

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
17th Revised Sheet No. 1
(Canceling 16th Revised Sheet
No. 1, Effective July 11, 2007)

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
1st Revised Sheet No. 1.5
(Canceling Original Sheet No.
1.5, Effective November 22,
2005)

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**Northern Illinois Gas Company
d/b/a/ Nicor Gas Company**

Ill.C.C. No. 16 - Gas
4th Revised Sheet No. 3
(Canceling 3rd Revised Sheet No. 3,
Effective November 22, 2005)

**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 2)

<u>Municipality</u>	<u>County</u>	<u>Municipality</u>	<u>County</u>
*Campton Hills	Kane	Crest Hill	Will
Campus	Livingston	Creston	Ogle
Capron	Boone	Crestwood	Cook
Carbon Hill	Grundy	Crete	Will
Carlock	McLean	Crooked Lake (U)	Lake
Carman (U)	Henderson	Cropsey (U)	McLean
Carol Stream	DuPage	Crystal Lake	McHenry
Carpentersville	Kane	Cullom	Livingston
Carthage	Hancock	Custer Park (U)	Will
Cary	McHenry	Dakota	Stephenson
Cedarville	Stephenson	Dallas City	Hancock
Chadwick	Carroll	Dana	LaSalle
Channahon	Will	Danforth	Iroquois
Channel Lake (U)	Lake	Danvers	McLean
Chatsworth	Livingston	Darien	DuPage
Chebase	Iroquois/Kankakee	Davis	Stephenson
Chemung Township (U)	McHenry	Davis Junction	Ogle
Chenoa	McLean	Daysville (U)	Ogle
Cherry Valley	Winnebago	Dayton (U)	LaSalle
Chicago (Annexed Areas)	Cook	Deep Lake (U)	Lake
Chicago Heights	Cook	Deer Creek	Tazewell
Chicago Ridge	Cook	Deer Grove	Whiteside
Cicero	Cook	Deer Park	Lake
Cissna Park	Iroquois	Deerfield	Cook
Clarendon Hills	DuPage	DeKalb	DeKalb
Clarksville (U)	McLean	Des Plaines	Cook
Clifton	Iroquois	Dewey (U)	Champaign
Coal City	Grundy	Diamond	Grundy
Coatsburg	Adams	Dixmoor	Cook
Colfax	McLean	Dixon	Lee
Columbus	Adams	Dolton	Cook
Colusa (U)	Hancock	Donovan	Iroquois
Como (U)	Whiteside	Downers Grove	DuPage
Compton	Lee	Downers Grove Township (U)	DuPage
Congerville	Woodford	Downs	McLean
Cooksville	McLean	Durand	Winnebago
Cornell	Livingston	Dwight	Livingston
Cortland	DeKalb	Earlville	LaSalle
Country Club Hills	Cook	East Brooklyn	Grundy
Countryside	Cook	East Dubuque	JoDaviess
Countryside Lake (U)	Lake	East Dundee	Kane
Crescent City	Iroquois		

(U) Unincorporated

(Continued On Sheet No. 4)

Filed with the Illinois Commerce Commission on April 29, 2008
Items in which there are changes are preceded by an asterisk (*)

Effective June 13, 2008
Issued by - Gerald P. O'Connor
Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

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d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
4th Revised Sheet No. 4
(Canceling 3rd Revised Sheet No.
4, Effective November 22, 2005)

**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 3)

Municipality	County	Municipality	County
East Hannibal (U)	Pike	Frankfort	Will
East Hazel Crest	Cook	Franklin Grove	Lee
Echo Lake (U)	Lake	Franklin Park	Cook
El Dar	Pike	Freeport	Stephenson
El Pasc	Woodford	Fremont Township (U)	Lake
Ela Township (U)	Lake	Galena	Jo Daviess
Elburn	Kane	Galt (U)	Whiteside
Eldena (U)	Jo Daviess	Garden Prairie (U)	Boone
Elgin	Cook/Kane	Gardner	Grundy
Elizabeth	Jo Daviess	Garfield (U)	LaSalle
Elk Grove Village	Cook	Geneseo	Henry
Elliott	Ford	Geneva	Kane
Ellsworth	McLean	Genoa	DeKalb
Elmhurst	DuPage	German Valley	Stephenson
Elmwood Park	Cook	Gibson City	Ford
Elvaston	Hancock	Gifford	Champaign
Elwood	Will	Gilberts	Kane
Emerson (U)	Whiteside	Gillum (U)	McLean
Emington	Livingston	Gilman	Iroquois
Eola (U)	DuPage	Gladstone	Henderson
Esmond (U)	DeKalb	Glen Ellyn	DuPage
Essex	Kankakee	Glendale Heights	DuPage
Evanston	Cook	Glenview	Cook
Evergreen Park	Cook	Glenwood	Cook
Fairbury	Livingston	Godley	Grundy/Will
Fall Creek (U)	Adams	Golf	Cook
Farmer City	DeWitt	Goodfield	Woodford
Ferris	Hancock	Grand Detour (U)	Ogle
Fisher	Champaign	Grand Ridge	LaSalle
Flanagan	Livingston	Grant Park	Kankakee
Flossmoor	Cook	Grass Lake (U)	Lake
Ford Heights	Cook	Graymont (U)	Livingston
Forest Lake (U)	Lake	Green Garden Township (U)	Will
Forest Park	Cook	Greenwood	McLean
Forest View	Cook	Gridley	McLean
Forrest	Livingston	Gulf Port	Henderson
Forreston	Ogle	*Gurnee	Lake
Fowler (U)	Adams	Guthrie (U)	Ford
Fox Lake	Lake	Hainesville	Lake
Fox Lake Hills (U)	Lake	Hamilton	Hancock
Fox River Grove	McHenry	Hampshire	Kane
		Hanover	Jo Daviess
		Hanover Park	Cook/DuPage

(U) Unincorporated

(Continued On Sheet No. 5)

**Northern Illinois Gas Company
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Ill.C.C. No. 16 - Gas
4th Revised Sheet No. 5
(Canceling 3rd Revised Sheet No.
5, Effective November 22, 2005)

**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 4)

<u>Municipality</u>	<u>County</u>	<u>Municipality</u>	<u>County</u>
Harding (U)	LaSalle	Justice	Cook
Harmon	Lee	*Kaneville	Kane
Harmony (U)	McHenry	Kangley	LaSalle
Harrison (U)	Winnebago	Kankakee	Kankakee
Harvard	McHenry	Kappa	Woodford
Harvey	Cook	Kasbeer (U)	Bureau
Harwood Heights	Cook	Keeneyville (U)	DuPage
Hawthorn Woods	Lake	Kempton	Ford
Hazel Crest	Cook	Kenilworth	Cook
Hebron	McHenry	Kent Township (U)	Stephenson
Herbert (U)	Boone	Kernan (U)	LaSalle
Herscher	Kankakee	Kildeer	Lake
Hickory Hills	Cook	Kinderhook	Pike
Highland Lake (U)	DuPage	Kings (U)	Ogle
Hillcrest	Ogle	Kingston	DeKalb
Hillside	Cook	Kinsman	Grundy
Hinckley	DeKalb	Kirkland	DeKalb
Hinsdale	Cook/DuPage	LaFox (U)	Kane
Hodgkins	Cook	LaGrange	Cook
Hoffman Estates	Cook	LaGrange Highlands (U)	Cook
Holbrook (U)	Cook	LaGrange Park	Cook
Holcomb (U)	Ogle	LaHarpe	Hancock
Holiday Hills	McHenry	Lake Barrington	Lake
*Homer Glen	Will	Lake Bloomington (U)	Lake
Homer Township (U)	Will	Lake in the Hills	McHenry
Hometown	Cook	Lake Killarney (U)	McHenry
Homewood	Cook	Lake Villa	Lake
Hooppole	Henry	Lake Zurich	Lake
Hudson	McLean	Lakemoor	McHenry
Hull	Pike	Lakewood	McHenry
Huntley	McHenry	Lanark	Carroll
Indian Head Park	Cook	Lansing	Cook
Ingleside (U)	Lake	Lawrence (U)	McHenry
Inverness	Cook	Leaf River	Ogle
Iroquois	Iroquois	Lee	DeKalb/Lee
Irwin	Kankakee	Lee Center (U)	Lee
Island Lake	Lake/McHenry	Leeds (U)	LaSalle
Itasca	DuPage	Leland	LaSalle
Ivanhoe (U)	Cook/Lake/Will	Lemont	Cook
Johnsburg	McHenry	Lena	Stephenson
Joliet	Will	Leonore	LaSalle
Joliet Township (U)	Will	LeRoy	McLean
Joy	Mercer		

(U) Unincorporated

(Continued On Sheet No. 6)

**Northern Illinois Gas Company
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Ill.C.C. No. 16 - Gas
4th Revised Sheet No. 6
(Canceling 3rd Revised Sheet No. 6,
Effective November 22, 2005)

**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 5)

Municipality	County	Municipality	County
Lexington	McLean	Mazon	Grundy
Liberty	Adams	McCook	Cook
Lightsville (U)	Ogle	McCullom Lake	McHenry
Lilly (U)	Tazewell	McHenry	McHenry
Lilymoor (U)	McHenry	McHenry Shores (U)	McHenry
Lily Lake	Kane	Meadows (U)	McLean
Lima	Adams	Media	Henderson
*Limestone	Kankakee	Medinah (U)	DuPage
Lincolnwood	Cook	Melrose Park	Cook
Lindhurst	Lake	Melvin	Ford
Lindenwood (U)	Ogle	Mendon	Adams
Lisbon	Kendall	Mendota	LaSalle
Lisle	DuPage	Merrionette Park	Cook
Lockport	Will	Meyer (U)	Adams/Kankakee
Lockport Township (U)	Will	Midlothian	Cook
Loda	Iroquois	Milford	Iroquois
Lomax	Henderson	Millbrook	Kendall
Lombard	DuPage	Milledgeville	Carroll
Long Grove	Lake	Millington	Kendall
Long Lake (U)	Lake	Minonk	Woodford
Long Point	Livingston	Minooka	Grundy
Loraine	Adams	Mokena	Will
Lotus (U)	Champaign	Momence	Kankakee
Loves Park	Winnebago	Monee	Will
Ludlow	Champaign	Monroe Center	Ogle
Lyndon	Whiteside	Montgomery	Kane
Lynwood	Cook	Mooseheart (U)	Kane
Lyons	Cook	Morris	Grundy
Machesney Park	Winnebago	Morrison	Whiteside
Mackinaw	Tazewell	Morton Grove	Cook
Malta	DeKalb	Mount. Carroll	Carroll
Manhattan	Will	Mt. Morris	Ogle
Manteno	Kankakee	Mount Prospect	Cook
Manville (U)	Livingston	Mundelein	Lake
Maple Park	Kane	Nachusa (U)	Lee
Marcelline (U)	Adams	Naperville	DuPage
Marengo	McHenry	Naplate	LaSalle
Markham	Cook	Nauvoo	Hancock
Marley (U)	Edgar	Nelson	Lee
Marseilles	LaSalle	New Bedford	Bureau
Martinton	Iroquois	New Canton	Pike
Matteson	Cook	New Hartford (U)	Pike
Maywood	Cook	New Lenox	Will

