

ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 13
~~4th Revised Title Sheet~~
~~Canceling 2nd Revised Title Sheet~~
5th Revised Title Sheet
Canceling 4th Revised Title Sheet

ILLINOIS GAS COMPANY
SCHEDULE OF RATES
FOR
GAS SERVICE

Cities and Villages in Illinois to which this schedule is applicable:

Olney, Noble, Claremont, Calhoun, Dundas, Parkersburg,
Lawrenceville, Bridgeport, Sumner, Pinkstaff,
Birds, Russellville, Sainte Marie, West Liberty, Willow Hill

Counties of Richland, Lawrence and Jasper

Date Issued: ~~MAY 4, 2005~~

Date Effective: ~~MAY 12, 2005~~

Issued By ~~DARIN L HOUCHIN, P.E. — GENERAL MANAGER~~
ROGER C AVERY — PRESIDENT/CEO
Issued Pursuant to ICC Order of May 4, 2005 in Docket 04-0475

ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 13
~~15th Revised Sheet No. 1~~
~~Canceling 13th Revised Sheet No. 1~~
16th Revised Sheet No. 1
Canceling 15th Revised Sheet No. 1

Applies to all properties of the Company Gas Service
Rate 1 – Residential

AVAILABILITY

This rate is available only to customers who use gas for residential purposes. Service will be provided under this rate to a combined residence/business located in a single building only when the residential use is clearly predominating.

RATES PER METER PER MONTH

Facilities Charge: ~~\$12.00~~ \$13.75

Distribution Charge: ~~\$0.1588~~ \$0.1701 per therm delivered

Gas Charge: The amount per therm delivered, calculated by including the Winter, Summer, and Commodity components as detailed in ILL C. C. No. 13, Rider GC.

Service hereunder is subject to the General Terms and Conditions set forth in ILL C. C. No. 14.

Date Issued: ~~MAY 4, 2005~~

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ROGER C AVERY — PRESIDENT/CEO
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ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 13
~~**4th Revised Sheet No. 1.1**~~
~~**Canceling 2nd Revised Sheet No. 1.1**~~
~~**5th Revised Sheet No. 1.1**~~
~~**Canceling 4th Revised Sheet No. 1.1**~~

Applies to all properties of the Company
Rate 1 – Residential

* THIS SHEET CANCELED AND RESERVED FOR FUTURE

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ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 13
~~14th Revised Sheet No. 2~~
~~Canceling 12th Revised Sheet No. 2~~
15th Revised Sheet No. 2
~~Canceling 14th Revised Sheet No. 2~~

Applies to all properties of the Company Gas Service
Rate 2 – Small General Use

AVAILABILITY

This rate is available to customers who use gas for commercial or industrial purposes, provided that the total connected load does not exceed 700 cubic feet per hour.

RATES PER METER PER MONTH

Facilities Charge: ~~\$15.00~~ \$16.60

Distribution Charge: ~~\$0.1020~~ \$0.1317 per therm delivered

Gas Charge: The amount per therm delivered, calculated by including the Winter, Summer and Commodity components as detailed in ILL C. C. No. 13, Rider GC.

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ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 13
~~8th Revised Sheet No. 3~~
~~Canceling 6th Revised Sheet No. 3~~
9th Revised Sheet No. 3
~~Canceling 8th Revised Sheet No. 3~~

Applies to all properties of the Company Gas Service
Rate 3 – Medium General Use

AVAILABILITY

This rate is available to customers who use gas for commercial or industrial purposes, provided that the total connected load is greater than 700 cubic feet per hour but less than 5,000 cubic feet per hour.

RATES PER METER PER MONTH

Facilities Charge: ~~\$37.35~~ \$42.50

Distribution Charge: ~~\$0.0785~~ \$0.1107 per therm delivered

Gas Charge: The amount per therm delivered, calculated by including the Winter, Summer and Commodity components as detailed in ILL C. C. No. 13, Rider GC.

Service hereunder is subject to the General Terms and Conditions set forth in ILL C. C. No. 14.

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ILLINOIS GAS COMPANY
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ILL C.C. No. 13
~~3rd Revised Sheet No. 3.1~~
~~Canceling 1st Revised Sheet No. 3.1~~
4th Revised Sheet No. 3.1
~~Canceling 3rd Revised Sheet No. 3.1~~

Applies to all properties of the Company Gas Service
Rate 4 – Large General Use

AVAILABILITY

This rate is available to customers who use gas for commercial or industrial purposes, provided the total connected load is greater than 5,000 cubic feet per hour.

RATES PER METER PER MONTH

Facilities Charge: ~~\$95.00~~ \$125.00

Distribution Charge: ~~\$0.0734~~ \$0.1058 per therm delivered

Gas Charge: The amount per therm delivered, calculated by including the Winter, Summer and Commodity components as detailed in ILL. C. C. No. 13, Rider GC.

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ILLINOIS GAS COMPANY
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ILL C.C. No. 13
~~3rd Revised Sheet No. 3.2~~
~~Canceling 1st Revised Sheet No. 3.2~~
4th Revised Sheet No. 3.2
~~Canceling 3rd Revised Sheet No. 3.2~~

Applies to all properties of the Company Gas Service
Rate 5 – Seasonal

AVAILABILITY

This rate is available to customers who want to be provided with natural gas service for only portions of the calendar year.

RATES PER METER PER MONTH

Facilities Charge: ~~\$70.00~~ \$90.00

Distribution Charge: ~~\$0.1776~~ \$0.2185 per therm delivered

Gas Charge: The amount per therm delivered, calculated by including the Winter, Summer and Commodity components as detailed in ILL. C. C. No. 13, Rider GC. A Seasonal customer shall receive credit for the Winter component, as detailed in ILL. C.C. No. 13, Rider GC.

In the event that Illinois Gas determines that a peak day situation may occur, Illinois Gas will contact the Customer and offer a choice of interruption of gas service or to remain on service and pay the estimated additional cost of transportation which will be assigned to that customer based on the amount of gas that customer uses which contributes to any overrun charges incurred on the pipeline. In the event that the pipeline issues an Operational Flow Order then Illinois Gas will notify the customer of the need to interrupt gas service.

In the event the Interruptible Customers usage is less than the amount over the contracted amount, those costs would be charged to Rider GC.

INTERRUPTIBLE SERVICE

Gas deliveries during the Summer Season, April through October, are to be considered Firm, except for force majeure. Gas deliveries to Customers in any area under this rate may be curtailed or discontinued at the sole discretion of the Company. The Company will endeavor to give Customers advance notice whenever a diminution is necessary, and the Customer shall curtail customer use at the time and to the extent requested by the Company. The curtailments may be varied between Customers from time to time, but curtailments to Customers served under this rate, located in the same distribution area, shall be equally proportioned to the extent practicable over an appropriate period. The Company shall not be liable for any loss of production or any damages whatsoever by reason of such curtailment, or because of lack of advance notice.

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ILL C.C. No. 13
~~3rd Revised Sheet No. 3.3~~
~~Canceling 1st Revised Sheet No. 3.3~~
4th Revised Sheet No. 3.3
Canceling 3rd Revised Sheet No. 3.3

Applies to all properties of the Company Gas Service
Rate 5 – Seasonal
(continued from Sheet No. 3.2)

In the event Customer fails to curtail usage when and as requested, the Company may immediately discontinue all gas service. All therms taken in violation of a curtailment request shall be charged the Distribution Charge and Gas Charge applicable to Rate 1 Customers, plus \$1.00 per therm. In addition, Customer shall pay the full cost of any penalty or other charges assessed by Texas Gas Transmission or any other supplier which are incurred for any day during which Customer, at any time, failed to curtail usage as requested by the Company.

Service hereunder is subject to the General Terms and Conditions set forth in ILL C.C. No. 14.

STANDBY EQUIPMENT

The Customer shall have adequate standby facilities and sufficient standby fuel so that gas supplied hereunder may be curtailed or entirely discontinued at any time in the amount specified by the Company, or the Customer shall, at the time of contracting for service hereunder, make written representations and furnish written assurance satisfactory to the Company that the Customer is prepared to curtail or cease operations upon any partial curtailment or total discontinuance of the supply of gas that may be specified by the Company. Customer will not assert any claims whatsoever against the Company on account of any such partial curtailment or total discontinuance.

