



Exelon – Unique Value

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Forward-Looking Statements

This presentation includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, that are subject to risks and uncertainties. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as those discussed in (1) Exelon's 2006 Annual Report on Form 10-K in (a) ITEM 1A. Risk Factors, (b) ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) ITEM 8. Financial Statements and Supplementary Data: Note 18; (2) Exelon's Second Quarter 2007 Quarterly Report on Form 10-Q in (a) Part II, Other Information, ITEM 1A. Risk Factors and (b) Part I, Financial Information, ITEM 1. Financial Statements: Note 13; and (3) other factors discussed in filings with the Securities and Exchange Commission by Exelon Corporation, Exelon Generation Company, LLC, Commonwealth Edison Company, and PECO Energy Company (Companies). Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this presentation. None of the Companies undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this presentation.

This presentation includes references to adjusted (non-GAAP) operating earnings that exclude the impact of certain factors. We believe that these adjusted operating earnings are representative of the underlying operational results of the company. Please refer to the appendix to the presentation for a reconciliation of adjusted (non-GAAP) operating earnings to GAAP earnings.

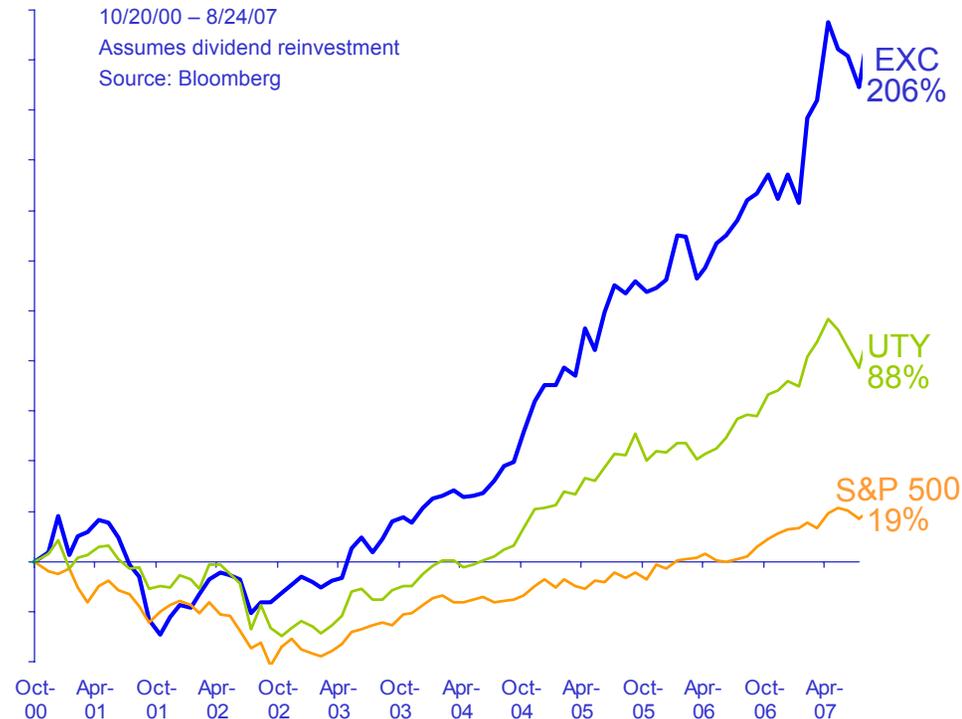
Strong Financial Performance

Adjusted (non-GAAP) Operating EPS



(1) 7-year growth rate through 2007; calculated using midpoint of 2007 Operating EPS guidance range and 2000 Operating EPS of \$1.93/share as base year

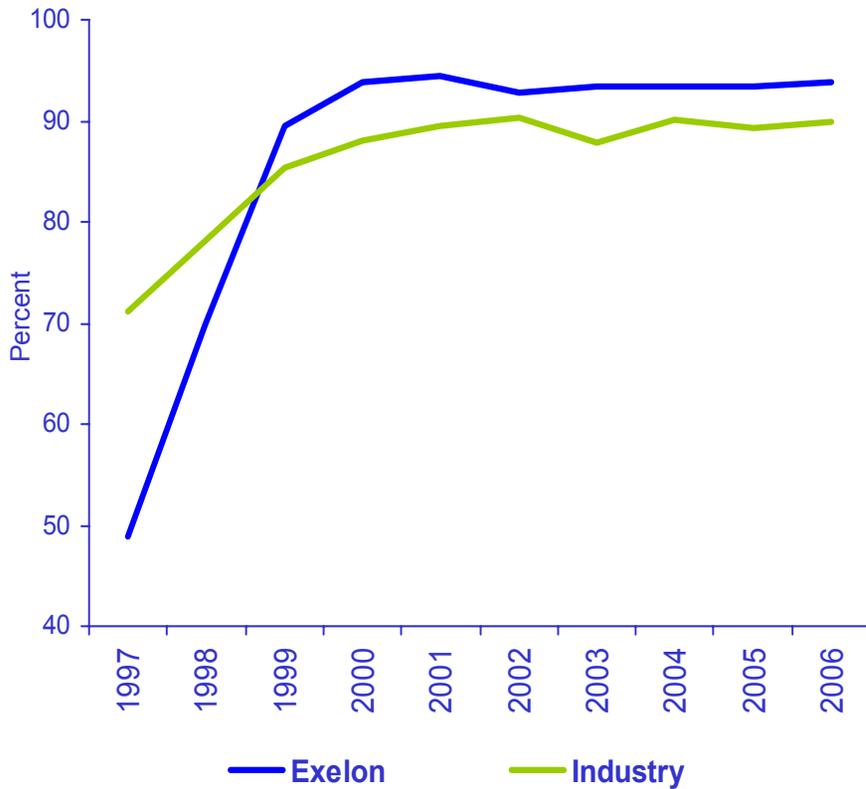
Total Shareholder Return



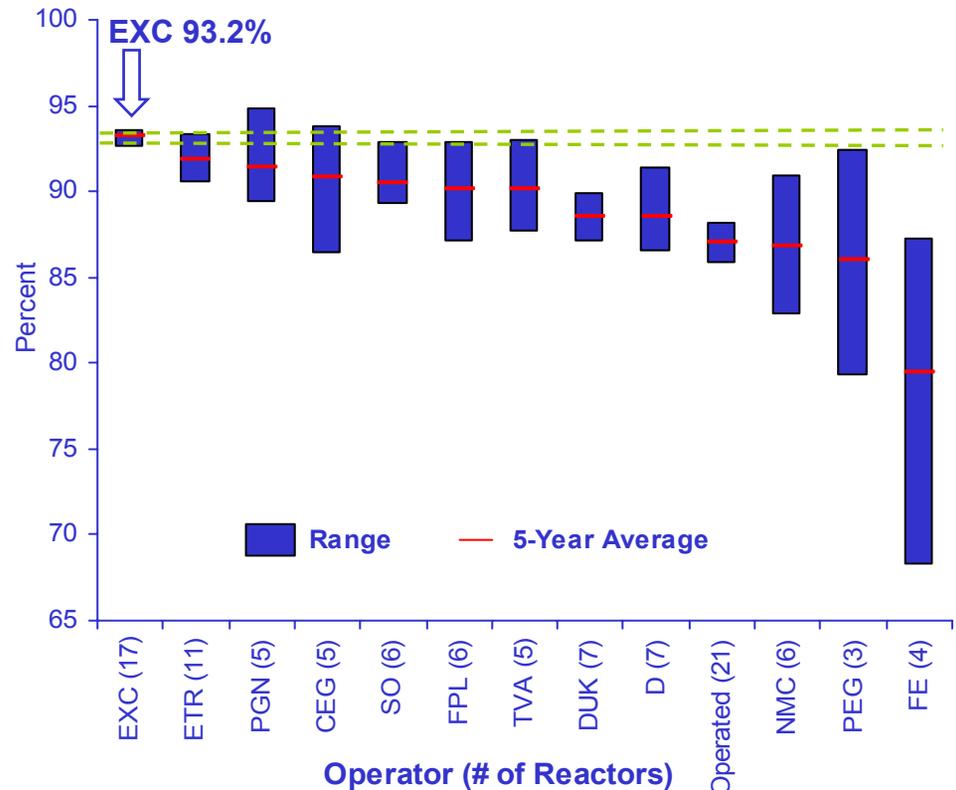
Operating EPS Guidance for 2007 revised to \$4.15 - \$4.30 or upper half of original guidance range

Premier Nuclear Operator

Average Capacity Factor

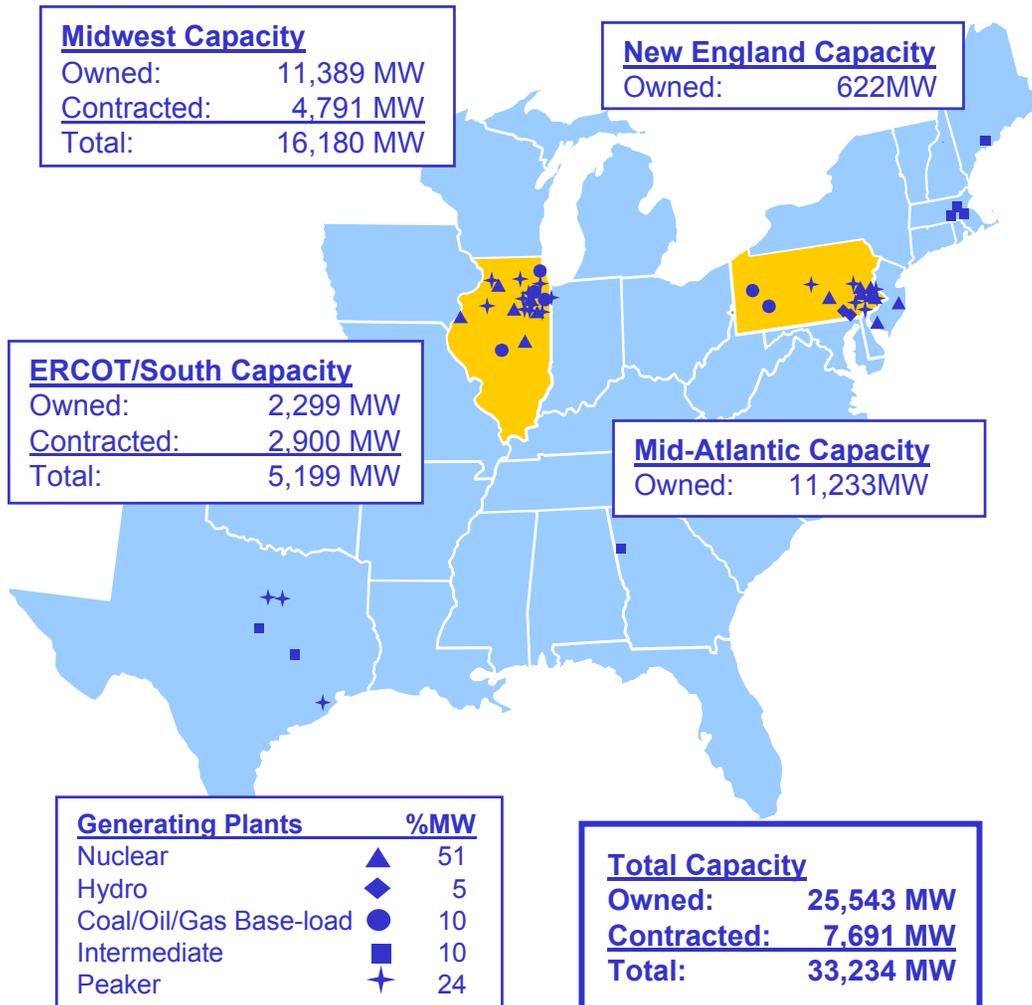


Range of Fleet 2-Yr Avg Capacity Factor (2002-2006)



Note: Exelon data prior to 2000 represents ComEd-only nuclear fleet

Unique Competitive Position



- Large, low-cost, low-emissions, exceptionally well-run nuclear fleet
- Complementary and flexible fossil and hydro fleet
- Improving power market fundamentals (heat rates and capacity values)
- Potential carbon restrictions

Note: Megawatts based on Exelon Generation's ownership as of 12/31/06.

