

COMPUTATION OF ALJ PROPOSED ORDER REVENUES

Percent Increase
12.78% Z

| RESIDENTIAL DELIVERY SERVICE CUSTOMERS | Current | | | | | ALJ Proposed Order | | | | | Change % |
|---|------------------------------------|-----------------------------|---|---|---------------------------|-----------------------------|---|---|---------------------------|---------------|-------------|
| | 2006 Test Year Billing Units | Rate RDS Unit Charges | 2006 ICC-Jurisdictional DST Revenue | 2006 ICC-Jurisdictional DST Total Revenue | 2006 Overall \$/kWh | Rate RDS Unit Charges | 2006 ICC-Jurisdictional DST Revenue | 2006 ICC-Jurisdictional DST Total Revenue | 2006 Overall \$/kWh | | |
| | (A) | (B) | (C) = (A) X (B) | (D) = (C) by class | (E) = (D) / (A) | (F) = (B) X (1 + (Z)) | (G) = (A) X (F) | (H) = (G) by class | (J) = (H) / (A) | | |
| Single Family Without Space Heat Customer Charge | 26,697,419 | \$6.67 | \$178,071,785 | | | \$7.43 | \$198,361,823 | | | | |
| Standard Metering Service Charge | 26,697,419 | \$2.21 | \$59,001,296 | | | \$2.49 | \$66,476,573 | | | | |
| Distribution Facilities Charge (kWh) | 21,387,196,569 | \$0.01965 | \$420,258,413 | | | \$0.02228 | \$476,506,740 | | | | |
| Total | | | | \$657,331,494 | \$0.0307 | | | \$741,345,136 | \$0.0347 | 12.78% | |
| Multi Family Without Space Heat Customer Charge | 11,790,625 | \$4.84 | \$57,066,625 | | | \$5.42 | \$63,905,188 | | | | |
| Standard Metering Service Charge | 11,790,625 | \$2.21 | \$26,057,281 | | | \$2.49 | \$29,358,656 | | | | |
| Distribution Facilities Charge (kWh) | 4,318,599,079 | \$0.01965 | \$84,860,472 | | | \$0.02228 | \$96,218,387 | | | | |
| Total | | | | \$167,984,378 | \$0.0389 | | | \$189,482,231 | \$0.0439 | 12.80% | |
| Single Family With Space Heat Customer Charge | 421,054 | \$6.67 | \$2,808,430 | | | \$7.43 | \$3,128,431 | | | | |
| Standard Metering Service Charge | 421,054 | \$2.21 | \$930,529 | | | \$2.49 | \$1,048,424 | | | | |
| Distribution Facilities Charge (kWh) | 846,860,628 | \$0.01720 | \$14,566,003 | | | \$0.01944 | \$16,462,971 | | | | |
| Total | | | | \$18,304,962 | \$0.0216 | | | \$20,639,826 | \$0.0244 | 12.76% | |
| Multi Family With Space Heat Customer Charge | 1,851,477 | \$4.84 | \$8,961,149 | | | \$5.42 | \$10,035,005 | | | | |
| Standard Metering Service Charge | 1,851,477 | \$2.21 | \$4,091,764 | | | \$2.49 | \$4,610,178 | | | | |
| Distribution Facilities Charge (kWh) | 1,734,301,528 | \$0.01720 | \$29,829,986 | | | \$0.01944 | \$33,714,822 | | | | |
| Total | | | | \$42,882,899 | \$0.0247 | | | \$48,360,005 | \$0.0279 | 12.77% | |
| 2006 Test Year Residential TOTAL | 28,286,957,804 | | | \$886,503,733 | \$0.0313 | | | \$999,827,198 | \$0.0353 | 12.78% | |

Notes:
 (1) Minor rounding exists.

