
**Rider 1
Customer Charge Adjustments**

Applicable to All Rates and Special Contracts

The monthly Customer charges authorized under the Schedule of which this rider is a part, as effective from time to time, and special Customer contracts, with or without monthly Customer charges, shall be subject to the following additional charges:

Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund.

Pursuant to the provisions of the Energy Assistance Act of 1989, as amended by Section 13 of the Act, whereby the Company is required to impose a monthly Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund on each account for which natural gas service is provided, the Company shall increase the monthly Customer charge by the following amounts:

Residential Service

\$0.40 per month on each account.

Non-Residential Service

\$4.00 per month on each account which has consumed less than 4,000,000 therms of gas in the previous calendar year.

\$300.00 per month on each account which has consumed 4,000,000 or more therms of gas in the previous calendar year.

Renewable Energy Resources and Coal Technology Development Assistance Charge

Pursuant to the provisions of Section 6-5 of the Renewable Energy, Energy Efficiency and Coal Resources Development Law of 1997, whereby the Company is required to impose a monthly Renewable Energy Resources and Coal Technology Development Assistance Charge on each account for which natural gas service is provided, the Company shall increase the monthly Customer charge by the following amounts:

Residential Service

\$0.05 per month on each account.

Non-Residential Service

\$0.50 per month on each account which has consumed less than 4,000,000 therms of gas in the previous calendar year.

\$37.50 per month on each account which has consumed 4,000,000 or more therms of gas in the previous calendar year.

Except as specified above, all other provisions of the rate or special contract shall apply.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
Original 1st Revised Sheet No.
55.51 (Canceling Original Sheet
No. 55.51, Effective November
22, 2005)

**Rider 2
Franchise Cost Adjustment**

Applicable to All Rates Except 17, 19 and 21

Applicability.

This rider is applicable to customers taking service from the Company within the boundaries of a local governmental unit that has a franchise agreement or similar contract with the Company. The purpose of this rider is to recover the cost of reduced rate service or monetary contribution provided by the Company solely from those customers residing within the boundaries of each local governmental unit receiving such compensation. For the purposes of this rider, a local governmental unit means any county, municipality, township, special district, or unit designated as a unit of local government by law and which exercises limited governmental powers or powers in respect to limited government subjects.

*** Franchise Cost Adjustment.**

Franchise costs include the cost of reduced rate service or other monetary contribution provided to local governmental units under a franchise agreement or other similar agreement with the Company. Such franchise agreements grant the Company the privilege of using the local governmental unit's public right(s)-of-way for the delivery of gas for which the Company in turn compensates such local governmental unit with reduced rate service or other monetary contribution. Each local governmental unit that currently has a franchise agreement and receives reduced rate service or other monetary contribution from Company is listed below. The franchise costs paid by the Company to those local governmental units receiving reduced rate service or other monetary contribution shall be recovered from those customers taking service from the Company within the boundaries of each such local governmental unit. The applicable Franchise Cost Adjustment, expressed as a monthly fixed dollar amount, shall be added to the customer's bill. Each monthly local governmental unit The Franchise Cost Adjustment (FCA) for each local governmental unit shall be recomputed annually and shall be determined according to the following formula:

$$FCA = \frac{\text{Value}}{\text{Customers}} \div 12$$

Where:

FCA = Franchise Cost Adjustment, in \$ per customer for the monthly billing period.

Value = Value of reduced rate service or other monetary contribution, expressed in \$, provided by the Company to such local governmental unit during the previous calendar year as published in the Company's Form 21 ILCC Annual Report to the Commission.

Customers = The number of customers residing within such local governmental unit as of December 31 of the prior calendar year.

~~by dividing the Company's valuation of such reduced rate service or monetary contribution by the number of customers residing in each respective local governmental unit, then dividing by twelve (12) months. A new~~The Franchise Cost Adjustment shall be effective with the customer's first bill period with an issue date on or after May 1 of each year January 1, 2007. The amount of the applicable Franchise Cost Adjustment will be separately designated on each customer's bill as "Franchise Cost" or similar legend. The Company will file an information sheet with the Commission on or before the 20th day of April each year specifying the FCA applicable to each governmental unit to be effective during the subsequent twelve months.

Franchise Cost Adjustments

<u>Name of Local Governmental Unit</u>	<u>Franchise Cost Adjustment</u>	<u>Name of Local Governmental Unit</u>	<u>Franchise Cost Adjustment</u>
Adairson	\$0.39	Bartlett	\$0.14
Algonquin	\$0.32	Basco	\$0.72
Alsip	\$0.54	Batavia	\$0.32
Amoy	\$0.51	Beaverville	\$0.45

Anchor	\$0.50	Bedford Park	\$0.31
Antioch	\$0.41	Beecher	\$0.31
Arlington Heights	\$0.26	Belleflower	\$0.44
Aroma Park	\$0.62	Bellwood	\$0.54
Arrowsmith	\$0.17	Belvidere	\$0.32
Ashkum	\$0.42	Bensenville	\$0.58
Ashton	\$0.50	Berkeley	\$0.54
Aurora	\$0.26	Berwyn	\$0.29
Barrington	\$0.45	Big Rock	\$1.50
Barrington Hills	\$0.19	Biggsville	\$0.31

(Continued On Sheet No. 55.52)

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Issued by - Gerald P. O'Connor
Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

Items in which there are changes are preceded by an asterisk (*)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
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22, 2005)

**Rider 2
Franchise Cost Adjustment**

(Continued From Sheet No. 55.51) ***CANCELLED**

Name of Local Franchise Cost	Adjustment	Name of Local Franchise Cost	Adjustment
Bloomington	\$0.11	Chenoa	\$0.41
Bloomington	\$0.22	Cherry Valley	\$0.20
Blue Island	\$0.38	Chicago Heights	\$0.40
Bohngbrook	\$0.27	Chicago Ridge	\$0.76
Bonfield	\$0.28	Cicero	\$0.36
Bourbonnais	\$0.20	Cisna Park	\$0.27
Braeview	\$0.46	Clarendon Hills	\$0.43
Braley	\$0.25	Clifton	\$0.46
Bradwood	\$0.28	Coal City	\$0.42
Bridgeway	\$0.33	Coatsburg	\$0.05
Broadview	\$0.66	Colfax	\$0.40
Brockfield	\$0.28	Columbus	\$0.60
Buckingham	\$0.61	Compton	\$0.50
Bueley	\$0.52	Congerville	\$0.41
Buffalo Grove	\$0.43	Cooksville	\$0.47
Bull Valley	\$0.42	Cornell	\$0.37
Burbank	\$0.32	Cortland	\$0.48
Burlington	\$0.40	Country Club Hills	\$0.47
Burnham	\$0.62	Countyside	\$0.85
Burr Ridge	\$0.38	Crecent City	\$0.42
Byron	\$0.37	Crest Hill	\$0.41
Cabery	\$0.48	Creston	\$0.46
Cahoon City	\$0.37	Crestwood	\$0.56
Cahoon Park	\$0.66	Crete	\$0.23
Campus	\$0.52	Crystal Lake	\$0.25
Capron	\$0.42	Cullom	\$0.44
Carbon Hill	\$0.57	Dakota	\$0.34
Carleok	\$0.44	Dallas City	\$0.41
Carol Stream	\$0.43	Dana	\$0.55
Carpentersville	\$0.31	Danforth	\$0.50
Carthage	\$0.47	Danvers	\$0.48
Carthage	\$0.33	Darien	\$0.43
Cedarville	\$0.46	Davis	\$0.44
Chadwick	\$0.29	Davis Junction	\$0.13
Channahon	\$0.37	Deer Creek	\$0.32
Chasleworth	\$0.45	Deer Park	\$0.52
Chebanse	\$0.47	Dekalb	\$0.40