Disciplined Financial Management

- In December, the Exelon Board approved a new “Value Return Policy”
- The Policy:
 - Established a base dividend at \$1.76/share, growing modestly over time
 - Returns excess cash and/or balance sheet capacity through share repurchases
 - After funding maintenance capital and committed dividend
 - In absence of higher value-added growth opportunities
 - Maintains adequate credit metrics on a prospective basis

- Consistent with the Policy, the Exelon Board approved a share repurchase program for up to \$1.25 billion of Exelon’s outstanding common stock
 - Expect to complete within the next six months

We have an increasingly strong balance sheet that will be deployed both to protect and grow shareholder value

Our Strategic Direction

Protect Today's Value

- Deliver superior operating performance
 - Keep the lights on
 - Continue nuclear excellence
- Support competitive markets
 - Maintain/bolster PJM
 - Step up advocacy
 - Encourage market-based new entry
- Protect the value of our generation
 - Optimize the generation portfolio
 - Hedge market risk appropriately
- Build healthy, self-sustaining delivery companies
 - ComEd – drive path to financial health
 - PECO – maintain performance and prepare for 2011 transition to market



Grow Long-Term Value

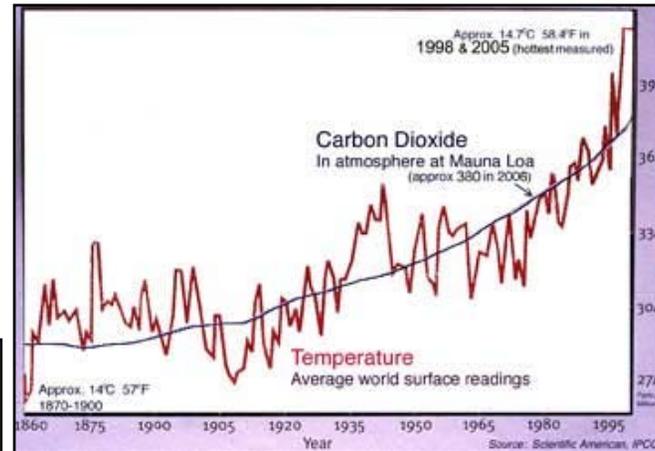
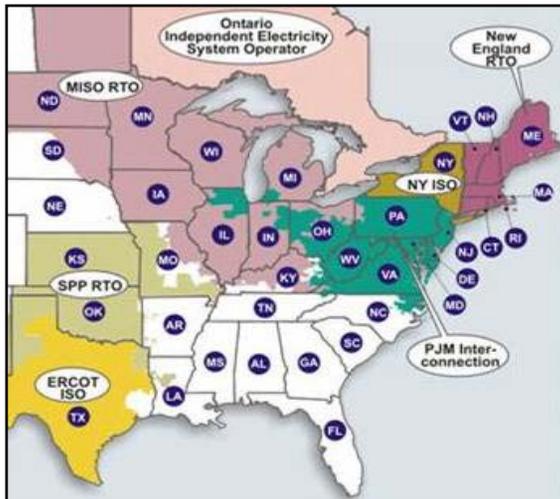
- Take the organization to the next level of performance
 - Foster positive employee relations
 - Require accountability for results and values
 - Acquire, develop and retain key talent
 - Continuously improve productivity
- Align our financial management policies with the changing profile of our company
- Rigorously evaluate new growth opportunities
 - Generation
 - Transmission
 - Distribution
- Advance an environmental strategy that leverages our carbon position
 - Provide environmental benefits that also make good business sense
 - Build a low-carbon resource portfolio

Financial Swap Agreement

- Financial Swap Agreement between ComEd and Exelon Generation promotes price stability for residential and small business customers
- Designed to dovetail with ComEd's remaining auction contracts for energy, increasing in volume as the auction contracts expire
 - By June 1, 2010, will cover about 60% of the energy that ComEd's residential and small business customers use
- Includes ATC baseload energy only
 - Does not include capacity, ancillary services or congestion

Portion of Term	Fixed Price (\$/MWH)	Notional Quantity (MW)
June 1, 2008 - December 31, 2008	\$47.93	1,000
January 1, 2009 - May 31, 2009	\$49.04	1,000
June 1, 2009 - December 31, 2009	\$49.04	2,000
January 1, 2010 - May 31, 2010	\$50.15	2,000
June 1, 2010 - December 31, 2010	\$50.15	3,000
January 1, 2011 - December 31, 2011	\$51.26	3,000
January 1, 2012 - December 31, 2012	\$52.37	3,000
January 1, 2013 - May 31, 2013	\$53.48	3,000

Underlying Policy Challenges



Address climate change



Support nuclear energy

Support competitive markets

our vision

Exelon will be the best group of electric generation and electric and gas delivery companies in the United States – providing superior value for our customers, employees, investors and the communities we serve.

our goals

- > Keep the lights on and the gas flowing
- > Run the nuclear fleet at world-class levels
- > Capitalize on environmental leadership and clean nuclear energy
- > Create a challenging and rewarding workplace
- > Enhance the value of our generation
- > Build value through disciplined financial management

our values

Safety – for our employees, our customers and our communities

Integrity – the highest ethical standards in what we say and what we do

Diversity – in ethnicity, gender, experience and thought

Respect – trust and teamwork through open and honest communication

Accountability – for our commitments, actions and results

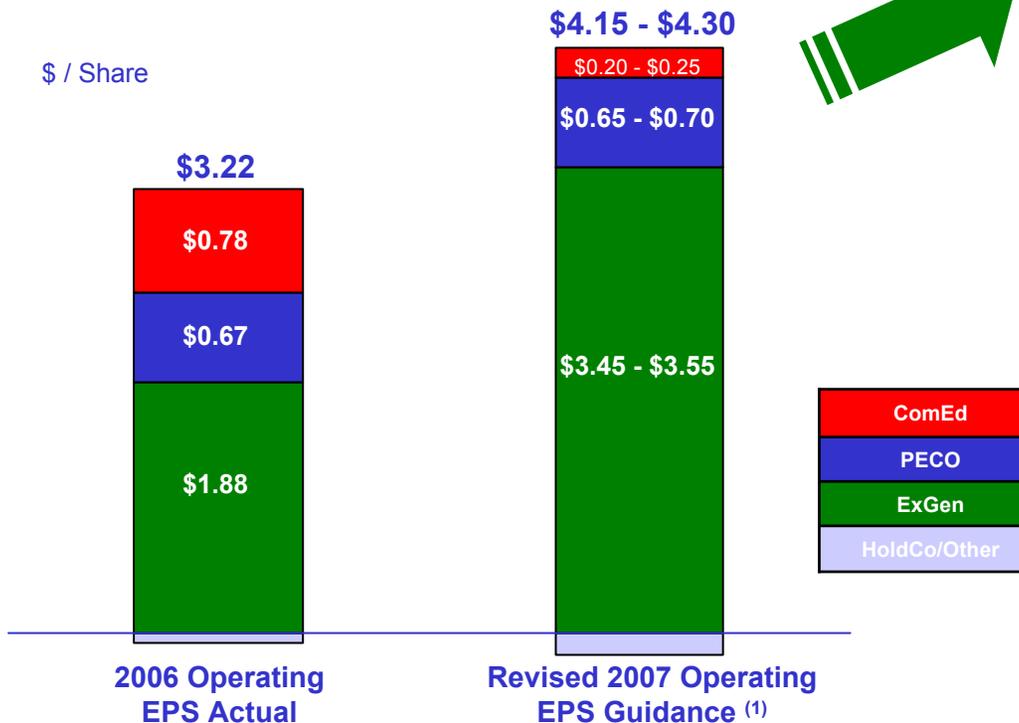
Continuous improvement – stretch goals and measured results

Appendix – Other Information

Revised 2007 Operating Earnings Guidance

Operating EPS ⁽¹⁾: \$4.15 - \$4.30 per share

GAAP EPS ⁽²⁾: \$3.70 - \$4.00 per share



Earnings Drivers

- ComEd regulatory recovery plan
- Improving market fundamentals
 - Gas prices
 - Capacity values
 - Heat rates
- End of IL and PA transition periods
- Carbon regulation

Exelon expects to see robust earnings growth over next five years driven by Exelon Generation and ComEd's recovery

Note: See "Key Assumptions" slide in Appendix.

(1) Earnings Guidance; Operating EPS Guidance revised from previous range of \$4.00 - \$4.30 per share.

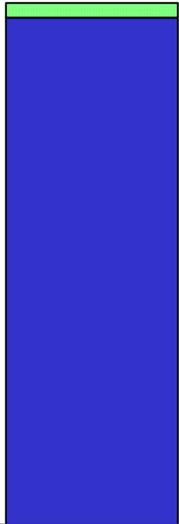
(2) GAAP Guidance revised on 7/25/07 from previous range of \$4.10 - \$4.40 per share.

Exelon®

Generation

Exelon Generation Operating Earnings Drivers: Next Five Years

\$2,320M - \$2,385M



Revised 2007 Guidance ⁽²⁾

Market Sensitivities ⁽¹⁾ As of 12/31/06 (After-Tax \$M)	2007	2011
+/- \$1/mmBtu Gas	\$25	\$390
+/- 500 Btu/KWh ATC Heat rate	\$25	\$340
+/- \$10/MW-Day Capacity	\$10	\$50
+ \$10/Ton Carbon	N/A	\$660

Exelon Generation's Competitive Position

- Large, low-cost, low-emissions, exceptionally well-run nuclear fleet
- Complementary and flexible fossil and hydro fleet
- Improving power market fundamentals (heat rates and capacity values)
- Potential carbon restrictions

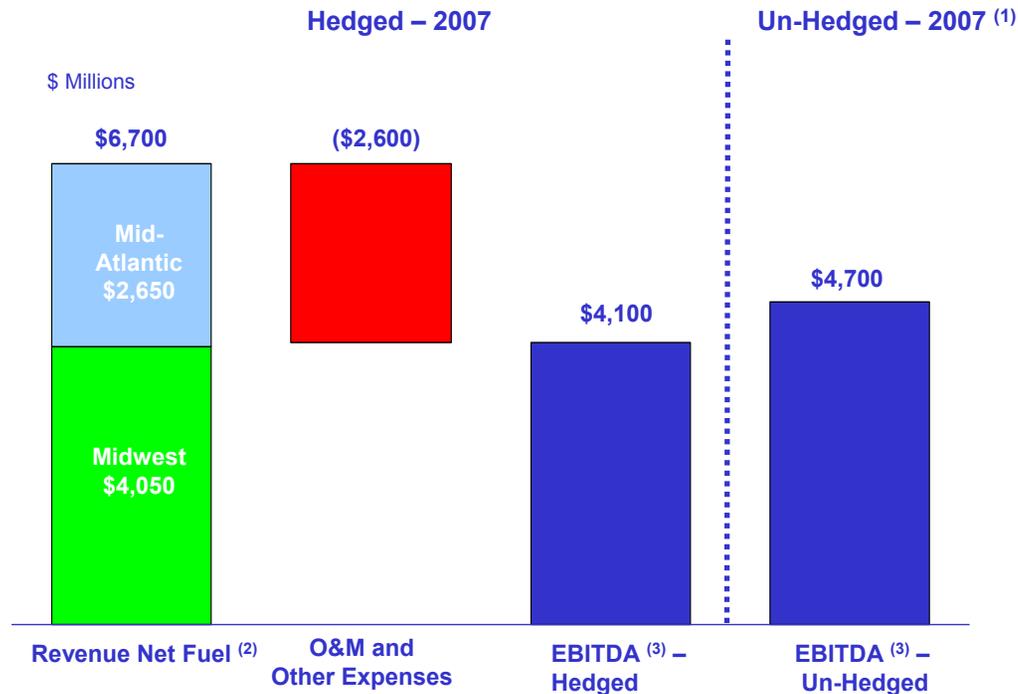
Exelon Generation is poised for earnings growth over the next five years driven by the end of the IL and PA transition periods and its unique competitive position

Note: See "Key Assumptions" slide in Appendix.

(1) Differences in sensitivities are largely due to differences in the amount hedged in 2007 vs. 2011.

(2) Operating Earnings Guidance revised from previous range of \$2,280M - \$2,420M.

