

AmerenCILCO - Electric
Statement of Operating Income with Adjustments
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Company Direct Present (Schedule C-1)	Company Adjustments (Sch 1, page 4)	Company Surrebuttal Present (Cols. b+c)	Company Surrebuttal Proposed Increase	Company Surrebuttal Proposed (Cols. d+e)
	(a)	(b)	(c)	(d)	(e)	(f)
1	Operating Revenues	\$ 118,605	\$ -	\$ 118,605	\$ 3,637	\$ 122,242
2	Other Revenues	4,873	-	4,873	-	4,873
3	Total Operating Revenue	<u>123,478</u>	-	<u>123,478</u>	3,637	<u>127,115</u>
4	Uncollectible Expense	479	240	719	21	740
5	Distribution Expenses	27,352	3,578	30,930	-	30,930
6	Customer Accounts Expenses	9,436	(56)	9,380	-	9,380
7	Administrative and General Expenses	27,454	304	27,758	-	27,758
8	Depreciaton and Amortization	19,298	(301)	18,997	-	18,997
9	Taxes Other Than Income	8,179	-	8,179	-	8,179
10		-	-	-	-	-
11	Total Operating Expense					
12	Before Income Taxes	92,198	3,765	95,963	21	95,984
13	State Income Tax	1,689	(111)	1,578	264	1,842
14	Federal Income Tax	7,509	(498)	7,011	1,173	8,184
15	Deferred Taxes and ITCs Net	-	-	-	-	-
16	Total Operating Expenses	<u>101,396</u>	<u>3,156</u>	<u>104,552</u>	<u>1,458</u>	<u>106,010</u>
17	NET OPERATING INCOME	<u>\$ 22,082</u>	<u>\$ (3,156)</u>	<u>\$ 18,926</u>	<u>\$ 2,179</u>	<u>\$ 21,105</u>
18	Company Rate Base (Schedule 2, page 1, col d, line 22).					\$ 241,470
19	Company Overall Rate of Return (Schedule 5, col e, line 18).					8.740%

AmerenCILCO - Electric
Adjustments to Operating Income
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Interest Synchronization (Schedule 3)	Annualized Labor (Ex. 20.5)	Rate Case Expense (Ex. 44.4)	Uncollectibles Expense (Ex. 19.4)	Inj. & Damages Expense (Staff Exh 1.0 Sch. 1.02 CILCO-E)	Employee Benefits Exp. (Staff Exh 1.0 Sch. 1.02 CILCO-E)	Subtotal Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-
3	Total Operating Revenue	-	-	-	-	-	-	-
4	Uncollectible Expense	-	-	-	240	-	-	240
5	Distribution Expenses	-	-	-	-	-	-	-
6	Customer Accounts Expenses	-	-	-	-	-	-	-
7	Administrative and General Expenses	-	1	(491)	-	(1,359)	3,522	1,673
8	Depreciaton and Amortization	-	-	-	-	-	-	-
9	Taxes Other Than Income	-	-	-	-	-	-	-
10		-	-	-	-	-	-	-
11	Total Operating Expense	-	1	(491)	240	(1,359)	3,522	1,913
12	Before Income Taxes	-	1	(491)	240	(1,359)	3,522	1,913
13	State Income Tax	163	-	36	(18)	99	(257)	23
14	Federal Income Tax	724	-	159	(78)	441	(1,143)	103
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-
16	Total Operating Expenses	887	1	(296)	144	(819)	2,122	2,039
17	NET OPERATING INCOME	\$ (887)	\$ (1)	\$ 296	\$ (144)	\$ 819	\$ (2,122)	\$ (2,039)

AmerenCILCO - Electric
Adjustments to Operating Income
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Operating Statement Adjustments	Energy Toolkit Expense (Ex. 19.5)	Reliability Audit (Staff Exh 1.0 Sch. 1.02 CILCO-E)	Customer Deposit Interest Expense (Staff Exh 1.0 Sch. 1.02 CILCO-E)	Plant Additions (Ex. 19.12)	Prior Plant Additions (Ex. 19.6)	Subtotal Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(f)	(f)	(g)	(h)
1	Operating Revenues	\$ -	\$ -				\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-
3	Total Operating Revenue	-	-	-	-	-	-	-
4	Uncollectible Expense	240	-	-	-	-	-	240
5	Distribution Expenses	-	-	-	-	-	-	-
6	Customer Accounts Expenses	-	(17)	-	(39)	-	-	(56)
7	Administrative and General Expenses	1,673	-	(35)	-	-	-	1,638
8	Depreciaton and Amortization	-	-	-	-	(56)	(245)	(301)
9	Taxes Other Than Income	-	-	-	-	-	-	-
10		-	-	-	-	-	-	-
11	Total Operating Expense							
12	Before Income Taxes	1,913	(17)	(35)	(39)	(56)	(245)	1,521
13	State Income Tax	23	1	3	3	4	18	52
14	Federal Income Tax	103	6	11	13	18	79	230
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-
16	Total Operating Expenses	2,039	(10)	(21)	(23)	(34)	(148)	1,803
17	NET OPERATING INCOME	\$ (2,039)	\$ 10	\$ 21	\$ 23	\$ 34	\$ 148	\$ (1,803)

AmerenCILCO - Electric
Adjustments to Operating Income
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Operating Statement Adjustments	Storm Costs (Staff Exh 14.0 Sch. 14.08 CILCO-E)	NESC Corrections Costs (Staff Exh 1.0 Sch. 1.02 CILCO-E)	Advertising Expense (Staff Exh 1.0 Sch. 1.02 CILCO-E)	Industry Assoc. Dues (Staff Exh 1.0 Sch. 1.02 CILCO-E)	Retired Prod. Worker Pension & Medical (Staff Exh 1.0 Sch. 1.02 CILCO-E)	Tree Trimming (Ex. 19.8)	Total Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Operating Revenues	\$ -	\$ -				\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-	-
3	Total Operating Revenue	-	-	-	-	-	-	-	-
4	Uncollectible Expense	240	-	-	-	-	-	-	240
5	Distribution Expenses	-	3,311	(12)	-	-	-	279	3,578
6	Customer Accounts Expenses	(56)	-	-	-	-	-	-	(56)
7	Administrative and General Expenses	1,638	-	-	(299)	(77)	(958)	-	304
8	Depreciaton and Amortization	(301)	-	-	-	-	-	-	(301)
9	Taxes Other Than Income	-	-	-	-	-	-	-	-
10		-	-	-	-	-	-	-	-
11	Total Operating Expense								
12	Before Income Taxes	1,521	3,311	(12)	(299)	(77)	(958)	279	3,765
13	State Income Tax	52	(242)	1	22	6	70	(20)	(111)
14	Federal Income Tax	230	(1,074)	4	97	25	311	(91)	(498)
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-	-
16	Total Operating Expenses	1,803	1,995	(7)	(180)	(46)	(577)	168	3,156
17	NET OPERATING INCOME	\$ (1,803)	\$ (1,995)	\$ 7	\$ 180	\$ 46	\$ 577	\$ (168)	\$ (3,156)

AmerenCILCO - Electric
Rate Base
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Company Direct Rate Base (Schedule B-1)	Company Adjustments (Sch 2, page 3)	Company Surrebuttal Rate Base (Col. b+c)
	(a)	(b)	(c)	(d)
1	General Plant in Service	\$ 787,189	\$ (12,289)	\$ 774,900
2	Less Accum. Deprec. and Amort.	(440,933)	6,883	(434,050)
3		-	-	-
4	Net Plant	346,256	(5,406)	340,850
5	Additions to Rate Base			
6	Cash Working Capital	(147)	551	404
7	Additional Cash Working Capital	3,478	(3,478)	-
8	Materials & Supplies Inventory	3,899	(482)	3,417
9	Unamortized Storm Costs	6,566	(6,566)	-
10	-	-	-	-
11	-	-	-	-
12	-	-	-	-
13	-	-	-	-
14	-	-	-	-
15	Deductions From Rate Base			
16	Accum. Deferred Income Taxes	(32,359)	(18,049)	(50,408)
17	Customer Advances for Construction	(6,529)	-	(6,529)
18	Customer Deposits	(2,571)	-	(2,571)
19	Pre-1971 ITC's	-	-	-
20	Accrued OPEB	-	(43,693)	(43,693)
21		-	-	-
22	Rate Base	<u>\$ 318,593</u>	<u>\$ (77,123)</u>	<u>\$ 241,470</u>

AmerenCILCO - Electric
Adjustments to Rate Base
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Materials & Supplies (Staff Exh 1.0 Sch. 1.04 CILCO-E)	Plant Additions (Ex. 19.12)	Prior Plant Additions (Ex. 19.6)	Unamortized Storm Costs (Staff Exh. 1.0 Sch. 1.04 CILCO-E)	Subtotal Rate Base Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)
1	General Plant in Service		\$ (2,291)	\$ (9,995)		\$ (12,286)
2	Less Accum. Deprec. and Amort.	-	1,284	5,599	-	6,883
3		-	-	-	-	-
4	Net Plant	-	(1,007)	(4,396)	-	(5,403)
5	Additions to Rate Base					
6	Cash Working Capital	-	-	-	-	-
7	Additional Cash Working Capital	-	-	-	-	-
8	Materials & Supplies Inventory	(482)	-	-	-	(482)
9	Unamortized Storm Costs	-	-	-	(6,566)	(6,566)
10		-	-	-	-	-
11		-	-	-	-	-
12		-	-	-	-	-
13		-	-	-	-	-
14		-	-	-	-	-
15	Deductions From Rate Base					
16	Accum. Deferred Income Taxes	-	94	411	-	505
17	Customer Advances for Construction	-	-	-	-	-
18	Customer Deposits	-	-	-	-	-
19	Pre-1971 ITC's	-	-	-	-	-
20	Accrued OPEB	-	-	-	-	-
21		-	-	-	-	-
22	Rate Base	\$ (482)	\$ (913)	\$ (3,985)	\$ (6,566)	\$ (11,946)

