	A. 306-315	0	0	0	0	0	0	0
317	Purification Equipment	PLT317		0	0	0	0	0	0	0
318	Residual Refining Equipment	PLT318		0	0	0	0	0	0	0
319	Gas Mixing Equipment	PLT319	DEM-SALESCP	0	0	0	0	0	0	0
320	Other Equipment	PLT320	A. 306-319	0	0	0	0	0	0	0
	TOTAL - MANUFACTURED GAS PRODUCTION PLANT	MGPPLT		0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE									
	PRODUCTION PLANT - NATURAL GAS PRODUCTION PLANT									
	PRODUCTION AND GATHERING PLANT									
325.1	Producing Lands	PLT325.1		0	0	0	0	0	0	0
325.2	Producing Leaseholds	PLT325.2		0	0	0	0	0	0	0
325.3	Gas Rights	PLT325.3		0	0	0	0	0	0	0
325.4	Rights-of-Way	PLT325.4	TPT-N	0	0	0	0	0	0	0
325.5	Other Land and Land Rights	PLT325.5	A. 325.1-325.4	0	0	0	0	0	0	0

Roger C Avery, President/CEO
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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
326	Gas Well Structures	PLT326		0	0	0	0	0	0	0
327	Field Compressor Station Structures	PLT327		0	0	0	0	0	0	0
328	Field Measuring and Regulating Station Structures	PLT328		0	0	0	0	0	0	0
329	Other Structures	PLT329	A. 326-328	0	0	0	0	0	0	0
330	Producing Gas Wells-Well Construction	PLT330		0	0	0	0	0	0	0
331	Producing Gas Wells-Well Equipment	PLT331		0	0	0	0	0	0	0
332	Field Lines	PLT332		0	0	0	0	0	0	0
333	Field Compressor Station Equipment	PLT333		0	0	0	0	0	0	0
334	Field Measuring and Regulating Station Equipment	PLT334	TPT-N	0	0	0	0	0	0	0
335	Drilling and Cleaning Equipment	PLT335		0	0	0	0	0	0	0
336	Purification Equipment	PLT336		0	0	0	0	0	0	0
337	*Other Equipment*	*PLT337*	*A. 331-336*	0	0	0	0	0	0	0
338	Unsuccessful Exploration and Development Costs	PLT338		0	0	0	0	0	0	0
	TOTAL - PRODUCTION AND GATHERING PLANT	P&GPLT		0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE									
	PRODUCTION PLANT - NATURAL GAS PRODUCTION PLANT									
	PRODUCTS EXTRACTION PLANT									
340	Land and Land Rights	PLT340		0	0	0	0	0	0	0
341	Structures and Improvements	PLT341		0	0	0	0	0	0	0
342	Extraction and Refining Equipment	PLT342		0	0	0	0	0	0	0
343	Pipe Lines	PLT343		0	0	0	0	0	0	0
344	Extracted Product Storage Equipment	PLT344		0	0	0	0	0	0	0
345	Compressor Equipment	PLT345		0	0	0	0	0	0	0
346	Gas Measuring and Regulating Equipment	PLT346		0	0	0	0	0	0	0
347	Other Equipment	PLT347	A. 342-346	0	0	0	0	0	0	0
	TOTAL - PRODUCTS EXTRACTION PLANT	PRODEXTPLT		0	0	0	0	0	0	0
	TOTAL - NATURAL GAS PRODUCTION, GATHERING AND EXTRACTION PLANT			0	0	0	0	0	0	0
	TOTAL - NATURAL GAS PRODUCTION PLANT	PRODPLT		0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE									
	NATURAL GAS STORAGE AND PROCESSING PLANT - UNDERGROUND STORAGE PLANT									
350.1	Land	PLT350.1	DEM-USTOR	0	0	0	0	0	0	0
350.2	Rights-of-Way	PLT350.2	DEM-USTRX	0	0	0	0	0	0	0
351	Structures and Improvements	PLT351	DEM-USTOR	0	0	0	0	0	0	0
352	Wells	PLT352	DEM-USTOR	0	0	0	0	0	0	0
352.1	Storage Leaseholds and Rights	PLT352.1	DEM-USTOR	0	0	0	0	0	0	0
352.2	Reservoirs	PLT352.2	DEM-USTOR	0	0	0	0	0	0	0
352.3	Nonrecoverable Natural Gas	PLT352.3	DEM-USTOR	0	0	0	0	0	0	0
353	Lines	PLT353	DEM-USTOR	0	0	0	0	0	0	0
354	Compressor Station Equipment	PLT354	DEM-USTOR	0	0	0	0	0	0	0
355	Measuring and Regulating Equipment	PLT355	DEM-USTOR	0	0	0	0	0	0	0
356	Purification Equipment	PLT356	DEM-USTOR	0	0	0	0	0	0	0
357	Other Equipment	PLT357	A. 354-356	0	0	0	0	0	0	0
	TOTAL - UNDERGROUND STORAGE PLANT	USTORPLT		0	0	0	0	0	0	0

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	NATURAL GAS PLANT IN SERVICE									
	NATURAL GAS STORAGE AND PROCESSING PLANT - OTHER STORAGE PLANT									
360	Land and Land Rights	PLT360	DEM-USTOR	0	0	0	0	0	0	0
361	Structures and Improvements	PLT361	DEM-USTOR	0	0	0	0	0	0	0
362	Gas Holders	PLT362	DEM-USTOR	0	0	0	0	0	0	0
363	Purification Equipment	PLT363	DEM-USTOR	0	0	0	0	0	0	0
363.1	Liquefaction Equipment	PLT363.1	DEM-USTOR	0	0	0	0	0	0	0
363.2	Vaporizing Equipment	PLT363.2	DEM-USTOR	0	0	0	0	0	0	0
363.3	Compressor Equipment	PLT363.3	DEM-USTOR	0	0	0	0	0	0	0
363.4	Measuring and Regulating Equipment	PLT363.4	DEM-USTOR	0	0	0	0	0	0	0
363.5	Other Equipment	PLT363.5	A. 363-363.4	0	0	0	0	0	0	0
	TOTAL - OTHER STORAGE PLANT	OSTORPLT		0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE									
	NATURAL GAS STORAGE AND PROCESSING PLANT - BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT									
364.1	Land and Land Rights	PLT364.1	DEM-T&P	0	0	0	0	0	0	0
364.2	Structures and Improvements	PLT364.2	DEM-T&P	0	0	0	0	0	0	0
364.3	LNG Processing Terminal Equipment	PLT364.3	DEM-T&P	0	0	0	0	0	0	0
364.4	LNG Transportation Equipment	PLT364.4	DEM-T&P	0	0	0	0	0	0	0
364.5	Measuring and Regulating Equipment	PLT364.5	DEM-T&P	0	0	0	0	0	0	0
364.6	Compressor Station Equipment	PLT364.6	DEM-T&P	0	0	0	0	0	0	0
364.7	Communication Equipment	PLT364.7	DEM-T&P	0	0	0	0	0	0	0
364.8	Other Equipment	PLT364.8	A. 364.3-364.7	0	0	0	0	0	0	0
	TOTAL - BASE LOAD LNG TERMINALING & PROCESSING PLANT	LNGPLT		0	0	0	0	0	0	0
	TOTAL - NATURAL GAS STORAGE AND PROCESSING PLANT	STORPLT		0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE									
	TRANSMISSION PLANT									
365.1	Land and Land Rights	PLT365.1	DEM-TA&P	0	0	0	0	0	0	0
365.2	Rights-of-Way	PLT365.2	DEM-TA&P	0	0	0	0	0	0	0
366	Structures and Improvements	PLT366	DEM-TA&P	0	0	0	0	0	0	0
367	Mains	PLT367	DEM-TA&P	0	0	0	0	0	0	0
368	Compressor Station Equipment	PLT368	DEM-TA&P	0	0	0	0	0	0	0
369	Measuring and Regulating Station Equipment	PLT369	DEM-TA&P	0	0	0	0	0	0	0
370	Communication Equipment	PLT370	DEM-TA&P	0	0	0	0	0	0	0
371	Other Equipment	PLT371	A. 368-370	0	0	0	0	0	0	0
	TOTAL - TRANSMISSION PLANT	TRANSPLT		0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE									
	DISTRIBUTION PLANT									
374	Land and Land Rights	PLT374	DEM-TA&P	42,512	28,031	4,601	4,326	5,038	9	508
375	Structures and Improvements	PLT375	DEM-TA&P	16,200	10,682	1,753	1,648	1,920	3	194
376	Mains	PLT376	DEM-TA&P	6,956,200	4,586,664	752,792	707,856	824,301	1,391	83,195
377	Compressor Station Equipment	PLT377	DEM-TA&P	0	0	0	0	0	0	0
378	Measuring & Regulating Station Equip.-General	PLT378	DEM-TA&P	617,733	407,311	66,850	62,860	73,201	124	7,388
379	Measuring & Regulating Station Equip.-City Gate	PLT379	DEM-TA&P	79,274	52,270	8,579	8,067	9,394	16	948
380	Services	PLT380	CUST380-X	5,067,288	4,439,026	443,864	137,572	37,231	1,553	8,043
381	Meters	PLT381	CUST381-X	638,858	349,267	44,678	114,970	96,893	5,950	27,101

Roger C Avery, President/CEO
618-395-8588

	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
382	Meter Installations	PLT382	CUST381-X	0	0	0	0	0	0	0
383	House Regulators	PLT383	CUST384-X	166,364	166,364	0	0	0	0	0
384	House Regulator Installations	PLT384	CUST381-X	220,523	120,561	15,422	39,686	33,446	2,054	9,355
385	Industrial Measuring & Regulating Station Equip.	PLT385	RATE	391,735	247,104	41,053	37,849	44,044	7,264	14,420
386	Other Property on Customers' Premises	PLT386	CUST381-X	0	0	0	0	0	0	0
387	Other Equipment	PLT387	DEM-TA&P	142,560	93,999	15,428	14,507	16,893	29	1,705
	DISTRIBUTION PLANT	DIST1		14,339,247	10,501,277	1,395,021	1,129,341	1,142,360	18,391	152,857
	Excludes Non-Depreciable Account No. 374	DIST2		14,296,735	10,473,247	1,390,420	1,125,015	1,137,323	18,382	152,349
	TOTAL-TRANSMISSION AND DISTRIBUTION PLANT	TDPLT		14,339,247	10,501,277	1,395,021	1,129,341	1,142,360	18,391	152,957
	TOTAL-MAINS AND SERVICES	MAINSERV		12,023,468	9,025,690	1,196,657	845,427	861,532	2,944	91,238
	TOTAL-METERS AND HOUSE REGULATORS	METER-HREG		805,222	515,631	44,678	114,970	96,893	5,950	27,101
	TOTAL-NATURAL GAS PLANT IN SERVICE (Excluding Intangible and General Plant)	PLANT1		14,339,247	10,501,277	1,395,021	1,129,341	1,142,360	18,391	152,857
	NATURAL GAS PLANT IN SERVICE									
	GENERAL PLANT									
389	Land and Land Rights	PLT389	PLANT1	0	0	0	0	0	0	0
390	Structures and Improvements	PLT390	PLANT1	61,084	44,735	5,943	4,811	4,866	78	651
391	Office Furniture and Equipment	PLT391	PLANT1	459,591	336,579	44,712	36,197	36,614	589	4,899
392	Transportation Equipment	PLT392	PLANT1	567,943	415,930	55,253	44,730	45,246	728	6,054
393	Stores Equipment	PLT393	PLANT1	11,707	8,574	1,139	922	933	15	125
394	Tools, Shop and Garage Equipment	PLT394	PLANT1	241,228	176,662	23,468	18,999	19,218	309	2,572
395	Laboratory Equipment	PLT395	PLANT1	0	0	0	0	0	0	0
396	Power Operated Equipment	PLT396	PLANT1	518,145	379,461	50,409	40,808	41,279	665	5,523
397	Communication Equipment	PLT397	PLANT1	15,504	11,354	1,508	1,221	1,235	20	165
398	Miscellaneous Equipment	PLT398	PLANT1	0	0	0	0	0	0	0
399	Other Tangible Property	PLT399	A. 391-398	0	0	0	0	0	0	0
	TOTAL - GENERAL PLANT	GENPLT		1,875,202	1,373,295	182,433	147,688	149,391	2,405	19,990
	ADJUSTMENT (Future Use)		PLANT1	0	0	0	0	0	0	0
	TOTAL - NATURAL GAS PLANT IN SERVICE	TOTPLT		16,227,235	11,883,936	1,578,697	1,278,036	1,292,770	20,812	172,983
	NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION									
	NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION									
	INTANGIBLE PLANT									
301	Organization		PLT301	12,487	9,145	1,215	983	995	16	133
302	Franchises and Consents		PLT302	0	0	0	0	0	0	0
303	Miscellaneous Intangible Plant		PLT303	0	0	0	0	0	0	0
	TOTAL - INTANGIBLE PLANT			12,487	9,145	1,215	983	995	16	133
	NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION									

Roger C Avery, President/CEO
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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	PRODUCTION PLANT - MANUFACTURED GAS PRODUCTION PLANT									
304	Land and Land Rights		PLT304	0	0	0	0	0	0	0
305	Structures and Improvements		PLT305	0	0	0	0	0	0	0
307	Other Power Equipment		PLT307	0	0	0	0	0	0	0
308	Coke Ovens		PLT308	0	0	0	0	0	0	0
309	Producer Gas Equipment		PLT309	0	0	0	0	0	0	0
310	Water Gas Generating Equipment		PLT310	0	0	0	0	0	0	0
311	Liquefied Petroleum Gas Equipment		PLT311	0	0	0	0	0	0	0
312	Oil Gas Generating Equipment		PLT312	0	0	0	0	0	0	0
313	Generating Equipment-Other Processes		PLT313	0	0	0	0	0	0	0
314	Coal, Coke and Ash Handling Equipment		PLT314	0	0	0	0	0	0	0
315	Catalytic Cracking Equipment		PLT315	0	0	0	0	0	0	0
316	Other Reforming Equipment		PLT316	0	0	0	0	0	0	0
317	Purification Equipment		PLT317	0	0	0	0	0	0	0
318	Residual Refining Equipment		PLT318	0	0	0	0	0	0	0
319	Gas Mixing Equipment		PLT319	0	0	0	0	0	0	0
320	Other Equipment		PLT320	0	0	0	0	0	0	0
	TOTAL - MANUFACTURED GAS PRODUCTION PLANT			0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION									
	PRODUCTION PLANT - NATURAL GAS PRODUCTION PLANT									
	PRODUCTION AND GATHERING PLANT									
325.4	Rights-of-Way		PLT325.4	0	0	0	0	0	0	0
327	Field Compressor Station Structures		PLT327	0	0	0	0	0	0	0
328	Field Measuring and Regulating Station Structures		PLT328	0	0	0	0	0	0	0
329	Other Structures		PLT329	0	0	0	0	0	0	0
330	Producing Gas Wells-Well Construction		PLT330	0	0	0	0	0	0	0
331	Producing Gas Wells-Well Equipment		PLT331	0	0	0	0	0	0	0
332	Field Lines		PLT332	0	0	0	0	0	0	0
333	Field Compressor Station Equipment		PLT333	0	0	0	0	0	0	0
334	Field Measuring and Regulating Station Equipment		PLT334	0	0	0	0	0	0	0
335	Drilling and Cleaning Equipment		PLT335	0	0	0	0	0	0	0
336	Purification Equipment		PLT336	0	0	0	0	0	0	0
337	Other Equipment		PLT337	0	0	0	0	0	0	0
338	Unsuccessful Exploration and Development Costs		PLT338	0	0	0	0	0	0	0
	TOTAL - PRODUCTION AND GATHERING PLANT			0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION									
	PRODUCTION PLANT - NATURAL GAS PRODUCTION PLANT									
	PRODUCTS EXTRACTION PLANT									
341	Structures and Improvements		PLT341	0	0	0	0	0	0	0
342	Extraction and Refining Equipment		PLT342	0	0	0	0	0	0	0
343	Pipe Lines		PLT343	0	0	0	0	0	0	0
344	Extracted Product Storage Equipment		PLT344	0	0	0	0	0	0	0
345	Compressor Equipment		PLT345	0	0	0	0	0	0	0
346	Gas Measuring and Regulating Equipment		PLT346	0	0	0	0	0	0	0
347	Other Equipment		PLT347	0	0	0	0	0	0	0
	TOTAL - PRODUCTS EXTRACTION PLANT			0	0	0	0	0	0	0
	TOTAL - NATURAL GAS PRODUCTION, GATHERING AND EXTRACTION PLANT			0	0	0	0	0	0	0
	TOTAL - NATURAL GAS PRODUCTION PLANT			0	0	0	0	0	0	0

