

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 367)

RATES AND CHARGES

* **MONTHLY CHARGES.**

A retail customer served hereunder is subject to the charges described in this Monthly Charges section, as applicable, for each monthly billing period.

The Customer Charge is applied to the retail customer for the monthly billing period.

The Distribution Facilities Charge provided on a \$/kW basis is applied to the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period, as applicable. The Distribution Facilities Charge provided on a \$/kWh basis is applied to the kWhs delivered to the retail customer during the monthly billing period, as applicable. The Distribution Facilities Charge provided on a \$/fixture basis is applied to the number of corresponding fixture units in place for the retail customer at the beginning of the monthly billing period.

The Standard Metering Service Charge is applied to the retail customer for each monthly billing period, as described in this paragraph. For a retail customer for which a Customer Charge is applicable, the Standard Metering Service Charge is applied to the retail customer for the monthly billing period. For a retail customer for which a Distribution Facilities Charge on a \$/kWh basis is applicable and no Customer Charge is applicable, the Standard Metering Service Charge is applied to the kWhs delivered to the retail customer during the monthly billing period. Notwithstanding the previous provisions of this paragraph, if a retail customer served hereunder is provided with Metering Service by an MSP in accordance with the Alternative Metering Service subsection of the Metering Facilities section of the Metering part of this tariff, the Standard Metering Service Charge is not applicable to such retail customer. All other applicable charges continue to be applicable to such retail customer.

Residential Single Family Without Electric Space Heat Delivery Class

Customer Charge	\$7.97
Standard Metering Service Charge	\$2.34 ³
Distribution Facilities Charge (\$/kWh)	\$0.0250 ⁸⁷

Residential Multi Family Without Electric Space Heat Delivery Class

Customer Charge	\$7.0 ²¹
Standard Metering Service Charge	\$2.34 ³
Distribution Facilities Charge (\$/kWh)	\$0.0250 ⁸⁷

(Continued on Sheet No. 369)

RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 368)

RATES AND CHARGES (CONTINUED)

* MONTHLY CHARGES (CONTINUED).

Residential Single Family With Electric Space Heat Delivery Class

Customer Charge	\$7.97
Standard Metering Service Charge	\$2.343
Distribution Facilities Charge (\$/kWh)	\$0.020601

Residential Multi Family With Electric Space Heat Delivery Class

Customer Charge	\$7.021
Standard Metering Service Charge	\$2.343
Distribution Facilities Charge (\$/kWh)	\$0.020601

Watt-Hour Delivery Class

Customer Charge	\$7.353
Standard Metering Service Charge	\$1.898
Distribution Facilities Charge (\$/kWh)	\$0.0190765

Small Load Delivery Class

Customer Charge	\$8.189
Standard Metering Service Charge	\$7.091
Distribution Facilities Charge (\$/kW)	\$4.885.03

Medium Load Delivery Class

Customer Charge	\$12.4410.06
Standard Metering Service Charge	\$10.4408
Distribution Facilities Charge (\$/kW)	\$5.7087

Large Load Delivery Class

Customer Charge	\$92.1386.19
Standard Metering Service Charge	\$16.0715.97
Distribution Facilities Charge (\$/kW)	\$6.0825

Very Large Load Delivery Class

Customer Charge	\$504.84503.20
Standard Metering Service Charge	\$20.5642
Distribution Facilities Charge (\$/kW)	\$5.7691

Extra Large Load Delivery Class

Customer Charge	\$816.48811.09
Standard Metering Service Charge	\$54.1653.75
Distribution Facilities Charge (\$/kW)	\$6.014.21

(Continued on Sheet No. 370)

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 369)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

High Voltage Delivery Class

Customer Charge	\$419.22 <u>643.26</u>
Standard Metering Service Charge	\$26.78 <u>35</u>
Distribution Facilities Charge (\$/kW)	
Applicable to the retail customer provided the highest 30-minute demand established by such retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	\$2.44 <u>1.60</u>
Applicable to any other retail customer in the High Voltage Delivery Class	\$7.21 <u>3.60</u>

