

AmerenIP  
**Insurance Expense**  
 For the Twelve Months Ended December 31, 2006

Line No.	Name of Carrier (A)	Type of Policy (B)	Amount of Coverage (1) (C)	Premium (D)	Deductible (E)	Claims (F)
29	Zurich Insurance Company	Fiduciary Liability - Extention		30,924		None
30	Excess & Surplus Taxes	Fiduciary Liability - Extention		2,618		
		<b>TOTAL</b>	<b>40,000,000</b>	<b>617,019</b>	<b>2,500,000</b>	
31	Lexington Insurance Co.	Owners/Contractors Protective	3,000,000	26,613	25,000	None
32	Excess & Surplus Taxes			13,307		None
		<b>TOTAL</b>	<b>3,000,000</b>	<b>39,920</b>	<b>25,000</b>	
33	Self-Insured	Excess Workers' Comp.	3,000,000		-	
34	Assoc. Elec. & Gas Ins. Services Ltd	Excess Workers' Comp.	35,000,000	374,006	3,000,000	
35	Liberty Mutual Insurance Co.	Excess Workers' Comp.	20,000,000	147,471		
36	Midwest Employers	Excess Workers' Comp. Statutory		136,048		
		<b>TOTAL</b>		<b>657,525</b>	<b>3,000,000</b>	
37	Underwriters at Lloyd's	Terrorism	75,000,000	-	250,000	None
		<b>TOTAL</b>	<b>75,000,000</b>	<b>-</b>		

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38	Fireman's Fund Insurance Co.	Inland Marine	10,000,000	52,789	1,000,000	None
		<b>TOTAL</b>	<b>10,000,000</b>	<b>52,789</b>	<b>1,000,000</b>	
39	Assoc. Elec. & Gas Ins. Services Ltd	Punitive Damages	35,000,000	154,326	1,000,000	None
		<b>TOTAL</b>	<b>35,000,000</b>	<b>154,326</b>	<b>1,000,000</b>	
40	American International Spec.	Pollution Legal Liability	100,000,000	179,938	500,000	None
41	Excess & Surplus Taxes			7,274		
		<b>TOTAL</b>	<b>100,000,000</b>	<b>187,212</b>	<b>500,000</b>	
42	American Home Assurance	Workers' Comp./AE Marketing	1,000,000	46,586		
		<b>TOTAL</b>	<b>1,000,000</b>	<b>46,586</b>		
43	Nuclear Electric Insurance Limited	Primary Nuclear Property	500,000,000	792,005	2,500,000	None
44		Excess Nuclear Property	2,250,000,000	1,489,220		None
		<b>Sub Total</b>	<b>2,750,000,000</b>	<b>2,281,225</b>		
45		Replacement Power	490,000,000	859,593	8 weeks	None
		<b>TOTAL</b>	<b>3,240,000,000</b>	<b>861,850</b>		
46	American Nuclear Insurers	Nuclear Liability	300,000,000	607,730	-	None
47		Secondary Financial Protection	10,461,000,000	9,900	-	None
		<b>Sub Total</b>	<b>10,761,000,000</b>	<b>617,630</b>		
48		Workers Policy	300,000,000	43,450	-	None
49		Suppliers & Transport- Callaway	300,000,000	46,592	-	None
		<b>TOTAL</b>		<b>90,042</b>		

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Line No.	Name of Carrier (A)	Type of Policy (B)	Amount of Coverage (1) (C)	Premium (D)	Deductible (E)	Claims (F)
50	Hartford Insurance Company	Fidelity		56,894	500,000	None
51	Zurich North American Financial	Fidelity		21,000		
52	St. Paul Fire & Marine Company	Fidelity		15,000		
53	Fidelity & Deposit of Maryland	Fidelity		19,875		
54	Federal Insurance Company	Fidelity		12,500		
		<b>TOTAL</b>	<b>40,000,000</b>	<b>125,269</b>		
55	Federal Insurance Company	Springfiled Office Building	41,226,325	50,062	25,000	None
		<b>TOTAL</b>	<b>41,226,325</b>		<b>25,000</b>	
56	XL Specialty Insurance Company	Replacement Power - Clinton	10,000,000	447,059	1,000,000	None
		<b>TOTAL</b>	<b>10,000,000</b>	<b>447,059</b>	<b>1,000,000</b>	