Valuing Exelon Generation



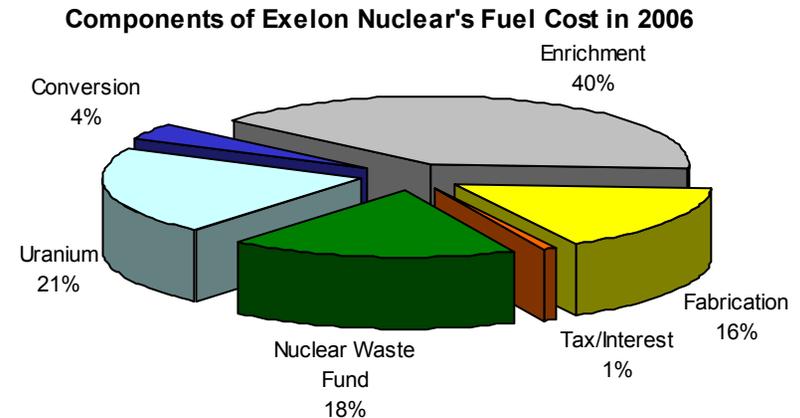
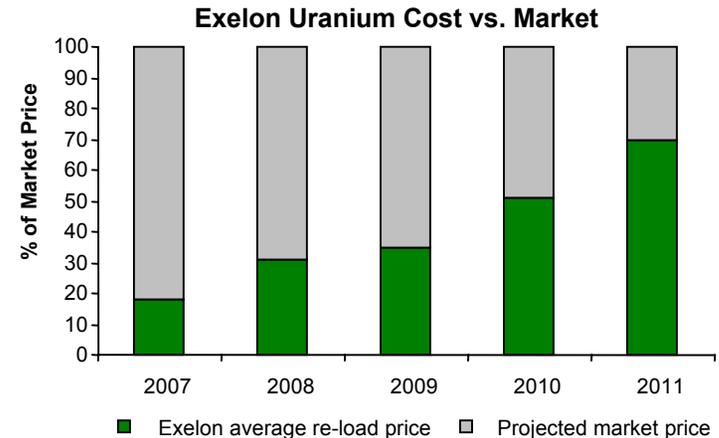
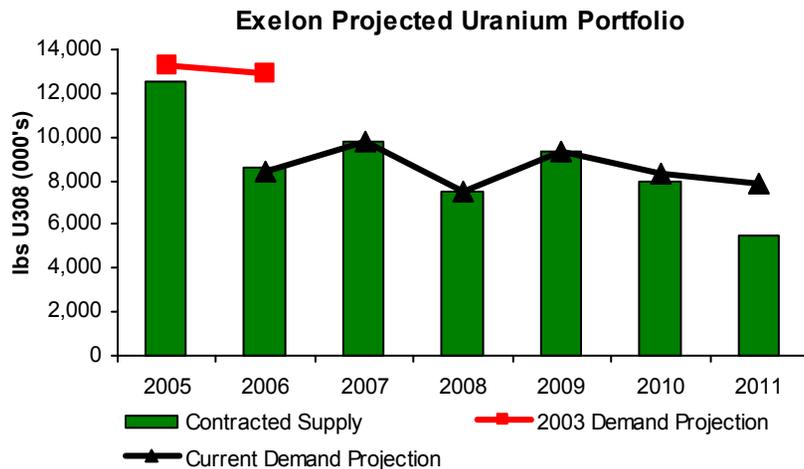
Un-hedged (“Open”) EBITDA plus upside from unique competitive position drives Exelon Generation’s value

- (1) Exelon Generation’s Un-hedged EBITDA assumes that the PECO load is priced at current market prices and removes the impact of “in-the-money” hedges (prices as of 9/14/06).
- (2) Exelon Generation’s estimated total Revenue Net Fuel of \$6,700M reflects the Midwest, Mid-Atlantic, South and Other.
- (3) Includes Nuclear Fuel Amortization; refer to last page of Appendix for a reconciliation of Net Income to EBITDA.

Nuclear Performance – Fuel Costs

Uranium market prices have increased, but Exelon is managing its portfolio

- Reduced uranium demand by 25%
- Contracting strategy protects us and ensures we are significantly below current spot market prices through 2011
- Uranium is small component of total production cost
- Expect long-term market price to decrease due to increasing supply; stabilize based on cost of production



Exelon Nuclear is managing fuel costs

Energy Policy Act – Nuclear Incentives

Production Tax Credit (PTC)

- ✓ \$18 per MWh, 8 year PTC for first 6,000 MWe of new capacity
- ✓ Cap of \$125M per 1,000 MWe of capacity per year
- ✓ Protects against a decrease in market prices and revenues earned
- ✓ Significantly improves EPS
- ✓ Benefit will be allocated/ prorated among those who:
 - File COL by year-end 2008
 - Begin construction (first safety-related concrete) by 1/1/2014
 - Place unit into service by 1/1/2021

Regulatory Delay “Backstop”

- ✓ “Insurance” protecting against regulatory delays in commissioning a completed plant
 - First two reactors would receive immediate “standby interest coverage” including replacement power up to \$500M
 - The next four reactors would be covered up to \$250M after six months of delay

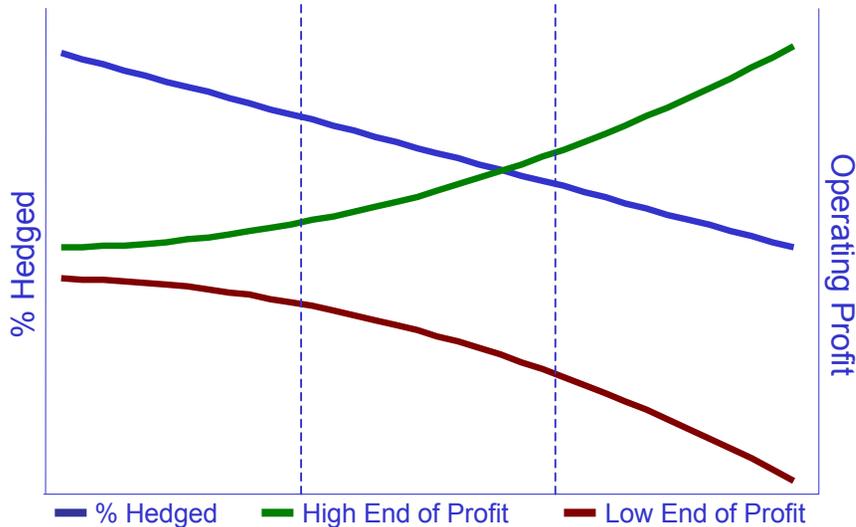
Government Loan Guarantee

- ✓ Results in ability to obtain non-recourse project financing
- ✓ Up to 80% of the project cost, repayment within 30 years or 90% of the project life
- ✓ Need clarification of implementation specifics
- ✓ Availability of funds to nuclear projects at risk given latest program guidelines

Energy Policy Act provides financial incentives and reduced risk by way of production tax credits and loan guarantees

Portfolio Management

Target Financial Hedge ⁽¹⁾ Range		
Prompt Year (2008)	Second Year (2009)	Third Year (2010)
90% - 98%	70% - 90%	50% - 70%



Power Team employs commodity hedging strategies to optimize Exelon Generation's earnings:

- ✓ Maintain length for opportunistic sales
- ✓ Use cross commodity option strategies to enhance hedge activities
- ✓ Time hedging around view of market fundamentals
- ✓ Supplement portfolio with load following products
- ✓ Use physical and financial fuel products to manage variability in fossil generation output

Flexibility in our targeted financial hedge ranges allows us to be opportunistic while mitigating downside risk

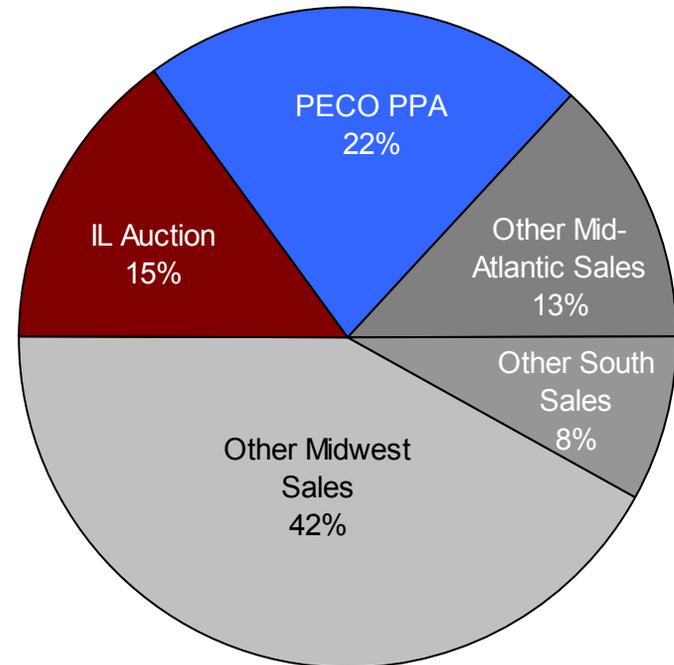
(1) Percent Financially Hedged is our estimate of the gross margin that is not at risk due to a market price drop and assuming normal generation operating conditions. The formula is: Gross margin at the 5th percentile / Expected Gross margin.

Portfolio Characteristics

2007 Expected Total Sales (GWh)

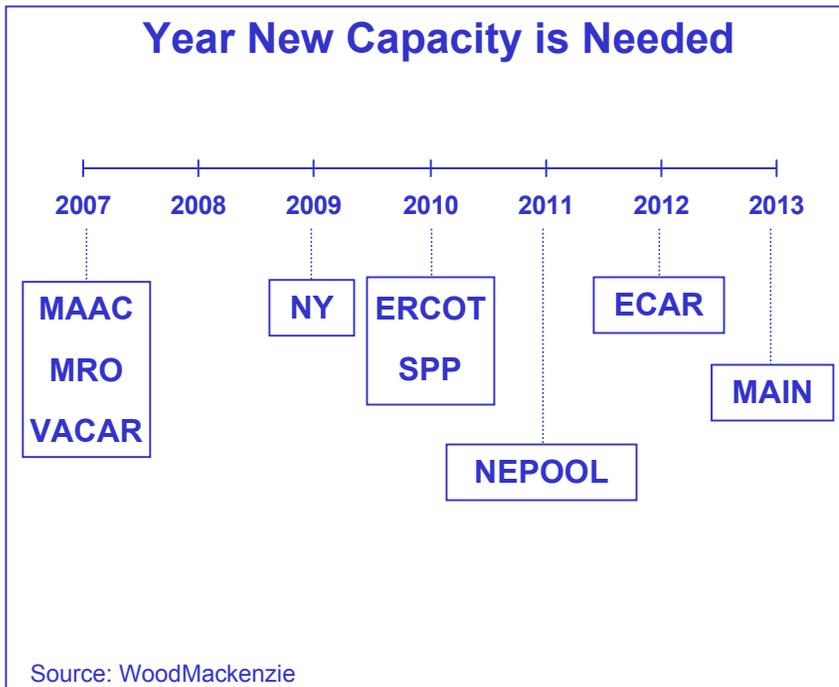
2007 Expected Total Supply (GWh)

Nuclear	139,750
Fossil & Hydro	37,500
Forward & Spot Purchases	7,300
Total	184,550



The transition to competitive power procurement allows Exelon Generation to capture the full market value of its generation portfolio and places more emphasis on hedging and risk management

Fundamentals



Cost of New Build Generation Construction ⁽¹⁾

Technology	EIA (\$/KW)	S&P (\$/KW)
Gas CT	428	
CCGT	615	700
Pulverized Coal	1,316	2,438
IGCC	1,581	2,795 – 2,925
Nuclear	2,123	4,000

(1) Notes:

- EIA estimates from Annual Energy Outlook 2007; capital costs converted to 2006 dollars.
- S&P costs from Commodity Report, "Which Power Generation Technologies Will Take the Lead in Response to Carbon Controls," May 11, 2007.
- Cost estimates from EIA and S&P are generic and do not take into account site-specific issues such as transmission and fuels access.