GAS PRESSURE

Gas will be delivered hereunder at a pressure to be agreed upon by the Company and the Customer. The Company will endeavor to maintain a uniform pressure, but shall not be liable for damages of any nature resulting from any failure to do so, regardless of the cause of the pressure variance.

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ILL C.C. No. 13
~~16th Revised Sheet No. 4~~
~~Canceling 14th Revised Sheet No. 4~~
17th Revised Sheet No. 4
Canceling 16th Revised Sheet No. 4

Applies to all properties of the Company Gas Service
Rate 6 – Interruptible

AVAILABILITY

This rate is available to any industrial or commercial Customer using the Company's natural gas service, provided the Customer's premises are located adjacent to certain mains which are designated by the Company as suitable for service hereunder, or whom the Company deems too large to be classified as a firm Customer.

RATES PER METER PER MONTH

Facilities Charge: \$160.00

Distribution Charge: \$0.0478 per therm delivered

Gas Charge: The amount per therm delivered, calculated by including the Winter, Summer and Commodity components as detailed in ILL. C. C. No. 13, Rider GC. An interruptible Customer shall receive credit for the Winter component, as detailed in ILL. C.C. No. 13, Rider GC.

In the event that Illinois Gas determines that a peak day situation may occur, Illinois Gas will contact the Customer and offer a choice of interruption of gas service or to remain on service and pay the estimated additional cost of transportation which will be assigned to that customer based on the amount of gas that customer uses which contributes to any overrun charges incurred on the pipeline. In the event that the pipeline issues an Operational Flow Order then Illinois Gas will notify the customer of the need to interrupt gas service.

In the event the Interruptible Customers usage is less than the amount over the contracted amount, those costs would be charged to Rider GC.

INTERRUPTIBLE SERVICE

Gas deliveries during the Summer Season, April through October, are to be considered Firm, except for force majeure. Gas deliveries to Customers in any area under this rate may be curtailed or discontinued at the sole discretion of the Company. The Company will endeavor to give Customers advance notice whenever a diminution is necessary, and the Customer shall curtail Customer use at the time and to the extent requested by the Company. The curtailments may be varied between Customers from time to time, but curtailments to Customers served under this rate, located in the same distribution area, shall be equally proportioned to the extent practicable over an appropriate period. The Company shall not be liable for any loss of production or any damages whatsoever by reason of such curtailment, or because of lack of advance notice.

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ILL C.C. No. 13
~~7th Revised Sheet No. 5~~
~~Canceling 5th Revised Sheet No. 5~~
8th Revised Sheet No. 5
~~Canceling 7th Revised Sheet No. 5~~

Applies to all properties of the Company Gas Service
Rate 6 – Interruptible
(continued from Sheet No. 4)

In the event customer fails to curtail usage when and as requested, the Company may immediately discontinue all gas service. All therms taken in violation of a curtailment request shall be charged the Distribution Charge and Gas Charge applicable to Rate 1 Customers plus \$1.00 per therm. In addition, Customer shall pay the full cost of any penalty or other charges assessed by Texas Gas Transmission or any other supplier which are incurred for any day during which customer, at any time, failed to curtail usage as requested by the Company.

Service hereunder is subject to the General Terms and Conditions set forth in Ill. C.C. No. 14.

STANDBY EQUIPMENT

The Customer shall have adequate standby facilities and sufficient standby fuel so that gas delivered hereunder may be curtailed or entirely discontinued at any time in the amount specified by the Company, or the Customer shall, at the time of contracting for service hereunder, make written representations and furnish written assurance satisfactory to the Company that the Customer is prepared to curtail or cease operations upon any partial curtailment or total discontinuance of the supply of gas that may be specified by the Company. Customer will not assert any claims whatsoever against the Company on account of any such partial curtailment or total discontinuance.

GAS PRESSURE

Gas will be delivered hereunder at a pressure to be agreed upon by the Company and the Customer. The Company will endeavor to maintain a uniform pressure, but shall not be liable for damages of any nature resulting from any failure to do so, regardless of the cause of the pressure variance.

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ILL C.C. No. 13
~~9th Revised Sheet No. 6~~
~~Canceling 7th Revised Sheet No. 6~~
10th Revised Sheet No. 6
~~Canceling 9th Revised Sheet No. 6~~

Applies to all properties of the Company Gas Service
Rider A – Firm Transportation

AVAILABILITY

This Rider is available to any non-residential Customer who, enters into a written contract for such service with the Company, prior to October 15 of each year, for a Contract Period extending from November 1, of that year through October 31, of the following year. Said Contract will specify the maximum amount of gas to be transported on a given day and the maximum daily amount of standby gas that Customer may take from the Company on Critical Days. The Customer agrees to provide the Company, upon reasonable request, any information required for the safe and reliable operation of the Company's gas distribution system. The Customer also agrees to acquire natural gas and arrange to have such gas delivered by Texas Gas Transmission to a delivery point on the Company's system for transportation to the Customer's premises. Such Customer-owned Gas shall be considered the first gas metered during the billing period

APPLICABILITY

This rider shall be applicable to gas purchased by Customer from a third party when such gas is delivered to Company for transport to Customer's premises for ultimate consumption by Customer.

RATES

In lieu of all charges specified in Customer's rate classification, Customer shall pay the Delivery Service Rates, Standby Gas Charges, and Unauthorized Use Charges specified in this Rider. Customer shall also be subject to the provisions in this Rider for Monthly Cash out, which may entail either additional payments by the Customer or credits to Customer's account.

DELIVERY SERVICE RATES

Facilities Charge: \$160.00 per month

Distribution Charge: All quantities of metered usage shall be billed at the per therm charge specified in Customers rate classification.

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ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 13
~~8th Revised Sheet No. 6.1~~
~~Canceling 6th Revised Sheet No. 6.1~~
9th Revised Sheet No. 6.1
~~Canceling 8th Revised Sheet No. 6.1~~

Applies to all properties of the Company Gas Service
Rider A – Firm Transportation
(continued from Sheet No. 6)

STANDBY GAS CHARGES

All quantities of Standby Gas taken by the Customer under this Rider shall be billed at the Commodity components of the Gas Charge, as detailed by ILL C.C. No. 13, Rider GC. In addition, regardless of the actual quantity of Standby Gas taken during the billing month, the Customer shall be charged the average Reservation Demand Charge, charged to the Company by Texas Gas Transmission, for the daily volume of standby gas specified in the contract times number of days ~~is~~ in the billing cycle.

ORDER OF DELIVERY ON CRITICAL DAYS

On any Critical Day, the order of deliveries to Customer's meter shall be as follows: (1) Customer-owned Gas shall be considered the first gas delivered to the Customer, (2) when metered usage exceeds the quantity of Customer-owned Gas (less any losses), Standby Gas shall be considered to be the next gas delivered to the Customer, up to the maximum daily amount of standby gas specified in the contract, (3) all remaining metered usage shall be considered Penalty Gas use.

CRITICAL DAY PENALTY GAS CHARGE

All quantities of Penalty Gas taken by the Customer under this Rider shall be billed at the Gas Charge applicable to Rate 1 Customers, plus a penalty of \$10.00 per therm.

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Applies to all properties of the Company Gas Service
Rider A – Firm Transportation
(continued from Sheet No. 6.1)

MONTHLY CASH OUT

Metered usage, Customer-Owned Gas (less any losses) plus Standby Gas and critical day Penalty Gas shall be accumulated at the end of the billing period. The imbalance between metered usage and the sum of Customer-owned Gas (less any losses) plus Standby Gas and critical day Penalty Gas, shall be subject to the following monthly imbalance provisions. When metered usage exceeds the sum of Customer-owned Gas (less any losses) plus Standby Gas, and Penalty Gas, the Customer shall be billed at the Gas Charge applicable to their rate classification. When the sum of Customer-owned Gas (less any losses) plus Standby Gas and Penalty Gas exceeds metered usage, the Company shall credit the Customer at the Texas Gas Transmission posted cash-out price for the appropriate month.