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Line No.	Name of Carrier (A)	Type of Policy (B)	Amount of Coverage (1) (C)	Premium (D)	Deductible (E)	Claims (F)
1	Underwriters at Lloyd's	Excess Property	\$ 700,000,000	\$ 7,801,165	10,000,000	Taum Sauk
2	Underwriters at Lloyd's	Excess Property		1,026,018		Taum Sauk
3	Underwriters at Lloyd's	Excess Property		465,317		Taum Sauk
4	Excess & Surplus Taxes	Excess Property		377,913		
		<b>TOTAL</b>	<b>700,000,000</b>	<b>9,670,412</b>	<b>10,000,000</b>	
5	Self-Insured	Excess Liability	3,000,000		-	Taum Sauk
6	Assoc. Elec. & Gas Ins. Services Ltd	Excess Liability	35,000,000	4,905,513	3,000,000	Taum Sauk
7	Energy Insurance Mutual	Excess Liability	100,000,000	1,130,461		Taum Sauk
8	Underwriters at Lloyd's	Excess Liability	25,000,000	267,375		Taum Sauk
9	Underwriters at Lloyd's	Excess Liability	65,000,000	463,837		Taum Sauk
10	Excess & Surplus Taxes	Excess Liability		17,068		
11		<b>TOTAL</b>	<b>225,000,000</b>	<b>6,784,253</b>	<b>3,000,000</b>	
12	Great American Ins. Co.	Directors & Officers Liability	25,000,000	866,670		None
13	Assoc. Elec. & Gas Ins. Services Ltd	Excess Directors & Officers	25,000,000	677,806		None
14	Twin City Fire Ins. Co.	Excess Directors & Officers	25,000,000	579,911		None
15	Allied World Assurance	Excess Directors & Officers	15,000,000	59,804		None
16	Zurich Insurance Company	Excess Directors & Officers	15,000,000	226,464		None
17	Arch Reinsurance Ltd.	Excess Directors & Officers	10,000,000	131,606		None
18	Excess & Surplus Taxes			33,891		
		<b>TOTAL</b>	<b>100,000,000</b>	<b>2,576,151</b>	<b>2,500,000</b>	
19	Federal Insurance Company	Fiduciary Liability	15,000,000	41,675	2,500,000	None
20	National Insurance Company	Fiduciary Liability	15,000,000	33,673		None
21	Assoc. Elec. & Gas Ins. Services Ltd	Fiduciary Liability	20,000,000	269,283		None
22	Zurich Insurance Company	Fiduciary Liability	15,000,000	159,069		None
23	Excess & Surplus Taxes	Fiduciary Liability		13,464		
		<b>TOTAL</b>	<b>40,000,000</b>	<b>517,165</b>	<b>2,500,000</b>	
24	Lexington Insurance Co.	Owners/Contractors Protective	3,000,000	252,500	25,000	None
25	Excess & Surplus Taxes			12,625		None

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		<b>TOTAL</b>	<b>3,000,000</b>	<b>265,125</b>	<b>25,000</b>	
26	Self-Insured	Excess Workers' Comp.	3,000,000		-	
27	Assoc. Elec. & Gas Ins. Services Ltd	Excess Workers' Comp.	35,000,000	345,358	3,000,000	
28	Liberty Mutual Insurance Co.	Excess Workers' Comp.	20,000,000	147,363		
29	Midwest Employers	Excess Workers' Comp.	Statutory	145,139		
		<b>TOTAL</b>		<b>637,860</b>	<b>3,000,000</b>	
30	Underwriters at Lloyd's	Terrorism	75,000,000	575,315	250,000	None
		<b>TOTAL</b>	<b>75,000,000</b>	<b>575,315</b>	<b>250,000</b>	
31	Fireman's Fund Insurance Co.	Inland Marine	10,000,000	53,703	1,000,000	None
		<b>TOTAL</b>	<b>10,000,000</b>	<b>53,703</b>	<b>1,000,000</b>	
32	Assoc. Elec. & Gas Ins. Services Ltd	Punitive Damages	35,000,000	161,225	1,000,000	None
		<b>TOTAL</b>	<b>35,000,000</b>	<b>161,225</b>	<b>1,000,000</b>	
33	American International Spec.	Pollution Legal Liability	100,000,000	179,938	500,000	None
34	Excess & Surplus Taxes			7,274		
		<b>TOTAL</b>	<b>100,000,000</b>	<b>187,212</b>	<b>500,000</b>	
35	American Home Assurance	Workers' Comp./AE Marketing	1,000,000	44,616		None
		<b>TOTAL</b>	<b>1,000,000</b>	<b>44,616</b>		

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36	Nuclear Electric Insurance Limited	Primary Nuclear Property	500,000,000	786,306	2,500,000	None
37		Excess Nuclear Property	2,250,000,000	1,508,447		None
		<b>Sub Total</b>	<b>2,750,000,000</b>	<b>2,294,753</b>		
38		Replacement Power	490,000,000	858,659	8 weeks	None
		<b>TOTAL</b>	<b>490,000,000</b>	<b>858,659</b>		
39	American Nuclear Insurers	Nuclear Liability	300,000,000	560,684	-	None
40		Secondary Financial Protection	10,461,000,000	9,492	-	None
		<b>Sub Total</b>	<b>10,761,000,000</b>	<b>570,176</b>		
41		Workers Policy	300,000,000	42,554	-	None
42		Suppliers & Transport- Callaway	300,000,000	41,936	-	None
		<b>TOTAL</b>	<b>300,000,000</b>	<b>84,490</b>		
43	Hartford Insurance Company	Fidelity	10,000,000	13,970	500,000	None
44	Hartford Insurance Company	Fidelity	15,000,000	29,698		None
45	Zurich North American Financial	Fidelity	15,000,000	21,000		None
46	St. Paul Fire & Marine Insurance	Fidelity	10,000,000	15,000		None
		<b>TOTAL</b>	<b>40,000,000</b>	<b>79,668</b>	<b>500,000</b>	
47	Assoc. Elec. & Gas Ins. Services Ltd	Aggregate Cap Loss	10,000,000	388,500	25,000,000	None
		<b>TOTAL</b>	<b>10,000,000</b>	<b>388,500</b>		
48	XL Specialty Insurance Company	Replacement Power - Clinton	10,000,000	365,050	1,000,000	None
		<b>TOTAL</b>	<b>10,000,000</b>	<b>365,050</b>		