AmerenCILCO - Electric
Adjustments to Rate Base
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Rate Base Adjustments	NESC Corrections Costs (Staff Exh 1.0 Sch. 1.04 CILCO-E)	Cash Working Capital (Sch 2, page 4)	Additional Cash Working Capital (Staff Exh 1.0 Sch. 1.04 CILCO-E)	Accrued OPEB (Ex. 19.9)	ADIT Adjustments (Ex. 19.9)	(Source)	Total Rate Base Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	General Plant in Service	\$ (12,286)	\$ (3)						\$ (12,289)
2	Less Accum. Deprec. and Amort.	6,883	-	-	-	-	-	-	6,883
3		-	-	-	-	-	-	-	-
4	Net Plant	(5,403)	(3)	-	-	-	-	-	(5,406)
5	Additions to Rate Base								-
6	Cash Working Capital	-	-	551	-	-	-	-	551
7	Additional Cash Working Capital	-	-	-	(3,478)	-	-	-	(3,478)
8	Materials & Supplies Inventory	(482)	-	-	-	-	-	-	(482)
9	Unamortized Storm Costs	(6,566)	-	-	-	-	-	-	(6,566)
10		-	-	-	-	-	-	-	-
11		-	-	-	-	-	-	-	-
12		-	-	-	-	-	-	-	-
13		-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-
15	Deductions From Rate Base								-
16	Accum. Deferred Income Taxes	505	-	-	-	-	(18,554)	-	(18,049)
17	Customer Advances for Construction	-	-	-	-	-	-	-	-
18	Customer Deposits	-	-	-	-	-	-	-	-
19	Pre-1971 ITC's	-	-	-	-	-	-	-	-
20	Accrued OPEB	-	-	-	-	(43,693)	-	-	(43,693)
21		-	-	-	-	-	-	-	-
	Accrued OPEB								
22	Rate Base	\$ (11,946)	\$ (3)	\$ 551	\$ (3,478)	\$ (43,693)	\$ (18,554)	\$ -	\$ (77,123)

AmerenCILCO - Electric
Cash Working Capital

(\$000s)

Line No.	Account Description (A)	Company Direct Present (B)	Surrebuttal Adjustments (C)	Company Surrebuttal Present (D)	Revenue Lag Days (E)	Expense Lead (Lag) Days (F)	Net Lag Days (G) = (E) - (F)	CWC Factor (H) = (G)/365	CWC Requirement (I) = (D) * (H)
1	Pensions & Benefits	\$ 4,632	\$ 2,564	\$ 7,196	40.95	24.75	16.20	4.44%	\$ 319
2	Base Payroll	20,497	1	20,498	40.95	12.43	28.52	7.81%	1,601
3	Purchased Power	-	-	-	40.95	18.15	22.80	6.25%	-
4	Federal Withholding Taxes	-	-	-	-	-	-	0.00%	-
5	State Withholding Taxes	-	-	-	-	-	-	0.00%	-
6	Employee FICA Taxes	-	-	-	-	-	-	0.00%	-
7	Employer FICA Taxes	1,093	-	1,093	40.95	15.71	25.23	6.91%	76
8	Other Operations and Maintenance Expenses (1)	39,112	1,261	40,373	40.95	45.06	(4.11)	-1.13%	(455)
9	Federal Unemployment Taxes	9	-	9	40.95	76.38	(35.43)	-9.71%	(1)
10	State Unemployment Taxes	71	-	71	40.95	76.38	(35.43)	-9.71%	(7)
11	Corporation Franchise Taxes	297	-	297	40.95	190.42	(149.47)	-40.95%	(122)
12	Gross Revenue Taxes	-	-	-	-	-	-	0.00%	-
13	Energy Assistance Charges (2)	2,530	-	2,530	40.95	42.79	(1.85)	-0.51%	(13)
14	Invested Capital/Electric Distribution Tax (2)	6,214	-	6,214	40.95	30.13	10.82	2.96%	184
15	Property/Real Estate Taxes	454	-	454	40.95	402.38	(361.44)	-99.02%	(450)
16	Sales and Use Taxes	-	-	-	-	-	-	0.00%	-
17	Gross Receipts Taxes	42	-	42	40.95	45.63	(4.68)	-1.28%	(1)
18	Federal Income Tax	10,789	(2,605)	8,184	40.95	37.88	3.07	0.84%	69
19	State Income Tax	2,427	(585)	1,842	40.95	37.88	3.07	0.84%	15
20	Interest Expense	8,137	(2,233)	5,904	40.95	91.25	(50.30)	-13.78%	(814)
21	Excise Tax	-	-	-	40.95	24.67	16.27	4.46%	-
									<u>404</u>
22	(1) Excludes uncollectible expense								
23	(2) Amounts as shown on Adams Exhibit 5.7E page 1 of 1								
24	Cash Working Capital per Surrebuttal	\$ 404							
25	Cash Working Capital per Direct	(147)							
26	Company Proposed Adjustment	<u>\$ 551</u>							

AmerenCILCO - Electric
Interest Synchronization Adjustment
 For the Test Year Ending December 31, 2006
 (In Thousands)

Line No.	Description (a)	Amount (b)
1	Rate Base	\$ 241,470 ⁽¹⁾
2		<u>-</u>
3	Rate Base	\$ 241,470
4	Weighted Cost of Debt	2.45% ⁽²⁾
5	Synchronized Interest Per Company Surrebuttal (Line 3 x Line 4)	\$ 5,904
6	Company Direct Interest Expense	<u>8,137</u> ⁽³⁾
7	Increase (Decrease) in Interest Expense	<u>(2,233)</u>
8	Increase (Decrease) in State Income Tax Expense	
9	at 7.300%	<u>163</u>
10	Increase (Decrease) in Federal Income Tax Expense	
11	at 35.000%	<u>\$ 724</u>

(1) Source: Company Exhibit 19.1, Schedule 2, Column D, line 22.

(2) Source: Company Exhibit 19.1, Schedule 5, Column E, lines 12 & 13.

(3) Source: ICC Staff Ex. 1.0, Schedule 1.05 CILCO-E

AmerenCILCO - Electric
Gross Revenue Conversion Factor
For the Test Year Ending December 31, 2006

Line No.	Description	Rate (Ex. 19.4 (CIL-E))	Per Company With Bad Debts	Per Company Without Bad Debts
	(a)	(b)	(c)	(d)
1	Revenues		1.00000	
2	Uncollectibles	0.5820%	<u>0.00582</u>	
3	State Taxable Income		0.99418	1.00000
4	State Income Tax	7.30%	<u>0.07258</u>	<u>0.07300</u>
5	Federal Taxable Income		0.92160	0.92700
6	Federal Income Tax	35.00%	<u>0.32256</u>	<u>0.32445</u>
7	Operating Income		<u>0.59904</u>	<u>0.60255</u>
8	Gross Revenue Conversion Factor Per Staff		<u>1.66933</u>	<u>1.65961</u>

AmerenCILCO - Electric
Overall Cost of Capital
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Amount	Percent of Total	Percent of Cost	Weighted Component	Effective Tax Rates	After-Tax Cost of Capital
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>PER COMPANY DIRECT</u>						
2	Short Term Debt	\$ 18,274,209	4.395%	6.640%	0.292%	39.7450%	0.1759%
3	Long Term Debt	141,064,013	33.923%	6.668%	2.262%	39.7450%	1.3630%
4			0.000%	0.000%	0.000%		0.0000%
5			0.000%	0.000%	0.000%		0.0000%
6	Preferred Stock	36,450,067	8.766%	5.335%	0.468%		0.4680%
7	Common Stock	220,046,821	<u>52.917%</u>	11.000%	<u>5.821%</u>		<u>5.8210%</u>
8	Total	<u>\$ 415,835,110</u>	<u>100.000%</u>		<u>8.843%</u>		<u>7.8279%</u>
9							
10							
11	<u>PER COMPANY SURREBUTTAL</u>						
12	Short Term Debt	\$ 15,865,875	3.862%	4.040%	0.156%	39.7450%	0.0940%
13	Long Term Debt	141,064,013	34.336%	6.668%	2.289%	39.7450%	1.3792%
14			0.000%	0.000%	0.000%		0.0000%
15			0.000%	0.000%	0.000%		0.0000%
16	Preferred Stock	36,450,067	8.872%	5.335%	0.473%		0.4730%
17	Common Stock	217,459,214	<u>52.931%</u>	11.000%	<u>5.822%</u>		<u>5.8220%</u>
18	Total	<u>\$ 410,839,169</u>	<u>100.000%</u>		<u>8.740%</u>		<u>7.7682%</u>
19							
20							
21	<u>EFFECTIVE TAX RATE</u>						
22	State Income Tax Rate					7.3000%	
23	Federal Income Tax Rate					35.0000%	
24							
25	[State Rate + ((1- State Rate) x Federal Rate)]					<u>39.7450%</u>	

26 Source for company capital structure per testimony of Michael O'Bryan.

AmerenCILCO - Electric
Reconciliation of Staff Direct and Company Surrebuttal Operating Income Statements
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Staff Direct Present (Sch. 1.01)	Adjustments Not Accepted			Modified Adjustments		Subtotal Company Surrebuttal
			Incentive Compensation (Staff Exh. 1.0 Sch. 1.07 CILCO-E)	Reliability Initiatives (Staff Exh. 1.0 Sch. 1.02 CILCO-E)	AMS Adjustment (Staff Exh. 1.0 Sch. 1.02 CILCO-E)	Annualized Labor (Ex. 20.5-Sch. 1.08)	Rate Case Expense (Ex. 20.6-Sch. 1.09)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Revenues	\$ 123,478	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,478
2	Other Revenues	-	-	-	-	-	-	-
3	Total Operating Revenue	123,478	-	-	-	-	-	123,478
4	Uncollectible Expense	458	-	-	-	-	-	458
5	Distribution Expenses	23,705	-	2,526	-	-	-	26,231
6	Customer Accounts Expenses	9,436	-	-	-	-	-	9,436
7	Administrative and General Expenses	19,794	567	-	6,850	256	207	27,674
8	Depreciation and Amortization	17,742	-	-	-	-	-	17,742
9	Taxes Other Than Income	8,098	61	-	-	20	-	8,179
10		-	-	-	-	-	-	-
11	Total Operating Expense							
12	Before Income Taxes	79,233	628	2,526	6,850	276	207	89,720
13	State Income Tax	2,682	(46)	(184)	(500)	(20)	(15)	1,917
14	Federal Income Tax	11,919	(204)	(820)	(2,222)	(90)	(67)	8,516
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-
16	Total Operating Expenses	93,834	378	1,522	4,128	166	125	100,153
17	NET OPERATING INCOME	\$ 29,644	\$ (378)	\$ (1,522)	\$ (4,128)	\$ (166)	\$ (125)	\$ 23,325

