

Commonwealth Edison Company
The Determination of Monthly Rental Charges for Meter-Related Facilities

| EXAMPLE: | | | Formula for Calculation |
|---|----|---------------|-------------------------|
| Determination of the Monthly Rental Charge for a Three Phase Watt-hour Meter Self-Contained Class 100 or 200 (WH) | | | |
| Investment: | | | |
| Base Price (1)* | | | |
| Purchase Price w/ State Use Tax and Freight (also includes a use tax of 6.25% and common indirect multiplier of 10.4%) | | ██████████ | a |
| Initial Labor (2) | | | |
| Includes purchase, initial shop test, and installation | | ██████████ | b |
| Installation Material (3) | | | |
| (also includes a use tax of 6.25% and common indirect multiplier of 10.4%) | | ██████████ | c |
| Total Investment | | ██████████ | d=a+b+c |
| Service Life = 10 or 30 Years (4) | | 10 | e |
| ALPCC with 10 years of Service Life (5) | | 0.1792 | f |
| Annual Investment Cost | | ██████████ | g=d*f |
| Testing and Maintenance: | | | |
| Test Cycle (Years) (6) | | 8 | h |
| Cost per Test (7) | \$ | 109.13 | i |
| Percent of Meters Tested | | 12.5% | j(%)= (1/h)*100 |
| Annual Testing and Maintenance | | \$13.64 | k=j*i |
| Meter Reading: | | | |
| Meter Reading | | | |
| Annual Meter Reading Cost (8) | | \$11.64 | l |
| MONTHLY RENTAL CHARGE CALCULATION | | | |
| Investment | | | |
| Base Price + Initial Labor + Installation Material + Shipping & Handling | | ██████████ | m=g/12 |
| Testing and Maintenance | | | |
| Periodic or Random Sample Test Charge | | \$1.14 | n=k/12 |
| Meter Reading and Burden | | | |
| Meter Reading and Burden | | \$0.97 | o=l/12 |
| MONTHLY RENTAL CHARGE (9) | | \$5.11 | p=m+n+o |

* Notes for Page 1 of 6 are provided on Page 2 of 6 of this exhibit.

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Notes for Page 1 of 6:

- (1) Base Price is the Purchase Price amount shown in Column (D) for this meter-related facility on line 5 of page 3 of 6 of this exhibit multiplied times appropriate taxes and multipliers.
- (2) Initial Labor is the amount shown in Column (E) for this meter-related facility on line 5 of page 3 of 6 of this exhibit.
- (3) Installation Material is the amount shown in Column (F) for this meter-related facility on line 5 of page 3 of 6 of this exhibit.
- (4) Service Life is the amount shown in Column (G) for this meter-related facility on line 5 of page 3 of 6 of this exhibit.
- (5) ALPCC with 10 years of Service Life is the Annual Levelized Premium of Carrying Charges for equipment with a 10 year service life.
- (6) Test Cycle (Years) is the amount shown in Column (H) for this meter-related facility on line 5 of page 3 of 6 of this exhibit.
- (7) Cost per Test is the amount shown in Column (I) for this meter-related facility on line 5 of page 3 of 6 of this exhibit.
- (8) Annual Meter Reading Cost is the amount shown in Column (J) for this meter-related facility on line 5 of page 3 of 6 of this exhibit.
- (9) Monthly Rental Charge for this meter-related facility, as computed, is shown in Column (N) on line 5 of page 3 of 6 of this exhibit.