(Continued On Sheet No. 55.53)

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 Senior Vice President
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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

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**Rider 2
Franchise Cost Adjustment**

(Continued From Sheet No. 55.52) ***CANCELED**

Name of Local	Franchise Cost	Name of Local	Franchise Cost
<u>Governmental Unit</u>	<u>Adjustment</u>	<u>Governmental Unit</u>	<u>Adjustment</u>
Des Plaines	\$0.18	Ford Heights	\$1.48
Diamond	\$0.18	Forest Park	\$0.42
Dixmoor	\$0.42	Forest View	\$0.67
Dixon	\$0.44	Forrest	\$0.50
Dolton	\$0.47	Forreston	\$0.34
Dorovan	\$0.33	Fox Lake	\$0.50
Downers Grove	\$0.31	Fox River Grove	\$0.51
Downs	\$0.37	Frankfort	\$0.20
Durand	\$0.23	Franklin Grove	\$0.34
Dwight	\$0.43	Franklin Park	\$0.49
Earlville	\$0.49	Freeport	\$0.35
East Brooklyn	\$0.52	Galena	\$0.54
East Dubuque	\$0.54	Gardner	\$0.30
East Dundee	\$0.35	Geneseo	\$0.42
East Hazel Crest	\$0.70	Geneva	\$0.38
El Dara	\$0.23	Genoa	\$0.48
El Paso	\$0.41	German Valley	\$0.49
Elburn	\$0.30	Gibson City	\$0.41
Elgin	\$0.25	Gifford	\$0.18
Elizabeth	\$0.18	Gilberts	\$0.13
Elk Grove Village	\$0.30	Gilman	\$1.50
Elliott	\$0.59	Gladstone	\$0.31
Ellsworth	\$0.45	Glen Ellyn	\$0.44
Elmhurst	\$0.35	Glendale Heights	\$0.44
Elmwood Park	\$0.46	Glenview	\$0.30
Elvaston	\$0.76	Glenwood	\$0.74
Elwood	\$1.26	Godley	\$0.21
Emmington	\$0.06	Golf	\$0.34
Essex	\$0.21	Goodfield	\$0.41
Evanston	\$0.27	Grand Ridge	\$0.50
Evergreen Park	\$0.50	Grant Park	\$0.52
Fairbury	\$0.47	Gridely	\$0.40
Farmers City	\$0.44	Gulf Port	\$0.76
Ferris	\$0.32	Hainesville	\$0.12
Fisher	\$0.41	Hamilton	\$0.87
Flanagan	\$0.30	Hampshire	\$0.04
Flossmoor	\$0.49	Hanover	\$0.41

(Continued On Sheet No. 55.54)

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Issued by - Gerald P. O'Connor
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Post Office Box 190
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**Northern Illinois Gas Company
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55.54 (Canceling Original Sheet
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22, 2005)

**Rider 2
Franchise Cost Adjustment**

(Continued From Sheet No. 55.53) ***CANCELLED**

Name of Local Franchise Cost	Franchise Cost	Name of Local Franchise Cost	Franchise Cost
Governmental Unit Adjustment	\$0.36	Governmental Unit Adjustment	\$0.40
Harver Park	\$0.58	Kingston	\$0.51
Harvard	\$0.42	Kirkland	\$0.38
Harwood Heights	\$0.66	LaGrange	\$0.48
Harborn Woods	\$0.38	LaGrange Park	\$0.43
Hazel Crest	\$0.52	LaHarpe	\$0.39
Hetron	\$0.38	Lake Barrington	\$0.22
Herscher	\$0.56	Lake in the Hills	\$0.36
Hickory Hills	\$0.60	Lake Villa	\$0.14
Hillcrest	\$1.50	Lake Zurich	\$0.42
Hillside	\$0.72	Lakemoor	\$0.12
Hinckley	\$0.48	Lakewood	\$0.30
Hinsdale	\$0.52	Lanark	\$0.45
Hokigins	\$0.39	Lansing	\$0.35
Hoffman Estates	\$0.34	Leaf River	\$0.60
Holiday Hills	\$0.30	Lee	\$0.41
Hornet Glen	\$0.54	Leland	\$0.42
Hornetown	\$0.49	Lemont	\$0.21
Hornewood	\$0.43	Lena	\$0.47
Horpole	\$0.34	Leonore	\$0.19
Hudson	\$0.47	Leroy	\$0.32
Hull	\$0.58	Lexington	\$0.42
Hurley	\$0.08	Liberty	\$0.42
Indian Head Park	\$0.55	Lily Lake	\$1.49
Inverness	\$0.20	Lima	\$0.33
Irrequis	\$0.39	Lincolnwood	\$0.52
Island Lake	\$0.36	Lisbon	\$0.37
Itasca	\$0.46	Lisle	\$0.29
Johansburg	\$0.44	Lockport	\$0.36
John St	\$0.21	Loda	\$0.58
Justice	\$0.68	Lomax	\$0.29
Karley	\$1.50	Lombard	\$0.31
Karakee	\$0.44	Long Grove	\$0.82
Karpton	\$0.44	Long Point	\$0.48
Kerilworth	\$0.48	Loraine	\$0.56
Kirkleer	\$0.71	Lover Park	\$0.40
Kimberhook	\$0.39	Ludlow	\$0.50

(Continued On Sheet No. 55.55)

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas

1st~~2nd~~ Revised Sheet No. 55.55

(Canceling 1st Revised~~Original~~

Sheet No. 55.55, Effective January

26, 2007~~November 22, 2005~~)

**Rider 2
Franchise Cost Adjustment**

(Continued From Sheet No. 55.54) ***CANCELED**

Name of Local Governmental Unit	Franchise Cost Adjustment	Name of Local Governmental Unit	Franchise Cost Adjustment
Lyr don	\$0.38	Morrison	\$0.52
Lyr wood	\$0.53	Morton Grove	\$0.47
Lyc ns	\$0.55	Mount Carroll	\$0.42
Ma hesney Park	\$0.48	* Mount Prospect	\$0.37
Ma kinaw	\$0.41	* Mt. Morris	\$0.50
Ma ta	\$0.53	Naperville	\$0.22
Ma hattan	\$0.24	Naplate	\$1.50
Ma steno	\$0.25	Nauvoo	\$0.40
Ma ple Park	\$0.43	Nelson	\$0.61
Ma rrengo	\$0.24	New Canton	\$0.11
Ma rkhaw	\$0.49	New Lenox	\$0.26
Ma rseilles	\$0.44	Newark	\$0.51
Ma rinton	\$0.40	Niles	\$0.41
Ma rteson	\$0.39	Normal	\$0.28
Ma rwood	\$0.35	Norridge	\$0.42
Ma zon	\$0.46	North Aurora	\$0.39
MeCook	\$0.27	North Barrington	\$0.13
MeCullom Lake	\$0.49	North Riverside	\$0.60
MeHenry	\$0.22	Northbrook	\$0.30
Me lia	\$0.19	Northfield	\$0.48
Me rose Park	\$0.48	Northlake	\$0.51
Me vin	\$0.43	Oak Brook	\$0.57
Me don	\$0.48	Oak Forest	\$0.43
Me dota	\$0.49	Oak Lawn	\$0.29
Me rriotte Park	\$0.64	Oak Park	\$0.37
Me clothian	\$0.43	Oak Park	\$0.37
Me lledgeville	\$0.49	Oakbrook Terrace	\$0.54
Me llington	\$0.43	Oakwood Hills	\$0.17
Me ronk	\$0.49	Odell	\$0.47
Me nooka	\$0.24	Ohio	\$0.44
Me kena	\$0.18	Olympia Fields	\$0.43
Me nence	\$0.37	Onarga	\$0.44
Me nee	\$0.27	Oquawka	\$0.27
Me ntgomery	\$0.11	Orangeville	\$0.42
Me rris	\$0.22	Oregon	\$0.40
Me ntgomery	\$0.11	Orland Hills	\$0.56