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Line No.	Name of Carrier (A)	Type of Policy (B)	Amount of Coverage (1) (C)	Premium (D)
1	<b>SELF INSURANCE: (2)</b>			
2	Constitution States – Third-Party Admin.	Commercial General Liability – TPA for Self-Insured Claims	N/A	N/A
3	N/A	Commercial General Liability (Self-Insured)	\$1MM per occurrence; \$2MM aggregate	N/A
4	<b>Total Self Insurance Program</b>			
5	<b>PRIMARY LIABILITY: (2)</b>			
6	Travelers Indemnity Company	Workers' Compensation/ Employer's Liability	Statutory/\$1MM per occurrence	(3)
7	Travelers Indemnity Company	Business Auto Liability	\$1MM any one occurrence CSL; Self-Insure Auto Physical Damage	(3)
8	<b>EXCESS LIABILITY: (4)</b>			
9	Associated Electric & Gas Insurance Services (AEGIS)	Excess Liability (Includes Sudden & Accidental and some Gradual Pollution)	\$35MM and in the aggregate as applicable excess of underlying limits	Included in total
		1 <sup>st</sup> Layer Excess Liability	(Includes Employment Practices Liability, limited Errors & Omissions, Incidental Medical Malpractice, etc.)	
10	Energy Insurance Mutual (EIM)	2 <sup>nd</sup> Layer Excess Liability	\$100MM xs \$35MM	Included in total
11	Energy Package – Various Underwriters at Lloyds (London)	3 <sup>rd</sup> Layer Excess Liability	\$215MM xs \$135MM	Included in total
12	Zurich Bermuda	4 <sup>th</sup> Layer Excess Liability	\$100MM xs \$350MM	Included in total
13	National Union Fire/	5 <sup>th</sup> Layer Excess Liability	\$100MM xs \$450MM	Included in total
14	Kemper			Included in total
15	Quota Share			Included in total
16	ACE Bermuda	6 <sup>th</sup> Layer Excess Liability	\$50MM xs \$550MM	Included in total
17	<b>Total Excess Liability Program</b>			\$ 1,563,416
18	<b>PROPERTY: (5)</b>			

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Line No.	Name of Carrier (A)	Deductible (E)	Claims (F)
1	<b>SELF INSURANCE: (2)</b>		
2	Constitution States – Third-Party Admin.	\$1,000,000	Included in total
3	N/A	\$1,000,000 per occurrence	Included in total
4	<b>Total Self Insurance Program</b>		\$ 17,087,776
5	<b>PRIMARY LIABILITY: (2)</b>		
6	Travelers Indemnity Company	\$500,000 per occurrence	(3)
7	Travelers Indemnity Company	\$500,000 per occurrence	(3)
8	<b>EXCESS LIABILITY: (4)</b>		
9	Associated Electric & Gas Insurance Services (AEGIS)	Line No. 4, 6, & 7	Included in total
10	Energy Insurance Mutual (EIM)	Underlying	Included in total
11	Energy Package – Various Underwriters at Lloyds (London)	Underlying	Included in total
12	Zurich Bermuda	Underlying	Included in total
13	National Union Fire/	Underlying	Included in total
14	Kemper		Included in total
15	Quota Share		Included in total
16	ACE Bermuda	Underlying	Included in total
17	<b>Total Excess Liability Program</b>		\$ -
18	<b>PROPERTY: (5)</b>		

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Line No.	Name of Carrier (A)	Type of Policy (B)	Amount of Coverage (1) (C)	Premium (D)
19	Various –Lloyds, London Market, Domestic and European Insurers	"All Risk" Property Coverage	Replacement Cost Value property damage, boiler & machinery, EDP, transit, earthquake, flood, windstorm, expediting expenses, extra expenses, product stored below ground, construction projects, pollution cleanup.	Included in total
20	Same as Property	Business Interruption/ Contingent Business Interruption	Gross earnings – actual loss sustained wording	Included in total
21	AEGIS/EIB (Bermuda)	"All Risk" Property Damage/Business Interruption - \$10MM Aggregate SIR Captive	\$10MM Annual Aggregate (net of standard program deductibles); revised to \$7.5 Million in 2003	Included in total

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Line No.	Name of Carrier (A)	Deductible (E)	Claims (F)
19	Various –Lloyds, London Market, Domestic and European Insurers	\$10MM Annual Aggregate net of standard program deductibles.	Included in total
20	Same as Property	15 days PD; 30 days B&M	Included in total
21	AEGIS/EIB (Bermuda)	Various	Included in total

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Line No.	Name of Carrier (A)	Type of Policy (B)	Amount of Coverage (1) (C)	Premium (D)
22	Certain Underwriters at Lloyds (London)	Stand-Alone Terrorism Property/BI Coverage	\$50MM PD/BI Limits; \$100MM xs \$50MM BI only/\$250MM xs \$50MM PD only through OIL.	Included in total
23	OIL Insurance Limited (Bermuda)	OIL Entry – Dynegy Inc. - Property Damage/ California Earthquake, Terrorism PD	\$250MM attaching at \$50MM in main Commercial Property Program	Included in total
24	CNA	Boiler & Machinery – Jurisdictional Inspections	\$5,000 – Service Contract	Included in total
25	<b>Total Property Program</b>			<b>\$ 710,177</b>
26	<b>OTHER (6)</b>			
27	ANI	Suppliers & Transporters coverage	\$200MM	(7)
28	ANI	Suppliers & Transporters	Policy credits (for policy period 10years ago)	-
29	Adjustments due to sale of IP to Dynegy --- policy assumptions/ DIC coverage			-
30	Illinova Insurance Company	Insurance policy accrual/(return) to cover policy premium adjustments (due to pre-merger policies)		-
31	Nuclear insurance policy credits	Returns due to pre-2000 nuclear coverages		(7)
32	Certain Underwriters at Lloyds (London)	Energy Package – Offshore PD & BI/; Operator's Extra Expense/Control of Well/OPA Certification	Various Limits	Included in total
33	<b>Total Insurance</b>			<b>\$ 2,273,593</b>
34	<b>Total Claims/Third Party Administration</b>			<b>\$ 17,087,776</b>
35	<b>Total Insurance, Claims/Third Party Administration (A/C 924 &amp; 925)</b>			<b>\$ 19,361,369</b>