AmerenCILCO - Electric
Reconciliation of Staff Direct and Company Surrebuttal Operating Income Statements
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Company Surrebuttal	Modified Adjustments						Subtotal Company Surrebuttal
			Uncollectibles Expense (Ex. 19.4-Sch. 1.10)	Energy Toolkit Expense (Ex. 19.5-Sch. 1.13)	Customer Deposit Interest Expense (Staff Exh. 1.0 Sch. 2.02 CILCO-E)	Plant Additions (Ex. 19.12-Sch. 2.03)	Prior Plant Additions (Ex. 19.6-Sch. 2.07)	Storm Costs (Ex. 19.7-Sch. 2.08)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Operating Revenues	\$ 123,478	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,478
2	Other Revenues	-	-	-	-	-	-	-	-
3	Total Operating Revenue	123,478	-	-	-	-	-	-	123,478
4	Uncollectible Expense	458	261	-	-	-	-	-	719
5	Distribution Expenses	26,231	-	-	-	-	-	4,420	30,651
6	Customer Accounts Expenses	9,436	-	(17)	(39)	-	-	-	9,380
7	Administrative and General Expenses	27,674	-	46	39	-	-	-	27,759
8	Depreciaton and Amortization	17,742	-	-	-	1,235	20	-	18,997
9	Taxes Other Than Income	8,179	-	-	-	-	-	-	8,179
10		-	-	-	-	-	-	-	-
11	Total Operating Expense								
12	Before Income Taxes	89,720	261	29	-	1,235	20	4,420	95,685
13	State Income Tax	1,917	(19)	(2)	-	(90)	(1)	(323)	1,482
14	Federal Income Tax	8,516	(85)	(9)	-	(401)	(6)	(1,434)	6,581
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-	-
16	Total Operating Expenses	100,153	157	18	-	744	13	2,663	103,748
17	NET OPERATING INCOME	\$ 23,325	\$ (157)	\$ (18)	\$ -	\$ (744)	\$ (13)	\$ (2,663)	\$ 19,730

AmerenCILCO - Electric

Reconciliation of Staff Direct and Company Surrebuttal Operating Income Statements

For the Test Year Ending December 31, 2006

(In Thousands)

Line No.	Description	Subtotal Company Surrebuttal	New Adjustments		Interest Synchronization		Rounding Other	Total Company Surrebuttal
			Tree Trimming (Ex. 19.8)	Staff Direct (Sch. 1.05)	Company Surrebuttal (Sch. 1)			
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Operating Revenues	\$ 123,478	\$ -	\$ -	\$ -	\$ (4,873)	\$ 118,605	
2	Other Revenues	-	-	-	-	4,873	4,873	
3	Total Operating Revenue	123,478	-	-	-	-	123,478	
4	Uncollectible Expense	719	-	-	-	-	719	
5	Distribution Expenses	30,651	279	-	-	-	30,930	
6	Customer Accounts Expenses	9,380	-	-	-	-	9,380	
7	Administrative and General Expenses	27,759	-	-	-	(1)	27,758	
8	Depreciaton and Amortization	18,997	-	-	-	-	18,997	
9	Taxes Other Than Income	8,179	-	-	-	-	8,179	
10		-	-	-	-	-	-	
11	Total Operating Expense							
12	Before Income Taxes	95,685	279	-	-	(1)	95,963	
13	State Income Tax	1,482	(20)	(46)	163	(1)	1,578	
14	Federal Income Tax	6,581	(91)	(203)	724	-	7,011	
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	
16	Total Operating Expenses	103,748	168	(249)	887	(2)	104,552	
17	NET OPERATING INCOME	\$ 19,730	\$ (168)	\$ 249	\$ (887)	\$ 2	\$ 18,926	

AmerenCILCO
Reconciliation of Staff Direct and Company Surrebuttal Rate Base
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Staff Direct Rate Base (Sch. 1.03)	Adj. Not Accepted	Modified Adjustments			New Adjustments		Company Surrebuttal Rate Base
			Incentive Compensation Sch. 1.07 CILCO-E	Plant Additions (Ex. 19.12-Sch. 2.03)	Prior Plant Additions (Ex. 19.6-Sch. 2.07)	Cash Working Capital (Ex. 19.1-Sch. 3.01)	Accrued OPEB (Ex. 19.9)	ADIT On Injuries & Damages (Ex. 19.9)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	General Plant in Service	\$ 723,460	\$ 229	\$ 50,383	\$ 828	\$ -	\$ -	\$ -	\$ 774,900
2	Less Accum. Deprec. and Amort.	(405,367)	-	(28,220)	(463)	-	-	-	(434,050)
3		-	-	-	-	-	-	-	-
4	Net Plant	318,093	229	22,163	365	-	-	-	340,850
5	Additions to Rate Base								
6	Cash Working Capital	(313)	-	-	-	717	-	-	404
7	Additional Cash Working Capital	-	-	-	-	-	-	-	-
8	Materials & Supplies Inventory	3,417	-	-	-	-	-	-	3,417
9	Unamortized Storm Costs	-	-	-	-	-	-	-	-
10		-	-	-	-	-	-	-	-
11		-	-	-	-	-	-	-	-
12		-	-	-	-	-	-	-	-
13		-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-
15	Deductions From Rate Base								
16	Accum. Deferred Income Taxes	(29,749)	-	(2,071)	(34)	-	-	(18,554)	(50,408)
17	Customer Advances for Construction	(6,529)	-	-	-	-	-	-	(6,529)
18	Customer Deposits	(2,571)	-	-	-	-	-	-	(2,571)
19	Pre-1971 ITC's	-	-	-	-	-	-	-	-
20	Accrued OPEB	-	-	-	-	-	(43,693)	-	(43,693)
21		-	-	-	-	-	-	-	-
22	Rate Base	\$ 282,348	\$ 229	\$ 20,092	\$ 331	\$ (21,344,317,624)	\$ (43,693)	\$ (18,554)	\$ 241,470

AmerenCIPS - Electric
Statement of Operating Income with Adjustments
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Company Direct Present (Schedule C-1)	Company Adjustments (Sch 1, page 4)	Company Surrebuttal Present (Cols. b+c)	Company Surrebuttal Proposed Increase	Company Surrebuttal Proposed (Cols. d+e)
	(a)	(b)	(c)	(d)	(e)	(f)
1	Operating Revenues	\$ 196,510	\$ -	\$ 196,510	\$ 27,751	\$ 224,261
2	Other Revenues	16,351	-	16,351	-	16,351
3	Total Operating Revenue	<u>212,861</u>	-	212,861	27,751	240,612
4	Uncollectible Accounts	792	419	1,211	158	1,369
5	Distribution Expenses	61,686	(1,061)	60,625	-	60,625
6	Customer Accounts Expense	14,770	(122)	14,648	-	14,648
7	Administrative and General Expenses	36,972	912	37,884	-	37,884
8	Depreciaton and Amortization	48,836	(372)	48,464	-	48,464
9	Taxes Other Than Income	22,296	(2)	22,294	-	22,294
10	Rounding	-	-	-	-	-
11	Total Operating Expense					
12	Before Income Taxes	185,352	(226)	185,126	158	185,284
13	State Income Tax	1,022	56	1,078	2,014	3,092
14	Federal Income Tax	4,540	248	4,788	8,953	13,741
15	Deferred Taxes and ITCs Net	-	-	-	-	-
16	Total Operating Expenses	<u>190,914</u>	<u>78</u>	<u>190,992</u>	<u>11,125</u>	<u>202,117</u>
17	NET OPERATING INCOME	<u>\$ 21,947</u>	<u>\$ (78)</u>	<u>\$ 21,869</u>	<u>\$ 16,626</u>	<u>\$ 38,495</u>
18	Company Rate Base (Schedule 2, page 1, col d, line 23).					\$ 443,901
19	Company Overall Rate of Return (Schedule 5, col e, line 18).					8.672%

AmerenCIPS - Electric
Adjustments to Operating Income
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Interest Synchronization (Schedule 3)	Annualized Labor (Ex. 20.5)	Rate Case Expense (Ex. 44.4)	Uncollectibles Expense (Ex. 19.4)	Inj. & Damages Expense (Staff Exh. 1.0 Sch. 1.02 CIPS-E)	Employee Expenses (Staff Exh. 1.0 Sch. 1.02 CIPS-E)	Subtotal Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-
3	Total Operating Revenue	-	-	-	-	-	-	-
4	Uncollectible Accounts	-	-	-	419	-	-	419
5	Distribution Expenses	-	-	-	-	-	-	-
6	Customer Accounts Expense	-	-	-	-	-	-	-
7	Administrative and General Expenses	-	(27)	(491)	-	2,235	(33)	1,684
8	Depreciaton and Amortization	-	-	-	-	-	-	-
9	Taxes Other Than Income	-	(2)	-	-	-	-	(2)
10		-	-	-	-	-	-	-
11	Total Operating Expense							
12	Before Income Taxes	-	(29)	(491)	419	2,235	(33)	2,101
13	State Income Tax	39	2	36	(31)	(163)	2	(115)
14	Federal Income Tax	174	9	159	(136)	(725)	11	(508)
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-
16	Total Operating Expenses	213	(18)	(296)	252	1,347	(20)	1,478
17	NET OPERATING INCOME	\$ (213)	\$ 18	\$ 296	\$ (252)	\$ (1,347)	\$ 20	\$ (1,478)

AmerenCIPS - Electric
Adjustments to Operating Income
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Operating Statement Adjustments	Energy Toolkit Expense (Ex. 19.5)	Reliability Audit (Staff Exh. 1.0 Sch. 1.02 CIPS-E)	Customer Deposit Interest Expense (Staff Exh. 1.0 Sch. 1.02 CIPS-E)	Plant Additions (Ex. 19.12)	Prior Plant Additions (Staff Exh. 1.0 Sch. 1.02 CIPS-E)	Total Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Revenues	\$ -	\$ -				\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-
3	Total Operating Revenue	-	-	-	-	-	-	-
4	Uncollectible Accounts	419	-	-	-	-	-	419
5	Distribution Expenses	-	-	-	-	-	-	-
6	Customer Accounts Expense	-	6	-	(128)	-	-	(122)
7	Administrative and General Expenses	1,684	-	(64)	-	-	-	1,620
8	Depreciaton and Amortization	-	-	-	-	-	(372)	(372)
9	Taxes Other Than Income	(2)	-	-	-	-	-	(2)
10		-	-	-	-	-	-	-
11	Total Operating Expense							
12	Before Income Taxes	2,101	6	(64)	(128)	-	(372)	1,543
13	State Income Tax	(115)	-	5	9	-	27	(74)
14	Federal Income Tax	(508)	(2)	21	42	-	121	(326)
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-
16	Total Operating Expenses	1,478	4	(38)	(77)	-	(224)	1,143
17	NET OPERATING INCOME	\$ (1,478)	\$ (4)	\$ 38	\$ 77	\$ -	\$ 224	\$ (1,143)

