

Storage Comparison Worksheet

AmerenIP		AmerenCIPS		AmerenCILCO		Ameren TOTAL	Peoples Gas	North Shore	Peoples TOTAL	Nicor	NICOR TOTAL	
Schedule F-8 (Maximum working gas inventory)												
Company Owned		dekatheerms/mmbtu		dekatheerms/mmbtu			dekatheerms/mmbtu	dekatheerms/mmbtu		dekatheerms/mmbtu		
Centralia	143,000	Ashmore	1,157,056	Lincoln	4,114,041		Manlove	36,500,000	Manlove	1,779,053	Troy Grove	48,000,000
Eden	390,000	Sciota	1,070,961	Gladstord	<u>4,262,754</u>						Anacona	60,900,000
Freeburg	1,900,000	Johnston City	<u>764,575</u>		8,376,795						Pontiac	3,720,000
Hillsboro	7,600,000		2,992,592								Pecatonica	1,720,000
Heekdale	715,000										Lake Bloomi	8,400,000
Shanghai	3,600,000										Hudson	10,250,000
Tilden	<u>870,000</u>										Lexington	8,250,000
	15,218,000					26,587,387					Galesville	<u>8,500,000</u>
						58.8%						149,740,000
									38,279,053			149,740,000
									47.4%			78.1%
Leased												
NGPL DSS	1,783,500	TETCO SS1	267,571	PEPL FS	1,665,000		NGPL DSS	10,400,000		2,250,000	NGPL DSS	25,550,300
NGPL NSS	750,000	NGPL DSS	392,500	ANR FSS	<u>1,517,297</u>		NGPL NSS	13,366,950			NGPL NSS	<u>16,444,650</u>
ANR FSS	31,310	TGT NNS	289,928		3,182,297		ANR FSS	<u>10,100,000</u>		<u>6,378,000</u>		41,994,950
MRTC FSS	1,612,111	MRTC FSS	956,184					33,866,950		8,628,000		21.9%
PEPL FS	<u>1,500,000</u>	PEPL FS	6,225,000									
	5,676,921	TRKL NNS	<u>1,650,000</u>									
			9,781,183			18,640,401						
						41.2%						
	20,894,921		12,773,775		11,559,092	45,227,788	70,366,950		10,407,053		191,734,950	191,734,950
Schedule A-3												
Average number of customers	418,750		185,517		212,416	816,683	840,142		158,131		2,124,207	2,124,207
Average number of dekatherms	54,370,474		33,252,955		49,088,154	136,711,583	177,626,000		35,854,300		479,367,100	479,367,100
Storage per customer	49.9		68.9		54.4	55.4	83.8		65.8		90.3	90.3
Turnover ratio	2.6		2.6		4.2	3.0	2.5		3.4		2.5	2.5
Storage as a % of annual usage	38.4%		38.4%		23.5%	33.1%	39.6%		29.0%		40.0%	40.0%
SALES ONLY												
Average number of dekatherms	36,156,365		18,122,860		27,783,895	82,063,121	106,044,800		22,789,600		253,585,196	253,585,196
Percent of throughput	66.5%		54.5%		56.6%	60.0%	59.7%		63.6%		52.9%	52.9%
Sales turnover ratio	1.7		1.4		2.4	1.8	1.5		2.2		1.3	1.3
Storage as a % of sales annual u	57.8%		70.5%		41.6%	55.1%	66.4%		45.7%		75.6%	75.6%

From Part 285 filings of most recent rate cases
07-0588
07-0589
07-0590
07-0241
07-0242
04-0779

Pipeline Comparison Worksheet

Source: POL 3.03 2006	Midwestern	ANR	Trunkline	NGPL	Panhandle Eastern	Mississippi River	Texas Gas	Texas Eastern	TOTAL
IP	22,727,390 3.43%	3,520,240 0.53%	972,280 0.15%	347,997,420 52.47%	243,555,530 36.72%	44,511,580 6.71%			663,284,440
CIPS	347,700 0.11%		33,359,440 10.47%	26,822,430 8.42%	148,065,310 46.48%	18,886,910 5.93%	83,170,300 26.11%	7,933,880 2.49%	318,585,970
CILCO	490,670 0.09%	11,467,210 2.16%	5,403,800 1.02%	221,230,630 41.76%	291,211,240 54.97%				529,803,550
TOTAL	23,565,760 1.56%	14,987,450 0.99%	39,735,520 2.63%	596,050,480 39.43%	682,832,080 45.17%	63,398,490 4.19%	83,170,300 5.50%	7,933,880 0.52%	1,511,673,960

Key tariff provisions:
Source: FERC tariffs
POL 1.07

Overrun Charge
in excess of MDQ
0-5% no additional charge
5-10% =.1/Dth
10-20%=.2/Dth

Monthly cashout
after imbalance trades
0-5% AMIP
5-10% 110/90% AMIP
(average weekly weight)

Daily Scheduling Charge
10% or 100 dth(whichever greater)
plus MDVQ

Balancing Charge
MDCQ*1.5 or 1,000dth(whichever greater)
accumulated monthly
excess/ deficiency bought/sold via tiers
market price (monthly: NO PGA also)

monthly cashout
2-5% 100% of highest/lowest weekly ave.
5-10% 90/110% of
10-15% 80/120% of

below 5% in-kind
above must cashout

39.43%

45.17%

NGPL plus Panhandle =

84.60%

Ameren Proposed

Daily Imbalance
10% +/- cashout at 90/110% index

Monthly
0-10% cashout at higher/lower PGA or market index
above 10% cashout at 90/110 higher/lower of PGA or market