



Service Request Review

Function: REGIONAL SERVICES

SR ID A2717

Project Name

METERING Reading SUPPORT-IPC

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR THE SUPPORT STAFF OF DISTRIBUTION OPERATIONS TO RECORD TIME AND EXPENSES THAT ARE UNIQUE TO AMERENIP.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	41,979	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
41,979		41,979	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	36,958	0	0	4,915	0	0	106	41,979



Service Request Review

Function: REGIONAL SERVICES

SR ID A2718

Project Name

METERING SUPPORT - CIL/CIP/IPC

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR THE SUPPORT STAFF OF DISTRIBUTION OPERATIONS TO RECORD TIME AND EXPENSES THAT ARE UNIQUE TO AMEREN CIL, CIP, IPC.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
24,463	33,116	59,350	0	0	0	0	0	0	0	0	0	0
20.9%	28.3%	50.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
116,929		116,929	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

002M

Allocation Factor Description

ELECTRIC/GAS DISTRIBUTION CUSTOMERS(IL)

Allocation Formula

\$ x [Affiliate number of retail electric and gas distribution customers in IL / Total number of retail electric and gas distribution customers for all Affiliates in IL]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	0	0	0	16,285	0	0	8,178	24,463
CIP	0	0	0	0	0	0	0	0	22,040	0	0	11,076	33,116
IPC	0	0	0	0	0	0	0	0	39,500	0	0	19,850	59,350



Service Request Review

Function: REGIONAL SERVICES

SR ID A2720

Project Name

CIPS CUSTOMER SERVICE SUPPORT

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR CREDIT AND COLLECTION, AS WELL AS CUSTOMER CALL CENTER ACTIVITIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	#####	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
5,510,994		5,510,994	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
					<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	#####	49,769	0	0	0	0	0	#####
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID A2722

Project Name

CILCO CUSTOMER SERVICE SUPPORT

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR AMS EMPLOYEES INVOLVED IN CILCO CREDIT AND COLLECTION, CUSTOMER ACCOUNTING, AND CUSTOMER CALL CENTERS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
#####	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
5,225,503	5,225,503		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	#####	46,230	0	0	0	0	0	#####
CIP	0	0	0	0	0	0	0	0	0	0	0	0	0
IPC	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID A2723

Project Name

IPC CUSTOMER SERVICE SUPPORT

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR AMS EMPLOYEES INVOLVED IN IPC CREDIT AND COLLECTIONS, CUSTOMER ACCOUNTING AND BILLING, AND CUSTOMER CALL CENTER.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	#####	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
2,988,416		2,988,416	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	#####	32,737	0	0	0	0	0	#####



Service Request Review

Function: REGIONAL SERVICES

SR ID A2743

Project Name

NETWORK METER READING - ILLINOIS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR SUPPORTING THE METER READING DATA COLLECTION AND NETWORK APPLICATIONS OF THE NETWORK METER READING SYSTEM.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
95,864	129,768	232,627	0	0	0	0	0	0	0	0	0	0
20.9%	28.3%	50.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
458,260		458,260	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

002M

Allocation Factor Description

ELECTRIC/GAS DISTRIBUTION CUSTOMERS(IL)

Allocation Formula

\$ x [Affiliate number of retail electric and gas distribution customers in IL / Total number of retail electric and gas distribution customers for all Affiliates in IL]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	531	0	0	55,872	0	0	39,461	95,864
<u>CIP</u>	0	0	0	0	0	718	0	0	75,622	0	0	53,428	129,768
<u>IPC</u>	0	0	0	0	0	1,289	0	0	135,578	0	0	95,760	232,627



Service Request Review

Function: REGIONAL SERVICES

SR ID A2858

Project Name

ILL Distribution Ops

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR RECORDS THE COSTS FOR A&G RELATED ACTIVITIES ASSOCIATED WITH THE ILLINOIS DIVISIONS' OPERATIONS AND CUSTOMER SERVICE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
688,780	932,439	#####	0	0	0	0	0	0	0	0	0	0
21.5%	29.1%	52.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
3,292,455		3,206,066	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

002M

Allocation Factor Description

ELECTRIC/GAS DISTRIBUTION CUSTOMERS(IL)

Allocation Formula

\$ x [Affiliate number of retail electric and gas distribution customers in IL / Total number of retail electric and gas distribution customers for all Affiliates in IL]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	670,707	0	0	0	0	17,953	0	0	120	688,780
<u>CIP</u>	0	0	907,976	0	0	0	0	24,301	0	0	162	932,439
<u>IPC</u>	0	0	#####	0	0	0	0	43,564	0	0	290	#####



Service Request Review

Function: REGIONAL SERVICES

SR ID C0101

Project Name

NEW BUSINESS ADDITIONS E10

Lead RMC

231-IL OPS ADMIN DIV IV V VI VII

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH ALL MISCELLANEOUS JOBS LESS THAN \$50,000 FOR E-10 NEW BUSINESS, FOR THE CURRENT YEAR.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	540,754	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
540,754		540,754	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	0	0	0	0	0	0	0
CIP	540,754	0	0	0	0	0	0	0	0	0	0	540,754
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0102

Project Name

TRANSMISSION & DISTRIBUTION LINES

Lead RMC

231-IL OPS ADMIN DIV IV V VI VII

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH ALL MISCELLANEOUS JOBS LESS THAN \$50,000 FOR E-40 TRANSMISSION AND DISTRIBUTION LINES, FOR THE CURRENT YEAR.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	221,580	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
221,580		221,580	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	0	0	0	0	0	0	0
CIP	221,580	0	0	0	0	0	0	0	0	0	0	221,580
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0103

Project Name

GOVERNMENT RELOCATIONS E50

Lead RMC

231-IL OPS ADMIN DIV IV V VI VII

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH ALL MISCELLANEOUS JOBS LESS THAN \$50,000 FOR E-50 GOVERNMENT RELOCATIONS, FOR THE CURRENT YEAR.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	78,448	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
78,448		78,448	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u> <u>Deduction</u>	<u>Customer</u> <u>Accounts</u>	<u>Customer</u> <u>Service</u>	<u>Customer</u> <u>Generation</u>	<u>Customer</u> <u>Distribution</u>	<u>Customer</u> <u>Transmission</u>	<u>Balance</u> <u>Sheet</u>	<u>Gas</u> <u>Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	0	0	0	0	0	0	0	0
CIP	78,448	0	0	0	0	0	0	0	0	0	0	0	78,448
IPC	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0111

Project Name

NEW BUSINESS GAS ADDITIONS G10

Lead RMC

231-IL OPS ADMIN DIV IV V VI VII

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH ALL MISCELLANEOUS JOBS LESS THAN \$50,000 FOR G-10 NEW BUSINESS GAS ADDITIONS, FOR THE CURRENT YEAR.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	128,520	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
128,520		128,520	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	0	0	0	0	0	0	0
CIP	128,520	0	0	0	0	0	0	0	0	0	0	128,520
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0113

Project Name

GAS TRANS & DISTR LINES G40 - NO PR

Lead RMC

231-IL OPS ADMIN DIV IV V VI VII

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH ALL MISCELLANEOUS JOBS LESS THAN \$50,000 FOR G-40 GAS TRANSMISSION AND DISTRIBUTION LINES, FOR THE CURRENT YEAR.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	26,346	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
26,346		26,346	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	0	0	0	0	0	0	0
CIP	26,346	0	0	0	0	0	0	0	0	0	0	26,346
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0114

Project Name

G50 - GAS - GOV RELOCATIONS - CIPS

Lead RMC

231-IL OPS ADMIN DIV IV V VI VII

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH ALL MISCELLANEOUS JOBS LESS THAN \$100,000 FOR G-50 GAS GOVERNMENT RELOCATIONS, FOR THE YEAR 2000.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	10,652	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
10,652		10,652	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	10,652	0	0	0	0	0	0	0	0	0	0	0	10,652
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0223

Project Name

UNDERGROUND CABLE REPLACEMENTS-CIP

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH REPAIRING UG CABLE ASSOCIATED WITH RELIABILITY COMPLIANCE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	647	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
647		647	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	647	0	0	0	0	0	0	0	0	0	0	0	647
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0224

Project Name

MED PRIORITY DIST SERVICES-T&D LINES

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR MEDIUM PRIORITY E40 LINE WORK FOR JOBS LESS THAN \$100,000.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	112,445	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
112,445		112,445	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
					<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	112,445	0	0	0	0	0	0	0	0	0	0	0	112,445
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0226

Project Name

EMRGNCY WRK DIST SERVICES-T&D LINES

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR EMERGENCY WORK E40 DUE TO CUSTOMER INTERRUPTION OR IMMEDIATE HAZARD TO EMPLOYEES,CUSTOMERS OR THE GENERAL PUBLIC.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	30,737	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
30,737		30,737	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
				<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
CIL	0	0	0	0	0	0	0	0	0	0	0	0
CIP	30,737	0	0	0	0	0	0	0	0	0	0	30,737
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0227

Project Name

CUST RQSTD DIST SERVICES-T&D LINES

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR CUSTOMER REQUESTED WORK FOR E40 RELOCATION OF ELE OH, OR UG UG DIST, SUB TRANS, OR TRANS FACILITIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	178,270	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
178,270		178,270	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	0	0	0	0	0	0	0
CIP	178,270	0	0	0	0	0	0	0	0	0	0	178,270
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0228

Project Name

MED PRIORITY DIST SERVICES-T&D GAS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR MEDIUM PRIORITY G40 CIP FOR JOBS LESS THAN \$100,000.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	5,463	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
5,463		5,463	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	5,463	0	0	0	0	0	0	0	0	0	0	0	5,463
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0230

Project Name

CIP MISC E40 LESS THAN 10K SYSMINT

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR CIP E40 LESS THAN \$10,000 FOR SYSTEM MAINTENANCE PROJECTS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	81,988	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
81,988		81,988	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	81,988	0	0	0	0	0	0	0	0	0	0	81,988
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0231

Project Name

CUST RQSTD DIST SERVICES-T&D GAS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR CUST REQUESTED WORK G40 CIP FOR JOBS LESS THAN \$100,000.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	39,901	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
39,901		39,901	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	39,901	0	0	0	0	0	0	0	0	0	0	39,901
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0290

Project Name

STRONG THUNDERSTORMS/TORNADO 3/11/06

Lead RMC

231-IL OPS ADMIN DIV IV V VI VII

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH THUNDERSTORMS AND TORNADO THAT OCCURRED ON 3-11-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	32,515	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
32,515		32,515	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	32,515	0	0	0	0	0	0	0	0	0	0	32,515
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0291

Project Name

THUNDERSTORMS/HIGH WINDS 4/2/06

Lead RMC

231-IL OPS ADMIN DIV IV V VI VII

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH THE THUNDERSTORMS AND HIGH WINDS THAT OCCURRED ON 4-2-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	42,917	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
42,917		42,917	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	29,777	0	0	0	0	0	0	13,140	0	0	0	42,917
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0292

Project Name

Illinois CIPS Storm

Lead RMC

231-IL OPS ADMIN DIV IV V VI VII

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH THE THUNDERSTORMS AND HIGH WINDS THAT OCCURRED ON 5-24-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	6,583	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
6,583		6,583	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	6,583	0	0	0	0	0	0	0	0	0	0	0	6,583
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C0293

Project Name

CIP STORMS

Lead RMC

231-IL OPS ADMIN DIV IV V VI VII

Description

THIS SR CAPTURES THE COSTS FOR ALL MISCELLANEOUS JOBS LESS THAN \$50,000 FOR E-40 THAT ARE STORM DAMAGE RELATED.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	90,070	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
90,070		90,070	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
					<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	69,405	0	0	0	0	0	0	0	20,665	0	0	0	90,070
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1190

Project Name
CILCO STORMS

Lead RMC
668-IL OPS ADMIN DIV I II III

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH A CILCO MAJOR STORM.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
6,856	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
6,856		6,856	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	1,775	0	0	0	0	0	0	0	5,081	0	0	0	6,856
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1191

Project Name

ILLINOIS - CIL STORMS

Lead RMC

668-IL OPS ADMIN DIV I II III

Description

THIS SR CAPTURES THE COSTS FOR CILCO MAJOR STORMS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
7,190	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>	<u>UEC</u>
7,190	7,190	0	0	0	0	0	0	0	0	0	0	0
		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	6,984	0	0	0	0	0	0	0	206	0	0	0	7,190
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1194

Project Name

STRONG THUNDERSTORMS/TORNADO3/11/06

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH THE MAJOR STORM THAT OCCURRED ON 3-12-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
16,717	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
16,717		16,717	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	16,717	0	0	0	0	0	0	0	0	0	0	0	16,717
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1195

Project Name

THUNDERSTORMS/HIGH WINDS 4/2/06

Lead RMC

668-IL OPS ADMIN DIV I II III

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH A CILCO MAJOR STORM.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
8,705	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
8,705	8,705		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	5,537	0	0	0	0	0	0	0	3,168	0	0	0	8,705
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1196

Project Name

THUNDERSTORMS 4/15/06 ILLINOIS CIL

Lead RMC

668-IL OPS ADMIN DIV I II III

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH THE MAJOR STORM THAT OCCURRED ON 4-15-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
25,154	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
25,154	25,154		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	25,091	0	0	0	0	0	0	63	0	0	0	25,154
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1197

Project Name

STRONG THUNDERSTORMS/TORNADO3/11/06

Lead RMC

668-IL OPS ADMIN DIV I II III

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH THE MAJOR STORM THAT OCCURRED ON 3-11-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
18,881	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
18,881	18,881		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	18,881	0	0	0	0	0	0	0	0	0	0	18,881
CIP	0	0	0	0	0	0	0	0	0	0	0	0
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1198

Project Name

ILL TRANSMISSION-TORNADO 4/18/06

Lead RMC

668-IL OPS ADMIN DIV I II III

Description

THIS SR CAPTURES THE COSTS FOR THE TORNADO THAT OCCURRED ON 4-18-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
4,675	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
4,675	4,675		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	4,675	0	0	0	0	0	0	0	0	0	0	0	4,675
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1209

Project Name

E40 ELECTRIC DISTRIBUTION LINE WORK

Lead RMC

668-IL OPS ADMIN DIV I II III

Description

THIS SR CAPTURES THE COSTS FOR ELECTRIC DISTRIBUTION LINE WORK.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
121,424	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
121,424	121,424		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	121,424	0	0	0	0	0	0	0	0	0	0	0	121,424
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1220

Project Name

G10 GAS DISTRIBUTION NEW BUSINESS

Lead RMC

668-IL OPS ADMIN DIV I II III

Description

THIS SR CAPTURES THE COSTS FOR THE DISTRIBUTION OF GAS TO NEW BUSINESS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
164,537	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
164,537	164,537		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	164,537	0	0	0	0	0	0	0	0	0	0	0	164,537
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1227

Project Name

ELEC GOVERNMENT RELOCATIONS CILCO

Lead RMC

668-IL OPS ADMIN DIV I II III

Description

THIS SR CAPTURES THE COSTS FOR THE MISCELLANEOUS ELECTRIC GOVERNMENT RELOCATION JOBS FOR AMEREN CILCO, BUDGET GROUP E-50.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
2,828	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
2,828		2,828	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	2,828	0	0	0	0	0	0	0	0	0	0	0	2,828
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1228

Project Name

GAS GOVERNMENT RELOCATIONS CILCO

Lead RMC

668-IL OPS ADMIN DIV I II III

Description

THIS SR CAPTURES THE COSTS FOR THE MISCELLANEOUS GAS GOVERNMENT RELOCATION PROJECTS FOR AMEREN CILCO, BUDGET GROUP G-50.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
56,673	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
56,673		56,673	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
				<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
<u>CIL</u>	56,673	0	0	0	0	0	0	0	0	0	0	56,673
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1235

Project Name

SWO - CIL METERING EQUIPMENT - E30

Lead RMC

630-METER SERVICES-IL

Description

THIS SR CAPTURES THE COSTS FOR THE PURCHASE AND INITIAL TEST OF CILCO ELECTRIC METERS AND METERING EQUIPMENT AND RETIREMENT FROM SERVICE OF METERS AND METERING EQUIPMENT FOUND TO BE OBSOLETE, DEFECTIVE, DESTROYED BY FIRE, LOST, STOLEN, OR RETIRED FOR SALE IN ILLINOIS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
7,079	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
7,079		7,079	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	7,079	0	0	0	0	0	0	0	0	0	0	0	7,079
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1250

Project Name

E10 ELECTRIC NEW BUSINESS

Lead RMC

668-IL OPS ADMIN DIV I II III

Description

THIS SR CAPTURES THE COSTS FOR EXTENSION OF ELECTRIC LINE NETWORKS FOR NEW BUSINESS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
243,368	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
243,368	243,368		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	243,368	0	0	0	0	0	0	0	0	0	0	0	243,368
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C1310

Project Name

G40 GAS DISTRIBUTION LINE WORK

Lead RMC

668-IL OPS ADMIN DIV I II III

Description

THIS SR CAPTURES THE COSTS FOR GAS DISTRIBUTION LINE WORK.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
48,644	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
48,644	48,644		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	48,644	0	0	0	0	0	0	0	0	0	0	0	48,644
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C2119

Project Name

MISC E40 SYS Maint less than \$10K

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR MISCELLANEOUS E40 DISTRIBUTION JOBS LESS THAN \$10,000.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
990	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
990		990	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	990	0	0	0	0	0	0	0	0	0	0	990
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C2224

Project Name

MED PRIORITY DIST SERVICES-T&D LINES

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR MEDIUM PRIORITY E40 LINE WORK FOR JOBS LESS THAN \$100,000.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
17,532	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
17,532	17,532		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	17,532	0	0	0	0	0	0	0	0	0	0	17,532
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C2226

Project Name

EMRGNCY WRK DIST SERVICES-T&D LINES

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR EMERGENCY WORK DUE TO CUSTOMER INTERRUPTION OR IMMEDIATE HAZARD TO EMPLOYEES, CUSTOMERS OR THE GENERAL PUBLIC.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
1,262	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
1,262	1,262		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	1,262	0	0	0	0	0	0	0	0	0	0	0	1,262
CIP	0	0	0	0	0	0	0	0	0	0	0	0	0
IPC	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C2227

Project Name

CUST RQSTD DIST SERVICES-T&D LINES

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR CUSTOMER REQUESTED WORK AND RELOCATION OF ELE OH OR UG UG DIST, SUB TRANS, OR TRANS FACILITIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
3,739	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
3,739		3,739	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
					<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
CIL	3,739	0	0	0	0	0	0	0	0	0	0	0	3,739
CIP	0	0	0	0	0	0	0	0	0	0	0	0	0
IPC	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C2231

Project Name

CUST RQSTD DIST SERVICES-T&D GAS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR CUST REQUESTED WORK FOR JOBS LESS THAN \$100,000.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
2,945	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
2,945	2,945		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	2,945	0	0	0	0	0	0	0	0	0	0	0	2,945
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C2236