(U) Unincorporated

(Continued On Sheet No. 7)

**Northern Illinois Gas Company
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Ill.C.C. No. 16 - Gas
4th Revised Sheet No. 7
(Canceling 3rd Revised Sheet No. 7,
Effective November 22, 2005)

**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 6)			
Municipality	County	Municipality	County
New Milford	Winnebago	Paxton	Ford
Newark	Kendall	Payson	Adams
Niles	Cook	Pearl City	Stephenson
Niota (U)	Cook	Pecatonica	Winnebago
Normal	McLean	Penfield (U)	Champaign
Normandy (U)	Bureau	Peotone	Will
Norridge	Cook	Phoenix	Cook
North Aurora	Kane	Pike (U)	Pike
North Barrington	Lake	Pingree Grove	Kane
North Riverside	Cook	Piper City	Ford
Northbrook	Cook	Pistakee Bay (U)	McHenry
Northfield	Cook	Pistakee Highlands (U)	McHenry
Northlake	Cook	Pittsfield	Pike
Norway (U)	LaSalle	Plainfield	Will
Norwood Park Township (U)	Cook	Plainfield Township (U)	Will
Oak Brook	Cook/DuPage	Plainville	Adams
Oak Forest	Cook	Plano	Kendall
Oak Lawn	Cook	Plato Center (U)	Kane
Oak Park	Cook	*Plattville	Kendall
Oakbrook Terrace	DuPage	Polo	Ogle
Oakwood Hills	McHenry	Pontiac	Livingston
Odell	Livingston	Pontoosuc	Hancock
Ohio	Bureau	Poplar Grove	Boone
Olympia Fields	Cook	*Port Barrington	McHenry
Onarga	Iroquois	Posen	Cook
Oquawka	Henderson	Potomac	Vermillion
Orangeville	Stephenson	Prairie Grove	McHenry
Oregon	Ogle	Prairie View (U)	Lake
Orland Hills	Cook	Prairieville (U)	Lee
Orland Park	Cook	Princeton	Bureau
Oswego	Kendall	Prophetstown	Whiteside
Ottawa	LaSalle	Prospect Heights	Cook
Palatine	Cook	Proviso Township (U)	Cook
Palatine Township (U)	Cook	Randolph Township (U)	McLean
Paloma (U)	Adams	Rankin	Vermillion
Palos Heights	Cook	Ransom	LaSalle
Palos Hills	Cook	Rantoul	Champaign
Palos Park	Cook	Raritan	Henderson
Papineau	Iroquois	Reddick	Kankakee/Livingston
Park Forest	Cook/Will	Resthaven (U)	Will
Park Ridge	Cook	Richmond	McHenry
Paw Paw	Lee	Richton Park	Cook
		Ridgefield (U)	McHenry

(U) Unincorporated

(Continued On Sheet No. 8)

**Northern Illinois Gas Company
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Ill.C.C. No. 16 - Gas
4th Revised Sheet No. 8
(Canceling 3rd Revised Sheet No. 8,
Effective November 22, 2005)

**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 7)			
Municipality	County	Municipality	County
Ridgeville (U)	Iroquois	Shannon	Carroll
Ridott	Stephenson	Sheldon	Iroquois
*Ringwood	McHenry	Shepherd (U)	Pike
Ritchie (U)	Iroquois	Sheridan	LaSalle
River Forest	Cook	Shirland (U)	Winnebago
River Grove	Cook	Shirley (U)	McLean
Riverdale	Cook	Shorewood	Will
Riverside	Cook	Sibley	Ford
Robbins	Cook	Skokie	Cook
Rocheffe	Ogle	Sleepy Hollow	Kane
Rock City	Stephenson	Solon Mills (U)	McHenry
Rock Falls	Whiteside	Somonauk	De Kalb
Rockdale	Will	South Barrington	Cook
Rockford	Winnebago	South Chicago Heights	Cook
Rockport (U)	Pike	South Elgin	Kane
Rolling Meadows	Cook	South Holland	Cook
Romeoville	Will	South Wilmington	Grundy
Roscoe	Winnebago	Spring Grove	McHenry
Roselle	DuPage	Stavanger (U)	LaSalle
Rosemont	Cook	Steger	Cook/Will
Round Grove (U)	Whiteside	Sterling	Whiteside
Round Lake	Lake	Steward	Lee
Round Lake Beach	Lake	Stickney	Cook
Round Lake Heights	Lake	Stickney Township (U)	Cook
Round Lake Park	Lake	Stillman Valley	Ogle
Rowe (U)	Livingston	Stockton	Jo Daviess
Sag (U)	Cook	Stone Park	Cook
St. Anne	Kankakee	Strawn	Livingston
St. Charles	Kane	Streamwood	Cook
St. George (U)	Kankakee	Streator	LaSalle/Livingston
Sandwich	De Kalb	Stronghurst	Henderson
Sauk Village	Cook	Sublette	Lee
Saunemin	Livingston	Sugar Grove	Kane
Saybrook	McLean	Summerhill (U)	Cook
Schaunburg	Cook	Summit	Cook
Schiller Park	Cook	Sun River Terrace	Kankakee
Secor	Woodford	Sutter (U)	Hancock
Seehorn (U)	Pike	Sycamore	De Kalb
Seneca	LaSalle	Sylvan Lake (U)	Lake
Serena (U)	LaSalle	Tampico	Whiteside
Seward (U)	Kendall	Terre Haute (U)	Henderson
Seward Township (U)	Kendall	Thawville	Iroquois
Shabbona	De Kalb	Thomasboro	Champaign

(U) Unincorporated

(Continued On Sheet No. 9)

Filed with the Illinois Commerce Commission on April 29, 2008
Items in which there are changes are preceded by an asterisk (*)

Effective June 13, 2008
Issued by - Gerald P. O'Connor
Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
4th Revised Sheet No. 9
(Canceling 3rd Revised Sheet No. 9,
Effective November 22, 2005)

**Municipalities And The Unincorporated Contiguous Territory
To Which This Schedule Is Applicable**

(Continued From Sheet No. 8)

<u>Municipality</u>	<u>County</u>	<u>Municipality</u>	<u>County</u>
Thornton	Cook	Wheatland Township (U)	Bureau/Clinton/Will
Timber Lake (U)	Lake	Wheaton	DuPage
Tinley Park	Cook	Wheeling	Cook
Tioga (U)	Hancock	White Rock (U)	Lee/Ogle
Tiskilwa	Bureau	Willow Springs	Cook
Towanda	McLean	Willowbrook	DuPage
Tower Lakes	Lake	Wilmette	Cook
Triumph (U)	LaSalle	Wilmington	Will
Trout Valley	McHenry	Winfield	DuPage
Troy Grove	LaSalle	Winnebago	Winnebago
Troy Township (U)	Will	Winnetka	Cook
Union	McHenry	Wonder Lake	McHenry
*Union Grove (U)	Whiteside	Woodbine (U)	Jo Daviess
*Union Hill	Kankakee	Wood Dale	DuPage
Unionville (U)	Vermillion/Whiteside	Woodland	Iroquois
University Park	Cook/Will	Woodridge	DuPage
Ursa	Adams	Woodstock	McHenry
Valley View (U)	Kane	Woosung (U)	Ogle
Van Orin (U)	Bureau	Worth	Cook
Venetian Village (U)	Lake	Yorkville	Kendal
Verona	Grundy		
Villa Park	Cook/DuPage		
Volo	Lake		
Walnut	Bureau		
Walton (U)	Lee		
Warren	Jo Daviess		
Warrenville	DuPage		
Warsaw	Hancock		
Wasco (U)	Kane		
Waterrnan	De Kalb		
Watseka	Iroquois		
Wauconda	Lake		
Waukegan	Lake		
Wayne	DuPage		
Wayne Center (U)	DuPage		
Wedron (U)	LaSalle		
West Brooklyn	Lee		
West Chicago	DuPage		
West Dundee	Kane		
West Point	Hancock		
Westchester	Cook		
Western Springs	Cook		
Westmont	DuPage		
Weston (U)	McLean		

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**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
5th Revised Sheet No. 10
(Canceling 4th Revised Sheet No.
10, Effective April 11, 2006)

**Rate 1
Residential Service**

Availability.

This rate is available to any single-family residential Customer using the Company's gas service primarily for residential purposes.

* Charges shall be the sum of (a), (b) and (c).

(a) Monthly Customer Charge
\$13.55 per month.

(b)	<u>Distribution Charge</u>	<u>Therms Supplied In The Month</u>
	12.71¢ per therm	for the first 20
	5.19¢ per therm	for all over 20

(c) Gas Supply Cost
The Gas Cost (GC) per therm supplied in the month as determined in accordance with the Company's Rider 6, Gas Supply Cost.

Term of Service.

The Customer's term of service shall commence when the Company begins to supply service hereunder. Customer shall provide at least 10 days notice to discontinue service.

Combination Residence and Business.

Gas will be supplied hereunder for the entire requirements of a combined residence and business, if the preponderant requirement is for residential purposes.

General.