COMPUTATION OF ALJ PROPOSED ORDER REVENUES
Percent Increase

12.78% Z

| NONRESIDENTIAL DELIVERY SERVICE CUSTOMERS | Current | | | | | ALJ Proposed Order | | | | Change % |
|---|------------------------------------|-----------------------------|---|---|---------------------------|-----------------------------|---|---|---------------------------|-------------|
| | 2006 Test Year Billing Units | Rate RDS Unit Charges | 2006 ICC-Jurisdictional DST Revenue | 2006 ICC-Jurisdictional DST Total Revenue | 2006 Overall \$/kWh | Rate RDS Unit Charges | 2006 ICC-Jurisdictional DST Revenue | 2006 ICC-Jurisdictional DST Total Revenue | 2006 Overall \$/kWh | |
| | (A) | (B) | (C) = (A) X (B) | (D) = (C) by class | (E) = (D) / (A) | (F) = (B) X (1 + (Z)) | (G) = (A) X (F) | (H) = (G) by class | (J) = (H) / (A) | |
| Watt-Hour | | | | | | | | | | |
| Customer Charge | 1,174,063 | \$6.67 | \$7,831,000 | | | \$7.48 | \$8,781,991 | | | |
| Standard Metering Service Charge | 1,174,063 | \$2.21 | \$2,594,679 | | | \$2.49 | \$2,923,417 | | | |
| Distribution Facilities Charge (kWh) | 539,524,870 | \$0.01793 | \$9,673,681 | | | \$0.02032 | \$10,963,145 | | | |
| Total | | | | \$20,099,360 | \$0.0373 | | | \$22,668,553 | \$0.0420 | 12.78% |
| Small Load | | | | | | | | | | |
| Customer Charge | 2,697,083 | \$7.29 | \$19,661,735 | | | \$8.19 | \$22,089,110 | | | |
| Standard Metering Service Charge | 2,697,083 | \$7.01 | \$18,906,552 | | | \$7.91 | \$21,333,927 | | | |
| Distribution Facilities Charge (kW) | 38,963,580 | \$4.29 | \$167,153,758 | | | \$4.84 | \$188,583,727 | | | |
| Rider ACT Credit kWh | 35,144 11,486,376,300 | (\$0.20533) | (\$7,216) | | | (\$0.20533) | (\$7,216) | | | |
| Total | | | | \$205,714,829 | \$0.0179 | | | \$231,999,548 | \$0.0202 | 12.78% |
| Medium Load | | | | | | | | | | |
| Customer Charge | 213,239 | \$10.55 | \$2,249,671 | | | \$11.96 | \$2,550,338 | | | |
| Standard Metering Service Charge | 213,239 | \$11.51 | \$2,454,381 | | | \$12.98 | \$2,767,842 | | | |
| Distribution Facilities Charge (kW) | 30,408,673 | \$5.01 | \$152,347,452 | | | \$5.65 | \$171,809,002 | | | |
| Rider ACT Credit kWh | 80,983 10,887,369,174 | (\$0.20533) | (\$16,628) | | | (\$0.20533) | (\$16,628) | | | |