AmerenCIPS - Electric
Adjustments to Operating Income
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Operating Statement Adjustments	Storm Costs (Ex. 19.7)	NESC Corrections Costs (Staff Exh. 1.0 Sch. 1.02 CIPS-E)	Advertising Expense (Staff Exh. 1.0 Sch. 1.02 CIPS-E)	Industry Assoc. Dues (Staff Exh. 1.0 Sch. 1.02 CIPS-E)	Retired Prod. Worker Pension & Medical (Staff Exh. 1.0 Sch. 1.02 CIPS-E)	Tree Trimming (Ex. 19.8)	Total Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Operating Revenues	\$ -	\$ -				\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-	-
3	Total Operating Revenue	-	-	-	-	-	-	-	-
4	Uncollectible Accounts	419	-	-	-	-	-	-	419
5	Distribution Expenses	-	(2,683)	(12)	-	-	-	1,634	(1,061)
6	Customer Accounts Expense	(122)	-	-	-	-	-	-	(122)
7	Administrative and General Expenses	1,620	-	-	(107)	(95)	(506)	-	912
8	Depreciation and Amortization	(372)	-	-	-	-	-	-	(372)
9	Taxes Other Than Income	(2)	-	-	-	-	-	-	(2)
10		-	-	-	-	-	-	-	-
11	Total Operating Expense								
12	Before Income Taxes	1,543	(2,683)	(12)	(107)	(95)	(506)	1,634	(226)
13	State Income Tax	(74)	196	1	8	7	37	(119)	56
14	Federal Income Tax	(326)	870	4	35	31	164	(530)	248
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-	-
16	Total Operating Expenses	1,143	(1,617)	(7)	(64)	(57)	(305)	985	78
17	NET OPERATING INCOME	\$ (1,143)	\$ 1,617	\$ 7	\$ 64	\$ 57	\$ 305	\$ (985)	\$ (78)

AmerenCIPS - Electric
Rate Base
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Company Direct Rate Base (Schedule B-1)	Company Adjustments (Sch 2, page 3)	Company Surrebuttal Rate Base (Col. b+c)
	(a)	(b)	(c)	(d)
1	General Plant in Service	1,256,507	(9,944)	1,246,563
2	Less Accum. Deprec. and Amort.	(697,342)	5,308	(692,034)
3	Plant Held for Future Use	-	376	376
4		-	-	-
5	Net Plant	559,165	(4,260)	554,905
6	Additions to Rate Base			
7	Cash Working Capital	(267)	31	(236)
8	Additional Cash Working Capital	6,406	(6,406)	-
9	Materials & Supplies Inventory	9,099	(1,124)	7,975
10	Unamortized Storm Costs	2,665	(2,665)	-
11	-	-	-	-
12	-	-	-	-
13	-	-	-	-
14	-	-	-	-
15	-	-	-	-
16	Deductions From Rate Base			
17	Accum. Deferred Income Taxes	(100,970)	1,189	(99,781)
18	Customer Advances for Construction	(3,932)	-	(3,932)
19	Customer Deposits	(8,470)	-	(8,470)
20	Pre-1971 ITC's	-	-	-
21	Accrued OPEB	-	(6,560)	(6,560)
22		-	-	-
23	Rate Base	\$ 463,696	\$ (19,795)	\$ 443,901

AmerenCIPS - Electric
Adjustments to Rate Base
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Materials & Supplies (Staff Exh. 1.0 Sch. 1.04 CIPS-E)	Plant Additions (Ex. 19.12)	Prior Plant Additions (Staff Exh. 1.0 Sch. 1.04 CIPS-E)	Unamortized Storm Costs (Staff Exh. 1.0 Sch. 1.04 CIPS-E)	Subtotal Rate Base Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)
1	General Plant in Service		-	(9,565)	\$ -	(9,565)
2	Less Accum. Deprec. and Amort.	-	-	5,308	-	5,308
3	Plant Held for Future Use					
4		-	-	-	-	-
5	Net Plant	-	-	(4,257)	-	(4,257)
6	Additions to Rate Base					
7	Cash Working Capital	-	-	-	-	-
8	Additional Cash Working Capital					
9	Materials & Supplies Inventory	(1,124)	-	-	-	(1,124)
10	Unamortized Storm Costs	-	-	-	(2,665)	(2,665)
11		-	-	-	-	-
12		-	-	-	-	-
13		-	-	-	-	-
14		-	-	-	-	-
15		-	-	-	-	-
16	Deductions From Rate Base					
17	Accum. Deferred Income Taxes	-	-	769	-	769
18	Customer Advances for Construction	-	-	-	-	-
19	Customer Deposits	-	-	-	-	-
20	Pre-1971 ITC's	-	-	-	-	-
21	Accrued OPEB	-	-	-	-	-
22		-	-	-	-	-
23	Rate Base	\$ (1,124)	\$ -	\$ (3,488)	\$ (2,665)	\$ (7,277)

AmerenCIPS - Electric
Adjustments to Rate Base
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Rate Base Adjustments	NESC Corrections Costs (Staff Exh. 1.0 Sch. 1.04 CIPS-E)	Future Use Property (Staff Exh. 1.0 Sch. 1.04 CIPS-E)	Cash Working Capital (Sch. 2, page 4)	Additional Cash Working Capital (Staff Exh. 1.0 Sch. 1.04 CIPS-E)	Accrued OPEB (Ex. 19.9)	ADIT Adjustments (Ex. 19.9)	Total Rate Base Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	General Plant in Service	(9,565)	\$ (3)	\$ (376)					(9,944)
2	Less Accum. Deprec. and Amort.	5,308	-	-	-	-	-	-	5,308
3	Plant Held for Future Use	-	-	376	-	-	-	-	376
4		-	-	-	-	-	-	-	-
5	Net Plant	(4,257)	(3)	-	-	-	-	-	(4,260)
6	Additions to Rate Base								-
7	Cash Working Capital	-	-	-	31	-	-	-	31
8	Additional Cash Working Capital	-	-	-	-	(6,406)	-	-	(6,406)
9	Materials & Supplies Inventory	(1,124)	-	-	-	-	-	-	(1,124)
10	Unamortized Storm Costs	(2,665)	-	-	-	-	-	-	(2,665)
11		-	-	-	-	-	-	-	-
12		-	-	-	-	-	-	-	-
13		-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-
16	Deductions From Rate Base								-
17	Accum. Deferred Income Taxes	769	-	-	-	-	-	420	1,189
18	Customer Advances for Construction	-	-	-	-	-	-	-	-
19	Customer Deposits	-	-	-	-	-	-	-	-
20	Pre-1971 ITC's	-	-	-	-	-	-	-	-
21	Accrued OPEB	-	-	-	-	-	(6,560)	-	(6,560)
22		-	-	-	-	-	-	-	-
23	Rate Base	<u>\$ (7,277)</u>	<u>\$ (3)</u>	<u>\$ -</u>	<u>\$ 31</u>	<u>\$ (6,406)</u>	<u>\$ (6,560)</u>	<u>\$ 420</u>	<u>\$ (19,795)</u>

AmerenCIPS - Electric
Cash Working Capital

(\$000s)

Line No.	Account Description (A)	Company Direct Present (B)	Surrebuttal Adjustments (C)	Company Surrebuttal Present (D)	Revenue Lag Days (E)	Expense Lead (Lag) Days (F)	Net Lag Days (G) = (E) - (F)	CWC Factor (H) = (G)/365	CWC Requirement (I) = (D) * (H)
1	Pensions & Benefits	\$ 6,742	\$ (539)	\$ 6,203	40.95	24.75	16.20	4.44%	\$ 275
2	Base Payroll	42,967	(27)	42,940	40.95	12.43	28.52	7.81%	3,355
3	Purchased Power	-	-	-	40.95	18.15	22.80	6.25%	-
4	Federal Withholding Taxes	-	-	-	-	-	-	0.00%	-
5	State Withholding Taxes	-	-	-	-	-	-	0.00%	-
6	Employee FICA Taxes	-	-	-	-	-	-	0.00%	-
7	Employer FICA Taxes	2,347	(2)	2,345	40.95	15.71	25.23	6.91%	162
8	Other Operations and Maintenance Expenses (1)	63,719	295	64,014	40.95	45.06	(4.11)	-1.13%	(722)
9	Federal Unemployment Taxes	20	-	20	40.95	76.38	(35.43)	-9.71%	(2)
10	State Unemployment Taxes	73	-	73	40.95	76.38	(35.43)	-9.71%	(7)
11	Corporation Franchise Taxes	129	-	129	40.95	190.42	(149.47)	-40.95%	(53)
12	Gross Revenue Taxes	-	-	-	-	-	-	0.00%	-
13	Energy Assistance Charges	5,328	-	5,328	40.95	42.79	(1.85)	-0.51%	(27)
14	Invested Capital/Electric Distribution Tax	17,509	-	17,509	40.95	30.13	10.82	2.96%	519
15	Property/Real Estate Taxes	2,105	-	2,105	40.95	402.38	(361.44)	-99.02%	(2,084)
16	Sales and Use Taxes	-	-	-	-	-	-	0.00%	-
17	Gross Receipts Taxes	431	-	431	40.95	45.63	(4.68)	-1.28%	(6)
18	Federal Income Tax	14,512	(771)	13,741	40.95	37.88	3.07	0.84%	116
19	State Income Tax	3,265	(173)	3,092	40.95	37.88	3.07	0.84%	26
20	Interest Expense	13,517	(537)	12,980	40.95	91.25	(50.30)	-13.78%	(1,789)
21	Excise Tax	1	-	1	40.95	45.63	(4.68)	-1.28%	(0)
									<u>(237)</u>
22	(1) Excludes uncollectible expense								
23	Cash Working Capital per Surrebuttal	\$ (237)							
24	Cash Working Capital per Direct	<u>(268)</u>							
24									
25	Company Proposed Adjustment	<u>\$ 31</u>							

AmerenCIPS - Electric
Interest Synchronization Adjustment
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description (a)	Amount (b)
1	Rate Base	\$ 443,901 ⁽¹⁾
2		<u>-</u>
3	Rate Base	\$ 443,901
4	Weighted Cost of Debt	2.92% ⁽²⁾
5	Synchronized Interest Per Company Surrebuttal (Line 3 x Line 4)	\$ 12,980
6	Company Direct Interest Expense	<u>13,517</u> ⁽³⁾
7	Increase (Decrease) in Interest Expense	<u>(537)</u>
8	Increase (Decrease) in State Income Tax Expense	
9	at 7.300%	<u>39</u>
10	Increase (Decrease) in Federal Income Tax Expense	
11	at 35.000%	<u>\$ 174</u>

(1) Source: Company Exhibit 19.2, Schedule 2, Column D, line 23.
(2) Source: Company Exhibit 19.2, Schedule 5, Column E, lines 12 & 13.
(3) Source: ICC Staff Ex. 1.0, Schedule 1.05 CIPS-E