The Schedule of which this rate is part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
5th Revised Sheet No. 11
(Canceling 4th Revised Sheet No.
11, Effective April 11, 2006)

**Rate 4
General Service**

Availability.

This rate is available to any Customer using the Company's gas service for general purposes.

*** Charges shall be the sum of (a), (b) and (c).**

(a) Monthly Customer Charge

The Monthly Customer Charge shall be based on meter class capacity in cubic feet per hour (cfh) at low pressure delivery as follows:

	<u>Meter Class</u>
\$ 22.05 per month	A. (less than 1,000 cfh)
\$ 76.90 per month	B. (1,000-10,000 cfh)
\$140.50 per month	C. (greater than 10,000 cfh)

(b) <u>Distribution Charge</u>	<u>Therms Supplied in the Month</u>
12.94¢ per therm	for the first 150
6.45¢ per therm	for the next 4,850
4.82¢ per therm	for all over 5,000

(c) Gas Supply Cost

The Gas Cost (GC) per therm supplied in the month as determined in accordance with the Company's Rider 6, Gas Supply Cost.

*** Term of Contract.**

The initial term of contract hereunder shall be one year, except that the Customer may convert to Rates 5, 6 or 7 at any time.

The initial term shall commence when the Company begins to supply service hereunder and, after the expiration of such initial term, the contract shall be automatically renewed each year for a period of one year. The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Monthly Customer Charge for the unexpired portion of the initial term of contract.

General.

The Schedule of which this rate is a part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
2nd Revised Sheet No. 11.5
(Canceling 1st Revised Sheet No.
11.5, Effective April 11, 2006)

**Rate 5
Seasonal Use Service**

Availability.

This rate is available to any eligible non-residential Customer using the Company's gas service for minimal winter use. To be eligible for Seasonal Use Service, the Customer's winter use (billing months ending January 1 through April 30) must be less than five (5) percent of the total annual usage during the twelve (12) billing months ending with the April billing month. Billing month shall be defined by the ending date of the bill period. Eligibility will be determined in May of each year. Eligibility shall be further contingent upon; (i) the request by a qualified Customer, (ii) Customer receiving gas service for the twelve (12) consecutive months ending with the April bill, and (iii) Customer utilizing no more than 250,000 therms during such 12 month period. Customers deemed ineligible for this rate shall be placed on Rate 4, General Service for a period of one (1) year.

*** Charges shall be the sum of (a), (b) and (c).**

(a) **Monthly Customer Charge**

The Monthly Customer Charge shall be based on meter class capacity in cubic feet per hour (cfh) at low pressure delivery as follows:

	<u>Meter Class</u>
\$ 25.00 per month	A. (less than 1,000 cfh)
\$ 79.95 per month	B. (1,000-10,000 cfh)
\$180.40 per month	C. (greater than 10,000 cfh)

(b) **Distribution Charge**

Billing Months

4.51¢ per therm	January through April
3.97¢ per therm	May through December

(c) **Gas Supply Cost**

The Gas Cost (GC) per therm supplied in the month as determined in accordance with the Company's Rider 6, Gas Supply Cost.

*** Term of Contract.**

The initial term of contract hereunder shall be one year, except that the Customer may convert to Rates 4, 6 or 7 at any time.

The initial term shall commence when the Company begins to supply service hereunder and, after the expiration of such initial term, the contract shall be automatically renewed each year for a period of one year. The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Monthly Customer Charge for the unexpired portion of the initial term of contract.

General.

The Schedule of which this rate is a part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
5th Revised Sheet No. 12
(Canceling 4th Revised Sheet No.
12, Effective April 11, 2006)

**Rate 6
Large General Service**

Availability.

This rate is available to any Customer using the Company's gas service for general purposes.

* **Charges shall be the sum of (a), (b) and (c).**

(a) Monthly Customer Charge
\$1,868.00 per month.

(b) Distribution Charge
2.66¢ per therm for all therms supplied to the Customer in the month.

(c) Gas Supply Cost
The Gas Supply Cost charge shall be the sum of: (1) 0.50 times the Customer's Maximum Daily Contract Quantity multiplied by the Demand Gas Cost (DGC); and (2) the Commodity Gas Cost (CGC) multiplied by the Customer's usage supplied by the Company in the billing period, each such component as applicable in Rider 6, Gas Supply Cost for the billing period.

Minimum Monthly Charge.

The minimum monthly bill shall be the sum of \$3,500 plus the Gas Supply Cost as defined herein.

* **Contract.**

The initial term of contract hereunder shall be one year.

The initial term shall commence when the Company begins to supply service hereunder and, after the expiration of such initial term, the contract shall be automatically renewed each year for a period of one year. The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Minimum Monthly Charge for the unexpired portion of the initial term of contract.

The contract will specify the Maximum Daily Contract Quantity. Customer shall provide a telephone line conforming to the specifications of the Company's metering equipment and the daily usage recording device. Usage on any gas day in excess of the Maximum Daily Contract Quantity shall be subject to Unauthorized Use, except that, supply conditions permitting in the sole judgment of the Company, the Customer may elect to establish a new Maximum Daily Contract Quantity, effective with the billing period in which such excess occurs in lieu of payment of these charges. Such Maximum Daily Contract Quantity shall be effective for a one-year period, unless exceeded during the period. For each therm of Unauthorized Use, the charge shall be the sum of \$6.00 plus the Rider 6 Gas Cost (GC).

General.

The Schedule of which this rate is a part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
5th Revised Sheet No. 13
(Canceling 4th Revised Sheet No.
13, Effective April 11, 2006)

**Rate 7
Large Volume Service**

Availability.

This rate is available to any Customer using the Company's gas service.

*** Charges shall be the sum of (a), (b), (c) and (d).**

- (a) Monthly Customer Charge
\$3,482.00 per month.
- (b) Demand Charge
180.08¢ per therm
13.71¢ per therm
- Terms of Peak Billing
Demand for the Month
for the first 10,000
for all over 10,000
- (c) Commodity Charge
0.52¢ for all therms supplied to the Customer in the month.
- (d) Gas Supply Cost
The Gas Supply Cost charge shall be the sum of: (1) 0.50 times the Customer's Maximum Daily Contract Quantity multiplied by the Demand Gas Cost (DGC); and (2) the Commodity Gas Cost (CGC) multiplied by the Customer's usage supplied by the Company in the billing period, each such component as applicable in Rider 6, Gas Supply Cost for the billing period.

*** Minimum Monthly Charge.**

The minimum monthly bill shall be the sum of \$9,300 plus the Gas Supply Cost as defined herein.

Excess Facilities Charge.

Where the Customer chooses to have combined billing for more than one point of delivery on a single premises, each delivery point with maximum demand of at least 1,000 therms per day and acceptable to the Company will be metered separately but combined and billed as one account. The Customer shall pay a monthly excess facilities charge of two percent of the investment required for the Company to furnish the additional facilities. Any service pipe installation for additional delivery points shall not be subject to the Gas Service Pipe provision of Terms and Conditions.

Demand Provisions.

The Peak Billing Demand in any billing period shall be the highest gas day demand established on any day within such billing period. The demand for any gas day shall be the number of therms of gas used during such day as determined by maximum demand instruments or by meter readings.

Contract.

The initial term of contract hereunder shall be one year.

(Continued On Sheet No. 14)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
2nd Revised Sheet No. 14
(Canceling 1st Revised Sheet No.
14, Effective April 11, 1996)

**Rate 7
Large Volume Service**

(Continued From Sheet No. 13)

- * The initial term shall commence when the Company begins to supply service hereunder and, after the expiration of such initial term, the contract shall be automatically renewed each year for a period of one year. The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Minimum Monthly Charge for the unexpired portion of the initial term of contract.
- * The contract shall specify the Maximum Daily Contract Quantity. Customer shall provide a telephone line conforming to the specifications of the Company's metering equipment and the daily usage recording device. Usage on any gas day in excess of the Maximum Daily Contract Quantity shall be subject to Unauthorized Use, except that, supply conditions permitting in the sole judgment of the Company, the Customer may elect to establish a new Maximum Daily Contract Quantity, effective with the billing period in which such excess occurs in lieu of payment of these charges. Such Maximum Daily Contract Quantity shall be effective for a one-year period, unless exceeded during the period. For each term of Unauthorized Use, the charge shall be the sum of \$6.00 plus the Rider 6 Gas Cost (GC).

General.

The Schedule of which this rate is a part includes certain general Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
6th Revised Sheet No. 18
(Canceling 5th Revised Sheet
No. 18, Effective November 22,
2005)

**Rate 74
General Transportation Service**

Availability.

For any commercial or industrial Customer at a single location who enters into a contract with the Company hereunder, to transport Customer-owned gas from an interconnection with a pipeline supplier of the Company to the Customer's premises; and

- (a) where the Customer has contracted for transportation of direct purchases from the delivery point of the seller to an existing interstate pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving the Customer's gas without impairment of anticipated deliveries of any gas supplies to be purchased by the Company for general system use; and
- (b) where the final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company; and
- (c) where satisfactory evidence of Customer's contracts with seller(s) and intrastate or interstate transporters are provided to the Company; and
- (d) where all such arrangements have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company; and
- (e) where Customer provides a telephone line to within six (6) feet of the meter, which telephone line shall be directly accessible. The telephone line must terminate with an approved demarcation box. The Customer's telephone service must conform to the specifications of the metering equipment, and the metering equipment will not be installed by the Company until the required telephone line is available.

Customers served hereunder shall have their metered usage and nominations daily balanced in accordance with any transportation and storage provisions.

*** Charges shall be the sum of (a) through (l).**

- (a) Administrative Charge
\$23.00 per month for an individual account. Group accounts will be charged \$10.00 per month per account with a minimum group charge of \$33.00.
- (b) Recording Device Charge
\$10.00 per month per each account with a diaphragm meter; or
\$17.00 per month for each account for all other meter types.