Roger C Avery, President/CEO
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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION									
	NATURAL GAS STORAGE AND PROCESSING PLANT - UNDERGROUND STORAGE PLANT									
350.1	Land		PLT350.1	0	0	0	0	0	0	0
351	Structures and Improvements		PLT351	0	0	0	0	0	0	0
352	Wells		PLT352	0	0	0	0	0	0	0
352.1	Storage Leaseholds and Rights		PLT352.1	0	0	0	0	0	0	0
352.3	Nonrecoverable Natural Gas		PLT352.3	0	0	0	0	0	0	0
353	Lines		PLT353	0	0	0	0	0	0	0
354	Compressor Station Equipment		PLT354	0	0	0	0	0	0	0
355	Measuring and Regulating Equipment		PLT355	0	0	0	0	0	0	0
356	Purification Equipment		PLT356	0	0	0	0	0	0	0
357	Other Equipment		PLT357	0	0	0	0	0	0	0
	TOTAL - UNDERGROUND STORAGE PLANT			0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION									
	NATURAL GAS STORAGE AND PROCESSING PLANT - OTHER STORAGE PLANT									
361	Structures and Improvements		PLT361	0	0	0	0	0	0	0
362	Gas Holders		PLT362	0	0	0	0	0	0	0
363	Purification Equipment		PLT363	0	0	0	0	0	0	0
363.1	Liquefaction Equipment		PLT363.1	0	0	0	0	0	0	0
363.2	Vaporizing Equipment		PLT363.2	0	0	0	0	0	0	0
363.3	Compressor Equipment		PLT363.3	0	0	0	0	0	0	0
363.4	Measuring and Regulating Equipment		PLT363.4	0	0	0	0	0	0	0
363.5	Other Equipment		PLT363.5	0	0	0	0	0	0	0
	TOTAL - OTHER STORAGE PLANT			0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION									
	NATURAL GAS STORAGE AND PROCESSING PLANT - BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT									
364.2	Structures and Improvements		PLT364.2	0	0	0	0	0	0	0
364.3	LNG Processing Terminal Equipment		PLT364.3	0	0	0	0	0	0	0
364.4	LNG Transportation Equipment		PLT364.4	0	0	0	0	0	0	0
364.5	Measuring and Regulating Equipment		PLT364.5	0	0	0	0	0	0	0
364.6	Compressor Station Equipment		PLT364.6	0	0	0	0	0	0	0
364.7	Communication Equipment		PLT364.7	0	0	0	0	0	0	0
364.8	Other Equipment		PLT364.8	0	0	0	0	0	0	0
	TOTAL - BASE LOAD LNG TERMINALING AND PROCESSING PLANT			0	0	0	0	0	0	0
	TOTAL - NATURAL GAS STORAGE AND PROCESSING PLANT			0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION									
	TRANSMISSION PLANT									
365.1	Land and Land Rights		PLT365.1	0	0	0	0	0	0	0
365.2	Rights-of-Way		PLT365.2	0	0	0	0	0	0	0

Roger C Avery, President/CEO
618-395-8588

	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
366	Structures and Improvements		PLT366	0	0	0	0	0	0	0
367	Mains		PLT367	0	0	0	0	0	0	0
368	Compressor Station Equipment		PLT368	0	0	0	0	0	0	0
369	Measuring and Regulating Station Equipment		PLT369	0	0	0	0	0	0	0
	TOTAL - TRANSMISSION PLANT			0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION									
	DISTRIBUTION PLANT									
374	Land and Land Rights		PLT374	0	0	0	0	0	0	0
375	Structures and Improvements		PLT375	16,966	11,187	1,836	1,726	2,010	3	203
376	Mains		PLT376	4,625,134	3,049,644	500,527	470,649	548,073	925	55,316
377	Compressor Station Equipment		PLT377	0	0	0	0	0	0	0
378	Measuring & Regulating Station Equip.-General		PLT378	309,055	203,780	33,446	31,449	36,623	62	3,696
379	Measuring & Regulating Station Equip.-City Gate		PLT379	39,822	26,257	4,310	4,052	4,719	8	476
380	Services		PLT380	2,504,355	2,193,855	219,367	67,991	18,400	767	3,975
381	Meters		PLT381	192,810	105,410	13,484	34,699	29,243	1,796	8,179
382	Meter Installations		PLT382	0	0	0	0	0	0	0
383	House Regulators		PLT383	94,915	94,915	0	0	0	0	0
384	House Regulator Installations		PLT384	105,807	57,845	7,400	19,041	16,047	985	4,488
385	Industrial Measuring & Regulating Station Equip.		PLT385	118,738	74,899	12,444	11,472	13,350	2,202	4,371
386	Other Property on Customers' Premises		PLT386	0	0	0	0	0	0	0
387	Other Equipment		PLT387	69,036	45,519	7,471	7,025	8,181	14	826
	TOTAL - DISTRIBUTION PLANT	DISTPLT		8,076,638	5,863,312	800,283	648,105	676,645	6,762	81,531
	TOTAL - RESERVE FOR DEPRECIATION (Excluding Intangible and General Plant)	DEPRES		8,076,638	5,863,312	800,283	648,105	676,646	6,762	81,531
	NATURAL GAS PLANT IN SERVICE - RESERVE FOR DEPRECIATION									
	GENERAL PLANT									
389	Land and Land Rights		PLT389	0	0	0	0	0	0	0
390	Structures and Improvements		PLT390	27,115	19,858	2,638	2,136	2,160	35	289
391	Office Furniture and Equipment		PLT391	398,056	291,514	38,726	31,350	31,712	511	4,243
392	Transportation Equipment		PLT392	350,080	256,379	34,058	27,572	27,890	449	3,732
393	Stores Equipment		PLT393	6,283	4,602	611	495	501	8	67
394	Tools, Shop and Garage Equipment		PLT394	179,475	131,438	17,461	14,135	14,298	230	1,913
395	Laboratory Equipment		PLT395	0	0	0	0	0	0	0
396	Power Operated Equipment		PLT396	290,415	212,684	28,254	22,873	23,136	372	3,096
397	Communication Equipment		PLT397	14,987	10,976	1,458	1,180	1,194	19	160
398	Miscellaneous Equipment		PLT398	0	0	0	0	0	0	0
399	Other Tangible Property		PLT399	0	0	0	0	0	0	0
	TOTAL - GENERAL PLANT			1,266,412	927,451	123,205	99,741	100,891	1,624	13,500
	LIMITED TERM PLANT		TOTPLT	0	0	0	0	0	0	0
	NET PLANT IN SERVICE	NETPLT		6,871,698	5,084,028	653,994	529,207	514,238	12,410	77,820
	TOTAL - RESERVE FOR DEPRECIATION			9,355,537	6,799,908	924,703	748,829	778,531	8,402	95,164

NATURAL GAS PLANT IN SERVICE - RATE BASE ADDITIONS

Roger C Avery, President/CEO
618-395-8588

ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
NATURAL GAS PLANT IN SERVICE									
RATE BASE ADDITIONS									
WORKING CAPITAL									
Materials and Supplies/Merchandise		TOTPLT	17,476	12,798	1,700	1,376	1,392	22	186
Accounts Receivable		REV-X	0	0	0	0	0	0	0
Accumulated Provision for Uncollectibles		REV-X	0	0	0	0	0	0	0
Cash in Banks/Working Funds		TOTPLT	240,069	175,813	23,356	18,908	19,125	308	2,559
Gas Stored Underground		REV-X	0	0	0	0	0	0	0
Prepayments/Accrued Utility Revenue		REV-X	0	0	0	0	0	0	0
TOTAL - WORKING CAPITAL			257,545	188,612	25,056	20,284	20,518	330	2,745
LAND HELD FOR FUTURE USE		TOTPLT	0	0	0	0	0	0	0
CONSTRUCTION WORK IN PROGRESS (SMALL PROJECTS)		TOTPLT	0	0	0	0	0	0	0
CONSTRUCTION WORK IN PROGRESS COMPLETED (NON-CLASSIFIED)									
Production Plant		PRODPLT	0	0	0	0	0	0	0
Storage Plant		STORPLT	0	0	0	0	0	0	0
Transmission Plant		TRANSPLT	0	0	0	0	0	0	0
Distribution Plant		DISTPLT	0	0	0	0	0	0	0
General Plant		GENPLT	0	0	0	0	0	0	0
Staff Adjustment		Other CWIP	0	0	0	0	0	0	0
TOTAL - CONSTRUCTION WORK IN PROGRESS COMPLETED			0	0	0	0	0	0	0
RATE BASE ADJUSTMENTS									
Prepaid Retirement Benefits		LABOR2	0	0	0	0	0	0	0
Other Deferral and Amortizations		NETPLT	0	0	0	0	0	0	0
TOTAL - RATE BASE ADJUSTMENTS			0	0	0	0	0	0	0
RESERVE FOR DEPRECIATION OF CIAC		TOTPLT	0	0	0	0	0	0	0
MISCELLANEOUS DEFERRED COSTS		TOTPLT	0	0	0	0	0	0	0
TOTAL - RATE BASE ADDITIONS			257,545	188,612	25,056	20,284	20,518	330	2,745
NATURAL GAS PLANT IN SERVICE - RATE BASE DEDUCTIONS									
NATURAL GAS PLANT IN SERVICE									
RATE BASE DEDUCTIONS									
Rate Base Deductions		TOTPLT	0	0	0	0	0	0	0
Customer Advances and Budget Plan Balances		DIST1	291,878	213,755	28,396	22,988	23,253	374	3,111
Pensions		LABOR2	0	0	0	0	0	0	0
Pre-1971 Investment Tax Credit		TOTPLT	0	0	0	0	0	0	0
Customer Deposits		TOTPLT	0	0	0	0	0	0	0
Regulatory Tax Liability		TOTPLT	1,245,624	912,227	121,183	98,104	99,235	1,598	13,278

Roger C Avery, President/CEO
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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	Reserve for Injuries and Damages		LABOR2	0	0	0	0	0	0	0
	TOTAL - RATE BASE DEDUCTIONS			1,537,502	1,125,982	149,579	121,092	122,488	1,972	16,390
	TOTAL - RATE BASE	RB		5,591,740	4,146,658	529,471	428,399	412,268	10,768	64,175
	NATURAL GAS PLANT IN SERVICE - RATE BASE DEDUCTIONS									
	OPERATING REVENUES									
	SALES REVENUES									
480-484	Retail Revenues			3,309,190	2,486,985	303,986	248,612	225,934	6,174	37,662
	TOTAL - SALES REVENUES	RET-REV		3,309,190	2,486,985	303,986	248,612	225,934	6,174	37,662
	OTHER OPERATING REVENUES									
	Forfeited Discounts		AVGCUST-X	69,947	62,101	6,134	1,386	280	11	36
	Miscellaneous Service Revenue		O&M	1,912	1,467	169	137	114	4	21
	Transportation Revenue		RB	0	0	0	0	0	0	0
	Rent from Gas Property		NETPLT	0	0	0	0	0	0	0
	Other Gas Revenue		O&M	0	0	0	0	0	0	0
	TOTAL - OTHER OPERATING REVENUES			71,859	63,568	6,303	1,523	394	15	57
	TOTAL - OPERATING REVENUES	TOTOPRREV		3,381,049	2,550,554	310,289	250,135	226,328	6,189	37,719
	NATURAL GAS PLANT IN SERVICE - OPERATION AND MAINTENANCE EXPENSE									
	OPERATION AND MAINTENANCE EXPENSE									
	PRODUCTION EXPENSE									
	STEAM PRODUCTION - OPERATION									
700	Operation Supervision and Engineering	O&M700	STMOPR-LBR	0	0	0	0	0	0	0
701	Operation Labor	O&M701	MGPPLT	0	0	0	0	0	0	0
702	Boiler Fuel	O&M702	MGPPLT	0	0	0	0	0	0	0
703	Miscellaneous Steam Expenses	O&M703	A. 701-702	0	0	0	0	0	0	0
704	Steam Transferred (Credit)	O&M704	MGPPLT	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE			0	0	0	0	0	0	0
	STEAM PRODUCTION - MAINTENANCE									
705	Maintenance Supervision and Engineering	O&M705	STMMAIN-LBR	0	0	0	0	0	0	0
706	Maintenance of Structures and Improvements	O&M706	PLT305	0	0	0	0	0	0	0
707	Maintenance of Boiler Plant Equipment	O&M707	PLT306	0	0	0	0	0	0	0
708	Maintenance of Other Steam Production Plant	O&M708	A. 706-707	0	0	0	0	0	0	0

Roger C Avery, President/CEO
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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	TOTAL - MAINTENANCE EXPENSE			0	0	0	0	0	0	0
	TOTAL - STEAM PRODUCTION EXPENSE			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE									
	MANUFACTURED GAS PRODUCTION									
	MANUFACTURED GAS PRODUCTION - OPERATION									
710	Operation Supervision and Engineering	O&M710	MGPOPR-LBR	0	0	0	0	0	0	0
	PRODUCTION LABOR AND EXPENSE									
711	Steam Expenses	O&M711	PLT306	0	0	0	0	0	0	0
712	Other Power Expenses	O&M712	MGPPLT	0	0	0	0	0	0	0
713	Coke Oven Expenses	O&M713	PLT308	0	0	0	0	0	0	0
714	Producer Gas Expenses	O&M714	PRODPLT	0	0	0	0	0	0	0
715	Water Gas Generating Expenses	O&M715	PLT310	0	0	0	0	0	0	0
716	Oil Gas Generating Expenses	O&M716	PLT312	0	0	0	0	0	0	0
717	Liquefied Petroleum Gas Expenses	O&M717	PLT311	0	0	0	0	0	0	0
718	Other Process Production Expenses	O&M718	A. 711-717	0	0	0	0	0	0	0
	GAS FUELS									
719	Fuel Under Coke Ovens	O&M719	PLT308	0	0	0	0	0	0	0
720	Producer Gas Fuel	O&M720	PLT309	0	0	0	0	0	0	0
721	Water Gas Generator Fuel	O&M721	PLT310	0	0	0	0	0	0	0
722	Fuel for Oil Gas	O&M722	PLT312	0	0	0	0	0	0	0
723	Fuel for Liquefied Petroleum Gas Process	O&M723	MGPPLT	0	0	0	0	0	0	0
724	Other Gas Fuels	O&M724	A. 719-723	0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE									
	MANUFACTURED GAS PRODUCTION									
	MANUFACTURED GAS PRODUCTION - OPERATION									
	GAS RAW MATERIALS									
725	Coal Carbonized in Coke Ovens	O&M725	PLT308	0	0	0	0	0	0	0
726	Oil for Water Gas	O&M726	PLT306	0	0	0	0	0	0	0
727	Oil for Oil Gas	O&M727	PLT312	0	0	0	0	0	0	0
728	Liquefied Petroleum Gas	O&M728	DEM-SALESCP	0	0	0	0	0	0	0
729	Raw Materials for Other Gas Processes	O&M729	MGPPLT	0	0	0	0	0	0	0
730	Residuals Expenses	O&M730	PLT318	0	0	0	0	0	0	0
731	Residuals Produced (Credit)	O&M731	MGPPLT	0	0	0	0	0	0	0
732	Purification Expenses	O&M732	PLT317	0	0	0	0	0	0	0
733	Gas Mixing Expenses	O&M733	DEM-SALESCP	0	0	0	0	0	0	0
734	Duplicate Charges (Credit)	O&M734	MGPPLT	0	0	0	0	0	0	0
735	Miscellaneous Production Expenses	O&M735	PRODPLT	0	0	0	0	0	0	0
736	Rents	O&M736	A. 710-735	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE			0	0	0	0	0	0	0
	MANUFACTURED GAS PRODUCTION - MAINTENANCE									
740	Maintenance Supervision and Engineering	O&M740	MGPMAIN-LBR	0	0	0	0	0	0	0
741	Maintenance of Structures and Improvements	O&M741	MGPPLT	0	0	0	0	0	0	0
742	Maintenance of Production Equipment	O&M742	MGPPLT	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE			0	0	0	0	0	0	0

