



MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in Illinois

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Ill C. C. No. 2
3rd Revised Sheet No. 19
Canceling 2nd Revised Sheet No. 19

Applicable to All Rates

RIDER NO. 10 ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT (EECR)

APPLICABILITY:

This rider is designed to recover reasonable energy efficiency costs pursuant to the provisions of Section 8-408 of the Public Utilities Act (Act), 220 ILCS 5/8-408 that became effective on January 1, 2008. Such costs shall be permitted to be recovered through this adjustment clause rider once it is approved by the Illinois Commerce Commission (Commission), applicable to each therm of natural gas delivered in the Company's service area, including, but not limited to:

1. Deliveries by the Company to tariffed services retail customers.
2. Deliveries by the Company pursuant to special contracts or other negotiated arrangements to retail customers located in the Company's service area.

* DEFINITIONS:

1. **Effective Period** - Effective Period means the period during which the EECR rates, the recovery mechanism for energy efficiency costs, are applied to delivered therms. The Effective Period begins with the first monthly billing period after the EECR rates are reported.
2. **EE Programs** - EE Programs mean activities and programs that are developed, implemented, or administrated by or for the Company related to energy efficiency plans approved by the Commission pursuant to Section 8-408 of the Act.
3. **Program Year** - Program Year means the twelve-month period ending December 31 for which the EE Programs costs and EECR revenues are to be reconciled. For the initial Program Year, the period will be June 1, 2008 through December 31, 2008.

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Effective: June 1, 2008

Asterisk (*) indicates change.

Issued by: Naomi G. Czachura
Vice President

MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in IllinoisIll C. C. No. 2
3rd Revised Sheet No. 19.10
Canceling 2nd Revised Sheet No. 19.10

Applicable to All Rates

RIDER NO. 10 ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT (EECR) (Cont.)

- 4. Incremental Costs** – Incremental Costs means costs incurred by the Company in association with the EE Programs and include, but are not limited to: (a) Fees, charges, billings or assessments related to the EE Programs; (b) costs or expenses associated with equipment, devices, or services that are purchased, provided, installed, operated, maintained or monitored for the EE Programs; (c) the revenue requirement equivalent of the return of and on a capital investment associated with the EE Programs; and (d) all legal, contracted services, and consultative costs associated with the EE Programs that are incurred after the effective date of Section 8-408 of the Act.

Incremental Costs also include incremental expenses for wages, salaries and benefits of Company employees, including direct and indirect incremental costs associated with such Company employees, who were hired for positions that are specifically related to the Programs.

Incremental Costs may not include any expenses for wages, salaries, and benefits of Company employees, employed either before or after the effective date of Section 8-408 of the Act, that are otherwise recovered under other approved tariffs.

Costs incurred as a result of multiple-year agreements entered into with customers in conjunction with EE Program participation prior to the cessation of those programs may be included as an Incremental Cost after the cessation of EE Programs as long as such agreements remain in effect.

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Ill C. C. No. 2
3rd Revised Sheet No. 19.20
Canceling 2nd Revised Sheet No. 19.20

RIDER NO. 10 ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT (EECR) (Cont.)

* DETERMINATION OF EECR RATES:

EECR rates will be added to distribution charges for the purpose of billing. Separate EECR rates will be calculated for residential and non-residential customers.

The EECR rates will be determined as follows:

$$EECR_c = \frac{EXP_c - E_c - R_c \pm A_c \pm O_c}{S_c}$$

Where:

- * EECR = Energy efficiency cost recovery rate in cents per therm, rounded to the nearest \$0.00001, to be applied to each therm delivered to each retail customer for each customer class, c, during the Effective Period.
- c = Customer class: Residential and Non-Residential.
- EXP = Projected Incremental Costs the Company expects to incur during the Effective Period for Commission-approved EE Programs by class that are not recovered through other tariffs. For the initial Effective Period, such projected Incremental Costs may include any costs incurred any time after the effective date of Section 8-408 of the Act that are related to the planning and development of EE Programs approved by the Commission.
- R = Reimbursements of any costs received during the calendar year associated with Commission-approved energy efficiency programs not otherwise credited through this cost recovery adjustment.
- E = Embedded costs identified as online audit services in an amount of \$7,995 for Residential and \$116 for Non-Residential customer classes.
- A = Automatic Adjustments, (Factor A) in dollars, representing the reconciliation of over/under collections for the previous year. If the EECR rate is revised during the Program Year, the calculation of the revised EECR rate may consider a prorated Factor A, and any expected over/under recovery since January of the current Program Year if consideration would impact a revised EECR rate for the Program Year

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Vice President



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Ill C. C. No. 2
3rd Revised Sheet No. 19.30
Canceling 2nd Revised Sheet No. 19.30

RIDER NO. 10 ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT (EECR) (Cont.)