(Continued On Sheet No. 19)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
5th Revised Sheet No. 19
(Canceling 4th Revised Sheet No.
19, Effective April 11, 2006)

**Rate 74
General Transportation Service**

(Continued From Sheet No. 18)

- * (c) Monthly Customer Charge
The monthly Customer Charge shall be based on meter class capacity in cubic feet per hour (cfh) at low pressure delivery as follows:

	<u>Meter Class</u>
\$ 22.05 per month	A. (less than 1,000 cfh)
\$ 76.90 per month	B. (1,000-10,000 cfh)
\$140.50 per month	C. (greater than 10,000 cfh)

- * (d) Distribution Charge
- | | <u>Therms Supplied
in the Month</u> |
|------------------|---|
| 10.75¢ per therm | for the first 150 |
| 4.28¢ per therm | for the next 4,850 |
| 3.49¢ per therm | for all over 5,000 |

- * (e) Storage Banking Service (SBS) Charge
0.51¢ per therm per month for all therms of Storage Banking Service capacity.

Customers may annually select Storage Banking Service capacity with a minimum selection of 1 times their Maximum Daily Contract Quantity (MDCQ) subject to the provisions included in Terms and Conditions.

For each therm of Company-supplied Gas delivered under this service, the charge shall be considered Authorized Use.

- (f) Firm Backup Service (FBS) Charge
The monthly charge for Firm Backup Service shall be the selected Firm Backup Service quantity (in therms) multiplied by the Demand Gas Cost (DGC) as defined in Rider 6.

For each therm of Company-supplied Gas delivered under this service, the charge shall be the Rider 6 Commodity Gas Cost (CGC).

- (g) Excess Storage Charge
10¢ per therm for the maximum amount in storage in excess of the Customer's Storage Banking Service capacity on any day during the billing period. If such maximum excess amount is less than five percent of the Customer's Storage Banking Service capacity, the Excess Storage Charge shall not apply. Revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.

(Continued On Sheet No. 20)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
6th Revised Sheet No. 21
(Canceling 5th Revised Sheet
No. 21, Effective November 22,
2005)

**Rate 74
General Transportation Service**

(Continued From Sheet No. 20)

- * On a Critical Day or an OFO Shortage Day, withdrawal of gas from storage shall be limited to the Customer's Storage Withdrawal Factor (SWF) times 0.017 (0.018 as of the first June 1 after the Effective Date of this tariff) times the Storage Banking Service capacity.

On any day, other than a Critical Day or an OFO Shortage Day, in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Customer's metered gas deliveries from the Company, the balance of any gas held in storage for the Customer's account will be used.

See Terms and Conditions for Order of Deliveries.

- * **Contract.**

The initial term of the contract shall be one year. The initial term shall commence when the Company begins to supply service hereunder and shall be automatically renewed each year for a period of one year. The contract will specify, in terms, the Maximum Daily Contract Quantity, the Storage Banking Service capacity and the Firm Backup Service quantity.

Company reserves the right to refuse to enter into any contract which specifies an unreasonably high Maximum Daily Contract Quantity.

The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including, but not limited to, the Monthly Customer, Recording Device, and Administrative Charges for the unexpired portion of the initial term of contract and, if applicable, the Storage Banking Service, Firm Backup Service and Gas Supply Cost charges until June 1. A Customer may not voluntarily discontinue transportation service and subsequently renew transportation service under this rate or different transportation service provisions within a period of 12 consecutive months at the same premise.

- * **General.**

The schedule of which this rate is a part includes certain Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate, including but not limited to, Transportation Limitations and Amounts, Maximum Daily Contract Quantity, definitions of Critical Day, definitions of an Operational Flow Order Day, Requested Authorized Use, Authorized Use, and Unauthorized Use.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
2nd Revised Sheet No. 21.4
(Canceling 1st Revised Sheet No.
21.4, Effective April 11, 2006)

**Rate 75
Seasonal Use Transportation Service**

(Continued From Sheet No. 21.3)

* **Charges shall be the sum of (a) through (l).**

- (a) Administrative Charge
\$23.00 per month for an individual account. Group accounts will be charged \$10.00 per month per account with a minimum group charge of \$33.00.
- (b) Recording Device Charge
\$10.00 per month per each account with a diaphragm meter; or
\$17.00 per month for each account for all other meter types
- (c) Monthly Customer Charge
The monthly Customer Charge shall be based on meter class capacity in cubic feet per hour (cfh) at low pressure delivery as follows:
- | | <u>Meter Class</u> |
|--------------------|------------------------------|
| \$ 25.00 per month | A. (less than 1,000 cfh) |
| \$ 79.95 per month | B. (1,000-10,000 cfh) |
| \$180.40 per month | C. (greater than 10,000 cfh) |

- | | <u>Therms Supplied
in Months</u> |
|--------------------------------|--------------------------------------|
| (d) <u>Distribution Charge</u> | |
| 2.06¢ per therm | December through March |
| 1.52¢ per therm | April through November |

- (e) Storage Banking Service (SBS) Charge
0.51¢ per therm per month for all therms of Storage Banking Service capacity.

Customers may annually select Storage Banking Service capacity with a minimum selection of 1 times their Maximum Daily Contract Quantity (MDCQ) subject to the provisions included in Terms and Conditions.

For each therm of Company-supplied Gas delivered under this service, the charge shall be considered Authorized Use.

- (f) Firm Backup Service (FBS) Charge
The monthly charge for Firm Backup Service shall be the selected Firm Backup Service quantity (in therms) multiplied by the Demand Gas Cost (DGC) as defined in Rider 6.

For each therm of Company-supplied Gas delivered under this service, the charge shall be the Rider 6 Commodity Gas Cost (CGC).

(Continued On Sheet No. 21.5)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
1st Revised Sheet No. 21.6
(Canceling Original Sheet No.
21.6, Effective November 22,
2005)

**Rate 75
Seasonal Use Transportation Service**

(Continued From Sheet No. 21.5)

*** Storage.**

On any day in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Customer's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Customer's use. The Customer may place into storage amounts up to the Storage Banking Service capacity.

On a Critical Day or an OFO Shortage Day, withdrawal of gas from storage shall be limited to the Customer's Storage Withdrawal Factor (SWF) times 0.017 (0.018 as of the first June 1 after the Effective Date of this tariff) times the Storage Banking Service capacity.

On any day, other than a Critical Day or an OFO Shortage Day, in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Customer's metered gas deliveries from the Company, the balance of any gas held in storage for the Customer's account will be used.

See Terms and Conditions for Order of Deliveries.

*** Contract.**

The initial term of the contract shall be one year. The initial term shall commence when the Company begins to supply service hereunder and shall be automatically renewed each year for a period of one year. The contract will specify, in terms, the Maximum Daily Contract Quantity, the Storage Banking Service capacity and the Firm Backup Service quantity.

Company reserves the right to refuse to enter into any contract which specifies an unreasonably high Maximum Daily Contract Quantity.

The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including, but not limited to, the Monthly Customer, Recording Device, and Administrative Charges for the unexpired portion of the initial term of contract and, if applicable, the Storage Banking Service, Firm Backup Service and Gas Supply Cost charges until June 1. A Customer may not voluntarily discontinue transportation service and subsequently renew transportation service under this rate or different transportation service provisions within a period of 12 consecutive months at the same premise.

General.

The schedule of which this rate is a part includes certain Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate, including but not limited to, Transportation Limitations and Amounts, Maximum Daily Contract Quantity, definitions of Critical Day, definitions of an Operational Flow Order Day, Requested Authorized Use, Authorized Use, and Unauthorized Use.

Filed with the Illinois Commerce Commission on April 29, 2008
Items in which there are changes are preceded by an asterisk (*)

Effective June 13, 2008
Issued by – Gerald P. O'Connor
Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
7th Revised Sheet No. 22
(Canceling 6th Revised Sheet
No. 22, Effective April 11, 2006)

**Rate 76
Large General Transportation Service**

Availability.

For any commercial or industrial Customer at a single location who enters into a contract with the Company hereunder, to transport Customer-owned gas from an interconnection with a pipeline supplier of the Company to the Customer's premises; and

- (a) where the Customer has contracted for transportation of direct purchases from the delivery point of the seller to an existing interstate pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving sales and transportation Customers gas without impairment of anticipated deliveries of any gas supplies; and
- (b) where the final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company; and
- (c) where satisfactory evidence of Customer's contracts with seller(s) and intrastate or interstate transporters are provided to the Company; and
- (d) where all such arrangements have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company; and
- (e) where Customer provides a telephone line to within six (6) feet of the meter, which telephone line shall be directly accessible. The telephone line must terminate with an approved demarcation box. The Customer's telephone service must conform to the specifications of the metering equipment, and the metering equipment will not be installed by the Company until the required telephone line is available.

Customers served hereunder shall have their metered usage and nominations daily balanced in accordance with any transportation and storage provisions.

* **Charges shall be the sum of (a) through (k).**

- (a) Customer Charge
\$1,891.00 per month.
- (b) Distribution Charge
1.89¢ per therm for all therms delivered to the Customer during the billing period.
- (c) Storage Banking Service (SBS) Charge
0.51¢ per therm per month for all therms of Storage Banking Service capacity.

Customers may annually select Storage Banking Service capacity with a minimum selection of 1 times their Maximum Daily Contract Quantity (MDCQ) subject to the provisions included in Terms and Conditions.

(Continued On Sheet No. 23)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
6th Revised Sheet No. 24
(Canceling 5th Revised Sheet
No. 24, Effective November 22,
2005)

**Rate 76
Large General Transportation Service**

(Continued From Sheet No. 23)

high price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

On any day where the Company has imposed an Operational Flow Order, each therm of overdelivery of the Required Daily Delivery Range will be purchased from the Customer and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

Minimum Monthly Charge.

The minimum monthly bill shall be the sum of \$2,550 plus charges (c) through (k).

* **Storage.**

On any day in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Customer's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Customer's use. The Customer may place into storage amounts up to the Storage Banking Service capacity.

On a Critical Day or an OFO Shortage Day, withdrawal of gas from storage shall be limited to the Customer's Storage Withdrawal Factor (SWF) times 0.017 (0.018 as of the first June 1 after the Effective Date of this tariff) times the Storage Banking Service capacity.

On any day, other than a Critical Day or an OFO Shortage Day, in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Customer's metered gas deliveries from the Company, the balance of any gas held in storage for the Customer's account will be used.

See Terms and Conditions for Order of Deliveries.