(Continued On Sheet No. 55.56)

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**Northern Illinois Gas Company
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Ill.C.C. No. 16 - Gas

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**Rider 2
Franchise Cost Adjustment**

(Continued From Sheet No. 55.55) ***CANCELED**

<u>Name of Local</u>	<u>Franchise Cost</u>	<u>Name of Local</u>	<u>Franchise Cost</u>
<u>Governmental Unit</u>	<u>Adjustment</u>	<u>Governmental Unit</u>	<u>Adjustment</u>
Orland Park	\$0.24	Reddick	\$0.46
Oswego	\$0.30	Richmond	\$0.27
Ottawa	\$0.34	Richton Park	\$0.59
Palatine	\$0.28	Ringwood	\$0.36
Palos Heights	\$0.42	River Forest	\$0.68
Palos Hills	\$0.32	River Grove	\$0.65
Palos Park	\$0.44	Riverdale	\$0.59
Papineau	\$0.39	Riverside	\$0.48
Park Forest	\$0.37	Robbins	\$1.22
Park Ridge	\$0.37	Rochelle	\$0.53
Paw Paw	\$0.30	Rock City	\$0.40
Paxton	\$0.45	Rock Falls	\$0.48
Payson	\$0.48	Rockdale	\$0.45
Pearl City	\$0.46	Rockford	\$0.17
Peatonica	\$0.10	Rolling Meadows	\$0.53
Peotone	\$0.33	Romeoville	\$0.27
Phoenix	\$0.74	Roseoe	\$0.22
Pingree Grove	\$0.64	Roselle	\$0.42
Piper City	\$0.40	Rosemont	\$1.12
Plainfield	\$0.21	Round Lake	\$0.17
Plainville	\$0.40	Round Lake Beach	\$0.45
Plano	\$0.39	Round Lake Heights	\$0.34
Polo	\$0.41	Round Lake Park	\$0.25
Pontiac	\$0.44	Sandwich	\$0.47
Pontoosuc	\$0.20	Sauk Village	\$0.47
Poplar Grove	\$0.25	Sauemin	\$0.46
Port Barrington	\$0.29	Saybrook	\$0.39
Poson	\$0.39	Schaumburg	\$0.24
Potomac	\$0.51	Schiller Park	\$0.68
Prairie Grove	\$0.27	Secor	\$0.54
Princeton	\$0.35	Seneca	\$0.41
Prophetstown	\$0.48	Shabbona	\$0.49
Prospect Heights	\$0.66	Shannon	\$0.38
Rankin	\$0.44	Sheldon	\$0.57
Rantoul	\$0.52	Sheridan	\$0.36
Raritan	\$0.34	Shorewood	\$0.32

(Continued On Sheet No. 55.57)

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Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

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**Rider 2
Franchise Cost Adjustment**

(Continued From Sheet No. 55.56) * **CANCELED**

Name of Local Franchise Cost	Franchise Cost	Name of Local Franchise Cost	Franchise Cost
Governmental Unit Adjustment	\$0.45	Governmental Unit Adjustment	\$0.46
Sibley	\$0.27	Union Hill	\$0.70
Skokie	\$0.50	University Park	\$0.57
Sleepy Hollow	\$0.35	Ursa	\$0.44
Somonauk	\$0.21	Verona	\$0.50
South Barrington	\$0.58	Villa Park	\$0.44
South Chicago Heights	\$0.15	Walnut	\$0.12
South Elgin	\$0.32	Warren	\$0.01
South Holland	\$0.37	Warrenville	\$0.45
Spring Grove	\$0.38	Warsaw	\$0.49
St. Anne	\$0.20	Waterman	\$0.46
St. Charles	\$0.26	Watseka	\$0.44
Steger	\$0.47	Waueonda	\$0.30
Sterling	\$0.35	Wayne	\$0.18
Steward	\$0.65	West Chicago	\$0.35
Shekney	\$0.65	West Dundee	\$0.30
Sillman Valley	\$0.07	West Point	\$0.18
Stokton	\$0.39	Westhester	\$0.45
Stone Park	\$0.82	Western Springs	\$0.56
Strawn	\$0.34	Westmont	\$0.50
Streamwood	\$0.31	Wheaton	\$0.30
Streator	\$0.46	Wheeling	\$0.39
Stengkurst	\$0.29	Willow Springs	\$0.46
Sublette	\$0.46	Willowbrook	\$0.51
Sugar Grove	\$0.09	Wilmette	\$0.44
Summit	\$0.56	Winnington	\$0.47
Sun River Terrace	\$0.54	Winfield	\$0.27
Sycamore	\$0.29	Winnemago	\$0.30
Tampico	\$0.37	Winder Lake	\$0.05
Thomasboro	\$0.43	Wood Dale	\$0.44
Thornon	\$0.70	Woodland	\$0.17
Timley Park	\$0.25	Woodridge	\$0.34
Tishwa	\$0.37	Woodstock	\$0.36
Towanda	\$0.68	Worth	\$0.61
Tower Lakes	\$0.54	Yorkville	\$0.28
Fort Valley	\$0.57		
Toy Grove	\$0.45		

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September 20, 2005 and as amended September 28, 2005 in Docket No. 04-0779
 Items in which there are changes are denoted by an asterisk (*)

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 – Gas
1st Revised Sheet No. 55.7
(Canceling Original Sheet No. 55.7,
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***CANCELED**

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Vice President
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Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
1st Revised Sheet No. 55.8
(Canceling Original Sheet No. 55.8,
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***CANCELED**

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 – Gas
1st Revised Sheet No. 55.9
(Canceling Original Sheet No. 55.9,
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***CANCELED**

Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 – Gas
1st Revised Sheet No. 55.9.1
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***CANCELED**

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
~~3rd~~4th Revised Sheet No. 56
(Canceling ~~3rd~~1st Revised Sheet No.
56, Effective November 22,
~~2005~~April, 11, 1996)

**Standard Rider 5
Storage Service Cost Recovery**

Applicable to All Rates

The charge for Storage Service Cost Recovery (SSCR), applicable to all service classifications receiving Company supplies, shall be determined by the Company at least annually.

Costs recoverable through Rider 5 shall include the cost of unsubscribed Storage Banking Service (SBS) and the related investment cost in Company inventory as defined below.

- * Each year, on or before July 1, the Company shall file with the Commission an information sheet specifying the SSCR to be effective for the remaining period ending June 30 of the succeeding calendar year. Each 12-month period ending June 30 shall be considered the Annual Recovery Period. Such filing shall include a statement showing the determination of such charge in accordance with Section A herein, the determination to be accompanied by data in explanation thereof. The amount of SSCR will be reflected with the charges filed under the provisions of Rider 6, Gas Supply Cost, and added to the Commodity Gas Cost (CGC) and to be included as a part of the CGC for billing purposes.

*** Section A - Determination of SSCR**

The Company shall annually determine under this Section the SSCR. The Company shall file an information sheet at least annually with the Commission, which shall remain in effect in accordance with the terms of this Rider 5.