(1) Dynegy coverage ceased 9/30/2004 when Ameren Corp acquired Illinois Power

(2) Includes claims administration, indemnity payments, primary layer coverage as billed by Travelers.  
Also includes adjustments to claims liability expense account (which is accounting for the claims liability on a full accrual basis).

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Line No.	Name of Carrier (A)	Deductible (E)	Claims (F)
22	Certain Underwriters at Lloyds (London)	Swing Deductible; 30 day wait BI	Included in total
23	OIL Insurance Limited (Bermuda)	\$50MM (100% basis)	Included in total
24	CNA	\$5,000	Included in total
25	<b>Total Property Program</b>		\$ -
26	<b>OTHER (6)</b>		
27	ANI	None	-
28	ANI		-
29	Adjustments due to sale of IP to Dynegy --- policy assumptions/ DIC coverage		-
30	Illinova Insurance Company		-
31	Nuclear insurance policy credits		-
32	Certain Underwriters at Lloyds (London)	Various	Included in total
33	<b>Total Insurance</b>		
34	<b>Total Claims/Third Party Administration</b>		\$ 17,087,776
35	<b>Total Insurance, Claims/Third Party Administration (A/C 924 &amp;</b>		

(1) Dynegy coverage ceased 9/30/2004 when Ameren Corp acquir

(2) Includes claims administration, indemnity payments, primary la;  
 Also includes adjustments to claims liability expense account (whic

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<u>Line No.</u>	<u>Name of Carrier</u> (A)	<u>Type of Policy</u> (B)	<u>Amount of Coverage (1)</u> (C)	<u>Premium</u> (D)
	(3) Commencing with merger with Dynegy, claims have been administered utilizing Travelers as a Third Party Administrator for general liability, automobile liability and workers comp. The billings from Travelers include primary insurance coverage, claims administration and indemnity payments related to those claims.			
	(4) Excess liability program renewals effective June 1, 2004			
	(5) Property program renewals effective March 14, 2004			
	(6) Effective February 1, 2000, Dynegy has secured corporate coverages (including, but not limited to, D&O, fiduciary, crime, etc.) and allocates a portion of insurance expense to Illinois			
	(7) Nuclear (pre-merger) insurance credits of \$163,512 included in Account 421.			

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<u>Line No.</u>	<u>Name of Carrier</u> (A)	<u>Deductible</u> (E)	<u>Claims</u> (F)
	(3) Commencing with merger with Dynegy, claims have been admiensation. The billings from Travelers include primary insurance coverage, cl		
	(4) Excess liability program renewals effective June 1, 2004		
	(5) Property program renewals effective March 14, 2004		
	(6) Effective February 1, 2000, Dynegy has secured corporate covnois Power through the G&A billing.		
	(7) Nuclear (pre-merger) insurance credits of \$163,512 included in		

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1	<b>SELF INSURANCE: (1)</b>			
2	Constitution States – Third-Party Admin.	Commercial General Liability – TPA for Self-Insured Claims	N/A	N/A
3	N/A	Commercial General Liability (Self-Insured)	\$1MM per occurrence; \$2MM aggregate	N/A
4	<b>Total Self Insurance Program</b>			
5	<b>PRIMARY LIABILITY: (1)</b>			
6	Travelers Indemnity Company	Workers' Compensation/ Employer's Liability	Statutory/\$1MM per occurrence	(2)
7	Travelers Indemnity Company	Business Auto Liability	\$1MM any one occurrence CSL; Self-Insure Auto Physical Damage	(2)
8	<b>EXCESS LIABILITY: (3)</b>			
9	Associated Electric & Gas Insurance Services (AEGIS)	Excess Liability (Includes Sudden & Accidental and some Gradual Pollution)	\$35MM and in the aggregate as applicable excess of underlying limits	Included in total
		1 <sup>st</sup> Layer Excess Liability	(Includes Employment Practices Liability, limited Errors & Omissions, Incidental Medical Malpractice, etc.)	
10	Energy Insurance Mutual (EIM)	2 <sup>nd</sup> Layer Excess Liability	\$100MM xs \$35MM	Included in total
11	Energy Package – Various Underwriters at Lloyds (London)	3 <sup>rd</sup> Layer Excess Liability	\$215MM xs \$135MM	Included in total
12	Zurich Bermuda	4 <sup>th</sup> Layer Excess Liability	\$100MM xs \$350MM	Included in total
13	National Union Fire/	5 <sup>th</sup> Layer Excess Liability	\$100MM xs \$450MM	Included in total
14	Kemper			Included in total
15	Quota Share			Included in total
16	ACE Bermuda	6 <sup>th</sup> Layer Excess Liability	\$50MM xs \$550MM	Included in total
17	<b>Total Excess Liability Program</b>			<b>\$ 285,085</b>
18	<b>PROPERTY: (4)</b>			
19	Various –Lloyds, London Market, Domestic and European	"All Risk" Property Coverage	Replacement Cost Value property	Included in total
20	Same as Property	Business Interruption/ Contingent Business Interruption	Gross earnings – actual loss sustained wording	Included in total