* **Contract.**

The initial term of the contract shall be one year. The initial term shall commence when the Company begins to supply service hereunder and shall be automatically renewed each year for a period of one year. The contract will specify, in terms, the Maximum Daily Contract Quantity, the Storage Banking Service capacity and the Firm Backup Service quantity.

Company reserves the right to refuse to enter into any contract which specifies an unreasonably high Maximum Daily Contract Quantity.

The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including , but not limited to, the Minimum Monthly Charge for the un-expired portion of

(Continued on Sheet No. 24.5)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
7th Revised Sheet No. 25
(Canceling 6th Revised Sheet
No. 25, Effective April 11, 2006)

**Rate 77
Large Volume Transportation Service**

Availability.

For any commercial or industrial Customer at a single location who enters into a contract with the Company hereunder, to transport Customer-owned gas from an interconnection with a pipeline supplier of the Company to the Customer's premises; and

- (a) where the Customer has contracted for transportation of direct purchases from the delivery point of the seller to an existing interstate pipeline interconnection with the Company's facilities as approved by the Company, which interconnection, in the sole judgment of the Company, is capable of receiving the Customer's gas without impairment of anticipated deliveries of any gas supplies to be purchased by the Company for general system use; and
- (b) where the final pipeline transporter of such Customer-owned gas agrees to provide daily delivery data for such gas to the Company; and
- (c) where satisfactory evidence of Customer's contracts with seller(s) and intrastate or interstate transporters are provided to the Company; and
- (d) where all such arrangements have been approved by each regulatory agency having jurisdiction over such matters, to the satisfaction of the Company; and
- (e) where Customer provides a telephone line to within six (6) feet of the meter, which telephone line shall be directly accessible. The telephone line must terminate with an approved demarcation box. The Customer's telephone service must conform to the specifications of the metering equipment, and the metering equipment will not be installed by the Company until the required telephone line is available.

Customers served hereunder shall have their metered usage and nominations daily balanced in accordance with any transportation and storage provisions.

* **Charges shall be the sum of (a) through (k).**

- (a) Customer Charge
\$3,505.00 per month.
- (b) Demand Charge
129.91¢ per therm
4.33¢ per therm
- Terms of Peak Billing
Demand for the Month
for the first 10,000
for all over 10,000
- (c) Commodity Charge
0.52¢ for all therms delivered to the Customer during the billing period.

(Continued On Sheet No. 26)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
5th Revised Sheet No. 26
(Canceling 4th Revised Sheet
No. 26, Effective November 22, 2005)

**Rate 77
Large Volume Transportation Service**

(Continued From Sheet No. 25)

- * (d) Storage Banking Service (SBS) Charge
0.51¢ per therm per month for all therms of Storage Banking Service capacity.
- Customers may annually select Storage Banking Service capacity with a minimum selection of 1 times their Maximum Daily Contract Quantity (MDCQ) subject to the provisions included in Terms and Conditions.
- For each therm of Company-supplied Gas delivered under this service, the charge shall be considered Authorized Use.
- (e) Firm Backup Service (FBS) Charge
The monthly charge for Firm Backup Service shall be the selected Firm Backup Service quantity (in therms) multiplied by the Demand Gas Cost (DGC) as defined in Rider 6.
- For each therm of Company-supplied Gas delivered under this service, the charge shall be the Rider 6 Commodity Gas Cost (CGC).
- (f) Excess Storage Charge
10¢ per therm for the maximum amount in storage in excess of the Customer's Storage Banking Service capacity on any day during the billing period. If such maximum excess amount is less than five percent of the Customer's Storage Banking Service capacity, the Excess Storage Charge shall not apply. Revenues arising through the application of the Excess Storage Charge will be credited to Rider 6, Gas Supply Cost.
- (g) Requested Authorized Use Charge
For each therm of Requested Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.
- (h) Authorized Use Charge
For each therm of Authorized Use, the charge shall be the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.
- (i) Unauthorized Use Charge
For each therm of Unauthorized Use, the charge shall be the sum of \$6.00 plus the higher of: (a) the Rider 6 Gas Cost (GC); or (b) the Market Price as defined in the Terms and Conditions applicable to this rate.
- Revenues arising from the application of the \$6.00 per therm charge hereunder shall be credited to Rider 6, Gas Supply Cost.

(Continued On Sheet No. 27)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
5th Revised Sheet No. 27
(Canceling 4th Revised Sheet
No. 27, Effective November 22, 2005)

Rate 77
Large Volume Transportation Service

(Continued From Sheet No. 26)

- (j) Transportation Service Adjustment
The Transportation Service Adjustment (TSA) per therm, as determined in Rider 6, Gas Supply Cost, applied to total Customer usage less Company-supplied Gas.
- (k) Operational Flow Order (OFO) Non-Performance Charge
On any day where the Company has imposed an Operational Flow Order, each therm of underdelivery of the Required Daily Delivery Range will be sold to the Customer and the charge will be 200% of the high price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

On any day where the Company has imposed an Operational Flow Order, each therm of overdelivery of the Required Daily Delivery Range will be purchased from the Customer and the payment will be 50% of the low price of gas as reported for Chicago citygate deliveries by Gas Daily for each day of Non-Performance. In the event that Gas Daily is unavailable, then a reported Chicago citygate price of another similar publication, as determined in the Company's sole discretion, shall be used.

* **Minimum Monthly Charge.**

The minimum monthly bill shall be the sum of \$9,500 plus (d) through (k).

* **Storage.**

On any day in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, exceeds the Customer's metered gas deliveries from the Company, the difference between such deliveries shall be the volume of gas held in storage by the Company and available for the Customer's use. The Customer may place into storage amounts up to the Storage Banking Service capacity.

Or: a Critical Day or an OFO Shortage Day, withdrawal of gas from storage shall be limited to the Customer's Storage Withdrawal Factor (SWF) times 0.017 (0.018 as of the first June 1 after the Effective Date of this tariff) times the Storage Banking Service capacity.

Or: any day, other than a Critical Day or an OFO Shortage Day, in which Customer-owned gas delivered to the Company, as adjusted for unaccounted-for gas, is less than the Customer's metered gas deliveries from the Company, the balance of any gas held in storage for the Customer's account will be used.

See Terms and Conditions for Order of Deliveries.

(Continued On Sheet No. 28)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
6th Revised Sheet No. 28
(Canceling 5th Revised Sheet
No. 28, Effective November 22, 2005)

**Rate 77
Large Volume Transportation Service**

(Continued From Sheet No. 27)

Excess Facilities Charge.

Where the Customer chooses to have combined billing for more than one point of delivery on a single premises, each delivery point with maximum demand of at least 1,000 therms per day and acceptable to the Company will be metered separately but combined and billed as one account. The Customer shall pay a monthly excess facilities charge of two percent of the investment required for the Company to furnish the additional facilities. Any service pipe installation for additional delivery points shall not be subject to the Gas Service Pipe provision of Terms and Conditions.

Demand Provisions.

The Peak Billing Demand in any billing period shall be the highest gas day demand established on days within such billing period. The demand for any gas day shall be the number of therms of gas used during such day as determined by maximum demand instruments or by meter readings.

* **Contract.**

The initial term of the contract shall be one year. The initial term shall commence when the Company begins to supply service hereunder and shall be automatically renewed each year for a period of one year. The contract will specify, in therms, the Maximum Daily Contract Quantity, the Storage Banking Service capacity and the Firm Backup Service quantity.

Company reserves the right to refuse to enter into any contract which specifies an unreasonably high Maximum Daily Contract Quantity.

The Customer shall have the right to terminate service under the contract at the end of any month on 30 days' written notice to the Company; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including, but not limited to, the Minimum Monthly Charge for the unexpired portion of the initial term of contract and, if applicable, the Storage Banking Service, Firm Backup Service and Gas Supply Cost charges until June 1. A Customer may not voluntarily discontinue transportation service and subsequently renew transportation service under this rate or different transportation service provisions within a period of 12 consecutive months at the same premise.

General.

The schedule of which this rate is a part includes certain Terms and Conditions and Riders. Service hereunder is subject to these Terms and Conditions and the Riders which are listed as applicable to this rate, including but not limited to, Transportation Limitations and Amounts, Maximum Daily Contract Quantity, definitions of Critical Day, definitions of an Operational Flow Order Day, Requested Authorized Use, Authorized Use, and Unauthorized Use.

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
5th Revised Sheet No. 33
(Canceling 4th Revised Sheet
No. 33, Effective November 22,
2005)

Terms and Conditions

GENERAL:

Definition of Customer.

Customer shall mean a person or persons, in a single family occupancy, receiving service under a Residential Service rate from the Company or a single entity receiving service on a single premises under a non-residential service rate, subject to the "Redistribution of Gas" provision. Agents, Suppliers, Brokers or Marketers of natural gas services who have an authorized agency agreement with a Customer and are acting as that Customer's agent shall also be treated as a Customer except with respect to credit and collection activity and disconnection of service.

* **How the Company's Service Can be Obtained.**

Subject to the conditions of service stated in this Schedule, any prospective Customer can obtain gas service by first making an application, either orally or in writing, or by signing a contract in certain cases, for the particular class of service desired. Credit of an applicant can be established in accordance with 83 Illinois Administrative Code Part 280 of the Illinois Commerce Commission. Except as otherwise stated in this Schedule, applicants for service shall, at their own expense, equip their premises with such piping and other equipment as may be necessary for the utilization of the Company's gas.

Service to Which Rates Apply.

The rates specified in this Schedule apply only to the use of gas of such form as is regularly furnished by the Company in the locality in which the premise to be served is situated, and apply only to the usual and regular supplying of gas.

* **Selection of Rate.**

The Company's rates as legally in effect are on file with the Illinois Commerce Commission and available for public inspection at any business office of the Company which is regularly open to the public.

The Company will assist any Customer to determine the charges, conditions or use of service under any applicable rate. Where more than one rate is available for certain classes of service, the Company will assist in the selection of the rate most favorable for the Customer's requirements, but the Customer shall be responsible for the rate selection in any case.

Substitution of Rate.

The Customer may elect to transfer to another rate with like service selections at any time after any period of 12 months or more of continuous service under a rate. Each transfer shall be effective as provided for in the Tariff.