The SSCR shall be determined in accordance with the following formula:

$$\text{SSCR} = \frac{U}{T} + \frac{C}{T} + \frac{\text{ARB}}{T}$$

- Where: U = The unrecovered annual cost of unsubscribed SBS capacity for the Annual Recovery Period, based on the embedded cost of SBS capacity. This cost, as established in Docket No. ~~08-XXXX04-0779~~, is \$0.06180.0351 per therm of unsubscribed capacity
- C = The carrying cost of additional investment in Company storage as a result of the unsubscribed SBS capacity. This cost, as established in Docket No. ~~08-XXXX04-0779~~, is \$0.00920.0086 per therm of unsubscribed capacity.
- T = The estimated applicable therms of gas associated with the sales of Company supplies, estimated for the remaining portion of the Annual Recovery Period.
- ARB = Annual Reconciliation Balance from any overcollection or undercollection during the immediately preceding year. (See Section B)

(Continued On Sheet No. 57)

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Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

Items in which there are changes are preceded by an asterisk (*)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
~~3rd~~4th Revised Sheet No. 57
(Canceling ~~3rd~~1st Revised Sheet
No. 57, Effective November 22,
~~2005~~April 11, 1996)

**Standard Rider 5
Storage Service Cost Recovery**

(Continued From Sheet No. 56)

- * If SBS elections by transportation customers result in selected capacity exceeding the sum of: (1) storage capacity assigned to transportation customers in Docket No. ~~08-XXXX04-0779~~ applied to the MDCQs of transportation customers as of June 1, ~~2009~~2005; and (2) the cumulative net change in storage capacity initially assigned to transportation customers beginning service or ending service after June 1, ~~2009~~2005, the SSCR will result in a refund to non-transportation customers.

Section B - Reconciliation

After each annual recovery period, the Company shall make a reconciliation which will compare billed revenue with the cost to be recovered or refunded. On or before September 1 of each year, the Company shall file with the Commission an information sheet specifying the ARB if the ARB results in a change of 0.01 cents per therm or greater. This reconciliation amount will be adjusted for interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70 (e)(1), and will be refunded or collected over the period of September to June of the subsequent annual recovery period.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
6th Revised Sheet No. 58
(Canceling 4th Revised Sheet No.
58, Effective January 18, 2002)

**Rider 6
Gas Supply Cost**

Applicable to All Rates

The Gas Charges shall be determined in accordance with the provisions of this rider.

*** Section A - Applicability**

The Gas Charges' general definitions and their applicability shall be as follows. These charges are applicable to all rates except as specifically noted. The monthly charge for each Gas Charge shall be determined in accordance with Section F.

<u>Type</u>	<u>Description</u>
CGC	Commodity Gas Cost - A commodity related, per therm, gas cost recovery mechanism applied to all Company-supplied therms delivered or estimated to be delivered.
NCGC	Non-Commodity Gas Cost - A non-commodity related, per therm, gas cost recovery mechanism applied to all Company supplied therms delivered or estimated to be delivered.
GC	Gas Cost - The sum of CGC and NCGC.
DGC	Demand Gas Cost - A non-commodity related, per contract therm, gas cost recovery mechanism applied to the contracted backup levels of transportation Customers. This charge is the backup level based counterpart to the NCGC. Revenues arising through the application of this charge will be credited to the NCGC.
CSBC	Customer Select Balancing Charge - Primarily a non-commodity related, per therm, gas cost recovery mechanism applied to all deliveries or estimated deliveries of gas to the Customer's facilities under the provisions of Rider 15, Customer Select. This charge is the usage level based counterpart to the NCGC, and excludes firm transportation costs for which the Supplier is directly responsible. The charge may also include costs associated with the purchase of supplies during periods of Operational Flow Orders necessary to maintain the reliability of the system. Revenues arising through the application of this charge will be credited to the NCGC, except for revenues associated with commodity costs during periods of Operational Flow Orders, which shall be credited to the CGC.
TSA	Transportation Service Adjustment - A per therm charge or credit recovery mechanism applied to the deliveries or estimated deliveries of Customer-owned gas to the Customer's facilities. The determination of the TSA shall include credits for collected gross revenues received by the Company from the operation of its Chicago area Hub and any other costs and revenues as approved and ordered by the Illinois Commerce Commission to be applied to transportation customers. Revenues or credits arising through the application of this adjustment will be included in the CGC.

(Continued On Sheet No. 59)

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
2nd Revised Sheet No. 59
(Canceling 1st Revised Sheet No.
59, Effective April 11, 1996)

**Rider 6
Gas Supply Cost**

(Continued from Sheet No. 58)

A monthly report, in a format designated by the Illinois Commerce Commission ("Commission"), postmarked by the 20th of the filing month, shall show determinations of the Gas Charges for the effective month.

Section B - Definitions

"Base period" shall mean the effective month or the remaining months in the reconciliation year which includes the effective month.

"Effective month" shall mean the month following the filing month, during which the Gas Charges will be in effect.

"Filing month" shall mean the month in which Gas Charges are determined and filed with the Commission.

"Gas used by the Company" shall include all gas used by the Company except gas utilized in the manufacture of gas through a reforming process, and shall include gas furnished to municipalities or other governmental authorities without reimbursement in compliance with franchise, ordinance or similar requirements.

"Reconciliation year" shall mean the calendar year for which actual gas costs and associated revenues are to be reconciled.

"System average cost of gas" shall mean the weighted average cost per therm of gas estimated to be purchased, withdrawn from storage, and manufactured during the base period or reconciliation year.

Section C - Cost Basis

The Gas Charges shall represent the Company's estimate of recoverable gas costs (as prescribed in Section D) to be incurred during the base period, with an adjustment to such costs through use of Adjustment Factors (as prescribed in Sections E, F, and G). Any Gas Charges established to recover commodity gas costs (separately or in conjunction with non-commodity gas costs) shall use an estimate of the recoverable costs to be incurred during the effective month. Any Gas Charges established to recover only non-commodity gas costs shall use an estimate of the recoverable costs to be incurred during the remaining months of the reconciliation year.

Section D - Recoverable Gas Costs

a) Costs recoverable through the Gas Charges shall include the following:

- 1) costs of natural gas and any solid, liquid or gaseous hydrocarbons purchased for injection into the gas stream or purchased as a feedstock or fuel for the manufacture of gas, or delivered under exchange agreements;

(Continued on Sheet No. 60)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
6th Revised Sheet No. 60
(Canceling 4th Revised Sheet No.
60, Effective March 1, 1999)

**Rider 6
Gas Supply Cost**

(Continued From Sheet No. 59)

- 2) costs for storage services purchased; and
 - 3) transportation costs related to such natural gas and any solid, liquid or gaseous hydrocarbons and any storage services; and
 - 4) other out-of-pocket direct non-commodity costs, related to hydrocarbon procurement, transportation, supply management, or price management, net of any associated proceeds, and Federal Energy Regulatory Commission-approved charges required by pipeline suppliers to access supplies or services described in subsections (a)(1) through (3) of this Section.
- b) Determinations of the Gas Charges shall exclude the actual cost of gas used by the Company. Gas used by the Company will be provided for by purchasing supplies separately from supplies purchased for customers.
- c) The cost of gas estimated to be withdrawn from storage during the base period shall be included in the Gas Charges.
- * d) Recoverable gas costs shall be offset by the revenues derived from transactions at rates that are not subject to the Gas Charges if any of the associated costs are recoverable gas costs as prescribed by subsection (a) of this Section and by any collected revenues generated from the sale of services under the Company's FERC certificated services and Rate 21, Intrastate Transportation and Storage Services. This subsection shall not apply to transactions subject to rates contained in tariffs on file with the Commission, with the exception of Rate 21, or in contracts entered into pursuant to such tariffs, unless otherwise specifically provided for in the tariff. Taking into account the level of additional recoverable gas costs that must be incurred to engage in a given transaction, the Company shall refrain from entering into any such transaction that would raise the Gas Charges.
- e) Revenues from penalty charges or imbalance charges, which the Commission has previously approved to prevent unauthorized actions of customers, shall offset gas costs.
- f) Revenues from "cash-out" schedules, which the Commission has previously approved for transportation customers' monthly imbalances, shall offset gas costs. Under such schedules, the Company can charge customers for gas used in excess of the amount contracted for, or can refund to Customers the avoided cost of gas not taken. Refunds by the Company pursuant to any such "cash-out" schedule shall be treated as gas costs recoverable under this Section.