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| Line Number | Rental Code | Meter-Related Facilities | Purchase Price \$ | Initial Labor \$ | Installation Material (CT & PT only) \$ | Service Life 10yr/30yr | Testing Cycle (Years) | Cost per Test \$ | Annual Meter Reading \$ | Total Investment \$ | Annual Investment \$ | Annual Testing & Maintenance \$ | Monthly Rental \$ |
|-------------|-------------|--|-------------------|------------------|---|------------------------|-----------------------|------------------|-------------------------|---------------------|----------------------|---------------------------------|-------------------|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
| 1 | WC | Single Phase Watt-hour Meter, Self-Contained Class 100 or 200 | | | | 30 | RANDOM | \$ 76.04 | \$ 11.64 | | | \$0.23 | \$1.81 |
| 2 | WR | Single Phase Watt-hour Meter, Self-Contained Class 320 | | | | 30 | RANDOM | \$ 76.04 | \$ 11.64 | | | \$0.23 | \$2.69 |
| 3 | WD | Single Phase Watt-hour Meter, Self-Contained 120/208 Volt Class 100 or 200 | | | | 30 | RANDOM | \$ 76.04 | \$ 11.64 | | | \$0.23 | \$2.68 |
| 4 | WA | Single Phase Watt-hour Meter, Transformer Rated Class 10 or 20 | | | | 10 | 8 | \$ 210.25 | \$ 11.64 | | | \$26.28 | \$7.14 |
| 5 | WH | Three Phase Watt-hour Meter, Self-Contained Class 100 or 200 | | | | 10 | 8 | \$ 109.13 | \$ 11.64 | | | \$13.64 | \$5.11 |
| 6 | WJ | Three Phase Watt-hour Meter, Transformer Rated Class 10 or 20 | | | | 10 | 8 | \$ 210.25 | \$ 11.64 | | | \$26.28 | \$7.20 |
| 7 | WN | Three Phase Watt-hour Meter, Totalizing Class 10 for Two Circuits | | | | 10 | 8 | \$ 210.25 | \$ 11.64 | | | \$26.28 | \$46.33 |
| 8 | MC | Single Phase Watt-hour Meter with Mechanical or Electronic Demand Register, Self-Contained Class 100 or 200 | | | | 10 | 8 | \$ 76.04 | \$ 11.64 | | | \$9.50 | \$4.38 |
| 9 | MR | Single Phase Watt-hour Meter with Mechanical or Electronic Demand Register, Self-Contained Class 320 | | | | 10 | 8 | \$ 76.04 | \$ 11.64 | | | \$9.50 | \$4.64 |
| 10 | MD | Single Phase Watt-hour Meter with Mechanical or Electronic Demand Register, Self-Contained 120/208 Volt Class 100 or 200 | | | | 10 | 8 | \$ 76.04 | \$ 11.64 | | | \$9.50 | \$4.63 |
| 11 | MA | Single Phase Watt-hour Meter with Mechanical or Electronic Demand Register, Transformer Rated Class 10 or 20 | | | | 10 | 8 | \$ 210.25 | \$ 11.64 | | | \$26.28 | \$7.14 |
| 12 | MH | Three Phase Watt-hour Meter with Mechanical or Electronic Demand Register, Self-Contained Class 100 or 200 | | | | 10 | 8 | \$ 109.13 | \$ 11.64 | | | \$13.64 | \$5.11 |
| 13 | MJ | Three Phase Watt-hour Meter with Mechanical or Electronic Demand Register, Transformer Rated Class 10 or 20 | | | | 10 | 8 | \$ 210.25 | \$ 11.64 | | | \$26.28 | \$7.20 |
| 14 | MN | Three Phase Watt-hour Meter with Mechanical or Electronic Demand Register, Totalizing Class 10 for Two Circuits | | | | 10 | 8 | \$ 210.25 | \$ 11.64 | | | \$26.28 | \$47.90 |
| 15 | LC | Single Phase Watt-hour Meter with Interval Demand Recording (IDR) Register, Self-Contained Class 100 or 200 | | | | 10 | 8 | \$ 109.13 | \$ 38.16 | | | \$13.64 | \$7.65 |
| 16 | LR | Single Phase Watt-hour Meter with Interval Demand Recording (IDR) Register, Self-Contained Class 320 | | | | 10 | 8 | \$ 109.13 | \$ 57.72 | | | \$13.64 | \$9.54 |
| 17 | LD | Single Phase Watt-hour Meter with Interval Demand Recording (IDR) Register, Self-Contained 120/208 Volt Class 100 or 200 | | | | 10 | 8 | \$ 109.13 | \$ 57.72 | | | \$13.64 | \$9.54 |
| 18 | LA | Single Phase Watt-hour Meter with Interval Demand Recording (IDR) Register, Transformer Rated Class 10 or 20 | | | | 10 | 8 | \$ 210.25 | \$ 57.72 | | | \$26.28 | \$11.57 |
| 19 | LH | Three Phase Watt-hour Meter with IDR Register, Self-Contained Class 100 or 200 | | | | 10 | 8 | \$ 109.13 | \$ 57.72 | | | \$13.64 | \$9.54 |
| 20 | LJ | Three Phase Watt-hour Meter with IDR Register, Transformer Rated Class 10 or 20 | | | | 10 | 8 | \$ 210.25 | \$ 57.72 | | | \$26.28 | \$11.63 |
| 21 | LN | Three Phase Watt-hour Meter with IDR Register, Totalizing Class 10 for Two Circuits | | | | 10 | 8 | \$ 210.25 | \$ 57.72 | | | \$26.28 | \$52.99 |
| 22 | AB | Automated Meter Reading (AMR) Meter, including Meter and Register, With Company Provided Cellular Telephone | | | | 10 | 8 | \$ 135.26 | \$ 153.36 | | | \$16.91 | \$35.72 |

