

## The Peoples Gas Light and Coke Company

**Volume Balancing Adjustment  
Under Rider VBA  
Schedule of Rates, ILL C.C. No. 28**

**Determination of Effective Component**

**Effective February 1, 2008**

<u>Line No.</u>		<u>Service Classification No.</u>			
		<u>SC 1</u> <u>Sales</u>	<u>SC 1</u> <u>Transportation</u>	<u>SC 2</u> <u>Sales</u>	<u>SC 2</u> <u>Transportation</u>
1	Rate Case Margin per Customer	\$ 26.92	\$ 28.41	\$ 130.77	\$ 444.97
2	Actual margin Per Customer	\$ 26.65	\$ 26.34	\$ 126.18	\$ 402.08
3	Difference (Line 1 - Line 2)	\$ 0.27	\$ 2.07	\$ 4.59	\$ 42.89
4	Percentage of Fixed Costs (PFC)	95%	95%	95%	95%
5	Rate Case Customers (RCC)	729,175	10,985	67,676	15,168
6	Margin to Be Recovered or (Refunded) (line 3 x line 4 x line 5)	\$ 187,033.45	\$ 21,602.33	\$ 295,101.61	\$ 618,016.57
7	Factor T (therms for the effective month)	106,522,564	7,785,589	49,592,253	61,303,498
8	Adjustment Per Therm (line 6 / line 7) x 100	0.18 ¢	0.28 ¢	0.60 ¢	1.01 ¢

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**Effective March 1, 2008**

<u>Line No.</u>		<u>Service Classification No.</u>			
		<u>SC 1 Sales</u>	<u>SC 1 Transportation</u>	<u>SC 2 Sales</u>	<u>SC 2 Transportation</u>
1	Rate Case Margin per Customer	\$ 29.04	\$ 30.53	\$ 139.18	\$ 490.11
2	Actual margin Per Customer	\$ 30.03	\$ 28.74	\$ 143.56	\$ 451.50
3	Difference (Line 1 - Line 2)	\$ (0.99)	\$ 1.79	\$ (4.38)	\$ 38.61
4	Percentage of Fixed Costs (PFC)	95%	95%	95%	95%
5	Rate Case Customers (RCC)	736,861	12,317	68,993	15,653
6	Margin to Be Recovered or (Refunded) (line 3 x line 4 x line 5)	\$ (693,018.24)	\$ 20,944.21	\$ (287,079.04)	\$ 574,129.53
7	Factor T (therms for the effective month)	91,325,964	6,458,734	43,320,271	51,818,809
8	Adjustment Per Therm (line 6 / line 7) x 100	(0.76) ¢	0.32 ¢	(0.66) ¢	1.11 ¢

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**Determination of Effective Component**

**Effective April 1, 2008**

<u>Line No.</u>		<u>Service Classification No.</u>			
		<u>SC 1</u> <u>Sales</u>	<u>SC 1</u> <u>Transportation</u>	<u>SC 2</u> <u>Sales</u>	<u>SC 2</u> <u>Transportation</u>
1	Rate Case Margin per Customer	\$ 26.02	\$ 27.97	\$ 122.41	\$ 410.86
2	Actual margin Per Customer	\$ 29.33	\$ 28.23	\$ 141.84	\$ 437.92
3	Difference (Line 1 - Line 2)	\$ (3.31)	\$ (0.26)	\$ (19.43)	\$ (27.06)
4	Percentage of Fixed Costs (PFC)	95%	95%	95%	95%
5	Rate Case Customers (RCC)	701,919	12,557	65,422	15,343
6	Margin to Be Recovered or (Refunded) (line 3 x line 4 x line 5)	\$ (2,207,184.12)	\$ (3,101.63)	\$ (1,207,596.54)	\$ (394,421.64)
7	Factor T (therms for the effective month)	47,952,194	3,296,387	26,432,930	30,506,318
8	Adjustment Per Therm (line 6 / line 7) x 100	(4.60) ¢	(0.09) ¢	(4.57) ¢	(1.29) ¢

## North Shore Gas Company

Volume Balancing Adjustment  
Under Rider VBA  
Schedule of Rates, ILL C.C. No. 17