Section E - Adjustments to Gas Costs

- a) The Adjustment Factors (Factors A) shall be treated as additions to or offsets against gas costs. These Adjustment Factors shall include the total of the following items:

(Continued On Sheet No. 61)

Northern Illinois Gas Company

Ill.C.C. No. 16 - Gas
2nd Revised Sheet No. 61
(Canceling 1st Revised Sheet No.
61, Effective April 11, 1996)

**Rider 6
Gas Supply Cost**

(Continued From Sheet No. 60)

- 1) refunds, directly billed pipeline surcharges, unamortized balances of adjustments in effect as of the Company's implementation date, and other separately designated adjustments;
 - 2) the cumulative difference between actual recoverable gas costs and purchased gas adjustment ("PGA") recoveries for months preceding the filing month; and
 - 3) the unamortized portion of any Adjustment Factors included in prior determinations of the Gas Charges.
- b) If the Company determines the need to amortize an Adjustment Factor over a period longer than the base period, this Adjustment Factor shall be amortized over a period not to exceed 12 months. The Company shall, in the monthly filing in which the Factor A is first amortized, include an amortization schedule showing the Adjustment Factor amount to be included in the base period. The associated carrying charge established by the Commission under 83 Ill. Adm. Code 280.70 (e)(1) and in effect when the Adjustment Factor is first amortized shall be applied to each month's unamortized balance and included within Factor A.

Section F - Determination of Gas Charges

- a) Each month, the Company shall determine the Gas Charges to be placed into effect for services rendered or estimated to be rendered during the effective month.
- b) The Gas Charges shall be determined in accordance with the following formula:

$$\text{Gas Charge} = (G \pm A \pm O) / T \times 100$$

Where:

- Gas Charge = Each Gas Charge in cents per therm rounded to the nearest 0.01 cent; any fraction of 0.01 cents shall be dropped if less than 0.005 cents or, if 0.005 cents or more, shall be rounded up to the next full 0.01 cents.
- G = The sum of the estimated recoverable gas costs associated with the base period for each Gas Charge, as prescribed in Section D.
- A = An amount representing the total adjustments to gas costs, as prescribed in Section E. If the Company has elected to amortize the total adjustments to gas costs, Factor A shall include the amount applicable to the base period.

(Continued On Sheet No. 62)

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
4th Revised Sheet No. 62
(Canceling 3rd Revised Sheet No.
62, Effective January 1, 2000)

**Rider 6
Gas Supply Cost**

(Continued From Sheet No. 61)

- O = An amount representing the additional over- or under-recovery for a reconciliation year ordered by the Commission to be refunded or collected, including interest charged at the rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) from the end of the reconciliation year to the order date in the reconciliation proceeding. If the Commission determines it is necessary to amortize additional over- or under-recovery, additional interest shall be charged in the same manner as that prescribed in Section E (b).
- T = The estimated applicable therms of gas associated with the service to be rendered during the base period.

*** Section G - Annual Reconciliation**

- a) In conjunction with a docketed reconciliation proceeding, the Company shall file with the Commission an annual reconciliation statement, which shall be certified by the Company's independent public accountants and verified by an officer of the Company. This statement shall show the difference between the following:
- 1) the costs recoverable through the Gas Charges during the reconciliation year, as adjusted by Factor A and Factor O; and
 - 2) the revenues arising through the application of all the Gas Charges to applicable therms during the reconciliation year.
- b) If, after hearing, the Commission finds that the utility has not shown all costs to be prudently incurred or has made errors in its reconciliation statement for such reconciliation year, the difference determined by the Commission shall be refunded or recovered, as appropriate, under the Ordered Reconciliation Factor (Factor O), along with any interest or other carrying charge authorized by the Commission.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
4th Revised Sheet No. 63
(Canceling 2nd Revised Sheet
No. 63, Effective July 24, 1998)

**Rider 7
Governmental Agency Compensation Adjustment**

**Applicable to All Rates
*Except Rates 17, 19 and 21**

- * The purpose of this Rider 7, Governmental Agency Compensation Adjustment ("GACA"), is to recover fees and additional costs the Company incurs as a result of requirements that may be imposed upon the Company by a local governmental unit solely from those customers taking service from the Company within the boundaries of each local governmental unit imposing such costs. For purpose of this Rider, these fees and costs will be included in Customer billing beginning with the Effective Date.
- * Except as otherwise provided in this rider, in the event that a local governmental unit enacts an ordinance or otherwise utilizes its constitutional or statutory powers to compel the Company, directly or indirectly, to:
 - (a) provide a service in addition to, different from, or instead of a service which the Company would otherwise be required to provide,
 - (b) install facilities in addition to, different from, or instead of those facilities which the Company would otherwise be required to install,
 - (c) removing existing facilities and replace them with facilities different from those facilities which the Company would otherwise be required to do so,
 - (d) modify facilities which the Company would otherwise not be required to modify, or modify facilities in a manner different than that which the Company would otherwise be required to do so,
 - (e) maintain its facilities in a manner that imposes additional requirements on, or is different from the manner in which the Company would otherwise be required to maintain,
 - (f) pay fees or charges other than those included in franchise agreements,the costs of providing such service, or installing, removing, replacing, modifying or maintaining such facilities, paying such fees or charges and the costs of any franchise agreements shall be charged to the Company's customers within the boundaries of such local governmental unit on a per customer basis.
- * For the purposes of this rider, the Company is required to provide a service, or install, remove, replace, modify, or maintain facilities in a particular manner only if it is obligated to do so under a state or federal statute, a state or federal regulation, the Company's then current Schedule of Rates as filed with the Illinois Commerce Commission, according to the terms and conditions set forth therein, or such other document as the Company files with the Illinois Commerce Commission to set forth the general conditions under which gas service will be supplied and/or delivered.
- * For purposes of this rider, a local governmental unit means any county, municipality, township, special district, or unit designated as a unit of local government by law and which exercises limited governmental powers or powers in respect to limited government subjects.

(Continued on Sheet No. 63.5)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
1st Revised Sheet No. 63.5

**Rider 7
Governmental Agency Compensation Adjustment**

(Continued From Sheet No. 63)

- * An Annual Recovery Period is any calendar year.
- * On or before the 20th day of December each year, the Company shall file with the Commission an information sheet specifying the GACA charges to be effective for service rendered during the following calendar year. If the Company determines during the Annual Recovery Period that it is appropriate to revise a GACA charge to better match revenues recovered under this rider with actual costs incurred, the Company may, from time to time, calculate a revised GACA charge to become effective as of the beginning of any calendar month during the Annual Recovery Period.
- * After the end of each calendar year, the Company shall reconcile the Company's actual costs incurred with the amount recovered under this Rider for each local governmental unit. The Company shall file with the Commission, on or before April 1, an information sheet reflecting adjustments to GACA charges necessary to compensate for any reconciliation amounts over the remainder of the calendar year. Any amounts resulting in a rounded adjustment of less than \$0.01 shall be carried forward.
- * The additional charge currently applicable in each municipality, county, or other local governmental unit is shown on the Information Sheet Supplemental to this Rider.