In Addition, if metered usage exceeds the sum of (1) Customer-owned Gas (less any losses), (2) the daily Standby Gas contracted times the days in the billing cycle, and (3) critical day Penalty Gas, by 10% or more, or 1,000 therms (which-ever is greater); the amount in excess of 10% or 1,000 therms shall be charged an additional \$.20 per therm.

TERMS AND CONDITIONS

Service hereunder is subject to the "General Terms and Conditions" included in ILL C.C. No. 14, as well as, the following Terms and Conditions.

The Company will install a remote monitoring device at each meter location for customers choosing Service under this Rider A. For each device required, the Customer shall provide access to a suitable location agreed to by Company and Customer, a commercial telephone line or cellular telephone account and 120 volt AC electric power to facilitate interrogation for purposes of billing and system monitoring.

Any Customer receiving firm transportation service will receive delivery of Customer-Owned Gas on the same basis and level of firmness as gas delivered by Company to firm sales customers. At such time as Customer Owned Gas supply has been scheduled, but not delivered, Customer will be notified by Company.

A Critical day shall be a day which may be declared by the Company whenever any of the following conditions occurs or is anticipated to occur: (1) when the Company experiences failure of transmission, distribution, gas storage facilities, (2) when transmission system pressures or other unusual conditions jeopardize the operation of the Company's system, (3) when the Company's transmission, distribution, storage and supply resources are being used at or near their maximum rated deliver ability,

Applies to all properties of the Company Gas Service
Rider A – Firm Transportation
(continued from Sheet No. 6.2)

(4) when any of the Company's transporters or suppliers call the equivalent of a Critical Day, or (5) when the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

At any time the Company anticipates the occurrence of a Critical Day, Company will notify firm transportation customers by telephone or fax as much in advance as possible of the declaration of a Critical Day.

Any revenue received from the assessment of penalties shall first be used to pay any overrun, excess gas, or other penalties assessed by Texas Gas Transmission, secondly any remaining revenue shall be credited to the monthly Gas Charge.

Gas purchased from a third party for transportation under this Rider shall be commercially clean and dry. Such gas shall be of quality and BTU content which is comparable to gas purchased by the Company.

The loss factor applicable to customer-owned gas shall be the same as that reported in the Company's, most recent Annual Report, Form 21 ILCC, Summary of Gas Account.

The same standard billing term which is used for billing will also be used for determining credit to customers.

The Customer will also be billed for any transportation or other charges from Texas Gas Transmission incurred as agent for the Customer in the Customer's behalf.

Customer shall notify the Company in writing, at least 12 business days prior to the beginning of each month of the average quantity of Gas it anticipates it will require at the Company's City Gate during each day of the following month. Customer will use its best efforts to ensure that any quantities so transported will closely approximate the quantities delivered to Customer. Customer further agrees to hold the Company harmless from any imbalance, cash-out, or other penalties imposed by Texas Gas to the extent same are a result of the actions or inactions of Customer. Customer shall execute a written contract with the Company for, the transportation of Customer's gas. The Company, with the written consent of the Customer, may execute an agreement with Texas Gas Transmission, as agent of the Customer, for transportation of gas for the Customer.

ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 13
~~7th Revised Sheet No. 7~~
~~Canceling 5th Revised Sheet No. 7~~
8th Revised Sheet No. 7
Canceling 7th Revised Sheet No. 7

Applies to all properties of the Company

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Applies to all properties of the Company Gas Service
Rider GC – Purchased Gas Adjustment Clause

SECTION (A) APPLICABILITY

- a) The Gas Charge(s) shall be applied to all terms associated with the service classifications identified in the filed rate schedules of the Company. Illinois Gas Company shall apply the Gas Charge(s) to each term delivered during the effective month, to all Service Classifications.
- b) Illinois Gas Company shall calculate 3 components to its' Gas Charge(s):

Winter Demand, entitlement for the months of November through March, as determined by contract with the Company's Pipeline Suppliers. The Winter component shall be applied to Rate 1, Rate 2, Rate 3, Rate 4, Rate 5, Rate 6, and Rider A - General Interruptible Transportation Service.

Summer Demand, entitlement for the months of May through September, plus the transition months of April and October, as determined by contract with the Company's Pipeline Suppliers. The Summer component shall be applied to Rate 1, Rate 2, Rate 3, Rate 4, Rate 5, Rate 6, and Rider A - General Interruptible Transportation Service.

Commodity Gas Charge. The Commodity component shall be applied to Rate 1, Rate 2, Rate 3, Rate 4, Rate 5, Rate 6, and Rider A - General Interruptible Transportation Service.

Applies to all properties of the Company Gas Service
Rider GC – Purchased Gas Adjustment Clause
(continued from Sheet No. 8)

- c) The Company shall report monthly, in a format designated by the Illinois Commerce Commission ("Commission"), the Gas Charge(s), calculated under the provisions of Section (F) to be applied to service rendered during the effective month. The reports required by this Section must be postmarked by the twentieth day of the filing month. A monthly report postmarked after that date but prior to the first day of the effective month will be accepted only if it corrects an error or errors from a timely filed report for the same effective month. Any other report postmarked after that date will be accepted only if submitted as a special permission request under the provisions of Section 9-201 (a) of the Public Utilities Act [220 ILCS 5/9-201 (a)].

SECTION (B) DEFINITIONS

"Base period" shall mean the effective month or the remaining months in the reconciliation year which includes the effective month.

"Effective month" shall mean the month following the filing month, during which the Gas Charge(s) will be in effect.

"Filing month" shall mean the month in which a Gas Charge(s) is determined by the utility and filed with the Commission.

"Gas used by the utility" shall include all gas used by the utility except gas utilized in the manufacture of gas through a reforming process and shall include gas furnished to municipalities or other governmental authorities without reimbursement in compliance with franchise, ordinance or similar requirements.

"Reconciliation year" shall mean the 12-month period ending December 31, for which actual gas costs and associated revenues are to be reconciled.

"System average cost of gas" shall mean the weighted average cost per therm of gas estimated to be purchased, withdrawn from storage, and manufactured during the base period or reconciliation year.

Applies to all properties of the Company Gas Service
Rider GC – Purchased Gas Adjustment Clause
(continued from Sheet No. 9)

SECTION (C) COST BASIS

The Gas Charge(s) shall represent the utility's estimate of recoverable gas costs (as prescribed in Section (D)) to be incurred during the base period, with an adjustment to such costs through use of Adjustment Factors (as prescribed in Sections (E), (F) and (G)). Any Gas Charge(s) established to recover commodity gas costs (separately or in conjunction with non-commodity gas costs) shall use an estimate of the recoverable costs to be incurred during the effective month. Any Gas Charge(s) established to recover only non-commodity gas costs shall use an estimate of the recoverable costs to be incurred during the remaining months of the reconciliation year.

SECTION (D) RECOVERABLE GAS COSTS

- a) Costs recoverable through the Gas Charge(s) shall include the following:
- 1) costs of natural gas and any solid, liquid or gaseous hydrocarbons purchased for injection into the gas stream or purchased as feedstock or fuel for the manufacture of gas, or delivered under exchange agreements;
 - 2) costs for storage services purchased;
 - 3) transportation costs related to such natural gas and any solid, liquid or gaseous hydrocarbons and any storage services; and
 - 4) other out of pocket direct non-commodity costs, related to hydrocarbon procurement, transportation, supply management or price management, net of any associated proceeds, and Federal Energy Regulatory Commission approved charges required by the pipeline suppliers to access supplies or services described in subsections (a) (1) through (3) of this section.