Project Name

CIL MISC G40 LESS THAN 10K SYSMINT

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR SYSTEM MAINTENANCE PROJECTS LESS THAN \$10,000 FOR THE CIL G40.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
6,285	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
6,285	6,285		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	6,285	0	0	0	0	0	0	0	0	0	0	0	6,285
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C3170

Project Name

SWO-IPC ELEC.METER PURCHASES -E30

Lead RMC

630-METER SERVICES-IL

Description

THIS SR CAPTURES THE COSTS FOR ELECTRIC METER PURCHASES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	44,534	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
44,534		44,534	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	44,534	0	0	0	0	0	0	0	0	0	0	0	44,534



Service Request Review

Function: REGIONAL SERVICES

SR ID C3201

Project Name

DIST SERVICE NEW BUS ELEC

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR JOBS FOR LESS THAN \$100,000 EACH.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	898,637	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
898,637		898,637	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	898,637	0	0	0	0	0	0	0	0	0	0	898,637



Service Request Review

Function: REGIONAL SERVICES

SR ID C3202

Project Name

DIST SERVICE T & D ELECTRIC LINES

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR LINE WORK JOBS FOR LESS THAN \$100,000 EACH.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	129,973	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
129,973		129,973	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	129,973	0	0	0	0	0	0	0	0	0	0	129,973



Service Request Review

Function: REGIONAL SERVICES

SR ID C3215

Project Name

STRONG THUNDERSTORMS/TORNADO3/11/06

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH THUNDERSTORMS AND TORNADOS ON 3-11-06 AND 3-13-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	3,113	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
3,113		3,113	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	3,113	0	0	0	0	0	0	0	0	0	0	3,113



Service Request Review

Function: REGIONAL SERVICES

SR ID C3216

Project Name

THUNDERSTORMS/HIGH WINDS 4/2/06

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH THUNDERSTORMS AND HIGH WINDS ON 4-2-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	30,105	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
30,105		30,105	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	25,627	0	0	0	0	0	0	4,478	0	0	0	30,105



Service Request Review

Function: REGIONAL SERVICES

SR ID C3217

Project Name

THUNDERSTORMS 4/15/06 ILLINOIS IP

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH A POWER STORM ON 1-15-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	2,029	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
2,029		2,029	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	2,029	0	0	0	0	0	0	0	0	0	0	2,029



Service Request Review

Function: REGIONAL SERVICES

SR ID C3218

Project Name

ILLINOIS IP STORMS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH HIGH WINDS ON 5-24-2006.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	360	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
360		360	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	360	0	0	0	0	0	0	0	0	0	0	0	360



Service Request Review

Function: REGIONAL SERVICES

SR ID C3219

Project Name

ILLINOIS IP STORMS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH AN ILLINOIS POWER STORM.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	228,145	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
228,145		228,145	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	185,981	0	0	0	0	0	0	0	42,164	0	0	0	228,145



Service Request Review

Function: REGIONAL SERVICES

SR ID C3220

Project Name

STORM IPC DISTRIBUTION

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH AN ILLINOIS POWER STORM.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	856,541	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
856,541		856,541	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	513,226	0	0	0	0	0	0	0	338,221	0	0	5,094	856,541



Service Request Review

Function: REGIONAL SERVICES

SR ID C3221

Project Name

GOVERNMENT RELOCATIONS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH GOVERNMENT RELOCATION PROJECTS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	47,421	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
47,421		47,421	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	47,421	0	0	0	0	0	0	0	0	0	0	47,421



Service Request Review

Function: REGIONAL SERVICES

SR ID C3222

Project Name

CUST RQSTD DIST SERVICES-T&D GAS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR CUSTOMER REQUESTED WORK G40 IPC FOR JOBS LESS THAN \$100,000.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	115,580	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
115,580		115,580	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	115,580	0	0	0	0	0	0	0	0	0	0	115,580



Service Request Review

Function: REGIONAL SERVICES

SR ID C3223

Project Name

IPC MISC E40 LESS THAN 10K SYSMINT

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR IPC E40 LESS THAN \$10,000 FOR SYSTEM MAINTENANCE PROJECTS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	65,313	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
65,313		65,313	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	65,313	0	0	0	0	0	0	0	0	0	0	0	65,313



Service Request Review

Function: REGIONAL SERVICES

SR ID C3224

Project Name

MED PRIORITY DIST SERVICES-T&D LINES

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR MEDIUM PRIORITY E40 LINE WORK FOR JOBS LESS THAN \$100,000.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	30,879	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
30,879		30,879	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	30,879	0	0	0	0	0	0	0	0	0	0	0	30,879



Service Request Review

Function: REGIONAL SERVICES

SR ID C3226

Project Name

EMRGNCY WRK DIST SERVICES-T&D LINES

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR EMERGENCY WORK E40 DUE TO CUSTOMER INTERRUPTION OR IMMEDIATE HAZARD TO EMPLOYEES, CUSTOMERS OR THE GENERAL PUBLIC.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	10,709	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
10,709		10,709	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	10,709	0	0	0	0	0	0	0	0	0	0	0	10,709



Service Request Review

Function: REGIONAL SERVICES

SR ID C3227

Project Name

CUST RQSTD DIST SERVICES-T&D LINES

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR CUSTOMER REQUESTED WORK FOR E40 RELOCATION OF ELE OH OR UG UG DIST, SUB TRANS, OR TRANS FACILITIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	97,280	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
97,280		97,280	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
					<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	97,280	0	0	0	0	0	0	0	0	0	0	0	97,280



Service Request Review

Function: REGIONAL SERVICES

SR ID C3228

Project Name

MED PRIORITY DIST SERVICES-T&D GAS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR MEDIUM PRIORITY G40 IPC FOR JOBS LESS THAN \$100,000.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	1,137	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
1,137		1,137	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	1,137	0	0	0	0	0	0	0	0	0	0	1,137



Service Request Review

Function: REGIONAL SERVICES

SR ID C3231

Project Name

DIST SERVICE NEW BUSINESS GAS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR JOBS LESS THAN \$100,000 EACH.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	371,538	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
371,538		371,538	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	370,897	0	0	0	0	0	0	0	0	0	0	641	371,538



Service Request Review

Function: REGIONAL SERVICES

SR ID C3232

Project Name

DIST SERVICE T & D GAS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR JOBS LESS THAN \$100,000 EACH.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	5,151	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
5,151		5,151	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	4,674	0	0	0	0	0	0	0	0	0	0	477	5,151



Service Request Review

Function: REGIONAL SERVICES

SR ID C3233

Project Name

DIST SERVICE GOVERNMENT RELO GAS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR GOVERNMENT RELOCATION PROJECTS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	16,739	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
16,739		16,739	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	16,739	0	0	0	0	0	0	0	0	0	0	0	16,739



Service Request Review

Function: REGIONAL SERVICES

SR ID C3293

Project Name

CUST REQSTD DIST SERVICES-T&D LINES

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR CIPS METRO-EAST CUSTOMER REQUESTED WORK FOR E40 RELOCATION OF ELEC OH OR UG DIST, SUB TRANS, OR TRANS FACILITIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	19,473	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
19,473		19,473	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	0	0	0	0	0	0	0
CIP	19,473	0	0	0	0	0	0	0	0	0	0	19,473
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C3295

Project Name

MISC E40 LESS THAN 10K SYS MAINT

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR SYSTEM MAINTENANCE PROJECTS FOR CIPS METRO-EAST E40 LESS THAN \$10,000.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	6,414	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
6,414		6,414	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	6,414	0	0	0	0	0	0	0	0	0	0	0	6,414
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: REGIONAL SERVICES

SR ID C3296

Project Name

CUST RQSTD DIST SERVICES- T&D GAS

Lead RMC

91A-IL OPS ADMIN

Description

THIS SR CAPTURES THE COSTS FOR CUSTOMER REQUESTED WORK FOR CIPS METRO-EAST G40 LESS THAN \$100,000.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	2,948	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
2,948		2,948	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
					<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	2,948	0	0	0	0	0	0	0	0	0	0	0	2,948
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: SHARED SERVICES

SR ID A2347

Project Name

BUSINESS SERVICES INDIRECT FUNC

Lead RMC

310-WHOLESALE PWR & FUEL ACCT

Description

BUSINESS SERVICES INDIRECT FUNCTIONAL CHARGES

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
633	720	10	0	0	0	3,288	405	17,932	2,851	0	0	0
0.7%	0.8%	0.0%	0.0%	0.0%	0.0%	3.5%	0.4%	19.2%	3.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
1,363		93,619	0	0	8,833	29,581	15,134	0	0	0	0	14,232
			0.0%	0.0%	9.4%	31.6%	16.2%	0.0%	0.0%	0.0%	0.0%	15.2%

Allocation Factor

Indirect Functional - 310

Allocation Factor Description

Indirect Function: Financial Analysis

Allocation Formula

\$ x [Direct and allocated direct costs charged to Affiliate by Function 310 / Total cost charged to all Affiliates by Function 310]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	633	0	0	0	0	0	0	0	0	633
<u>CIP</u>	0	0	720	0	0	0	0	0	0	0	0	720
<u>IPC</u>	0	0	10	0	0	0	0	0	0	0	0	10



Service Request Review

Function: SHARED SERVICES

SR ID A2478

Project Name

AMEREN CIPS - BUSINESS SERVICES

Lead RMC

310-WHOLESALE PWR & FUEL ACCT

Description

THIS SR CAPTURES COSTS TO PROVIDE ACCOUNTING, FORECASTING, PRICING AND ANALYSIS, SYSTEMS DESIGN, AND BACK OFFICE SUPPORT RELATED TO CUSTOMER LOAD NEEDS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	41,243	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
41,243		41,243	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	41,243	0	0	0	0	0	0	0	0	0	41,243
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: SHARED SERVICES

SR ID A2479

Project Name

CIL - AMEREN CILCO - BUSINESS SERVICES

Lead RMC

310-WHOLESALE PWR & FUEL ACCT

Description

THIS SR CAPTURES COSTS TO PROVIDE ACCOUNTING, FORECASTING, PRICING AND ANALYSIS, SYSTEMS DESIGN, AND BACK OFFICE SUPPORT RELATED TO CUSTOMER LOAD NEEDS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
34,837	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
34,837		34,837	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
				<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
CIL	0	0	34,837	0	0	0	0	0	0	0	0	34,837
CIP	0	0	0	0	0	0	0	0	0	0	0	0
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: SHARED SERVICES

SR ID A2510

Project Name

MISO IMPLEMENTATION EXPENSES

Lead RMC

310-WHOLESALE PWR & FUEL ACCT

Description

THIS SR CAPTURES COSTS TO SUPPORT AMEREN'S ENTRY INTO THE MISO/SMD MARKET.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>	
913	0	0	0	0	0	0	0	0	79,159	0	0	0	
0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	9.4%	0.0%	0.0%	0.0%	
<u>IL Utilities Total</u>		<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
913		838,569		0	0	189,179	0	0	0	3,260	0	0	566,058
				0.0%	0.0%	22.6%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	67.5%

Allocation Factor

012B

Allocation Factor Description

TOTAL ELECTRIC NET OUTPUT

Allocation Formula

\$ x [Affiliate electric net output at the end of the most recent calendar year/ Total electric net output for all Affiliates]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	913	0	0	0	0	0	0	0	0	913
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID 14252

Project Name

SALE OF ALBION STOREROOM

Lead RMC

061-REAL ESTATE

Description

THIS SR CAPTURES COSTS ASSOCIATED WITH RETIRING LAND AND STRUCTURE IN THE CITY OF ALBION.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	187	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
187		187	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	187	0	0	0	0	0	0	0	187
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID 16190

Project Name

SL - LAWRENCEVILLE PROP

Lead RMC

061-REAL ESTATE

Description

THIS SR CAPTURES COSTS ASSOCIATED WITH THE SALE OF THE LAWRENCEVILLE PROPERTY, MORE SPECIFICALLY KNOWN AS 1512 CHERRY ST, PLUS ADDITIONAL PROPERTY.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	549	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
549		549	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
				<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	549	0	0	0	0	0	0	0	549
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID 16558

Project Name

SL - WALLACE SUB

Lead RMC

061-REAL ESTATE

Description

THIS SR CAPTURES COSTS ASSOCIATED WITH RETIRING THE WALLACE 138 KV SUBSTATION.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
1,193	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
1,193	1,193		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	1,193	0	0	0	0	0	0	0	1,193
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID 19130

Project Name

Tuscola Building Addition

Lead RMC

07N-BUILDING SERVICES-IL

Description

THIS SR CAPTURES COSTS ASSOCIATED WITH THE TUSCOLA BUILDING ADDITION.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	5,972	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
5,972		5,972	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	5,972	0	0	0	0	0	0	0	0	0	0	0	5,972
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID 19234

Project Name

SL - FARMER CITY

Lead RMC

061-REAL ESTATE

Description

THIS SR CAPTURES COSTS ASSOCIATED WITH RETIRING PROPERTY AROUND FARMER CITY, IL.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	4,238	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
4,238		4,238	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	4,238	0	0	0	0	0	0	0	4,238



Service Request Review

Function: STOREROOMS-AMS

SR ID 19511

Project Name

CNV-SALE OF GALESBURG SA BUILDING

Lead RMC

061-REAL ESTATE

Description

THIS SR CAPTURES COSTS ASSOCIATED WITH THE SALE OF BUILDING F-14 IN THE GALESBURG SERVICE AREA.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	2,043	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
2,043		2,043	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	2,043	0	0	0	0	0	0	0	2,043



Service Request Review

Function: STOREROOMS-AMS

SR ID 19520

Project Name

CNV-SALE OF DANVILLE BUILDING

Lead RMC

061-REAL ESTATE

Description

THIS SR CAPTURES COSTS ASSOCIATED WITH THE SALE OF THE DANVILLE SERVICE BUILDING DUE TO CONSOLIDATION WITH CHAMPAIGN SERVICE BUILDING.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	19,327	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
19,327		19,327	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	19,327	0	0	0	0	0	0	0	19,327



Service Request Review

Function: STOREROOMS-AMS

SR ID 19626

Project Name

CNV-OTTAWA SERVICE UNIT

Lead RMC

061-REAL ESTATE

Description

THIS SR CAPTURES COSTS TO SELL OTTAWA SERVICE UNIT BUILDING, FACILITIES AND GROUNDS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	665	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
665		665	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	665	0	0	0	0	0	0	0	665



Service Request Review

Function: STOREROOMS-AMS

SR ID A0134

Project Name

STORES ADMIN SUPPORT (MO/IL EL/GAS)

Lead RMC

074-PURCHASING

Description

THIS SR CAPTURES COSTS TO PROVIDE CLERICAL, STENOGRAPHIC AND ADMINISTRATIVE SUPPORT OF ALL STORES OPERATIONS. MAJOR ACTIVITIES INCLUDE TYPING, FILING, RECORDKEEPING, DATA ENTRY, ACCOUNTING, TIMEKEEPING AND ELECTRONIC DATA SYSTEMS SUPPORT.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
25,328	21,829	44,606	0	0	0	3,170	0	0	45	0	0	0
16.9%	14.5%	29.7%	0.0%	0.0%	0.0%	2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
91,764		150,081	0	0	1,469	12,916	0	0	20	0	0	40,697
			0.0%	0.0%	1.0%	8.6%	0.0%	0.0%	0.0%	0.0%	0.0%	27.1%

Allocation Factor

003A

Allocation Factor Description

ELECTRIC/GAS SALES (T&D AND INTERCHANGE MO/IL)

Allocation Formula

\$ x [Affiliate composite number of electric and gas sales / Total electric and gas sales for all Affiliates in MO and IL]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	19,338	5,990	0	0	0	0	0	0	0	0	0	25,328
<u>CIP</u>	0	16,666	5,163	0	0	0	0	0	0	0	0	0	21,829
<u>IPC</u>	0	34,071	10,535	0	0	0	0	0	0	0	0	0	44,606



Service Request Review

Function: STOREROOMS-AMS

SR ID A0139

Project Name

STORES MGMT OF CIPS (ELEC/GAS IL)

Lead RMC

074-PURCHASING

Description

THIS SR CAPTURES COSTS FOR MANAGEMENT OF AMEREN/CIPS STORES OPERATIONS. MAJOR ACTIVITIES ARE: SAFETY, TRAINING, INDUSTRIAL RELATIONS AND DIRECTIONS ON PERFORMING OPERATING ACTIVITES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	68,038	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
68,038		68,038	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	0	0	0	0	0	0	0
CIP	0	68,038	0	0	0	0	0	0	0	0	0	68,038
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A0140

Project Name

STORES MANAGEMENT (ELEC/GAS MO/IL)

Lead RMC

074-PURCHASING

Description

THIS SR CAPTURES COSTS FOR MANAGEMENT OF ALL STORES OPERATIONS. MAJOR ACTIVITIES ARE: SAFETY, TRAINING, INDUSTRIAL RELATIONS AND DIRECTIONS ON PERFORMING OPERATING ACTIVITES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
99,084	85,491	174,447	0	0	0	12,442	0	0	209	0	0	0
16.9%	14.6%	29.7%	0.0%	0.0%	0.0%	2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
359,022		587,279	0	0	5,748	50,573	0	0	89	0	0	159,196
			0.0%	0.0%	1.0%	8.6%	0.0%	0.0%	0.0%	0.0%	0.0%	27.1%

Allocation Factor

003A

Allocation Factor Description

ELECTRIC/GAS SALES (T&D AND INTERCHANGE MO/IL)

Allocation Formula

\$ x [Affiliate composite number of electric and gas sales / Total electric and gas sales for all Affiliates in MO and IL]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	85,501	13,583	0	0	0	0	0	0	0	0	0	99,084
<u>CIP</u>	0	73,778	11,713	0	0	0	0	0	0	0	0	0	85,491
<u>IPC</u>	0	150,555	23,893	0	0	0	0	0	0	0	0	0	174,447



Service Request Review

Function: STOREROOMS-AMS

SR ID A0155

Project Name

BUILDING SERVICES LABOR-AMEREN/CIPS

Lead RMC

07V-BUILDING SERVICES-AMS

Description

THE SERVICES PROVIDED UNDER THIS SR ARE A&G RELATED ACTIVITIES ASSOCIATED WITH MANAGEMENT OF THE OPERATION AND MAINTENANCE OF CIPS OWNED BUILDINGS, INCLUDING ASSOCIATED ADMINISTRATIVE, SPACE UTILIZATION, AND SUPERVISION.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	654,701	0	0	0	0	0	0	0	0	0	0	0
0.0%	122.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
654,701		533,276	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
				<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
CIL	0	0	0	0	0	0	0	0	0	0	0	0
CIP	0	0	533,276	0	0	0	0	115,760	0	0	5,665	654,701
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A0163