The overbuild is ending in the Eastern Interconnect

New build costs are increasing rapidly and are difficult to project with precision due to limited active construction

Full Requirements Cost

New Jersey BGS Auction for PSEG

\$102.51/MWh
(36-Month Price)



2006 Auction

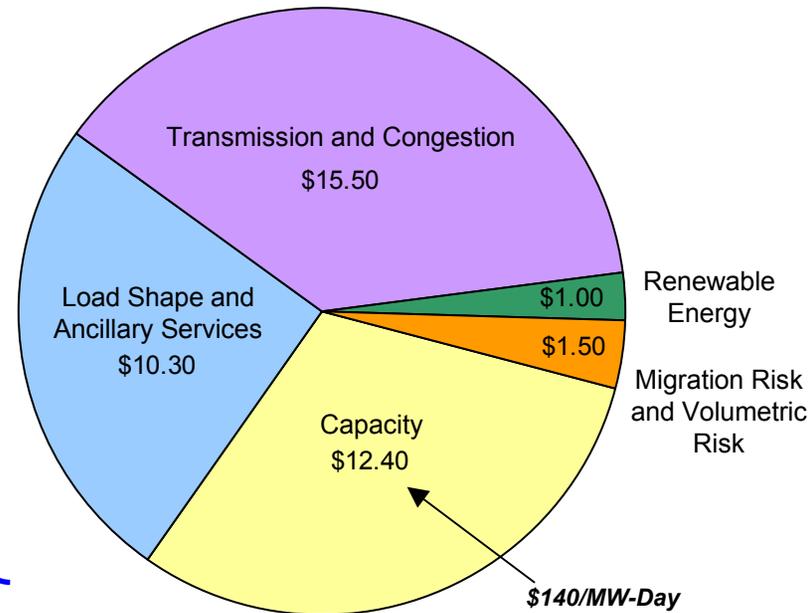
\$98.88/MWh
(36-Month Price)



2007 Auction

ATC
Forward
Energy
Price ⁽¹⁾

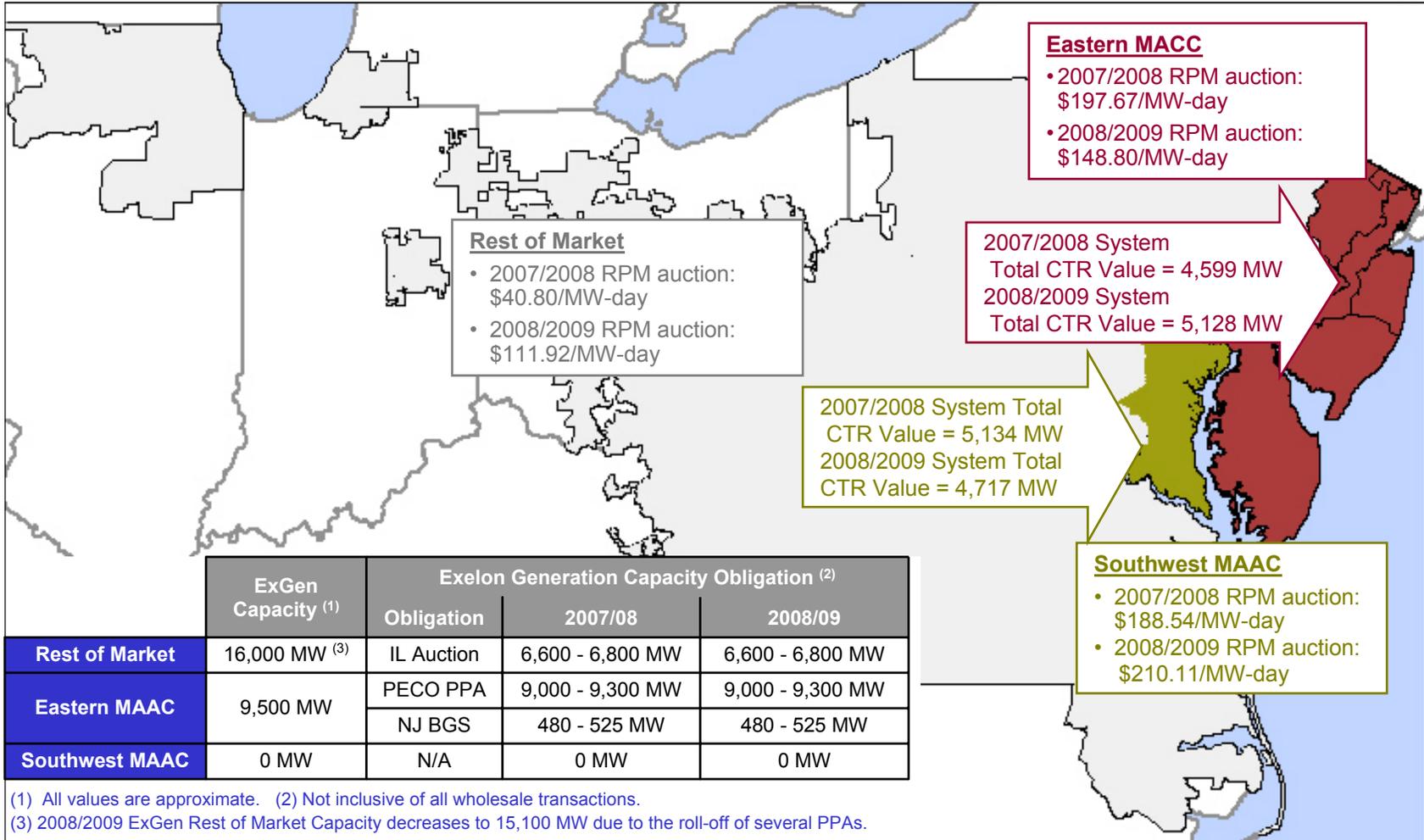
Full-Requirements Costs (\$/MWh):



The higher full-requirements component is due to increases in costs associated with capacity and congestion

(1) Range of forward market prices that traded during the 2006 and 2007 auctions. The 2006 auction occurred on Feb. 6-7, 2006, and the 2007 auction occurred on Feb. 5-7, 2007.

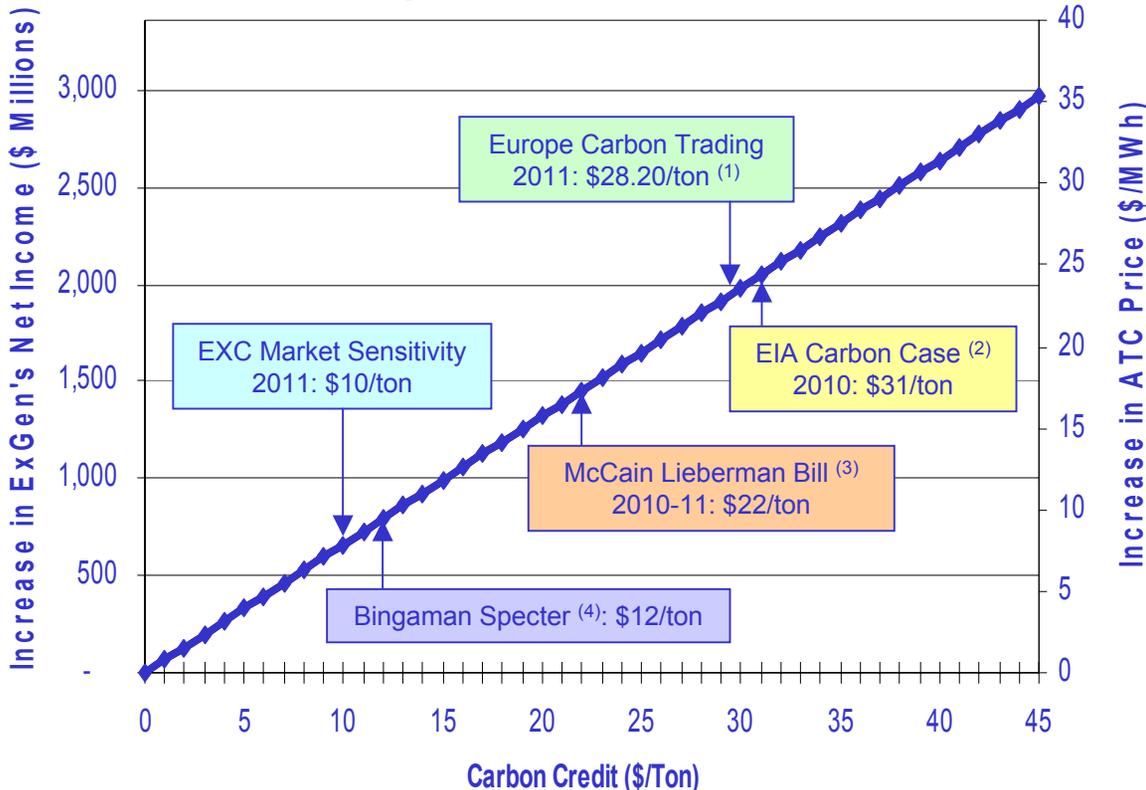
PJM RPM 2007/2008 & 2008/2009



RPM will have limited impact on Exelon's 2007 earnings due to current contracts and forward sales commitments

Carbon Value

Assumes Open Position at Exelon Generation



Carbon Value (2011 Assumptions)

Midwest

- ~90,000 GWhs in Midwest nuclear portfolio
- ~55% of time coal on the margin
- ~40% of time gas on the margin

Mid-Atlantic

- ~50,000 GWhs in Mid-Atlantic nuclear portfolio
- ~45% of time coal on the margin
- ~50% of time gas on the margin

Climate change legislation is expected to drive substantial gross margin expansion at Exelon Generation

(1) As of 7/23/07.

(2) The EIA Carbon Stabilization Case (Case 4) dated March 2006, EIA report number SR/OIAF/2006-1.

(3) The Energy Information Administration (EIA) valuation of the McCain Lieberman Bill, EIA report number SR/OIAF/2003-02.

(4) Low Carbon Economy Act initial "Technology Accelerator Payment" (TAP) price in 2012. Allowance price increases at 5% above the rate of inflation thereafter.

Note: Assumes below \$45/ton carbon cost, no carbon reduction technology (e.g., sequestration) is economical.

Current Market Prices

PRICES (as of August 29th, 2007)	Units	2004¹	2005¹	2006¹	2007⁵	2008⁶	2009⁶
PJM West Hub ATC	(\$/MWh)	42.35 ²	60.92 ²	51.07 ²	55.28	59.18	62.02
PJM NiHub ATC	(\$/MWh)	30.15 ²	46.39 ²	41.42 ²	43.09	44.63	46.25
NEPOOL MASS Hub ATC	(\$/MWh)	52.13 ²	76.65 ²	59.68 ²	63.36	71.69	74.36
ERCOT North On-Peak	(\$/MWh)	49.53 ³	76.90 ³	60.87 ³	57.56	67.68	71.02
Henry Hub Natural Gas	(\$/MMBTU)	5.85 ⁴	8.85 ⁴	6.74 ⁴	6.81	7.73	8.14
WTI Crude Oil	(\$/bbl)	41.48 ⁴	56.62 ⁴	66.38 ⁴	66.04	70.24	69.00
PRB 8800	(\$/Ton)	5.97	8.06	13.04	9.70	10.75	11.50
NAPP 3.0	(\$/Ton)	60.25	52.42	43.87	46.10	47.75	49.00

ATC HEAT RATES (as of August 29th, 2007)

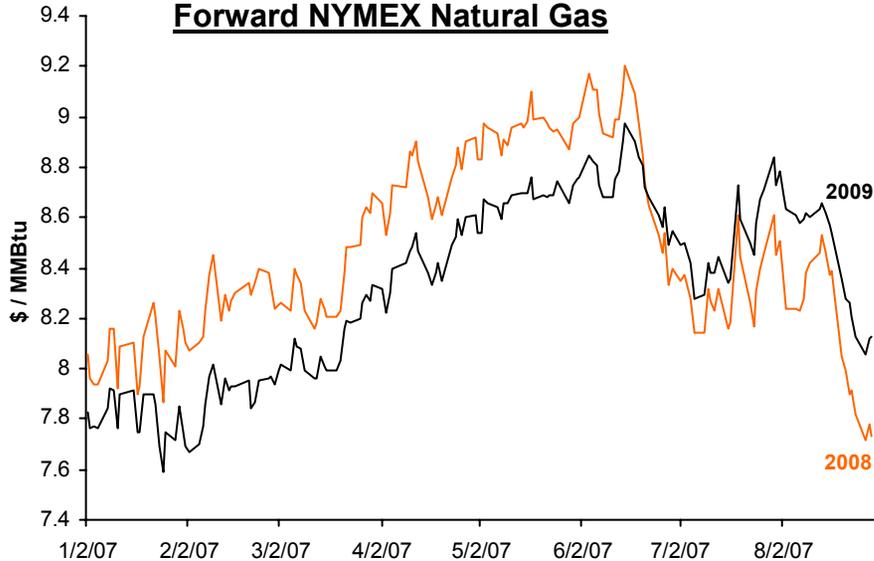
PJM West Hub / Tetco M3	(MMBTU/MWh)	6.40	6.30	6.98	7.25	6.81	6.80
PJM NiHub / Chicago City Gate	(MMBTU/MWh)	5.52	5.52	6.32	6.44	5.84	5.67
ERCOT North / Houston Ship Channel	(MMBTU/MWh)	7.53	8.21	8.28	7.84	8.00	7.91

1. 2004, 2005 and 2006 are actual settled prices.
2. Real Time LMP (Locational Marginal Price)
3. Next day over-the-counter market
4. Average NYMEX settled prices
5. 2007 information is a combination of actual prices through August 29, 2007 and market prices for the balance of the year
6. 2008 and 2009 are forward market prices as of August 29, 2007.