Applies to all properties of the Company Gas Service
Rider GC – Purchased Gas Adjustment Clause
(continued from Sheet No. 10)

- b) Determinations of the Gas Charge(s) shall exclude the estimated cost of gas to be used by the utility, based on the system average cost of gas for the effective month.
- c) The cost of gas estimated to be withdrawn from storage during the base period shall be included in the Gas Charge(s).
- d) Recoverable gas costs shall be offset by the revenues, derived from transactions at rates that are not subject to the Gas Charge(s) if any of the associated costs are recoverable gas costs as prescribed by subsection (a) of this Section. This Subsection shall not apply to transactions subject to rates contained in tariffs on file with Commission, or in contracts entered into pursuant to such tariffs, unless otherwise specifically provided for in the tariff. Taking into account the level of additional recoverable gas costs that must be incurred to engage in a given transaction, the utility shall refrain from entering into any such transaction that would raise the Gas Charge(s).
- e) Revenues from penalty charges or imbalance charges, which the Commission has previously approved to prevent unauthorized actions of customers, shall offset gas costs.
- f) Revenues from "cash-out" schedules, which the Commission has previously approved for transportation customers' monthly imbalances, shall offset gas costs. Under such schedules, the utility can charge customers for gas used in excess of the amount contracted for, or can refund to customers the avoided cost of gas not taken. Refunds by the utility pursuant to any such "cash-out" schedule shall be treated as gas costs recoverable under this Section.

Applies to all properties of the Company Gas Service
Rider GC – Purchased Gas Adjustment Clause
(continued from Sheet No. 11)

SECTION (E) ADJUSTMENTS TO GAS COSTS

- a) The Adjustment Factor (Factor A) shall be treated as an addition to or an offset against actual gas costs. This Adjustment Factor shall include the total of the following items:
 - 1) refunds, directly billed pipeline surcharges, unamortized balances of adjustments in effect as of the utility's implementation date and other separately designated adjustments;
 - 2) the cumulative difference between actual recoverable gas costs and purchased gas adjustment ('PGA') recoveries for months preceding the filing month; and
 - 3) the unamortized portion of any Adjustment Factor(s) included in prior determinations of the Gas Charges(s).

- b) If the utility determines the need to amortize the Adjustment Factor over a period longer than the base period, this Adjustment Factor shall be amortized over a period not to exceed 12 months. The utility shall, in the monthly filing in which Factor A is first amortized, include an amortization schedule showing the Adjustment Factor amount to be included in the base period. The associated carrying charge established by the Commission under 83 Ill. Adm. Code 280.70(e) (1) and in effect when the Adjustment Factor is first amortized shall be applied to each month's unamortized balance and included within Factor A.

Applies to all properties of the Company Gas Service
Rider GC – Purchased Gas Adjustment Clause
(continued from Sheet No. 12)

SECTION (F) DETERMINATION OF GAS CHARGE(S)

- a) Each month the utility shall determine the Gas Charge(s) to be placed into effect for service rendered during the effective month.
- b) The Gas Charge(s) shall be determined in accordance with the following formula:

$$GC = \frac{(G +(-) A +(-) O)}{T} \times 100$$

Where:

- GC= The Gas Charge(s) in cents per therm rounded to the nearest 0.01¢; any fraction of 0.01¢ shall be dropped if less than 0.005¢ or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢. A utility may establish separate Gas Charges for each type of gas cost.
- G = The sum of the estimated recoverable gas costs associated with the base period, for each gas charge, as prescribed in Section (D). If separate Gas Charges are established, only costs related to the specific Gas Charge shall be included.
- A = An amount representing the total adjustments to gas costs, as prescribed in Section (E). If a utility has elected to amortize the total adjustments to gas costs, Factor A shall include the amount applicable to the base period.
- O = An amount representing the additional over- or under-recovery for a reconciliation year ordered by the Commission to be refunded or collected, including interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70 (e) (1) from the end of the reconciliation year to the order date in the reconciliation proceeding. If the Commission determines it is necessary to amortize the additional over- or under-recovery, additional interest shall be charged in the same manner as that prescribed in Section (E) (b).
- T = The estimated applicable therms of gas associated with service to be rendered during the base period.

Applies to all properties of the Company Gas Service
Rider GC – Purchased Gas Adjustment Clause
(continued from Sheet No. 13)

SECTION (G) ANNUAL RECONCILIATION

- a) In conjunction with a docketed reconciliation proceeding, the utility shall file with the Commission an annual reconciliation statement, which shall be certified by the utility's independent public accountants and verified by an officer of the utility. This statement shall show the difference between the following:
- 1) the costs recoverable through the Gas Charge(s) during the reconciliation year, as adjusted by Factor A and Factor O; and
 - 2) the revenues arising through the application of the Gas Charge(s) to applicable terms during the reconciliation year.
- b) If, after hearing, the Commission finds that the utility has not shown all costs to be prudently incurred or has made errors in its reconciliation statement for such reconciliation year, the difference determined by the Commission shall be refunded or recovered, as appropriate, under the Ordered Reconciliation Factor (Factor O), along with any interest or other carrying charge authorized by the Commission.

ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 14
~~4th Revised Title Sheet~~
~~Canceling 2nd Revised Title Sheet~~
5th Revised Title Sheet
Canceling 4th Revised Title Sheet

ILLINOIS GAS COMPANY

GENERAL TERMS AND CONDITIONS

Cities and Villages in Illinois to which this schedule is applicable:

Olney, Noble, Claremont, Calhoun, Dundas, Parkersburg,
Lawrenceville, Bridgeport, Sumner, Pinkstaff,
Birds, Russellville, Sainte Marie, West Liberty, Willow Hill

Counties of Richland, Lawrence and Jasper

Date Issued: ~~SEPTEMBER 23, 1998~~

Date Effective: ~~OCTOBER 1, 1998~~

Issued By ~~DARIN L HOUCHIN, P.E. — ASST GENERAL MANAGER~~

ROGER C AVERY — PRESIDENT/CEO

~~Issued Pursuant to ICC Order of September 10, 1998 in Docket 98-0298~~

ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 14
~~2nd Revised Sheet No. 1~~
~~Canceling Original Sheet No. 1~~
3rd Revised Sheet No. 1
Canceling 2nd Revised Sheet No. 1

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

These terms and conditions apply to all customers receiving service from the Company.

APPLICATION FOR SERVICE

All applications for service shall be made on the Company's Standard Application or contract forms, and shall be signed by the Customer or his duly authorized agent and accepted by the Company before service is supplied by the Company. A separate application or contract shall be made for each separate location.

PERMITS AND INSPECTION FEES

The customer shall secure and pay for all permits, required by constituted authorities, for the installation and operation of all piping and other gas equipment on the premises.

OWNER'S CONSENT TO OCCUPY

In case the customer is not the owner of the premises, the customer shall obtain from the property owner or owners the necessary consent to install and maintain Company's regulator, meter and metering equipment in said premises, with the right to remove the same.

CUSTOMER'S PIPING AND APPLIANCES

Customer's piping and appliances shall be installed and maintained by Customer in condition required by governmental authority and or recommendations and specification of nationally recognized authorities of the gas industry shall be used by Customer as not to disturb Company's service to other Customer. Excepting Company's regulators, meters and metering equipment, all piping, equipment, apparatus and appliances on Customer's premises shall be and remain the property of the Customer. All of the Customer's piping, equipment, apparatus and appliances shall be installed and maintained in accordance with and shall conform to the rules and regulations of the Company.

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ROGER C AVERY — PRESIDENT/CEO
~~Issued Pursuant to ICC Order of September 10, 1998 in Docket 98-0298~~

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

GAS MAIN EXTENSION

The Company will extend its gas mains along a street, road, highway or other suitable right-of-way subject to the following conditions:

- A. **Deposits** The customer may be required to deposit with the Company in advance an amount of money equal to the Company's estimated cost of the required extension, computed at the Company's estimated average cost for the current year, minus the estimated average cost of an extension of 100 feet of low pressure main or 200 feet of high pressure main, as the case may be. Where two or more customers are to be served from the extension, the total amount to be deposited shall be apportioned among the number of Customers.

Where an extension of main is required for service to lots under development within a subdivision, the Sub-divider may be required to deposit with the Company in advance an amount of money equal to the Company's estimated cost of the required extension computed at the Company's estimated average cost for the current year. In such cases, the Sub-divider shall grant or cause to be granted to the Company the right for the installation, operation and maintenance of the gas main and any related facilities.

- B. **Refunds** The Company shall make refunds, not to exceed the amount of the original deposit, for a period not to exceed 120 months from the date the required extension is completed, by paying to the depositor or depositors an amount equal to the Company's estimated cost, at the time of the original deposit, of constructing an extension of 100 feet of low pressure main or 200 feet of high pressure main, as the case may be, for each additional customer who connects and takes service from or through the original extension.