AmerenCIPS - Electric
Gross Revenue Conversion Factor
For the Test Year Ending December 31, 2006

Line No.	Description	Rate (Ex. 19.4 (CIP-E))	Per Company With Bad Debts	Per Company Without Bad Debts
	(a)	(b)	(c)	(d)
1	Revenues		1.00000	
2	Uncollectibles	0.5690%	<u>0.00569</u>	
3	State Taxable Income		0.99431	1.00000
4	State Income Tax	7.30%	<u>0.07258</u>	<u>0.07300</u>
5	Federal Taxable Income		0.92173	0.92700
6	Federal Income Tax	35.00%	<u>0.32260</u>	<u>0.32445</u>
7	Operating Income		<u>0.59912</u>	<u>0.60255</u>
8	Gross Revenue Conversion Factor Per Staff		<u>1.66911</u>	<u>1.65961</u>

AmerenCIPS - Electric
Overall Cost of Capital
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Amount	Percent of Total	Percent of Cost	Weighted Component	Effective Tax Rates	After-Tax Cost of Capital
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>PER COMPANY DIRECT</u>						
2	Short Term Debt	\$ 1,286,866	0.128%	6.815%	0.009%	39.7450%	0.0054%
3	Long Term Debt	445,904,162	44.438%	6.526%	2.900%	39.7450%	1.7474%
4			0.000%	0.000%	0.000%		0.0000%
5			0.000%	0.000%	0.000%		0.0000%
6	Preferred Stock	48,974,984	4.881%	5.129%	0.250%		0.2500%
7	Common Stock	<u>507,260,588</u>	<u>50.553%</u>	11.000%	<u>5.561%</u>		<u>5.5610%</u>
8	Total	<u>\$ 1,003,426,600</u>	<u>100.000%</u>		<u>8.720%</u>		<u>7.5638%</u>
9							
10							
11	<u>PER COMPANY SURREBUTTAL</u>						
12	Short Term Debt	\$ 11,902,241	1.174%	4.010%	0.047%	39.7450%	0.0283%
13	Long Term Debt	445,904,162	43.998%	6.538%	2.877%	39.7450%	1.7335%
14			0.000%	0.000%	0.000%		0.0000%
15			0.000%	0.000%	0.000%		0.0000%
16	Preferred Stock	48,974,984	4.832%	5.129%	0.248%		0.2480%
17	Common Stock	<u>506,691,386</u>	<u>49.996%</u>	11.000%	<u>5.500%</u>		<u>5.5000%</u>
18	Total	<u>\$ 1,013,472,773</u>	<u>100.000%</u>		<u>8.672%</u>		<u>7.5098%</u>
19							
20							
21	<u>EFFECTIVE TAX RATE</u>						
22	State Income Tax Rate						7.3000%
23	Federal Income Tax Rate						35.0000%
24							
25	[State Rate + ((1- State Rate) x Federal Rate)]						<u>39.7450%</u>

26 Source for company capital structure per testimony of Michael O'Bryan.

AmerenCIPS - Electric
Reconciliation of Staff Direct and Company Surrebuttal Operating Income Statements
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Staff Direct Present (Sch. 1.01)	Adjustments Not Accepted			Modified Adjustments		Subtotal Company Surrebuttal
			Incentive Compensation (Staff Exh. 1.0 Sch. 1.07 CIPS-E)	Reliability Initiatives (Staff Exh. 1.0 Sch. 1.16 CIPS-E)	AMS Adjustment (Staff Exh. 1.0 Sch. 6.01 CIPS-E)	Annualized Labor (Ex. 20.5-Sch. 1.08)	Rate Case Expense (Ex. 20.6-Sch. 1.09)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Revenues	\$ 212,861	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 212,861
2	Other Revenues	-	-	-	-	-	-	-
3	Total Operating Revenue	212,861	-	-	-	-	-	212,861
4	Uncollectible Accounts	1,371	-	-	-	-	-	1,371
5	Distribution Expenses	54,367	-	1,763	-	-	-	56,130
6	Customer Accounts Expense	14,770	-	-	-	-	-	14,770
7	Administrative and General Expenses	22,403	958	-	13,770	373	207	37,711
8	Depreciaton and Amortization	46,287	-	-	-	-	-	46,287
9	Taxes Other Than Income	22,166	99	-	-	29	-	22,294
10	Rounding	-	-	-	-	-	-	-
11	Total Operating Expense							
12	Before Income Taxes	161,364	1,057	1,763	13,770	402	207	178,563
13	State Income Tax	2,862	(77)	(129)	(1,005)	(29)	(15)	1,607
14	Federal Income Tax	12,720	(343)	(572)	(4,468)	(130)	(67)	7,140
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-
16	Total Operating Expenses	176,946	637	1,062	8,297	243	125	187,310
17	NET OPERATING INCOME	\$ 35,915	\$ (637)	\$ (1,062)	\$ (8,297)	\$ (243)	\$ (125)	\$ 25,551

AmerenCIPS - Electric
Reconciliation of Staff Direct and Company Surrebuttal Operating Income Statements
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Company Surrebuttal	Modified Adjustments					New Adjustments	Subtotal Company Surrebuttal
			Uncollectibles Expense (Ex. 19.4-Sch. 1.10)	Energy Toolkit Expense (Ex. 19.5-Sch. 1.13)	Customer Deposit Interest Expense (Staff Exh. 1.0 Sch. 2.02 CIPS-E)	Plant Additions (Ex. 19.12-Sch. 2.03)	Storm Costs (Ex. 19.7-Sch. 2.08)	Tree Trimming (Ex. 19.8)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Operating Revenues	\$ 212,861	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 212,861
2	Other Revenues	-	-	-	-	-	-	-	-
3	Total Operating Revenue	212,861	-	-	-	-	-	-	212,861
4	Uncollectible Accounts	1,371	(160)	-	-	-	-	-	1,211
5	Distribution Expenses	56,130	-	-	-	-	2,860	1,634	60,624
6	Customer Accounts Expense	14,770	-	6	(128)	-	-	-	14,648
7	Administrative and General Expenses	37,711	-	46	128	-	-	-	37,885
8	Depreciation and Amortization	46,287	-	-	-	2,177	-	-	48,464
9	Taxes Other Than Income	22,294	-	-	-	-	-	-	22,294
10	Rounding	-	-	-	-	-	-	-	-
11	Total Operating Expense								
12	Before Income Taxes	178,563	(160)	52	-	2,177	2,860	1,634	185,126
13	State Income Tax	1,607	12	(4)	-	(159)	(209)	(119)	1,128
14	Federal Income Tax	7,140	52	(17)	-	(706)	(928)	(530)	5,011
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-	-
16	Total Operating Expenses	187,310	(96)	31	-	1,312	1,723	985	191,265
17	NET OPERATING INCOME	\$ 25,551	\$ 96	\$ (31)	\$ -	\$ (1,312)	\$ (1,723)	\$ (985)	\$ 21,596

AmerenCIPS - Electric
Reconciliation of Staff Direct and Company Surrebuttal Operating Income Statements
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Company Surrebuttal	Interest Synchronization		Rounding Other	Total Company Surrebuttal
			Staff Direct (Sch. 1.05)	Company Surrebuttal (Sch. 1)		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Operating Revenues	\$ 212,861	\$ -	\$ -	\$ (16,351)	\$ 196,510
2	Other Revenues	-	-	-	16,351	16,351
3	Total Operating Revenue	212,861	-	-	-	212,861
4	Uncollectible Accounts	1,211	-	-	-	1,211
5	Distribution Expenses	60,624	-	-	1	60,625
6	Customer Accounts Expense	14,648	-	-	-	14,648
7	Administrative and General Expenses	37,885	-	-	(1)	37,884
8	Depreciaton and Amortization	48,464	-	-	-	48,464
9	Taxes Other Than Income	22,294	-	-	-	22,294
10	Rounding	-	-	-	-	-
11	Total Operating Expense					
12	Before Income Taxes	185,126	-	-	-	185,126
13	State Income Tax	1,128	(89)	39	-	1,078
14	Federal Income Tax	5,011	(396)	174	(1)	4,788
15	Deferred Taxes and ITCs Net	-	-	-	-	-
16	Total Operating Expenses	191,265	(485)	213	(1)	190,992
17	NET OPERATING INCOME	\$ 21,596	\$ 485	\$ (213)	\$ 1	\$ 21,869

AmerenCIPS - Electric
Reconciliation of Staff Direct and Company Surrebuttal Rate Base
 For the Test Year Ending December 31, 2006
 (In Thousands)

Line No.	Description	Staff Direct Rate Base (Sch. 1.03)	Adjustments Not Accepted		Modified Adjustments			New Adjustments		Company Surrebuttal Rate Base
			Incentive Compensation (Staff Exh. 1.0 Sch. 1.07 CIPS-E)	Security Systems (Staff Exh. 1.0 Sch. 2.11 CIPS-E)	Plant Additions (Ex. 19.12-Sch. 2.03)	Future Use Property (Staff Exh. 1.0 Sch. 1.04 CIPS-E)	Cash Working Capital (Ex. 19.2-Sch. 3.01)	Accrued OPEB (Ex. 19.9)	ADIT Adjustments (Ex. 19.9)	
			(e)	(d)	(e)	(f)	(g)	(h)	(i)	
1	General Plant in Service	\$ 1,189,181	\$ 339	\$ 609	\$ 56,435	\$ -	\$ -	\$ -	\$ -	\$ 1,246,564
2	Less Accum. Deprec. and Amort.	(660,952)	-	-	(31,082)	-	-	-	-	(692,034)
3	Plant Held for Future Use	-	-	-	-	376	-	-	-	376
4		-	-	-	-	-	-	-	-	-
5	Net Plant	528,229	339	609	25,353	376	-	-	-	554,906
6	Additions to Rate Base									
7	Cash Working Capital	(1,191)	-	-	-	-	955	-	-	(236)
8	Additional Cash Working Capital	-	-	-	-	-	-	-	-	-
9	Materials & Supplies Inventory	7,975	-	-	-	-	-	-	-	7,975
10	Unamortized Storm Costs	-	-	-	-	-	-	-	-	-
11		-	-	-	-	-	-	-	-	-
12		-	-	-	-	-	-	-	-	-
13		-	-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-	-
15		-	-	-	-	-	-	-	-	-
16	Deductions From Rate Base									
17	Accum. Deferred Income Taxes	(95,701)	-	-	(4,500)	-	-	-	420	(99,781)
18	Customer Advances for Construction	(3,932)	-	-	-	-	-	-	-	(3,932)
19	Customer Deposits	(8,470)	-	-	-	-	-	-	-	(8,470)
20	Pre-1971 ITC's	-	-	-	-	-	-	-	-	-
21	Accrued OPEB	-	-	-	-	-	-	(6,560)	-	(6,560)
22		-	-	-	-	-	-	-	-	-
23	Rate Base	\$ 426,910	\$ 339	\$ 609	\$ 20,853	\$ 376	\$ 955	\$ (6,560)	\$ 420	\$ 443,902