Project Name

LABOR & EXPENSES OF AMEREN EMPLYS

Lead RMC

07V-BUILDING SERVICES-AMS

Description

THIS SR INCLUDES SERVICES PROVIDED AT A UE OR CIPS OWNED BUILDING FOR AMEREN EMPLOYEES THAT ARE NOT INCLUDED IN THE RENT. THIS SR IS ALSO USED FOR EXPENSES OF AMEREN EMPLOYEES, INCLUDING EXPENSE ACCOUNTS, AIRLINE TICKETS, CAR RENTALS, STATIONERY, COMPUTER MAINTENANCE, SOFTWARE PURCHASES, COMMUNICATION EQUIPMENT, SERVICE, RENTALS, TRANSPORTATION AND MEMBERSHIPS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
85,365	151,884	207,515	0	10	3,140	3,838	631	671	25,489	2,042	14,297	0
7.6%	13.6%	18.5%	0.0%	0.0%	0.3%	0.3%	0.1%	0.1%	2.3%	0.2%	1.3%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
444,764		1,120,073	0	26	60,526	27,680	120	26	489	6	0	536,318
			0.0%	0.0%	5.4%	2.5%	0.0%	0.0%	0.0%	0.0%	0.0%	47.9%

Allocation Factor

Indirect Functional - 07V

Allocation Factor Description

Indirect Function: Building Services

Allocation Formula

\$ x [Direct and allocated direct costs charged to Affiliate by Function 07V / Total cost charged to all Affiliates by Function 07V]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	85,365	0	0	0	0	0	0	0	0	0	85,365
<u>CIP</u>	0	0	151,884	0	0	0	0	0	0	0	0	0	151,884
<u>IPC</u>	0	0	207,515	0	0	0	0	0	0	0	0	0	207,515



Service Request Review

Function: STOREROOMS-AMS

SR ID A0280

Project Name

SWO - CIP ACQ PROPERTY RT

Lead RMC

061-REAL ESTATE

Description

THIS SR CAPTURES COSTS TO ACQUIRE LICENSES, PERMITS, LEASES AND FEE PROPERTY NECESSARY TO SUPPORT REAL ESTATE ACTIVITIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	6,735	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
6,735		6,735	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	6,735	0	0	0	0	0	0	0	0	6,735
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A0282

Project Name

SWO - CIP PROP MGMT

Lead RMC

061-REAL ESTATE

Description

THIS SR RECORDS THE COST OF DEFENDING PROPERTY FROM ENCROACHMENTS AND SECURING PRODUCTIVE USES FOR UNDER-UTILIZED PROPERTY FOR AMERENCIP. IT ALSO RECORDS THE COSTS OF GRANTING LICENSES, EASEMENTS AND PERMITS TO NON-CONFLICTING USE OF OUR PROPERTY AND LEASES FOR INCOME UNDER-UTILIZED PROPERTY.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	93,356	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
93,356		93,356	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
					<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	93,356	0	0	0	0	0	0	0	0	0	93,356
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A0284

Project Name

SWO - CIP DISP PROP RT

Lead RMC

061-REAL ESTATE

Description

THIS SR CAPTURES COSTS TO DISPOSE OF UNNEEDED REAL ESTATE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	522	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
522		522	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	522	0	0	0	0	0	0	0	0	522
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A0285

Project Name

SWO - MAINT PROP RECORDS

Lead RMC

061-REAL ESTATE

Description

THIS SR CAPTURES COSTS TO CREATE AND MAINTAIN REAL ESTATE FILES. TRANSMIT REAL ESTATE RECORDS TO CORPORATE FILE. CREATE AND MAINTAIN REAL ESTATE RECORD SYSTEMS WHICH SATISFY LEGAL REQUIREMENTS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
2,389	3,380	3,604	0	0	0	0	0	4	1,353	1,373	7	0
6.3%	8.9%	9.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	3.6%	3.6%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
9,373		37,830	0	0	4,140	0	80	0	98	0	0	21,402
			0.0%	0.0%	10.9%	0.0%	0.2%	0.0%	0.3%	0.0%	0.0%	56.6%

Allocation Factor

008C

Allocation Factor Description

GROSS PLANT-IN-SERVICE PLUS CWIP
(ABSOLUTE VALUE)

Allocation Formula

\$ x [Affiliate Gross Plant-in-Service (Total Property and Plant in Service, adding back Depreciation and Amortization, plus CWIP, adding back Nuclear Fuel Settlement) plus CWIP/ Total Gross Plant-in-Service plus CWIP for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	2,389	0	0	0	0	0	0	0	0	0	2,389
CIP	0	0	3,380	0	0	0	0	0	0	0	0	0	3,380
IPC	0	0	3,604	0	0	0	0	0	0	0	0	0	3,604



Service Request Review

Function: STOREROOMS-AMS

SR ID A0286

Project Name

SWO - ADMIN GEN STENO CLERICAL

Lead RMC

061-REAL ESTATE

Description

THIS SR IS FOR GENERAL STENOGRAPHIC AND CLERICAL WORK SUPPORTING REAL ESTATE ACTIVITIES. TYPING COPYING, IMAGING REAL ESTATE RECORDS, OFFICES SUPPLIES. MAINTAINING CLERICAL RECORDS FOR PAYMENT AND RECEIPT OF RENTS AND LEASE PAYMENTS AND INSURANCE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
26,992	38,078	40,736	0	0	0	28	28	96	15,199	15,489	148	0
6.4%	9.0%	9.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	3.6%	3.6%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
105,807		424,806	0	0	46,496	0	1,051	0	1,176	0	0	239,897
			0.0%	0.0%	10.9%	0.0%	0.2%	0.0%	0.3%	0.0%	0.0%	56.5%

Allocation Factor

008C

Allocation Factor Description

GROSS PLANT-IN-SERVICE PLUS CWIP (ABSOLUTE VALUE)

Allocation Formula

\$ x [Affiliate Gross Plant-in-Service (Total Property and Plant in Service, adding back Depreciation and Amortization, plus CWIP, adding back Nuclear Fuel Settlement) plus CWIP/ Total Gross Plant-in-Service plus CWIP for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	26,835	0	0	0	0	0	157	0	0	0	26,992
CIP	0	0	37,861	0	0	0	0	0	217	0	0	0	38,078
IPC	0	0	40,501	0	0	0	0	0	235	0	0	0	40,736



Service Request Review

Function: STOREROOMS-AMS

SR ID A0287

Project Name

SWO - MANAGERIAL ADMIN DUTIES

Lead RMC

061-REAL ESTATE

Description

THIS SR IS FOR MANAGING THE WORK GROUP, ADMINISTERING PROCESSES AND PROCEDURES, PERFORMING ADMINISTRATIVE TASKS, TRAINING, SETTING REAL ESTATE POLICY, MANAGING WORK GROUP SIZE AND ASSIGNMENT, DEVELOPING PROCESSES AND PROCEDURES, SETTING AND SECURING TRAINING AND EDUCATION STANDARDS AND GENERAL ADMINISTRATIVE TASKS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
50,731	71,599	76,577	0	0	0	46	46	205	28,626	29,126	276	0
6.3%	8.9%	9.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	3.6%	3.6%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
198,907		800,013	0	0	87,588	0	1,960	0	2,207	0	0	451,680
			0.0%	0.0%	10.9%	0.0%	0.2%	0.0%	0.3%	0.0%	0.0%	56.5%

Allocation Factor

008C

Allocation Factor Description

GROSS PLANT-IN-SERVICE PLUS CWIP
(ABSOLUTE VALUE)

Allocation Formula

\$ x [Affiliate Gross Plant-in-Service (Total Property and Plant in Service, adding back Depreciation and Amortization, plus CWIP, adding back Nuclear Fuel Settlement) plus CWIP/ Total Gross Plant-in-Service plus CWIP for all Affiliates]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	50,564	0	0	0	0	167	0	0	0	50,731
CIP	0	0	71,364	0	0	0	0	235	0	0	0	71,599
IPC	0	0	76,326	0	0	0	0	251	0	0	0	76,577



Service Request Review

Function: STOREROOMS-AMS

SR ID A0543

Project Name

INVNTY INVESTMENT CNTRL-ALLOC-MOIL

Lead RMC

074-PURCHASING

Description

THIS SR CAPTURES COSTS FOR MANAGING MMIS TO PROVIDE DEPENDABLE SUPPLIES IN A TIMELY MANNER AND TO CONTROL INVENTORY INVESTMENTS. IT INCLUDES ANALYZING STOCK ITEM ACTIVITY, CONVERTING USER FORECASTS AND PROJECT REQUIREMENTS TO DELIVERY FORECASTS AND SCHEDULES, MAINTAINING AND CONTROLLING STOCK MATERIAL INVENTORY PARAMETERS, ADMINISTERING STOCK ITEM BLANKET ORDERS, APPROVING REQUESTS FOR STOCK REPLENISHMENT, CONTROLLING AND MAINTAINING STANDARD MODIFIER DICTIONARY AND STOCK DESCRIPTIONS, RECONCILING STOCK RECORDS, SETTING UP NEW STOCK ITEMS, AND OTHER INVENTORY MANAGEMENT DUTIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
42,407	36,605	74,645	0	0	0	5,331	0	0	96	0	0	0
16.9%	14.6%	29.7%	0.0%	0.0%	0.0%	2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
153,657		251,381	0	0	2,461	21,640	0	0	47	0	0	68,149
			0.0%	0.0%	1.0%	8.6%	0.0%	0.0%	0.0%	0.0%	0.0%	27.1%

Allocation Factor

003A

Allocation Factor Description

ELECTRIC/GAS SALES (T&D AND INTERCHANGE MO/IL)

Allocation Formula

\$ x [Affiliate composite number of electric and gas sales / Total electric and gas sales for all Affiliates in MO and IL]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	42,070	0	0	337	0	0	0	0	0	0	0	42,407
<u>CIP</u>	0	36,313	0	0	292	0	0	0	0	0	0	0	36,605
<u>IPC</u>	0	74,051	0	0	594	0	0	0	0	0	0	0	74,645



Service Request Review

Function: STOREROOMS-AMS

SR ID A0544

Project Name

INVNTY INVESTMENT CNTRL-CIPS

Lead RMC

074-PURCHASING

Description

THIS SR CAPTURES COSTS FOR MANAGING MMIS TO PROVIDE DEPENDABLE SUPPLIES IN A TIMELY MANNER AND TO CONTROL INVENTORY INVESTMENTS FOR AMEREN CIPS. IT INCLUDES ANALYZING STOCK ITEM ACTIVITY, CONVERTING USER FORECASTS AND PROJECT REQUIREMENTS TO DELIVERY FORECASTS AND SCHEDULES, MAINTAINING AND CONTROLLING STOCK MATERIAL INVENTORY PARAMETERS, ADMINISTERING STOCK ITEM BLANKET ORDERS, APPROVING REQUESTS FOR STOCK REPLENISHMENT, CONTROLLING AND MAINTAINING STANDARD MODIFIER DICTIONARY AND STOCK DESCRIPTIONS, RECONCILING STOCK RECORDS, SETTING UP NEW STOCK ITEMS, AND OTHER INVENTORY MANAGEMENT DUTIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	45,615	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
45,615		45,615	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	45,615	0	0	0	0	0	0	0	0	0	45,615
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A0593

Project Name

GEN ADMN/STENO SPRT-PURCHSG (IL/MO)

Lead RMC

074-PURCHASING

Description

THIS SR CAPTURES COSTS FOR GENERAL OFFICE ADMINISTRATION AND SUPERVISION, SECRETARIAL SUPPORT FOR THE OFFICE, GENERAL FILING AND CLERICAL WORK, AND GENERAL OFFICE SUPPLIES FOR THE PURCHASING DEPARTMENT. IT INCLUDES PLANNING AND DEVELOPMENT OF ACTIVITIES, PROCESS ENGINEERING, GENERAL SUPERVISION, TRAINING ACTIVITIES, TIME KEEPING, PROCEDURE DEVELOPMENT, PROBLEM SOLVING, MAIL DISTRIBUTION, ANSWERING TELEPHONES, DATA ENTRY, GENERAL TYPING, ETC.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
180,655	155,857	318,165	0	0	0	22,666	0	0	363	0	0	0
16.9%	14.6%	29.7%	0.0%	0.0%	0.0%	2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
654,677	1,070,816		0	0	10,471	92,173	0	0	148	0	0	290,318
			0.0%	0.0%	1.0%	8.6%	0.0%	0.0%	0.0%	0.0%	0.0%	27.1%

Allocation Factor

003A

Allocation Factor Description

ELECTRIC/GAS SALES (T&D AND INTERCHANGE MO/IL)

Allocation Formula

\$ x [Affiliate composite number of electric and gas sales / Total electric and gas sales for all Affiliates in MO and IL]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	180,655	0	0	0	0	0	0	0	0	0	180,655
<u>CIP</u>	0	155,857	0	0	0	0	0	0	0	0	0	155,857
<u>IPC</u>	0	318,165	0	0	0	0	0	0	0	0	0	318,165



Service Request Review

Function: STOREROOMS-AMS

SR ID A0594

Project Name

PURCHASE MATL/SERVICES/EQPT (IL/MO)

Lead RMC

074-PURCHASING

Description

THIS SR CAPTURES COSTS FOR PURCHASING MATERIALS, SERVICES AND EQUIPMENT THROUGH RELIABLE SUPPLIERS, EXPEDITING DELIVERY AND HANDLING ASSOCIATED PROBLEMS FOR AMEREN AFFILIATED COMPANIES. IT INCLUDES SEEKING AND DEVELOPING RELIABLE SUPPLIERS, MONITORING AND ENCOURAGING MINORITY SUPPLIER PARTICIPATION, SOLICITING AND EVALUATING QUOTES AND PREPARING SUMMARIES, NEGOTIATING CONTRACT TERMS AND PRICING, PREPARING PURCHASE ORDERS, EVALUATING SUPPLIER PERFORMANCE, ASSISTING IN PROCESSING, EXPEDITING AND RESOLVING DISPUTES AND CLAIMS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
53,299	46,005	93,830	0	0	0	6,692	0	0	126	0	0	0
16.9%	14.6%	29.7%	0.0%	0.0%	0.0%	2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
193,134		315,922	0	0	3,045	27,211	0	0	64	0	0	85,651
			0.0%	0.0%	1.0%	8.6%	0.0%	0.0%	0.0%	0.0%	0.0%	27.1%

Allocation Factor

003A

Allocation Factor Description

ELECTRIC/GAS SALES (T&D AND INTERCHANGE MO/IL)

Allocation Formula

\$ x [Affiliate composite number of electric and gas sales / Total electric and gas sales for all Affiliates in MO and IL]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	53,299	0	0	0	0	0	0	0	0	0	53,299
CIP	0	46,005	0	0	0	0	0	0	0	0	0	46,005
IPC	0	93,830	0	0	0	0	0	0	0	0	0	93,830



Service Request Review

Function: STOREROOMS-AMS

SR ID A1085

Project Name
BUYING-GEN BL

Lead RMC
074-PURCHASING

Description

THE SERVICES PROVIDED UNDER THIS SERVICE REQUEST ARE: PURCHASING MATERIALS, SERVICES AND EQUIPMENT THROUGH RELIABLE SUPPLIERS, EXPEDITING DELIVERY AND HANDLING ASSOCIATED PROBLEMS FOR GENCO & UEC GENERATION COMPANIES OF AMEREN CORPORATION. MAJOR ACTIVITIES INCLUDE: SEEK AND DEVELOP RELIABLE SOURCES OF SUPPLY, MONITOR AND ENCOURAGE MINORITY PARTICIPATION, SOLICIT AND EVALUATE QUOTES AND PREPARE SUMMARY, NEGOTIATE CONTRACT TERMS AND PRICING, PREPARE PURCHASE ORDER, EVALUATE SUPPLIER PERFORMANCE, ASSIST IN PROCESSING, EXPEDITING AND RESOLVING DISPUTES AND CLAIMS AND OTHER GENERAL DUTIES ASSOCIATED WITH PURCHASING. THIS SERVICE REQUEST IS ALLOCATED DIRECT SINCE COSTS BY CORP ARE NOT DIRECTLY ASSIGNABLE. ALLOCATION FACTOR 011A WAS CHOSEN BECAUSE IT BEST APPROXIMATES THE CORP PERCENTAGES BASED UPON ESTIMATED WORKLOAD OF BUYING PERSONNEL.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>	
393	0	0	0	0	0	0	0	0	14,371	0	0	0	
0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	8.1%	0.0%	0.0%	0.0%	
<u>IL Utilities Total</u>		<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
393		178,221		0	0	54,025	0	0	0	406	0	0	109,026
				0.0%	0.0%	30.3%	0.0%	0.0%	0.0%	0.2%	0.0%	0.0%	61.2%

Allocation Factor

011A

Allocation Factor Description

GENERATING CAPACITY (ALL PLANTS)

Allocation Formula

\$ x [Affiliate installed capacity nameplate ratings at the end of the most recent calendar year / Total installed capacity nameplate ratings for all Affiliates]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	393	0	0	0	0	0	0	0	0	0	393
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A1088

Project Name

BUYING-T&D BUS LINE-CIPS (IL EL/GS)

Lead RMC

074-PURCHASING

Description

THE SERVICES PROVIDED UNDER THIS SERVICE REQUEST ARE: PURCHASING MATERIALS, SERVICES AND EQUIPMENT THROUGH RELIABLE SUPPLIERS, EXPEDITING DELIVERY AND HANDLING ASSOCIATED PROBLEMS FOR AMERENCIPS (CIP). MAJOR ACTIVITIES INCLUDE: SEEK AND DEVELOP RELIABLE SOURCES OF SUPPLY, MONITOR AND ENCOURAGE MINORITY PARTICIPATION, SOLICIT AND EVALUATE QUOTES AND PREPARE SUMMARY, NEGOTIATE CONTRACT TERMS AND PRICING, PREPARE PURCHASE ORDER, EVALUATE SUPPLIER PERFORMANCE, ASSIST IN PROCESSING, EXPEDITING AND RESOLVING DISPUTES AND CLAIMS AND OTHER GENERAL DUTIES ASSOCIATED WITH PURCHASING. THIS SERVICE REQUEST IS DIRECT BECAUSE IT BENEFITS ONLY AMERENCIPS AND THEREFORE, SHOULD NOT ALLOCATE COSTS TO OTHER ENTITIES. UTILITY ALLOCATION BASED UPON PURCHASING PERSONNEL MANHOURS FOR PROCUREMENT. REGIONAL ALLOCATION BASED UPON DOLLAR PURCHASES FOR T&D.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	2,900	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
2,900		2,900	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIP

100% TO AMEREN CIPS

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	2,900	0	0	0	0	0	0	0	0	0	2,900
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A1089

Project Name

BUYING T & D BUS LINE (ELEC/GAS)