Refunds for the connection of additional Customers shall be payable once a year when a review is made by the Company or upon notification from a depositor that a qualified customer is receiving service and upon confirmation by the Company. In the case of two or more depositors, the refund on account of an additional Customer shall be apportioned amount the depositors. The Company shall cease to make refunds at the expiration of the 10-year period and if there is any portion of the deposit non-refunded it shall be retained by the Company.

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

- C. **General** Facilities will not be provided hereunder for any uneconomic extension, temporary business or business of doubtful permanency. For the purposes hereof, the term "uneconomic" shall mean any case where expected revenues make it doubtful that a reasonable return would be derived from the required investment. In such cases, the customer or Sub-divider may provide an additional deposit, over and above that provided for above, to make the required extension economic, as determined by the Company; provided, however, that this section shall not operate to deprive any customer of his right to 100 feet of low pressure main, or 200 feet of high pressure main, as the case may be.

The above provisions are effective in lieu of those contained in Section 500.310, sub-paragraph (c) (1) (B), and Section 500.320, subparagraph (b) (1) (B), of the Illinois Commerce Commission's 83 Illinois Administrative Code.

GAS SERVICE LINES

- A. **Residential Customers** The Company will furnish, install and own all gas service lines from the point of connection at the main to the outlet of the meter set or, to a point 3 feet from the building wall when the meter set is located a distance greater than 3 feet from the building wall. The service line shall be installed subject to the following provisions:

The Company will provide at no charge:

The entire length of service line between the Company's main and the Customer's property line. In addition, Customer will receive:

- 1) 100 feet of service line for a new customer using gas heat;
- 2) 100 feet of service line for a new customer using gas water heating; and
- 3) a total of 100 feet of service line for a new customer using one of the following gas fired appliances (range, clothes dryer, grill, light, swimming pool heater, etc.).

Additional service line shall be charged to the customer based on the Company's average cost of installation per foot for the type of service line being installed. The Customer shall pay, in advance, the Company's cost of installing a temporary gas service.

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

- B. **Non-Residential Customers** The Company will furnish, install and own all gas service lines from the point of connection at the main to a location which is mutually agreeable to the Company and the Customer. This location will generally be at the outlet of the meter set, but may be at a point downstream of the meter when the meter cannot be located at the building. The service line shall be installed subject to the following provisions:

The Company shall analyze the project's estimated cost and revenue and determine whether it will earn an adequate return. If the Company determines that the project will not provide an adequate return then the Customer may be required to pay, in advance, an amount so that the project can supply an adequate return to the Company.

The Customer shall pay, in advance, the Company's cost of installing a temporary gas service.

ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 14
~~4th Revised Sheet No. 2~~
~~Canceling 2nd Revised Sheet No. 2~~
5th Revised Sheet No. 2
Canceling 4th Revised Sheet No. 2

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

CONNECTING CUSTOMER'S EQUIPMENT

The actual connecting of the service pipe of the Customer to that of the Company shall be made only by the Company, and at its expense.

ACCESS TO PREMISES

The Company shall have the right of access to the Customer's premises at all reasonable times for the purpose of installing, inspecting, maintaining and repairing Company's meter and metering equipment together with the right to make from time to time such examination of Customer's piping or gas equipment as may be reasonably necessary to insure the measurement by Company's meter of all gas furnished to the Customer.

METERING

The gas supplied shall be measured by meter or meters and upon the registration of such meter or meters, all bills will be calculated. The rate schedules of the Company contemplate that service will be supplied to each separate premise as one Customer. The gas used by the same person, firm or corporation and delivered and measured separately at different premises will not be combined and the several premises will not be billed as one Customer.

If a single Customer requires more than one meter because of different classes of service furnished under different rates, the measurement of each such meter will be considered by itself in calculating such Customer's bill.

In those locations where the Company has installed more than one meter for the Company's convenience, the customer shall pay only one appropriate facility charge.

All meters will be located and installed in accordance with the Company's rules on file with the Illinois Commerce Commission. Meters include all measuring instruments.

Date Issued: ~~SEPTEMBER 23, 1998~~

Date Effective: ~~OCTOBER 1, 1998~~

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ROGER C AVERY — PRESIDENT/CEO
~~Issued Pursuant to ICC Order of September 10, 1998 in Docket 98-0298~~

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

CONTINUITY OF SERVICE

The Company will not be responsible in damages for any failure, interruption or insufficiency of the supply of gas, or for the increase or decrease in B.T.U. content, or for other changes in the character of gas.

DISCONTINUANCE OF SERVICE

The Company shall have the right to discontinue its service to any Customer in the manner provided in 83 Ill. Adm. Code Part 280 of the Illinois Commerce Commission upon failure of the Customer to establish credit or adjust a cash deposit, or for nonpayment of bills for service, or in case the Customer fails to comply with, or perform, any of the conditions or obligations hereof. The following shall apply to all customers on Rates 1,2,3,4 and 6.

A re-connection fee of \$30.00 will be assessed the customer for a re-connection of service made during normal business hours and a fee of \$30.00 plus any applicable labor charges will be assessed the customer for a re-connection of service made during non-business hours for the following reasons:

- 1 When service has been discontinued for non-payment of a Customer's bill more often than once in a twelve month period.
- 2 Customers whose service is turned off at their request at the same location and desire reinstatement of service within twelve months. A charge of \$30.00, plus the monthly Facilities Charge applicable to the service classification will be assessed.

MONTHLY BILL

The Company's policy is to read meters and render bills monthly. All charges are applied according to the applicable rate of service. For new customers and final bills, a facility charge proration will be done for billing periods of less than 20 days. For the purpose of computing bills rendered for gas service, all readings taken during periods of from 25 to 35 days shall be considered as representing a month's usage and billed at the regular monthly charges as contained in the rate for such service. All readings for service of more than 35 days or less than 25 days will be prorated based upon the actual number of days of service.

ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 14
~~7th Revised Sheet No. 4~~
~~Canceling 5th Revised Sheet No. 4~~
8th Revised Sheet No. 4
~~Canceling 7th Revised Sheet No. 4~~

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

Where monthly readings are not obtainable, the Company reserves the right to estimate a Customer's usage and render a bill based on Company's estimate of the Customer's normal usage for the period.

Failure to receive a bill in no way exempts Customers from the provisions of these terms and conditions

ESTIMATED BILL

When the Company is unable to read a meter after a reasonable effort, or the meter quits registering, someone tampers with the meter, or disconnects the meter from the house, or the meter is by-passed, or for whatever reason the Company is unable to obtain an accurate meter reading, the Customer will be billed an estimated bill by using the consumption of that location for the same period for the preceding year taking into consideration any unusual factors such as weather, number of residents, previous consumption, improvements to structure such as insulation, additions and new heating equipment, or deletion of gas burning equipment.

PAYMENT BY MAIL

In those instances in which the Customer pays by mail, the date of the postmark will be the factor as to whether or not the bill is late.

LATE PAYMENT CHARGES

Customer's bills will be computed at net rates and there will be added a sum equivalent to one and one half percent per month of the unpaid balance after twenty-one days for residential service, 14 days for non-residential and 45 days for Federal, State, County and local government service.

For residential Customers, the Company will waive the assessment of a late payment charge one time per 12 month period; however, the Company may assess a charge if the amount on which the late payment charge was waived remains unpaid 30 days following the due date.

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Issued By ~~DARIN L HOUCHIN, P.E. — ASST GENERAL MANAGER~~
ROGER C AVERY — PRESIDENT/CEO
~~Issued Pursuant to ICC Order of September 10, 1998 in Docket 98-0298~~

ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 14
~~4th Revised Sheet No. 4.1~~
~~Canceling 2nd Revised Sheet No. 4.1~~
5th Revised Sheet No. 4.1
Canceling 4th Revised Sheet No. 4.1

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

Budget and levelized payment plans shall not be subject to late payment charges.

The Company may continue to assess a late payment charge on a final bill for a period of up to 12 months if the bill remains unpaid.