AmerenIP - Electric
Statement of Operating Income with Adjustments
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Company Direct Present (Schedule C-1)	Company Adjustments (Sch 1, page 5)	Company Surrebuttal Present (Cols. b+c)	Company Surrebuttal Proposed Increase	Company Surrebuttal Proposed (Cols. d+e)
	(a)	(b)	(c)	(d)	(e)	(f)
1	Operating Revenues	\$ 338,689	\$ -	\$ 338,689	\$ 130,384	\$ 469,073
2	Other Revenues	17,462	-	17,462	-	17,462
3	Total Operating Revenue	<u>356,151</u>	-	356,151	130,384	486,535
4	Uncollectible Accounts	1,882	46	1,928	705	2,633
5	Distribution Expenses	106,782	(703)	106,079	-	106,079
6	Customer Accounts Expenses	21,284	(130)	21,154	-	21,154
7	Administrative and General Expenses	78,100	(1,433)	76,667	-	76,667
8	Depreciaton and Amortization	80,390	(132)	80,258	-	80,258
9	Taxes Other Than Income	33,595	(3)	33,592	-	33,592
10	Rounding	-	-	-	-	-
11	Total Operating Expense					
12	Before Income Taxes	322,033	(2,355)	319,678	705	320,383
13	State Income Tax	(564)	138	(426)	9,467	9,041
14	Federal Income Tax	(2,506)	617	(1,889)	42,074	40,185
15	Deferred Taxes and ITCs Net	-	-	-	-	-
16	Total Operating Expenses	<u>318,963</u>	<u>(1,600)</u>	<u>317,363</u>	<u>52,246</u>	<u>369,609</u>
17	NET OPERATING INCOME	<u>\$ 37,188</u>	<u>\$ 1,600</u>	<u>\$ 38,788</u>	<u>\$ 78,138</u>	<u>\$ 116,926</u>
18	Company Rate Base (Schedule 2, page 1, col d, line 22).					\$ 1,265,022
19	Company Overall Rate of Return (Schedule 5, col e, line 18).					9.243%

AmerenIP - Electric
Adjustments to Operating Income
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Interest Synchronization (Schedule 3)	Annualized Labor (Ex. 20.5)	Rate Case Expense (Ex. 44.4)	Uncollectibles Expense (Ex. 19.4)	Injuries and Damages Exp. (Ex. 20.7)	Employee Benefits (Staff Exh. 1.0 Sch. 1.02 IP-E)	Subtotal Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-
3	Total Operating Revenue	-	-	-	-	-	-	-
4	Uncollectible Accounts	-	-	-	46	-	-	46
5	Distribution Expenses	-	-	-	-	-	-	-
6	Customer Accounts Expenses	-	-	-	-	-	-	-
7	Administrative and General Expenses	-	(36)	(491)	-	1,424	1,006	1,903
8	Depreciation and Amortization	-	-	-	-	-	-	-
9	Taxes Other Than Income	-	(3)	-	-	-	-	(3)
10		-	-	-	-	-	-	-
11	Total Operating Expense	-	(39)	(491)	46	1,424	1,006	1,946
12	Before Income Taxes	-	(39)	(491)	46	1,424	1,006	1,946
13	State Income Tax	(34)	3	36	(3)	(104)	(73)	(175)
14	Federal Income Tax	(149)	13	159	(15)	(462)	(326)	(780)
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-
16	Total Operating Expenses	(183)	(23)	(296)	28	858	607	991
17	NET OPERATING INCOME	\$ 183	\$ 23	\$ 296	\$ (28)	\$ (858)	\$ (607)	\$ (991)

AmerenIP - Electric
Adjustments to Operating Income
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Operating Statement Adjustments	Energy Toolkit Expense (Ex. 19.5)	Reliability Audit (Staff Exh. 1.0 Sch. 1.02 IP-E)	Customer Deposit Interest Expense (Staff Exh. 1.0 Sch. 1.02 IP-E)	Plant Additions (Ex. 19.12)	Prior Plant Additions (Ex. 19.6)	Subtotal Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Revenues	\$ -	\$ -				\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-
3	Total Operating Revenue	-	-	-	-	-	-	-
4	Uncollectible Accounts	46	-	-	-	-	-	46
5	Distribution Expenses	-	-	-	-	-	-	-
6	Customer Accounts Expenses	-	38	-	(168)	-	-	(130)
7	Administrative and General Expenses	1,903	-	(104)	-	-	-	1,799
8	Depreciation and Amortization	-	-	-	-	(2)	(130)	(132)
9	Taxes Other Than Income	(3)	-	-	-	-	-	(3)
10		-	-	-	-	-	-	-
11	Total Operating Expense							
12	Before Income Taxes	1,946	38	(104)	(168)	(2)	(130)	1,580
13	State Income Tax	(175)	(3)	8	12	-	9	(149)
14	Federal Income Tax	(780)	(12)	34	55	1	42	(660)
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-
16	Total Operating Expenses	991	23	(62)	(101)	(1)	(79)	771
17	NET OPERATING INCOME	<u>\$ (991)</u>	<u>\$ (23)</u>	<u>\$ 62</u>	<u>\$ 101</u>	<u>\$ 1</u>	<u>\$ 79</u>	<u>\$ (771)</u>

AmerenIP - Electric
Adjustments to Operating Income
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Operating Statement Adjustments	Storm Costs (Ex. 19.7)	NESC Corrections Costs (Staff Exh. 1.0 Sch. 1.02 IP-E)	Advertising Expense (Staff Exh. 1.0 Sch. 1.02 IP-E)	Industry Assoc. Dues (Staff Exh. 1.0 Sch. 1.02 IP-E)	Retired Prod. Worker Pension & Medical (Staff Exh. 1.0 Sch. 1.02 IP-E)	Subtotal Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Revenues	\$ -	\$ -				\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-
3	Total Operating Revenue	-	-	-	-	-	-	-
4	Uncollectible Accounts	46	-	-	-	-	-	46
5	Distribution Expenses	-	1,241	(12)	-	-	-	1,229
6	Customer Accounts Expenses	(130)	-	-	-	-	-	(130)
7	Administrative and General Expenses	1,799	-	-	(617)	(197)	(1,423)	(438)
8	Depreciation and Amortization	(132)	-	-	-	-	-	(132)
9	Taxes Other Than Income	(3)	-	-	-	-	-	(3)
10		-	-	-	-	-	-	-
11	Total Operating Expense							
12	Before Income Taxes	1,580	1,241	(12)	(617)	(197)	(1,423)	572
13	State Income Tax	(149)	(91)	1	45	14	104	(76)
14	Federal Income Tax	(660)	(403)	4	200	64	462	(333)
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-
16	Total Operating Expenses	771	747	(7)	(372)	(119)	(857)	163
17	NET OPERATING INCOME	\$ (771)	\$ (747)	\$ 7	\$ 372	\$ 119	\$ 857	\$ (163)

AmerenIP - Electric
Adjustments to Operating Income
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Operating Statement Adjustments	Tree Trimming (Ex. 19.8)	MISO Expense Adj. (Sch. DJE-1 p.3)	(Sch.)	(Sch.)	(Sch.)	(Sch.)	Total Operating Statement Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Operating Revenues	\$ -	\$ -				\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-	-
3	Total Operating Revenue	-	-	-	-	-	-	-	-
4	Uncollectible Accounts	46	-	-	-	-	-	-	46
5	Distribution Expenses	1,229	(1,932)	-	-	-	-	-	(703)
6	Customer Accounts Expenses	(130)	-	-	-	-	-	-	(130)
7	Administrative and General Expenses	(438)	-	(995)	-	-	-	-	(1,433)
8	Depreciation and Amortization	(132)	-	-	-	-	-	-	(132)
9	Taxes Other Than Income	(3)	-	-	-	-	-	-	(3)
10		-	-	-	-	-	-	-	-
11	Total Operating Expense								
12	Before Income Taxes	572	(1,932)	(995)	-	-	-	-	(2,355)
13	State Income Tax	(76)	141	73	-	-	-	-	138
14	Federal Income Tax	(333)	627	323	-	-	-	-	617
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-	-
16	Total Operating Expenses	163	(1,164)	(599)	-	-	-	-	(1,600)
17	NET OPERATING INCOME	\$ (163)	\$ 1,164	\$ 599	\$ -	\$ -	\$ -	\$ -	\$ 1,600

AmerenIP - Electric
Rate Base
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Company Direct Rate Base (Schedule B-1)	Company Adjustments (Sch 2, page 3)	Company Surrebuttal Rate Base (Col. b+c)
	(a)	(b)	(c)	(d)
1	General Plant in Service	2,127,924	(3,484)	2,124,440
2	Less Accum. Deprec. and Amort.	(746,799)	1,221	(745,578)
3	-	-	-	-
4	Net Plant	1,381,125	(2,263)	1,378,862
5	Additions to Rate Base			
6	Cash Working Capital Allowance	(1,987)	(92)	(2,079)
7	Additional Cash Working Capital	10,116	(10,116)	-
8	Materials & Supplies	13,536	(1,672)	11,864
9	Unamortized Storm Costs	17,809	(17,809)	-
10		-	-	-
11	-	-	-	-
12	-	-	-	-
13	-	-	-	-
14	-	-	-	-
15	Deductions From Rate Base			
16	Accum. Deferred Income Taxes	(56,805)	(13,934)	(70,739)
17	Customer Advances for Construction	(14,843)	-	(14,843)
18	Customer Deposits	(11,249)	-	(11,249)
19	Pre-1971 ITC's	-	-	-
20	Accrued OPEB	-	(26,794)	(26,794)
21		-	-	-
22	Rate Base	<u>\$ 1,337,702</u>	<u>\$ (72,680)</u>	<u>\$ 1,265,022</u>