| Total | | | | \$157,034,876 | \$0.0144 | | | \$177,110,554 | \$0.0163 | 12.78% |
| Large Load | | | | | | | | | | |
| Customer Charge | 51,580 | \$76.88 | \$3,965,470 | | | \$85.03 | \$4,385,847 | | | |
| Standard Metering Service Charge | 51,580 | \$17.62 | \$908,840 | | | \$19.87 | \$1,024,895 | | | |
| Distribution Facilities Charge (kW) | 23,898,892 | \$5.37 | \$128,337,050 | | | \$6.06 | \$144,827,286 | | | |
| Rider ACT Credit kWh | 160,613 10,249,079,093 | (\$0.20533) | (\$32,979) | | | (\$0.20533) | (\$32,979) | | | |
| Total | | | | \$133,178,381 | \$0.0130 | | | \$150,205,049 | \$0.0147 | 12.78% |
| Very Large Load | | | | | | | | | | |
| Customer Charge | 22,759 | \$434.14 | \$9,880,592 | | | \$482.46 | \$10,980,307 | | | |
| Standard Metering Service Charge | 22,759 | \$18.43 | \$419,448 | | | \$20.79 | \$473,160 | | | |
| Distribution Facilities Charge (kW) | 41,314,110 | \$5.22 | \$215,659,654 | | | \$5.89 | \$243,340,108 | | | |
| Rider ACT Credit kWh | 2,092,367 19,466,948,637 | (\$0.20533) | (\$429,626) | | | (\$0.20533) | (\$429,626) | | | |
| Total | | | | \$225,530,068 | \$0.0116 | | | \$254,363,949 | \$0.0131 | 12.78% |
| Extra Large Load | | | | | | | | | | |
| Customer Charge | 639 | \$488.75 | \$312,311 | | | \$593.92 | \$379,515 | | | |
| Standard Metering Service Charge | 639 | \$262.98 | \$168,044 | | | \$296.60 | \$189,527 | | | |
| Distribution Facilities Charge (kW) | 8,650,679 | \$2.46 | \$21,280,670 | | | \$2.77 | \$23,962,381 | | | |
| Rider ACT Credit kWh | 506,532 4,200,693,052 | (\$0.20533) | (\$104,006) | | | (\$0.20533) | (\$104,006) | | | |
| Total | | | | \$21,657,019 | \$0.0052 | | | \$24,427,417 | \$0.0058 | 12.79% |
| Railroad | | | | | | | | | | |
| Customer Charge | 24 | \$4,104.53 | \$98,509 | | | \$4,917.16 | \$118,012 | | | |
| Standard Metering Service Charge | 24 | \$73.13 | \$1,755 | | | \$82.48 | \$1,980 | | | |
| Distribution Facilities Charge (kW) | 1,535,708 | \$2.46 | \$3,777,842 | | | \$2.77 | \$4,253,911 | | | |
| kWh | 512,229,931 | | | | | | | | | |
| Total | | | | \$3,878,106 | \$0.0076 | | | \$4,373,903 | \$0.0085 | 12.78% |
| 2006 Test Year Nonresidential TOTAL Excluding High Voltage | 57,342,221,057 | | | \$767,092,639 | \$0.0134 | | | \$865,148,973 | \$0.0151 | 12.78% |