Assignment.

The benefits and obligations of the contract for service shall inure to and be binding upon the successors and assigns of the original parties thereto, respectively, for the full term thereof; provided, that no assignment shall be made by the Customer without first obtaining the Company's written consent and provided, further, that the successor shall execute and deliver to the Company an agreement assuming and agreeing to be bound by the original contract.

(Continued On Sheet No. 34)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
4th Revised Sheet No. 34
(Canceling 3rd Revised Sheet
No. 34, Effective August 15,
1997)

Terms and Conditions

(Continued From Sheet No. 33)

Agents Cannot Modify Agreement.

No agent has the authority to amend, modify or alter the contract for service or waive any of its conditions, or to bind the Company by making any promises or representations not contained therein.

Definitions.

Gas Day.

A gas day shall be defined hereunder as being the time from 9:00 A.M. of one day to 9:00 A.M. of the succeeding day.

Therm.

A "therm" is an amount of heat value equivalent to one hundred thousand British thermal units (100,000 Btu).

Heat Content.

The heating value of gas supplied by the Company is approximately 1,000 Btu per cubic foot.

Unless otherwise specified in the rate, the Customer shall be billed on the basis of the average heating value of all gas purchased, and Customer-owned gas transported, by the Company, as determined in accordance with the provisions of Rider 11, Thermal Content of Gas Supplied, set forth in this Schedule.

*** Degree Day.**

A degree day is 65 degrees Fahrenheit minus the average of the gas day's high and low temperatures.

Market Price.

The Market Price is the cost of gas on a particular day to the Company in order to obtain additional supplies. Such price shall be the average of the low and high prices reported for Chicago City Gate deliveries in Gas Daily. In the event that Gas Daily is unavailable, then a reported Chicago City Gate price of another appropriate publication shall be used.

(Continued On Sheet No. 35)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
2nd Revised Sheet No. 35.5
(Canceling 1st Revised Sheet No.
35.5, Effective November 22,
2005)

Terms and Conditions

(Continued From Sheet No. 35)

- * The Company will charge a Customer \$410 for any damage to the Company's non-steel service pipes, sized one and one-eighth (1-1/8) inch or less. Charges for damages to the Company's mains, steel service pipes and service pipe larger than one and one-eighth (1-1/8) inch in size will be determined based on the time and material necessary to make the repairs.

Landlord's Consent.

In case the Customer is not the owner of the premises or of intervening property between the premises and the Company's main, the Customer shall obtain from the proper owner, or owners, the necessary consent to the installation and maintenance on the premises and on such intervening property of all piping, or other gas equipment required for the supplying of gas to the Customer.

Access to Premises.

The properly authorized agents of the Company shall at all reasonable hours have free access to the premises for the purpose of inspecting the Customer's installation and of reading, examining, repairing, or removing the Company's meters or other property.

(Continued On Sheet No. 36)

Filed with the Illinois Commerce Commission on April 29, 2008
Items in which there are changes are preceded by an asterisk (*)

Effective June 13, 2008
Issued by - Gerald P. O'Connor
Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
3rd Revised Sheet No. 38
(Canceling 2nd Revised Sheet No.
38, Effective November 22, 2005)

Terms and Conditions

(Continued From Sheet No. 37)

When the last day of any normal payment period falls on Saturday, Sunday, or a legal holiday, such period will automatically be extended to include the first full business day following.

The late payment charge shall be 1-1/2 percent per month of any past due balance of the Customer's account.

A Customer shall be deemed to have paid on time when a customer mails payment of the full amount of a bill for service, and such payment is received at the Company's office not more than two full business days after the due date printed on the bill.

Where the Customer disputes any bill within the normal payment period, the Company will accept payment in full of such bill without late payment charges if payment is made within 14 days after resolution of the dispute.

For residential customers, the Company will waive the assessment of the late payment charge on current billing one time in each 12-month period beginning July 1.

Late payment charges shall not continue to be assessed for a final bill which has been outstanding for more than 12 months.

Right to Discontinue Service.

The Company shall have the right to discontinue its gas service to the Customer on due notice and to remove its property from the Customer's premises upon failure of the Customer to establish credit or adjust his cash deposit, or for nonpayment of bills for gas service, as provided by 83 Illinois Administrative Code Part 280 of the Illinois Commerce Commission, or in case the Customer fails to comply with, or perform, any of the conditions or obligations hereof.

A Customer's service so discontinued shall be reconnected after the Customer has made settlement for his bills in arrears at a Company office or has, to the Company's satisfaction, complied with or performed such other conditions or obligations hereof which were in default, as the case may be, and has paid a service reconnection charge as hereinafter provided.

* **Service Reconnection Charge.**

When the Company discontinues service for cause, as specified above, and service is subsequently resumed for the same Customer, the Customer will be reconnected without charge once each calendar year. For each subsequent reconnection of service in any calendar year, the Customer shall pay an additional charge of \$42.00. For Customers whose service is turned off at their request, reinstatement of service within 12 months at the same location shall be provided at a charge of \$42.00, plus the monthly charges applicable to the period during which service was turned off, including but not limited to, applicable Riders 1, 2 and 7, Customer Charge, Administrative, Demand, Recording Device and Gas Supply Cost charges as applicable under the rate and riders under which the Customer is served.

(Continued On Sheet No. 39)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
7th Revised Sheet No. 39
(Canceling 6th Revised Sheet
No. 39, Effective April 10, 2006)

Terms and Conditions

(Continued From Sheet No. 38)

* **Payment by Invalid Check.**

A charge of \$25.00 will be assessed on a Customer who pays by a check or any other negotiable instrument which is not honored and returned to the Company for the following reasons: (a) Not Sufficient Funds; (b) account closed; or (c) any other reason except error of the financial institution or Company.

* **Monthly Billing and Bimonthly Meter Reading.**

For the purposes of this Schedule the terms "month" or "monthly" shall mean the period between any two consecutive regular meter readings taken as nearly as practicable at 30-day intervals.

The Company shall prepare a bill for service on a monthly basis. The Company may read meters bimonthly under Rates 1, 4 or 5, but render bills on a monthly basis, using estimated readings for bills falling between bimonthly readings.

* **Budget Payment Plan**

The Budget Payment Plan is available to any Customer being served under Rates 1, 4 or 5 with the exception of Customers whose service is disconnected for non-payment, and Customers whose average monthly bill is greater than \$4,000. At the request of any such Customer, the Company shall estimate the aggregate amount of the Customer's bills for gas service during the next twelve months to determine a monthly installment amount. The Company shall advise the Customer of the amount of the monthly installment to be paid by the Customer. Upon advice from the Company as to the monthly installment, the plan shall be put into effect with respect to said Customer, and the Customer shall be entitled to receive gas service under the plan so long as Customer pays each monthly installment on or before the due date of such installment.

(Continued On Sheet No. 39.5)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
6th Revised Sheet No. 41
(Canceling 5th Revised Sheet No.
41, Effective July 11, 2007)

Terms and Conditions

(Continued From Sheet No. 40)

(c) General.

Facilities will not be provided hereunder for any uneconomic extension, temporary business or business of doubtful permanency. For the purposes hereof, the term "uneconomic" shall mean any case where expected revenues make it doubtful that a reasonable return would be derived from the required investment. In such cases, the Customer or Subdivider may provide an additional deposit, over and above that provided for above, to make the required extension economic, as determined by the Company; provided, however, that this section shall not operate to deprive any Customer of his right to 100 feet of low pressure main, or 200 feet of high pressure main, as the case may be.

The above provisions are effective in lieu of those contained in Section 500.310, sub-paragraph (c)(1)(B), and Section 500.320 sub-paragraph (b)(1)(B), of the Illinois Commerce Commission's 83 Illinois Administrative Code.

*** Gas Service Pipe.**

The Company will furnish, install, own and maintain a gas service pipe from its main, located adjacent to the Customer's premises to the nearest mutually agreeable point of gas delivery adjacent to the Customer's building or, in the case of indoor meters, immediately within the Customer's building. The service pipe installation shall be subject to the following provisions and to the special rules for gas main extensions and gas service pipe installations set forth elsewhere in these terms and conditions:

- (a) For residential and small non-residential Customers (Meter Class A.), for firm gas service, the Company will install, at its expense, the service pipe between the Company's main and the Customer's property line, and up to 60 feet of service pipe located on the Customer's premises. Any additional service pipe required on the Customer's premises will be installed by the Company at the Company's estimated average installed cost per foot or time and material (T&M) required, as shown below:

Pipe Size	Charges Per Foot			
	First 60 Feet	Next 90 Feet	Next 200 Feet	All Over 350 Feet
1/2 inch PE	No Charge	\$ 4.30	\$ 3.45	T&M
1 inch PE	No Charge	\$ 8.95	\$ 5.85	T&M
3/4 inch Steel	No Charge	\$13.65	T&M	T&M
1-1/4 inch Steel	No Charge	\$15.70	T&M	T&M
2 inch PE	No Charge	\$20.40	T&M	T&M

(Continued On Sheet No. 42)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
2nd Revised Sheet No. 42
(Canceling 1st Revised Sheet No.
42, Effective April 11, 1996)

Terms and Conditions

(Continued From Sheet No. 41)

For services larger than 2 inches and for 2 inch steel services, charges will be computed based on time and material required for the portion over 60 feet.

The Company will install up to 350 feet of gas service pipe without charge on the premises of not-for-profit schools, colleges, universities, hospitals and churches, and governmental agencies, provided that the gas service supplied by the Company is used for substantially all space heating requirements of such customers. For services longer than 350 feet, charges will be computed based on time and material required for the portion over 350 feet.

- (b) For all non-residential Customers with a meter class other than A, the Company will analyze the project's estimated cost and revenue to determine if it provides an adequate return. If it is determined by the Company that said project will not provide an adequate return, Customer may be required to pay, in advance, an amount adequate to meet such return.
- (c) For temporary service, the Customer shall pay the Company's cost of installing and removing the entire service pipe.
- (d) The Customer shall pay for any estimated additional construction expense occasioned by any abnormal obstruction.
- (e) If a change in the point of delivery or location of the service pipe is requested by the Customer and approved by the Company, the change will be made by the Company at the Customer's expense.
- (f) If the service pipe becomes inadequate to supply increases in the Customer's firm gas load and the cost of enlarging the service pipe is justified by increased revenue from the Customer, the Company will enlarge the service pipe at its expense. Any such enlargement of service pipe for temporary gas load will be made by the Company at the Customer's expense.