Railroad Delivery Class

Customer Charge	\$4,498.134 <u>477.68</u>
Standard Metering Service Charge	\$63.32 <u>62.92</u>
Distribution Facilities Charge (\$/kW)	\$5.52 <u>3.99</u>

Fixture-Included Lighting Delivery Class Public Street Lighting Fixtures

Mercury Vapor (MV) Fixtures Distribution Facilities Charges	
100 Watts - 4,200 Initial Lumens (\$/fixture)	\$5.9 <u>65</u>
175 Watts - 8,150 Initial Lumens (\$/fixture)	\$6.00 <u>5.99</u>
250 Watts - 11,500 Initial Lumens (\$/fixture)	\$6.2 <u>76</u>
400 Watts - 21,500 Initial Lumens (\$/fixture)	\$6.69 <u>59</u>
High Pressure Sodium (HPS) Fixtures Distribution Facilities Charges	
70 Watts - 5,800 Initial Lumens (\$/fixture)	\$6.2 <u>79</u>
100 Watts - 9,500 Initial Lumens (\$/fixture)	\$6.34 <u>29</u>
150 Watts - 16,000 Initial Lumens (\$/fixture)	\$6.4 <u>04</u>
250 Watts - 30,000 Initial Lumens (\$/fixture)	\$6.9 <u>04</u>
400 Watts - 50,000 Initial Lumens (\$/fixture)	\$7.0 <u>34</u>
1,000 Watts - 140,000 Initial Lumens (\$/fixture)	\$10.1 <u>02</u>

Fixture-Included Lighting Delivery Class Private Outdoor Lighting Fixtures

MV Fixtures Distribution Facilities Charges	
175 Watts - 8,600 Initial Lumens (\$/fixture)	\$8.2 <u>68</u>
400 Watts - 21,500 Initial Lumens (\$/fixture)	\$9.04 <u>8.99</u>
HPS Flood Fixtures Distribution Facilities Charges	
100 Watts - 9,500 Initial Lumens (\$/fixture)	\$9.68 <u>74</u>
250 Watts - 30,000 Initial Lumens (\$/fixture)	\$9.69 <u>74</u>
HPS Fixtures Distribution Facilities Charges	
100 Watts - 9,500 Initial Lumens (\$/fixture)	\$8.7 <u>57</u>
150 Watts - 16,000 Initial Lumens (\$/fixture)	\$8.6 <u>24</u>

Fixture-Included Lighting Delivery Class Equipment Distribution Facilities Charges

Mounting Bracket - Eight feet (8 ft.) or less in length (\$/fixture)	\$3.7 <u>67</u>
Mounting Bracket - Over 8 ft. in length (\$/fixture)	\$6.2 <u>24</u>
Post Top Luminaire (\$/fixture)	\$1.6 <u>12</u>
Acorn Style Luminaire (\$/fixture)	\$4.1 <u>23</u>

(Continued on Sheet No. 371)

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 370)

RATES AND CHARGES (CONTINUED)

* **MONTHLY CHARGES (CONTINUED).**

Dusk to Dawn Lighting Delivery Class

Standard Metering Service Charge (\$/kWh)	\$0.000409
Distribution Facilities Charge (\$/kWh)	\$0.01465

General Lighting Delivery Class

Standard Metering Service Charge (\$/kWh)	\$0.00010
Distribution Facilities Charge (\$/kWh)	\$0.011043

Transmission Services Charge

The retail customer must pay for transmission, ancillary transmission, and related services at the rates provided in each applicable tariff on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

Nonstandard Services and Facilities Charge

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Additional Facilities Charges

If the Company provides additional facilities to a retail customer served hereunder to which the Fixture-Included Lighting Delivery Class is applicable, additional facilities charges are applicable as provided in the Billing and Payment part of the General Terms and Conditions of this Schedule of Rates.

* **Single Bill Credit**

A single bill credit is applicable to the retail customer served hereunder for which a RES, taking service under Rate RESS7 and Rider SBO7 - Single Bill Option 2007 (Rider SBO7), provides billing of the Company's delivery service pursuant to Rider SBO7. The Company credits the retail customer for each bill the Company electronically submits to the RES for such retail customer and for which the RES provides billing of the Company's delivery service under Rider SBO7.