Notes:
(1) Minor rounding exists.

COMPUTATION OF ALJ PROPOSED ORDER REVENUES

Percent Increase

12.78% Z

| | Current | | | | | ALJ Proposed Order | | | | | Change % |
|---|------------------------------|-----------------------|-------------------------------------|---|---------------------|------------------------------|--------------------------|-------------------------------------|---|---------------------|----------|
| | 2006 Test Year Billing Units | Rate RDS Unit Charges | 2006 ICC-Jurisdictional DST Revenue | 2006 ICC-Jurisdictional DST Total Revenue | 2006 Overall \$/kWh | 2006 Test Year Billing Units | Rate RDS Unit Charges | 2006 ICC-Jurisdictional DST Revenue | 2006 ICC-Jurisdictional DST Total Revenue | 2006 Overall \$/kWh | |
| | (A) | (B) | (C) = (A) X (B) | (D) = (C) by class | (E) = (D) / (A) | (F) | (G) = (B) X (1 + (Z)) | (H) = (F) X (G) | (J) = (H) by class | (K) = (D) / (A) | |
| NONRESIDENTIAL DELIVERY SERVICE CUSTOMERS | | | | | | | | | | | |
| High Voltage Customers | | | | | | | | | | | |
| Customer Charge | | | | | | | | | | | |
| Small Load | | | | | | | \$8.19 | \$0 | | | |
| Medium Load | | | | | | | \$11.96 | \$0 | | | |
| Large Load | | | | | | | \$85.03 | \$0 | | | |
| Very Large Load | | | | | | 72 | \$482.46 | \$34,737 | | | |
| Extra Large Load | | | | | | | \$593.92 | \$0 | | | |
| High Voltage | 801 | \$365.05 | \$292,405 | | | 729 | \$412.63 | \$300,807 | | | |
| Standard Metering Service Charge | | | | | | | | | | | |
| Small Load | | | | | | | \$7.91 | \$0 | | | |
| Medium Load | | | | | | | \$12.98 | \$0 | | | |
| Large Load | | | | | | | \$19.87 | \$0 | | | |
| Very Large Load | | | | | | 72 | \$20.79 | \$1,497 | | | |
| Extra Large Load | | | | | | | \$296.60 | \$0 | | | |
| High Voltage | 801 | \$21.63 | \$17,326 | | | 729 | \$24.39 | \$17,780 | | | |
| Distribution Facilities Charge (kW) | | | | | | | | | | | |
| Small Load | | | | | | 1,533 | \$4.84 | \$7,420 | | | |
| Medium Load | | | | | | 10,109 | \$5.65 | \$57,116 | | | |
| Large Load | | | | | | 7,378 | \$6.06 | \$44,711 | | | |
| Very Large Load | | | | | | 195,428 | \$5.89 | \$1,151,071 | | | |
| Extra Large Load | | | | | | 65,292 | \$2.77 | \$180,859 | | | |
| High Voltage (Over 10 MW) | 7,020,932 | \$1.09 | \$7,652,816 | | | | | | | | |
| High Voltage Other | 669,590 | \$2.22 | \$1,486,490 | | | | | | | | |
| High Voltage | | | | | | 7,410,782 | \$1.19074 | \$8,824,315 | | | |
| Rider ACT Credit kWh | 1,400,726 | (\$0.20533) | (\$287,611) | | | 1,400,726 | (\$0.20533) | (\$287,611) | | | |
| 2006 Test Year Nonresidential HV TOTAL | 4,718,528,433 | | | \$9,161,426 | \$0.0019 | | | | \$10,332,702 | \$0.0022 | 12.78% |

Notes:

(1) Minor rounding exists.