## Determination of Effective Component

Effective February 1, 2008

<u>Line No.</u>		<u>Service Classification No.</u>			
		<u>SC 1</u> <u>Sales</u>	<u>SC 1</u> <u>Transportation</u>	<u>SC 2</u> <u>Sales</u>	<u>SC 2</u> <u>Transportation</u>
1	Rate Case Margin per Customer	\$ 22.68	\$ 22.26	\$ 64.43	\$ 194.26
2	Actual margin Per Customer	\$ 22.48	\$ 20.36	\$ 61.08	\$ 203.29
3	Difference (Line 1 - Line 2)	\$ 0.20	\$ 1.90	\$ 3.35	\$ (9.03)
4	Percentage of Fixed Costs (PFC)	99%	99%	99%	99%
5	Rate Case Customers (RCC)	136,600	2,930	10,419	2,462
6	Margin to Be Recovered or (Refunded) (line 3 x line 4 x line 5)	\$ 27,046.77	\$ 5,512.27	\$ 34,553.98	\$ (22,007.48)
7	Factor T (therms for the effective month)	26,993,968	1,004,063	6,932,590	10,165,781
8	Adjustment Per Therm (line 6 / line 7) x 100	0.10 ¢	0.55 ¢	0.50 ¢	(0.22) ¢

## North Shore Gas Company

Volume Balancing Adjustment  
Under Rider VBA  
Schedule of Rates, ILL C.C. No. 17

Determination of Effective Component

Effective March 1, 2008

<u>Line No.</u>		<u>Service Classification No.</u>			
		<u>SC 1</u> <u>Sales</u>	<u>SC 1</u> <u>Transportation</u>	<u>SC 2</u> <u>Sales</u>	<u>SC 2</u> <u>Transportation</u>
1	Rate Case Margin per Customer	\$ 23.59	\$ 23.54	\$ 62.37	\$ 242.11
2	Actual margin Per Customer	\$ 24.88	\$ 22.69	\$ 68.42	\$ 217.65
3	Difference (Line 1 - Line 2)	\$ (1.29)	\$ 0.85	\$ (6.05)	\$ 24.46
4	Percentage of Fixed Costs (PFC)	99%	99%	99%	99%
5	Rate Case Customers (RCC)	141,412	3,097	11,057	2,190
6	Margin to Be Recovered or (Refunded) (line 3 x line 4 x line 5)	\$ (180,597.48)	\$ 2,606.32	\$ (66,228.39)	\$ 53,036.97
7	Factor T (therms for the effective month)	24,095,340	814,084	6,185,926	9,266,914
8	Adjustment Per Therm (line 6 / line 7) x 100	(0.75) ¢	0.32 ¢	(1.07) ¢	0.57 ¢

## North Shore Gas Company

Volume Balancing Adjustment  
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Determination of Effective Component

Effective April 1, 2008

<u>Line No.</u>		<u>Service Classification No.</u>			
		<u>SC 1</u> <u>Sales</u>	<u>SC 1</u> <u>Transportation</u>	<u>SC 2</u> <u>Sales</u>	<u>SC 2</u> <u>Transportation</u>
1	Rate Case Margin per Customer	\$ 21.51	\$ 21.30	\$ 56.09	\$ 202.55
2	Actual margin Per Customer	\$ 24.56	\$ 22.07	\$ 69.19	\$ 215.31
3	Difference (Line 1 - Line 2)	\$ (3.05)	\$ (0.77)	\$ (13.10)	\$ (12.76)
4	Percentage of Fixed Costs (PFC)	99%	99%	99%	99%
5	Rate Case Customers (RCC)	132,056	3,054	10,276	2,213
6	Margin to Be Recovered or (Refunded) (line 3 x line 4 x line 5)	\$ (398,743.51)	\$ (2,327.84)	\$ (133,269.66)	\$ (27,959.08)
7	Factor T (therms for the effective month)	11,200,074	474,784	3,201,405	6,427,374
8	Adjustment Per Therm (line 6 / line 7) x 100	(3.56) ¢	(0.49) ¢	(4.16) ¢	(0.44) ¢