Temporary Gas Service.

When the Customer will make only temporary use of the gas service, the Customer shall pay to the Company in advance the estimated cost to the Company of furnishing, installing, and removing such facilities as the Company may provide for such temporary service.

(Continued On Sheet No. 42.1)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
5th Revised Sheet No. 46
(Canceling 4th Revised Sheet,
No. 46, Effective November 22,
2005)

Terms and Conditions

(Continued From Sheet No. 45)

TRANSPORTATION AND STORAGE PROVISIONS:

*** Initial Selection of Transportation Services.**

Customers currently served on a sales service rate can select service under the provisions of Rider 25, Firm Transportation Service at any time.

Customers selecting a transportation service rate (Rates 74, 75, 76 and 77) or switching from a sales service rate to a transportation service rate must first have an appropriate telephone line installed as specified in the Rate before submitting a contract for service. Such contract shall be for service at a single premise or for an existing group of transportation Customers served under Rider 25, Firm Transportation Service. The contract shall specify an initial Storage Banking Service of 28 times the Customer's Maximum Daily Contract Quantity. Customers may stipulate a Firm Backup Service level, which shall not be reduced for a period of 12 months.

Upon the acceptance of a properly executed contract, the Company shall install a daily usage recording device. For requests between May 1 and September 30, the Customer shall be placed on the requested Rate effective with the billing period beginning after acceptance of the contract. For requests accepted between October 1 and April 30, the Customer shall be placed on the requested Rate effective with the second billing period after acceptance of the contract.

Individual Customers may request to be added to a Group after the daily usage recording device is working properly. In the event the Customer's telephone line is not present or working properly at the time the recording device is to be installed, the Customer shall be placed on Rate 4 - Rider 25, Firm Transportation Service for a period of not less than 12 months.

Termination of Transportation Service.

Customers served under Rider 25 or a transportation service rate (Rates 74, 75, 76 and 77) may revert to sales service by submitting a completed Transportation Cancellation Letter of Agreement provided by the Company.

Additional Facilities.

If additional facilities are required by the Company to deliver Customer-owned gas to the Customer's premises, the Customer shall reimburse the Company for all costs thereof prior to initiation of service hereunder.

Quality of Gas.

The quality of Customer-owned gas shall meet or exceed the specifications contained in 83 Illinois Administrative Code, Section 530.10 and Section 530.15. Customer-owned gas which does not meet such specifications shall be refused by the Company.

(Continued On Sheet No. 47)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
8th Revised Sheet No. 48
(Canceling 7th Revised Sheet
No. 48, Effective November 22,
2005)

Terms and Conditions

(Continued From Sheet No. 47)

A Critical Day shall be declared by 8:00 A.M. the day prior to the Critical Day. The calling of a Critical Day shall be limited to the period from November 1 through April 30. Notice of a Critical Day will be posted on the Company's electronic bulletin board and via a recorded dial-in message.

*** Operational Flow Order**

As provided for in Rider 16, Supplier Aggregation Service, the Company may impose an Operational Flow Order ("OFO") in order to adequately maintain its system. The Company shall first request Customers and Suppliers to voluntarily take actions to alleviate the supply situation that is threatening operational integrity, to the extent possible. If such voluntary actions do not alleviate the situation, the Company will implement an OFO. Customers and Suppliers will be notified of any OFO at least two hours before the Gas Industry Standards Board nomination deadline on the interstate pipelines that interconnect with the Company's facilities. All OFOs will be posted on the Company's electronic bulletin board and via a recorded dial-in message. An e-mail notification will be made to customers requesting such notification and providing appropriate contact information. However, failure to receive e-mail notification shall not reduce the customer's obligations to comply with the OFO.

On days when an OFO is imposed as a result of the Company needing Customers and Suppliers to decrease their nominations (OFO Surplus Day), non-Customer Select transportation Customers shall have their Required Daily Delivery Range defined as a minimum of zero and a maximum equal to the lesser of their MDN or MDCQ.

On days when an OFO is imposed as a result of the Company needing Customers and Suppliers to increase their nominations (OFO Shortage Day), non-Customer Select transportation Customers shall have their Required Daily Delivery Range defined as a minimum equal to their usage on that day less any gas that is available to be withdrawn from their storage up to a maximum of the Customer's Storage Withdrawal Factor (SWF) times 0.017 (0.018 as of the first June 1 after the Effective Date of this tariff) times the Customer's Storage Banking Service capacity, and a maximum of the Customer's MDCQ times two.

Priority of Supply

On a Critical Day or an OFO Day (on any day an OFO is imposed), when operating conditions at any receipt point(s) are such that deliveries of gas to the Company would interfere with deliveries of gas stored by the Company or exceed the Company's take-away capacity, the Company shall accept gas supplies at that receipt point(s) in the following order: 1) firm pipeline capacity with the Company designated as primary delivery point; 2) firm pipeline capacity with the Company designated as secondary delivery point; and 3) interruptible transportation and authorized excess transportation. If gas supplies are such that all gas supplies in a given priority category cannot be accepted, the gas supplies in that priority category will be prorated.

(Continued On Sheet No. 49)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
6th Revised Sheet No. 49
(Canceling 5th Revised Sheet
No. 49, Effective November 22,
2005)

Terms and Conditions

(Continued From Sheet No. 48)

Transportation Limitations and Amounts.

Daily Nominations will be accepted if received electronically by the Company no later than 11:30 A.M. on the business day prior to the gas day the Nomination is to be effective. The deadline for Nominations by any method other than the Company's electronic bulletin board is 8:00 A.M.

Changes to daily Nominations necessitated by the pipeline interruptions of Customer-owned gas supplies will be accepted if received by the Company and verified by the pipeline no later than 8:00 A.M. of the day the Nomination change is to be effective. On a Critical Day or an OFO Day, Nominations will be accepted if received by the Company no later than 8:00 A.M. of the day the nomination change is to be effective.

*** Daily Nomination Limits.**

From November 1 through the last day of February of each year and for all Critical Days and OFO Shortage Days during the period March 1 through April 30, Nominations may not exceed two (2) times the Customer's Maximum Daily Contract Quantity.

From March 1 through March 31 of each year, Nominations may not exceed one-hundred fifty (150) percent of the simple daily average of the Customer's usage for the period March 1 through March 31 of the immediately preceding year.

From April 1 through April 30 of each year, Nominations may not exceed one-hundred ten (110) percent of the simple daily average of the Customer's usage for the period of April 1 through April 30 of the immediately preceding year.

From May 1 through June 30 of each year, Maximum Daily Nominations (MDN) may not exceed the simple daily average of the Customer's usage for that calendar month in the immediately preceding year plus twenty-five (25) percent of the Customer's allowed storage capacity calculated on a daily basis.

For each calendar month July through October of each year, MDNs may not exceed the simple daily average of the Customer's usage for that calendar month in the immediately preceding year plus twenty-five (25) percent of the Customer's available storage capacity beginning May 1 calculated on a daily basis. A Customer's available storage capacity beginning May 1 shall equal the difference between the Customer's allocated storage capacity and the Customer's ending storage balance beginning May 1. For those customers taking storage service under Rider 25, the ending storage balance reflected in the billing period which either crosses May 1 or includes May 1 as the bill ending date will be used.

Such MDN information will be provided by the Company to the Customer. The Company may accept anticipated monthly usage provided it is substantiated by the Customer.

The Company shall not, on any day, be obligated to accept Customer-owned gas at any location when Nomination of Customer-owned gas does not conform to procedures established herein.

(Continued On Sheet No. 50)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
6th Revised Sheet No. 50
(Canceling 5th Revised Sheet
No. 50, Effective November 22,
2005)

Terms and Conditions

(Continued From Sheet No. 49)

Order of Deliveries.

On any day, gas shall be delivered to the Customer as follows:

- a. Requested Authorized Use;
- b. Deliveries of Customer-owned gas to the Company from an interstate pipeline;
- c. Customer-owned gas withdrawn from storage under provisions of Storage Banking Service;
- d. Company-supplied gas under the Firm Backup Service;
- e. Authorized Use; and
- f. Unauthorized Use or OFO Non-Performance use.

*** Storage Banking Service and Firm Backup Service.**

Supplies for Critical Day use may be contracted for under Storage Banking Service (SBS) and Firm Backup Service (FBS). The Storage Banking Service capacity selected must be a minimum of 1 times the Customer's MDCQ. SBS capacity up to 28 times the Customer's MDCQ will be available. Additional SBS capacity (greater than 28 times the Customer's MDCQ) may be requested. Unsubscribed SBS capacity (as determined by the Company) will be allocated by the Company to all Customers requesting capacity exceeding 28 times their MDCQ.

On November 1, a Customer that can annually subscribe to SBS shall have their elected SBS capacity filled to a minimum of 90 percent. A Storage Withdrawal Factor (SWF), expressed as a numerical value not to exceed 1.0, shall be determined by dividing the Customer's November 1 SBS inventory balance by 90% of their then effective SBS capacity. Any SWF value greater than or equal to 1.0 shall be 1.0. Any SWF less than 1.0 shall be rounded up to the next 0.01. Customer's SWF shall be effective beginning November 15 of each year. From November 1 through 14, Customer's SWF shall be one (1). A Customer's SWF shall be applied to their individual SBS withdrawal rights and serve to reduce their withdrawal rights on any Critical Day or OFO Shortage Day. Customers taking service under Rider 25 shall have their SWF computed based on the billing period which either crosses November 1 or includes November 1 as the bill ending date, however, such SWF shall only be applicable should Customer subsequently subscribe to transportation service under Rates 74, 75, 76 or 77.

Terms available for withdrawal from storage on a Critical Day or OFO Shortage Day shall be limited to a Customer's SWF times 0.017 (0.018 as of the first June 1 after the Effective Date of this tariff) times the Customer's Storage Banking Service capacity. Storage withdrawals are deemed to occur when Customer usage exceeds Requested Authorized Use and Customer-owned gas delivered.