When the last day of the period in which the net rates apply falls on Saturday, Sunday or a legal holiday, such period will extend to permit payment of bills at the net rates on the first following full business day.

DEPOSIT

The Company shall have the right in accordance with 83 Ill. Adm. Code Part 280 to require the Customer to make a reasonable deposit to secure the account, and to require from time to time such reasonable increase or decrease in said deposit as may be warranted by Customer's use.

PROTECTION OF COMPANY'S PROPERTY - TAMPERING

Regulators, meters and metering equipment furnished by, and at the expense of the Company which may at any time be on the Customer's premises shall be and remain the property of the Company and the Customer shall, at its expense, protect such property from loss or damage. The Customer shall not use Company property for any purpose not authorized by the Company. No one who is not an agent of the Company shall be authorized to remove such property or tamper therewith.

When the Company discovers that Company facilities have been altered or tampered with, either causing damage thereto or resulting in receipt of quantities of gas in excess of measured quantities, the Company may discontinue service and will bill the Customer for the following: (1) the charges for the estimated amount of gas received by the Customer not otherwise measured and billed; and (2) materials, labor, clerical and transportation expenses, with associated overheads of fringe benefits, direct supervision and taxes on labor, and stores charges on materials incurred in replacing or repairing the meter and related facilities and preparing the bill.

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Issued By ~~DARIN L HOUCHIN, P.E. — ASST GENERAL MANAGER~~
ROGER C AVERY — PRESIDENT/CEO
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ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 14
~~3rd Revised Sheet No. 4.2~~
~~Canceling 1st Revised Sheet No. 4.2~~
4th Revised Sheet No. 4.2
Canceling 3rd Revised Sheet No. 4.2

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

ASSIGNMENT

No application, agreement or contract for service may be assigned or transferred without the written consent of the Company.

DEFINITION OF "THERM"

The word "therm" as used in this schedule means 100 cubic feet of natural gas at 14.65 psia, with an assumed atmospheric pressure of 14.4 psia and with an assumed gas temperature of 60F.

PAYMENT BY NSF CHECK

A charge of \$15.00 will be made for each check or draft returned to the Company for insufficient funds.

FIELD COLLECTIONS

A charge of \$30.00 plus the past due bill will be collected from those delinquent customers who insist on paying the Serviceman in the field in lieu of disconnection for non-payment.

Date Issued: ~~SEPTEMBER 23, 1998~~

Date Effective: ~~OCTOBER 1, 1998~~

Issued By ~~DARIN L HOUCHIN, P.E. — ASST GENERAL MANAGER~~
ROGER C AVERY — PRESIDENT/CEO
~~Issued Pursuant to ICC Order of September 10, 1998 in Docket 98-0298~~

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

BILL DEFINITION

Bills rendered to customers for non-chart metered service shall clearly show:

1. Previous and current meter readings as recorded, or, if estimated, the current reading will be noted as "EST".
2. The dates of the above readings, identified as "~~Service From~~" 'Prev Read Date' and "~~Service To~~" 'Cur Read Date'.
3. The number of days in the billing period, described as "~~Days in Service~~" 'Cycle Days'.
4. The volume of gas used, classified as "~~Consumption (100 Cu. Ft.)~~" 'Therms Used'.

5. The calculations for the period, detailed as:

Customer Charge (Your Rate is n)	x.xx
Base Charge — t Therms at r.rrrr/Therm	x.xx
<u>Past Due (if applicable)</u>	a.aa
<u>Facility Chg</u> (n)	x.xx
<u>Energy Assist Fee</u>	x.xx
<u>Distribution Chg</u> (prev reading) (current reading)	x.xx
PGA t Therms at p.pppp/Therm	x.xx
Utility Taxes	x.xx
Penalty (if applicable)	i.ii
New Charges This Month <u>Current Charge</u>	s.ss
Arrears (if applicable)	a.aa
Total Due <u>Net Amount</u>	b.bb

Where:

- n = Rate Number shown on back of bill
t = Number of therms calculated by multiplying "Consumption" by conversion factor shown on back of bill
~~r = Applicable commodity charge shown on back~~
p = Current PGA rate as detailed on back
s = Sum of ~~Customer Charge~~, Facility Charge, ~~Base Charge~~, Energy Assist Fee, Distribution Chg, PGA, and Utility Taxes, and Penalty (if applicable)
a = Unpaid previous billings
i = Interest Charged on Unpaid previous billings
b = Total of ~~New Charges~~ Current Charge, ~~Arrears~~, and ~~Penalty~~ Past Due

(For customers who have chosen equalized payments, b will equal their budget amount, and their budget balance will be shown as an additional item.)

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

6. The ~~average~~ usage per day in therms for the current period, and the comparable period for the previous year, if available. Unknown items will be noted as “UNK”.
7. The ~~total degree-days~~ average temperature for the current period and the comparable period for the previous year, if available. Unknown items will be indicated as “UNK”.
8. The applicable information pertaining to:
 - a. date bill was mailed
 - b. customer name and mailing address
 - c. Company assigned account number
 - d. due date for the billing
 - e. service address, if different than the mailing address
 - f. amount payable by the due date
 - g. amount payable after the due date
9. The following information will be printed on the back side of each bill:
 - a. The current Rate Schedule as approved by the I.C.C. and detailed in specific tariff filings.
 - b. The conversion factor whereby 1 Therm=100 cu. ft.
 - c. The following descriptive paragraph concerning due dates and interest calculation:

“The rates shown above apply to residential customers if bills are paid within 21 days of date of billing, and to commercial and industrial customers if bills are paid within 14 days of date of billing. After due dates, 1 ½ % interest per month will be added to the unpaid balance.”
 - d. The following explanatory paragraph concerning PGA charges:

ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 14
~~2nd Revised Sheet No. 4.5~~
~~Canceling Original Sheet No. 4.5~~
~~& Canceling Original Sheet No. 4.5 Appendix A~~
3rd Revised Sheet No. 4.5
Canceling 2nd Revised Sheet No. 4.5

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

~~“Such rates are subject to adjustment for the cost of purchased natural gas. The charge per therm of this adjustment for this bill is indicated by the PGA Rate shown on the reverse side of this bill.”~~

‘PGA Charges = The adjustment amount per therm for the cost of purchased natural gas.’

- e. The street and mailing addresses of the offices of the Company, with phone numbers.
- f. The phone numbers for 24 hour emergency service, after normal business hours.

These items are identified on the sample billing form on Sheet 4.5.1.

Date Issued: ~~MAY 4, 2005~~

Date Effective: ~~MAY 12, 2005~~

Issued By ~~DARIN L HOUCHIN, P.E. — GENERAL MANAGER~~
ROGER C AVERY — PRESIDENT/CEO
~~Issued Pursuant to ICC Order of May 4, 2005 in Docket 04-0475~~

**ILLINOIS GAS COMPANY
OLNEY, ILLINOIS**

**ILL C.C. No. 14
4th Revised Sheet No. 4.5.1
Canceling 2nd Revised Sheet No. 4.5.1
5th Revised Sheet No. 4.5.1
Canceling 4th Revised Sheet No. 4.5.1**

**Applies to all properties of the Company
Rules, Regulations and Conditions of Service**

FRONT	ACCOUNT			SERVICE FROM	SERVICE TO	CONSUMPTION (THERMS)	PRESORTED RETURN POSTAGE GUARANTEED 8a	FIRST CLASS MAIL U.S. POSTAGE PAID Olney, Illinois 62450 PERMIT #256		
	8c			2	2	4				
	FACILITIES		YOUR RATE IS							
	DISTRIBUTION CHARGE		THERMS AT		/THERM					
	5 PGA CHARGE		THERMS AT		/THERM					
	UTILITY TAXES									
	NEW CHARGES THIS MONTH									
	THIS MONTH		6		7					
	LAST YEAR		6		7					
	DAYS IN SERVICE		THERMS USED PER DAY		DEGREE DAY					
1		1								
PREVIOUS		CURRENT								
METER READING										
8c		8d		"RETURN SERVICE REQUESTED"		8b			PLEASE RETURN THIS STUB WITH PAYMENT	
ACCOUNT NUMBER		DUE DATE								
FOR SERVICE AT		8e								
8g		8f								
PAYABLE AFTER DUE DATE		PAYABLE BEFORE DUE DATE								