Roger C Avery, President/CEO
618-395-8588

	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	SUBTOTAL-MANUFACTURED GAS PRODUCTION EXPENSE	SUB-OPER		0	0	0	0	0	0	0
	STAFF SNG O&M ADJUSTMENT		SUB-OPER	0	0	0	0	0	0	0
	TOTAL - MANUFACTURED GAS PRODUCTION EXPENSE			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE									
	NATURAL GAS PRODUCTION									
	NATURAL GAS PRODUCTION AND GATHERING - OPERATION									
750	Operation Supervision and Engineering	O&M750	P&GOPR-LBR	0	0	0	0	0	0	0
751	Production Maps and Records	O&M751	P&GPLT	0	0	0	0	0	0	0
752	Gas Wells Expenses	O&M752	P&GPLT	0	0	0	0	0	0	0
753	Field Lines Expenses	O&M753	PRODPLT	0	0	0	0	0	0	0
754	Field Compressor Station Expenses	O&M754	PLT333	0	0	0	0	0	0	0
755	Field Compressor Station Fuel and Power	O&M755	PLT333	0	0	0	0	0	0	0
756	Field Measuring and Regulating Station Expenses	O&M756	PLT334	0	0	0	0	0	0	0
757	Purification Expenses	O&M757	PLT336	0	0	0	0	0	0	0
758	Gas Well Royalties	O&M758	P&GPLT	0	0	0	0	0	0	0
759	Other Expenses	O&M759	A. 751-758	0	0	0	0	0	0	0
760	Rents	O&M760	A. 751-759	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE			0	0	0	0	0	0	0
	NATURAL GAS PRODUCTION AND GATHERING - MAINTENANCE									
761	Maintenance Supervision and Engineering	O&M761	P&GMAIN-LBR	0	0	0	0	0	0	0
762	Maintenance of Structures and Improvements	O&M762	PLT326	0	0	0	0	0	0	0
763	Maintenance of Producing Gas Wells	O&M763	PLT331	0	0	0	0	0	0	0
764	Maintenance of Field Lines	O&M764	PLT332	0	0	0	0	0	0	0
765	Maintenance of Field Compressor Station Equip.	O&M765	PLT333	0	0	0	0	0	0	0
766	Maintenance of Field Measuring & Regulating Station Equip.	O&M766	PLT334	0	0	0	0	0	0	0
767	Maintenance of Purification Equipment	O&M767	PLT336	0	0	0	0	0	0	0
768	Maintenance of Drilling and Cleaning Equipment	O&M768	PLT335	0	0	0	0	0	0	0
769	Maintenance of Other Equipment	O&M769	A. 762-768	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE			0	0	0	0	0	0	0
	TOTAL - NATURAL GAS PRODUCTION AND GATHERING EXPENSE			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE									
	NATURAL GAS PRODUCTION									
	PRODUCTS EXTRACTION - OPERATION									
770	Operation Supervision and Engineering	O&M770	PEOPR-LBR	0	0	0	0	0	0	0
771	Operation Labor	O&M771	PRODEXTPLT	0	0	0	0	0	0	0
772	Gas Shrinkage	O&M772	PRODEXTPLT	0	0	0	0	0	0	0
773	Fuel	O&M773	PRODEXTPLT	0	0	0	0	0	0	0
774	Power	O&M774	PRODEXTPLT	0	0	0	0	0	0	0
775	Materials	O&M775	PRODEXTPLT	0	0	0	0	0	0	0
776	Operation Supplies and Expenses	O&M776	PRODEXTPLT	0	0	0	0	0	0	0
777	Gas Processed by Others	O&M777	PRODEXTPLT	0	0	0	0	0	0	0
778	Royalties on Products Extracted	O&M778	PRODEXTPLT	0	0	0	0	0	0	0
779	Marketing Expenses	O&M779	PRODEXTPLT	0	0	0	0	0	0	0
780	Products Purchased for Resale	O&M780	PRODEXTPLT	0	0	0	0	0	0	0
781	Variation in Products Inventory	O&M781	PRODEXTPLT	0	0	0	0	0	0	0
782	Extracted Products Used by the Utility (Credit)	O&M782	PRODEXTPLT	0	0	0	0	0	0	0

Roger C Avery, President/CEO
618-395-8588

	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
783	Rents	O&M783	A. 771-782	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE			0	0	0	0	0	0	0
	PRODUCTS EXTRACTION - MAINTENANCE									
784	Maintenance Supervision and Engineering	O&M784	PEMAIN-LBR	0	0	0	0	0	0	0
785	Maintenance of Structures and Improvements	O&M785	PLT341	0	0	0	0	0	0	0
786	Maintenance of Extraction and Refining Equipment	O&M786	PLT342	0	0	0	0	0	0	0
787	Maintenance of Pipe Lines	O&M787	PLT343	0	0	0	0	0	0	0
788	Maintenance of Extracted Products Storage Equip.	O&M788	PLT344	0	0	0	0	0	0	0
789	Maintenance of Compressor Equipment	O&M789	PLT345	0	0	0	0	0	0	0
790	Maintenance of Gas Measuring & Regulating Equip.	O&M790	PLT346	0	0	0	0	0	0	0
791	Maintenance of Other Equipment	O&M791	A. 785-790	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE			0	0	0	0	0	0	0
	TOTAL - PRODUCTS EXTRACTION EXPENSE			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE									
	NATURAL GAS PRODUCTION									
	EXPLORATION AND DEVELOPMENT - OPERATION									
795	Delay Rentals	O&M795	PRODPLT	0	0	0	0	0	0	0
796	Nonproductive Well Drilling	O&M796	PRODPLT	0	0	0	0	0	0	0
797	Abandoned Leases	O&M797	PRODPLT	0	0	0	0	0	0	0
798	Other Exploration	O&M798	A. 795-797	0	0	0	0	0	0	0
	TOTAL - EXPLORATION AND DEVELOPMENT EXPENSE			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE									
	NATURAL GAS PRODUCTION									
	OTHER GAS SUPPLY - OPERATION									
800	Natural Gas Well Head Purchases	O&M800	DEM-PIPE	0	0	0	0	0	0	0
801	Natural Gas Field Line Purchases	O&M801	DEM-PIPE	0	0	0	0	0	0	0
802	Natural Gas Gasoline Plant Outlet Purchases	O&M802	DEM-PIPE	0	0	0	0	0	0	0
803	Natural Gas Transmission Line Purchases	O&M803	PRODPLT	0	0	0	0	0	0	0
804	Natural Gas City Gate Purchases	O&M804		0	0	0	0	0	0	0
804.1	Liquefied Natural Gas Purchases	O&M804.1	DEM-PIPE	0	0	0	0	0	0	0
805	Other Gas Purchases	O&M805	A. 800-804.1	0	0	0	0	0	0	0
805.1	Purchased Gas Cost Adjustments	O&M805.1	DEM-PIPE	0	0	0	0	0	0	0
805.2	Incremental Gas Cost Adjustments	O&M805.2	DEM-PIPE	0	0	0	0	0	0	0
806	Exchange Gas	O&M806	DEM-PIPE	0	0	0	0	0	0	0
807	Purchased Gas Expenses	O&M807	TPT-N	0	0	0	0	0	0	0
808.1	Gas Withdrawn From Storage (Debit)	O&M808.1	MGPPLT	0	0	0	0	0	0	0
808.2	Gas Delivered to Storage (Credit)	O&M808.2	MGPPLT	0	0	0	0	0	0	0
809.1	Withdrawals of LNG Held for Processing (Debit)	O&M809.1	DEM-PIPE	0	0	0	0	0	0	0
809.2	Deliveries of Natural Gas for Processing (Credit)	O&M809.2	DEM-PIPE	0	0	0	0	0	0	0
810	Gas Used for Compressor Station Fuel (Credit)	O&M810	DEM-PIPE	0	0	0	0	0	0	0
811	Gas Used for Products Extraction (Credit)	O&M811	DEM-PIPE	0	0	0	0	0	0	0
812	Gas Used for Other Utility Operations (Credit)	O&M812	TOTPLT	0	0	0	0	0	0	0
813	Other Gas Supply Expenses	O&M813	A. 805.1-812	0	0	0	0	0	0	0
	TOTAL - OTHER GAS SUPPLY EXPENSE			0	0	0	0	0	0	0

Roger C Avery, President/CEO
618-395-8588

	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	TOTAL - NATURAL GAS PRODUCTION EXPENSE			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE									
	NATURAL GAS STORAGE, TERMINALING AND PROCESSING									
	UNDERGROUND STORAGE - OPERATION									
814	Operation Supervision and Engineering	O&M814	USTOROPR-LBR	0	0	0	0	0	0	0
815	Maps and Records	O&M815	USTORPLT	0	0	0	0	0	0	0
816	Wells Expenses	O&M816	USTORPLT	0	0	0	0	0	0	0
817	Lines Expenses	O&M817	USTORPLT	0	0	0	0	0	0	0
818	Compressor Station Expenses	O&M818	USTORPLT	0	0	0	0	0	0	0
819	Compressor Station Fuel and Power	O&M819	USTORPLT	0	0	0	0	0	0	0
820	Measuring and Regulating Station Expenses	O&M820	USTORPLT	0	0	0	0	0	0	0
821	Purification Expenses	O&M821	USTORPLT	0	0	0	0	0	0	0
822	Exploration and Development	O&M822	USTORPLT	0	0	0	0	0	0	0
823	Gas Losses	O&M823	USTORPLT	0	0	0	0	0	0	0
824	Other Expenses	O&M824	USTORPLT	0	0	0	0	0	0	0
825	Storage Well Royalties	O&M825	USTORPLT	0	0	0	0	0	0	0
826	Rents	O&M826	DIST1	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE			0	0	0	0	0	0	0
	UNDERGROUND STORAGE - MAINTENANCE									
830	Maintenance Supervision and Engineering	O&M830	USTORMAIN-LBR	0	0	0	0	0	0	0
831	Maintenance of Structures and Improvements	O&M831	USTORPLT	0	0	0	0	0	0	0
832	Maintenance of Reservoirs and Wells	O&M832	USTORPLT	0	0	0	0	0	0	0
833	Maintenance of Lines	O&M833	USTORPLT	0	0	0	0	0	0	0
834	Maintenance of Compressor Station Equipment	O&M834	USTORPLT	0	0	0	0	0	0	0
835	Maintenance of Measuring & Regulating Station Equip.	O&M835	USTORPLT	0	0	0	0	0	0	0
836	Maintenance of Purification Equipment	O&M836	USTORPLT	0	0	0	0	0	0	0
837	Maintenance of Other Equipment	O&M837	A. 831-836	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE			0	0	0	0	0	0	0
	TOTAL - UNDERGROUND STORAGE EXPENSE			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE									
	NATURAL GAS STORAGE, TERMINALING AND PROCESSING									
	OTHER STORAGE- OPERATION									
840	Operation Supervision and Engineering	O&M840	OSTOROPR-LBR	0	0	0	0	0	0	0
841	Operation Labor and Expenses	O&M841	DEM-TCP	0	0	0	0	0	0	0
842	Rents	O&M842	DEM-TCP	0	0	0	0	0	0	0
842.1	Fuel	O&M842.1	DEM-TCP	0	0	0	0	0	0	0
842.2	Power	O&M842.2	DEM-TCP	0	0	0	0	0	0	0
842.3	Gas Losses	O&M842.3	DEM-TCP	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE			0	0	0	0	0	0	0
	OTHER STORAGE - MAINTENANCE									
843.1	Maintenance Supervision and Engineering	O&M843.1	DEM-TCP	0	0	0	0	0	0	0
843.2	Maintenance of Structures and Improvements	O&M843.2	PLT361	0	0	0	0	0	0	0
843.3	Maintenance of Gas Holders	O&M843.3	PLT362	0	0	0	0	0	0	0

Roger C Avery, President/CEO
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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
843.4	Maintenance of Purification Equipment	O&M843.4	PLT363	0	0	0	0	0	0	0
843.5	Maintenance of Liquefaction Equipment	O&M843.5	PLT363.1	0	0	0	0	0	0	0
843.6	Maintenance of Vaporizing Equipment	O&M843.6	PLT363.2	0	0	0	0	0	0	0
843.7	Maintenance of Compressor Equipment	O&M843.7	PLT363.3	0	0	0	0	0	0	0
843.8	Maintenance of Measuring and Regulating Equip.	O&M843.8	DEM-TCP	0	0	0	0	0	0	0
843.9	Maintenance of Other Equipment	O&M843.9	A. 843.2-843.8	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE			0	0	0	0	0	0	0
	TOTAL - OTHER STORAGE EXPENSE			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE									
	NATURAL GAS STORAGE, TERMINALING AND PROCESSING									
	LNG TERMINALING AND PROCESSING - OPERATION									
844.1	Operation Supervision and Engineering	O&M844.1	LNGOPR-LBR	0	0	0	0	0	0	0
844.2	LNG Processing Terminal Labor and Expenses	O&M844.2	LNGPLT	0	0	0	0	0	0	0
844.3	Liquefaction Processing Labor and Expenses	O&M844.3	LNGPLT	0	0	0	0	0	0	0
844.4	Liquefaction Transportation Labor and Expenses	O&M844.4	LNGPLT	0	0	0	0	0	0	0
844.5	Measuring and Regulating Labor and Expenses	O&M844.5	LNGPLT	0	0	0	0	0	0	0
844.6	Compressor Station Labor and Expenses	O&M844.6	LNGPLT	0	0	0	0	0	0	0
844.7	Communication System Expense	O&M844.7	PLT364.7	0	0	0	0	0	0	0
844.8	System Control and Load Dispatching	O&M844.8	LNGPLT	0	0	0	0	0	0	0
845.1	Fuel	O&M845.1	LNGPLT	0	0	0	0	0	0	0
845.2	Power	O&M845.2	LNGPLT	0	0	0	0	0	0	0
845.3	Rents	O&M845.3	A. 844.1-845.2	0	0	0	0	0	0	0
845.4	Demurrage Charges	O&M845.4	LNGPLT	0	0	0	0	0	0	0
845.5	Wharfage Receipts (Credit)	O&M845.5	LNGPLT	0	0	0	0	0	0	0
845.6	Processing Liquefied or Vaporized Gas by Others	O&M845.6	LNGPLT	0	0	0	0	0	0	0
846.1	Gas Losses	O&M846.1	LNGPLT	0	0	0	0	0	0	0
846.2	Other Expenses	O&M846.2	A. 844.2-846.1	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE			0	0	0	0	0	0	0
	LNG TERMINALING AND PROCESSING - MAINTENANCE									
847.1	Maintenance Supervision and Engineering	O&M847.1	LNGMAIN-LBR	0	0	0	0	0	0	0
847.2	Maintenance of Structures and Improvements	O&M847.2	PLT364.2	0	0	0	0	0	0	0
847.3	Maint. of LNG Processing Terminal Equipment	O&M847.3	PLT364.3	0	0	0	0	0	0	0
847.4	Maintenance of LNG Transportation Equipment	O&M847.4	PLT364.4	0	0	0	0	0	0	0
847.5	Maint. of Measuring and Regulating Equipment	O&M847.5	PLT364.5	0	0	0	0	0	0	0
847.6	Maintenance of Compressor Station Equipment	O&M847.6	PLT364.6	0	0	0	0	0	0	0
847.7	Maintenance of Communication Equipment	O&M847.7	PLT364.7	0	0	0	0	0	0	0
847.8	Maintenance of Other Equipment	O&M847.8	A. 847.2-847.7	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE			0	0	0	0	0	0	0
	TOTAL - LNG TERMINALING AND PROCESSING EXPENSE			0	0	0	0	0	0	0
	TOTAL - NATURAL GAS STORAGE EXPENSE	STOR-X		0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE									
	TRANSMISSION - OPERATION									