A Customer may contract for delivery of Company-supplied gas under Firm Backup Service. The Company will provide gas up to the Firm Backup Service quantity on any day, including a Critical Day.

The Customer shall specify the SBS and FBS levels when initially contracting for service under any transportation rate.

(Continued On Sheet No. 50.1)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
2nd Revised Sheet No. 50.1
(Canceling 1st Revised Sheet No.
50.1, Effective November 22, 2005)

Terms and Conditions

(Continued From Sheet No. 50)

A request for a transfer to a firm sales service rate, or a rate or rider which provides for a higher level of SBS or FBS, will be treated as a request for a change in the SBS or FBS.

An entity taking service at more than one location may contract for service as a Group. Each member of the Group shall individually contract for SBS and FBS. Nominations, SBS and FBS will be monitored at the group level in aggregate. However, on a Critical Day or an OFO Shortage Day, Customers will be monitored on an individual basis for compliance with SBS and FBS selections. Customers electing service under Rider 25 will not be permitted to form a group with Customers electing service under any other transportation rate.

*** SBS and FBS Selections.**

Annually, by March 1, the Company shall notify the Customers of their Storage Banking Service (SBS) capacity and Firm Backup Service (FBS) quantity. SBS capacity will be shown at the higher of 28 times the Customer's Maximum Daily Contract Quantity (MDCQ) or the Customer's requested amount. Any change to the SBS capacity or FBS quantity, as shown on the Company's notice, must be requested by April 1 and be based on the MDCQ effective June 1. A Customer's previous request for SBS will be considered each April 1 regardless of whether or not the Customer's request was accepted for the current period. The Company will notify Customers of additional SBS capacity awarded by May 1 and will accept a change to FBS quantity prior to June 1.

Requests for higher SBS and FBS levels will be treated as requests by a new Customer of similar size requesting service. Requests for reduced SBS and FBS levels, as provided for in the Tariff, will be permitted. If any change can be accommodated without impairing the Company's operations or adversely affecting costs, in the Company's opinion, such change will be permitted on a mutually agreeable date. Any accepted increase in FBS service shall be for a period of not less than 12 months and any requests to reduce FBS will not be allowed until the anniversary date following the 12-month period. If no such notification is received, in writing, from Customer, current selections will stay in effect for the next 12 billing months beginning with the Customer's first bill with an ending meter reading after June 1. The Company reserves the right to lower Customer's service selections if current selections are in violation of these rates and riders based on Customer's predetermined MDCQ.

(Continued On Sheet No. 51)

Filed with the Illinois Commerce Commission on April 29, 2008
Items in which there are changes are preceded by an asterisk (*)

Effective June 13, 2008
Issued by – Gerald P. O'Connor
Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
7th Revised Sheet No. 52
(Canceling 6th Revised Sheet
No. 52, Effective November 22,
2005)

Terms and Conditions

(Continued From Sheet No. 51)

Customer-owned Gas.

Customer warrants that it owns and has clear title to all Customer-owned gas delivered to the Company for transportation and/or storage under any rate or rider. Customer grants Company a first lien upon and security interest in all Customer-owned gas delivered to the Company, as security for payment of all current and future charges of the Company under any rate or rider.

If bankruptcy or other insolvency proceedings are commenced by or against a transportation/storage Customer, all gas transported and gas used by Customer after commencement of the bankruptcy/insolvency proceedings shall be separately billed and accounted for. A Customer who desires to continue receiving gas service during the pendency of such proceedings shall immediately notify the Company of the proceedings, provide adequate assurance of payment for post-petition sales or transportation service and comply with the provisions of the applicable rate/riders, including but not limited to maintaining any required minimum storage balance.

Finale Accounts of Transportation/Storage Customers.

An account is considered finaled when the customer is no longer receiving any service from the Company at the existing premise. For finaled accounts, Transportation/Storage customers will have the option of: 1) transferring the storage balance to another account of common ownership; or 2) having the gas valued at the price reported in Natural Gas Week, or a similar publication if Natural Gas Week is not available, for Chicago area spot gas times 0.90. The price used will be the most current published price prior to the date the account was finaled, with the value applied first to payment of any unpaid charges under any rate or rider.

In the event the account is finaled due to bankruptcy, gas in storage shall be valued as in 2) above, with the value applied first to payment of any unpaid charges under any rate or rider. Any amounts remaining after payment of unpaid charges will be forwarded to the Customer or as directed by a court of competent jurisdiction.

*** Fee for Group Changes.**

A \$25.00 service fee shall be assessed to any Customer entering or leaving a previously established group.

(Continued On Sheet No. 52.5)

Filed with the Illinois Commerce Commission on April 29, 2008
Items in which there are changes are preceded by an asterisk (*)

Effective June 13, 2008
Issued by – Gerald P. O'Connor
Senior Vice President
Post Office Box 190
Aurora, Illinois 60507

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 - Gas
4th Revised Sheet No. 52.5
(Canceling 3rd Revised Sheet
No. 52.5, Effective November 22,
2005)

Terms and Conditions

(Continued From Sheet No. 52)

*** Telephone Service Outages.**

Company reserves the right to bill Customers for each service call to investigate or repair the recording device if such service call is the sole result of a telephone service outage. Frequent or prolonged telephone service outages may result, at the sole discretion of the Company, in the Customer being removed from their current rate and placed on either Rate 4 or Rate 5- Rider 25, Firm Transportation Service, for a period of 12 months.

Use of Company Supplies.

Transportation Customers relying on Authorized Use to meet substantially all of their usage requirements for an extended period will be served only under Rider 25, Firm Transportation Service.

*** Excess Storage Balance Transfers.**

An Agent, Customer or Group Manager may request a transfer of any excess storage balance as of the end of a billing period to another Customer or Group manager. The selling party must submit the request, in writing, specifying the terms to be transferred, and the accounts transferring and receiving the storage balance. Requests for transfers of excess storage will be accepted up to 20 days after the date of issue of the bill containing the excess storage charge. Such excess balance transfer shall be effective with the beginning storage balance for the month in which the request is made. A fee of \$24.00 will be assessed to the account from which the transfer is being made.

*** Transfers of SBS and FBS.**

An Agent, Customer, or Group Manager may request to transfer a quantity of Storage Banking Service (SBS) capacity, including its associated withdrawal rights, or Firm Backup Service (FBS) terms from a Customer served under Rate 74, 75, 76 or 77 to another Customer served under Rate 74, 75, 76 or 77. The transferring party must make the request, in writing, specifying the SBS capacity or FBS terms to be transferred, and the transferring and receiving accounts. The transfer will be effective for each party on the first day of the billing period after the request is received by the Company and will stay in effect for the remainder of the contract period or until another transfer is initiated. Customers must retain a minimum SBS capacity of 1 MDCQ. A fee of \$35.00 will be assessed to the account from which a transfer is being made.

Third Party Billing Service.

Any third party desiring to have the Company to include its charges to the customer on the Company's bill shall enter into the Company's standard contract that stipulates the procedures to be followed. The Company will provide up to six (6) standard lines of text that may be used by the third party. The Company will process customer payments in a timely manner and will electronically forward payments to the third party's bank account and notify the third party of the customer's payment on a daily basis. The fee for billing and payment processing will be \$0.25 per bill. If the third party would like additional services with respect to billing, the Company and third party will negotiate in good faith the fees for such additional services. The Company will report these additional services and fees to the Illinois Commerce Commission as assurance that any such additional services and fees are being offered on a non-discriminatory basis.

(Continued On Sheet No. 53)

**Northern Illinois Gas Company
d/b/a Nicor Gas Company**

Ill.C.C. No. 16 – Gas
7th Revised Sheet No. 54
(Canceling 6th Revised Sheet No.
54, Effective July 28, 2006)

Terms and Conditions

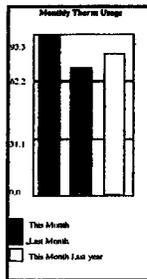
(Continued From Sheet No. 53)

*BILL FORMAT



Energy Profile

Average Daily Cost	
2008	\$3.51
2007	\$3.26
Average Daily Therms	
2008	3.01
2007	3.14
Total Degree Days	
2008	3.01
2007	3.14



Visit the "My Account" section of nicorgas.com where you can conveniently:
Pay your bill
Sign up for email reminders, Auto Payment and Budget Plan
Make payment arrangements
Submit a meter read
View your gas use history

Service For: Penny Flame Account: 0-00-00-0000 0

Payment Information	
Previous Balance	84.76
Payment received, Thank you!	-84.76
Total Payments and Balances	\$0.00

For gas service at the following location
123 Any Street, Anytown

Meter Reading Meter Number 1234567
Current: 3897 Estimated Reading - March 31, 2008
Previous: 3805 Actual Reading - February 29, 2008
Difference: 92
Conversion to Therms: 92 x 1.015 BTU factor = 93.38 Therms

Residential Gas Heat Service

Delivery Charges	
Monthly Customer Charge	14.00
First 20 Therms 20 @ \$ 0.1271 =	2.54
Over 20 Therms 73.38 @ \$ 0.0519 =	3.81
Environmental Recovery Cost 93.38 @ \$ 0.0030 =	0.28
County Government Agency Compensation Adjustment	0.06
Franchise Cost Adjustment	0.28
	\$ 20.97

Natural Gas Cost	
3.01 Therms x \$ 0.87	2.62
90.37 Therms x \$ 0.97	87.66
	\$ 90.28

Taxes	
Utility Fund Tax \$ 111.25 @ 0.1% =	.11
State Revenue Tax 93.38 @ \$ 0.024 =	2.24
	\$ 2.35
Total Current Bill Amount	\$ 113.60

Total Amount Due \$113.60
Bill Date 3/31/2008, due by 4/22/2008



Please detach and return with your payment

Current bill \$113.60 due by 04/22/2008

Due by 4/22/08
\$113.60

Indicate amount added for Sharing:
\$

Penny Flame
123 Any Street
Anytown, IL 60000-0000

Account: 0-00-00-0000 0

PO BOX 416
AURORA, IL 60568-0001

(Continued On Sheet No. 55)