Lead RMC

074-PURCHASING

Description

THE SERVICES PROVIDED UNDER THIS SERVICE REQUEST ARE: PURCHASING MATERIALS, SERVICES AND EQUIPMENT THROUGH RELIABLE SUPPLIERS, EXPEDITING DELIVERY AND HANDLING ASSOCIATED PROBLEMS FOR THE ENERGY DELIVERY COMPANIES OF AMEREN. MAJOR ACTIVITIES INCLUDE: SEEK AND DEVELOP RELIABLE SOURCES OF SUPPLY, MONITOR AND ENCOURAGE MINORITY PARTICIPATION, SOLICIT AND EVALUATE QUOTES AND PREPARE SUMMARY, NEGOTIATE CONTRACT TERMS AND PRICING, PREPARE PURCHASE ORDER, EVALUATE SUPPLIER PERFORMANCE, ASSIST IN PROCESSING, EXPEDITING AND RESOLVING DISPUTES AND CLAIMS AND OTHER GENERAL DUTIES ASSOCIATED WITH PURCHASING. THIS SERVICE REQUEST IS ALLOCATED DIRECT SINCE COSTS BY CORP ARE NOT DIRECTLY ASSIGNABLE. ALLOCATION FACTOR 002L WAS CHOSEN FOLLOWS A CUSTOMER RELATED DISTRIBUTION. UTILITY ALLOCATION BASED UPON AMEREN ELECTRIC AND GAS SPLITS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
15,312	20,728	37,167	0	0	0	0	0	0	0	0	0	0
12.9%	17.5%	31.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
73,207		118,755	0	0	0	0	0	0	0	0	0	45,548
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	38.4%

Allocation Factor

002L

Allocation Factor Description

ELECTRIC/GAS DISTRIBUTION CUSTOMERS(MO/IL)

Allocation Formula

\$ x [Affiliate number of retail electric and gas distribution customers / Total number of electric and gas distribution customers for all Affiliates in MO and IL]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	15,312	0	0	0	0	0	0	0	0	0	0	15,312
<u>CIP</u>	0	20,728	0	0	0	0	0	0	0	0	0	0	20,728
<u>IPC</u>	0	37,167	0	0	0	0	0	0	0	0	0	0	37,167



Service Request Review

Function: STOREROOMS-AMS

SR ID A1112

Project Name
BUYING-GEN BL

Lead RMC
074-PURCHASING

Description

THE SERVICES PROVIDED UNDER THIS SERVICE REQUEST ARE: PURCHASING MATERIALS, SERVICES AND EQUIPMENT THROUGH RELIABLE SUPPLIERS, EXPEDITING DELIVERY AND HANDLING ASSOCIATED PROBLEMS FOR THE AMEREN GENERATION BUSINESS LINES. MAJOR ACTIVITIES INCLUDE: SEEK AND DEVELOP RELIABLE SOURCES OF SUPPLY, MONITOR AND ENCOURAGE MINORITY PARTICIPATION, SOLICIT AND EVALUATE QUOTES AND PREPARE SUMMARY, NEGOTIATE CONTRACT TERMS AND PRICING, PREPARE PURCHASE ORDER, EVALUATE SUPPLIER PERFORMANCE, AND OTHER GENERAL DUTIES ASSOCIATED WITH PURCHASING. THIS SERVICE REQUEST IS ALLOCATED DIRECT SINCE COSTS BY CORP ARE NOT DIRECTLY ASSIGNABLE. ALLOCATION FACTOR 011A WAS CHOSEN BECAUSE IT BEST APPROXIMATES THE ALLOCATION NECESSARY FOR THE GENERATION BUSINESS LINE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>	
27	0	0	0	0	0	0	0	0	992	0	0	0	
0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	8.1%	0.0%	0.0%	0.0%	
<u>IL Utilities Total</u>		<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
27		12,299		0	0	3,727	0	0	0	29	0	0	7,524
				0.0%	0.0%	30.3%	0.0%	0.0%	0.0%	0.2%	0.0%	0.0%	61.2%

Allocation Factor

011A

Allocation Factor Description

GENERATING CAPACITY (ALL PLANTS)

Allocation Formula

\$ x [Affiliate installed capacity nameplate ratings at the end of the most recent calendar year / Total installed capacity nameplate ratings for all Affiliates]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	27	0	0	0	0	0	0	0	0	0	27
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A1113

Project Name

BUYING-GEN & T&D BL-UE/CIPS (IL/MO)

Lead RMC

074-PURCHASING

Description

THE SERVICES PROVIDED UNDER THIS SERVICE REQUEST ARE: PURCHASING MATERIALS, SERVICES AND EQUIPMENT THROUGH RELIABLE SUPPLIERS, EXPEDITING DELIVERY AND HANDLING ASSOCIATED PROBLEMS FOR THE AMEREN/UE AND AMEREN/GENCO GENERATION AND T & D BUSINESS LINES. MAJOR ACTIVITIES INCLUDE: SEEK AND DEVELOP RELIABLE SOURCES OF SUPPLY, MONITOR AND ENCOURAGE MINORITY PARTICIPATION, SOLICIT AND EVALUATE QUOTES AND PREPARE SUMMARY, NEGOTIATE CONTRACT TERMS AND PRICING, PREPARE PURCHASE ORDER, EVALUATE SUPPLIER PERFORMANCE, AND OTHER GENERAL DUTIES ASSOCIATED WITH PURCHASING. THIS SERVICE REQUEST IS ALLOCATED DIRECT SINCE COSTS BY CORP ARE NOT DIRECTLY ASSIGNABLE. ALLOCATION FACTOR 003A WAS CHOSEN BECAUSE IT BEST APPROXIMATES THE CORP PERCENTAGES BASED UPON ESTIMATED WORKLOAD OF BUYING PERSONNEL WITHIN THE PURCHASING DEPARTMENT.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
3,156	2,725	5,558	0	0	0	395	0	0	6	0	0	0
16.9%	14.6%	29.7%	0.0%	0.0%	0.0%	2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
11,439		18,710	0	0	181	1,613	0	0	2	0	0	5,074
			0.0%	0.0%	1.0%	8.6%	0.0%	0.0%	0.0%	0.0%	0.0%	27.1%

Allocation Factor

003A

Allocation Factor Description

ELECTRIC/GAS SALES (T&D AND INTERCHANGE MO/IL)

Allocation Formula

\$ x [Affiliate composite number of electric and gas sales / Total electric and gas sales for all Affiliates in MO and IL]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	3,156	0	0	0	0	0	0	0	0	0	0	3,156
<u>CIP</u>	0	2,725	0	0	0	0	0	0	0	0	0	0	2,725
<u>IPC</u>	0	5,558	0	0	0	0	0	0	0	0	0	0	5,558



Service Request Review

Function: STOREROOMS-AMS

SR ID A1114

Project Name

BUYING-GEN/NUC/T&D (IL/MO GAS/ELEC)

Lead RMC

074-PURCHASING

Description

THE SERVICES PROVIDED UNDER THIS SERVICE REQUEST ARE: PURCHASING MATERIALS, SERVICES AND EQUIPMENT THROUGH RELIABLE SUPPLIERS, EXPEDITING DELIVERY AND HANDLING ASSOCIATED PROBLEMS FOR THE AMEREN/UEAND AMEREN/GENCO GENERATION AND T & D BUSINESS LINES. MAJOR ACTIVITIES INCLUDE: SEEK AND DEVELOP RELIABLE SOURCES OF SUPPLY, MONITOR AND ENCOURAGE MINORITY PARTICIPATION, SOLICIT AND EVALUATE QUOTES AND PREPARE SUMMARY, NEGOTIATE CONTRACT TERMS AND PRICING, PREPARE PURCHASE ORDER, EVALUATE SUPPLIER PERFORMANCE, AND CLAIMS AND OTHER GENERAL DUTIES ASSOCIATED WITH PURCHASING. THIS SERVICE REQUEST IS ALLOCATED DIRECT SINCE COSTS BY CORP ARE NOT DIRECTLY ASSIGNABLE. ALLOCATION FACTOR 003A WAS CHOSEN BECAUSE IT BEST APPROXIMATES THE CORP PERCENTAGES BASED UPON ESTIMATED WORKLOAD OF BUYING PERSONNEL WITHIN THE PURCHASING DEPARTMENT.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
2,608	2,249	4,597	0	0	0	330	0	0	3	0	0	0
16.9%	14.5%	29.7%	0.0%	0.0%	0.0%	2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
9,454	15,459		0	0	151	1,330	0	0	1	0	0	4,190
			0.0%	0.0%	1.0%	8.6%	0.0%	0.0%	0.0%	0.0%	0.0%	27.1%

Allocation Factor

003A

Allocation Factor Description

ELECTRIC/GAS SALES (T&D AND INTERCHANGE MO/IL)

Allocation Formula

\$ x [Affiliate composite number of electric and gas sales / Total electric and gas sales for all Affiliates in MO and IL]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	2,608	0	0	0	0	0	0	0	0	0	2,608
<u>CIP</u>	0	2,249	0	0	0	0	0	0	0	0	0	2,249
<u>IPC</u>	0	4,597	0	0	0	0	0	0	0	0	0	4,597



Service Request Review

Function: STOREROOMS-AMS

SR ID A1119

Project Name

SLVG SCRP/SURP/OBS ITM-CIPS T&D BL

Lead RMC

074-PURCHASING

Description

THE SERVICES PROVIDED UNDER THIS SERVICE REQUEST ARE: ARRANGING FOR SCRAPPING OR SALVAGING SURPLUS OR OBSOLETE ITEMS FOR AMEREN/CIPS (CIP) T & D BUSINESS LINE. MAJOR ACTIVITIES INCLUDE: DETERMINE BEST DISPOSAL METHOD OF SURPLUS AND OBSOLETE ITEMS, MAINTAIN VENDOR, HAZARDOUS WASTE AND EQUIPMENT INFORMATION, MAINTAIN RECORDS OF SALES ACTIVITY AND PERPREARE ALL FORMS AND PAPERWORK INVOLVED IN DISPOSITION OF MATERIAL. THIS SERVICE REQUEST IS DIRECT BECAUSE IT BENEFITS ONLY AMERENCIPS T & D BUSINESS LINE AND THEREFORE SHOULD NOT ALLOCATE COSTS TO OTHER ENTITIES. UTILITY ALLOCATION BASED UPON PURCHASING PERSONNEL MANHOURS FOR PROCUREMENT. REGIONAL ALLOCATION BASED UPON DOLLAR PURCHASES FOR T&D.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	105	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
105		105	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	0	0	0	0	0	0	0
CIP	0	105	0	0	0	0	0	0	0	0	0	105
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A1124

Project Name

TRANSP MATL/EQPT-CIPS T&D BL-IL

Lead RMC

074-PURCHASING

Description

THE SERVICES PROVIDED UNDER THIS SERVICE REQUEST ARE: ARRANGE FOR INBOUND AND OUTBOUND TRANSPORTATION OF MATERIALS AND EQUIPMENT AND APPROPRIATE TRANSPORTATION OF PERSONNEL FOR TRAVEL AND RELOCATION FOR THE AMERENCIPS T & D BUSINESS LINE. MAJOR ACTIVITIES INCLUDE: SEEK AND SELECT RELIABLE TRANSPORTATION PROVIDERS FOR COMPANY MATERIALS AND EMPLOYEE TRAVELERS. ISSUE PURCHASE ORDERS, NEGOTIATE FREIGHT RATES, PROCESS FREIGHT DAMAGE CLAIMS AND APPROVE ALL FREIGHT INVOICES. THIS SERVICE REQUEST IS DIRECT BECAUSE IT BENEFITS ONLY THE AMERENCIPS T & D BUSINESS LINE AND, THEREFORE, SHOULD NOT ALLOCATE COSTS TO OTHER ENTITIES. UTILITY ALLOCATION BASED UPON PURCHASING PERSONNEL MANHOURS FOR PROCUREMENT. REGIONAL ALLOCATION BASED UPON DOLLAR PURCHASES FOR T&D.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	6,945	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
6,945		6,945	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIP

100% TO AMEREN CIPS

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	6,945	0	0	0	0	0	0	0	0	0	0	6,945
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A2084

Project Name

ENPORION TRANSACTION FEES

Lead RMC

074-PURCHASING

Description

TRANSACTION AND BUYER FEES ASSESSED BY ENPORION FOR AMEREN'S USAGE AND MEMBERSHIP IN THE PROCUREMENT EXCHANGE. ALLOCATION FACTOR 001A IS BEING USED BECAUSE IT TARGETS THE AMEREN SUBSIDIARIES BENEFITING FROM PROCUREMENT THROUGH THE ENPORION EXCHANGE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
124,800	145,704	271,856	0	0	0	11,024	0	1,352	9,776	0	0	0
12.0%	14.0%	26.1%	0.0%	0.0%	0.0%	1.1%	0.0%	0.1%	0.9%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
542,360		1,040,000	0	0	30,784	31,408	0	0	624	0	0	412,672
			0.0%	0.0%	3.0%	3.0%	0.0%	0.0%	0.1%	0.0%	0.0%	39.7%

Allocation Factor

001A

Allocation Factor Description

COMPOSITE (E/G MO/IL-- SALES/CUSTOMERS/EMPLOYEES)

Allocation Formula

\$ x [Affiliate Electric and Gas Sales, Number of Customers, Number of Employees / Total E&G Sales, Total Number Customers, Total Employees for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	124,800	0	0	0	0	0	0	0	0	0	0	124,800
<u>CIP</u>	0	145,704	0	0	0	0	0	0	0	0	0	0	145,704
<u>IPC</u>	0	271,856	0	0	0	0	0	0	0	0	0	0	271,856



Service Request Review

Function: STOREROOMS-AMS

SR ID A2202

Project Name

TELECOM ATTACHMENTS - CIP

Lead RMC

061-REAL ESTATE

Description

TRACK LABOR FOR WORK RELATED TO CIP TELECOM ATTACHMENTS

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	34,553	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
34,553		34,553	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	34,553	0	0	0	0	0	0	0	0	34,553
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A2368

Project Name

STORES ADMIN SUPPORT-CIL

Lead RMC

074-PURCHASING

Description

THIS SR CAPTURES THE COSTS FOR CLERICAL, STENOGRAPHIC AND ADMINISTRATIVE SUPPORT OF AMEREN/CILCORP STORES OPERATIONS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
132	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
132		132	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	132	0	0	0	0	0	0	0	0	0	0	132
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A2369

Project Name

STORES AMS MGMT-CIL (IL ELEC/GAS)

Lead RMC

074-PURCHASING

Description

THE SERVICES PROVIDED UNDER THIS SERVICE REQUEST ARE FOR MANAGEMENT OF AMEREN/CILCORP STORES OPERATIONS. THESE SERVICES ARE BEING PROVIDED BY AMEREN SERVICES. MAJOR ACTIVITIES ARE SAFETY, TRAINING, INDUSTRIAL RELATIONS AND DIRECTIONS ON PERFORMING OPERATING ACTIVITIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>	
33,312	0	0	0	0	0	0	0	0	0	0	0	0	
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
<u>IL Utilities Total</u>		<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
33,312		33,312		0	0	0	0	0	0	0	0	0	
				0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	33,148	164	0	0	0	0	0	0	0	0	33,312
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A2374

Project Name

CIL - STORES MATL MGT SUPPORT

Lead RMC

074-PURCHASING

Description

THE SERVICES PROVIDED UNDER THIS SERVICE REQUEST ARE: MANAGING THE MATERIALS MANAGEMENT INFORMATION SYSTEM TO PROVIDE DEPENDABLE SUPPLIES IN A TIMELY MANNER AND TO CONTROL INVENTORY INVESTMENTS FOR AMEREN/CILCORP. MAJOR ACTIVITIES INCLUDE: ANALYZING STOCK ITEM ACTIVITY, CONVERT USER FORECASTS AND PROJECT REQUIREMENTS TO DELIVERY FORECASTS AND SCHEDULES, MAINTAIN AND CONTROL STOCK MATERIAL INVENTORY PARAMETERS, ADMINISTER STOCK ITEM BLANKET ORDERS, APPROVE REQUESTS FOR STOCK REPLENISHMENT, CONTROL AND MAINTAIN STANDARD MODIFIER DICTIONARY AND STOCK DESCRIPTIONS, RECONCILE STOCK RECORDS, SET UP NEW STOCK ITEMS, AND OTHER GENERAL DUTIES ASSOCIATED WITH INVENTORY MANAGEMENT. THIS SERVICE REQUEST IS DIRECT BECAUSE IT BENEFITS ONLY AMEREN/CILCORP AND THEREFORE, SHOULD NOT ALLOCATE COSTS TO OTHER ENTITIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
108,166	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
108,166	108,166		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	108,166	0	0	0	0	0	0	0	0	0	108,166
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A2409

Project Name

CILCORP SUPPORT-PURCHASING

Lead RMC

074-PURCHASING

Description

THE SERVICES PROVIDED UNDER THIS SERVICE REQUEST ARE FOR PURCHASING MATERIAL FOR AMEREN/CILCO OPERATIONS. THESE SERVICES ARE BEING PROVIDED BY AMEREN SERVICES. THIS ALLOCATION IS DIRECT BECAUSE THESE SERVICES BENEFIT CILCO.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
74,873	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
74,873	74,873		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	74,873	0	0	0	0	0	0	0	0	0	74,873
CIP	0	0	0	0	0	0	0	0	0	0	0	0
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A2412

Project Name

BUILDING SERVICE - LABOR CILCO

Lead RMC

07V-BUILDING SERVICES-AMS

Description

THIS SR RECORDS THE COSTS ASSOCIATED WITH THE MANAGEMENT OF THE OPERATION AND MAINTENANCE OF CILCO OWNED BUILDINGS, INCLUDING ASSOCIATED ADMINISTRATIVE, SPACE UTILIZATION AND SUPERVISION. MAJOR ACTIVITIES INCLUDE SUPERVISION OF EMPLOYEES/CONTRACTORS WHO PHYSICALLY MAINTAIN AND CLEAN THESE BUILDINGS PROCESS INVOICES OF SUPPLIES AND CONTRACTORS, OFFICE RENOVATION AND RELOCATION, BUDGETING AND COST CONTROL.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
68,523	0	0	0	0	0	0	0	0	0	0	0	0
102.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
68,523		66,772	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	66,772	0	0	0	0	1,751	0	0	0	68,523
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A2420

Project Name

SWO - CIL PROP MGMT

Lead RMC

061-REAL ESTATE

Description

THIS SR CAPTURES THE COST OF ACQUIRING LICENSES, PERMITS, LEASES AND FEE PROPERTY NECESSARY TO SUPPORT AMERENCILCO ACTIVITIES. THE SR ALSO COVERS PERFORMING LAND COST APPRAISALS FOR BUDGET PURPOSES, COORDINATE SITING STUDIES FOR FACILITIES, NEGOTIATE CONTRACTS TO ACQUIRE LAND RIGHTS, HANDLE REAL ESTATE CLOSINGS, APPLY FOR NECESSARY PERMITS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
52,465	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
52,465		52,465	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	52,465	0	0	0	0	0	0	0	0	52,465
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A2555