Roger C Avery, President/CEO
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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
850	Operation Supervision and Engineering	O&M850	TRANSOPR-LBR	0	0	0	0	0	0	0
851	System Control and Load Dispatching	O&M851	TRANSPLT	0	0	0	0	0	0	0
852	Communication System Expenses	O&M852	PLT370	0	0	0	0	0	0	0
853	Compressor Station Labor and Expenses	O&M853	PLT368	0	0	0	0	0	0	0
854	Gas for Compressor Station Fuel	O&M854	PLT368	0	0	0	0	0	0	0
855	Other Fuel and Power for Compressor Stations	O&M855	PLT368	0	0	0	0	0	0	0
856	Mains Expenses	O&M856	PLT367	0	0	0	0	0	0	0
857	Measuring and Regulating Station Expenses	O&M857	PLT369	0	0	0	0	0	0	0
858	Transmission and Compression of Gas by Others	O&M858	TRANSPLT	0	0	0	0	0	0	0
859	Other Expenses	O&M859	A. 851-858	0	0	0	0	0	0	0
860	Rents	O&M860	A. 851-859	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE			0	0	0	0	0	0	0
	TRANSMISSION - MAINTENANCE									
861	Maintenance Supervision and Engineering	O&M861	TRANSMAIN-LBR	0	0	0	0	0	0	0
862	Maintenance of Structures and Improvements	O&M862	PLT366	0	0	0	0	0	0	0
863	Maintenance of Mains	O&M863	PLT367	0	0	0	0	0	0	0
864	Maintenance of Compressor Station Equipment	O&M864	PLT368	0	0	0	0	0	0	0
865	Maintenance of Measuring & Regulating Station Equip.	O&M865	PLT369	0	0	0	0	0	0	0
866	Maintenance of Communication Equipment	O&M866	PLT370	0	0	0	0	0	0	0
867	Maintenance of Other Equipment	O&M867	A. 862-866	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE			0	0	0	0	0	0	0
	TOTAL - TRANSMISSION EXPENSE			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE									
	DISTRIBUTION - OPERATION									
870	Operation Supervision and Engineering	O&M870	DISTOPR-LBR	6,321	4,060	537	807	725	31	161
871	Distribution Load Dispatching	O&M871	DIST1	0	0	0	0	0	0	0
872	Compressor Station Labor and Expenses	O&M872		0	0	0	0	0	0	0
873	Compressor Station Fuel and Power	O&M873	PLT377	0	0	0	0	0	0	0
874	Mains and Services Expenses	O&M874	MAINSERV	149,510	112,233	14,880	10,513	10,713	37	1,135
875	Measuring & Regulating Station Expenses-General	O&M875	DEM-TA&P	8,592	5,665	930	874	1,018	2	103
876	Measuring & Regulating Station Expenses-Industrial	O&M876	DEM-TA&P	14,817	9,770	1,603	1,508	1,756	3	177
877	Measuring & Regulating Station Expenses-City Gate	O&M877	DEM-TA&P	0	0	0	0	0	0	0
878	Meter and House Regulator Expenses	O&M878	CUST381-X	185,359	101,337	12,963	33,358	28,113	1,726	7,863
879	Customer Installations Expenses	O&M879	CUST380-X	53	46	5	1	0	0	0
880	Other Expenses	O&M880	DIST1	0	0	0	0	0	0	0
881	Rents	O&M881	A. 871-880	1,214	776	103	157	141	6	31
	TOTAL - OPERATION EXPENSE			365,866	233,887	31,021	47,217	42,466	1,804	9,470
	DISTRIBUTION - MAINTENANCE									
885	Maintenance Supervision and Engineering	O&M885	DISTMAIN-LBR	0	0	0	0	0	0	0
886	Maintenance of Structures and Improvements	O&M886	PLT375	0	0	0	0	0	0	0
887	Maintenance of Mains	O&M887	DEM-TA&P	84,251	55,552	9,118	8,573	9,984	17	1,008
888	Maintenance of Compressor Station Equipment	O&M888	PLT377	0	0	0	0	0	0	0
889	Maintenance of Measuring & Regulating Station Equip.-General	O&M889	DEM-TA&P	20,092	13,248	2,174	2,045	2,381	4	240
890	Maintenance of Measuring & Regulating Station Equip.-Industrial	O&M890	DEM-TA&P	16,546	10,910	1,791	1,684	1,961	3	198
891	Maintenance of Measuring & Regulating Station Equip.-City Gate	O&M891	DEM-TA&P	0	0	0	0	0	0	0
892	Maintenance of Services	O&M892	CUST380-X	100,527	88,063	8,806	2,729	739	31	160
893	Maintenance of Meters and House Regulators	O&M893	CUST381-X	39,396	21,538	2,755	7,090	5,975	367	1,671
894	Maintenance of Other Equipment	O&M894	A. 886-893	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE			260,812	189,311	24,643	22,121	21,039	422	3,277

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	TOTAL - DISTRIBUTION EXPENSE			626,678	423,198	55,664	69,338	63,505	2,226	12,747
	OPERATION AND MAINTENANCE EXPENSE									
	CUSTOMER ACCOUNTS - OPERATION									
901	Supervision	O&M901	CACCTS-LBR	0	0	0	0	0	0	0
902	Meter Reading Expenses	O&M902	METERS-X	172,332	152,870	14,913	3,531	854	49	115
903	Customer Records and Collection Expenses	O&M903	AVGCUST-X	266,261	236,395	23,349	5,275	1,066	41	136
904	Uncollectible Accounts	O&M904	REV-X	156,465	124,961	14,029	9,234	7,335	191	716
905	Miscellaneous Customer Accounts Expenses	O&M905	AVGCUST-X	0	0	0	0	0	0	0
	TOTAL - CUSTOMER ACCOUNTS EXPENSE			595,058	514,226	52,290	18,040	9,255	281	966
	CUSTOMER SERVICE/INFORMATION									
907	Supervision	O&M907	CSVC-LBR	0	0	0	0	0	0	0
908	Customer Assistance Expenses	O&M908	AVGCUST-X	0	0	0	0	0	0	0
909	Informational and Instructional Advertising Expenses	O&M909	AVGCUST-X	0	0	0	0	0	0	0
910	Miscellaneous Customer Service & Informational Expenses	O&M910	AVGCUST-X	0	0	0	0	0	0	0
	TOTAL - SERVICE/INFORMATION EXPENSE			0	0	0	0	0	0	0
	SALES - OPERATION									
912	Demonstrating and Selling Expenses	O&M912	REV-X	0	0	0	0	0	0	0
913	Advertising Expenses	O&M913	REV-X	0	0	0	0	0	0	0
914	Revenues from Merchandising, Jobbing & Contract Work	O&M914	CUST-SALESX	(149)	0	0	0	0	0	0
915	Costs & Expenses-Merchandising, Jobbing & Contract Work	O&M915	TPT-X	265	164	25	26	31	0	19
916	Miscellaneous Sales Expenses	O&M916	REV-X	0	0	0	0	0	0	0
	TOTAL - SALES EXPENSE			116	164	25	26	31	0	19
	ACCOUNTS & SALES	ACCSALES		595,174	514,390	52,315	18,067	9,286	281	985
	TOTAL - OPERATION & MAINTENANCE (EXCL. A&G EXPENSE)	O&M		1,221,852	937,588	107,979	87,405	72,791	2,507	13,732
	OPERATION AND MAINTENANCE EXPENSE									
	ADMINISTRATIVE AND GENERAL - OPERATION									
920	Administrative and General Salaries	O&M920	A&GOPR-LBR	714,196	539,979	62,620	54,703	45,855	1,698	9,341
921	Office Supplies and Expenses	O&M921	LABOR1	37,001	27,975	3,244	2,834	2,376	88	484
922	Administrative Expenses Transferred (Credit)	O&M922	LABOR1	(1,349,904)	(1,020,616)	(118,358)	(103,395)	(86,671)	(3,209)	(17,655)
923	Outside Services Employed	O&M923	LABOR1	38,335	28,984	3,361	2,936	2,461	91	501
924	Property Insurance	O&M924	TOTPLT	39,017	28,574	3,796	3,073	3,108	50	416
925	Injuries and Damages	O&M925	LABOR1	88,589	66,979	7,767	6,785	5,688	211	1,159
926	Employee Pensions and Benefits	O&M926	LABOR1	615,902	465,662	54,002	47,175	39,544	1,464	8,055
927	Franchise Requirements	O&M927	LABOR1	33,411	25,261	2,929	2,559	2,145	79	437
928	Regulatory Commission Expenses	O&M928	LABOR1	26,522	20,052	2,325	2,031	1,703	63	347
929	Duplicate Charges (Credit)	O&M929	LABOR1	0	0	0	0	0	0	0
930.1	General Advertising Expenses	O&M930.1	LABOR1	30	23	3	2	2	0	0
930.2	Miscellaneous General Expenses	O&M930.2	O&M	162,472	124,673	14,358	11,622	9,679	333	1,826
931	Rents	O&M931	A. 921-930.2	87,000	65,522	7,491	6,872	5,628	234	1,249
	TOTAL - OPERATION EXPENSE			492,571	373,068	43,538	37,198	31,519	1,102	6,160
				43						
	ADMINISTRATIVE AND GENERAL - MAINTENANCE									
932	Maintenance of General Plant	O&M932	GENPLT	243,549	178,362	23,694	19,182	19,403	312	2,596

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	TOTAL - MAINTENANCE EXPENSE			243,549	178,362	23,694	19,182	19,403	312	2,596
	TOTAL - ADMINISTRATIVE AND GENERAL EXPENSE	A&G		736,120	551,430	67,233	56,380	50,921	1,415	8,756
	ADJUSTMENT		A&G	0	0	0	0	0	0	0
	TOTAL O&M	O&M2		1,957,972	1,489,017	175,212	143,785	123,712	3,922	22,488
	Check (including PGA)			11,036,517						
	NATURAL GAS PLANT IN SERVICE - DEPRECIATION AND AMORTIZATION EXPENSE									
	NATURAL GAS PLANT IN SERVICE - DEPRECIATION AND AMORTIZATION EXPENSE									
	INTANGIBLE PLANT									
301	Organization		PLT301	398	291	39	31	32	1	4
302	Franchises and Consents		PLT302	0	0	0	0	0	0	0
303	Miscellaneous Intangible Plant		PLT303	0	0	0	0	0	0	0
	TOTAL - INTANGIBLE PLANT			398	291	39	31	32	1	4
	NATURAL GAS PLANT IN SERVICE - DEPRECIATION AND AMORTIZATION EXPENSE									
	PRODUCTION PLANT - MANUFACTURED GAS PRODUCTION PLANT									
304	Land and Land Rights		PLT304	0	0	0	0	0	0	0
305	Structures and Improvements		PLT305	0	0	0	0	0	0	0
306	Boiler Plant Equipment		PLT306	0	0	0	0	0	0	0
307	Other Power Equipment		PLT307	0	0	0	0	0	0	0
308	Coke Ovens		PLT308	0	0	0	0	0	0	0
309	Producer Gas Equipment		PLT309	0	0	0	0	0	0	0
310	Water Gas Generating Equipment		PLT310	0	0	0	0	0	0	0
311	Liquefied Petroleum Gas Equipment		PLT311	0	0	0	0	0	0	0
312	Oil Gas Generating Equipment		PLT312	0	0	0	0	0	0	0
313	Generating Equipment-Other Processes		PLT313	0	0	0	0	0	0	0
314	Coal, Coke and Ash Handling Equipment		PLT314	0	0	0	0	0	0	0
315	Catalytic Cracking Equipment		PLT315	0	0	0	0	0	0	0
316	Other Reforming Equipment		PLT316	0	0	0	0	0	0	0
317	Purification Equipment		PLT317	0	0	0	0	0	0	0
318	Residual Refining Equipment		PLT318	0	0	0	0	0	0	0
319	Gas Mixing Equipment		PLT319	0	0	0	0	0	0	0
320	Other Equipment		PLT320	0	0	0	0	0	0	0
	TOTAL - MANUFACTURED GAS PRODUCTION PLANT			0	0	0	0	0	0	0

NATURAL GAS PLANT IN SERVICE - DEPRECIATION AND AMORTIZATION EXPENSE

PRODUCTION PLANT - NATURAL GAS PRODUCTION PLANT

PRODUCTION AND GATHERING PLANT

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
325.1	Producing Lands		PLT325.1	0	0	0	0	0	0	0
325.2	Producing Leaseholds		PLT325.2	0	0	0	0	0	0	0
325.3	Gas Rights		PLT325.3	0	0	0	0	0	0	0
325.4	Rights-of-Way		PLT325.4	0	0	0	0	0	0	0
325.5	Other Land and Land Rights		PLT325.5	0	0	0	0	0	0	0
326	Gas Well Structures		PLT326	0	0	0	0	0	0	0
327	Field Compressor Station Structures		PLT327	0	0	0	0	0	0	0
328	Field Measuring and Regulating Station Structures		PLT328	0	0	0	0	0	0	0
329	Other Structures		PLT329	0	0	0	0	0	0	0
330	Producing Gas Wells-Well Construction		PLT330	0	0	0	0	0	0	0
331	Producing Gas Wells-Well Equipment		PLT331	0	0	0	0	0	0	0
332	Field Lines		PLT332	0	0	0	0	0	0	0
333	Field Compressor Station Equipment		PLT333	0	0	0	0	0	0	0
334	Field Measuring and Regulating Station Equipment		PLT334	0	0	0	0	0	0	0
335	Drilling and Cleaning Equipment		PLT335	0	0	0	0	0	0	0
336	Purification Equipment		PLT336	0	0	0	0	0	0	0
337	Other Equipment		PLT337	0	0	0	0	0	0	0
338	Unsuccessful Exploration and Development Costs		PLT338	0	0	0	0	0	0	0
	TOTAL - PRODUCTION AND GATHERING PLANT			0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE - DEPRECIATION AND AMORTIZATION EXPENSE									
	PRODUCTION PLANT - NATURAL GAS PRODUCTION PLANT									
	PRODUCTS EXTRACTION PLANT									
340	Land and Land Rights		PLT340	0	0	0	0	0	0	0
341	Structures and Improvements		PLT341	0	0	0	0	0	0	0
342	Extraction and Refining Equipment		PLT342	0	0	0	0	0	0	0
343	Pipe Lines		PLT343	0	0	0	0	0	0	0
344	Extracted Product Storage Equipment		PLT344	0	0	0	0	0	0	0
345	Compressor Equipment		PLT345	0	0	0	0	0	0	0
346	Gas Measuring and Regulating Equipment		PLT346	0	0	0	0	0	0	0
347	Other Equipment		PLT347	0	0	0	0	0	0	0
	TOTAL - PRODUCTS EXTRACTION PLANT			0	0	0	0	0	0	0
	TOTAL - NATURAL GAS PRODUCTION, GATHERING AND EXTRACTION PLANT			0	0	0	0	0	0	0
	TOTAL - NATURAL GAS PRODUCTION PLANT			0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE - DEPRECIATION AND AMORTIZATION EXPENSE									
	NATURAL GAS STORAGE AND PROCESSING PLANT - UNDERGROUND STORAGE PLANT									
350.1	Land		PLT350.1	0	0	0	0	0	0	0
350.2	Rights-of-Way		PLT350.2	0	0	0	0	0	0	0
351	Structures and Improvements		PLT351	0	0	0	0	0	0	0
352	Wells		PLT352	0	0	0	0	0	0	0
352.1	Storage Leaseholds and Rights		PLT352.1	0	0	0	0	0	0	0
352.2	Reservoirs		PLT352.2	0	0	0	0	0	0	0
352.3	Nonrecoverable Natural Gas		PLT352.3	0	0	0	0	0	0	0
353	Lines		PLT353	0	0	0	0	0	0	0
354	Compressor Station Equipment		PLT354	0	0	0	0	0	0	0
355	Measuring and Regulating Equipment		PLT355	0	0	0	0	0	0	0
356	Purification Equipment		PLT356	0	0	0	0	0	0	0
357	Other Equipment		PLT357	0	0	0	0	0	0	0

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	TOTAL - UNDERGROUND STORAGE PLANT			0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE - DEPRECIATION AND AMORTIZATION EXPENSE									
	NATURAL GAS STORAGE AND PROCESSING PLANT - OTHER STORAGE PLANT									
360	Land and Land Rights		PLT360	0	0	0	0	0	0	0
361	Structures and Improvements		PLT361	0	0	0	0	0	0	0
362	Gas Holders		PLT362	0	0	0	0	0	0	0
363	Purification Equipment		PLT363	0	0	0	0	0	0	0
363.1	Liquefaction Equipment		PLT363.1	0	0	0	0	0	0	0
363.2	Vaporizing Equipment		PLT363.2	0	0	0	0	0	0	0
363.3	Compressor Equipment		PLT363.3	0	0	0	0	0	0	0
363.4	Measuring and Regulating Equipment		PLT363.4	0	0	0	0	0	0	0
363.5	Other Equipment		PLT363.5	0	0	0	0	0	0	0
	TOTAL - OTHER STORAGE PLANT			0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE - DEPRECIATION AND AMORTIZATION EXPENSE									
	NATURAL GAS STORAGE AND PROCESSING PLANT - BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT									
364.1	Land and Land Rights		PLT364.1	0	0	0	0	0	0	0
364.2	Structures and Improvements		PLT364.2	0	0	0	0	0	0	0
364.3	LNG Processing Terminal Equipment		PLT364.3	0	0	0	0	0	0	0
364.4	LNG Transportation Equipment		PLT364.4	0	0	0	0	0	0	0
364.5	Measuring and Regulating Equipment		PLT364.5	0	0	0	0	0	0	0
364.6	Compressor Station Equipment		PLT364.6	0	0	0	0	0	0	0
364.7	Communication Equipment		PLT364.7	0	0	0	0	0	0	0
364.8	Other Equipment		PLT364.8	0	0	0	0	0	0	0
	TOTAL - BASE LOAD LNG TERMINALING AND PROCESSING PLANT			0	0	0	0	0	0	0
	TOTAL - NATURAL GAS STORAGE AND PROCESSING PLANT			0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE - DEPRECIATION AND AMORTIZATION EXPENSE									
	TRANSMISSION PLANT									
365.1	Land and Land Rights		PLT365.1	0	0	0	0	0	0	0
365.2	Rights-of-Way		PLT365.2	0	0	0	0	0	0	0
366	Structures and Improvements		PLT366	0	0	0	0	0	0	0
367	Mains		PLT367	0	0	0	0	0	0	0
368	Compressor Station Equipment		PLT368	0	0	0	0	0	0	0
369	Measuring and Regulating Station Equipment		PLT369	0	0	0	0	0	0	0
370	Communication Equipment		PLT370	0	0	0	0	0	0	0
371	Other Equipment		PLT371	0	0	0	0	0	0	0
	TOTAL - TRANSMISSION PLANT			0	0	0	0	0	0	0
	NATURAL GAS PLANT IN SERVICE - DEPRECIATION AND AMORTIZATION EXPENSE									
	DISTRIBUTION PLANT									
374	Land and Land Rights		PLT374	0	0	0	0	0	0	0
375	Structures and Improvements		PLT375	486	320	53	49	58	0	6
376	Mains		PLT376	208,886	137,600	22,584	21,236	24,729	42	2,496