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1	<b>SELF INSURANCE: (1)</b>		
2	Constitution States – Third-Party Admin.	\$1,000,000	Included in total
3	N/A	\$1,000,000 per occurrence	Included in total
4	<b>Total Self Insurance Program</b>		\$ 19,389,220
5	<b>PRIMARY LIABILITY: (1)</b>		
6	Travelers Indemnity Company	\$500,000 per occurrence	(2)
7	Travelers Indemnity Company	\$500,000 per occurrence	(2)
8	<b>EXCESS LIABILITY: (3)</b>		
9	Associated Electric & Gas Insurance Services (AEGIS)	Line No. 4, 6, & 7	Included in total
10	Energy Insurance Mutual (EIM)	Underlying	Included in total
11	Energy Package – Various Underwriters at Lloyds (London)	Underlying	Included in total
12	Zurich Bermuda	Underlying	Included in total
13	National Union Fire/	Underlying	Included in total
14	Kemper		Included in total
15	Quota Share		Included in total
16	ACE Bermuda	Underlying	Included in total
17	<b>Total Excess Liability Program</b>		\$ -
18	<b>PROPERTY: (4)</b>		
19	Various –Lloyds, London Market, Domestic and European	\$10MM	Included in total
20	Same as Property	15 days PD; 30 days B&M	Included in total

Ameren IP  
**Insurance Expense**  
 For the Twelve Months Ended December 31, 2003

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Line No.	Name of Carrier (A)	Type of Policy (B)	Amount of Coverage (C)	Premium (D)
21	AEGIS/EIB (Bermuda)	"All Risk" Property Damage/Business Interruption - \$10MM Aggregate SIR Captive	\$10MM Annual Aggregate (net of standard program deductibles); revised to \$7.5 Million in 2003	Included in total
22	Certain Underwriters at Lloyds (London)	Stand-Alone Terrorism Property/BI Coverage	\$50MM PD/BI Limits; \$100MM xs \$50MM BI only/\$250MM xs \$50MM PD only through OIL.	Included in total

Ameren IP  
**Insurance Expense**  
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<u>Line No.</u>	<u>Name of Carrier</u> (A)	<u>Deductible</u> (E)	<u>Claims</u> (F)
21	AEGIS/EIB (Bermuda)	Various	Included in total
22	Certain Underwriters at Lloyds (London)	Swing Deductible; 30 day wait BI	Included in total

Ameren IP  
**Insurance Expense**  
For the Twelve Months Ended December 31, 2003

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Line No.	Name of Carrier (A)	Type of Policy (B)	Amount of Coverage (C)	Premium (D)
23	OIL Insurance Limited (Bermuda)	OIL Entry – Dynegy Inc. - Property Damage/ California Earthquake, Terrorism PD	\$250MM attaching at \$50MM in main Commercial Property Program	Included in total
24	CNA	Boiler & Machinery – Jurisdictional Inspections	\$5,000 – Service Contract	Included in total
25	<b>Total Property Program</b>			\$ 1,031,138
26	<b>OTHER (5)</b>			
27	ANI (6)	Suppliers & Transporters coverage	\$200MM	(7)
28	ANI	Suppliers & Transporters	Policy credits (for policy period 10years ago)	(8,655)
29	Adjustments due to sale of IP to Dynegy --- policy assumptions/ DIC coverage			-
30	Illinova Insurance Company	Insurance policy accrual/(return) to cover policy premium adjustments (due to pre- merger policies)		(667,500)
31	Nuclear insurance policy credits	Returns due to pre-2000 nuclear coverages		(7)
32	Certain Underwriters at Lloyds (London)	Energy Package – Offshore PD & BI/ Operator's Extra Expense/Control of Well/OPA	Various Limits	Included in total
33	<b>Total Insurance</b>			<b>\$ 640,068</b>
34	<b>Total Claims/Third Party Administration</b>			<b>\$ 19,389,220</b>
35	<b>Total Insurance, Claims/Third Party Administration (A/C 924 &amp; 925)</b>			<b>\$ 20,029,288</b>

(1) Includes claims administration, indemnity payments, primary layer coverage as billed by Travelers.  
Also includes adjustments to claims liability expense account (which is accounting for the claims liability on a full accrual basis).

(2) Commencing with merger with Dynegy, claims have been administered utilizing Travelers as a Third Party Administrator for general liability, automobile liability and workers comp  
The billings from Travelers include primary insurance coverage, claims administration and indemnity payments related to those claims.