Project Name
STRATEGIC SOURCING

Lead RMC
07M-STRATEGIC SOURCING

Description

THIS SR CAPTURES COSTS TO SUPPORT STRATEGIC SOURCING ACTIVITIES FOR AMEREN.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
164,479	340,417	460,226	0	0	0	0	0	0	2,327	0	0	0
6.3%	13.0%	17.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
965,122		2,610,545	0	0	50,908	449,786	0	0	1,024	0	0	1,141,377
			0.0%	0.0%	2.0%	17.2%	0.0%	0.0%	0.0%	0.0%	0.0%	43.7%

Allocation Factor

003B

Allocation Factor Description

ELECTRIC SALES (T&D AND INTERCHANGE MO/IL)

Allocation Formula

\$ x [Affiliate electric kWh sales volume (includes interchange sales of UEC, excludes EEI sales) / Total kWh sales volume for all Affiliates in MO and IL]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	164,479	0	0	0	0	0	0	0	0	0	0	164,479
<u>CIP</u>	0	340,417	0	0	0	0	0	0	0	0	0	0	340,417
<u>IPC</u>	0	460,226	0	0	0	0	0	0	0	0	0	0	460,226



Service Request Review

Function: STOREROOMS-AMS

SR ID A2557

Project Name
STRATEGIC SOURCING

Lead RMC
07M-STRATEGIC SOURCING

Description

THIS SR CAPTURES COSTS TO SUPPORT STRATEGIC SOURCING ACTIVITIES FOR AMERENCIPS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	1,731	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
1,731		1,731	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIP

100% TO AMEREN CIPS

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	1,731	0	0	0	0	0	0	0	0	0	1,731
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A2558

Project Name

STRATEGIC SOURCING

Lead RMC

07M-STRATEGIC SOURCING

Description

THIS SR CAPTURES COSTS TO SUPPORT STRATEGIC SOURCING ACTIVITIES FOR AMERENCILCO

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
1,730	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
1,730	1,730		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	1,730	0	0	0	0	0	0	0	0	0	0	1,730
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: STOREROOMS-AMS

SR ID A2590

Project Name

STORES MANAGEMENT SUPPORT FOR IPC

Lead RMC

074-PURCHASING

Description

THIS SR CAPTURES COSTS FOR MANAGEMENT OF AMERENIP STORES OPERATIONS. MAJOR ACTIVITIES ARE SAFETY, TRAINING, INDUSTRIAL RELATIONS AND DIRECTIONS ON PERFORMING OPERATING ACTIVITIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	149,681	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
149,681		149,681	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	149,681	0	0	0	0	0	0	0	0	0	0	149,681



Service Request Review

Function: STOREROOMS-AMS

SR ID A2591

Project Name
MATERIALS MGT FOR IPC

Lead RMC
074-PURCHASING

Description

THIS SR CAPTURES COSTS TO PROVIDE FOR MATERIAL MANAGEMENT SUPPORT OF AMERENIP STORES OPERATIONS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	70,766	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
70,766		70,766	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

IPC

100% TO AMEREN IP

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	70,766	0	0	0	0	0	0	0	0	0	70,766



Service Request Review

Function: STOREROOMS-AMS

SR ID A2593

Project Name

RE MGMT OF PROP - AMEREN/IP

Lead RMC

061-REAL ESTATE

Description

THIS SR RECORDS COSTS ASSOCIATED WITH ACQUIRING LICENSES, PERMITS, LEASES AND FEE PROPERTY NECESSARY TO SUPPORT AMERENIP ACTIVITIES. ALSO INCLUDED ARE PERFORMING LAND COST APPRAISALS FOR BUDGET PURPOSES, COORDINATING SITING STUDIES FOR FACILITIES, NEGOTIATE CONTRACTS TO ACQUIRE LAND RIGHTS, HANDLING REAL ESTATE CLOSINGS, AND APPLYING FOR NECESSARY PERMITS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	185,212	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
185,212		185,212	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	185,212	0	0	0	0	0	0	0	0	185,212



Service Request Review

Function: STOREROOMS-AMS

SR ID A2600

Project Name

PURCHASING ACTIVITIES FOR IPC

Lead RMC

074-PURCHASING

Description

THIS SR CAPTURES COSTS TO SUPPORT PURCHASING ACTIVITIES FOR AMERENIP.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	27,942	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
		27,942	27,942	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	27,942	0	0	0	0	0	0	0	0	0	27,942



Service Request Review

Function: STOREROOMS-AMS

SR ID A2603

Project Name

BUILDING SERVICE - LABOR IP

Lead RMC

07V-BUILDING SERVICES-AMS

Description

THE SR RECORDS THE COST OF MANAGING THE OPERATION AND MAINTENANCE OF ILLINOIS POWER-OWNED BUILDINGS, INCLUDING ASSOCIATED ADMINISTRATIVE, SPACE UTILIZATION AND SUPERVISION OF EMPLOYEES/CONTRACTORS WHO PHYSICALLY MAINTAIN AND CLEAN THESE BUILDINGS, PROCESS INVOICES OF SUPPLIERS AND CONTRACTORS, OFFICE RENOVATIONS AND RELOCATION, BUDGETING AND COST CONTROL, ETC.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	309,588	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
309,588		306,993	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	306,993	0	0	0	0	2,595	0	0	0	309,588



Service Request Review

Function: STOREROOMS-AMS

SR ID A2740

Project Name
Source to Settle

Lead RMC
08P-SUPPLY CHAIN PROCESS & PERFORMA

Description

THIS SR RECORDS COSTS ASSOCIATED WITH THE SOURCE TO SETTLE PROGRAM (PROCUREMENT OPTIMIZATION PROGRAM).

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
167,275	207,926	264,568	0	544	361	16,509	10,385	2,774	8,701	180	3,331	3
82.9%	103.1%	131.2%	0.0%	0.3%	0.2%	8.2%	5.1%	1.4%	4.3%	0.1%	1.7%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
639,769		201,729	0	731	15,641	8,914	544	731	4,631	541	0	73,576
			0.0%	0.4%	7.8%	4.4%	0.3%	0.4%	2.3%	0.3%	0.0%	36.5%

Allocation Factor

017B

Allocation Factor Description

ACCOUNTS PAYABLE VOUCHERS

Allocation Formula

\$ x [Affiliate number of accounts payable vouchers (excluding AMS) / Total number of accounts payable vouchers for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	153,254	14,021	0	0	0	0	0	0	0	0	0	167,275
<u>CIP</u>	0	190,502	17,424	0	0	0	0	0	0	0	0	0	207,926
<u>IPC</u>	0	242,381	22,187	0	0	0	0	0	0	0	0	0	264,568



Service Request Review

Function: STOREROOMS-AMS

SR ID C1201

Project Name

SWO - CIL RETIREMENTS

Lead RMC

061-REAL ESTATE

Description

THIS SR CAPTURES THE COSTS FOR MISCELLANEOUS ADDITIONS AND RETIREMENTS OF PHYSICAL PROPERTY AND LAND FOR JOBS UNDER \$50,000 EACH DURING THE YEAR 2000 COVERING ALL DIVISIONS OF THE COMPANY.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
7,109	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>	<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
7,109	7,109		0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	7,109	0	0	0	0	0	0	0	7,109
CIP	0	0	0	0	0	0	0	0	0	0	0	0	0
IPC	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TRANSMISSION

SR ID 0K405

Project Name

MAINTENANCE OF POLES AND FIXTURES

Lead RMC

91H-TRANSMISSION - IPC

Description

THIS SR CAPTURES MAINTENANCE EXPENSES FOR POLES AND FIXTURES AT AMEREN IP.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	3,824	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
3,824		3,824	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	3,824	0	0	3,824



Service Request Review

Function: TRANSMISSION

SR ID 21086

Project Name

L1512 - Relocate for Marquis Energy

Lead RMC

91H-TRANSMISSION - IPC

Description

THIS SR CAPTURES COSTS TO RELOCATE TRANSMISSION LINE FOR MARQUIS ENERGY INCLUDING ENGINEERING, DRAFTING, SUPERVISION, DRAFTING, AND MATERIAL.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	6,895	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
6,895		6,895	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	6,895	0	0	0	0	0	0	0	0	0	0	0	6,895



Service Request Review

Function: TRANSMISSION

SR ID 21308

Project Name

Relocate 3 structures for Rt 336

Lead RMC

03C-TRANSMISSION-CIPS

Description

THIS SR CAPTURES COSTS TO RELOCATE H-STRUCTURE ON THE CLAYTON JUNCTION-MACOMB 138KV LINE TO BUILD THE NEW RT 336 HIGHWAY INCLUDING ENGINEERING, DRAFTING, SUPERVISION, SURVEYING, CONSULTING, MATERIAL, AND LABOR.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	920	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
920		920	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	920	0	0	0	0	0	0	0	0	0	0	0	920
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TRANSMISSION

SR ID A0110

Project Name

GENERATION / TRANSM. COORD. & DISPATCH

Lead RMC

042-TRANSMISSION OPERATIONS

Description

THIS SR CAPTURES COSTS TO COORDINATE AND DISPATCH GENERATING UNITS AND TRANSMISSION SYSTEM. GENERATION COORDINATION AND DISPATCH INCLUDES THE FOLLOWING ACTIVITIES: ECONOMIC USE OF THE GENERATING UNITS AND INTERCONNECTED SYSTEMS, MAINTAINING ADEQUATE RESERVES, MAINTAIN AREA CONTROL ERROR, AND ROUTINE REPORTING. TRANSMISSION COORDINATION AND DISPATCH INCLUDES THE FOLLOWING ACTIVITIES: COORDINATION WITH TRANSMISSION DISPATCHER TO KEEP EQUIPMENT LOADS, TEMPERATURES AND VOLTAGES WITHIN ACCEPTABLE LIMITS, TAKE JURISDICTIONAL AUTHORITY OF TRANSMISSION CIRCUITS IN CASES WHERE TRANSMISSION LINE OPERATIONS WOULD ADVERSELY AFFECT THE ECONOMIC OR EMERGENCY POWER SUPPLY.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>	
48	0	0	0	0	0	0	0	0	3,924	0	0	0	
0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	8.5%	0.0%	0.0%	0.0%	
<u>IL Utilities Total</u>		<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
48	46,266		0	0	9,360	0	0	0	0	156	0	0	32,778
			0.0%	0.0%	20.2%	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.0%	70.8%

Allocation Factor

012D

Allocation Factor Description

ELECTRIC NET GENERATION

Allocation Formula

\$ x [Affiliate electric net generation (megawatt hours) at the end of the most recent calendar year/ Total electric net generation for all Affiliates]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	48	0	0	0	0	0	0	0	0	48
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TRANSMISSION

SR ID A0433

Project Name

SYSTEM DATA FOR AMEREN

Lead RMC

042-TRANSMISSION OPERATIONS

Description

THIS SR CAPTURES COSTS RELATED TO THE COLLECTION AND REPORTING OF GENERATION, INTERCHANGE, AND TRANSMISSION RELATED STATISTICS. IT INCLUDES INTERCHANGE SCHEDULE VERIFICATION AND BILLING, TIELINE DATA VERIFICATION, COLLECTION AND VERIFICATION OF UNIT GENERATION DATA & THE PREPARATION OF LOAD DATA.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>	
203	0	0	0	0	0	0	0	0	17,518	0	0	0	
0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	8.5%	0.0%	0.0%	0.0%	
<u>IL Utilities Total</u>		<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
203		206,746		0	0	41,842	0	0	0	727	0	0	146,456
				0.0%	0.0%	20.2%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	70.8%

Allocation Factor

012D

Allocation Factor Description

ELECTRIC NET GENERATION

Allocation Formula

\$ x [Affiliate electric net generation (megawatt hours) at the end of the most recent calendar year/ Total electric net generation for all Affiliates]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	82	0	0	0	121	0	0	0	0	203
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TRANSMISSION

SR ID A0436

Project Name

SUPERVISION OF THE AMEREN GEN. & TRANSM. DI

Lead RMC

042-TRANSMISSION OPERATIONS

Description

THIS SR CAPTURES COSTS FOR SUPERVISION OF AMEREN GENERATION AND TRANSMISSION DISPATCH. IT INCLUDES DIRECT OVERALL COORDINATION OF THE AMEREN GENERATION AND TRANSMISSION SYSTEM TO ENSURE A SAFE, RELIABLE, AND ECONOMIC SUPPLY OF POWER TO AMEREN CUSTOMERS; SUPERVISING AND TRAINING PERSONNEL IN THE SAFE AND EFFICIENT OPERATION OF THE ELECTRIC SYSTEM; AND COORDINATING THE OPERATIONS WITH OTHER UTILITIES SYSTEM DISPATCH CENTERS AND REGIONAL CENTERS TO ASSURE INTERCONNECTION SECURITY AND TO MAXIMIZE INTERCHANGE OPPORTUNITIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
539	0	0	0	0	0	0	0	0	46,626	0	0	0
0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	8.5%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
539		550,442	0	0	111,419	0	0	0	1,910	0	0	389,947
			0.0%	0.0%	20.2%	0.0%	0.0%	0.0%	0.3%	0.0%	0.0%	70.8%

Allocation Factor

012D

Allocation Factor Description

ELECTRIC NET GENERATION

Allocation Formula

\$ x [Affiliate electric net generation (megawatt hours) at the end of the most recent calendar year/ Total electric net generation for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	1	0	0	0	0	538	0	0	0	0	539
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TRANSMISSION

SR ID A0439

Project Name

ENERGY MANAGEMENT SYSTEM SUPPORT

Lead RMC

042-TRANSMISSION OPERATIONS

Description

THE SERVICES PROVIDED UNDER THIS SR ARE THE MAINTENANCE AND UPDATING OF THE ENERGY MANagements SYSTEM AND OTHER CONTROL ROOM COMPUTER SYSTEMS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
388,247	777,472	#####	0	0	0	0	0	0	0	0	0	0
18.7%	37.5%	50.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
2,209,497		2,073,154	0	0	0	0	0	0	0	0	0	1,111,637
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	53.6%

Allocation Factor

010A

Allocation Factor Description

PEAK LOAD (T&D ELECTRIC)

Allocation Formula

\$ x [Affiliate highest monthly maximum megawatt load for the most recent calendar year/ Total monthly maximum peak load for all Affiliates]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	168,956	0	0	0	0	0	214,621	4,670	0	388,247
<u>CIP</u>	0	0	338,330	0	0	0	0	0	429,775	9,367	0	777,472
<u>IPC</u>	0	0	454,231	0	0	0	0	0	576,983	12,564	0	#####



Service Request Review

Function: TRANSMISSION

SR ID A0442

Project Name

TRANSMISSION COORDINATION AND DISPATCH

Lead RMC

042-TRANSMISSION OPERATIONS

Description

THIS SR CAPTURES COSTS FOR THE COORDINATION AND DISPATCH OF THE AMEREN UE AND AMEREN CIPS TRANSMISSION SYSTEM. THIS INCLUDES SUPERVISION OF THE OPERATION AND SWITCHING OF THE TRANSMISSION SYSTEM; LOAD FLOW ANALYSIS TO DETERMINE THE SYSTEM TRANSFER CAPABILITY; MONITORING AND UPDATING THE OASIS; AND TECHNICAL SUPPORT AND RESPONSE FOR CONSTRAINED TRANSMISSION PATHS FOR COMPLIANCE WITH FERC RULES. COSTS FOR THIS SR ARE ALLOCATED TO EACH AMEREN AFFILIATE BASED ON KWH SALES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
185,496	371,421	498,666	0	0	0	0	0	0	0	0	0	0
8.2%	16.3%	21.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
1,055,583		2,275,965	0	0	0	0	0	0	0	0	0	1,220,382
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	53.6%

Allocation Factor

010A

Allocation Factor Description

PEAK LOAD (T&D ELECTRIC)

Allocation Formula

\$ x [Affiliate highest monthly maximum megawatt load for the most recent calendar year/ Total monthly maximum peak load for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	860	0	0	0	0	0	27	184,609	0	0	185,496
<u>CIP</u>	0	0	1,707	0	0	0	0	0	55	369,659	0	0	371,421
<u>IPC</u>	0	0	2,048	0	0	0	0	0	74	496,544	0	0	498,666



Service Request Review

Function: TRANSMISSION

SR ID A0448

Project Name

SECRETARIAL SUPPORT,OFF SUPPLIES,OT

Lead RMC

042-TRANSMISSION OPERATIONS

Description

THIS SR CAPTURES COSTS FOR SECRETARIAL SUPPORT FOR THE ENERGY SUPPLY OPERATIONS OFFICE, GENERAL FILING, CLERICAL WORK, AND GENERAL OFFICE SUPPLIES. IT INCLUDES TYPING, MAIL DISTRIBUTION, ANSWERING TELEPHONES, MANUAL UPDATING, OTHER STENO WORK AND ORDERING OFFICE SUPPLIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
6,562	11,629	18,472	0	0	0	0	0	107	422	0	0	0
8.3%	14.7%	23.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.5%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
36,663		78,858	0	11	1,016	0	0	0	5	0	0	40,634
			0.0%	0.0%	1.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	51.5%

Allocation Factor

Indirect Functional - 042

Allocation Factor Description

Indirect Function: Transmission Operations

Allocation Formula

\$ x [Direct and allocated direct costs charged to Affiliate by Function 042 / Total cost charged to all Affiliates by Function 042]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	4,112	0	2,450	0	0	6,562
<u>CIP</u>	0	0	0	0	0	0	0	0	0	11,629	0	0	11,629
<u>IPC</u>	0	0	0	0	0	0	0	0	0	18,472	0	0	18,472



Service Request Review

Function: TRANSMISSION

SR ID A0449

Project Name

GENERAL EXECUTIVE STAFF-ENERGY SUPPLY

Lead RMC

042-TRANSMISSION OPERATIONS

Description

THIS SR CAPTURES COSTS RELATED TO SUPERVISION AND CONTROL OF VARIOUS WORK GROUPS IN ENERGY SUPPLY RELATED TO AMEREN CIPS ONLY. THE ENERGY SUPPLY WORK GROUPS ARE RESPONSIBLE FOR TRANSMISSION COORDINATION, EMS SUPPORT, AND SYSTEM DATA.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	1,225	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
1,225		1,225	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	1,225	0	0	0	0	0	0	0	0	0	1,225
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TRANSMISSION