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
377	Compressor Station Equipment		PLT377	0	0	0	0	0	0	0
378	Measuring and Regulating Station Equip.-General		PLT378	18,532	12,219	2,006	1,886	2,196	4	222
379	Measuring and Regulating Station Equip.-City Gate		PLT379	2,378	1,568	257	242	282	0	28
380	Services		PLT380	152,019	133,171	13,316	4,127	1,117	47	241
381	Meters		PLT381	19,166	10,478	1,340	3,449	2,907	178	813
382	Meter Installations		PLT382	0	0	0	0	0	0	0
383	House Regulators		PLT383	4,991	4,991	0	0	0	0	0
384	House Regulator Installations		PLT384	6,616	3,617	463	1,191	1,003	62	281
385	Industrial Measuring & Regulating Station Equip.		PLT385	11,752	7,413	1,232	1,135	1,321	218	433
386	Other Property on Customers' Premises		PLT386	0	0	0	0	0	0	0
387	Other Equipment		PLT387	4,277	2,820	463	435	507	1	51
	TOTAL - DISTRIBUTION PLANT			428,903	314,198	41,713	33,751	34,120	551	4,570
	TOTAL - DEPRECIATION AND AMORTIZATION EXPENSE (EXCLUDING INTANGIBLE AND GENERAL PLANT)	DEPAMORT		428,903	314,198	41,713	33,751	34,120	551	4,570
	NATURAL GAS PLANT IN SERVICE - DEPRECIATION AND AMORTIZATION EXPENSE									
	GENERAL PLANT									
389	Land and Land Rights		PLT389	0	0	0	0	0	0	0
390	Structures and Improvements		PLT390	5,777	4,231	562	455	460	7	62
391	Office Furniture and Equipment		PLT391	37,370	27,368	3,636	2,943	2,977	48	398
392	Transportation Equipment		PLT392	71,800	52,582	6,985	5,655	5,720	92	765
393	Stores Equipment		PLT393	1,987	1,455	193	156	158	3	21
394	Tools, Shop and Garage Equipment		PLT394	15,134	11,083	1,472	1,192	1,206	19	161
395	Laboratory Equipment		PLT395	0	0	0	0	0	0	0
396	Power Operated Equipment		PLT396	51,541	37,746	5,014	4,059	4,106	66	549
397	Communication Equipment		PLT397	1,292	946	126	102	103	2	14
398	Miscellaneous Equipment		PLT398	0	0	0	0	0	0	0
399	Other Tangible Property		PLT399	0	0	0	0	0	0	0
	TOTAL - GENERAL PLANT			184,901	135,411	17,988	14,563	14,730	237	1,971
	AMORTIZATION		CUST-DIF	0	0	0	0	0	0	0
	TOTAL - DEPRECIATION AND AMORTIZATION EXPENSE		RB	613,804	449,609	59,701	48,313	48,850	789	6,542
	NATURAL GAS PLANT IN SERVICE - TAXES AND OTHER RATEMAKING EXPENSE									
	TAXES OTHER THAN INCOME TAX									
	FEDERAL TAXES									
	FICA		LABOR2	109,501	82,736	9,623	8,392	7,066	258	1,427
	Superfund Taxes		TOTPLT	0	0	0	0	0	0	0
	Pipeline Safety Fee Assessment		NETPLT	0	0	0	0	0	0	0
	Unemployment Tax-Payroll Tax		LABOR2	1,679	1,269	148	129	108	4	22
	Miscellaneous Federal Taxes		NETPLT	0	0	0	0	0	0	0
	TOTAL - FEDERAL TAXES			111,180	84,004	9,770	8,521	7,174	262	1,449
	STATE TAXES									
	Public Utility Tax-(SUT)		REV-X	0	0	0	0	0	0	0
	Unemployment Tax		LABOR2	2,010	1,519	177	154	130	5	26
	Franchise (STATE)		NETPLT	376	278	36	29	28	1	4
	Use Taxes		TOTPLT	12	9	1	1	1	0	0
	PUC Assessment-Gross Revenue Tax		REV-X	0	0	0	0	0	0	0
	Tax on Invested Capital		NETPLT	32,142	23,780	3,059	2,475	2,405	58	364

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ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
Sales Tax Audit		REV-X	0	0	0	0	0	0	0
Miscellaneous State/Federal Taxes (Incl. Superfund Tax)		NETPLT	0	0	0	0	0	0	0
TOTAL - STATE TAXES			34,540	25,586	3,273	2,659	2,564	63	395
LOCAL TAXES									
Real Estate Tax		NETPLT	7,910	5,852	753	609	592	14	90
Municipal Utility Tax		TOTPLT	0	0	0	0	0	0	0
Miscellaneous Local Taxes		TOTPLT	0	0	0	0	0	0	0
TOTAL - LOCAL TAXES			7,910	5,852	753	609	592	14	90
TOTAL - TAXES OTHER THAN INCOME TAX			153,630	115,443	13,796	11,789	10,330	339	1,933
OTHER OPERATING REVENUES									
Delayed Payment Charges			0	0	0	0	0	0	0
Miscellaneous Service Revenue		O&M	0	0	0	0	0	0	0
Transportation Revenue		RB	0	0	0	0	0	0	0
Rent from Gas Property		NETPLT	0	0	0	0	0	0	0
Other Gas Revenues		O&M	0	0	0	0	0	0	0
TOTAL - OTHER OPERATING REVENUES			0	0	0	0	0	0	0
NATURAL GAS PLANT IN SERVICE - DEVELOPMENT OF INCOME TAXES									
DEVELOPMENT OF INCOME TAXES									
TOTAL - OPERATING REVENUES			3,309,190	2,486,985	303,986	248,612	225,934	6,174	37,662
LESS:									
OPERATION AND MAINTENANCE EXPENSE			1,957,972	1,489,017	175,212	143,785	123,712	3,922	22,488
DEPRECIATION AND AMORTIZATION EXPENSE			613,804	449,609	59,701	48,313	48,850	789	6,542
MISCELLANEOUS EXPENSE			0	0	0	0	0	0	0
TAXES OTHER THAN INCOME			153,630	115,443	13,796	11,789	10,330	339	1,933
TAXABLE INCOME	TAX-INC		583,784	432,916	55,277	44,725	43,041	1,124	6,700
TOTAL - INCOME TAXES			226,100	167,668	21,409	17,322	16,670	435	2,595
NATURAL GAS PLANT IN SERVICE - LABOR EXPENSE									
OPERATION AND MAINTENANCE EXPENSE (LABOR)									
PRODUCTION EXPENSE (LABOR)									

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	STEAM PRODUCTION - OPERATION (LABOR)									
700	Operation Supervision and Engineering		A. 701-704	0	0	0	0	0	0	0
701	Operation Labor		O&M701	0	0	0	0	0	0	0
702	Boiler Fuel		O&M702	0	0	0	0	0	0	0
703	Miscellaneous Steam Expenses		O&M703	0	0	0	0	0	0	0
704	Steam Transferred (Credit)		O&M704	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE (LABOR)	STMOPR-LBR		0	0	0	0	0	0	0
	STEAM PRODUCTION - MAINTENANCE (LABOR)									
705	Maintenance Supervision and Engineering		A. 706-708	0	0	0	0	0	0	0
706	Maintenance of Structures and Improvements		O&M706	0	0	0	0	0	0	0
707	Maintenance of Boiler Plant Equipment		O&M707	0	0	0	0	0	0	0
708	Maintenance of Other Steam Production Plant		O&M708	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE (LABOR)	STMMAIN-LBR		0	0	0	0	0	0	0
	TOTAL - STEAM PRODUCTION EXPENSE (LABOR)			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	MANUFACTURED GAS PRODUCTION (LABOR)									
	MANUFACTURED GAS PRODUCTION - OPERATION (LABOR)									
710	Operation Supervision and Engineering		A.711-735	0	0	0	0	0	0	0
	PRODUCTION LABOR AND EXPENSE (LABOR)									
711	Steam Expenses		O&M711	0	0	0	0	0	0	0
712	Other Power Expenses		O&M712	0	0	0	0	0	0	0
713	Coke Oven Expenses		O&M713	0	0	0	0	0	0	0
714	Producer Gas Expenses		O&M714	0	0	0	0	0	0	0
715	Water Gas Generating Expenses		O&M715	0	0	0	0	0	0	0
716	Oil Gas Generating Expenses		O&M716	0	0	0	0	0	0	0
717	Liquefied Petroleum Gas Expenses		O&M717	0	0	0	0	0	0	0
718	Other Process Production Expenses		O&M718	0	0	0	0	0	0	0
	GAS FUELS (LABOR)									
719	Fuel Under Coke Ovens		O&M719	0	0	0	0	0	0	0
720	Producer Gas Fuel		O&M720	0	0	0	0	0	0	0
721	Water Gas Generator Fuel		O&M721	0	0	0	0	0	0	0
722	Fuel for Oil Gas		O&M722	0	0	0	0	0	0	0
723	Fuel for Liquefied Petroleum Gas Process		O&M723	0	0	0	0	0	0	0
724	Other Gas Fuels		O&M724	0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	MANUFACTURED GAS PRODUCTION (LABOR)									
	MANUFACTURED GAS PRODUCTION - OPERATION (LABOR)									
	GAS RAW MATERIALS (LABOR)									
725	Coal Carbonized in Coke Ovens		O&M725	0	0	0	0	0	0	0
726	Oil for Water Gas		O&M726	0	0	0	0	0	0	0
727	Oil for Oil Gas		O&M727	0	0	0	0	0	0	0
728	Liquefied Petroleum Gas		O&M728	0	0	0	0	0	0	0
729	Raw Materials for Other Gas Processes		O&M729	0	0	0	0	0	0	0
730	Residuals Expenses		O&M730	0	0	0	0	0	0	0
731	Residuals Produced (Credit)		O&M731	0	0	0	0	0	0	0

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
732	Purification Expenses		O&M732	0	0	0	0	0	0	0
733	Gas Mixing Expenses		O&M733	0	0	0	0	0	0	0
734	Duplicate Charges (Credit)		O&M734	0	0	0	0	0	0	0
735	Miscellaneous Production Expenses		O&M735	0	0	0	0	0	0	0
736	Rents		O&M736	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE (LABOR)	MGPOPR-LBR		0	0	0	0	0	0	0
	MANUFACTURED GAS PRODUCTION - MAINTENANCE (LABOR)									
740	Maintenance Supervision and Engineering		A. 741-742	0	0	0	0	0	0	0
741	Maintenance of Structures and Improvements		O&M741	0	0	0	0	0	0	0
742	Maintenance of Production Equipment		O&M742	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE (LABOR)	MGPMAIN-LBR		0	0	0	0	0	0	0
	TOTAL - MANUFACTURED GAS PRODUCTION EXPENSE (LABOR)			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	NATURAL GAS PRODUCTION (LABOR)									
	NATURAL GAS PRODUCTION AND GATHERING - OPERATION (LABOR)									
750	Operation Supervision and Engineering		A. 751-759	0	0	0	0	0	0	0
751	Production Maps and Records		O&M751	0	0	0	0	0	0	0
752	Gas Wells Expenses		O&M752	0	0	0	0	0	0	0
753	Field Lines Expenses		O&M753	0	0	0	0	0	0	0
754	Field Compressor Station Expenses		O&M754	0	0	0	0	0	0	0
755	Field Compressor Station Fuel and Power		O&M755	0	0	0	0	0	0	0
756	Field Measuring and Regulating Station Expenses		O&M756	0	0	0	0	0	0	0
757	Purification Expenses		O&M757	0	0	0	0	0	0	0
758	Gas Well Royalties		O&M758	0	0	0	0	0	0	0
759	Other Expenses		O&M759	0	0	0	0	0	0	0
760	Rents		O&M760	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE (LABOR)	P&GOPR-LBR		0	0	0	0	0	0	0
	NATURAL GAS PRODUCTION AND GATHERING - MAINTENANCE (LABOR)									
761	Maintenance Supervision and Engineering		A. 762-769	0	0	0	0	0	0	0
762	Maintenance of Structures and Improvements		O&M762	0	0	0	0	0	0	0
763	Maintenance of Producing Gas Wells		O&M763	0	0	0	0	0	0	0
764	Maintenance of Field Lines		O&M764	0	0	0	0	0	0	0
765	Maintenance of Field Compressor Station Equipment		O&M765	0	0	0	0	0	0	0
766	Maintenance of Field Measuring & Regulating Station Equip.		O&M766	0	0	0	0	0	0	0
767	Maintenance of Purification Equipment		O&M767	0	0	0	0	0	0	0
768	Maintenance of Drilling and Cleaning Equipment		O&M768	0	0	0	0	0	0	0
769	Maintenance of Other Equipment		O&M769	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE (LABOR)	P&GMAIN-LBR		0	0	0	0	0	0	0
	TOTAL - NATURAL GAS PRODUCTION AND GATHERING EXPENSE (LABOR)			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	NATURAL GAS PRODUCTION (LABOR)									

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	PRODUCTS EXTRACTION - OPERATION (LABOR)									
770	Operation Supervision and Engineering		A. 771-782	0	0	0	0	0	0	0
771	Operation Labor		O&M771	0	0	0	0	0	0	0
772	Gas Shrinkage		O&M772	0	0	0	0	0	0	0
773	Fuel		O&M773	0	0	0	0	0	0	0
774	Power		O&M774	0	0	0	0	0	0	0
775	Materials		O&M775	0	0	0	0	0	0	0
776	Operation Supplies and Expenses		O&M776	0	0	0	0	0	0	0
777	Gas Processed by Others		O&M777	0	0	0	0	0	0	0
778	Royalties on Products Extracted		O&M778	0	0	0	0	0	0	0
779	Marketing Expenses		O&M779	0	0	0	0	0	0	0
780	Products Purchased for Resale		O&M780	0	0	0	0	0	0	0
781	Variation in Products Inventory		O&M781	0	0	0	0	0	0	0
782	Extracted Products Used by the Utility (Credit)		O&M782	0	0	0	0	0	0	0
783	Rents		O&M783	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE (LABOR)	PEOPR-LBR		0	0	0	0	0	0	0
	PRODUCTS EXTRACTION - MAINTENANCE (LABOR)									
784	Maintenance Supervision and Engineering		A. 785-791	0	0	0	0	0	0	0
785	Maintenance of Structures and Improvements		O&M785	0	0	0	0	0	0	0
786	Maintenance of Extraction and Refining Equipment		O&M786	0	0	0	0	0	0	0
787	Maintenance of Pipe Lines		O&M787	0	0	0	0	0	0	0
788	Maintenance of Extracted Products Storage Equip.		O&M788	0	0	0	0	0	0	0
789	Maintenance of Compressor Equipment		O&M789	0	0	0	0	0	0	0
790	Maintenance of Gas Measuring & Regulating Equip.		O&M790	0	0	0	0	0	0	0
791	Maintenance of Other Equipment		O&M791	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE (LABOR)	PEMAIN-LBR		0	0	0	0	0	0	0
	TOTAL - PRODUCTS EXTRACTION EXPENSE (LABOR)			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	NATURAL GAS PRODUCTION (LABOR)									
	EXPLORATION AND DEVELOPMENT - OPERATION (LABOR)									
795	Delay Rentals		O&M795	0	0	0	0	0	0	0
796	Nonproductive Well Drilling		O&M796	0	0	0	0	0	0	0
797	Abandoned Leases		O&M797	0	0	0	0	0	0	0
798	Other Exploration		O&M798	0	0	0	0	0	0	0
	TOTAL - EXPLORATION AND DEVELOPMENT EXPENSE (LABOR)	E&D-LBR		0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	NATURAL GAS PRODUCTION (LABOR)									
	OTHER GAS SUPPLY - OPERATION (LABOR)									
800	Natural Gas Well Head Purchases		O&M800	0	0	0	0	0	0	0
801	Natural Gas Field Line Purchases		O&M801	0	0	0	0	0	0	0
802	Natural Gas Gasoline Plant Outlet Purchases		O&M802	0	0	0	0	0	0	0
803	Natural Gas Transmission Line Purchases		O&M803	0	0	0	0	0	0	0
804	Natural Gas City Gate Purchases		O&M804	0	0	0	0	0	0	0
804.1	Liquefied Natural Gas Purchases		O&M804.1	0	0	0	0	0	0	0
805	Other Gas Purchases		O&M805	0	0	0	0	0	0	0
805.1	Purchased Gas Cost Adjustments		O&M805.1	0	0	0	0	0	0	0
805.2	Incremental Gas Cost Adjustments		O&M805.2	0	0	0	0	0	0	0
806	Exchange Gas		O&M806	0	0	0	0	0	0	0