(3) Excess liability program renewals effective June 1, 2003

Ameren IP  
**Insurance Expense**  
 For the Twelve Months Ended December 31, 2003

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Line No.	Name of Carrier (A)	Deductible (E)	Claims (F)
23	OIL Insurance Limited (Bermuda)	\$50MM (100% basis)	Included in total
24	CNA	\$5,000	Included in total
25	<b>Total Property Program</b>		<b>\$ -</b>
26	<b>OTHER (5)</b>		
27	ANI (6)	None	-
28	ANI		-
29	Adjustments due to sale of IP to Dynegy --- policy assumptions/ DIC coverage		-
30	Illinova Insurance Company		-
31	Nuclear insurance policy credits		-
32	Certain Underwriters at Lloyds (London)	Various	Included in total
33	<b>Total Insurance</b>		
34	<b>Total Claims/Third Party Administration</b>		<b>\$ 19,389,220</b>
35	<b>Total Insurance, Claims/Third Party Administration (A/C 924 &amp;</b>		

(1) Includes claims administration, indemnity payments, primary la;  
 Also includes adjustments to claims liability expense account (whic

(2) Commencing with merger with Dynegy, claims have been admiensation.  
 The billings from Travelers include primary insurance coverage, cl

(3) Excess liability program renewals effective June 1, 2003

Ameren IP  
Insurance Expense  
For the Twelve Months Ended December 31, 2003

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<u>Line No.</u>	<u>Name of Carrier</u> (A)	<u>Type of Policy</u> (B)	<u>Amount of Coverage</u> (C)	<u>Premium</u> (D)
(4)	Property program renewals effective March 14, 2003			
(5)	Effective February 1, 2000, Dynegy has secured corporate coverages (including, but not limited to, D&O, fiduciary, crime, etc.) and allocates a portion of insurance expense to Illir			
(6)	ANI policy purchased directly by Illinois Power. Premium of \$32,617 for 2003 included in Account 426.			
(7)	Nuclear (pre-merger) insurance credits of \$149,532 included in Account 421.			

Ameren IP  
**Insurance Expense**  
For the Twelve Months Ended December 31, 2003

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<u>Line No.</u>	<u>Name of Carrier</u> (A)	<u>Deductible</u> (E)	<u>Claims</u> (F)
(4)	Property program renewals effective March 14, 2003		
(5)	Effective February 1, 2000, Dynegy has secured corporate covnois Power through the G&A billing.		
(6)	ANI policy purchased directly by Illinois Power. Premium of \$3		
(7)	Nuclear (pre-merger) insurance credits of \$149,532 included in		

Ameren IP  
**Taxes Other Than Income Taxes**  
For the Twelve Months Ending December 31,  
(\$000s)

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Line No.	Type of Tax (A)	Basis for Allocation (B)	Test Year Allocator (C)	Amount Charged to Total Electric Operating Expense			
				2003 (D)	2004 (E)	2005 (F)	2006 (G)
1	FEDERAL						
2	Insurance Contributions	Labor	95.94%	\$ 4,562	\$ 3,973	\$ 2,678	\$ 3,320
3	Unemployment	Labor	95.94%	62	37	77	21
4	Pipeline Safety User Fee Assessment	Gas	0.00%	-	-	-	-
5	STATE						
6	Public Utility	Distribution	100.00%	194	(650)	-	-
7	Unemployment	Labor	95.94%	257	182	338	39
8	Franchise	Electric Plant	86.93%	748	988	1,251	964
9	Automotive Licenses			-	-	-	-
10	Use Tax	Labor	95.94%	544	14	1	1
11	ICC Assessment			-	-	-	-
12	Energy Assistance	Distribution	100.00%	5,716	6,861	8,175	7,550
13	Illinois Electricity Distribution Tax	Distribution	100.00%	24,780	23,408	25,555	27,587
14	Renewable Energy	Distribution	100.00%	715	1,329	-	-
15	Gross Receipts	Revenue	35.48%	-	-	-	365
16	LOCAL						
17	Real Estate	Electric Plant	86.93%	1,099	1,294	1,811	1,685

Ameren IP  
**Taxes Other Than Income Taxes**  
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Amount Charged to Total Electric Operating Expense

Line No.	Type of Tax (A)	Basis for Allocation (B)	Test Year Allocator (C)	2003 (D)	2004 (E)	2005 (F)	2006 (G)
18	Municipal Utility Tax	Distribution	100.00%	(399)	3,087	(2,191)	-
19	TOTAL			<u>\$ 38,277</u>	<u>\$ 40,523</u>	<u>\$ 37,695</u>	<u>\$ 41,533</u>
				WPC-18a, Col. (G)	WPC-18a, Col. (B)	WPC-18b, Col. (G)	WPC-18b, Col. (B)

Ameren IP  
**Taxes Other Than Income Taxes**  
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Line No.	Type of Tax (A)	Electric Distribution (H)	Pro Forma Adjustments (I)	Amount Included in Jurisdictional Operating Expense (J)
1	FEDERAL			
2	Insurance Contributions	\$ 3,185	\$ 331	\$ 3,516
3	Unemployment	21	-	21
4	Pipeline Safety User Fee Assessment	-	-	-
5	STATE			
6	Public Utility	-	-	-
7	Unemployment	38	-	38
8	Franchise	838	-	838
9	Automotive Licenses	-	-	-
10	Use Tax	1	-	1
11	ICC Assessment	-	-	-
12	Energy Assistance	7,550	(7,550)	-
13	Illinois Electricity Distribution Tax	27,587	-	27,587
14	Renewable Energy	-	-	-
15	Gross Receipts	130	-	130
16	LOCAL			
17	Real Estate	1,465	-	1,465

Ameren IP  
**Taxes Other Than Income Taxes**  
 For the Twelve Months Ending December 31,  
 (\$000s)

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Line No.	Type of Tax (A)	Electric Distribution (H)	Pro Forma Adjustments (I)	Amount Included in Jurisdictional Operating Expense (J)
18	Municipal Utility Tax	-	-	-
19	TOTAL	<u>\$ 40,814</u>	<u>\$ (7,219)</u>	<u>\$ 33,595</u>