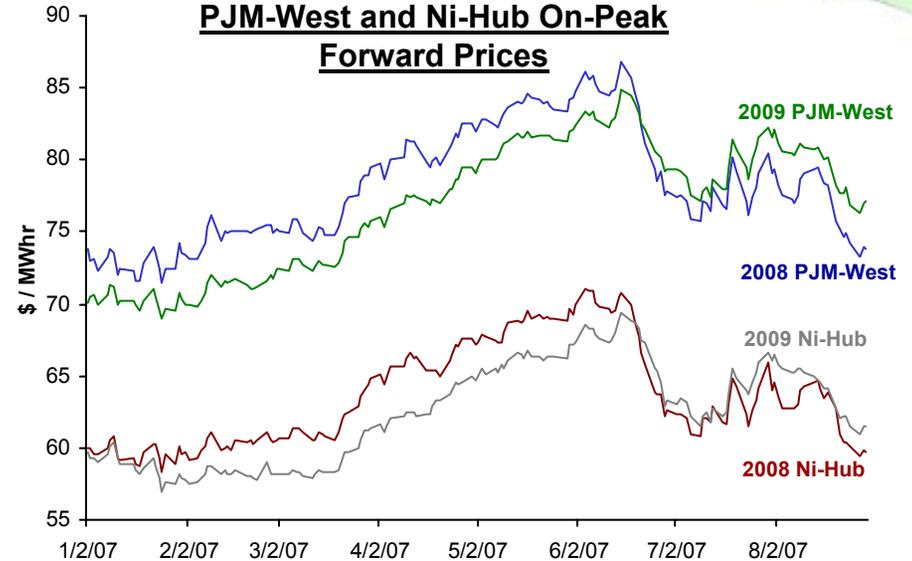
Market Price Snapshot

As of August 29, 2007. Source: OTC quotes and electronic trading system. Quotes are daily.

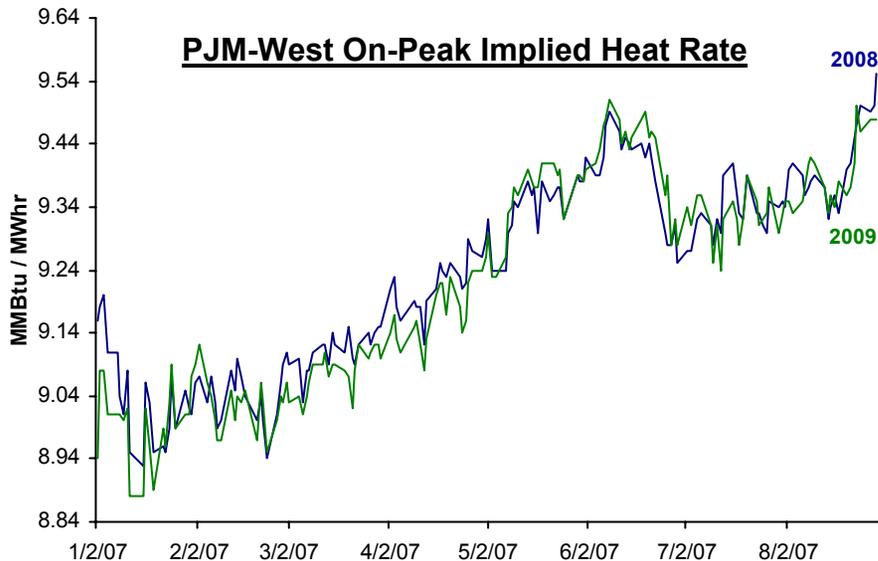
Forward NYMEX Natural Gas



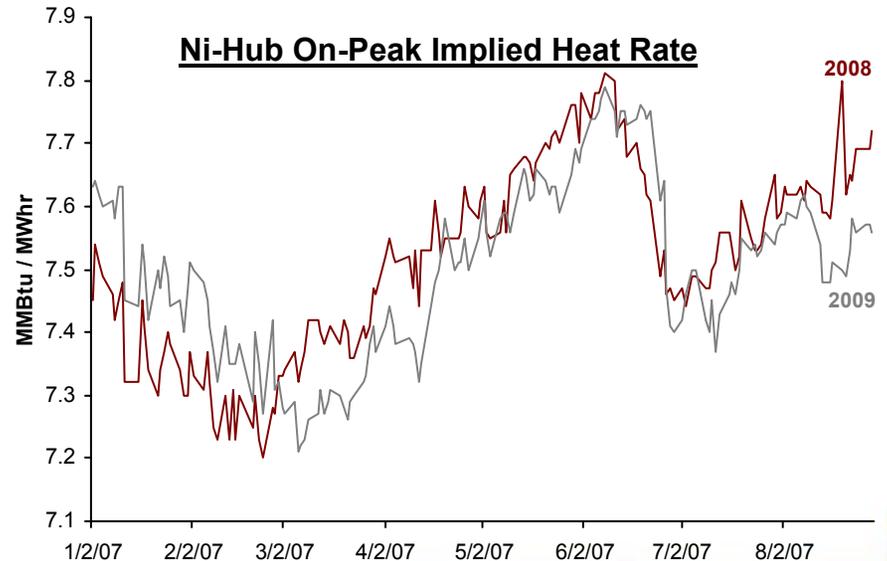
PJM-West and Ni-Hub On-Peak Forward Prices



PJM-West On-Peak Implied Heat Rate



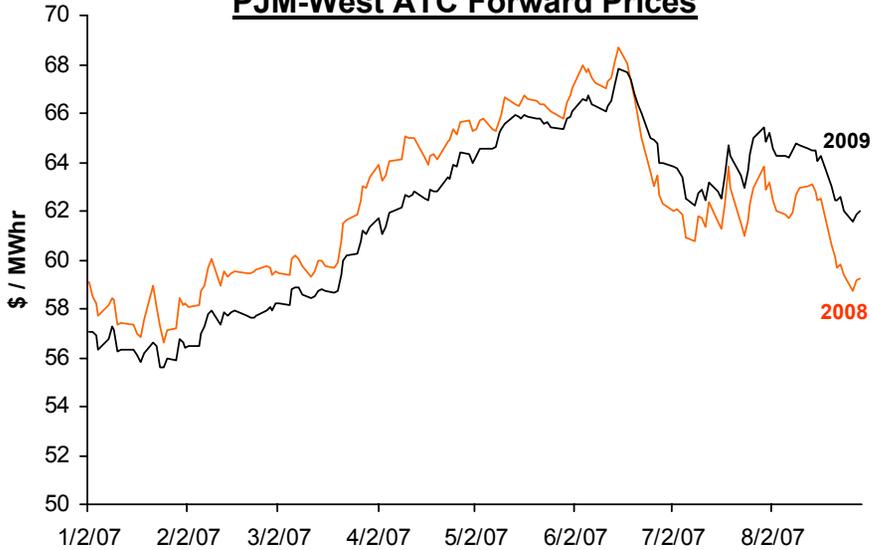
Ni-Hub On-Peak Implied Heat Rate



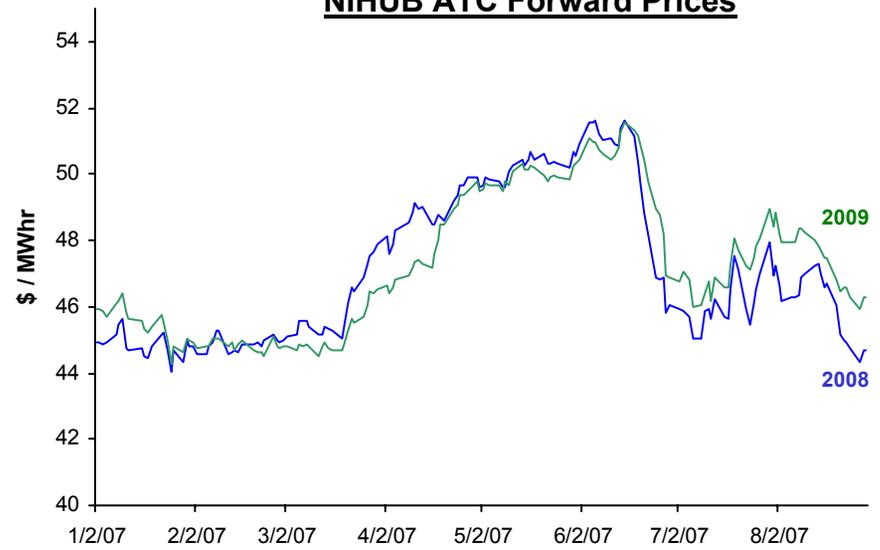
Market Price Snapshot

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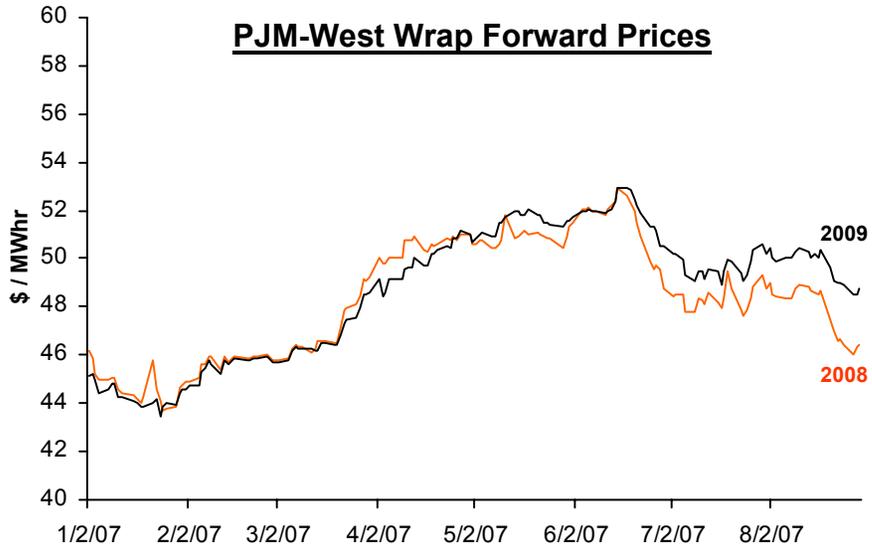
PJM-West ATC Forward Prices