- O = Ordered Adjustment, (Factor O) in dollars, representing adjustments approved by the Commission in the annual reconciliation proceeding. If the EECR rate is revised during the Program Year, the calculation of the revised EECR rate may consider a prorated Factor O if consideration would impact a revised EECR rate for the Program Year.
- S = Forecasted therm sales for the Effective Period.

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Ill C. C. No. 2
3rd Revised Sheet No. 19.40
Canceling 2nd Revised Sheet No. 19.40

RIDER NO. 10 ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT (EECR) (Cont.)

* REVISION OF RATES:

The EECR rates shall be revised annually, reported by December 20 to be effective for January billing.

The EECR rates may be revised, if necessary, in accordance with the Commission order concerning the Annual Reconciliation Report.

The Company may also revise the EECR rates if the Company determines revised EECR rates result in a better match between revenues and incurred costs for EE Programs.

The Company must file with the Commission such revised EECR rates on or before the 20th day of the month immediately preceding the monthly billing period during which such revised EECR rates become effective. The Company may file any corrections from a timely filed EECR rate on or before the last day of the filing month. Any other filing after that date will be accepted only if submitted as a special permission request under the provisions of Section 9-201(a) of the Act.

* ANNUAL RECONCILIATION:

On or before March 20th, the Company, must submit to the ICC an Annual Reconciliation Report that summarizes the operation of this rider and reconciles EECR rate revenues with recorded EE Programs costs for the Program Year. Such over/under recoveries shall be used to calculate an adjustment to the current EECR rates, effective with the April billing. Such Annual Reconciliation Report shall also include a verified statement from a Company representative regarding the reasonableness and prudence of the Company's Incremental Costs included in the reconciliation and set forth the revenue collected under the EECR rider and the Company's EE Programs costs for the Program Year compared to Commission approved budgets.

An Annual Internal Audit Report shall be provided to the Manager of Accounting of the Commission by March 20th of each year beginning in 2009.

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MIDAMERICAN ENERGY COMPANY
Schedule of Rates For
Gas Service in IllinoisIll C. C. No. 2
Original Issue Sheet No. 19.50

RIDER NO. 10 ENERGY EFFICIENCY COST RECOVERY ADJUSTMENT (EECR) (Cont.)

The Annual Internal Audit report will include the results of an internal audit that includes, but is not limited to:

1. A test that costs recovered through EECR rates are associated with the Commission approved programs and not recovered through other approved tariffs.
2. A test of customer bills that EECR rates are being properly billed to customers.
3. A test that EECR revenues are properly stated.
4. A test that any reimbursements of costs are being identified and recorded properly to be reflected in the calculations of the rates and reconciliations.

Upon the Company filing the Annual Reconciliation Report, the Commission shall initiate a proceeding to review the reconciliation of any amounts collected under the EECR rider with the actual EE Programs costs and to determine any resulting adjustment to the annual tariff rate. The Commission shall make a determination within 90 days after the date the proceeding is initiated.

* **FINAL RECONCILIATION:**

Notwithstanding the cessation of the programs, the Company will file a final reconciliation of the amounts collected as compared to the actual costs and continue the resulting rate until any over- or under-recovery approaches zero. If the ending balance results in a surcharge or refund of less than \$0.00001 per therm, any such over-recovery shall be donated to an energy assistance program serving customers in the Company's service area and any such under-recovery shall be written off the Company's books. The Company will file a final report to the Commission after the final disposition.

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Vice President



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Ill C. C. No. 2
17th Revised Information Sheet
Supplemental to Sheet No. 19
Canceling 16th Revised Information Sheet

* The adjustment of gas charges under the provisions of Rider No. 10, Energy Efficiency Cost Recovery Adjustment, to be effective with service rendered beginning June 2008, shall be as follows:

<u>Residential</u> ¹	<u>Non-Residential</u> ²
\$ X.X/therm	\$ X.X /therm

¹Rate 60

²Rates 70, 80, 87, and 85