Single Bill Credit (\$/bill)	\$0.54
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(Continued on Sheet No. 372)

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 377)

TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)

SYSTEM LOSSES.

A retail customer served hereunder is responsible for procuring sufficient electric power and energy to account for losses on the Company's distribution system associated with the delivery of electric power and energy to such retail customer. The amount of electricity that must be procured by the retail customer is calculated in accordance with the following equation:

$$PE = DE \times (1 + D_c)$$

Where:

- PE = Electricity, in kWh, that must be procured by the retail customer
- DE = Electricity, in kWh, registered by the meter(s) at the retail customer's premises, or imputed if applicable, as the electricity delivered to the retail customer at such retail customer's premises
- D_c = DLF (%) from the Table: Distribution Loss Factors (DLFs) by Delivery Class for the delivery class, c, applicable to the retail customer for the monthly billing period, divided by one hundred (100)

*

Table: Distribution Loss Factors (DLFs) by Delivery Class

<u>Delivery Class</u>	<u>DLF (%)</u>
Residential Single Family Without Electric Space Heat Delivery Class	7.38%
Residential Multi Family Without Electric Space Heat Delivery Class	7.87%
Residential Single Family With Electric Space Heat Delivery Class	8.20%
Residential Multi Family With Electric Space Heat Delivery Class	8.56%
Watt-Hour Delivery Class	7.88%
Small Load Delivery Class	7.52%
Medium Load Delivery Class	6.40%
Large Load Delivery Class	6.08%
Very Large Load Delivery Class	5.81%
Extra Large Load Delivery Class	5.83%
High Voltage Delivery Class	
Applicable for the retail customer provided the highest 30-minute demand established by such retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	1.9983%
Applicable to any other retail customer in the High Voltage Delivery Class	3.302.28%
Railroad Delivery Class	2.71%
Fixture-Included Lighting Delivery Class	10.73%
Dusk to Dawn Lighting Delivery Class	10.73%
General Lighting Delivery Class	10.32%
System Average	6.489%

The obligation to provide for losses on the Company's distribution system is in addition to the obligation of the retail customer to provide for transmission losses in accordance with the rates, terms, conditions, and

(Continued on Sheet No. 379)

Commonwealth
Edison Company

ELECTRICITY

Com Ed Ex. 32.9
ILL. C. C. No. 4
~~2nd-3rd~~ Revised Sheet No. 378
(Canceling 1st Revised Sheet No. 378)

**RATE RDS
RETAIL DELIVERY SERVICE**

(Continued from Sheet No. 377)

imitations provided in applicable tariffs on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

(Continued on Sheet No. 379)

Filed with the Illinois Commerce Commission on
YYYY YY, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered XXXX XX, 2008, in Docket No. 07-0566.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

**RATE MSPS7
METERING SERVICE PROVIDER SERVICE 2007**

(Continued from Sheet No. 403)

RATES AND CHARGES (CONTINUED)

* **MSP-REQUESTED WORK CHARGES.**

For a situation in which the Company performs work at the request of an MSP, the following hourly rates are applicable to the MSP:

Single Phase Work Charge	\$ 102.03 <u>103.00</u> /Hour
Three Phase and Transformer-Rated (at or under 500 volts) Work Charge	\$ 147.42 <u>118.56</u> /Hour
Transformer-Rated (over 500 volts) Work Charge	\$ 123.52 <u>124.70</u> /Hour

LOST EQUIPMENT CHARGES.

For a situation in which an MSP fails to return to the Company a Company-provided meter after any such meter is removed from a retail customer's premises by the MSP, the Company charges the MSP for the replacement cost of any such meter.

OTHER CHARGES.

For a situation in which an MSP requires or requests the Company to provide services or facilities at a retail customer's premises that are not provided in the provision of standard service or facilities to such retail customer, and such services or facilities are not otherwise addressed in this Rates and Charges section, the Company charges the MSP for any such services or facilities in accordance with the provisions of Rider NS - Nonstandard Services and Facilities (Rider NS) and Rider ML - Meter-Related Facilities Lease (Rider ML), as applicable. In making any such request or requirement, the MSP warrants to the Company that it is making such request or requirement in accordance with the full knowledge and approval of such retail customer.