SR ID A0502

Project Name

TRANSMISSION SERVICES - AMEREN/CIPS

Lead RMC

03T-TRANSMISSION-AMS

Description

THIS SR CAPTURES COSTS FOR SUPERVISION AND ENGINEERING FOR MAINTENANCE OF THE AMEREN CIPS TRANSMISSION LINE SYSTEM. IT INCLUDES SUPERVISION, REDESIGN, RELOCATION AND MAINTENANCE OF EXISTING TRANSMISSION LINE FACILITIES AND RIGHTS-OF-WAY IN THE AMEREN CIPS TERRITORY, SUBMISSION OF PURCHASE REQUESTS FOR MATERIALS, SCHEDULING WORK, PREPARING BUDGETS FOR AND MONITORING SPECIFIC AMEREN CIPS PROJECTS AND CONTRACT WORK.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	68,496	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
68,496		68,496	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIP

100% TO AMEREN CIPS

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	18,161	0	0	0	0	0	0	0	50,335	0	0	68,496
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TRANSMISSION

SR ID A0504

Project Name

TRANSMISSION SERVICES - ALLOCATED

Lead RMC

03T-TRANSMISSION-AMS

Description

THIS SR CAPTURES COSTS FOR GENERAL SUPERVISION, MONITORING, AND ENGINEERING FOR TRANSMISSION LINES. IT INCLUDES OVERALL POLICY AND GUIDANCE FOR CONSTRUCTION AND MAINTENANCE OF TRANSMISSION SYSTEM, DEVELOPMENT OF STANDARDS AND WORK RELATED OPERATING PROCEDURES TO PROVIDE THE MOST EFFICIENT AND COST EFFECTIVE METHODS, ANALYZE OVERALL TRANSMISSION LINE INTEGRITY AND ACCESSIBILITY FOR RAPID SWITCHING AND ALTERNATIVE ROUTING, AND TIME ENTRY AND PAYROLL MONITORING FOR ALL AMEREN SERVICES TRANSMISSION PERSONNEL.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
13,624	25,106	39,688	0	0	0	0	0	0	0	0	0	0
9.0%	16.5%	26.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
78,418		152,205	0	0	0	0	0	0	0	0	0	73,787
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	48.5%

Allocation Factor

002K

Allocation Factor Description

ELECTRIC DISTRIBUTION CUSTOMERS (MO/IL)

Allocation Formula

\$ x [Affiliate number of retail electric distribution customers/ Total number of retail electric distribution customers for all Affiliates in MO and IL]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	3,159	0	0	0	0	0	0	0	0	10,465	0	0	13,624
CIP	5,811	0	0	0	0	0	0	0	0	19,295	0	0	25,106
IPC	9,195	0	0	0	0	0	0	0	0	30,493	0	0	39,688



Service Request Review

Function: TRANSMISSION

SR ID A0507

Project Name

TR.PLNG.- CUST.SERVICES.SUPPT-CIP 100%

Lead RMC

09P-ELECTRIC PLANNING

Description

THIS SR CAPTURES COSTS RELATED TO CONSULTING, ENGINEERING SUPPORT, STUDIES, ANALYSES, AND OTHER ACTIVITIES IN SUPPORT OF AMEREN CIPS CUSTOMER SERVICE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	3,606	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
3,606		3,606	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
					<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	3,606	0	0	0	0	0	0	0	0	0	3,606
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TRANSMISSION

SR ID A0527

Project Name

TR. PLNG. -TRAN.SERVICE.REQ. -PEAK LOAD

Lead RMC

09P-ELECTRIC PLANNING

Description

THIS SR CAPTURES COSTS FOR ENGINEERING STUDIES, ANALYSES AND MISCELLANEOUS EXPENSES FOR TRANSMISSION SERVICE REQUESTS THAT DO NOT BENEFIT ANY PARTICULAR AMEREN AFFILIATE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
54	106	144	0	0	0	0	0	0	0	0	0	0
8.3%	16.2%	22.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
304		654	0	0	0	0	0	0	0	0	0	350
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	53.5%

Allocation Factor

010A

Allocation Factor Description

PEAK LOAD (T&D ELECTRIC)

Allocation Formula

\$ x [Affiliate highest monthly maximum megawatt load for the most recent calendar year/ Total monthly maximum peak load for all Affiliates]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	54	0	0	0	0	0	0	0	0	54
<u>CIP</u>	0	0	106	0	0	0	0	0	0	0	0	106
<u>IPC</u>	0	0	144	0	0	0	0	0	0	0	0	144



Service Request Review

Function: TRANSMISSION

SR ID A0528

Project Name

TR.PLNG.- MAIN-NERC -PEAK LOAD

Lead RMC

09P-ELECTRIC PLANNING

Description

THIS SR IS FOR ENGINEERING STUDIES, ANALYSES AND MISCELLANEOUS EXPENDITURES RELATED TO MAIN AND NERC ACTIVITIES WHICH DO NOT BENEFIT ANY ONE PARTICULAR AMEREN AFFILIATE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
49,660	99,435	133,518	0	0	0	0	0	0	0	0	0	0
11.2%	22.5%	30.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
282,613		441,939	0	0	0	0	0	0	0	0	0	236,981
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	53.6%

Allocation Factor

010A

Allocation Factor Description

PEAK LOAD (T&D ELECTRIC)

Allocation Formula

\$ x [Affiliate highest monthly maximum megawatt load for the most recent calendar year/ Total monthly maximum peak load for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	1,744	0	36,002	0	0	0	0	0	0	11,914	0	0	49,660
CIP	3,487	0	72,130	0	0	0	0	0	0	23,818	0	0	99,435
IPC	4,687	0	96,826	0	0	0	0	0	0	32,005	0	0	133,518



Service Request Review

Function: TRANSMISSION

SR ID A0530

Project Name

TR.PLNG. -ESO OPS SUPPORT-PEAK LOAD

Lead RMC

09P-ELECTRIC PLANNING

Description

THIS SR CAPTURES COSTS FOR ENGINEERING STUDIES, ANALYSES AND MISCELLANEOUS EXPENSES FOR ESO OPERATIONS ACTIVITIES THAT DO NOT BENEFIT ANY PARTICULAR AMEREN AFFILIATE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
8,199	16,415	22,040	0	0	0	0	0	0	0	0	0	0
8.2%	16.3%	21.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
46,654		100,593	0	0	0	0	0	0	0	0	0	53,939
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	53.6%

Allocation Factor

010A

Allocation Factor Description

PEAK LOAD (T&D ELECTRIC)

Allocation Formula

\$ x [Affiliate highest monthly maximum megawatt load for the most recent calendar year/ Total monthly maximum peak load for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	276	0	7,923	0	0	0	0	0	0	0	0	0	8,199
<u>CIP</u>	549	0	15,866	0	0	0	0	0	0	0	0	0	16,415
<u>IPC</u>	738	0	21,302	0	0	0	0	0	0	0	0	0	22,040



Service Request Review

Function: TRANSMISSION

SR ID A0880

Project Name

MIDWEST ISO EXPENSES

Lead RMC

042-TRANSMISSION OPERATIONS

Description

THE SR RECORDS THE COST OF SETTING UP AND MONITORING ACTIVITIES RELATED WITH MISO INCLUDING REVIEWING AND DRAFTING LEGAL MEMORANDA AND PLEADINGS, PREPARING FOR AND ATTENDING REGULATORY HEARINGS AND MISO BOARD MEETINGS AND GENERALLY PROVIDING INFORMATION TO MISO ABOUT AMEREN.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
122,230	244,744	328,568	0	0	0	0	0	0	0	0	0	0
17.5%	35.1%	47.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
695,542		697,049	0	0	0	0	0	0	0	0	0	373,764
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	53.6%

Allocation Factor

010A

Allocation Factor Description

PEAK LOAD (T&D ELECTRIC)

Allocation Formula

\$ x [Affiliate highest monthly maximum megawatt load for the most recent calendar year/ Total monthly maximum peak load for all Affiliates]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	56,805	0	0	0	330	0	65,095	0	0	122,230
CIP	0	0	113,758	0	0	0	0	0	130,986	0	0	244,744
IPC	0	0	152,721	0	0	0	0	0	175,846	0	0	328,568



Service Request Review

Function: TRANSMISSION

SR ID A0953

Project Name

ARES BUSINESS CENTER, ILLINOIS DEREG

Lead RMC

048-TRANSMISSION SVCS BUSINESS CTR

Description

THIS SR CAPTURES EXPENSES OF THE ARES BUSINESS CENTER. THE ARES BUSINESS CENTER MANAGES THE ALTERNATIVE RETAIL ELECTRIC SUPPLIER (ARES) PORTFOLIOS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
171,819	376,101	473,546	0	0	0	0	0	0	0	0	0	0
16.9%	37.0%	46.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
1,021,466		1,016,896	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

002F

Allocation Factor Description

OF CUSTOMERS (T&D IL NON-RES ELECTRIC)

Allocation Formula

\$ x [Affiliate number of commercial and industrial electric customers in IL (excluding street lighting and sales to public authority) / Total number of commercial and industrial electric customers for all Affiliates in IL]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	171,050	0	0	0	0	0	769	0	0	0	171,819
<u>CIP</u>	0	0	374,418	0	0	0	0	0	1,683	0	0	0	376,101
<u>IPC</u>	0	0	471,428	0	0	0	0	0	2,118	0	0	0	473,546



Service Request Review

Function: TRANSMISSION

SR ID A2312

Project Name

TR.PLANNING - ALLOCATED- PEAK LOAD

Lead RMC

09P-ELECTRIC PLANNING

Description

TRANSMISSION PLANNING AND RELATED SERVICES OF A GENERAL NATURE OR WHICH BENEFIT MORE THAN ONE AMEREN AFFILIATE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
106,382	213,025	286,029	0	0	0	0	0	0	0	0	0	0
8.1%	16.3%	21.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
605,436		1,305,531	0	0	0	0	0	0	0	0	0	700,094
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	53.6%

Allocation Factor

010A

Allocation Factor Description

PEAK LOAD (T&D ELECTRIC)

Allocation Formula

\$ x [Affiliate highest monthly maximum megawatt load for the most recent calendar year/ Total monthly maximum peak load for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	14,800	0	588	0	0	0	0	0	0	90,994	0	0	106,382
<u>CIP</u>	29,643	0	1,170	0	0	0	0	0	0	182,212	0	0	213,025
<u>IPC</u>	39,815	0	1,582	0	0	0	0	0	0	244,632	0	0	286,029



Service Request Review

Function: TRANSMISSION

SR ID A2436

Project Name

TRANSMISSION SERVICES - CILCO

Lead RMC

03T-TRANSMISSION-AMS

Description

THE SERVICES TO BE PROVIDED INCLUDE THE SUPERVISION AND ENGINEERING FOR THE MAINTENANCE OF THE AMERENCILCO TRANSMISSION LINE SYSTEM. MAJOR ACTIVITIES INCLUDE SUPERVISION, REDESIGN, RELOCATION AND MAINTENANCE OF EXISTING TRANSMISSION LINE FACILITIES AND RIGHTS-OF-WAY WITHIN AMERENCILCO TERRITORY. ADDITIONAL ACTIVITIES INCLUDE SUBMISSION OF PURCHASE REQUESTS FOR MATERIALS, SCHEDULING WORK, PREPARATION OF BUDGET FOR SPECIFIC AMERENCILCO PROJECTS AND CONTRACT WORK AND MONITORING OF SAME.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
24,683	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
24,683		24,683	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	7,036	0	0	0	0	0	0	0	0	17,647	0	0	24,683
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TRANSMISSION

SR ID A2606

Project Name

ENERGY DELIVERY ARES ONGOING SUPPORT - IPC

Lead RMC

048-TRANSMISSION SVCS BUSINESS CTR

Description

THIS SR CAPTURES COSTS FOR ARES BUSINESS CENTER SUPPORT.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	653	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
653		653	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	653	0	0	0	0	0	0	0	0	653



Service Request Review

Function: TRANSMISSION

SR ID A2735

Project Name

BALANCING AUTHORITY Cost Recovery Schedule 24

Lead RMC

042-TRANSMISSION OPERATIONS

Description

THIS SR CAPTURES THE COSTS FOR THE COORDINATION OF THE AMEREN BALANCING AUTHORITY AREAS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
68,188	136,532	183,303	0	0	0	0	0	0	0	0	0	0
8.2%	16.3%	21.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
388,023		836,613	0	0	0	0	0	0	0	0	0	448,590
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	53.6%

Allocation Factor

010A

Allocation Factor Description

PEAK LOAD (T&D ELECTRIC)

Allocation Formula

\$ x [Affiliate highest monthly maximum megawatt load for the most recent calendar year/ Total monthly maximum peak load for all Affiliates]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	68,188	0	0	68,188
<u>CIP</u>	0	0	0	0	0	0	0	0	136,532	0	0	136,532
<u>IPC</u>	0	0	0	0	0	0	0	0	183,303	0	0	183,303



Service Request Review

Function: TRANSMISSION

SR ID A2963

Project Name

Trans-Op, PIng, Rel,Reg allocated

Lead RMC

042-TRANSMISSION OPERATIONS

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH TRANSMISSION OPERATIONS, ENGINEERING, AND REGULATORY ACTIVITIES RELATED TO ALL TRANSMISSION COMPANIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
122	247	331	0	0	0	0	0	0	0	0	0	0
8.1%	16.4%	21.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
700		1,508	0	0	0	0	0	0	0	0	0	808
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	53.6%

Allocation Factor

010A

Allocation Factor Description

PEAK LOAD (T&D ELECTRIC)

Allocation Formula

\$ x [Affiliate highest monthly maximum megawatt load for the most recent calendar year/ Total monthly maximum peak load for all Affiliates]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	122	0	0	122
<u>CIP</u>	0	0	0	0	0	0	0	0	247	0	0	247
<u>IPC</u>	0	0	0	0	0	0	0	0	331	0	0	331



Service Request Review

Function: TRANSMISSION

SR ID A2964

Project Name

Trans-Op, PIng, Rel,Reg allocated

Lead RMC

042-TRANSMISSION OPERATIONS

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH TRANSMISSION OPERATIONS, ENGINEERING, AND REGULATORY ACTIVITIES RELATED TO ALL ILLINOIS TRANSMISSION COMPANIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
235	432	680	0	0	0	0	0	0	0	0	0	0
17.4%	32.1%	50.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
1,347		1,347	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

0020

Allocation Factor Description

ELECTRIC DISTRIBUTION CUSTOMERS (IL)

Allocation Formula

\$ x [Affiliate number of retail electric distribution customers/ Total number of retail electric distribution customers for all Affiliates in IL]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	235	0	0	235
<u>CIP</u>	0	0	0	0	0	0	0	0	0	432	0	0	432
<u>IPC</u>	0	0	0	0	0	0	0	0	0	680	0	0	680



Service Request Review

Function: TRANSMISSION

SR ID A2972

Project Name

Trans- Png, Rel,Reg allocated

Lead RMC

09P-ELECTRIC PLANNING

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH TRANSMISSION OPERATIONS, ENGINEERING, AND REGULATORY ACTIVITIES RELATED TO ALL TRANSMISSION COMPANIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
795	1,593	2,138	0	0	0	0	0	0	0	0	0	0
8.1%	16.3%	21.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
4,526		9,760	0	0	0	0	0	0	0	0	0	5,234
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	53.6%

Allocation Factor

010A

Allocation Factor Description

PEAK LOAD (T&D ELECTRIC)

Allocation Formula

\$ x [Affiliate highest monthly maximum megawatt load for the most recent calendar year/ Total monthly maximum peak load for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	795	0	0	0	0	0	0	0	0	0	795
<u>CIP</u>	0	0	1,593	0	0	0	0	0	0	0	0	0	1,593
<u>IPC</u>	0	0	2,138	0	0	0	0	0	0	0	0	0	2,138



Service Request Review

Function: TRANSMISSION

SR ID C0995

Project Name

STRONG THUNDERSTORMS/TORNADO 3/11/06

Lead RMC

03C-TRANSMISSION-CIPS

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH VARIOUS LINE AND STRUCTURE REPAIRS/REPLACEMENTS ASSOCIATED WITH STORMS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	2,103	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
2,103		2,103	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	2,103	0	0	0	0	0	0	0	0	0	0	0	2,103
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TRANSMISSION

SR ID C0996

Project Name

THUNDERSTORMS/HIGH WINDS4/2/06

Lead RMC

03C-TRANSMISSION-CIPS

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH THUNDERSTORMS AND HIGH WINDS ON 4-2-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	15,439	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
15,439		15,439	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	15,439	0	0	0	0	0	0	0	0	0	0	0	15,439
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TRANSMISSION

SR ID C3190

Project Name

STRONG THUNDERSTORMS/TORNADO3/11/06

Lead RMC

91H-TRANSMISSION - IPC

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH THE STORM ON 3-11-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	30,602	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
30,602		30,602	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	30,602	0	0	0	0	0	0	0	0	0	0	30,602



Service Request Review

Function: TRANSMISSION

SR ID C3191

Project Name

THUNDERSTORMS/HIGH WINDS 4/2/06

Lead RMC

91H-TRANSMISSION - IPC

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH THUNDERSTORMS AND HIGH WINDS ON 4-2-06.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	6,357	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
6,357		6,357	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	6,357	0	0	0	0	0	0	0	0	0	0	0	6,357



Service Request Review

Function: TRANSMISSION

SR ID C3192

Project Name

ILLINOIS IP TRANSMISSION STORM

Lead RMC

91H-TRANSMISSION - IPC

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH STORM NUMBER THREE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	554	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
554		554	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	554	0	0	0	0	0	0	0	0	0	0	0	554



Service Request Review

Function: TRANSMISSION

SR ID C3193

Project Name

STORM IPC TRANSMISSION

Lead RMC

91H-TRANSMISSION - IPC

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH STORM NUMBER FOUR.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	10,980	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
10,980		10,980	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	10,980	0	0	0	0	0	0	0	0	0	0	0	10,980



Service Request Review

Function: TREASURER

SR ID A0262

Project Name

COMMON STOCK TRANSACTIONS & ACTVS

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THE SERVICES PROVIDED UNDER THIS SR ARE TO PROVIDE INVESTOR SERVICES FOR AMEREN CORPORATION COMMON STOCKHOLDERS. MAJOR ACTIVITIES INCLUDE TRANSFER OF STOCK RECORD KEEPING, PLAN ADMINISTRATION AND MAINTENANCE, PAYMENT OF COMMON DIVIDENDS, CORRESPONDENCE WITH INVESTORS, YEAR END TAX REPORTING, COST OF TRANSFER AGENT FEES, SURETY BOND PREMIUMS, AND BROKERAGE SERVICES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
43,449	54,156	134,467	2,282	1,549	27,161	69	416,989	278	19,128	64,196	67	0
3.5%	4.4%	10.9%	0.2%	0.1%	2.2%	0.0%	33.8%	0.0%	1.5%	5.2%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
232,072		1,234,499	0	525	76,796	2,149	36,536	67	1,650	174	0	352,811
			0.0%	0.0%	6.2%	0.2%	3.0%	0.0%	0.1%	0.0%	0.0%	28.6%