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
807	Purchased Gas Expenses		O&M807	0	0	0	0	0	0	0
808.1	Gas Withdrawn From Storage (Debit)		O&M808.1	0	0	0	0	0	0	0
808.2	Gas Delivered to Storage (Credit)		O&M808.2	0	0	0	0	0	0	0
809.1	Withdrawals of LNG Held for Processing (Debit)		O&M809.1	0	0	0	0	0	0	0
809.2	Deliveries of Natural Gas for Processing (Credit)		O&M809.2	0	0	0	0	0	0	0
810	Gas Used for Compressor Station Fuel (Credit)		O&M810	0	0	0	0	0	0	0
811	Gas Used for Products Extraction (Credit)		O&M811	0	0	0	0	0	0	0
812	Gas Used for Other Utility Operations (Credit)		O&M812	0	0	0	0	0	0	0
813	Other Gas Supply Expenses		O&M813	0	0	0	0	0	0	0
	TOTAL - OTHER GAS SUPPLY EXPENSE (LABOR)	OTHERSUP-LBR		0	0	0	0	0	0	0
	TOTAL - NATURAL GAS PRODUCTION EXPENSE (LABOR)			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	NATURAL GAS STORAGE, TERMINALING AND PROCESSING (LABOR)									
	UNDERGROUND STORAGE - OPERATION (LABOR)									
814	Operation Supervision and Engineering		A. 815-825	0	0	0	0	0	0	0
815	Maps and Records		O&M815	0	0	0	0	0	0	0
816	Wells Expenses		O&M816	0	0	0	0	0	0	0
817	Lines Expenses		O&M817	0	0	0	0	0	0	0
818	Compressor Station Expenses		O&M818	0	0	0	0	0	0	0
819	Compressor Station Fuel and Power		O&M819	0	0	0	0	0	0	0
820	Measuring and Regulating Station Expenses		O&M820	0	0	0	0	0	0	0
821	Purification Expenses		O&M821	0	0	0	0	0	0	0
822	Exploration and Development		O&M822	0	0	0	0	0	0	0
823	Gas Losses		O&M823	0	0	0	0	0	0	0
824	Other Expenses		O&M824	0	0	0	0	0	0	0
825	Storage Well Royalties		O&M825	0	0	0	0	0	0	0
826	Rents		O&M826	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE (LABOR)	USTOROPR-LBR		0	0	0	0	0	0	0
	UNDERGROUND STORAGE - MAINTENANCE (LABOR)									
830	Maintenance Supervision and Engineering		A. 831-837	0	0	0	0	0	0	0
831	Maintenance of Structures and Improvements		O&M831	0	0	0	0	0	0	0
832	Maintenance of Reservoirs and Wells		O&M832	0	0	0	0	0	0	0
833	Maintenance of Lines		O&M833	0	0	0	0	0	0	0
834	Maintenance of Compressor Station Equipment		O&M834	0	0	0	0	0	0	0
835	Maintenance of Measuring & Regulating Station Equip.		O&M835	0	0	0	0	0	0	0
836	Maintenance of Purification Equipment		O&M836	0	0	0	0	0	0	0
837	Maintenance of Other Equipment		O&M837	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE (LABOR)	USTORMAIN-LBR		0	0	0	0	0	0	0
	TOTAL - UNDERGROUND STORAGE EXPENSE (LABOR)			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	NATURAL GAS STORAGE, TERMINALING AND PROCESSING (LABOR)									
	OTHER STORAGE - OPERATION (LABOR)									

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
840	Operation Supervision and Engineering		A. 841-842.3	0	0	0	0	0	0	0
841	Operation Labor and Expenses		O&M841	0	0	0	0	0	0	0
842	Rents		O&M842	0	0	0	0	0	0	0
842.1	Fuel		O&M842.1	0	0	0	0	0	0	0
842.2	Power		O&M842.2	0	0	0	0	0	0	0
842.3	Gas Losses		O&M842.3	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE (LABOR)	OSTOROPR-LBR		0	0	0	0	0	0	0
	OTHER STORAGE - MAINTENANCE (LABOR)									
843.1	Maintenance Supervision and Engineering		DEM-TCP	0	0	0	0	0	0	0
843.2	Maintenance of Structures and Improvements		O&M843.2	0	0	0	0	0	0	0
843.3	Maintenance of Gas Holders		O&M843.3	0	0	0	0	0	0	0
843.4	Maintenance of Purification Equipment		O&M843.4	0	0	0	0	0	0	0
843.5	Maintenance of Liquefaction Equipment		O&M843.5	0	0	0	0	0	0	0
843.6	Maintenance of Vaporizing Equipment		O&M843.6	0	0	0	0	0	0	0
843.7	Maintenance of Compressor Equipment		O&M843.7	0	0	0	0	0	0	0
843.8	Maintenance of Measuring and Regulating Equip.		O&M843.8	0	0	0	0	0	0	0
843.9	Maintenance of Other Equipment		O&M843.9	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE (LABOR)	OSTORMAIN-LBR		0	0	0	0	0	0	0
	OTHER - OTHER STORAGE EXPENSE (LABOR)			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	NATURAL GAS STORAGE, TERMINALING AND PROCESSING (LABOR)									
	LNG TERMINALING AND PROCESSING - OPERATION (LABOR)									
844.1	Operation Supervision and Engineering		A. 844.2-845.2	0	0	0	0	0	0	0
844.2	LNG Processing Terminal Labor and Expenses		O&M844.2	0	0	0	0	0	0	0
844.3	Liquefaction Processing Labor and Expenses		O&M844.3	0	0	0	0	0	0	0
844.4	Liquefaction Transportation Labor and Expenses		O&M844.4	0	0	0	0	0	0	0
844.5	Measuring and Regulating Labor and Expenses		O&M844.5	0	0	0	0	0	0	0
844.6	Compressor Station Labor and Expenses		O&M844.6	0	0	0	0	0	0	0
844.7	Communication System Expenses		O&M844.7	0	0	0	0	0	0	0
844.8	System Control and Load Dispatching		O&M844.8	0	0	0	0	0	0	0
845.1	Fuel		O&M845.1	0	0	0	0	0	0	0
845.2	Power		O&M845.2	0	0	0	0	0	0	0
845.3	Rents		O&M845.3	0	0	0	0	0	0	0
845.4	Demurrage Charges		O&M845.4	0	0	0	0	0	0	0
845.5	Wharfage Receipts (Credit)		O&M845.5	0	0	0	0	0	0	0
845.6	Processing Liquefied or Vaporized Gas by Others		O&M845.6	0	0	0	0	0	0	0
846.1	Gas Losses		O&M846.1	0	0	0	0	0	0	0
846.2	Other Expenses		O&M846.2	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE (LABOR)	LNGOPR-LBR		0	0	0	0	0	0	0
	LNG TERMINALING AND PROCESSING - MAINTENANCE (LABOR)									
847.1	Maintenance Supervision and Engineering		A. 847.2-847.8	0	0	0	0	0	0	0
847.2	Maintenance of Structures and Improvements		O&M847.2	0	0	0	0	0	0	0
847.3	Maintenance of LNG Processing Terminal Equipment		O&M847.3	0	0	0	0	0	0	0
847.4	Maintenance of LNG Transportation Equipment		O&M847.4	0	0	0	0	0	0	0
847.5	Maintenance of Measuring and Regulating Equipment		O&M847.5	0	0	0	0	0	0	0
847.6	Maintenance of Compressor Station Equipment		O&M847.6	0	0	0	0	0	0	0
847.7	Maintenance of Communication Equipment		O&M847.7	0	0	0	0	0	0	0
847.8	Maintenance of Other Equipment		O&M847.8	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE (LABOR)	LNGMAIN-LBR		0	0	0	0	0	0	0

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
	TOTAL - LNG TERMINALING AND PROCESSING EXPENSE (LABOR)			0	0	0	0	0	0	0
	TOTAL - NATURAL GAS STORAGE EXPENSE (LABOR)			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	TRANSMISSION - OPERATION (LABOR)									
850	Operation Supervision and Engineering		A. 851-860	0	0	0	0	0	0	0
851	System Control and Load Dispatching		O&M851	0	0	0	0	0	0	0
852	Communication System Expenses		O&M852	0	0	0	0	0	0	0
853	Compressor Station Labor and Expenses		O&M853	0	0	0	0	0	0	0
854	Gas for Compressor Station Fuel		O&M854	0	0	0	0	0	0	0
855	Other Fuel and Power for Compressor Stations		O&M855	0	0	0	0	0	0	0
856	Mains Expenses		O&M856	0	0	0	0	0	0	0
857	Measuring and Regulating Station Expenses		O&M857	0	0	0	0	0	0	0
858	Transmission and Compression of Gas by Others		O&M858	0	0	0	0	0	0	0
859	Other Expenses		O&M859	0	0	0	0	0	0	0
860	Rents		O&M860	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE (LABOR)	TRANSOPR-LBR		0	0	0	0	0	0	0
	TRANSMISSION - MAINTENANCE (LABOR)									
861	Maintenance Supervision and Engineering		A. 862-867	0	0	0	0	0	0	0
862	Maintenance of Structures and Improvements		O&M862	0	0	0	0	0	0	0
863	Maintenance of Mains		O&M863	0	0	0	0	0	0	0
864	Maintenance of Compressor Station Equipment		O&M864	0	0	0	0	0	0	0
865	Maintenance of Measuring & Regulating Station Equip.		O&M865	0	0	0	0	0	0	0
866	Maintenance of Communication Equipment		O&M866	0	0	0	0	0	0	0
867	Maintenance of Other Equipment		O&M867	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE (LABOR)	TRANSMAIN-LBR		0	0	0	0	0	0	0
	TOTAL - TRANSMISSION EXPENSE (LABOR)			0	0	0	0	0	0	0
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	DISTRIBUTION - OPERATION (LABOR)									
870	Operation Supervision and Engineering		A. 871-880	2,726	1,751	232	348	313	13	70
871	Distribution Load Dispatching		O&M871	0	0	0	0	0	0	0
872	Compressor Station Labor and Expenses		O&M872	0	0	0	0	0	0	0
873	Compressor Station Fuel and Power		O&M873	0	0	0	0	0	0	0
874	Mains and Services Expenses		O&M874	67,735	50,846	6,741	4,763	4,853	17	514
875	Measuring & Regulating Station Expenses-General		O&M875	2,006	1,323	217	204	238	0	24
876	Measuring & Regulating Station Expenses-Industrial		O&M876	6,209	4,094	672	632	736	1	74
877	Measuring & Regulating Station Expenses-City Gate		O&M877	0	0	0	0	0	0	0
878	Meter and House Regulator Expenses		O&M878	78,304	42,809	5,476	14,092	11,876	729	3,322
879	Customer Installations Expenses		O&M879	22	19	2	1	0	0	0
880	Other Expenses		O&M880	0	0	0	0	0	0	0
881	Rents		O&M881	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE (LABOR)	DISTOPR-LBR		157,002	100,842	13,340	20,039	18,016	761	4,003
	DISTRIBUTION - MAINTENANCE (LABOR)									

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
885	Maintenance Supervision and Engineering		A. 886-894	0	0	0	0	0	0	0
886	Maintenance of Structures and Improvements		O&M886	0	0	0	0	0	0	0
887	Maintenance of Mains		O&M887	27,702	18,266	2,998	2,819	3,283	6	331
888	Maintenance of Compressor Station Equipment		O&M888	0	0	0	0	0	0	0
889	Maintenance of Measuring & Regulating Station Equip-General		O&M889	8,496	5,602	919	865	1,007	2	102
890	Maintenance of Measuring & Regulating Station Equip.-Industrial		O&M890	2,763	1,822	299	281	327	1	33
891	Maintenance of Measuring & Regulating Station Equip.-City Gate		O&M891	0	0	0	0	0	0	0
892	Maintenance of Services		O&M892	38,784	33,976	3,397	1,053	285	12	62
893	Maintenance of Meters and House Regulators		O&M893	16,278	8,899	1,138	2,929	2,469	152	691
894	Maintenance of Other Equipment		O&M894	0	0	0	0	0	0	0
	TOTAL - MAINTENANCE EXPENSE (LABOR)	DISTMAIN-LBR		94,022	68,564	8,752	7,947	7,370	171	1,218
	TOTAL - DISTRIBUTION EXPENSE (LABOR)			251,024	169,406	22,092	27,986	25,386	932	5,222
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	CUSTOMER ACCOUNTS - OPERATION (LABOR)									
901	Supervision		A. 902-905	0	0	0	0	0	0	0
902	Meter Reading Expenses		O&M902	72,819	64,595	6,301	1,492	361	21	49
903	Customer Records and Collection Expenses		O&M903	82,304	73,072	7,217	1,631	329	13	42
904	Uncollectible Accounts		O&M904	0	0	0	0	0	0	0
905	Miscellaneous Customer Accounts Expenses		O&M905	0	0	0	0	0	0	0
	TOTAL - CUSTOMER ACCOUNTS EXPENSE (LABOR)	CACCTS-LBR		155,123	137,667	13,519	3,123	690	33	90
	CUSTOMER SERVICE/INFORMATION (LABOR)									
907	Supervision		A. 908-910	0	0	0	0	0	0	0
908	Customer Assistance Expenses		O&M908	0	0	0	0	0	0	0
909	Informational and Instructional Advertising Expenses		O&M909	0	0	0	0	0	0	0
910	Miscellaneous Customer Service & Informational Expenses		O&M910	0	0	0	0	0	0	0
	TOTAL - SERVICE/INFORMATION EXPENSE (LABOR)	CSVC-LBR		0	0	0	0	0	0	0
	SALES - OPERATION (LABOR)									
912	Demonstrating and Selling Expenses		O&M912	0	0	0	0	0	0	0
913	Advertising Expenses		O&M913	0	0	0	0	0	0	0
914	Revenues from Merchandising, Jobbing & Contract Work		O&M914	0	0	0	0	0	0	0
915	Costs & Expenses of Merchandising, Jobbing & Contract Work		O&M915	0	0	0	0	0	0	0
916	Miscellaneous Sales Expenses		O&M916	0	0	0	0	0	0	0
				0	0	0	0	0	0	0
	TOTAL - SALES EXPENSE (LABOR)	SALES-LBR		0	0	0	0	0	0	0
	TOTAL - Operation & Maintenance (Excl. A&G Expense)	LABOR1		406,147	307,074	35,611	31,109	26,077	965	5,312
	OPERATION AND MAINTENANCE EXPENSE (LABOR)									
	ADMINISTRATIVE AND GENERAL - OPERATION (LABOR)									
920	Administrative and General Salaries		LABOR1	496,721	375,554	43,552	38,046	31,892	1,181	6,497
921	Office Supplies and Expenses		O&M921	0	0	0	0	0	0	0
922	Administrative Expenses Transferred (Credit)		O&M922	0	0	0	0	0	0	0
923	Outside Services Employed		O&M923	0	0	0	0	0	0	0
924	Property Insurance		O&M924	0	0	0	0	0	0	0
925	Injuries and Damages		O&M925	0	0	0	0	0	0	0

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	ACCOUNT DESCRIPTION	AF/OUT	AF/IN	TOTAL	RATE 1 Residential	RATE 2 Small General	RATE 3 Medium General	RATE 4 Large General	RATE 5 Seasonal	RATE 6 Interruptible
926	Employee Pensions and Benefits		O&M926	144,802	109,480	12,696	11,091	9,297	344	1,894
927	Franchise Requirements		O&M927	0	0	0	0	0	0	0
928	Regulatory Commission Expenses		O&M928	0	0	0	0	0	0	0
929	Duplicate Charges (Credit)		O&M929	0	0	0	0	0	0	0
930.1	General Advertising Expenses		O&M930.1	0	0	0	0	0	0	0
930.2	Miscellaneous General Expenses		O&M930.2	0	0	0	0	0	0	0
931	Rents		O&M931	0	0	0	0	0	0	0
	TOTAL - OPERATION EXPENSE (LABOR)	A&GOPR-LBR		641,523	485,034	56,248	49,137	41,189	1,525	8,391
	ADMINISTRATIVE AND GENERAL - MAINTENANCE (LABOR)									
932	Maintenance of General Plant		O&M932	22,302	16,333	2,170	1,757	1,777	29	238
	TOTAL - MAINTENANCE EXPENSE (LABOR)	A&GMAIN-LBR		22,302	16,333	2,170	1,757	1,777	29	238
	TOTAL - ADMINISTRATIVE AND GENERAL EXPENSE (LABOR)			663,826	501,367	58,418	50,894	42,966	1,553	8,628
	ADJUSTMENT (LABOR)		LABOR1	0	0	0	0	0	0	0
	TOTAL - OPERATION AND MAINTENANCE EXPENSE (LABOR)	LABOR2		1,069,973	808,440	94,029	82,002	69,043	2,519	13,940

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RATE 1 - RESIDENTIAL SERVICE