LATE PAYMENT CHARGE.

The Late Payment Charge as described in the Late Payment Charges subsection of the Payment Provisions section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

(Continued on Sheet No. 405)

**RIDER ML
METER-RELATED FACILITIES LEASE**

Applicable to All Rates

* **OVERVIEW.**

Standard meter-related facilities provided by the Company for a retail customer are determined in accordance with the provisions of the tariff applicable to such retail customer and the General Terms and Conditions of the Company's Schedule of Rates.

If more, or different meter-related facilities than those needed to provide a standard metering installation to the retail customer are in place, required or requested by such retail customer, or such retail customer's Retail Electric Supplier (RES) or Metering Service Provider (MSP), as applicable, and such facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such meter-related facilities are leased from the Company in accordance with the monthly rental charges listed in the Monthly Rental Charges section of this rider.

* **MONTHLY RENTAL CHARGES.**

The retail customer, its RES, or its MSP, as applicable, pays monthly rentals equal to the amount by which the Company's rental charges for the provided meter-related facilities exceed those for standard facilities. The following list provides the per unit monthly rental charges for meter-related facilities provided by the Company:

Single Phase Watt-hour Meters:	
Self-Contained Class 100 or 200	\$ 4,831.81
Self-Contained Class 320	\$ 2,792.69
Self-Contained 120/208 Volt Class 100 or 200	\$ 2,792.68
Transformer Rated Class 10 or 20	\$ 7,337.14
Three Phase Watt-hour Meters:	
Self-Contained Class 100 or 200	\$ 5,345.11
Transformer Rated Class 10 or 20	\$ 7,407.20
Totalizing Class 10 for Two Circuits	\$ 50,0946.33
Single Phase Watt-hour Meters with Mechanical or Electronic Demand Registers:	
Self-Contained Class 100 or 200	\$ 4,554.38
Self-Contained Class 320	\$ 4,834.64
Self-Contained 120/208 Volt Class 100 or 200	\$ 4,834.63
Transformer Rated Class 10 or 20	\$ 7,337.14
Three Phase Watt-hour Meters with Mechanical or Electronic Demand Registers:	
Self-Contained Class 100 or 200	\$ 5,345.11
Transformer Rated Class 10 or 20	\$ 7,407.20
Totalizing Class 10 for Two Circuits	\$ 54,8047.90

(Continued on Sheet No. 452)

**RIDER ML
METER-RELATED FACILITIES LEASE**

(Continued from Sheet No. 451)

* **MONTHLY RENTAL CHARGES (CONTINUED).**

Single Phase Watt-hour Meters with Interval Demand Recording (IDR) Registers:

Self-Contained Class 100 or 200

Pursuant to the Illinois Commerce Commission (ICC) Order in Docket

No. 06-0617, during the effective period of Rider RRTP - Residential Real-Time Pricing Program (Rider RRTP), the first meter of each of the first one hundred and ten thousand (110,000) residential retail customers to take service under (a) Rate RDS - Retail Delivery Service (Rate RDS) with electric power and energy supply service provided by a RES under a real-time pricing program that is in accordance with the ICC Order entered December 20, 2006, in Docket No. 06-0617 or

(b) Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H) \$ 4,084.06

All Others \$ 7,887.65

Self-Contained Class 320 \$ 9,799.54

Self-Contained 120/208 Volt Class 100 or 200 \$ 9,799.54

Transformer Rated Class 10 or 20 \$ 11,841.57

Three Phase Watt-hour Meters with IDR Registers:

Self-Contained Class 100 or 200 \$ 9,799.54

Transformer Rated Class 10 or 20 \$ 11,881.63

Totalizing Class 10 for Two Circuits \$ 67,045.99

Automated Meter Reading (AMR) Meters, including Meter and Register:

With Company Provided Cellular Telephone \$ 37,363.72

With Company Provided Landline Telephone \$ 51,184.54

With Internal Two-Way Paging \$ 25,142.34

With Internal Modem (Customer-Provided Telephone) \$ 18,091.54

Remote Terminal Unit (RTU) Type with RTU Communication \$ 65,386.05

Line Sharing Switch for Multiple Meter Telephone Communication \$ 6,976.46

Power Quality Option Board \$ 3,853.50

Associated Devices:

Pulse Output-Data and/or Time-Electronic Register \$ 2,401.99

Isolating Relay (Data) - Watt-hour Meter and/or Mechanical or Electronic Register \$ 2,762.51

Isolating Relay (Data or Time) - IDR Register \$ 2,992.63

Isolating Relay, Multichannel (Data and Time) - IDR Register \$ 2,762.51

Auxiliary Relay - Three Pole for Watt-hour Meter Potential \$ 5,585.18

Auxiliary Relay - Two Pole for Demand Register Potential \$ 2,972.79

480 to 120 Volt Transformer - Demand Register Potential \$ 1,401.33

(Continued on Sheet No. 453)

RIDER ML
METER-RELATED FACILITIES LEASE

(Continued from Sheet No. 452)

* MONTHLY RENTAL CHARGES (CONTINUED).

Potential Transformers:

277 or 480 Volt	\$ 2,471.65
2,400 or 4,200 Volt	\$ 6,285.17
7,200 to 14,400 Volt	\$ 7,846.58
34,000 Volt	\$ 68,5362.25
80,000 Volt	\$ 67,0460.98
207,000 Volt - Wire Wound	\$ 250,99229.58
207,000 Volt - Optically Coupled	\$ 362,87332.66
765,000 Volt - Wire Wound	\$ 946,93839.85

Current Transformers:

Indoor - 480 Volt and Under:	
Under 1,200 Amps	\$ 1,481.03
1,200 through 2,000 Amps	\$ 2,231.72
Over 2,000 Amps	\$ 2,832.27
Indoor - Over 480 through 5,000 Volt:	
Under 1,200 Amps	\$ 5,214.53
1,200 through 2,000 Amps	\$ 6,735.92
Over 2,000 Amps	\$ 5,634.91
Indoor - Over 5,000 through 15,000 Volt:	
1,200 Amps and Under	\$ 5,674.95
Over 1,200 through 2,000 Amps	\$ 6,435.41
Over 2,000 Amps	\$ 7,446.31
Outdoor - 480 Volt and Under:	
800 Amps and Under	\$ 5,154.39
Outdoor - Over 480 through 5,000 Volt:	
800 Amps and Under	\$ 5,644.98
Over 800 through 1,200 Amps	\$ 7,066.31
Over 1,200 through 2,000 Amps	\$ 8,847.94
Over 2,000 Amps	\$ 9,448.22
Outdoor - Over 5,000 through 15,000 Volt:	
800 Amps and Under	\$ 8,427.33
Over 800 through 1,200 Amps	\$ 8,878.01
Over 1,200 through 2,000 Amps	\$ 9,838.90
Over 2,000 Amps	\$ 14,5413.18

(Continued on Sheet No. 454)

**RIDER ML
METER-RELATED FACILITIES LEASE**

(Continued from Sheet No. 453)

* **MONTHLY RENTAL CHARGES (CONTINUED).**

Current Transformers (Continued):

Outdoor - 34,000 Volt:	
800 Amps and Under	\$ 39.37 <u>35.96</u>
Over 800 through 1,200 Amps	\$ 48.46 <u>44.30</u>
Over 1,200 Amps	\$ 59.18 <u>54.12</u>
Outdoor - 138,000 Volt:	
1,200 Amps and Under	\$ 64.50 <u>59.23</u>
Over 1,200 Amps	\$ 64.12 <u>56.13</u>
Outdoor - 345,000 Volt Wire - Wound:	
All Amp Capacities	\$ 155.36 <u>142.50</u>
Outdoor - 345,000 Volt - Optically Coupled:	
800 Amps and Under	\$ 154.62 <u>141.82</u>
Over 800 Amps	\$ 151.80 <u>139.23</u>
Outdoor - 765,000 Volt - Wire Wound:	
All Amp Capacities	\$ 913.28 <u>831.73</u>