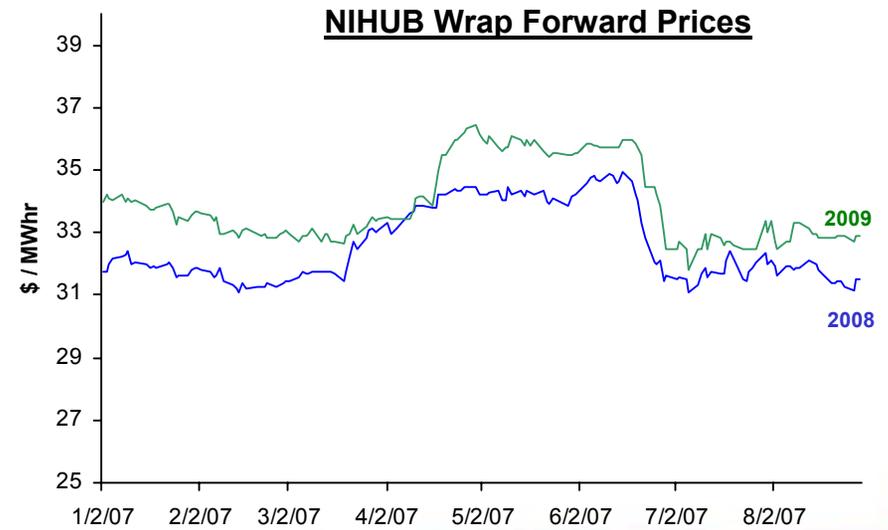
NIHUB ATC Forward Prices



PJM-West Wrap Forward Prices



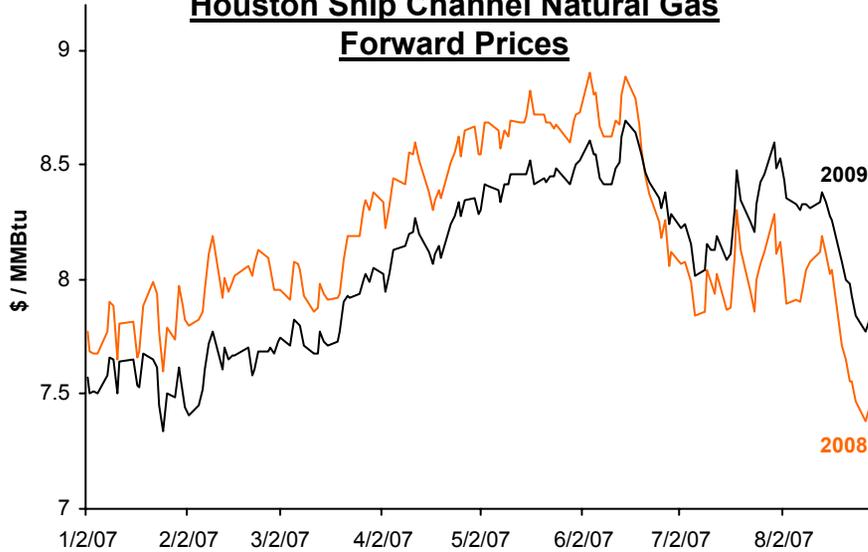
NIHUB Wrap Forward Prices



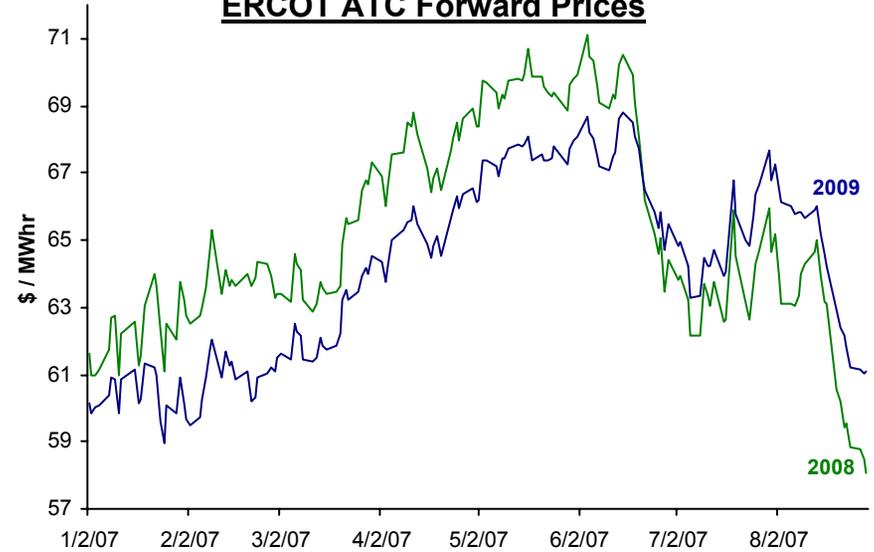
Market Price Snapshot

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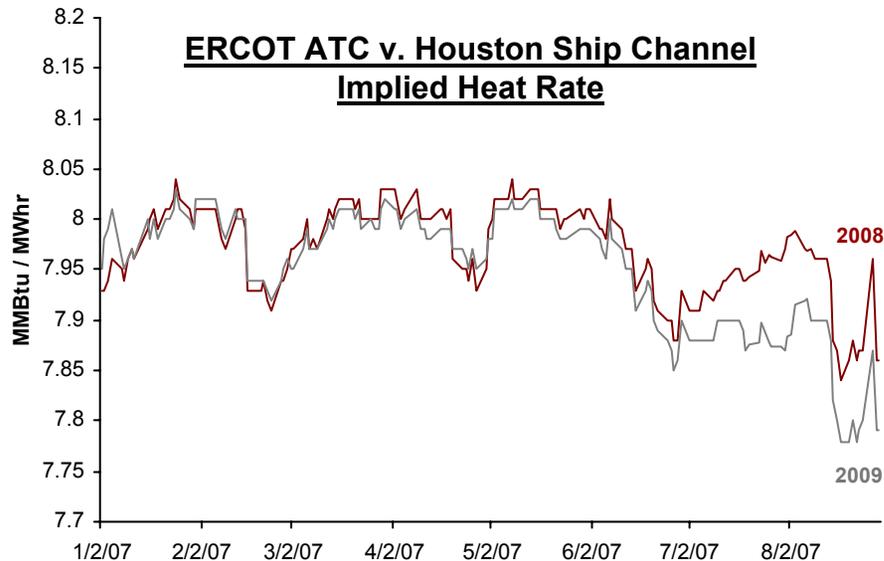
Houston Ship Channel Natural Gas Forward Prices



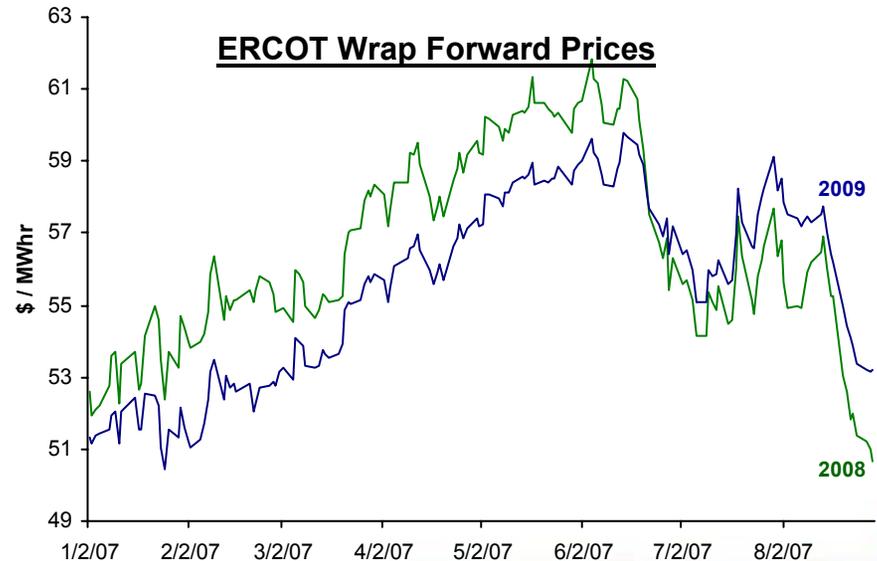
ERCOT ATC Forward Prices



ERCOT ATC v. Houston Ship Channel Implied Heat Rate



ERCOT Wrap Forward Prices



Market Price Snapshot

As of August 29, 2007. Source: OTC quotes and electronic trading system. Quotes are daily.

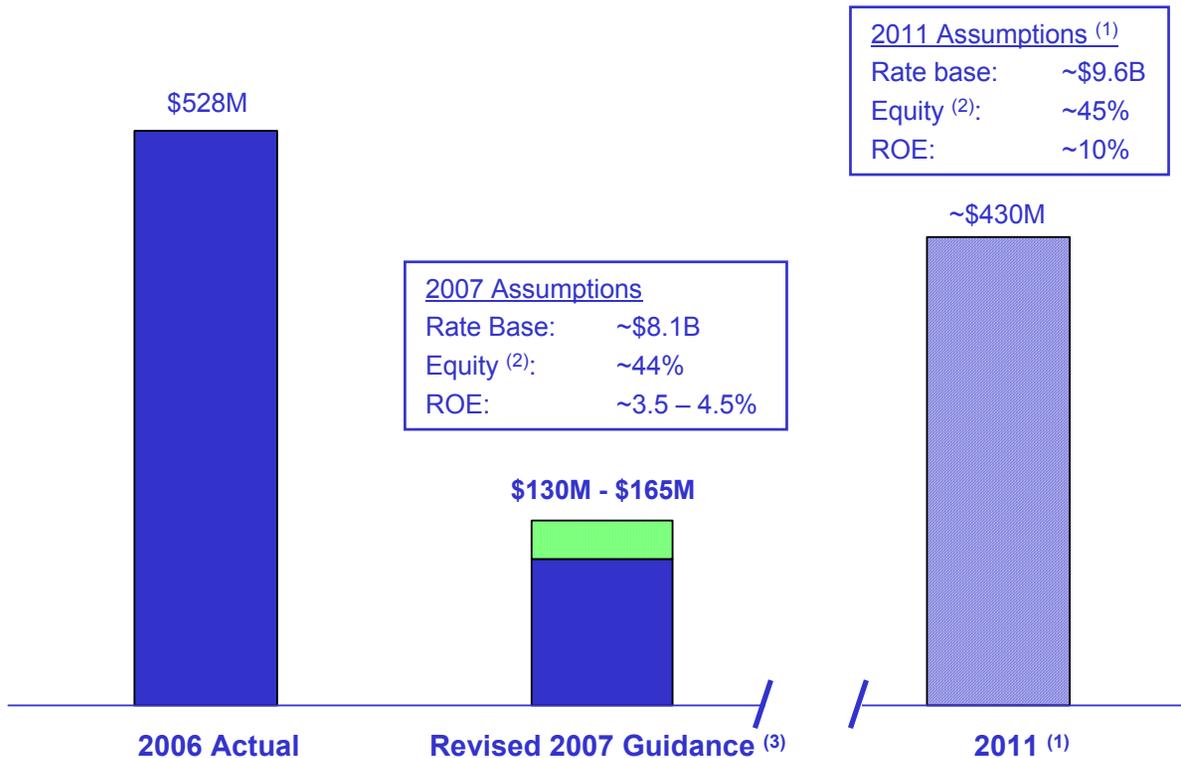
ERCOT On-Peak Forward Prices



ComEd®

An Exelon Company

ComEd Operating Earnings: Next Five Years



ComEd Highlights

- Roll-out of customer rate relief programs per the IL Settlement
- IPA and new procurement process
- Regulatory recovery plan
 - Transmission formula rate approved by FERC, effective May 1, 2007 (subject to hearing and potential refund)
 - Distribution rate case filing planned for late 3Q07; decision expected 11 months after filing

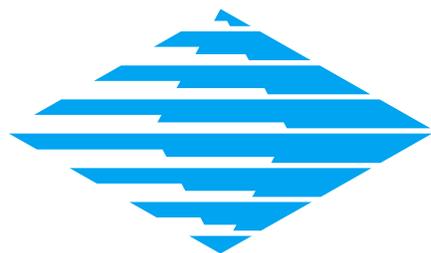
After 2007, ComEd's earnings are expected to increase as regulatory lag is reduced over time through regular rate requests, putting ComEd on a path toward appropriate returns

Note: See "Key Assumptions" slide in Appendix.

(1) Provided solely for illustrative purposes, not intended as earnings guidance. The earnings figure represents a possible scenario that is based on the assumptions shown above as well as assumptions about other factors, including, but not limited to, judgments about changes in load growth, spending and ratemaking proceedings, as well as future economic, competitive and financial market conditions, and the absence of adverse regulatory and legislative developments, all of which are subject to uncertainties and have not been subject to the same degree of analysis as we apply to 2007 forecasts. The scenario should not be relied upon as being necessarily indicative of future results.

(2) Reflects equity based on definition provided in most recent ICC distribution rate case order (book equity less goodwill). Projected book equity ratio in 2007 is 58%.

(3) Original Earnings Guidance of \$65M - \$125M included anticipated IL Settlement cost, which is now excluded from Operating Earnings.