ACCOUNT DESCRIPTION	Total	Customer	Demand	Commodity	Revenue
SUMMARY OF COST ALLOCATION					
DEVELOPMENT OF RATE BASE					
Natural Gas Plant in Service	11,883,936	5,743,450	6,140,486	0	0
Less: Reserve for Depreciation	6,799,908	2,904,678	3,895,230	0	0
Net - Plant in Service	5,084,028	2,838,772	2,245,257	0	0
Rate Base Additions	188,612	91,155	97,457	0	0
Rate Base Deductions	1,125,982	544,182	581,800	0	0
TOTAL - RATE BASE	4,146,658	2,385,745	1,760,913	0	0
DEVELOPMENT OF RETURN					
OPERATING REVENUES	2,486,985	0	0	0	2,486,985
OPERATING EXPENSES					
Operation and Maintenance Expense	1,489,017	1,031,551	320,394	180	136,893
Depreciation and Amortization Expense	449,609	217,294	232,315	0	0
Taxes Other Than Income Tax	115,443	85,646	29,797	0	0
TOTAL - OPERATING EXPENSES	2,054,069	1,334,491	582,506	180	136,893
PRE-TAX OPERATING INCOME	432,916	(1,334,491)	(582,506)	(180)	2,350,093
PRE-TAX RATE OF RETURN	10.44%	-55.94%	-33.08%	#N/A	#N/A
PRE-TAX INDEXED RATE OF RETURN	1.00	-5.36	-3.17	#N/A	#N/A
Income Tax Expense					
Income Taxes	167,668	(516,849)	(225,604)	(70)	910,191
TOTAL - INCOME TAX EXPENSE	167,668	(516,849)	(225,604)	(70)	910,191

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RATE 1 - RESIDENTIAL SERVICE

ACCOUNT DESCRIPTION	Total	Customer	Demand	Commodity	Revenue
NET OPERATING INCOME	265,248	(817,643)	(356,901)	(110)	1,439,902
AFTER-TAX RATE OF RETURN	6.40%	-34.27%	-20.27%	#N/A	#N/A
AFTER-TAX INDEXED RATE OF RETURN	1.00	-5.36	-3.17	#N/A	#N/A
SUMMARY OF COST CLASSIFICATION					
OPERATING EXPENSES					
Production Expense	0	0	0	0	0
Storage Expense	0	0	0	0	0
Transmission Expense	0	0	0	0	0
Distribution Expense	423,198	269,493	153,705	0	0
Customer Accounts/Service Expense	514,226	389,265	0	0	124,961
Sales Expense	164	0	0	164	0
Administrative and General Expense	551,430	372,794	166,688	16	11,932
Depreciation and Amortization Expense	449,609	217,294	232,315	0	0
Taxes Other Than Income	115,443	85,646	29,797	0	0
Other Operating Revenues	0	0	0	0	0
Return on Rate Base (Pre-Income Tax)	432,916	249,075	183,841	0	0
TOTAL - COST CLASSIFICATION	2,486,985	1,583,566	766,347	180	136,893
Less: Purchased Gas Costs	0			0	
	2,486,985			180	
Re-distribute Revenue Costs	0	92,243	44,640	10	(136,893)
			810,987	190	0
Combine Commodity into Demand Costs			190	(190)	
	2,486,986	1,675,809	811,177	0	
Number of Billing Units		104,594	6,547,089		
Unit Costs		$ 16.02	$ 0.12390		
COMPOSITE INCOME TAX RATE	0.3873				
CONVERSION FACTOR	1.259363				

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RATE 2 - SMALL GENERAL SERVICE

ACCOUNT DESCRIPTION	Total	Customer	Demand	Commodity	Revenue
SUMMARY OF COST ALLOCATION					
DEVELOPMENT OF RATE BASE					
Natural Gas Plant in Service	1,578,697	570,319	1,008,378	0	0
Less: Reserve for Depreciation	924,703	285,198	639,505	0	0
Net - Plant in Service	653,994	285,121	368,873	0	0
Rate Base Additions	25,056	9,052	16,004	0	0
Rate Base Deductions	149,579	54,037	95,542	0	0
TOTAL - RATE BASE	529,471	240,136	289,335	0	0
DEVELOPMENT OF RETURN					
OPERATING REVENUES	303,986	0	0	0	303,986
OPERATING EXPENSES					
Operation and Maintenance Expense	175,212	107,222	52,594	28	15,368
Depreciation and Amortization Expense	59,701	21,568	38,134	0	0
Taxes Other Than Income Tax	13,796	8,903	4,893	0	0
TOTAL - OPERATING EXPENSES	248,709	137,692	95,621	28	15,368
PRE-TAX OPERATING INCOME	55,277	(137,692)	(95,621)	(28)	288,618
PRE-TAX RATE OF RETURN	10.44%	-57.34%	-33.05%	#N/A	#N/A
PRE-TAX INDEXED RATE OF RETURN	1.00	-5.49	-3.17	#N/A	#N/A
Income Tax Expense					
Income Taxes	21,409	(53,328)	(37,034)	(11)	111,782
TOTAL - INCOME TAX EXPENSE	21,409	(53,328)	(37,034)	(11)	111,782

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RATE 2 - SMALL GENERAL SERVICE

ACCOUNT DESCRIPTION	Total	Customer	Demand	Commodity	Revenue
NET OPERATING INCOME	33,868	(84,364)	(58,587)	(17)	176,836
AFTER-TAX RATE OF RETURN	6.40%	-35.13%	-20.25%	#N/A	#N/A
AFTER-TAX INDEXED RATE OF RETURN	1.00	-5.49	-3.17	#N/A	#N/A
SUMMARY OF COST CLASSIFICATION					
OPERATING EXPENSES					
Production Expense	0	0	0	0	0
Storage Expense	0	0	0	0	0
Transmission Expense	0	0	0	0	0
Distribution Expense	55,664	30,437	25,227	0	0
Customer Accounts/Service Expense	52,290	38,261	0	0	14,029
Sales Expense	25	0	0	25	0
Administrative and General Expense	67,233	38,523	27,367	2	1,340
Depreciation and Amortization Expense	59,701	21,568	38,134	0	0
Taxes Other Than Income	13,796	8,903	4,893	0	0
Other Operating Revenues	0	0	0	0	0
Return on Rate Base (Pre-Income Tax)	55,277	25,070	30,207	0	0
TOTAL - COST CLASSIFICATION	303,986	162,763	125,828	28	15,368
Less: Purchased Gas Costs	0			0	
	303,986			28	
Re-distribute Revenue Costs	(0)	8,667	6,700	1	(15,368)
			132,528	29	0
Combine Commodity into Demand Costs			29	(29)	
	303,987	171,430	132,557	0	
Number of Billing Units		10,331	1,006,437		
Unit Costs		$ 16.59	$ 0.13171		
COMPOSITE INCOME TAX RATE	0.3873				
CONVERSION FACTOR	1.259363				

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RATE 3 - MEDIUM GENERAL SERVICE

ACCOUNT DESCRIPTION	Total	Customer	Demand	Commodity	Revenue
SUMMARY OF COST ALLOCATION					
DEVELOPMENT OF RATE BASE					
Natural Gas Plant in Service	1,278,036	330,704	947,332	0	0
Less: Reserve for Depreciation	748,829	147,794	601,035	0	0
Net - Plant in Service	529,207	182,910	346,297	0	0
Rate Base Additions	20,284	5,249	15,035	0	0
Rate Base Deductions	121,092	31,334	89,758	0	0
TOTAL - RATE BASE	428,399	156,825	271,574	0	0
DEVELOPMENT OF RETURN					
OPERATING REVENUES	248,612	0	0	0	248,612
OPERATING EXPENSES					
Operation and Maintenance Expense	143,785	84,199	49,441	29	10,116
Depreciation and Amortization Expense	48,313	12,501	35,812	0	0
Taxes Other Than Income Tax	11,789	7,192	4,597	0	0
TOTAL - OPERATING EXPENSES	203,887	103,893	89,849	29	10,116
PRE-TAX OPERATING INCOME	44,725	(103,893)	(89,849)	(29)	238,496
PRE-TAX RATE OF RETURN	10.44%	-66.25%	-33.08%	#N/A	#N/A
PRE-TAX INDEXED RATE OF RETURN	1.00	-6.35	-3.17	#N/A	#N/A
Income Tax Expense					
Income Taxes	17,322	(40,238)	(34,799)	(11)	92,370
TOTAL - INCOME TAX EXPENSE	17,322	(40,238)	(34,799)	(11)	92,370

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RATE 3 - MEDIUM GENERAL SERVICE

ACCOUNT DESCRIPTION	Total	Customer	Demand	Commodity	Revenue
NET OPERATING INCOME	27,403	(63,655)	(55,051)	(18)	146,127
AFTER-TAX RATE OF RETURN	6.40%	-40.59%	-20.27%	#N/A	#N/A
AFTER-TAX INDEXED RATE OF RETURN	1.00	-6.35	-3.17	#N/A	#N/A
SUMMARY OF COST CLASSIFICATION					
OPERATING EXPENSES					
Production Expense	0	0	0	0	0
Storage Expense	0	0	0	0	0
Transmission Expense	0	0	0	0	0
Distribution Expense	69,338	45,617	23,721	0	0
Customer Accounts/Service Expense	18,040	8,806	0	0	9,234
Sales Expense	26	0	0	26	0
Administrative and General Expense	56,380	29,776	25,719	3	882
Depreciation and Amortization Expense	48,313	12,501	35,812	0	0
Taxes Other Than Income	11,789	7,192	4,597	0	0
Other Operating Revenues	*0*	*0*	*0*	*0*	*0*
Return on Rate Base (Pre-Income Tax)	44,725	16,373	28,353	0	0
TOTAL - COST CLASSIFICATION	248,612	120,265	118,202	29	10,116
Less: Purchased Gas Costs	0			0	
	248,612			29	
Re-distribute Revenue Costs	0	5,101	5,014	1	(10,116)
			123,216	30	0
Combine Commodity into Demand Costs			30	(30)	
	248,612	125,366	123,246	0	
Number of Billing Units		2,334	1,049,666		
Unit Costs		$ 53.71	$ 0.11741		
COMPOSITE INCOME TAX RATE	*0.3873*				
CONVERSION FACTOR	1.259363				

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RATE 4 - LARGE GENERAL SERVICE

ACCOUNT DESCRIPTION	Total	Customer	Demand	Commodity	Revenue
SUMMARY OF COST ALLOCATION					
DEVELOPMENT OF RATE BASE					
Natural Gas Plant in Service	1,219,569	191,143	1,028,426	0	0
Less: Reserve for Depreciation	778,531	79,659	662,250	0	0
Net - Plant in Service	441,038	111,484	366,176	0	0
Rate Base Additions	20,518	3,216	17,302	0	0
Rate Base Deductions	122,488	19,197	103,290	0	0
TOTAL - RATE BASE	339,068	95,503	280,188	0	0
DEVELOPMENT OF RETURN					
OPERATING REVENUES	225,934	0	0	0	225,934
OPERATING EXPENSES					
Operation and Maintenance Expense	123,712	58,287	57,356	34	8,036
Depreciation and Amortization Expense	48,313	7,572	40,741	0	0
Taxes Other Than Income Tax	10,330	5,032	5,298	0	0
TOTAL - OPERATING EXPENSES	182,355	70,891	103,395	34	8,036
PRE-TAX OPERATING INCOME	43,578	(70,891)	(103,395)	(34)	217,898
PRE-TAX RATE OF RETURN	12.85%	-74.23%	-36.90%	#N/A	#N/A
PRE-TAX INDEXED RATE OF RETURN	1.00	-5.78	-2.87	#N/A	#N/A
Income Tax Expense					
Income Taxes	16,878	(27,456)	(40,045)	(13)	84,392
TOTAL - INCOME TAX EXPENSE	16,878	(27,456)	(40,045)	(13)	84,392

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RATE 4 - LARGE GENERAL SERVICE

ACCOUNT DESCRIPTION	Total	Customer	Demand	Commodity	Revenue
NET OPERATING INCOME	26,700	(43,435)	(63,350)	(21)	133,506
AFTER-TAX RATE OF RETURN	7.87%	-45.48%	-22.61%	#N/A	#N/A
AFTER-TAX INDEXED RATE OF RETURN	1.00	-5.78	-2.87	#N/A	#N/A
SUMMARY OF COST CLASSIFICATION					
OPERATING EXPENSES					
Production Expense	0	0	0	0	0
Storage Expense	0	0	0	0	0
Transmission Expense	0	0	0	0	0
Distribution Expense	63,505	35,882	27,623	0	0
Customer Accounts/Service Expense	9,255	1,920	0	0	7,335
Sales Expense	31	0	0	31	0
Administrative and General Expense	50,921	20,485	29,733	3	700
Depreciation and Amortization Expense	48,313	7,572	40,741	0	0
Taxes Other Than Income	10,330	5,032	5,298	0	0
Other Operating Revenues	0	0	0	0	0
Return on Rate Base (Pre-Income Tax)	43,578	12,274	36,011	0	0
TOTAL - COST CLASSIFICATION	225,934	83,165	139,406	34	8,036
Less: Purchased Gas Costs	0			0	
	225,934			34	
Re-distribute Revenue Costs	(1)	3,002	5,032	1	(8,036)
			144,438	35	0
Combine Commodity into Demand Costs			35	(35)	
	230,640	86,167	144,473	0	
Number of Billing Units		472	1,225,191		
Unit Costs		$ 182.71	$ 0.11792		
COMPOSITE INCOME TAX RATE	0.3873				
CONVERSION FACTOR	1.259363				

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RATE 5 - SEASONAL SERVICE

ACCOUNT DESCRIPTION	Total	Customer	Demand	Commodity	Revenue
SUMMARY OF COST ALLOCATION					
DEVELOPMENT OF RATE BASE					
Natural Gas Plant in Service	20,812	10,814	9,998	0	0
Less: Reserve for Depreciation	8,402	4,401	4,002	0	0
Net - Plant in Service	12,410	6,414	5,996	0	0
Rate Base Additions	330	172	159	0	0
Rate Base Deductions	1,972	1,025	947	0	0
TOTAL - RATE BASE	10,768	5,561	5,207	0	0
DEVELOPMENT OF RETURN					
OPERATING REVENUES	6,174	0	0	0	6,174
OPERATING EXPENSES					
Operation and Maintenance Expense	3,922	3,479	233	0	209
Depreciation and Amortization Expense	48,313	25,104	23,209	0	0
Taxes Other Than Income Tax	339	298	41	0	0
TOTAL - OPERATING EXPENSES	52,574	28,881	23,484	0	209
PRE-TAX OPERATING INCOME	(46,400)	(28,881)	(23,484)	(0)	5,965
PRE-TAX RATE OF RETURN	-430.91%	-519.39%	-450.96%	#N/A	#N/A
PRE-TAX INDEXED RATE OF RETURN	1.00	1.21	1.05	#N/A	#N/A
Income Tax Expense					
Income Taxes	(17,971)	(11,186)	(9,095)	(0)	2,310
TOTAL - INCOME TAX EXPENSE	(17,971)	(11,186)	(9,095)	(0)	2,310

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EMBEDDED CLASS COST OF SERVICE STUDIES
Cost of Service at Present Rates

Roger C Avery, President/CEO
618-395-8588

RATE 5 - SEASONAL SERVICE

ACCOUNT DESCRIPTION	Total	Customer	Demand	Commodity	Revenue
NET OPERATING INCOME	(28,429)	(17,696)	(14,388)	(0)	3,655
AFTER-TAX RATE OF RETURN	-264.02%	-318.23%	-276.30%	#N/A	#N/A
AFTER-TAX INDEXED RATE OF RETURN	1.00	1.21	1.05	#N/A	#N/A
SUMMARY OF COST CLASSIFICATION					
OPERATING EXPENSES					
Production Expense	0	0	0	0	0
Storage Expense	0	0	0	0	0
Transmission Expense	0	0	0	0	0
Distribution Expense	2,226	2,179	47	0	0
Customer Accounts/Service Expense	281	90	0	0	191
Sales Expense	0	0	0	0	0
Administrative and General Expense	1,415	1,210	187	0	18
Depreciation and Amortization Expense	48,313	25,104	23,209	0	0
Taxes Other Than Income	339	298	41	0	0
Other Operating Revenues	0	0	0	0	0
Return on Rate Base (Pre-Income Tax)	(46,400)	(23,961)	(22,439)	0	0
TOTAL - COST CLASSIFICATION	6,174	4,920	1,044	0	209
Less: Purchased Gas Costs	0			0	
	6,174			0	
Re-distribute Revenue Costs	(0)	172	37	0	(209)
			1,081	0	0
Combine Commodity into Demand Costs			0	0	
	6,173	5,092	1,081	0	
Number of Billing Units		18	12,711		
Unit Costs		$ 282.89	$ 0.08504		
COMPOSITE INCOME TAX RATE	0.3873				
CONVERSION FACTOR	1.259363				

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Cost of Service at Present Rates