Except as specified above, all other provisions of the rate shall apply.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
4th~~5th~~ Revised Sheet No. 64
(Canceling ~~4th~~^{2nd} Revised Sheet
No. 64, Effective ~~November 22,~~
~~2005~~^{October 1, 2003})

Rider 8

***Adjustments for Municipal, Local Governmental Unit and State Utility Taxes**

Applicable to All Rates

The charges authorized under the Schedule of which this Rider is a part, as effective from time to time, shall be subject to the following additional charges:

*** Municipal Utility Tax Charge.**

Where the Company pays a municipal tax on gross receipts, including any payments resulting from audit adjustments, imposed by a municipality under the provisions of Section 8-11-2 of the "Illinois Municipal Code," as heretofore and hereafter amended, the additional charge shall offset the effect of the tax in accordance with the provisions of Section 9-221 of "The Public Utilities Act," as heretofore and hereafter amended. The additional charge shall cover: (1) the municipal tax itself; (2) an allowance of three percent of the tax for costs of accounting; and (3) the increase in taxes and other payments to governmental bodies resulting from the additional charge. The amount of such additional charge shall be determined by multiplying the applicable additional charge rate (as shown on the Information Sheet supplemental to this Rider) by billing, including, where applicable, state tax additions referred to below, for gas furnished by the Company for use or consumption and not for resale within the corporate limits of the municipality, including any taxable service billed in connection therewith.

The additional charge currently applicable in each municipality which has levied a municipal tax on gross receipts is shown on the Information Sheet supplemental to this Rider.

*** Local Governmental Unit Utility Tax Charge.**

Where the Company pays a local governmental unit tax on gross receipts, including any payments resulting from audit adjustments, imposed by a unit of local government, as heretofore and hereafter amended, the additional charge shall offset the effect of the tax. For the purposes of this rider, a local governmental unit means any county, township, special district or unit designated as a unit of local governmental by law, excluding a local municipality, and which exercises its limited governmental powers or powers in respect to limited government subjects. The additional charge shall cover: (1) the local governmental unit tax itself; (2) an allowance of three percent of the tax for costs of accounting, and (3) the increase in taxes and other payments to governmental bodies resulting from the additional charge. The amount of such additional charge shall be determined by multiplying the applicable additional charge rate (as shown on the Information Sheet supplemental to this Rider) by billing, including, where applicable, state tax additions referred to below, for gas furnished by the Company for use or consumption and not for resale within the boundaries of the each local governmental unit imposing such tax, including any taxable service billed in connection therewith.

The additional charge currently applicable in each local government which has levied a local governmental unit tax on gross receipts is shown on the Information Sheet supplemental to this Rider.

*** Municipal and Local Governmental Unit Gas Use Tax Charge.**

Where the Company agrees to collect a municipal or local governmental unit tax based on a charge per unit of energy, where such tax is imposed through an ordinance, rule, or other legal provision by a municipality or local governmental unit having appropriate jurisdiction to invoke such tax, the additional charge shall reflect the effect of the tax. The amount of such additional charge for a Customer, including any amount resulting from audit adjustments, shall be determined by multiplying the applicable per therm charge rate (as shown on the Information Sheet supplemental to this Rider) by the volume delivered to the Customer for use or consumption within the corporate limits of the municipality or local governmental unit. The Company will retain a mutually agreed upon fee to cover the costs of its accounting.

(Continued On Sheet No. 64.164.5)

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Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 - Gas
Original Sheet No. 64.1

Rider 8
Adjustments for Municipal, Local Governmental Unit and State Utility Taxes

(Continued From Sheet No. 64)

- * The additional charge currently applicable in each municipality or local governmental unit which has levied a municipal gas use tax based on a charge per unit of energy is shown on the Information Sheet supplemental to this Rider.

- * **State Utility Tax, Gas Use Tax and State Utility Fund Tax Charge.**
Where the Company pays a state tax based on a percentage of gross receipts or a charge per unit of energy, including any payments resulting from audit adjustments, imposed by the State under the provisions of "The Gas Revenue Tax Act," as heretofore and hereafter amended, the additional charge applicable shall equal the amount pursuant to the provisions of Section 9-222 of "The Public Utilities Act," as heretofore and hereafter amended. The amount of such additional charge is the lower of 5.00 percent or 2.4 cents per therm.

As provided by the "Gas Use Tax Law", and imposed by the State, the Company shall collect the Gas Use Tax from Customers receiving service under the Company's transportation service rates and riders at the rate of 2.4 cents per therm. Upon receipt of proper notification, the Company shall not collect the Gas Use Tax for gas used by customers meeting one of the following criteria:

(Continued On Sheet No. 64.5)

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**Northern Illinois Gas Company
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Rider 8

***Adjustments for Municipal, Local Governmental Unit and State Utility Taxes**

(Continued From Sheet No. 64.1~~64~~)

- ~~*(1)~~ Gas used by a Self-Assessing Purchaser, as defined by the Gas Use Tax Law, who provides the Company with a copy of the certificate of registration as a Self-Assessing Purchaser from the Department of Revenue;
- ~~*(2)~~ Gas used by business enterprises located in an enterprise zone certified by the Department of Commerce and Economic Opportunity pursuant to the Illinois Enterprise Zone Act;
- (3) Gas used by governmental bodies, or a corporation, society, association, foundation or institution organized and operated exclusively for charitable, religious, or educational purposes. Such use shall not be exempt unless the government body, or corporation, society, association, foundation, or institution organized and operated exclusively for charitable, religious, or educational purposes has first been issued as tax exemption identification number by the Department of Revenue pursuant to Section 1g of the Retailers' Occupation Tax Act. A limited liability company may qualify for the exemption under this Section only if the limited liability company is organized and operated exclusively for educational purposes. The term "educational purposes" shall have the same meaning as that set forth in Section 2h of the Retailers' Occupation Tax Act;
- (4) Gas used in the production of electric energy. This exemption does not include gas used in the general maintenance or heating of an electric energy production facility or other structure;
- (5) Gas used in a petroleum refinery operation;
- (6) Gas purchased by persons for use in liquefaction and fractionation process that produce value added natural gas byproducts for resale;
- (7) Gas use in the production of anhydrous ammonia and downstream nitrogen fertilizer products for resale.

For gas uses meeting one of the criteria numbered (2) through (7), Customers must submit to the Company an exemption certificate obtained from the Illinois Department of Revenue.

Where the Company pays a state tax based on a percentage of gross receipts, imposed by the State under the provisions of Section 2-202 of "The Public Utilities Act," as heretofore and hereafter amended, the additional charge, applicable to all taxable receipts, shall equal the percentage pursuant to the provisions of Section 9-222 of "The Public Utilities Act," as heretofore and hereafter amended. The amount of such additional charge due to the Public Utility Fund Tax is 0.1 percent.

*** General.**

The effectiveness of any additional charge due to tax shall coincide with the date upon which gross receipts or gas use is subject to the tax or, in the case of a payment of tax by the Company resulting from an audit adjustment, then the date upon which the Company makes such payment.

Except as specified above, all other provisions of the rate shall apply.

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Northern Illinois Gas Company
d/b/a Nicor Gas Company

Ill.C.C. No. 16 – Gas
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Rider 9
Air Conditioning Service

***CANCELED**

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

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**Rider 10
Alternate Fuel Service**

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Rider 11
Thermal Content of Gas Supplied

Applicable to all Rates

The number of cubic feet of gas registered by the meter shall be converted to therms on the basis of the average heating value of all natural gas purchased, and Customer-owned gas transported by the Company, exclusive of quantities supplied to Customers under certain contracts that do not use average heating values.

For the purposes hereof, natural gas shall be deemed to include solid, liquid and gaseous hydrocarbons, for augmenting gas supplies and/or as feedstock for producing supplemental natural gas, purchased on a firm supply basis at unregulated rates from non-affiliated sources, including sources other than pipeline companies.

Btu Factor.

For the purposes hereof, the average heating value of natural gas applicable to the gas usage covered by any bill shall be determined by dividing: (a) the aggregate heating value in Btu of the natural gas purchased, and Customer-owned gas transported during the first 12 of the 13 calendar months immediately preceding the calendar month in which the ending meter reading occurs by; (b) the total number of cubic feet of natural gas purchased, and Customer-owned gas transported in such period, as metered and adjusted to 14.65 pounds per square inch absolute pressure and a temperature standard of 60° Fahrenheit. Any fraction of 1 Btu per cubic foot in the average heating value so determined shall be dropped if less than 0.5 Btu or, if 0.5 Btu or more, shall be rounded up to the next full 1 Btu.