Allocation Factor

007A

Allocation Factor Description

TOTAL CAPITALIZATION

Allocation Formula

\$ x [Affiliate total capitalization (total common stockholder's equity, preferred stock, and long term debt) / Total capitalization for all Affiliates] Note: excludes corps with negative amounts, EEI and the Missouri Central Railroad business division R8 within ERC, AMS

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	43,449	0	0	0	0	0	0	0	0	0	43,449
<u>CIP</u>	0	0	54,156	0	0	0	0	0	0	0	0	0	54,156
<u>IPC</u>	0	0	134,467	0	0	0	0	0	0	0	0	0	134,467



Service Request Review

Function: TREASURER

SR ID A0296

Project Name

CIPS PREF STOCK TRANSACTS & ACTVS

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THIS SR CAPTURES COSTS TO PROVIDE INVESTOR SERVICES SUPPORT AND MAINTAIN PROPER RECORDS OF OWNERSHIP FOR AMEREN/CIPS PREFERRED STOCK AND BONDS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	955	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
955		955	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	0	0	0	0	0	0	0
CIP	0	0	955	0	0	0	0	0	0	0	0	955
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TREASURER

SR ID A0326

Project Name

PROVIDE DEPT SUPPORT-INVESTOR SERVICES

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THIS SR CAPTURES THE COSTS ASSOCIATED WITH PROVIDING DEPARTMENTAL SUPPORT ACROSS THE AFFILIATED COMPANIES. MAJOR ACTIVITIES INCLUDE MANAGEMENT OF PERSONNEL AND RESOURCES, COST OF SUPPLIES, AND POSTAGE FOR INVESTOR SERVICES AND EXECUTIVE PAYROLL.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
18,195	22,986	44,107	39	41	2,981	3,205	46,994	2,365	4,648	9,072	181	0
6.4%	8.1%	15.5%	0.0%	0.0%	1.1%	1.1%	16.6%	0.8%	1.6%	3.2%	0.1%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
85,288		283,845	0	109	16,616	4,414	4,232	4	419	14	0	102,297
			0.0%	0.0%	5.9%	1.6%	1.5%	0.0%	0.1%	0.0%	0.0%	36.0%

Allocation Factor

Indirect Functional - 075

Allocation Factor Description

Indirect Function: Banking and Investor Services

Allocation Formula

\$ x [Direct and allocated direct costs charged to Affiliate by Function 075 / Total cost charged to all Affiliates by Function 075]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	154	0	18,041	0	0	0	0	0	0	0	0	0	18,195
<u>CIP</u>	175	0	23,396	0	-585	0	0	0	0	0	0	0	22,986
<u>IPC</u>	448	0	44,777	0	-1,118	0	0	0	0	0	0	0	44,107

Function: TREASURER

SR ID A0467

Project Name

RISK MANAGEMENT - ALLOCATED

Lead RMC

07Q-CORPORATE RISK MGMT

Description

THIS SR COVERS SERVICES PROVIDED TO ALL OPERATING COMPANIES IN CONNECTION WITH ESTABLISHING AND MAINTAINING RISK MANAGEMENT POLICIES AND CONTROLS. MAJOR ACTIVITIES INCLUDE ESTABLISHING AND MAINTAINING FINANCIAL RISK MANAGEMENT POLICIES, PROGRAMS, AND CONTROLS, PERFORMANCE OF INDEPENDENT MONITORING FUNCTIONS, REVIEW OF PROPOSALS FOR NEW PRODUCTS AND BUSINESS STRATEGIES THAT INVOLVE THE CREATION OR MITIGATION OF FINANCIAL RISK OR THAT INVOLVE DERIVATIVE INSTRUMENTS OR TRADING POSITIONS AND REGULATORY COMPLIANCE SUPPORT.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
28,682	35,750	88,757	1,531	1,031	17,925	61	274,841	213	12,639	42,375	61	0
3.5%	4.4%	10.9%	0.2%	0.1%	2.2%	0.0%	33.7%	0.0%	1.6%	5.2%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
153,189		814,716	0	394	50,686	1,448	24,132	61	1,134	141	0	232,854
			0.0%	0.0%	6.2%	0.2%	3.0%	0.0%	0.1%	0.0%	0.0%	28.6%

Allocation Factor

007A

Allocation Factor Description

TOTAL CAPITALIZATION

Allocation Formula

\$ x [Affiliate total capitalization (total common stockholder's equity, preferred stock, and long term debt) / Total capitalization for all Affiliates] Note: excludes corps with negative amounts, EEI and the Missouri Central Railroad business division R8 within ERC, AMS

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	28,682	0	0	0	0	0	0	0	0	0	28,682
<u>CIP</u>	0	0	35,750	0	0	0	0	0	0	0	0	0	35,750
<u>IPC</u>	0	0	88,757	0	0	0	0	0	0	0	0	0	88,757



Service Request Review

Function: TREASURER

SR ID A0533

Project Name

PERFORM DAILY CIPS BANKING & ACTVS

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THIS SR CAPTURES COSTS TO DETERMINE THE DAILY CASH POSITION OF AMEREN CIPS. ACTIVITIES INCLUDE REVIEWING OPENING BALANCES AND DISBURSEMENT CLEARINGS, BORROWING OR INVESTING FUNDS, SENDING ELECTRONIC PAYMENTS, AND ALL OTHER BANKING RELATED ACTIVITIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	4,823	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
4,823		4,823	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	558	0	4,265	0	0	0	0	0	0	0	0	0	4,823
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TREASURER

SR ID A0536

Project Name

PERFORM DAILY AMS BANKING ACTIVITIES

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THIS SR RECORDS THE COSTS OF DETERMINING THE DAILY CASH POSITION OF AMS. THIS SR ALSO RECORDS THE INTEREST EXPENSE OF AMS FOR FUNDING IL UTILITY RELATED PROJECTS AND WORKING CAPITAL. MAJOR ACTIVITIES INCLUDE OPENING BANK BALANCES, DISBURSEMENT CLEARING, AND BORROWING OR INVESTING FUNDS AS NECESSARY.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
829,912	#####	#####	651	3,540	10,362	44,433	251,938	68,029	205,168	47,456	7,562	92
10.3%	14.0%	21.7%	0.0%	0.0%	0.1%	0.6%	3.1%	0.8%	2.6%	0.6%	0.1%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
3,696,532		8,034,656	40	5,975	482,497	122,860	31,634	255	5,959	593	-295	3,127,493
			0.0%	0.1%	6.0%	1.5%	0.4%	0.0%	0.1%	0.0%	0.0%	38.9%

Allocation Factor

Indirect Corporate

Allocation Factor Description

Indirect Corporate

Allocation Formula

\$ x [Affiliate charges/ Total charges for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	17,551	0	812,361	0	0	0	0	0	0	0	0	0	829,912
<u>CIP</u>	23,873	0	#####	0	0	0	0	0	0	0	0	0	#####
<u>IPC</u>	36,694	0	#####	0	0	0	0	0	0	0	0	0	#####



Service Request Review

Function: TREASURER

SR ID A0571

Project Name

LONG TERM FINANCING FOR AMEREN/CIPS

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THIS SR CAPTURES COSTS RELATED TO LONG-TERM FINANCING FOR AMEREN CIPS. THIS INCLUDES DETERMINING AND IMPLEMENTING THE APPROPRIATE STRATEGY AFTER PERFORMING STUDY AND RESEARCH AND CONSULTING WITH ATTORNEYS AND INVESTMENT BANKERS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	18,618	0	0	0	0	0	0	0	0	0	0	0
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
18,618		18,618	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIP

Allocation Factor Description

100% TO AMEREN CIPS

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	0	0	0	0	0	0	0	0	0	0
CIP	18,618	0	0	0	0	0	0	0	0	0	0	18,618
IPC	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TREASURER

SR ID A0622

Project Name

INDIR FUNCTIONAL-FINANCIAL PLANNING

Lead RMC

07R-FINANCIAL PLANNING, INS & RISK

Description

THIS SR RECORDS THE COST OF MANAGERIAL AND SECRETARIAL SUPPORT FOR THE OFFICE, GENERAL FILING AND CLERICAL WORK, AND GENERAL OFFICE SUPPLIES. MAJOR ACTIVITIES INCLUDE GENERAL ADMINISTRATIVE TASKS, TYPING, MAIL DISTRIBUTION, ANSWERING TELEPHONES, FILING AND ORDERING OFFICE SUPPLIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
19,886	25,201	47,971	40	43	3,224	3,539	51,280	2,699	4,449	9,789	216	0
7.2%	9.2%	17.5%	0.0%	0.0%	1.2%	1.3%	18.7%	1.0%	1.6%	3.6%	0.1%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
93,058		274,629	0	124	15,278	4,917	4,647	4	450	14	0	93,252
			0.0%	0.0%	5.6%	1.8%	1.7%	0.0%	0.2%	0.0%	0.0%	34.0%

Allocation Factor

Indirect Functional - 07R

Allocation Factor Description

Indirect Function: Financial Planning, Insurance and Risk

Allocation Formula

\$ x [Direct and allocated direct costs charged to Affiliate by Function 07R / Total cost charged to all Affiliates by Function 07R]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	2,642	0	17,244	0	0	0	0	0	0	0	0	0	19,886
CIP	3,362	0	21,839	0	0	0	0	0	0	0	0	0	25,201
IPC	6,390	0	41,581	0	0	0	0	0	0	0	0	0	47,971



Service Request Review

Function: TREASURER

SR ID A0623

Project Name

INDIRECT FUNCTIONAL - INSURANCE

Lead RMC

07R-FINANCIAL PLANNING, INS & RISK

Description

THE SERVICE UNDER THIS SR INCLUDES MANAGERIAL AND SECRETARIAL SUPPORT FOR THE OFFICE, GENERAL FILING AND CLERICAL WORK, AND GENERAL OFFICE SUPPLIES. MAJOR ACTIVITIES INCLUDE GENERAL ADMINISTRATIVE TASKS, TYPING MAIL DISTRIBUTION, ANSWERING TELEPHONES, AND FILING AND ORDERING OFFICE SUPPLIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
33,055	41,964	80,140	114	115	5,531	5,774	86,885	4,591	8,742	16,507	382	0
6.5%	8.2%	15.7%	0.0%	0.0%	1.1%	1.1%	17.0%	0.9%	1.7%	3.2%	0.1%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
155,159		511,679	0	231	30,125	8,235	7,858	13	820	40	0	180,557
			0.0%	0.0%	5.9%	1.6%	1.5%	0.0%	0.2%	0.0%	0.0%	35.3%

Allocation Factor

Indirect Functional - 07R

Allocation Factor Description

Indirect Function: Financial Planning, Insurance and Risk

Allocation Formula

\$ x [Direct and allocated direct costs charged to Affiliate by Function 07R / Total cost charged to all Affiliates by Function 07R]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	33,055	0	0	0	0	0	0	0	0	0	33,055
CIP	0	0	41,964	0	0	0	0	0	0	0	0	0	41,964
IPC	0	0	80,140	0	0	0	0	0	0	0	0	0	80,140



Service Request Review

Function: TREASURER

SR ID A0624

Project Name

INDIRECT FUNCTIONAL-RISK MANAGEMENT

Lead RMC

08R-RISK MANAGEMENT

Description

THIS SR CAPTURES COSTS FOR MANAGERIAL AND SECRETARIAL SUPPORT FOR THE OFFICE, GENERAL FILING AND CLERICAL WORK, AND GENERAL OFFICE SUPPLIES. THIS INCLUDES GENERAL ADMINISTRATIVE TASKS, TYPING, MAIL DISTRIBUTION, ANSWERING TELEPHONES, FILING, AND ORDERING OFFICE SUPPLIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
1,028	1,307	2,495	0	0	166	183	2,677	134	276	507	5	0
6.4%	8.2%	15.6%	0.0%	0.0%	1.0%	1.1%	16.7%	0.8%	1.7%	3.2%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
4,830		16,001	0	5	970	248	242	0	18	0	3	5,737
			0.0%	0.0%	6.1%	1.5%	1.5%	0.0%	0.1%	0.0%	0.0%	35.9%

Allocation Factor

Indirect Functional - 08R

Allocation Factor Description

Indirect Function: Corporate Risk Management

Allocation Formula

\$ x [Direct and allocated direct costs charged to Affiliate by Function 08R / Total cost charged to all Affiliates by Function 08R]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	177	0	243	0	0	608	0	0	0	0	0	0	1,028
<u>CIP</u>	225	0	311	0	0	771	0	0	0	0	0	0	1,307
<u>IPC</u>	435	0	584	0	0	1,476	0	0	0	0	0	0	2,495



Service Request Review

Function: TREASURER

SR ID A0699

Project Name

PERFORM PROJ EVAL REVIEWS (ALLOC)

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THIS SERVICE REQUEST PERTAINS TO WORK PERFORMED BY FINANCIAL PLANNING & INVESTMENTS. THE GROUP WILL PROVIDE THE REVIEW AND ASSISTANCE OF PROJECT ECONOMIC ANALYSIS USING THE EVALUATE MODEL AND/OR APPROPRIATE CORPORATE MODELS. MAJOR ACTIVITIES INCLUDE PREPARATION OF CAPITAL AND O&M BUDGETS, VALIDATING ECONOMIC ASSUMPTIONS AND INPUTS WHEN APPROPRIATE, WRITING REPORTS AS NECESSARY.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
5,491	7,002	35,164	21	70	70	719	414	231	2,224	5	39	18
5.3%	6.8%	34.0%	0.0%	0.1%	0.1%	0.7%	0.4%	0.2%	2.2%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
47,657		103,282	0	246	8,257	239	39	0	21	52	62	42,898
			0.0%	0.2%	8.0%	0.2%	0.0%	0.0%	0.0%	0.1%	0.1%	41.5%

Allocation Factor

017C

Allocation Factor Description

OF PROJECTS IN MILLENNIUM (ACTIVE & CLOSED)

Allocation Formula

\$ x [Affiliate number of projects in Millennium after year-end deletions (excluding AMS) / Total number of projects in Millenium after year-end deletions]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	4,978	0	513	0	0	0	0	0	0	0	0	0	5,491
<u>CIP</u>	6,345	0	657	0	0	0	0	0	0	0	0	0	7,002
<u>IPC</u>	31,860	0	3,304	0	0	0	0	0	0	0	0	0	35,164



Service Request Review

Function: TREASURER

SR ID A0702

Project Name

PERFORM PROJECT EVALUATION REVIEWS/BUSINESS DEVELOPMENT
(CIP)

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THIS SERVICE REQUEST PERTAINS TO THE REVIEW AND ASSISTANCE OF PROJECT ECONOMIC ANALYSIS USING THE EVALUATE MODEL AND/OR APPROPRIATE CORPORATE MODELS. MAJOR ACTIVITIES INCLUDE STRATEGIC DEVELOPMENT, PREPARATION OF CAPITAL AND O&M BUDGETS, VALIDATING ECONOMIC ASSUMPTIONS AND INPUTS WHEN APPROPRIATE, BUSINESS DEVELOPMENT AND NEGOTIATIONS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>	
0	439	0	0	0	0	0	0	0	0	0	0	0	
0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
<u>IL Utilities Total</u>		<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
439		439		0	0	0	0	0	0	0	0	0	
				0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	

Allocation Factor

Allocation Factor Description

Allocation Formula

CIP

100% TO AMEREN CIPS

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	439	0	0	0	0	0	0	0	0	0	0	439
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TREASURER

SR ID A0705

Project Name

UPDATE&MONITOR COSTOF CAPITAL-ALLOC

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THIS SERVICE REQUEST PERTAINS TO CORPORATE FINANCE & DEVELOPMENT PROVIDING THE ONGOING UPDATING AND MONITORING OF THE COMPANY'S COST OF CAPITAL. PRIMARY ACTIVITIES INCLUDE ESTIMATING COST OF LONG-TERM DEBT, PREFERRED AND COMMON STOCK EQUITY. THE TOTAL CAPITALIZATION FACTOR IS APPROPRIATE SINCE ESTIMATING THE COMPANY'S COST OF CAPITAL IS DIRECTLY RELATED TO THE CAPITALIZATION STRUCTURE. CAPITALIZATION.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
578	721	1,784	25	12	363	0	5,568	0	252	851	0	0
3.5%	4.4%	10.9%	0.2%	0.1%	2.2%	0.0%	34.0%	0.0%	1.5%	5.2%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
3,083		16,362	0	2	1,013	23	483	0	13	0	2	4,672
			0.0%	0.0%	6.2%	0.1%	3.0%	0.0%	0.1%	0.0%	0.0%	28.6%

Allocation Factor

007A

Allocation Factor Description

TOTAL CAPITALIZATION

Allocation Formula

\$ x [Affiliate total capitalization (total common stockholder's equity, preferred stock, and long term debt) / Total capitalization for all Affiliates] Note: excludes corps with negative amounts, EEI and the Missouri Central Railroad business division R8 within ERC, AMS

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	291	0	287	0	0	0	0	0	0	0	0	0	578
<u>CIP</u>	361	0	360	0	0	0	0	0	0	0	0	0	721
<u>IPC</u>	902	0	882	0	0	0	0	0	0	0	0	0	1,784



Service Request Review

Function: TREASURER

SR ID A0710

Project Name

ADMN&MONITOR PERFORMNCE TRUST-ALLOC

Lead RMC

07R-FINANCIAL PLANNING, INS & RISK

Description

THIS SR PROVIDES FINANCIAL PLANNING AND INVESTMENTS MONITORING OF THE INVESTMENTS AND PERFORMANCE OF ALL EMPLOYEE AND CORPORATE INVESTMENT TRUSTS. PRIMARY ACTIVITIES INCLUDE ROUTINE PERFORMANCE EVALUATIONS, EVALUATION OF NEW INVESTMENT STRATEGIES, AND MANAGERS AS WELL AS MONITORING THE TRUST ACTIVITIES IN ACCORDANCE WITH THE PLAN DOCUMENTS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
29,687	47,738	83,124	0	0	0	4,993	0	1,885	10,687	0	0	0
7.7%	12.4%	21.6%	0.0%	0.0%	0.0%	1.3%	0.0%	0.5%	2.8%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
160,549		385,206	0	0	30,233	2,143	0	0	732	0	0	205,493
			0.0%	0.0%	7.8%	0.6%	0.0%	0.0%	0.2%	0.0%	0.0%	53.3%

Allocation Factor

004A

Allocation Factor Description

OF EMPLOYEES (MGMT AND CONTRACT)

Allocation Formula

\$ x [Affiliate number of contract and non-contract employees (excluding AMS) / Total number of contract and non-contract employees for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	5,818	0	23,869	0	0	0	0	0	0	0	0	0	29,687
<u>CIP</u>	9,373	0	38,365	0	0	0	0	0	0	0	0	0	47,738
<u>IPC</u>	16,317	0	66,807	0	0	0	0	0	0	0	0	0	83,124