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| Line Number | Rental Code | Meter-Related Facilities | Purchase Price \$ | Initial Labor \$ | Installation Material (CT & PT only) \$ | Service Life 10yr/30yr | Testing Cycle (Years) | Cost per Test \$ | Annual Meter Reading \$ | Total Investment \$ | Annual Investment \$ | Annual Testing & Maintenance \$ | Monthly Rental \$ |
|-------------|-------------|--|-------------------|------------------|---|------------------------|-----------------------|------------------|-------------------------|---------------------|----------------------|---------------------------------|-------------------|
| 23 | AK | Automated Meter Reading (AMR) Meter, including Meter and Register, With Company Provided Landline Telephone | | | | 10 | 8 | \$ 135.26 | \$ 321.36 | | | \$16.91 | \$49.54 |
| 24 | AP | Automated Meter Reading (AMR) Meter, including Meter and Register, With Internal Two-Way Paging | | | | 10 | 8 | \$ 135.26 | \$ 141.12 | | | \$16.91 | \$24.34 |
| 25 | AM | Automated Meter Reading (AMR) Meter, including Meter and Register, With Internal Modern (Customer Provided Telephone) | | | | 10 | 8 | \$ 135.26 | \$ 93.36 | | | \$16.91 | \$17.54 |
| 26 | AR | Automated Meter Reading (AMR) Meter, including Meter and Register, Remote Terminal Unit (RTU) Type with RTU Communication | | | | 10 | 8 | \$ 142.22 | \$ 93.36 | | | \$17.78 | \$61.05 |
| 27 | AS | Automated Meter Reading (AMR) Meter, including Meter and Register, Line Sharing Switch for Multiple Meter Telephone Communication Only | | | | 10 | 0 | \$ - | \$ - | | | \$0.00 | \$6.46 |
| 28 | AQ | Automated Meter Reading (AMR) Meter, including Meter and Register, Power Quality Option Board Only | | | | 10 | 0 | \$ - | \$ - | | | \$0.00 | \$3.50 |
| 29 | DW | Associated devices, Pulse Output - Data and/or Time - Electronic Register | | | | 10 | 0 | \$ - | \$ - | | | \$0.00 | \$1.99 |
| 30 | RD | Associated Devices, Isolating Relay (Data) - Watt-hour Meter and/or Mechanical or Electronic Register | | | | 10 | 0 | \$ - | \$ - | | | \$0.00 | \$2.51 |
| 31 | RY | Associated Devices, Isolating Relay, (Data or Time) - IDR Register | | | | 10 | 0 | \$ - | \$ - | | | \$0.00 | \$2.63 |
| 32 | RM | Associated Devices, Isolating Relay, Multichannel (Data and Time) - IDR Register | | | | 10 | 0 | \$ - | \$ - | | | \$0.00 | \$2.51 |
| 33 | RW | Associated Devices, Auxiliary Relay - Three Pole for Watt-hour Meter Potential | | | | 10 | 0 | \$ - | \$ - | | | \$0.00 | \$5.18 |
| 34 | RX | Associated Devices, Auxiliary Relay - Two Pole for Demand Register Potential | | | | 10 | 0 | \$ - | \$ - | | | \$0.00 | \$2.79 |
| 35 | DK | Associated devices, 480-120 Volt Transformer - Demand Register Potential | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$1.33 |
| 36 | PA | Potential Transformer, 277 or 480 Volt | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$1.65 |
| 37 | PC | Potential Transformer, 2,400 or 4,200 Volt | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$5.17 |
| 38 | PE | Potential Transformer, 7,200 to 14,400 Volt | | | | 30 | 0 | | | | | \$0.00 | \$6.58 |
| 39 | PF | Potential Transformer, 34,000 Volt | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$62.25 |
| 40 | PJ | Potential Transformer, 80,000 Volt | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$60.98 |
| 41 | PK | Potential Transformer, 207,000 Volt - Wire Wound | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$229.58 |
| 42 | PL | Potential Transformer, 207,000 Volt - Optically Coupled | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$332.66 |
| 43 | PZ | Potential Transformer, 765,000 Volt - Wire Wound | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$839.85 |
| 44 | CA | Current Transformer, Indoor - 480 Volt and Under, Under 1200 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$1.03 |
| 45 | CC | Current Transformer, Indoor - 480 Volt and Under, 1,200 through 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$1.72 |
| 46 | CD | Current Transformer, Indoor - 480 Volt and Under, Over 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$2.27 |
| 47 | CE | Current Transformer, Indoor - Over 480 through 5,000 Volt Under 1200 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$4.53 |