BACK	ILLINOIS GAS COMPANY RATE SCHEDULE				PGA Charges = The adjustment amount per therm for the cost of purchased natural gas. The rates shown apply to residential customers if bills are paid within 21 days of date of billing and to commercial and industrial customers if bills are paid within 14 days of date of billing. After due dates, 1 1/2% interest per month will be added to unpaid balance.		9c	
	Rate	Type	Monthly Facilities Charge	Distribution Charge Per Therm				
	9a 1	Residential	12.00	0.1588	AFTER HOURS AND WEEKENDS CALL Olney - 395-8588 800-633-6250		9d	
	2	Small General Use	15.00	0.1020				
	3	Medium General Use	37.25	0.0785				
	4	Large General Use	65.00	0.0734				
	5	Seasonal	70.00	0.1776				
	6	Interruptible	160.00	0.0478				
	1 THERM = 100 CU. FT. E = ESTIMATED						9f	
	ILLINOIS GAS COMPANY 1927 Miller Drive - P.O. Box 490 Olney, Illinois 62450 (618) 395-8588 - (800) 633-6250 Mon.-Fri. 7:30 a.m. - 4:30 p.m. 9e							

Date Issued: ~~MAY 4, 2005~~

Date Effective: ~~MAY 12, 2005~~

Issued By ~~DARIN L HOUCHIN, P.E. - GENERAL MANAGER~~
ROGER C AVERY - PRESIDENT/CEO
Issued Pursuant to ICC Order of May 4, 2005 in Docket 04-0475

**ILLINOIS GAS COMPANY
OLNEY, ILLINOIS**

**ILL C.C. No. 14
4th Revised Sheet No. 4.5.1
Canceling 2nd Revised Sheet No. 4.5.1
5th Revised Sheet No. 4.5.1
Canceling 4th Revised Sheet No. 4.5.1**

**Applies to all properties of the Company
Rules, Regulations and Conditions of Service**

FRONT	ILLINOIS GAS COMPANY 1927 Miller Drive, Olney, IL 62450			RETURN STUB WITH PAYMENT Send Payment to: Illinois Gas Company PO Box 490 Olney, IL 62450-490		FIRST CLASS MAIL U.S. POSTAGE PAID OLNEY, ILL. 62450 Permit No. 256
	ACCOUNT NO. 8c		LOCATION NO. 8c			
	PREV READ DATE 2	CURR READ DATE 2	CYCLE DAYS 3		ACCOUNT NUMBER 8c	LOCATION NO. 8c
	SERVICE	PREV READ	CUR READ	AMOUNT	CURRENT CHARGES 8f	AFTER DUE DATE 8g
	PAST DUE					DUE DATE 8d
	FACILITY CHG					DUE DATE 8d
	5 ENERGY ASSIST FEE				"TEMP - RETURN SERVICE REQUESTED"	
	DISTRIBUTION CHG	1	1			
	PGA	4				
	UTILITY TAXES					
PENALTY (if applicable)				8b		
THERMS USED		TEMPERATURE				
This Month	6	7				
Last Year	6	7				
PAST DUE AMOUNT	CURRENT CHARGE		NET AMOUNT			
			8f			
DUE DATE	AFTER DUE DATE		NET AMOUNT			
8d						
Service Address	8e					

BACK	ILLINOIS GAS COMPANY RATE SCHEDULE			
	Rate	9a Type	Monthly Facility Charge	Distribution Charge Per Therm
	1	Residential	13.75	0.1701
	2	Small General Use	16.60	0.1317
	3	Medium General Use	42.50	0.1107
	4	Large General Use	125.00	0.1058
	5	Seasonal	90.00	0.2185
	6	Interruptible Service	160.00	0.0478
	9b	1 THERM = 100 CU.FT EST = ESTIMATED		
	9d	PGA Charges = The adjustment amount per therm for the cost of purchased natural gas.		
9c	The rates shown apply to residential customers if bills are paid within 21 days of date of billing and to commercial and industrial customers if bills are paid within 14 days of date of billing. After due dates, 1 1/2% interest per month will be added to unpaid balance.			
9f	AFTER HOURS AND WEEKENDS CALL Olney - 395-8588 800-633-6250			
ILLINOIS GAS COMPANY 1927 Miller Drive - P.O. Box 490 Olney, Illinois 62450 (618) 395-8588 - (800) 633-6250 Mon. - Fri. 7:30 a.m. - 4:30 p.m. 9e				

Date Issued: ~~SEPTEMBER 23, 1998~~

Date Effective: ~~OCTOBER 1, 1998~~

Issued By ~~DARIN L HOUCHIN, P.E. ASST GENERAL MANAGER~~
~~ROGER C AVERY PRESIDENT/CEO~~
Issued Pursuant to ICC Order of September 10, 1998 in Docket 98-0298

ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 14
~~3rd Revised Sheet No. 4.6~~
~~Canceling 1st Revised Sheet No. 4.6~~
4th Revised Sheet No. 4.6
Canceling 3rd Revised Sheet No. 4.6

Applies to all properties of the Company
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ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 14
~~3rd Revised Sheet No. 4.7~~
~~Canceling 1st Revised Sheet No. 4.7~~
4th Revised Sheet No. 4.7
Canceling 3rd Revised Sheet No. 4.7

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ILLINOIS GAS COMPANY
OLNEY, ILLINOIS

ILL C.C. No. 14
~~4th Revised Sheet No. 4.8~~
~~Canceling 2nd Revised Sheet No. 4.8~~
5th Revised Sheet No. 4.8
Canceling 4th Revised Sheet No. 4.8

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LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 14
~~1st Revised Sheet No. 4.9~~
~~Canceling Original Sheet No. 4.9~~
2nd Revised Sheet No. 4.9
Canceling 1st Revised Sheet No. 4.9

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ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 14
~~4th Revised Sheet No. 5~~
~~Canceling 3rd Revised Sheet No. 5~~
5th Revised Sheet No. 5
Canceling 4th Revised Sheet No. 5

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**ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS**

**ILL C.C. No. 14
~~5th Revised Sheet No. 6~~
Canceling ~~4th Revised Sheet No. 6~~
6th Revised Sheet No. 6
Canceling 5th Revised Sheet No. 6**

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ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 14
~~5th Revised Sheet No. 7~~
~~Canceling 4th Revised Sheet No. 7~~
6th Revised Sheet No. 7
Canceling 5th Revised Sheet No. 7

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ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 14
~~5th Revised Sheet No. 7.1~~
~~Canceling 4th Revised Sheet No. 7.1~~
6th Revised Sheet No. 7.1
Canceling 5th Revised Sheet No. 7.1

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ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 14
~~7th Revised Sheet No. 7.2~~
~~Canceling 6th Revised Sheet No. 7.2~~
8th Revised Sheet No. 7.2
~~Canceling 7th Revised Sheet No. 7.2~~

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LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 14
~~**2nd Revised Sheet No. 7.3**~~
~~**Canceling 1st Revised Sheet No. 7.3**~~
~~**3rd Revised Sheet No. 7.3**~~
~~**Canceling 2nd Revised Sheet No. 7.3**~~

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ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
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ILL C.C. No. 14
~~**2nd Revised Sheet No. 7.4**~~
~~**Canceling 1st Revised Sheet No. 7.4**~~
~~**3rd Revised Sheet No. 7.4**~~
~~**Canceling 2nd Revised Sheet No. 7.4**~~

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ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
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ILL C.C. No. 14
~~**4th Revised Sheet No. 7.5**~~
~~**Canceling 3rd Revised Sheet No. 7.5**~~
~~**5th Revised Sheet No. 7.5**~~
~~**Canceling 4th Revised Sheet No. 7.5**~~

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ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 14
~~**2nd Revised Sheet No. 7.6**~~
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~~**3rd Revised Sheet No. 7.6**~~
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ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 14
~~**2nd Revised Sheet No. 7.7**~~
~~**Canceling 1st Revised Sheet No. 7.7**~~
~~**3rd Revised Sheet No. 7.7**~~
~~**Canceling 2nd Revised Sheet No. 7.7**~~

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LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 14
~~4th Revised Sheet No. 7.8~~
~~Canceling 3rd Revised Sheet No. 7.8~~
5th Revised Sheet No. 7.8
Canceling 4th Revised Sheet No. 7.8

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ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 14
~~4th Revised Sheet No. 7.9~~
~~Canceling 3rd Revised Sheet No. 7.9~~
5th Revised Sheet No. 7.9
Canceling 4th Revised Sheet No. 7.9

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ACCOUNT CHARGE ENERGY ASSISTANCE FEE

1. **APPLICABILITY** This Tariff is applicable to customers served under any service classification, rider and/or special contracts. Each Account shall be billed an ~~Account Charge~~ Energy Assistance Fee each month which is equal to the sum of the following components:
 - (a) ~~Facilities Charge;~~
 - (b) (a) Energy Assistance Charge; and
 - (c) (b) Renewable Energy Resources and Coal Technology Development Assistance Charge.