Service Request Review

Function: TREASURER

SR ID A2104

Project Name

INSURANCE-WORKERS COMP & LIABILITY

Lead RMC

07R-FINANCIAL PLANNING, INS & RISK

Description

THIS SR RECORDS LABOR AND EXPENSES ASSOCIATED WITH REVIEWING FIDUCIARY LIABILITY AND WORKER'S COMPENSATION INSURANCE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
82,548	132,638	230,972	0	0	0	13,911	0	5,287	36,976	0	0	0
6.2%	10.0%	17.4%	0.0%	0.0%	0.0%	1.0%	0.0%	0.4%	2.8%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
446,158		1,325,102	0	0	104,545	5,949	0	0	2,111	0	0	710,165
			0.0%	0.0%	7.9%	0.4%	0.0%	0.0%	0.2%	0.0%	0.0%	53.6%

Allocation Factor

004A

Allocation Factor Description

OF EMPLOYEES (MGMT AND CONTRACT)

Allocation Formula

\$ x [Affiliate number of contract and non-contract employees (excluding AMS) / Total number of contract and non-contract employees for all Affiliates]

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	82,548	0	0	0	0	0	0	0	0	82,548
<u>CIP</u>	0	0	132,638	0	0	0	0	0	0	0	0	132,638
<u>IPC</u>	0	0	230,972	0	0	0	0	0	0	0	0	230,972



Service Request Review

Function: TREASURER

SR ID A2106

Project Name

RISK MANAGEMENT - CONSTRUCTION

Lead RMC

07R-FINANCIAL PLANNING, INS & RISK

Description

THIS SERVICE REQUEST IS USED TO CHARGE LABOR AND EXPENSES RELATED TO RISK MANAGEMENT FOR CONSTRUCTION.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
691	878	4,412	2	6	6	91	49	27	276	0	5	3
5.3%	6.8%	34.0%	0.0%	0.0%	0.0%	0.7%	0.4%	0.2%	2.1%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
5,981		12,966	0	31	1,036	30	5	0	2	3	5	5,408
			0.0%	0.2%	8.0%	0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	41.7%

Allocation Factor

017C

Allocation Factor Description

OF PROJECTS IN MILLENNIUM (ACTIVE & CLOSED)

Allocation Formula

\$ x [Affiliate number of projects in Millennium after year-end deletions (excluding AMS) / Total number of projects in Millenium after year-end deletions]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	691	0	0	0	0	0	0	0	0	0	0	0	691
<u>CIP</u>	878	0	0	0	0	0	0	0	0	0	0	0	878
<u>IPC</u>	4,412	0	0	0	0	0	0	0	0	0	0	0	4,412



Service Request Review

Function: TREASURER

SR ID A2107

Project Name

INSURANCE-SURETY & APPEAL BONDING

Lead RMC

07R-FINANCIAL PLANNING, INS & RISK

Description

THIS SERVICE REQUEST IS USED TO RECORD LABOR AND EXPENSES ASSOCIATED WITH SURETY AND APPEAL BONDING.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	4,267	0	0	0	0	0	0	0	0	0	0	0
0.0%	28.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
4,267		15,137	0	0	0	0	0	0	0	0	0	10,870
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	71.8%

Allocation Factor

001G

Allocation Factor Description

UEC/CIP COMP (ELEC/GAS T&D MO/IL--SALES/CUST/EMP)

Allocation Formula

\$ x [Affiliate electric and gas distribution customers, Affiliate sales, Affiliate number of energy delivery employees / Total distribution customers, Total sales, Total energy delivery employees for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	4,267	0	0	0	0	0	0	0	0	0	4,267
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TREASURER

SR ID A2116

Project Name

LONG TERM FINANCING - CORP (ALLOC)

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THIS SR CAPTURES THE COSTS FOR LONG-TERM FINANCING INCLUDING STUDY, RESEARCH AND ANALYSIS TO DEVELOP LONG-TERM FINANCING STRATEGY AND DEALING WITH INVESTMENT BANKERS AND LEGAL COUNSEL TO IMPLEMENT STRATEGY THROUGH THE ISSUANCE OF SECURITIES.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
8,723	10,883	27,001	459	316	5,447	15	83,652	62	3,841	12,882	15	0
3.5%	4.4%	10.9%	0.2%	0.1%	2.2%	0.0%	33.7%	0.0%	1.5%	5.2%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
46,607		247,908	0	113	15,416	438	7,336	15	342	37	86	70,829
			0.0%	0.0%	6.2%	0.2%	3.0%	0.0%	0.1%	0.0%	0.0%	28.6%

Allocation Factor

007A

Allocation Factor Description

TOTAL CAPITALIZATION

Allocation Formula

\$ x [Affiliate total capitalization (total common stockholder's equity, preferred stock, and long term debt) / Total capitalization for all Affiliates] Note: excludes corps with negative amounts, EEI and the Missouri Central Railroad business division R8 within ERC, AMS

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	7,990	0	733	0	0	0	0	0	0	0	0	0	8,723
<u>CIP</u>	9,968	0	915	0	0	0	0	0	0	0	0	0	10,883
<u>IPC</u>	24,731	0	2,270	0	0	0	0	0	0	0	0	0	27,001



Service Request Review

Function: TREASURER

SR ID A2421

Project Name

RISK MANAGEMENT - CILCO REGULATED

Lead RMC

08R-RISK MANAGEMENT

Description

THIS SERVICE REQUEST COVERS SERVICES PROVIDED TO AMERENCILCO REGULATED BUSINESS CONNECTED WITH ESTABLISHING AND MAINTAINING AMERENCILCO RISK MANAGEMENT POLICIES AND CONTROLS. MAJOR ACTIVITIES INCLUDE ESTABLISHING AND MAINTAINING FINANCIAL RISK MANAGEMENT POLICIES, PROGRAMS, AND CONTROLS PERFORMANCE OF INDEPENDENT MONITORING FUNCTIONS; REVIEW OF PROPOSALS FOR NEW PRODUCTS AND BUSINESS STRATEGIES THAT INVOLVE THE CREATION OR MITIGATION OF FINANCIAL RISK OR THAT INVOLVE DERIVATIVE INSTRUMENTS OR TRADING POSITIONS; AND REGULATORY COMPLIANCE SUPPORT.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
3,059	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
3,059		3,059	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	3,059	0	0	0	0	0	0	0	0	0	3,059
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TREASURER

SR ID A2422

Project Name

RISK MANAGEMENT - CILCO UNREGULATED

Lead RMC

08R-RISK MANAGEMENT

Description

THIS SERVICE REQUEST COVERS SERVICES PROVIDED TO AMERENCILCO UNREGULATED BUSINESS CONNECTED WITH ESTABLISHING AND MAINTAINING AMERENCILCO RISK MANAGEMENT POLICY AND CONTROLS. MAJOR ACTIVITIES INCLUDE ESTABLISHING AND MAINTAINING FINANCIAL RISK MANAGEMENT POLICIES, PROGRAMS, AND CONTROLS; PERFORMANCE OF INDEPENDENT MONITORING FUNCTIONS; REVIEW OF PROPOSALS FOR NEW PRODUCTS AND BUSINESS STRATEGIES THAT INVOLVE DERIVATIVE INSTRUCTIONS OR TRADING POSITIONS; AND REGULATORY COMPLIANCE SUPPORT.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
5,582	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
5,582		5,582	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

Allocation Factor Description

Allocation Formula

CIL

100% TO AMEREN CILCO

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	5,582	0	0	0	0	0	0	0	0	0	5,582
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TREASURER

SR ID A2490

Project Name

LT FINANCING - CILCO

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THIS SR CAPTURES THE COSTS FOR THE SERVICES RELATED TO LONG-TERM FINANCING FOR CILCO; INCLUDING STUDY, RESEARCH, AND WORKING WITH ATTORNEYS AND INVESTMENT BANKERS TO DETERMINE THE APPROPRIATE LONG-TERM FINANCING STRATEGY AND IMPLEMENTATION.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>	
16,454	0	0	0	0	0	0	0	0	0	0	0	0	
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
<u>IL Utilities Total</u>		<u>Grand Total</u>		<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
16,454		16,454		0	0	0	0	0	0	0	0	0	
				0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	16,409	0	45	0	0	0	0	0	0	0	0	0	16,454
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TREASURER

SR ID A2494

Project Name

PERFORM PROJ EVAL REVIEWS (CIL)

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THIS SR CAPTURES THE COSTS FOR THE REVIEW AND ASSISTANCE OF PROJECT ACQUISITION ECONOMIC ANALYSIS USING THE EVALUATE MODEL AND/OR APPROPRIATE CORPORATE MODELS. COSTS INCLUDE STRATEGIC DEVELOPMENT, PREPARATION OF CAPITAL AND O&M BUDGETS, VALIDATING ECONOMIC ASSUMPTIONS AND INPUTS FOR APPROPRIATE BUSINESS DEVELOPMENT ACTIVITIES AND NEGOTIATIONS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
162	0	0	0	0	0	0	0	0	0	0	0	0
100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
162		162	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

CIL

Allocation Factor Description

100% TO AMEREN CILCO

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/</u>	<u>Customer</u>	<u>Customer</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance</u>	<u>Gas</u>	<u>Total</u>
					<u>Deduction</u>	<u>Accounts</u>	<u>Service</u>				<u>Sheet</u>	<u>Expense</u>	
<u>CIL</u>	162	0	0	0	0	0	0	0	0	0	0	0	162
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	0	0	0	0	0	0	0	0	0	0	0



Service Request Review

Function: TREASURER

SR ID A2504

Project Name

FIDUCIARY LIABILITY INSURANCE

Lead RMC

07R-FINANCIAL PLANNING, INS & RISK

Description

THIS SR CAPTURES COSTS TO PROVIDE INSURANCE COVERAGE FOR FIDUCIARY LIABILITY.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
115	186	322	0	0	0	19	0	7	52	0	0	0
6.2%	10.1%	17.4%	0.0%	0.0%	0.0%	1.0%	0.0%	0.4%	2.8%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
623		1,846	0	0	145	9	0	0	2	0	0	989
			0.0%	0.0%	7.9%	0.5%	0.0%	0.0%	0.1%	0.0%	0.0%	53.6%

Allocation Factor

004A

Allocation Factor Description

OF EMPLOYEES (MGMT AND CONTRACT)

Allocation Formula

\$ x [Affiliate number of contract and non-contract employees (excluding AMS) / Total number of contract and non-contract employees for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	115	0	0	0	0	0	0	0	0	0	115
<u>CIP</u>	0	0	186	0	0	0	0	0	0	0	0	0	186
<u>IPC</u>	0	0	322	0	0	0	0	0	0	0	0	0	322



Service Request Review

Function: TREASURER

SR ID A2505

Project Name

CRIME PROPERTY INSURANCE

Lead RMC

07R-FINANCIAL PLANNING, INS & RISK

Description

THIS SR CAPTURES COSTS TO PROVIDE INSURANCE COVERAGE FOR FIDELITY PROPERTY.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
7,559	12,146	21,149	0	0	0	1,275	0	483	3,387	0	0	0
6.2%	10.0%	17.4%	0.0%	0.0%	0.0%	1.1%	0.0%	0.4%	2.8%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
40,854		121,350	0	0	9,574	543	0	0	194	0	0	65,040
			0.0%	0.0%	7.9%	0.4%	0.0%	0.0%	0.2%	0.0%	0.0%	53.6%

Allocation Factor

004A

Allocation Factor Description

OF EMPLOYEES (MGMT AND CONTRACT)

Allocation Formula

\$ x [Affiliate number of contract and non-contract employees (excluding AMS) / Total number of contract and non-contract employees for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	7,559	0	0	0	0	0	0	0	0	0	7,559
<u>CIP</u>	0	0	12,146	0	0	0	0	0	0	0	0	0	12,146
<u>IPC</u>	0	0	21,149	0	0	0	0	0	0	0	0	0	21,149



Service Request Review

Function: TREASURER

SR ID A2633

Project Name

RISK MANAGEMENT - AMERENIP

Lead RMC

07Q-CORPORATE RISK MGMT

Description

THIS SR CAPTURES COSTS TO ESTABLISH AND MAINTAIN FINANCIAL RISK MANAGEMENT POLICIES, PROGRAMS, AND CONTROL PERFORMANCE BY MONITORING PROPOSALS OF NEW PRODUCTS AND BUSINESS STRATEGIES THAT INVOLVE THE CREATION OR MITIGATION OF FINANCIAL RISK OR THAT INVOLVE DERIVATIVE INSTRUMENTS OR TRADING POSITIONS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	336	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
336		336	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Generation</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	0	0	336	0	0	0	0	0	0	0	0	336



Service Request Review

Function: TREASURER

SR ID A2660

Project Name

BLANKET PROPERTY INSURANCE

Lead RMC

07R-FINANCIAL PLANNING, INS & RISK

Description

THIS SR RECORDS LABOR AND EXPENSES ASSOCIATED WITH PROPERTY INSURANCE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
519,239	722,835	#####	0	2,398	203,598	31,314	3,135,906	8,425	255,402	604,775	14,442	0
4.3%	6.0%	11.1%	0.0%	0.0%	1.7%	0.3%	26.1%	0.1%	2.1%	5.0%	0.1%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
2,582,927		12,036,439	0	6,019	880,657	40,959	295,157	1,201	31,314	2,398	0	3,939,547
			0.0%	0.1%	7.3%	0.3%	2.5%	0.0%	0.3%	0.0%	0.0%	32.7%

Allocation Factor

008A

Allocation Factor Description

TOTAL ASSETS

Allocation Formula

\$ x [Affiliate total assets at the end of the most recent calendar year/ Total assets for all Affiliates] Note: excludes corps with negative amounts, EEI and the Missouri Central Railroad business division R8 within ERC, AMS

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	519,239	0	0	0	0	0	0	0	0	0	519,239
CIP	0	0	722,835	0	0	0	0	0	0	0	0	0	722,835
IPC	0	0	#####	0	0	0	0	0	0	0	0	0	#####



Service Request Review

Function: TREASURER

SR ID A2661

Project Name

DIRECTORS & OFFICERS LIABILITY

Lead RMC

07R-FINANCIAL PLANNING, INS & RISK

Description

THIS SR RECORDS LABOR AND EXPENSES ASSOCIATED WITH DIRECTORS AND OFFICERS LIABILITY INSURANCE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
83,509	104,142	258,347	4,501	3,077	52,194	243	799,282	707	36,772	123,361	239	0
3.5%	4.4%	10.9%	0.2%	0.1%	2.2%	0.0%	33.7%	0.0%	1.6%	5.2%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
445,998		2,371,437	0	1,185	147,564	4,262	70,228	239	3,316	477	0	677,791
			0.0%	0.0%	6.2%	0.2%	3.0%	0.0%	0.1%	0.0%	0.0%	28.6%

Allocation Factor

007A

Allocation Factor Description

TOTAL CAPITALIZATION

Allocation Formula

\$ x [Affiliate total capitalization (total common stockholder's equity, preferred stock, and long term debt) / Total capitalization for all Affiliates] Note: excludes corps with negative amounts, EEI and the Missouri Central Railroad business division R8 within ERC, AMS

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	83,509	0	0	0	0	0	0	0	0	0	83,509
<u>CIP</u>	0	0	104,142	0	0	0	0	0	0	0	0	0	104,142
<u>IPC</u>	0	0	258,347	0	0	0	0	0	0	0	0	0	258,347



Service Request Review

Function: TREASURER

SR ID A2662

Project Name

EXCESS LIABILITY

Lead RMC

07R-FINANCIAL PLANNING, INS & RISK

Description

THIS SR RECORDS THE COSTS OF PROVIDING INSURANCE COVERAGE FOR EXCESS LIABILITY. OUTSIDE OF PURCHASING INSURANCE, MAJOR ACTIVITIES INCLUDE MEETING WITH UNDERWRITERS AND BROKERS TO OBTAIN THE MOST REASONABLE COVERAGE.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
924,695	#####	#####	0	0	0	81,688	0	10,012	72,439	0	0	0
12.0%	14.0%	26.1%	0.0%	0.0%	0.0%	1.1%	0.0%	0.1%	0.9%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
4,018,594		7,705,864	0	0	228,100	232,721	0	0	4,614	0	0	3,057,696
			0.0%	0.0%	3.0%	3.0%	0.0%	0.0%	0.1%	0.0%	0.0%	39.7%

Allocation Factor

001A

Allocation Factor Description

COMPOSITE (E/G MO/IL--
SALES/CUSTOMERS/EMPLOYEES)

Allocation Formula

\$ x [Affiliate Electric and Gas Sales, Number of Customers, Number of Employees / Total E&G Sales, Total Number Customers, Total Employees for all Affiliates]

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
CIL	0	0	924,695	0	0	0	0	0	0	0	0	0	924,695
CIP	0	0	#####	0	0	0	0	0	0	0	0	0	#####
IPC	0	0	#####	0	0	0	0	0	0	0	0	0	#####



Service Request Review

Function: TREASURER

SR ID A2719

Project Name

PERFORM PROJECT EVAL REVIEWS (IPC)

Lead RMC

075-BANKING AND INVESTOR SERVICES

Description

THIS SR CAPTURES THE COSTS OF PROVIDING THE REVIEW AND ASSISTANCE OF PROJECT ECONOMIC ANALYSIS USING THE EVALUATE MODEL AND/OR APPROPRIATE CORPORATE MODELS.

Amount Charged to Illinois Utilities

Amount Charged to All Other Affiliates

<u>CIL</u>	<u>CIP</u>	<u>IPC</u>	<u>ADC</u>	<u>AEC</u>	<u>AED</u>	<u>AFS</u>	<u>AMC</u>	<u>AME</u>	<u>ARG</u>	<u>CCP</u>	<u>CIC</u>	<u>CIS</u>
0	0	12,959	0	0	0	0	0	0	0	0	0	0
0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<u>IL Utilities Total</u>		<u>Grand Total</u>	<u>CVI</u>	<u>ERC</u>	<u>GEN</u>	<u>GMC</u>	<u>IHC</u>	<u>IMS</u>	<u>MV1</u>	<u>QST</u>	<u>UDC</u>	<u>UEC</u>
12,959		12,959	0	0	0	0	0	0	0	0	0	0
			0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Allocation Factor

IPC

Allocation Factor Description

100% TO AMEREN IP

Allocation Formula

Direct billed

Amount Charged by Cost Category

	<u>Capital</u>	<u>Clearing</u>	<u>A&G</u>	<u>Marketing</u>	<u>Other Income/ Deduction</u>	<u>Customer Accounts</u>	<u>Customer Service</u>	<u>Customer Generation</u>	<u>Customer Distribution</u>	<u>Customer Transmission</u>	<u>Balance Sheet</u>	<u>Gas Expense</u>	<u>Total</u>
<u>CIL</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CIP</u>	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>IPC</u>	12,486	0	473	0	0	0	0	0	0	0	0	0	12,959