COMPUTATION OF ALJ PROPOSED ORDER REVENUES

Percent Increase

12.78% Z

| LIGHTING DELIVERY SERVICE CUSTOMERS | 2006 Test Year Billing Units | Current | | | | ALJ Proposed Order | | | | Change % |
|---|------------------------------------|-----------------------------|---|---|---------------------------|-----------------------------|---|---|---------------------------|-------------|
| | | Rate RDS Unit Charges | 2006 ICC-Jurisdictional DST Revenue | 2006 ICC-Jurisdictional DST Total Revenue | 2006 Overall \$/kWh | Rate RDS Unit Charges | 2006 ICC-Jurisdictional DST Revenue | 2006 ICC-Jurisdictional DST Total Revenue | 2006 Overall \$/kWh | |
| | | (A) | (C) = (A) X (B) | (D) = (C) by class | (E) = (D) / (A) | (F) = (B) X (1 + (Z)) | (G) = (A) * (F) | (H) = (G) by class | (J) = (H) / (A) | |
| <u>Fixtures</u> | | | | | | | | | | |
| Fixture-Included Lighting | | | | | | | | | | |
| Public Street Lighting | | | | | | | | | | |
| Mercury Vapor - 100 Watts | 242,791 | \$5.29 | \$1,284,364 | | \$5.97 | \$1,449,462 | | | | |
| Mercury Vapor - 175 Watts | 614,320 | \$5.72 | \$3,513,910 | | \$6.45 | \$3,962,364 | | | | |
| Mercury Vapor - 250 Watts | 100,052 | \$6.12 | \$612,318 | | \$6.91 | \$691,359 | | | | |
| Mercury Vapor - 400 Watts | 111,662 | \$6.59 | \$735,853 | | \$7.43 | \$829,649 | | | | |
| High Pressure Sodium - 70 Watts | 17,151 | \$6.12 | \$104,964 | | \$6.90 | \$118,342 | | | | |
| High Pressure Sodium - 100 Watts | 221,809 | \$6.10 | \$1,353,035 | | \$6.88 | \$1,526,046 | | | | |
| High Pressure Sodium - 150 Watts | 236,674 | \$6.17 | \$1,460,279 | | \$6.96 | \$1,647,251 | | | | |
| High Pressure Sodium - 250 Watts | 159,391 | \$6.72 | \$1,071,108 | | \$7.58 | \$1,208,184 | | | | |
| High Pressure Sodium - 400 Watts | 30,624 | \$7.14 | \$218,655 | | \$8.06 | \$246,829 | | | | |
| High Pressure Sodium - 1,000 Watts | 1,704 | \$13.10 | \$22,322 | | \$14.78 | \$25,185 | | | | |
| Special Equipment | | | | | | | | | | |
| Bracket < 8 feet | 902,990 | \$3.14 | \$2,835,389 | | \$3.54 | \$3,196,585 | | | | |
| Bracket > 8 feet | 636,815 | \$6.04 | \$3,846,363 | | \$6.81 | \$4,336,710 | | | | |
| Luminaire - Post Top | 58,745 | \$2.25 | \$132,176 | | \$2.55 | \$149,800 | | | | |
| Luminaire - Acorn | 7,838 | \$6.34 | \$49,693 | | \$7.15 | \$56,042 | | | | |
| Private Outdoor Lighting | | | | | | | | | | |
| Mercury Vapor - 175 Watts | 129,234 | \$7.06 | \$912,392 | | \$7.96 | \$1,028,703 | | | | |
| Mercury Vapor - 400 Watts | 48,818 | \$8.09 | \$394,938 | | \$9.13 | \$445,708 | | | | |
| High Pressure Sodium Flood - 100 Watts | 27,774 | \$8.77 | \$243,578 | | \$9.90 | \$274,963 | | | | |
| High Pressure Sodium Flood - 250 Watts | 129,685 | \$8.81 | \$1,142,525 | | \$9.94 | \$1,289,069 | | | | |
| High Pressure Sodium Conventional - 100 Watts | 5,904 | \$7.37 | \$43,512 | | \$8.31 | \$49,062 | | | | |
| High Pressure Sodium Conventional - 150 Watts | 12,481 | \$7.42 | \$92,609 | | \$8.38 | \$104,591 | | | | |
| kWh | 131,147,229 | | | | | | | | | |
| Total | | | | \$20,069,983 | \$0.1530 | | | \$22,635,904 | \$0.1726 | 12.78% |
| <u>kWh</u> | | | | | | | | | | |
| Dusk to Dawn | | | | | | | | | | |
| Standard Metering Service Charge - Dusk to Dawn (kWh) | 514,761,019 | \$0.00008 | \$41,181 | | \$0.00009 | \$46,328 | | | | |
| Distribution Facilities Charge - Dusk to Dawn (kWh) | 514,761,019 | \$0.01236 | \$6,362,446 | | \$0.01394 | \$7,175,769 | | | | |
| Total | | | | \$6,403,627 | \$0.0124 | | | \$7,222,097 | \$0.0140 | 12.78% |
| General Lighting | | | | | | | | | | |
| Standard Metering Service Charge - All Other Lighting (kWh) | 68,201,677 | \$0.00008 | \$5,456 | | \$0.00009 | \$6,138 | | | | |
| Distribution Facilities Charge - All Other Lighting (kWh) | 68,201,677 | \$0.00962 | \$656,100 | | \$0.01085 | \$739,988 | | | | |
| Total | | | | \$661,556 | \$0.0097 | | | \$746,126 | \$0.0109 | 12.78% |
| 2006 Test Year Lighting TOTAL | 714,109,925 | | | \$27,135,166 | \$0.0380 | | | \$30,604,127 | \$0.0429 | 12.78% |
| 2006 Test Year COMPANY TOTAL | 86,343,288,786 | | | \$1,689,892,964 | \$0.0196 | | | \$1,905,913,000 | \$0.0221 | 12.78% |
| | | | | | | | | \$1,905,913,000 OK | | |
| Notes: | | | | | | | | \$0 | | |
| (1) Minor rounding exists. | | | | | | | | | | |