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|-------------|-------------|--|-------------------|------------------|---|------------------------|-----------------------|------------------|-------------------------|---------------------|----------------------|---------------------------------|-------------------|
| 48 | CG | Current Transformer, Indoor - Over 480 through 5,000 Volt, 1,200 through 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$5.92 |
| 49 | CH | Current Transformer, Indoor - Over 480 through 5,000 Volt, Over 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$4.91 |
| 50 | CI | Current Transformer, Indoor - Over 5,000 through 15,000 Volt, 1,200 Amps and Under | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$4.95 |
| 51 | CK | Current Transformer, Indoor - Over 5,000 through 15,000 Volt, Over 1,200 through 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$5.41 |
| 52 | CL | Current Transformer, Indoor - Over 5,000 through 15,000 Volt, Over 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$6.31 |
| 53 | CM | Current Transformer, Outdoor - 480 Volt and Under, 800 Amps and Under | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$4.39 |
| 54 | CQ | Current Transformer, Outdoor - Over 480 through 5,000 Volt, 800 Amps and Under | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$4.98 |
| 55 | CR | Current Transformer, Outdoor - Over 480 through 5,000 Volt, Over 800 through 1,200 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$6.31 |
| 56 | CS | Current Transformer, Outdoor - Over 480 through 5,000 Volt, Over 1,200 through 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$7.94 |
| 57 | CT | Current Transformer, Outdoor - Over 480 through 5,000 Volt, Over 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$8.22 |
| 58 | CU | Current Transformer, Outdoor - Over 5,000 through 15,000 Volt, 800 Amps and Under | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$7.33 |
| 59 | CV | Current Transformer, Outdoor - Over 5,000 through 15,000 Volt, Over 800 through 1,200 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$8.01 |
| 60 | CW | Current Transformer, Outdoor - Over 5,000 through 15,000 Volt, Over 1,200 through 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$8.90 |
| 61 | CX | Current Transformer, Outdoor - Over 5,000 through 15,000 Volt, Over 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$13.18 |
| 62 | CY | Current Transformer, Outdoor - 34,000 Volt, 800 Amps and Under | | | | 30 | 0 | | | | | \$0.00 | \$35.96 |
| 63 | C1 | Current Transformer, Outdoor - 34,000 Volt, Over 800 through 1,200 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$44.30 |
| 64 | C2, C3 | Current Transformer, Outdoor - 34,000 Volt, Over 1,200 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$54.12 |
| 65 | C8, C9 | Current Transformer, Outdoor - 138,000 Volt - Wire Wound, 1,200 Amps and Under | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$59.23 |
| 66 | C0 | Current Transformer, Outdoor - 138,000 Volt - Wire Wound, Over 1,200 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$56.13 |