The Btu Factor, or number of therms per 100 cubic feet of gas, as determined hereunder and applicable to the Customer's bill shall be shown on the bill.

Changes in Btu Factor.

On or before the 25th day of each month, the Company shall submit to the Chief Clerk's office of the Illinois Commerce Commission for verification details and data in explanation of the Btu Factor applicable to billing in the following calendar month. Any change in the Btu Factor pursuant to the automatic provisions set forth above, shall not, unless otherwise ordered by the Illinois Commerce Commission, be made until the Company submits to the Commission, together with the above details and data in explanation thereof, an information sheet supplemental to this rider specifying the changed Btu Factor applicable under the provisions hereof. Such change in the Btu Factor shall become effective without further notice on the first day of the following calendar month.

General.

Except as specified above, all other provisions of the rate shall apply.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

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3rd Revised Sheet No. 68
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**Rider 12
Environmental Cost Recovery**

**Applicable to All Rates
Except Rate 21 and Other Negotiated Contracts**

- * The charge for Environmental Cost Recovery ("ECR Charge"), applicable to all service classifications, shall be determined by the Company annually. Environmental remediation costs shall be charged to each applicable classification in identical percentages of the respective forecasted base rate revenues for each classification. For purposes of this rider, the following three classifications shall be applicable:

Residential (Rate 1)
Small Non-residential (Rates 4, 5, 74 and 75)
Large Non-residential (Rates 6, 7, 76 and 77)

Costs recoverable through the Environmental Cost Recovery Rider shall include all incremental costs incurred by the Company in connection with Environmental Activities as defined below. Such costs include, but are not limited to, fees, charges, billings, assessments or other liabilities (other than expenses for wages and salaries of the Company's employees); litigation expenses; acquisition costs of land purchased solely for the purpose of remediation; and costs or expenses associated with judgments, orders or decisions (including settlements) by a court, a governmental agency or department, or other adjudicatory or quasi-adjudicatory body. Recoverable costs will be credited to reflect proceeds received from insurance carriers or other entities which represent reimbursement of costs associated with environmental remediation that have been recovered by the Company through this rider.

As used in this rider: the term "filing month" shall mean the month in which a charge is determined by the Company and filed with the Commission; the term "Environmental Activities" shall mean the investigation, sampling, monitoring, testing, removal, disposal, storage, remediation or other treatment of residues associated with manufactured gas operations or with the dismantling of facilities utilized in manufactured gas operations or with other operations that generated substances subject to Federal, state or local environmental laws conducted at locations where manufactured gas operations or the dismantling of facilities utilized in manufactured gas operations were at any time conducted; the term "manufactured gas operations" shall mean all operations relating to the manufacture of gas, the storage, treatment, transportation and disposal of residues, and the storage of manufactured gas; the term "residues" shall mean and include any hazardous substance, raw materials, by-product, waste product and other residue.

An Annual Recovery Period is any calendar year following implementation of the rider.

On or before the 10th day of December each year, the Company shall file with the Commission an information sheet specifying the ECR Charge to be effective for service rendered during the following calendar year. Such filing shall include a statement showing the determination of such charge under Section A, the determination to be accompanied by data in explanation thereof.

(Continued On Sheet No. 69)

Filed with the Illinois Commerce Commission on September 30, 2005
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Items in which there are changes are preceded by and asterisk (*)

Effective November 22, 2005
Issued by - Gerald P. O'Connor
Vice President
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Northern Illinois Gas Company

Ill.C.C. No. 16 - Gas
1st Revised Sheet No. 69

Rider 12
Environmental Cost Recovery

(Continued From Sheet No. 68)

Section A - Determination of ECR Charge.

The Company shall determine under this Section the ECR Charge to be placed into effect with service rendered on and after the first day of January of each year. A separate ECR charge shall be calculated for each classification. Unless otherwise ordered by the Commission, such ECR Charge shall become effective as indicated in the information sheet filed with the Commission and shall remain in effect until superseded under the terms of this rider.

The ECR Charge shall be determined for each classification in accordance with the following formula:

$$\text{ECR} = \frac{(\text{EC}) \times \text{P}}{\text{CT}} \times 100 + \text{ARC}$$

$$\text{ARC} = \frac{\text{ARB} \times \text{P}}{\text{CT}} \times 100$$

Where: ECR = The Environmental Cost Recovery Charge for each classification in cents per therm rounded to the nearest 0.01¢; any fraction of 0.01¢ shall be dropped if less than 0.005¢; or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢.

EC = The forecasted amount of Environmental Costs for the succeeding annual Recovery Period.

ARC = The Annual Reconciliation Charge for each classification in cents per therm rounded to the nearest 0.01¢; any fraction of 0.01¢ shall be dropped if less than 0.005¢; or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢.

ARB = Annual Reconciliation Balance from any overcollection or undercollection during the immediately preceding calendar year. (See Section B)

P = Ratio of forecasted throughput classification base revenue to total Company forecasted base revenue.

CT = The amount of forecasted throughput for each classification.

If amounts received from insurance carriers or other entities cause the ECR to be negative, the adjustment determined will be a refund to Customers. If the Company determines during the Annual Recovery Period that it is appropriate to revise the ECR charge to better match revenues recovered under this rider with actual coal tar cleanup costs incurred, or insurance or other recoveries received, during the Annual Recovery Period, the

(Continued on Sheet No. 70)

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Issued by - Kathleen L. Halloran
Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
3rd Revised Sheet No. 70
(Canceling 1st Revised Sheet No.
70, Effective April 11, 1996)

**Rider 12
Environmental Cost Recovery**

(Continued From Sheet No. 69)

Company may, from time to time, calculate a revised ECR charge for each rate class to become effective as of the beginning of any calendar month during the Annual Recovery Period.

*** Section B - Reconciliation.**

After each calendar year period, the Company shall make a reconciliation which will compare actual cost recovery (including recoveries through the rider and recoveries from insurance and other sources) with actual costs incurred. The Company shall file with the Commission an information sheet specifying the ARC charge. This reconciliation amount will be adjusted for interest at the short term interest rate as determined by the Commission multiplied by 0.67, and will be refunded or collected over a 12-month period beginning April 1 of each year. Any amounts resulting in a rounded adjustment of less than 0.01 cents per therm shall be carried forward.

Section C - Reports.

The Company shall file with the Commission within 60 days after the end of each calendar year a statement reconciling the Company's actual environmental costs incurred with the amount recovered for such expenses through the Environmental Cost Recovery Rider. This statement shall also reconcile the net amounts, if any of environmental costs recovered from sources other than through this rider. The Statement of Expenses shall be certified by the Company's independent certified public accountants and verified by an officer of the Company.

Section D - Commission Review.

Upon review of the annual report filed by the Company under Section C, the Commission may, by order, require a hearing to receive from the Company such evidence as the Commission requires regarding any aspect of Environmental Activities for which costs were incurred in that year, including a prudence review of Environmental Activity costs incurred in the prior calendar year. Included in such review, the Company will provide testimony regarding the prudence of the Company's environmental costs included in the filing in accordance with: (1) reasonable and appropriate business standards; (2) the requirements of other relevant state and/or federal authorities; (3) the minimization of costs to ratepayers, consistent with safety, reliability, and quality assurance; and (4) the facts and knowledge that the Company knew or reasonably should have known at the time the costs were incurred. If, within 10 months after the filing of any annual report filed under Section C, the Commission has not ordered a hearing to review this filing, the Company may at any time thereafter, file a petition with the Commission to initiate a hearing to reconcile the amounts collected under this rider and recoveries from any other sources with the costs prudently incurred by the Company for Environmental Activities. If the Commission finds, after hearing, that any amounts were incorrectly debited or credited to the Environmental Cost Recovery Rider during that year, the Commission may by order require that the rider be adjusted by appropriate credits or debits thereto. Any adjustments so ordered shall be reflected in the ECR charge over a succeeding 12-month period.