Current Transformer / Potential Transformer Combination Units:

Outdoor - 138,000 Volt:	
800 Amps and Under	\$ 136.47 <u>119.86</u>
Over 800 through 2,000 Amps	\$ 134.04 <u>117.61</u>
Over 2,000 Amps	\$ 128.04 <u>112.13</u>
Outdoor - 345,000 Volt:	
800 Amps and Under	\$ 444.69 <u>402.31</u>
Over 800 through 2,000 Amps	\$ 454.35 <u>411.16</u>
Over 2,000 Amps	\$ 402.54 <u>363.69</u>
Outdoor High Accuracy - 138,000 Volt:	
400:5 Amp	\$ 150.97 <u>133.14</u>
500:5 Amp	\$ 141.58 <u>124.54</u>
1,000:5 Amp	\$ 146.10 <u>128.68</u>

MISCELLANEOUS GENERAL PROVISIONS.

The late payment charge as described in the Late Payment Charges subsection of the Payment Provisions section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all rental charges applied in accordance with the provisions of this rider.

The retail customer is responsible for furnishing and installing the wiring, supports and other necessary appurtenances that are required to accommodate the Company's meter-related facilities in accordance with the provisions of the General Terms and Conditions of the Company's Schedule of Rates.

Except as explicitly specified in this rider, all other provisions of the applicable tariff or tariffs apply.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

Filed with the Illinois Commerce Commission on
YYYY YY, 2008. Issued pursuant to the
Illinois Commerce Commission Order
entered XXXX XX, 2008, in Docket No. 07-0566.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 2008
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

**RIDER ACT
ALLOWANCE FOR CUSTOMER-OWNED TRANSFORMERS**

Applicable to Rates BES-NRB, BES-NRA, BES-H, and RDS

- * For a situation in which (a) the Company supplies or delivers electric power and energy to a nonresidential retail customer at 2,160 volts or higher, (b) such electric power and energy is metered at the voltage of the Company's electric conductors entering such nonresidential retail customer's premises, (c) such nonresidential retail customer furnishes, installs, and maintains any and all transformers and other facilities necessary to reduce the voltage of each such entering conductor to such nonresidential retail customer's utilization voltage, and (d) such nonresidential retail customer has been served under this rider continuously since prior to ~~December 1, 2007-[ZZZZ ZZ, 2008]~~, such nonresidential retail customer is allowed a credit per kilowatt (kW) applied to the Maximum Kilowatts Delivered (MKD) established by such nonresidential retail customer during the monthly billing period. Such credit is as follows:

Rider ACT Credit	\$0.20533/kW
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Such credit is also allowed for a situation in which primary metering is impracticable, if energy losses due to the transformer and other facilities furnished, installed, and maintained by the nonresidential retail customer are not greater than those for a standard transformer installation furnished by the Company.

Any transformer furnished and maintained by the Company and for which the nonresidential retail customer pays the Company's standard monthly rental charge is deemed, for the purposes of this rider, to be furnished, installed, and maintained by such nonresidential retail customer.

~~* For a situation in which the Company provided credits as an allowance for customer-owned transformers in association with providing electric service to the nonresidential retail customer's premises for a period of thirty (30) years or more, such nonresidential retail customer is provided by the Company with a single payment equal to the annual average of such credits such nonresidential retail customer received for the immediately preceding three (3) years, after which service hereunder to such nonresidential retail customer is terminated.~~

* For a situation in which the Company provided credits as an allowance for customer-owned transformers in association with providing electric service to the nonresidential retail customer's premises for a period less than thirty (30) years, such a nonresidential retail customer taking service hereunder may elect to be provided by the Company with a single payment equal to twice the annual average of such the credits provided by the Company for customer-owned transformers that such nonresidential retail customer received for the immediately preceding three (3) years, after which service hereunder to such nonresidential retail customer is terminated.

Except as explicitly specified in this rider, all other provisions of the applicable rate apply.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.