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|-------------|-------------|---|-------------------|------------------|---|------------------------|-----------------------|------------------|-------------------------|---------------------|----------------------|---------------------------------|-------------------|
| 67 | C4, C5, C6 | Current Transformer, Outdoor - 345,000 Volt - Wire Wound, All Amp Capacities | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$142.50 |
| 68 | C7 | Current Transformer, Outdoor - 345,000 Volt - Optically Coupled, 800 Amps and Under | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$141.82 |
| 69 | CJ | Current Transformer, Outdoor - 345,000 Volt - Optically Coupled, Over 800 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$139.23 |
| 70 | CZ | Current Transformer, Outdoor - 765,000 Volt - Wire Wound, All Amp Capacities | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$831.73 |
| 71 | UA | Current Transformer / Potential Transformer Combination Unit, Outdoor - 138,000 Volt, 800 Amps and Under | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$119.86 |
| 72 | UB | Current Transformer / Potential Transformer Combination Unit, Outdoor - 138,000 Volt, Over 800 through 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$117.61 |
| 73 | UC | Current Transformer / Potential Transformer Combination Unit, Outdoor - 138,000 Volt, Over 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$112.13 |
| 74 | UG | Current Transformer / Potential Transformer Combination Unit, Outdoor - 345,000 Volt, 800 Amps and Under | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$402.31 |
| 75 | UH | Current Transformer / Potential Transformer Combination Unit, Outdoor - 345,000 Volt, Over 800 through 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$411.16 |
| 76 | UI | Current Transformer / Potential Transformer Combination Unit, Outdoor - 345,000 Volt, Over 2,000 Amps | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$363.69 |
| 77 | UD | Current Transformer / Potential Transformer Combination Unit, Outdoor High Accuracy - 138,000 Volt, 400:5 Amp | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$133.14 |
| 78 | UE | Current Transformer / Potential Transformer Combination Unit, Outdoor High Accuracy - 138,000 Volt, 500:5 Amp | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$124.54 |
| 79 | UF | Current Transformer / Potential Transformer Combination Unit, Outdoor High Accuracy - 138,000 Volt, 1,000:5 Amp | | | | 30 | 0 | \$ - | \$ - | | | \$0.00 | \$128.68 |

Notes:

Pursuant to the Illinois Commerce Commission (ICC) Order in Docket No. 06-0617, during the effective period of Rider RRTP - Residential Real-Time Pricing Program (Rider RRTP), the first meter of each of the first one hundred and ten thousand (110,000) residential retail customers to take service under (a) Rate RDS - Retail Delivery Service (Rate RDS) with electric power and energy supply service provided by a RES under a real-time pricing program that is in accordance with the ICC Order entered December 20, 2006, in Docket No. 06-0617 or (b) Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H) will be listed as \$4.06 in Rider ML. The monthly meter rental for the eligible participant will be \$2.25 (\$4.06 - \$1.81 = \$2.25).