Ameren IP  
**Taxes Other Than Income Taxes**  
 For the Twelve Months Ended December 31,  
 (\$000s)

First Revised WPC-18a  
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Line No.	Type of Tax (A)	2006					Total Tax Recorded (F)	Amount Charged to Operating Expense (G)
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amount Charged to Other (E)			
1	FEDERAL							
2	Insurance Contributions	3,320	-	1,414	-	4,734	2,678	
3	Unemployment	21	-	22	-	44	77	
4	Pipeline Safety User Fee Assessment	-	-	-	-	-	-	
5	STATE							
6	Public Utility	-	-	-	-	-	-	
7	Unemployment	39	-	125	-	164	338	
8	Franchise	964	-	-	-	964	1,251	
9	Automotive License	-	-	-	-	-	-	
10	Use Tax	1	-	-	-	1	1	
11	ICC Assessment	-	-	-	-	-	-	
12	Energy Assistance	7,550	-	-	-	7,550	8,175	
13	Illinois Electricity Distribution Tax	27,587	-	-	-	27,587	25,555	
14	Renewable Energy	-	-	-	-	-	-	
15	Gross Receipts	365	-	-	-	365	-	
16	LOCAL							
17	Real Estate	1,685	-	-	-	1,685	1,811	
18	Municipal Utility Tax	-	-	-	-	-	(2,191)	

Ameren IP  
**Taxes Other Than Income Taxes**  
 For the Twelve Months Ended December 31,  
 (\$000s)

First Revised WPC-18a  
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Line No.	Type of Tax (A)	2006					Amount Charged to Operating Expense (G)
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amount Charged to Other (E)	Total Tax Recorded (F)	
19	TOTAL	<u>41,533</u>	<u>-</u>	<u>1,561</u>	<u>-</u>	<u>43,094</u>	<u>37,695</u>
		To Sch. C-18, Col. (G)					To Sch. C-18, Col. (F)

Ameren IP  
**Taxes Other Than Income Taxes**  
 For the Twelve Months Ended December 31,  
 (\$000s)

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Line No.	Type of Tax (A)	2005			
		Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amount Charged to Other (J)	Total Tax Recorded (K)
1	FEDERAL				
2	Insurance Contributions	-	1,479	-	4,157
3	Unemployment	-	23	-	100
4	Pipeline Safety User Fee Assessment	-	-	-	-
5	STATE				
6	Public Utility	-	-	-	-
7	Unemployment	-	131	-	469
8	Franchise	-	-	-	1,251
9	Automotive License	-	-	-	-
10	Use Tax	-	-	-	1
11	ICC Assessment	-	-	-	-
12	Energy Assistance	-	-	-	8,175
13	Illinois Electricity Distribution Tax	-	-	-	25,555
14	Renewable Energy	-	-	-	-
15	Gross Receipts	-	-	-	-
16	LOCAL				
17	Real Estate	-	-	-	1,811
18	Municipal Utility Tax	-	-	-	(2,191)

Ameren IP  
**Taxes Other Than Income Taxes**  
 For the Twelve Months Ended December 31,  
 (\$000s)

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Line No.	Type of Tax (A)	2005			Total Tax Recorded (K)
		Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amount Charged to Other (J)	
19	TOTAL	-	1,632	-	39,328

Ameren IP  
**Taxes Other Than Income Taxes**  
For the Twelve Months Ended December 31,  
(\$000s)

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Line No.	Type of Tax (A)	2004					Total Tax Recorded (F)	Amount Charged to Operating Expense (G)
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amount Charged to Other (E)			
1	FEDERAL							
2	Insurance Contributions	3,973	-	2,703	1,556	8,232	4,562	
3	Unemployment	37	-	25	0	63	62	
4	Pipeline Safety User Fee Assessment	-	-	-	-	-	-	
5	STATE							
6	Public Utility	(650)	-	-	-	(650)	194	
7	Unemployment	182	-	124	1	308	257	
8	Franchise	988	-	-	-	988	748	
9	Automotive License	-	-	-	-	-	-	
10	Use Tax	14	-	154	24	192	544	
11	ICC Assessment	-	-	-	-	-	-	
12	Energy Assistance	6,861	-	-	-	6,861	5,716	
13	Illinois Electricity Distribution Tax	23,408	-	-	-	23,408	24,780	
14	Renewable Energy	1,329	-	-	-	1,329	715	
15	Gross Receipts	-	-	-	-	-	-	
16	LOCAL							
17	Real Estate	1,294	-	-	-	1,294	1,099	
18	Municipal Utility Tax	3,087	-	-	-	3,087	(399)	

Ameren IP  
**Taxes Other Than Income Taxes**  
 For the Twelve Months Ended December 31,  
 (\$000s)

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Line No.	Type of Tax (A)	2004				Total Tax Recorded (F)	Amount Charged to Operating Expense (G)
		Amount Charged to Operating Expense (B)	Amount Charged to Clearing Accounts (C)	Amount Charged to Construction (D)	Amount Charged to Other (E)		
19	TOTAL	<u>\$ 40,523</u>	<u>\$ -</u>	<u>\$ 3,006</u>	<u>\$ 1,582</u>	<u>\$ 45,112</u>	<u>\$ 38,277</u>
		To Sch. C-18, Col. (E)					To Sch. C-18, Col. (D)

Ameren IP  
**Taxes Other Than Income Taxes**  
For the Twelve Months Ended December 31,  
(\$000s)