Roger C Avery, President/CEO
618-395-8588

RATE 6 - INTERRUPTIBLE SERVICE

ACCOUNT DESCRIPTION	Total	Customer	Demand	Commodity	Revenue
SUMMARY OF COST ALLOCATION					
DEVELOPMENT OF RATE BASE					
Natural Gas Plant in Service	172,983	50,357	122,626	0	0
Less: Reserve for Depreciation	95,164	20,611	74,552	0	0
Net - Plant in Service	77,820	29,746	48,074	0	0
Rate Base Additions	2,745	799	1,946	0	0
Rate Base Deductions	16,390	4,771	11,619	0	0
TOTAL - RATE BASE	64,175	25,774	38,401	0	0
DEVELOPMENT OF RETURN					
OPERATING REVENUES	37,662	0	0	0	37,662
OPERATING EXPENSES					
Operation and Maintenance Expense	22,488	15,684	6,000	20	784
Depreciation and Amortization Expense	48,313	14,064	34,249	0	0
Taxes Other Than Income Tax	1,933	1,347	585	0	0
TOTAL - OPERATING EXPENSES	72,733	31,095	40,834	20	784
PRE-TAX OPERATING INCOME	(35,072)	(31,095)	(40,834)	(20)	36,878
PRE-TAX RATE OF RETURN	-54.65%	-120.65%	-106.33%	#N/A	#N/A
PRE-TAX INDEXED RATE OF RETURN	1.00	2.21	1.95	#N/A	#N/A
Income Tax Expense					
Income Taxes	(13,583)	(12,043)	(15,815)	(8)	14,283
TOTAL - INCOME TAX EXPENSE	(13,583)	(12,043)	(15,815)	(8)	14,283

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EMBEDDED CLASS COST OF SERVICE STUDIES
Cost of Service at Present Rates

Roger C Avery, President/CEO
618-395-8588

RATE 6 - INTERRUPTIBLE SERVICE

ACCOUNT DESCRIPTION	Total	Customer	Demand	Commodity	Revenue
NET OPERATING INCOME	(21,488)	(19,052)	(25,019)	(13)	22,595
AFTER-TAX RATE OF RETURN	-33.48%	-73.92%	-65.15%	#N/A	#N/A
AFTER-TAX INDEXED RATE OF RETURN	1.00	2.21	1.95	#N/A	#N/A
SUMMARY OF COST CLASSIFICATION					
OPERATING EXPENSES					
Production Expense	0	0	0	0	0
Storage Expense	0	0	0	0	0
Transmission Expense	0	0	0	0	0
Distribution Expense	12,747	9,959	2,788	0	0
Customer Accounts/Service Expense	966	251	0	0	716
Sales Expense	19	0	0	19	0
Administrative and General Expense	8,756	5,474	3,212	2	68
Depreciation and Amortization Expense	48,313	14,064	34,249	0	0
Taxes Other Than Income	1,933	1,347	585	0	0
Other Operating Revenues	0	0	0	0	0
Return on Rate Base (Pre-Income Tax)	(35,072)	(14,085)	(20,986)	0	0
TOTAL - COST CLASSIFICATION	37,662	17,010	19,848	20	784
Less: Purchased Gas Costs	0			0	
	37,662			20	
Re-distribute Revenue Costs	0	362	422	0	(784)
			20,270	20	0
Combine Commodity into Demand Costs			20	(20)	
	37,662	17,372	20,290	0	
Number of Billing Units		60	745,600		
Unit Costs		$ 289.53	$ 0.02721		
COMPOSITE INCOME TAX RATE	0.3873				
CONVERSION FACTOR	1.259363				

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Development of Company's Recommended Rates

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Rate 1 - Residential Service

Line No.	(A) Description	Per Company Cost of Service Study (B) Customer Costs	(C) Demand Costs	(D) Total Costs	Company Proposed (E) % Revenue Change	(F) Revenue Req.
1	**Costs**	$ 1,675,809	$ 811,177	$ 2,486,986	2.6%	$ 2,552,016

	Revenue Development	Charge	Billing Units	Revenues	Charge	Revenues
2	Customer Charge Revenues	$ 16.02	104,594	$ 1,675,602	$ 13.75	$ 1,438,173
3	Unrecovered Customer Costs			$ 207		$ 193,817
4	Per Therm Charge:	0.12390	6,547,089	$ 811,184	$ 0.17013	$ 1,113,843
5	Total Class Revenues (Line No. 2+(Rounded per therm charge x Billing units))			$ 2,486,786		$ 2,552,016
6	Total Revenue Requirement (Line No. 1, Column (D))			$ 2,486,986		$ 2,552,016
7	Over (Under) Revenue Recovery			$ (200)		$ -

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EMBEDDED CLASS COST OF SERVICE STUDIES
Development of Company's Recommended Rates

Roger C Avery, President/CEO
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Rate 2 - Small General Service

Line No.	(A) Description	Per Company Cost of Service Study (B) Customer Costs	(C) Demand Costs	(D) Total Costs	Company Proposed (E) % Revenue Change	(F) Revenue Req.
1	**Costs**	$ 171,430	$ 132,557	$ 303,987	0.0%	$ 303,998

	Revenue Development	Charge	Billing Units	Revenues	Charge	Revenues
2	Customer Charge Revenues	$ 16.59	10,331	$ 171,388	$ 16.60	$ 171,491
3	Unrecovered Customer Costs			$ 42		$ (67)
4	Per Therm Charge:	$ 0.13171	1,006,437	$ 132,558	$ 0.13166	$ 132,506
5	Total Class Revenues (Line No. 2 + (Rounded per therm charge x Billing units))			$ 303,946		$ 303,998
6	Total Revenue Requirement (Line No. 1, Column (D))			$ 303,987		$ 303,998
7	Over (Under) Revenue Recovery			$ (41)		$ -

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EMBEDDED CLASS COST OF SERVICE STUDIES
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Rate 3 - Medium General Service

Line No.	(A) Description	Per Company Cost of Service Study (B) Customer Costs	(C) Demand Costs	(D) Total Costs	Company Proposed (E) % Revenue Change	(F) Revenue Req.
1	**Costs**	$ 125,366	$ 123,246	$ 248,612	-13.4%	$ 215,365

	Revenue Development	Charge	Billing Units	Revenues	Charge	Revenues
2	Customer Charge Revenues	$ 53.71	2,334	$ 125,359	$ 42.50	$ 99,195
3	Unrecovered Customer Costs			$ 7		$ 42,936
4	Per Therm Charge:	$ 0.11742	1,049,666	$ 123,252	$ 0.11067	$ 116,170
5	Total Class Revenues (Line No. 2 + (Rounded per therm charge x Billing units))			$ 248,611		$ 215,365
6	Total Revenue Requirement (Line No. 1, Column (D))			$ 248,612		$ 215,365
7	Over (Under) Revenue Recovery			$ (1)		$ -

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Development of Company's Recommended Rates

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Rate 4 - Large General Service

Line No.	(A) Description	Per Company Cost of Service Study (B) Customer Costs	(C) Demand Costs	(D) Total Costs	Company Proposed (E) % Revenue Change	(F) Revenue Req.
1	**Costs**	$ 86,167	$ 144,473	$ 230,640	-18.2%	$ 188,588

	Revenue Development	Charge	Billing Units	Revenues	Charge	Revenues
2	Customer Charge Revenues	$ 182.71	472	$ 86,166	$ 125.00	$ 58,950
3	Unrecovered Customer Costs			$ 1		$ 42,928
4	Per Therm Charge:	$ 0.11792	1,225,191	$ 144,475	$ 0.10581	$ 129,638
5	Total Class Revenues (Line No. 2 + (Rounded per therm charge x Billing units))			$ 230,641		$ 188,588
6	Total Revenue Requirement (Line No. 1, Column (D))			$ 230,640		$ 188,588
7	Over (Under) Revenue Recovery			$ 1		$ -

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EMBEDDED CLASS COST OF SERVICE STUDIES
Development of Company's Recommended Rates

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Rate 5 - Seasonal Service

Line No.	(A) Description	Per Company Cost of Service Study (B) Customer Costs	(C) Demand Costs	(D) Total Costs	Company Proposed (E) % Revenue Change	(F) Revenue Req.
1	**Costs**	$ 5,092	$ 1,081	$ 6,173	-29.0%	$ 4,381

	Revenue Development	Charge	Billing Units	Revenues	Charge	Revenues
2	Customer Charge Revenues	$ 282.89	18	$ 5,092	$ 90.00	$ 1,620
3	Unrecovered Customer Costs			$ -		$ 4,950
4	Per Therm Charge:	$ 0.08504	12,711	$ 1,081	$ 0.21719	$ 2,761
5	Total Class Revenues (Line No. 2 + (Rounded per therm charge x Billing units))			$ 6,173		$ 4,381
6	Total Revenue Requirement (Line No. 1, Column (D))			$ 6,173		$ 4,381
7	Over (Under) Revenue Recovery			$ -		$ -

ILLINOIS GAS COMPANY
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EMBEDDED CLASS COST OF SERVICE STUDIES
Development of Company's Recommended Rates

Roger C Avery, President/CEO
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Rate 6 - Interruptible Service

Line No.	(A) Description	Per Company Cost of Service Study (B) Customer Costs	(C) Demand Costs	(D) Total Costs	Company Proposed (E) % Revenue Change	(F) Revenue Req.
1	**Costs**	$ 17,372	$ 20,290	$ 37,662	20.1%	$ 45,240

	Revenue Development	Charge	Billing Units	Revenues	Charge	Revenues
2	Customer Charge Revenues	$ 289.53	60	$ 17,372	$ 160.00	$ 9,600
3	Unrecovered Customer Costs			$ -		$ 4,277
4	Per Therm Charge:	$ 0.02721	745,600	$ 20,288	$ 0.04780	$ 35,640
5	Total Class Revenues (Line No. 2 + (Rounded per therm charge x Billing units))			$ 37,660		$ 45,240
6	Total Revenue Requirement (Line No. 1, Column (D))			$ 37,662		$ 45,240
7	Over (Under) Revenue Recovery			$ (2)		$ -

ILLINOIS GAS COMPANY
Schedule E-6
Section 285.5110
Embedded Cost of Service Study

Docket ICC 08-xxxx

Roger C Avery, President
(618) 395-8588

Current Weather Normalized Rates

Rate	Billing Units	Facility Charge	Facility Income	Weather Normalized Therms	Therm Charge	Therm Income
1	104,594.8	$ 12.00	$ 1,255,138	6,547,089	$ 0.1588	$ 1,039,678
2	10,331.3	$ 15.00	$ 154,970	1,006,437	$ 0.1020	$ 102,657
3	2,334.1	$ 37.35	$ 87,180	1,049,666	$ 0.0785	$ 82,399
4	471.3	$ 95.00	$ 44,777	1,225,191	$ 0.0734	$ 89,929
5	17.8	$ 70.00	$ 1,247	12,711	$ 0.1776	$ 2,257
6	60.0	$ 160.00	$ 9,600	745,600	$ 0.0478	$ 35,640
			$ 1,552,912	10,586,694		$ 1,352,559

Calculated Revenue	$	2,905,471
Revenue Requirement	$	3,309,611
Difference	$	404,140

COSS Proposed Rates

Rate	Billing Units	Facility Charge	Facility Income	Weather Normalized Therms	Therm Charge	Therm Income
1	104,594.8	$ 16.02	$ 1,675,609	6,547,089	$ 0.1239	$ 811,184
2	10,331.3	$ 16.59	$ 171,397	1,006,437	$ 0.1317	$ 132,558
3	2,334.1	$ 53.71	$ 125,366	1,049,666	$ 0.1174	$ 123,252
4	471.3	$ 182.71	$ 86,117	1,225,191	$ 0.1179	$ 144,475
5	17.8	$ 282.89	$ 5,040	12,711	$ 0.0850	$ 1,081
6	60.0	$ 289.53	$ 17,372	745,600	$ 0.0272	$ 20,288
			$ 2,080,901	10,586,694		$ 1,232,837

Calculated Revenue	$	3,313,738
Revenue Requirement	$	3,309,611
Difference	$	(4,127)

Company Proposed Rates (Reallocating Class 5 Revenue Shortfall to other classes in $/therm)

Rate	Billing Units	Facility Charge	Facility Income	Weather Normalized Therms	Therm Charge	Therm Income
1	**104,594.8**	**$ 13.75**	**$ 1,438,179.00**	**6,547,089**	**$ 0.1701**	**$ 1,113,856.25**
2	**10,331.3**	**$ 16.60**	**$ 171,500.37**	**1,006,437**	**$ 0.1317**	**$ 132,497.43**
3	**2,334.1**	**$ 42.50**	**$ 99,200.55**	**1,049,666**	**$ 0.1107**	**$ 116,166.54**
4	**471.3**	**$ 125.00**	**$ 58,916.45**	**1,225,191**	**$ 0.1058**	**$ 129,674.22**
5	**17.8**	**$ 90.00**	**$ 1,603.41**	**12,711**	**$ 0.2185**	**$ 2,777.35**
6	**60.0**	**$ 160.00**	**$ 9,600.00**	**745,600**	**$ 0.0478**	**$ 35,639.68**
Totals			**$ 1,778,999.78**	**10,586,694**		**$ 1,530,611.47**

Calculated Revenue	**$**	**3,309,611**
Revenue Requirement	**$**	**3,309,611**
Difference	**$**	**(0)**

Illinois Gas Company
Roger C. Avery President
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Meters by Rate Classification

Rate Classification	Meter Sizes In Use (TC)	Number of Customers	Number of* Meters	Cost per Meter	Total Cost
1. Residential	American AC 250	**8716.2**	9308	54	$ 502,621
Subtotal			9308		**$ 502,621**
2. Small General Use	American AC 250	**860.9**	744	54	$ 40,187
	American AL 425		164	147	$ 24,108
Subtotal			**908**		**$ 64,295**
3. Medium General Use	American AL 1000	**194.5**	76	850	$ 64,600
	Roots 11C		53	646	$ 34,238
	Roots 1.5M		39	665	$ 25,935
	Roots 2M, Less than 25 Psi		32	854	$ 27,328
	Roots 3M, Less than 15 Psi		15	890	$ 13,350
Subtotal			**215**		**$ 165,451**
4. Large General Use	Roots 2M, greater than 20 Psi	**39.3**	4	854	$ 3,416
	Roots 3M, greater than 10 Psi		18	890	$ 16,020
	All Roots Meters Larger than 3M +corrector		30	4000	$ 120,000
Subtotal			**52**		**$ 139,436**
5. Seasonal Grain Drying	Roots 2M + corrector	**1.5**	3	2854	$ 8,562
Subtotal			**3**		**$ 8,562**
6. Interruptible	Various + corrector	**5**	7	6500	$ 45,500
Subtoal			**7**		**$ 39,000**
Total		**9817.4**	10493		**$ 913,094**
			10493		

* Idle meters assigned by prorated share to customer classes

Illinois Gas Company
Roger C. Avery President
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ICC DOCKET 2008-
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Cost of Service Lines by Rate Classification

Rate Classification	Service Lines	Number of Customers	Number of* Services	Average Cost ** of Service	Total Cost
1. Residential	1/2 inch service lines	**8716.2**	5216	$ 535	$ 2,788,474
	1 inch, 1.25 inch service lines		4944	$ 612	$ 3,023,750
			10160.3		
Subtotal			**10160**		**$ 5,812,224**
2. Small General Use	1/2 inch service lines	**860.9**	419	$ 535	$ 223,997
	1 inch, 1.25 inch service lines		584	$ 612	$ 357,174
			1003.5		
Subtotal			**1003**		**$ 581,172**
3. Medium General Use	1/2 inch service lines	**194.5**	63	$ 535	$ 33,680
	1 inch, 1.25 inch service lines		50	$ 612	$ 30,580
	2 inch service lines		114	$ 1,016	$ 115,870
			226.7		
Subtotal			**227**		**$ 180,129**
4. Large General Use	1 inch, 1.25 inch service lines	**39.3**	3	$ 612	$ 1,835
	2 inch service lines		37	$ 1,016	$ 37,607
	3 inch service lines		6	$ 1,551	$ 9,306
			45.8		
Subtotal			**46**		**$ 48,748**
5. Seasonal Grain Drying	1 inch service lines	**1.5**	0	$ 612	$ 0
	2 inch service lines		2	$ 1,016	$ 2,033
	3 inch service lines		0	$ 1,551	$ 0
			1.7		
Subtotal			**2**		**$ 2,033**
6. Interruptible	2 inch service lines	**5**	2	$ 1,016	$ 2,033
	3 inch service lines		2	$ 1,551	$ 3,102
	4 inch service lines		2	$ 2,698	$ 5,397
			5.8		
Subtoal			**6**		**$ 10,531**
Total		**9817.4**	**11444**		**$ 5,709,772**
Inflation factor to estimate services from customers			1.1657		
			11444		

* Idle service lines or service lines used only part of the year assigned to each customer class by prorated share. services are known.

** Average cost of service for 1/2", 1" and 2" sizes are average costs for plastic service lines installed in 1996, increased by 10%. Costs for 3" and 4" services are calculated by taking the two inch costs and inflating them.