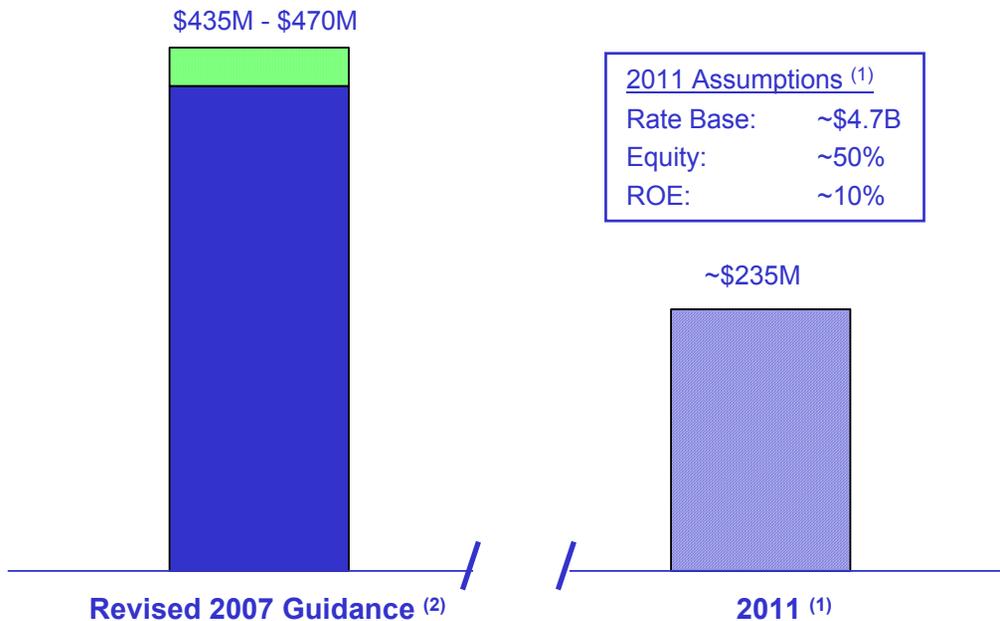
PECO®

An Exelon Company

PECO Operating Earnings: Next Five Years

PECO Highlights

- Legislative activity:
 - HB 1203 and HB 1530 signed by governor on 7/17/07
 - Other energy issues are expected to be addressed in a special legislative session scheduled for 9/17/07
- PAPUC:
 - Issued POLR rules on 5/10/07
 - PUC’s Final Default Service rules provide competitive procurement framework with full cost recovery
 - PUC’s Price Mitigation Order focuses on customer education to prepare customers for potential rate increase
 - AEPS Act – PECO expects a recommendation from the ALJ by the end of 3Q07 with a PUC decision in 4Q07 on its early procurement filing of 3/07



PECO is expected to provide a predictable source of earnings to Exelon through the remainder of the transition period

Note: See "Key Assumptions" slide in Appendix.

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(2) Operating Earnings Guidance revised from previous range of \$400M - \$420M.

Legislative Overview

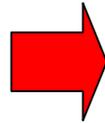
- ✓ The Pennsylvania General Assembly introduced four bills that would enable elements of Governor Rendell's Energy Independence Plan
- ✓ One of the four bills, HB 1203, was passed by the General Assembly and was signed into law on July 17, 2007
 - HB 1203 amends the Alternative Energy Portfolio Standards (AEPS) Act by increasing solar obligations and modifying standards that utilities must meet in order to obtain "force majeure" waiver from PAPUC
- ✓ A bill not originally part of the Governor's Energy Initiative, HB 1530, was passed by the General Assembly and signed into law on July 17, 2007
 - Supported by Duquesne Energy, US Steel and ATI
 - Allows all distribution companies to provide long-term, fixed price contracts for customers with peak demands of 15 MW or greater
 - Allows Duquesne to own generation to serve customers with peak demands of 20 MW or greater (3-year window to enter into a contract or acquire generation)
- ✓ Legislature agreed to hold a Special Session on Energy Policy set to begin on September 17, 2007

Special Session Agenda

- ✓ Senate has agreed to take up the following topics in the Special Session:
 - Investment in clean and renewable energy and incentives for conservation without new taxes
 - Legislation to set standards for liquid fuels
- ✓ Additional legislation supporting the Governor's Energy Independence Strategy is still under consideration in the Legislature; elements of those bills may be considered in the Special Session:
 - Procurement
 - Conservation and renewable power
 - Rate increase phase-in plan
 - System benefits charge to support \$850M bond initiative
 - Smart meters and time-of-use pilot
 - Micro-grids
 - Pennsylvania Energy Development Authority (PEDA) energy procurement authority
 - Alternative fuels

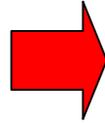
Governor's Energy Independence Strategy – Legislative Package

HB 1201 – PAPUC Statute Bill



- Procurement using the portfolio model with “lowest reasonable rates” and prioritizes demand side management and alternative energy resources
- Allows for long-term, cost-based rates for larger energy users
- Provides for 3-year phase-in of rate increases for all customers
- Establishes system benefits charge of 0.5 mills/KWh
- Mandates time-of-use pilot for all customers and full deployment of “smart meter” program in 6 years

HB 1200 – PEDDA Authorization



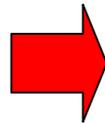
- Authorizes Pennsylvania Energy Development Authority (PEDDA) to spend the \$850M of proceeds from securitization of systems benefit charge
- Provides PEDDA right to “acquire, buy and sell electric power”

HB 1203 – Renewable Portfolio Standards Amendment

Approved

- Accelerates the minimum thresholds for the acquisition of Solar/Photovoltaic as Tier-1 Resource
- Force Majeure language modified to consider “good faith effort” by utilities to procure renewable energy

HB 1202 – Liquid Fuels Bill



- Sets standards for ethanol content in transportation fuels
- Sets standards for bio-diesel content of diesel fuel

Summary of PAPUC Rulemakings

Rulemaking	Description	Final Order	Effective Date
Default Service Regulations	Addresses issues around procurement, rate design, cost recovery, filing requirements	Issued May 10, 2007	Expected in September 2007
Default Service Policy Statement	Reflects the PAPUC's current thinking on application of the regulations	Issued May 10, 2007	May 10, 2007
Mitigation of Rate Increases	Discusses consumer education, conservation and energy efficiency, impact on low income customers	Issued May 10, 2007	May 17, 2007
Demand Side Response Energy Efficiency (DSR/EE)	Will address the benefits of DSR/EE and requirements for utilities to implement such programs	Expected in the Fall 2007	It will likely be effective immediately, as it is a policy statement

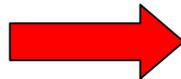
Default Service Provider Regulations/Policy

Procurement



- Competitive process but no statewide auction
- Utility run RFPs or auctions are preferred; portfolio approach is allowed
- Staggered auctions/RFPs to avoid high market risk
- Long term contracts limited to renewable resources
- Non-renewable contracts limited to 1-3 years
- Encourages spot market purchases for a portion of supply

Cost Recovery



- Full cost recovery, no prudence review
- Reconciliation not required but is mandatory for AEPS

Rate Design



- Preference for a single price for each rate class
- Eliminates declining block rates and demand charges
- Frequent rate changes – quarterly or monthly, to better track the market
- Hourly or monthly pricing for large customers

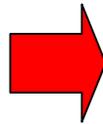
Mitigation



- Provides for an opt-in phase-in for increases of >25% for customers <25 KW; must be competitively neutral
- Transition period of up to 3 years for rate design changes
- Statewide education program
- Utility specific education plans to be filed by 12/31/2007
- Encourages energy efficiency and demand response

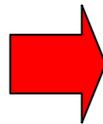
PECO Post-2010 Strategy

Procurement



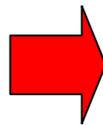
- PECO to propose an auction approach to conduct multiple procurements prior to 2011
- May offer 1-year fixed rate for large energy users
- Requirement for some spot market purchases

Rate Stabilization



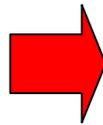
- Procurement plan will include early, staggered procurement
- Rate increase phase-in for residential & small commercial customers offered on an opt-in basis if rate increase > 25%
- Three-year phase-out to minimize impact of rate design changes

Consumer Education



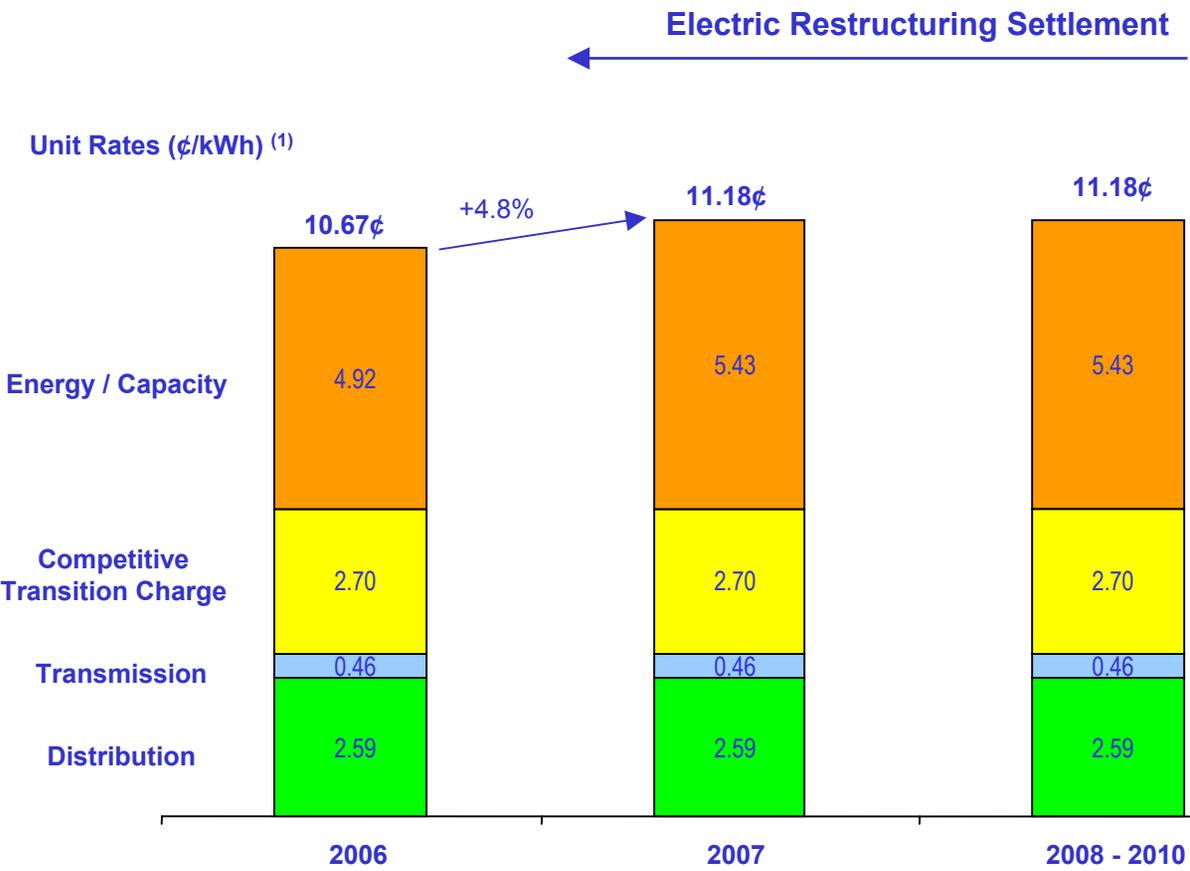
- PECO will file its individual Customer Education Plan with PAPUC by 12/31/07
- Participate in PAPUC Working Group to develop effective statewide campaign

Demand Side Response & Energy Efficiency (DSR/EE)



- Expect PAPUC action on DSR/EE in 4th quarter 2007
- PECO to begin real-time pricing pilot for 300 customers in 2008
- Plan to expand current offerings and add new programs, based upon PAPUC rules and cost recovery

PECO Average Electric Rates



Post-Transition Factors

- CTC terminates at year-end 2010
- Energy / Capacity price is expected to increase; price will reflect associated full requirements costs (including capacity, load shaping, ancillary services, line losses, transmission congestion and gross receipts tax)
- PECO's 2011 full requirements price is expected to differ from PPL's first auction price due, in part, to the timing of the procurement and locational differences
- Rates will vary by customer class and will depend on legislation and approved procurement model

(1) Rates increased from original settlement by 1.6% to reflect the roll-in of increased Gross Receipts Tax and \$0.02/kWh for Universal Service Fund Charge and Nuclear Decommissioning Cost Adjustment.