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Issued by - Gerald P. O'Connor
Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
4~~th~~^{5th} Revised Sheet No. 71
(Canceling 4~~th~~^{2nd} Revised Sheet
No. 71, Effective November 22,
~~2005 August 31, 1997~~)

**Rider 13
Supplier Transportation Service**

***Applicable to Rates 74, 75, 76 and 77**

*** Availability.**

This rider shall be available for any Customer or Supplier representing group accounts being served under Rates 74, 75, 76 and 77. Such Customer or Supplier shall be referred to hereafter as the Group Manager. Each Group shall be limited to a maximum of 150 accounts.

For Customers applying for service under this rider, service will begin only after installation of all daily metering facilities.

*** Charges shall be the sum of (a) through (e).**

The following charges will be billed at the Group Manager level.

- (a) Group Charge
\$~~95.00~~^{35.00} per month per Group.

- (b) Excess Storage Charge
10¢ per therm for the maximum amount in storage in excess of the Group's Storage Banking Service capacity on any day during the billing period. If such maximum excess amount is less than five percent of the Group's Storage Banking Service capacity, the Excess Storage Charge shall not apply. Revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.

- (c) Requested Authorized Use Charge
For each therm of Requested Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rider.

- (d) Authorized Use Charge
For each therm of Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rider.

- (e) Unauthorized Use Charge
For each therm of Unauthorized Use, the charge shall be the sum of \$6.00 plus the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rider.

(Continued On Sheet No. 72)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
~~3rd~~4th Revised Sheet No. 72
(Canceling ~~3rd~~4th Revised Sheet
No. 72, Effective November 22,
2005~~April 11, 1996~~)

**Rider 13
Supplier Transportation Service**

(Continued From Sheet No. 71)

Revenues arising from the application of the \$6.00 per therm charge hereunder shall be credited to Rider 6, Gas Supply Cost.

All other charges will be billed to the individual members accounts, including but not limited to, Storage Banking Service, Firm Backup Service, Administrative, Monthly Customer, Recording Device and Transportation Service Adjustment.

Contract.

The Group Manager must provide adequate assurances of payment to the Company. Such assurances may include prior payment of an amount equivalent to two months of service, including gas costs, under this rider or an irrevocable standby letter of credit drawn on a bank acceptable to the Company.

The contract between the Company and the Group Manager shall provide for: (a) the measurement of Group-owned gas delivered to the Company; (b) the rate or rates of delivery of gas transported for any Group Manager hereunder; and (c) the procedure by which the Group Manager shall nominate daily delivery quantities of Group-owned gas to the Company. The Group Manager shall arrange to have the pipeline transporter and the seller/shipper provide the Company with the daily delivery data for all Group-owned gas delivered to the Company's system.

* **Storage.**

On any day in which Group-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Group's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Group's use. The Group Manager may place into storage amounts up to the aggregate of the individual Group members' Storage Banking Service capacity selected. Rider 13 Groups managed by the same Group Manager shall be combined for the purpose of determining only their SWF.

On a Critical Day or an OFO Shortage Day, each individual group member's withdrawal of gas from storage shall be limited to the Group's Storage Withdrawal Factor (SWF) times ~~0.0170-023~~ (0.0180-017 as of the first June 1 after the Effective Date of this tariff) times the individual member's Storage Banking Service capacity. See Terms and Conditions for additional limitations and Order of Deliveries.

On any day, other than a Critical Day or an OFO Shortage Day, in which Group-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Group members' aggregate metered gas deliveries from the Company, the balance of any gas held in storage for the Group's account will be used.

* **General.**

The schedule of which this rider is a part includes certain Terms and Conditions. Service hereunder is subject to these Terms and Conditions including, but not limited to, Transportation Limitations and Amounts, Maximum Daily Contract Quantity, definitions of Critical Day, definitions of an Operational Flow Order Day, Requested Authorized Use, Authorized Use, and Unauthorized Use.

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Issued by - Gerald P. O'Connor
Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

Rider 14
Controlled Attachment Plan

Applicable to All Rates

As gas supply conditions permit, gas service will be provided for new or additional load, subject to the following conditions:

Requests.

A written application on the Company's form will be required, except for all First Priority loads and for Second, Third and Fourth Priority loads for 3,000 therms per month or less, which the Company may exempt from the written application requirement. Applicants for new or additional gas load under this Rider shall inform the Company of the nature and size of any new or additional gas equipment to be served together with the nature and size of any existing gas equipment served by the Company. The Company shall not in any event be required to serve a new or additional load unless, in the Company's judgment, a sufficient supply of gas is available or can be arranged by the Company.

Authorizations.

Except as otherwise provided below by "Restrictions on Use of Gas", applications for gas will be authorized according to the following priority classes and, within priority classes, by monthly load groupings in the chronological order received:

- | | |
|------------------|---|
| First Priority. | Residential single family loads. |
| Second Priority. | Residential multifamily loads, hospitals, state-licensed nursing homes and orphanages, and school facilities employed to provide instruction for children at grade levels equivalent to those designated kindergarten through twelve by public schools. |
| Third Priority. | Other commercial loads. |
| Fourth Priority. | Industrial loads. |

(Continued On Sheet No. 74)

Rider 14
Controlled Attachment Plan

(Continued From Sheet No. 73)

Monthly Load Groupings (Authorized Gas Load in Therms Per Month)		
(a) Zero	up to and including . . .	3,000
(b) Over	3,000 up to and including . . .	12,000
(c) Over	12,000 up to and including . . .	30,000
(d) Over	30,000 up to and including . . .	60,000
(e) Over	60,000 up to and including . . .	300,000
(f) Over	300,000 up to and including . . .	600,000
(g) Over	600,000 up to and including . . .	1,500,000
(h) Over	1,500,000 up to and including . . .	3,000,000
(i) In excess of	3,000,000

Customers with gas load authorized under present or prior provisions of this rider will be eligible for additional load only to the extent that current authorization levels exceed load previously authorized.

Except at the Company's option for the First Priority Class and for Second, Third and Fourth Priority Class loads for 3,000 therms per month or less, all authorizations hereunder shall be in writing and shall become void: (1) if the Customer or Applicant does not notify the Company, in writing, within 30 days from the authorization date, that the new or additional load will be used; and (2) if the Customer or Applicant does not begin using the authorized gas load within 12 months from the authorization date. The Company may specify a shorter period of six months for the conversion of loads to gas from another fuel or energy and a longer period, as determined by the Company, for the construction of a new facility. Authorizations may be used only at the premises for which the load is requested. Existing authorized monthly load may be transferred, but only to another location of the same Customer.

The Illinois Commerce Commission shall be provided 30 days advance notice of any change in the rate of growth or the proposed release of gas permits which have an estimated annual impact equivalent to more than 1/2 of 1% of the Company's total annual sales as reported in the most recent Annual Report (Form 21) filed with the Commission.

(Continued On Sheet No. 75)

Rider 14
Controlled Attachment Plan

(Continued From Sheet No. 74)

Restrictions on Use of Gas.

No restrictions on the use of gas under this rider currently apply.

Violations.

If any Customer uses gas service contrary to the provisions hereof, such use shall be subject to Unauthorized Use, as applicable to the rate, and the Company is authorized to discontinue the entire supply of gas service to such Customer for the purpose of enforcing the intent hereof, and to withhold such supply until the Company is assured to its satisfaction that the unauthorized use of gas service will not be resumed.

General.

Except as specified above, all other provisions of the rate shall apply.