Such Account Charge will be billed as a single line item on Customer's bill.

This ~~Account Charge~~ will become effective the later of January 1, 1998, or the date ~~House Bill 362 takes effect~~ Energy Assistance Fee became effective January 1, 1998, after it was signed into law by Illinois Governor Jim Edgar on December 16, 1997.

2. **COMPONENTS**

- (a) ~~Facilities Charges~~ Customer shall be billed the applicable ~~Facilities Charge or Charges provided for in Customer's service classification, rider and/or special contract applicable to customer for the billing period.~~
- (b) (a) **Energy Assistance Charge** Pursuant to the provisions of Section 13 of the Energy Assistance Act of 1989, as amended, requiring imposition of a monthly Energy Assistance Charge for the Supplemental Low Income Energy Assistance Fund on each account to which gas is distributed by Utility in the State of Illinois, Utility shall bill the following each month:
 - (1) Residential Gas Service
\$0.40 per month on each account
 - (2) Nonresidential Gas Service
 - i) Which had distributed to it less than 4,000,000 Therms of gas during the previous calendar year.
\$4.00 per month on each account
 - ii) Which had distributed to it 4,000,000 or more Therms of gas during the previous calendar year.
\$300.00 per month on each account

ILLINOIS GAS COMPANY
LAWRENCEVILLE, ILLINOIS
OLNEY, ILLINOIS

ILL C.C. No. 14
~~3rd Revised Sheet No. 8.1~~
~~Canceling 1st Revised Sheet No. 8.1~~
4th Revised Sheet No. 8.1
~~Canceling 3rd Revised Sheet No. 8.1~~

Applies to all properties of the Company
Rules, Regulations and Conditions of Service

~~(e)~~ **(b) Renewable Energy Resources and Coal Technology Development Assistance Charge** Pursuant to the provisions of Section 6-5 of the Renewable Energy, Energy Efficiency, and Coal Resources Development Law of 1997, requiring imposition of a monthly Renewable Energy Resources and Coal Technology Development Assistance Charge on each account to which gas is distributed by Utility in the State of Illinois, Utility shall bill the following charge each month:

- (1) Residential Gas Service
\$0.05 per month on each account

- (2) Nonresidential Gas Service
 - (i) Which had distributed to it less than 4,000,000 Therms of gas during the previous calendar year

\$0.50 per month on each account

 - (ii) Which had distributed to it 4,000,000 or more Therms of gas during the previous calendar year

\$37.50 per month on each account

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CHIEF CLERK'S OFFICE

ILLINOIS GAS COMPANY

ILL C.C. No. 14

Date Issued: ~~SEPTEMBER 23, 1998~~

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ROGER C AVERY PRESIDENT/CEO

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OLNEY, ILLINOIS

~~4th Revised Sheet No. 9~~
~~Canceling 3rd Revised Sheet No. 9~~
5th Revised Sheet No. 9
~~Canceling 4th Revised Sheet No. 9~~

Applies to all properties of the Company
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ADDITIONAL CHARGES FOR GAS SERVICE ON ACCOUNT OF TAXES NOT INCLUDED IN THE RATES:

Pursuant to the provisions of paragraph (b) of Section 36 of additional charges equal to the total amount of taxes imposed pursuant to Section 2 of "The Public Utilities Revenue Act", and Section 7 (a) of an "Act Concerning Public Utilities", as amended by law, the company shall add the lesser of 5% of Gross Receipts or 2.4 cents per therm of gas sold.

In addition an amount equal to .1% of Gross Receipts shall be added to all billings pursuant to Section 9-222.

Such additional charges shall be added to billings for gas furnished for use or consumption and not for resale, and for all services rendered in connection therewith.

The total amount of taxes shall be shown separately on the utility bill to each customer.

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ILLINOIS GAS COMPANY

ILL C.C. No. 14

Date Issued: **MAY 31, 1988**

Date Effective: **JULY 1, 1988**

Issued By **C.P. HUDDLESTON — SUPERINTENDENT OF OPERATIONS**
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OLNEY, ILLINOIS

~~2nd Revised Sheet No. 10~~
~~Canceling Original Sheet No. 10~~
3rd Revised Sheet No. 10
~~Canceling 2nd Revised Sheet No. 10~~

Applies to all properties of the Company
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LIMITATIONS FOR GENERAL GAS SERVICE - RESTRICTION PROVISIONS

Beginning with the effective date hereof, written application must be made by any customer seeking a new or increased supply under any general gas service rate. This plan applies only to the restriction of space heating loads for residential and commercial customers and space heating and substantial firm loads for large commercial and industrial customers.

As gas supply becomes available to satisfy application for such service, it will be allocated in order of priority by class as follows:

- CLASS I Customers whose new or increased supply requirements do not exceed 20 therms per day.
- CLASS II Customers whose new or increased supply requirements are more than 20 and not more than 150 therms per day.
- CLASS III All other customers.

Applicants will be attached within each of said categories on a "first-come-first-served" basis.

Applicants receiving authorization under this plan will be given twelve months from the date of such authorization to install their equipment to be served hereunder. Applicants not installing said equipment within this time will lose their allocations of gas supply and be required to reapply if gas service is still desired.

Gas allocation rules will be administered as follows:

1. A vacated building containing 3 or less family dwelling units shall not lose its space heating rights regardless of the period of vacancy, except on authority from the owner.
2. For all other customers, the gas service rights shall be reserved for at least one year.

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OLNEY, ILLINOIS

~~2nd Revised Sheet No. 11~~
~~Canceling Original Sheet No. 11~~
~~3rd Revised Sheet No. 11~~
~~Canceling 2nd Revised Sheet No. 11~~

Applies to all properties of the Company
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3. Before the rights to gas service are revoked in accordance with Item 2 above, the owner at the address shall be notified that the rights to gas service are about to be revoked, unless the owner can show service is to be used in the reasonable future.
4. Under no circumstances may the owner sell his gas allocation to any person, company or corporation. If in the event the owner decides he no longer wants his gas allocation to a particular location that gas allocation will go to the next person on the "application for gas service list" providing the relinquished allocation is adequate to meet necessary requirements.
5. If a customer wishes to transfer gas allocation from one property to another, he may do so if:
 1. He requests the transfer in writing.
 2. He ~~owns~~ has owned both properties for at least one year and shows written proof of ownership.
 3. The classification of service is the same.
 4. The classification can be for one premise only.

Under no circumstances may a tenant or renter transfer gas allocation, only property owners may transfer gas allocation.

REPORTS TO ILLINOIS COMMERCE COMMISSION

The Illinois Commerce Commission shall be provided 30 days advance notice of any change in the rate of growth or the proposed release of gas permits which have estimated annual impact equivalent to more than ½ of 1% of the company's total annual sales as reported in the most recent Annual Report (Form 21) filed with the Commission.

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ILLINOIS COMMERCE COMMISSION
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ILLINOIS GAS COMPANY

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OLNEY, ILLINOIS

~~6th Revised Sheet No. 12~~
~~Canceling 4th Revised Sheet No. 12~~
~~7th Revised Sheet No. 12~~
~~Canceling 6th Revised Sheet No. 12~~

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