AmerenIP - Electric
Adjustments to Rate Base
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Materials & Supplies (Staff Exh. 1.0 Sch. 1.04 IP-E)	Plant Additions (Ex. 19.12)	Prior Plant Additions (Ex. 19.6)	Unamortized Storm Costs (Staff Exh. 1.0 Sch. 1.04 IP-E)	Subtotal Rate Base Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)
1	General Plant in Service		(50)	(3,431)		(3,481)
2	Less Accum. Deprec. and Amort.	-	17	1,204	-	1,221
3		-	-	-	-	-
4	Net Plant	-	(33)	(2,227)	-	(2,260)
5	Additions to Rate Base					
6	Cash Working Capital Allowance	-	-	-	-	-
7	Additional Cash Working Capital	-	-	-	-	-
8	Materials & Supplies	(1,672)	-	-	-	(1,672)
9	Unamortized Storm Costs	-	-	-	(17,809)	(17,809)
10		-	-	-	-	-
11		-	-	-	-	-
12		-	-	-	-	-
13		-	-	-	-	-
14		-	-	-	-	-
15	Deductions From Rate Base					
16	Accum. Deferred Income Taxes	-	1	92	-	93
17	Customer Advances for Construction	-	-	-	-	-
18	Customer Deposits	-	-	-	-	-
19	Pre-1971 ITC's	-	-	-	-	-
20	Accrued OPEB	-	-	-	-	-
21		-	-	-	-	-
22	Rate Base	\$ (1,672)	\$ (32)	\$ (2,135)	\$ (17,809)	\$ (21,648)

AmerenIP - Electric
Adjustments to Rate Base
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Rate Base Adjustments	NESC Corrections Costs (Staff Exh. 1.0 Sch. 1.04 IP-E)	Cash Working Capital (Sch. 2, page 4)	Additional Cash Working Capital (Staff Exh. 1.0 Sch. 1.04 IP-E)	Accrued OPEB (Ex. 19.9)	ADIT Adjustments (Ex. 19.9)	Total Rate Base Adjustments
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	General Plant in Service	\$ (3,481)	\$ (3)					(3,484)
2	Less Accum. Deprec. and Amort.	1,221	-	-	-	-	-	1,221
3		-	-	-	-	-	-	-
4	Net Plant	(2,260)	(3)	-	-	-	-	(2,263)
5	Additions to Rate Base							-
6	Cash Working Capital Allowance	-	-	(92)	-	-	-	(92)
7	Additional Cash Working Capital	-	-	-	(10,116)	-	-	(10,116)
8	Materials & Supplies	(1,672)	-	-	-	-	-	(1,672)
9	Unamortized Storm Costs	(17,809)	-	-	-	-	-	(17,809)
10		-	-	-	-	-	-	-
11		-	-	-	-	-	-	-
12		-	-	-	-	-	-	-
13		-	-	-	-	-	-	-
14		-	-	-	-	-	-	-
15	Deductions From Rate Base							
16	Accum. Deferred Income Taxes	93	-	-	-	-	(14,027)	(13,934)
17	Customer Advances for Construction	-	-	-	-	-	-	-
18	Customer Deposits	-	-	-	-	-	-	-
19	Pre-1971 ITC's	-	-	-	-	-	-	-
20	Accrued OPEB	-	-	-	-	(26,794)	-	(26,794)
21		-	-	-	-	-	-	-
22	Rate Base	\$ (21,648)	\$ (3)	\$ (92)	\$ (10,116)	\$ (26,794)	\$ (14,027)	\$ (72,680)

AmerenIP - Electric
Cash Working Capital

(\$000s)

Line No.	Account Description (A)	Company Direct Present (B)	Surrebuttal Adjustments (C)	Company Surrebuttal Present (D)	Revenue Lag Days (E)	Expense Lead (Lag) Days (F)	Net Lag Days (G) = (E) - (F)	CWC Factor (H) = (G)/365	CWC Requirement (I) = (D) * (H)
1	Pensions & Benefits	\$ 19,718	\$ (417)	\$ 19,301	40.95	24.75	16.20	4.44%	\$ 857
2	Base Payroll	59,776	(36)	59,740	40.95	12.43	28.52	7.81%	4,667
3	Purchased Power	-	-	-	40.95	18.15	22.80	6.25%	-
4	Federal Withholding Taxes	-	-	-	-	-	-	0.00%	-
5	State Withholding Taxes	-	-	-	-	-	-	0.00%	-
6	Employee FICA Taxes	-	-	-	-	-	-	0.00%	-
7	Employer FICA Taxes	3,516	(3)	3,513	40.95	15.71	25.23	6.91%	243
8	Other Operations and Maintenance Expenses (1)	126,671	(1,813)	124,858	40.95	45.06	(4.11)	-1.13%	(1,408)
9	Federal Unemployment Taxes	21	-	21	40.95	76.38	(35.43)	-9.71%	(2)
10	State Unemployment Taxes	38	-	38	40.95	76.38	(35.43)	-9.71%	(4)
11	Corporation Franchise Taxes	838	-	838	40.95	190.42	(149.47)	-40.95%	(343)
12	Gross Revenue Taxes	-	-	-	-	-	-	0.00%	-
13	Energy Assistance Charges	7,550	-	7,550	40.95	42.79	(1.85)	-0.51%	(38)
14	Invested Capital/Electric Distribution Tax	27,587	-	27,587	40.95	30.13	10.82	2.96%	818
15	Property/Real Estate Taxes	1,465	-	1,465	40.95	402.38	(361.44)	-99.02%	(1,451)
16	Sales and Use Taxes	-	-	-	-	-	-	0.00%	-
17	Gross Receipts Taxes	130	-	130	40.95	45.63	(4.68)	-1.28%	(2)
18	Federal Income Tax	42,447	(2,262)	40,185	40.95	37.88	3.07	0.84%	338
19	State Income Tax	9,550	(509)	9,041	40.95	37.88	3.07	0.84%	76
20	Interest Expense	41,843	459	42,302	40.95	91.25	(50.30)	-13.78%	(5,830)
21	Excise Tax	1	-	1	40.95	45.63	(4.68)	-1.28%	(0)
									<u>(2,079)</u>
22	(1) Excludes uncollectible expense								
23	Cash Working Capital per Surrebuttal	\$ (2,079)							
24	Cash Working Capital per Direct	<u>(1,987)</u>							
24									
25	Company Proposed Adjustment	<u>\$ (92)</u>							

AmerenIP - Electric
Interest Synchronization Adjustment
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description (a)	Amount (b)
1	Rate Base	\$ 1,265,022 ⁽¹⁾
2		<u>-</u>
3	Rate Base	\$ 1,265,022
4	Weighted Cost of Debt	3.34% ⁽²⁾
5	Synchronized Interest Per Company Surrebuttal (Line 3 x Line 4)	\$ 42,302
6	Company Direct Interest Expense	<u>41,843</u> ⁽³⁾
7	Increase (Decrease) in Interest Expense	<u>459</u>
8	Increase (Decrease) in State Income Tax Expense	
9	at 7.300%	<u>(34)</u>
10	Increase (Decrease) in Federal Income Tax Expense	
11	at 35.000%	<u>\$ (149)</u>

(1) Source: Company Exhibit 19.3, Schedule 2, Column D, line 22.

(2) Source: Company Exhibit 19.3, Schedule 5, Column E, lines 12, 13 & 14.

(3) Source: ICC Staff Ex. 1.0, Schedule 1.05 IP-E

AmerenIP - Electric
Gross Revenue Conversion Factor
 For the Test Year Ending December 31, 2006

Line No.	Description	Rate (Ex. 19.4 (IP-E))	Per Company With Bad Debts	Per Company Without Bad Debts
	(a)	(b)	(c)	(d)
1	Revenues		1.00000	
2	Uncollectibles	0.5410%	<u>0.00541</u>	
3	State Taxable Income		0.99459	1.00000
4	State Income Tax	7.30%	<u>0.07261</u>	<u>0.07300</u>
5	Federal Taxable Income		0.92198	0.92700
6	Federal Income Tax	35.00%	<u>0.32269</u>	<u>0.32445</u>
7	Operating Income		<u>0.59929</u>	<u>0.60255</u>
8	Gross Revenue Conversion Factor Per Staff		<u>1.66864</u>	<u>1.65961</u>

AmerenIP - Electric
Overall Cost of Capital
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Amount	Percent of Total	Percent of Cost	Weighted Component	Effective Tax Rates	After-Tax Cost of Capital
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	<u>PER COMPANY DIRECT</u>						
2	Short Term Debt	\$ 47,106,782	2.300%	6.753%	0.155%	39.7450%	0.0934%
3	Long Term Debt	707,321,274	34.537%	7.136%	2.465%	39.7450%	1.4853%
4	TFTN	171,533,494	8.376%	6.027%	0.505%		0.5050%
5			0.000%	0.000%	0.000%		0.0000%
6	Preferred Stock	45,786,945	2.236%	5.010%	0.112%		0.1120%
7	Common Stock	<u>1,076,286,905</u>	<u>52.552%</u>	11.000%	<u>5.781%</u>		<u>5.7810%</u>
8	Total	<u>\$ 2,048,035,400</u>	<u>100.000%</u>		<u>9.018%</u>		<u>7.9767%</u>
9							
10							
11	<u>PER COMPANY SURREBUTTAL</u>						
12	Short Term Debt	\$ 47,106,782	2.303%	3.930%	0.091%	39.7450%	0.0548%
13	Long Term Debt	704,808,159	34.459%	7.975%	2.748%	39.7450%	1.6558%
14	TFTN	171,533,494	8.387%	6.027%	0.505%		0.5050%
15			0.000%	0.000%	0.000%		0.0000%
16	Preferred Stock	45,786,945	2.239%	5.010%	0.112%		0.1120%
17	Common Stock	<u>1,076,124,965</u>	<u>52.613%</u>	11.000%	<u>5.787%</u>		<u>5.7870%</u>
18	Total	<u>\$ 2,045,360,345</u>	<u>100.000%</u>		<u>9.243%</u>		<u>8.1146%</u>
19							
20							
21	<u>EFFECTIVE TAX RATE</u>						
22	State Income Tax Rate		7.3000%				
23	Federal Income Tax Rate		35.0000%				
24							
25	[State Rate + ((1- State Rate) x Federal Rate)]		<u>39.7450%</u>				
26	Source for company capital structure per testimony of Michael O'Bryan.						