**Appendix –
Key Assumptions, Projected
2007 Credit Measures &
GAAP Reconciliation**

Key Assumptions

	2005 Actual	2006 Actual	2007 Est.
Nuclear Capacity Factor (%) ⁽¹⁾	93.5	93.9	94.0
Total Genco Sales Excluding Trading (GWhs)	194,337	190,680	184,500
Total Genco Sales to Energy Delivery (GWhs)	121,961	119,354	40,500 ⁽⁵⁾
Total Genco Market and Retail Sales (GWhs) ⁽²⁾	72,376	71,326	144,000
Henry Hub Gas Price (\$/mmBtu)	8.85	6.74	8.00
PJM West Hub ATC Price (\$/MWh)	60.92	51.07	59.50
Tetco M3 Gas Price (\$/mmBtu)	9.67	7.31	9.00
PJM West Hub Implied ATC Heat Rate (mmbtu/MWh)	6.30	6.98	6.60
NI Hub ATC Price (\$/MWh)	46.39	41.42	44.00
Chicago City Gate Gas Price (\$/mmBtu)	8.41	6.56	7.60
NI Hub Implied ATC Heat Rate (mmbtu/MWh)	5.52	6.32	5.80
PJM East Capacity Price (\$/MW-day)	0.13	1.75	44.30
PJM West Capacity Price (\$/MW-day)	0.13	1.75	16.60
Electric Volume Retention (%)			
PECO	95	98	98
ComEd	79	77	53
Electric Delivery Growth (%) ⁽³⁾			
PECO	0.9	1.2	0.6
ComEd	1.3	0.6	0.9
Effective Tax Rate (%) ⁽⁴⁾	37.5	37.0	37.0

(1) Excludes Salem.

(2) 2007 estimate includes Illinois Auction Sales.

(3) Weather-normalized retail load growth.

(4) Excludes results related to investments in synthetic fuel-producing facilities.

(5) Sales to PECO only.

Notes: 2005 and 2006 prices are average for the year.

2007 prices reflect observable prices as of 9/14/06.

Projected 2007 Key Credit Measures

		With PPA & Pension / OPEB ⁽¹⁾	Without PPA & Pension / OPEB	S&P Credit Ratings ⁽²⁾	"BBB" Target Range ⁽³⁾
Exelon Cons:	FFO / Interest	4.6x	5.6x	BBB	3.2x – 4.5x
	FFO / Debt	22%	28%		
	Rating Agency Debt Ratio Adjusted Book Debt Ratio: 54%	70%	63%		
Generation:	FFO / Interest	6.5x	12.4x	BBB+	3.5x – 5.5x
	FFO / Debt	41%	79%		
	Rating Agency Debt Ratio Adjusted Book Debt Ratio: 38%	58%	40%		
ComEd:	FFO / Interest	3.0x	3.0x	BBB-	3.5x – 5.5x
	FFO / Debt	10%	12%		
	Rating Agency Debt Ratio Adjusted Book Debt Ratio: 43%	61%	58%		
PECO:	FFO / Interest	4.4x	4.4x	A-	2.5x – 3.5x
	FFO / Debt	17%	18%		
	Rating Agency Debt Ratio Adjusted Book Debt Ratio: 49%	53%	52%		

Exelon's balance sheet is strong

Notes: Projected credit measures reflect impact of Illinois electric rates and policy settlement. Exelon, ComEd and PECO metrics exclude securitization debt. See following slide for FFO (Funds from Operations)/Interest, FFO/Debt and Adjusted Book Debt Ratio reconciliations to GAAP.

(1) Reflects S&P updated guidelines, which include imputed debt and interest related to purchased power agreements (PPA), unfunded pension and other postretirement benefits (OPEB) obligations, and capital adequacy for energy trading. Debt is imputed for estimated pension and OPEB obligations by operating company.

(2) Current senior unsecured ratings for Exelon and Generation and senior secured ratings for ComEd and PECO as of 8/31/07.

(3) Based on S&P Business Profiles: 7 for Exelon, 8 for Generation and ComEd, and 4 for PECO.

FFO Calculation and Ratios (updated)

FFO Calculation
Net Income
Add back non-cash items:
+ Depreciation, amortization (including nucl fuel amortization), AFUDC/Cap. Interest
+ Change in Deferred Taxes
+ Gain on Sale, Extraordinary Items and Other Non-Cash Items ⁽³⁾
- PECO Transition Bond Principal Paydown
= FFO

Debt to Total Cap	
<u>Adjusted Book Debt</u> Total Adjusted Capitalization	<u>Rating Agency Debt</u> Rating Agency Capitalization
Debt:	Adjusted Book Debt
+ LTD	+ Off-balance sheet debt equivalents ⁽²⁾
+ STD	+ ComEd Transition Bond Principal Balance
- Transition Bond Principal Balance	
= Adjusted Book Debt	= Rating Agency Debt
Capitalization:	Total Adjusted Capitalization
+ Total Shareholders' Equity	- Goodwill
+ Preferred Securities of Subsidiaries	+ Off-balance sheet debt equivalents ⁽²⁾
+ Adjusted Book Debt	
= Total Adjusted Capitalization	= Total Rating Agency Capitalization

FFO Interest Coverage
<u>FFO + Adjusted Interest</u>
<u>Adjusted Interest</u>
Net Interest Expense (Before AFUDC & Cap. Interest)
- PECO Transition Bond Interest Expense
+ 7% of Present Value (PV) of Operating Leases
+ Interest on imputed debt related to PV of Purchased Power Agreements (PPA), unfunded Pension and Other Postretirement Benefits (OPEB) obligations, and Capital Adequacy for Energy Trading ⁽²⁾ , as applicable
= Adjusted Interest

FFO Debt Coverage
<u>FFO</u>
<u>Adjusted Debt ⁽¹⁾</u>
Debt:
+ LTD
+ STD
- PECO Transition Bond Principal Balance
Add off-balance sheet debt equivalents:
+ A/R Financing
+ PV of Operating Leases
+ 100% of PV of Purchased Power Agreements ⁽²⁾
+ Unfunded Pension and OPEB obligations ⁽²⁾
+ Capital Adequacy for Energy Trading ⁽²⁾
= Adjusted Debt

Note: Updated to reflect revised S&P guidelines and company forecast. FFO and Debt related to non-recourse debt are excluded from the calculations.

(1) Use current year-end adjusted debt balance.

(2) Metrics are calculated in presentation unadjusted and adjusted for debt equivalents and related interest for PPAs, unfunded Pension and OPEB obligations, and Capital Adequacy for Energy Trading.

(3) Reflects depreciation adjustment for PPAs and decommissioning interest income and contributions.

GAAP EPS Reconciliation 2000-2002

2000 GAAP Reported EPS	\$1.44
Change in common shares	(0.53)
Extraordinary items	(0.04)
Cumulative effect of accounting change	--
Unicom pre-merger results	0.79
Merger-related costs	0.34
Pro forma merger accounting adjustments	(0.07)
2000 Adjusted (non-GAAP) Operating EPS	\$1.93
2001 GAAP Reported EPS	\$2.21
Cumulative effect of adopting SFAS No. 133	(0.02)
Employee severance costs	0.05
Litigation reserves	0.01
Net loss on investments	0.01
CTC prepayment	(0.01)
Wholesale rate settlement	(0.01)
Settlement of transition bond swap	--
2001 Adjusted (non-GAAP) Operating EPS	\$2.24
2002 GAAP Reported EPS	\$2.22
Cumulative effect of adopting SFAS No. 141 and No. 142	0.35
Gain on sale of investment in AT&T Wireless	(0.18)
Employee severance costs	0.02
2002 Adjusted (non-GAAP) Operating EPS	\$2.41

GAAP EPS Reconciliation 2003-2005

2003 GAAP Reported EPS	\$1.38
Boston Generating impairment	0.87
Charges associated with investment in Sithe Energies, Inc.	0.27
Employee severance costs	0.24
Cumulative effect of adopting SFAS No. 143	(0.17)
Property tax accrual reductions	(0.07)
Enterprises' Services goodwill impairment	0.03
Enterprises' impairments due to anticipated sale	0.03
March 3 ComEd Settlement Agreement	0.03
2003 Adjusted (non-GAAP) Operating EPS	\$2.61
2004 GAAP Reported EPS	\$2.78
Charges associated with debt repurchases	0.12
Investments in synthetic fuel-producing facilities	(0.10)
Employee severance costs	0.07
Cumulative effect of adopting FIN 46-R	(0.05)
Settlement associated with the storage of spent nuclear fuel	(0.04)
Boston Generating 2004 impact	(0.03)
Charges associated with investment in Sithe Energies, Inc.	0.02
Charges related to the now terminated merger with PSEG	0.01
2004 Adjusted (non-GAAP) Operating EPS	\$2.78
2005 GAAP Reported EPS	\$1.36
Investments in synthetic fuel-producing facilities	(0.10)
Charges related to the now terminated merger with PSEG	0.03
Impairment of ComEd's goodwill	1.78
2005 financial impact of Generation's investment in Sithe	(0.03)
Cumulative effect of adopting FIN 47	0.06
2005 Adjusted (non-GAAP) Operating EPS	\$3.10

GAAP Earnings Reconciliation

Year Ended December 31, 2006

(in millions)	<u>ExGen</u>	<u>ComEd</u>	<u>PECO</u>	<u>Other</u>	<u>Exelon</u>
2006 GAAP Reported Earnings (Loss)	\$1,407	\$(112)	\$441	\$(144)	\$1,592
Mark-to-market adjustments from economic hedging activities	(61)	3	-	-	(58)
Investments in synthetic fuel-producing facilities	-	-	-	24	24
Charges related to now terminated merger with PSEG	8	4	10	36	58
Severance charges	9	4	4	1	18
Nuclear decommissioning obligation reduction	(89)	-	-	-	(89)
Recovery of debt costs at ComEd	-	(52)	-	-	(52)
Impairment of ComEd's goodwill	-	776	-	-	776
Recovery of severance costs at ComEd	-	(95)	-	-	(95)
Impairment of Generation's investments in TEG and TEP	1	-	-	-	1
2006 Adjusted (non-GAAP) Operating Earnings (Loss)	\$1,275	\$528	\$455	\$(83)	\$2,175

Note: Amounts may not add due to rounding

GAAP EPS Reconciliation

Year Ended December 31, 2006

	<u>ExGen</u> ⁽¹⁾	<u>ComEd</u> ⁽¹⁾	<u>PECO</u> ⁽¹⁾	<u>Other</u> ⁽¹⁾	<u>Exelon</u>
2006 GAAP Reported EPS	\$2.08	(0.17)	0.65	(0.21)	\$2.35
Mark-to-market adjustments from economic hedging activities	(0.09)	-	-	-	(0.09)
Investments in synthetic fuel-producing facilities	-	-	-	0.04	0.04
Charges related to now terminated merger with PSEG	0.01	0.01	0.01	0.05	0.09
Severance charges	0.01	0.01	0.01	-	0.03
Nuclear decommissioning obligation reduction	(0.13)	-	-	-	(0.13)
Recovery of debt costs at ComEd	-	(0.08)	-	-	(0.08)
Impairment of ComEd's goodwill	-	1.15	-	-	1.15
Recovery of severance costs at ComEd	-	(0.14)	-	-	(0.14)
2006 Adjusted (non-GAAP) Operating EPS	\$1.88	\$0.78	0.67	(0.11)	\$3.22

Note: Amounts may not add due to rounding

(1) Amounts shown per Exelon share and represent contributions to Exelon's EPS

2007 Earnings Outlook

- ✓ Exelon's outlook for 2007 adjusted (non-GAAP) operating earnings excludes the earnings impacts of the following:
 - costs associated with the Illinois electric rate settlement, including ComEd's previously announced customer Rate Relief and Assistance Initiative
 - mark-to-market adjustments from economic hedging activities
 - investments in synthetic fuel-producing facilities
 - significant impairments of intangible assets, including goodwill
 - significant changes in decommissioning obligation estimates
 - other unusual items
 - any future changes to GAAP
- ✓ GAAP guidance excludes the impact of unusual items which the Company is unable to forecast, including any future changes to GAAP
- ✓ Both our operating earnings and GAAP earnings guidance are based on the assumption of normal weather

Reconciliation of Net Income to EBITDA

Net income (loss)

- +/- Cumulative effect of changes in accounting principle
- +/- Discontinued operations
- +/- Minority interest
- + Income taxes

Income (loss) from continuing operations before income taxes and minority interest

- + Interest expense
- + Interest expense to affiliates
- Interest income from affiliates
- + Depreciation and amortization

Earnings before interest, taxes, depreciation and amortization (EBITDA)

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