AmerenIP - Electric
Reconciliation of Staff Direct and Company Surrebuttal Operating Income Statements
 For the Test Year Ending December 31, 2006
 (In Thousands)

Line No.	Description	Staff Direct Present (Sch. 1.01)	Adjustments Not Accepted			Modified Adjustments			Subtotal Company Surrebuttal
			Incentive Compensation (Staff Exh. 1.0 Sch. 1.07 IP-E)	Reliability Initiatives (Staff Exh. 1.0 Sch. 1.16 IP-E)	AMS Adjustment (Staff Exh. 1.0 Sch. 6.01 IP-E)	Annualized Labor (Ex. 20.5-Sch. 1.08)	Rate Case Expense (Ex. 20.6-Sch. 1.09)	Uncollectibles Expense (Ex. 19.4-Sch. 1.10)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Operating Revenues	\$ 356,151	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 356,151
2	Other Revenues	-	-	-	-	-	-	-	-
3	Total Operating Revenue	356,151	-	-	-	-	-	-	356,151
4	Uncollectible Accounts	1,170	-	-	-	-	-	758	1,928
5	Distribution Expenses	75,067	-	13,613	-	-	-	-	88,680
6	Customer Accounts Expenses	21,238	-	-	-	-	-	-	21,238
7	Administrative and General Expenses	48,761	1,135	-	23,925	640	438	-	74,899
8	Depreciation and Amortization	75,858	-	-	-	-	-	-	75,858
9	Taxes Other Than Income	33,431	112	-	-	49	-	-	33,592
10	Rounding	-	-	-	-	-	-	-	-
11	Total Operating Expense								
12	Before Income Taxes	255,525	1,247	13,613	23,925	689	438	758	296,195
13	State Income Tax	4,595	(91)	(994)	(1,747)	(50)	(32)	(55)	1,626
14	Federal Income Tax	20,414	(405)	(4,417)	(7,762)	(224)	(142)	(246)	7,218
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-	-
16	Total Operating Expenses	280,534	751	8,202	14,416	415	264	457	305,039
17	NET OPERATING INCOME	\$ 75,617	\$ (751)	\$ (8,202)	\$ (14,416)	\$ (415)	\$ (264)	\$ (457)	\$ 51,112

AmerenIP - Electric
Reconciliation of Staff Direct and Company Surrebuttal Operating Income Statements
 For the Test Year Ending December 31, 2006
 (In Thousands)

Line No.	Description	Subtotal Company Surrebuttal	Modified Adjustments					Subtotal Company Surrebuttal	
			Injuries and Damages Exp. (Ex.20.7-Sch. 1.11)	Energy Toolkit Expense (Ex.19.5-Sch. 1.13)	Customer Deposit Interest Expense (Staff Exh. 1.0 Sch. 2.02 IP-E)	Plant Additions (Ex. 19.12-Sch. 2.03)	Prior Plant Additions (Ex. 19.6-Sch. 2.07)		Storm Costs (Ex.19.7-Sch.2.08)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Operating Revenues	\$ 356,151	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 356,151
2	Other Revenues	-	-	-	-	-	-	-	-
3	Total Operating Revenue	356,151	-	-	-	-	-	-	356,151
4	Uncollectible Accounts	1,928	-	-	-	-	-	-	1,928
5	Distribution Expenses	88,680	-	-	-	-	-	19,331	108,011
6	Customer Accounts Expenses	21,238	-	84	(168)	-	-	-	21,154
7	Administrative and General Expenses	74,899	2,596	-	168	-	-	-	77,663
8	Depreciaton and Amortization	75,858	-	-	-	3,804	594	-	80,256
9	Taxes Other Than Income	33,592	-	-	-	-	-	-	33,592
10	Rounding	-	-	-	-	-	-	-	-
11	Total Operating Expense								
12	Before Income Taxes	296,195	2,596	84	-	3,804	594	19,331	322,604
13	State Income Tax	1,626	(190)	(6)	-	(278)	(43)	(1,411)	(302)
14	Federal Income Tax	7,218	(842)	(27)	-	(1,234)	(193)	(6,272)	(1,350)
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-	-
16	Total Operating Expenses	305,039	1,564	51	-	2,292	358	11,648	320,952
17	NET OPERATING INCOME	\$ 51,112	\$ (1,564)	\$ (51)	\$ -	\$ (2,292)	\$ (358)	\$ (11,648)	\$ 35,199

AmerenIP - Electric
Reconciliation of Staff Direct and Company Surrebuttal Operating Income Statements
For the Test Year Ending December 31, 2006
(In Thousands)

Line No.	Description	Subtotal Company Surrebuttal	New Adjustments		Interest Synchronization		Rounding Other	Total Company Surrebuttal
			Tree Trimming (Ex. 19.8)	MISO Expense Adj. (Sch. DJE-1 p.3)	Staff Direct (Sch. 1.05)	Company Surrebuttal (Sch. 1)		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Operating Revenues	\$ 356,151	\$ -	\$ -	\$ -	\$ -	\$ (17,462)	\$ 338,689
2	Other Revenues	-	-	-	-	-	17,462	17,462
3	Total Operating Revenue	356,151	-	-	-	-	-	356,151
4	Uncollectible Accounts	1,928	-	-	-	-	-	1,928
5	Distribution Expenses	108,011	(1,932)	-	-	-	-	106,079
6	Customer Accounts Expenses	21,154	-	-	-	-	-	21,154
7	Administrative and General Expenses	77,663	-	(995)	-	-	(1)	76,667
8	Depreciaton and Amortization	80,256	-	-	-	-	2	80,258
9	Taxes Other Than Income	33,592	-	-	-	-	-	33,592
10	Rounding	-	-	-	-	-	-	-
11	Total Operating Expense							
12	Before Income Taxes	322,604	(1,932)	(995)	-	-	1	319,678
13	State Income Tax	(302)	141	73	(302)	(34)	(3)	(427)
14	Federal Income Tax	(1,350)	627	323	(1,342)	(149)	2	(1,889)
15	Deferred Taxes and ITCs Net	-	-	-	-	-	-	-
16	Total Operating Expenses	320,952	(1,164)	(599)	(1,644)	(183)	-	317,362
17	NET OPERATING INCOME	\$ 35,199	\$ 1,164	\$ 599	\$ 1,644	\$ 183	\$ -	\$ 38,789

AmerenIP - Electric
Reconciliation of Staff Direct and Company Surrebuttal Rate Base
 For the Test Year Ending December 31, 2006
 (In Thousands)

Line No.	Description	Staff Direct Rate Base (Sch. 1.03)	Adj. Not Accepted	Modified Adjustments			New Adjustments		Company Surrebuttal Rate Base
			Incentive Compensation (Staff Exh. 1.0 Sch. 1.07 IP-E)	Plant Additions (Ex. 19.12-Sch. 2.03)	Prior Plant Additions (Ex. 19.6-Sch. 2.07)	Cash Working Capital (Ex. 19.3-Sch. 3.01)	Accrued OPEB (Ex. 19.9)	ADIT Adjustments (Ex. 19.9)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	General Plant in Service	\$ 2,007,695	\$ 324	\$ 100,687	\$ 15,735	\$ -	\$ -	\$ -	\$ 2,124,441
2	Less Accum. Deprec. and Amort.	(704,719)	-	(35,337)	(5,522)	-	-	-	(745,578)
3		-	-	-	-	-	-	-	-
4	Net Plant	1,302,976	324	65,350	10,213	-	-	-	1,378,863
5	Additions to Rate Base								
6	Cash Working Capital Allowance	(2,889)	-	-	-	810	-	-	(2,079)
7	Additional Cash Working Capital	-	-	-	-	-	-	-	-
8	Materials & Supplies	11,864	-	-	-	-	-	-	11,864
9	Unamortized Storm Costs	-	-	-	-	-	-	-	-
10	Additional Cash Working Capital	-	-	-	-	-	-	-	-
11		-	-	-	-	-	-	-	-
12		-	-	-	-	-	-	-	-
13		-	-	-	-	-	-	-	-
14		-	-	-	-	-	-	-	-
15	Deductions From Rate Base								
16	Accum. Deferred Income Taxes	(53,604)	-	(2,688)	(420)	-	-	(14,027)	(70,739)
17	Customer Advances for Construction	(14,843)	-	-	-	-	-	-	(14,843)
18	Customer Deposits	(11,249)	-	-	-	-	-	-	(11,249)
19	Pre-1971 ITC's	-	-	-	-	-	-	-	-
20	Accrued OPEB	-	-	-	-	-	(26,794)	-	(26,794)
21		-	-	-	-	-	-	-	-
22	Rate Base	\$ 1,232,255	\$ 324	\$ 62,662	\$ 9,793	\$ 810	\$ (26,794)	\$ (14,027)	\$ 1,265,023

Ameren Illinois Utilities
For the test Year Ended December 31, 2006
2007 Revenues and Reimbursents due to Rate Relief Act
In Thousands

Line No. (a)	Description (b)	AmerenCILCO Electric (c)	AmerenCIPS Electric (d)	AmerenIP Electric (e)
1	Revenue Credits Per Staff	\$ 43,789	\$ 78,986	\$ 99,181
2	Street lighting and non-residential assistance	(101)	(281)	(619)
3	Revenue Credits as recorded	<u>\$ 43,688</u>	<u>\$ 78,705</u>	<u>\$ 98,562</u>
Reimbursements from Suppliers:				
4	Account 456 minor ARG	\$ (2,540)	\$ (4,574)	\$ (5,710)
5	Account 456 minor GEN	(5,612)	(10,106)	(12,616)
6	Account 456 minor RRR	(29,322)	(52,796)	(65,913)
7	Reimbursement Total	<u>\$ (37,474)</u>	<u>\$ (67,476)</u>	<u>\$ (84,239)</u>
8	Net Revenue Credits	<u>\$ 6,214</u>	<u>\$ 11,229</u>	<u>\$ 14,323</u>
9	Revenue Reimbursements as % of Revenue Credits	<u>85.78%</u>	<u>85.73%</u>	<u>85.47%</u>

Source:

Lines 1 from Staff Schedule 13.09, line 2, column (b)
Line 2 from attachment provided in response to TEE 5.02 - amounts recorded to account 426
Line 3 equals the sum of Line 1 and Line 2
Lines 3-6 are from query amounts for 2007 recorded supplier reimbursements
Line 7 equals the sum of Lines 4 through 6
Line 8 equals the sum of Line 3 and Line 7
Line 9 equals Line 7 (opposite sign) divided by Line 3

Ameren Illinois Utilities
For the test Year Ended December 31, 2006
Public Utilities Fund Base Maintenance Contribution
In Thousands

Line No. (a)	Description (b)	<u>AmerenCILCO Electric</u> (c)	<u>AmerenCIPS Electric</u> (d)	<u>AmerenIP Electric</u> (e)
1	Total PUF BMC per Staff	\$ 269	\$ 524	\$ 789
2	Electric Distribution Allocation	<u>95.74%</u>	<u>93.79%</u>	<u>95.94%</u>
3	Total PUF BMC in AIU Revenue	<u>\$ 258</u>	<u>\$ 491</u>	<u>\$ 757</u>

Source:

Lines 1 from Staff Schedule 13.15
 Line 2 from Utility workpaper WPC-4
 Line 3 equals Line 1 multiplied by Line 2