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Line No.	Type of Tax (A)	2003			Total Tax Recorded (K)
		Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amount Charged to Other (J)	
1	FEDERAL				
2	Insurance Contributions	-	2,812	62	7,435
3	Unemployment	-	38	1	101
4	Pipeline Safety User Fee Assessment	-	-	-	-
5	STATE				
6	Public Utility	-	-	-	194
7	Unemployment	-	159	3	419
8	Franchise	-	-	-	748
9	Automotive License	-	-	482	482
10	Use Tax	-	91	31	665
11	ICC Assessment	-	-	-	-
12	Energy Assistance	-	-	-	5,716
13	Illinois Electricity Distribution Tax	-	-	-	24,780
14	Renewable Energy	-	-	-	715
15	Gross Receipts	-	-	-	-
16	LOCAL				
17	Real Estate	-	-	14	1,113
18	Municipal Utility Tax	-	-	-	(399)

Ameren IP  
**Taxes Other Than Income Taxes**  
 For the Twelve Months Ended December 31,  
 (\$000s)

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Line No.	Type of Tax (A)	2003			Total Tax Recorded (K)
		Amount Charged to Clearing Accounts (H)	Amount Charged to Construction (I)	Amount Charged to Other (J)	
19	TOTAL	\$ -	\$ 3,099	\$ 592	\$ 41,969

Ameren IP  
**Workpaper Showing Calculation of Average Balance of Accrued Property Taxes**  
(\$000s)

First Revised WPC-18b  
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Line No.	Month (A)	Total Company - Electric				Electric Distribution (F)
		2003 (B)	2004 (C)	2005 (D)	2006 (E)	
	Allocation Factor					86.93% So: Sch. WPA-5a
1	January	\$ 2,601	\$ 2,286	\$ 205	\$ 88	\$ 76
2	February	2,727	2,437	141	156	136
3	March	3,078	2,588	141	152	132
4	April	3,228	2,787	148	152	132
5	May	3,058	2,164	141	152	132
6	June	2,392	1,904	133	152	132
7	July	2,193	1,928	141	152	132
8	August	2,201	1,831	141	152	132
9	September	2,351	1,393	141	152	132
10	October	2,471	1,556	217	97	84
11	November	2,464	1,720	141	152	132
12	December	2,134	1,883	122	128	111
13	Total	<u>\$ 30,898</u>	<u>\$ 24,477</u>	<u>\$ 1,811</u>	<u>\$ 1,685</u>	<u>\$ 1,465</u>
14	Average	<u>\$ 2,575</u>	<u>\$ 2,040</u>	<u>\$ 151</u>	<u>\$ 140</u>	<u>\$ 122</u>

**AmerenIP  
 Property Taxes**  
 For the Twelve Months Ending December 31,  
 (\$000s)

Line No.	Account No. (A)	Type of Tax (B)	Total Electric				Electric Distribution (G)
			2003 (C)	2004 (D)	2005 (E)	2006 (F)	
1	408	Property Taxes	\$ 1,099	\$ 1,294	\$ 1,811	\$ 1,685	\$ 1,465
			Sch. C-18, Col. (D), Line 17	Sch. C-18, Col. (E), Line 17	Sch. C-18, Col. (F), Line 17	Sch. C-18, Col. (G), Line 17	Sch. C-18, Col. (H), Line 17

Ameren IP  
**Miscellaneous General Expenses**  
For the Twelve Months Ended December 31,  
(\$000s)

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Line No.	Account No. (A)	Account Description (B)	Total Electric			
			2003 (C)	2004 (D)	2005 (E)	2006 (F)
1		Jurisdictional Allocation Factor (WPA-5b, column (E), line				
2	930.2	Industry Association Dues	\$ 309	\$ 120	\$ 146	\$ 673
3	930.2	Experimental and General Research Expenses	215	7	86	52
4	930.2	Stockholder Reports	-	-	1,166	1,308
5	930.2	Community Welfare Dues	-	-	-	-
6	930.2	Director's Fees and Expenses	-	-	-	-
7	930.2	General Financial Expenses	92	286	-	-
8	930.2	Public Relations Expenses	-	-	199	377
9	930.2	Miscellaneous General Expenses	(1)	(55)	165	239
10	930.2	IP Special Purpose Trust	29	2,189	2,189	2,197
11	930.2	Trade Association, Public Service Organization and Chamber of Commerce Dues	-	-	-	0
12	930.2	Apportionment to Gas Department	-	-	(799)	(1,437)
13	930.2	MISO Refund	-	(8,716)	-	-
14		<b>TOTAL</b>	<u>\$ 645</u>	<u>\$ (6,169)</u>	<u>\$ 3,153</u>	<u>\$ 3,409</u>

Ameren IP  
**Miscellaneous General Expenses**  
 For the Twelve Months Ended December 31,  
 (\$000s)

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Line No.	Account No. (A)	Account Description (B)	Electric Distribution - 2006 (G)
1		Jurisdictional Allocation Factor (WPA-5b, column (E), line	95.94%
2	930.2	Industry Association Dues	\$ 645
3	930.2	Experimental and General Research Expenses	50
4	930.2	Stockholder Reports	1,255
5	930.2	Community Welfare Dues	-
6	930.2	Director's Fees and Expenses	-
7	930.2	General Financial Expenses	-
8	930.2	Public Relations Expenses	361
9	930.2	Miscellaneous General Expenses	230
10	930.2	IP Special Purpose Trust	2,107
11	930.2	Trade Association, Public Service Organization and Chamber of Commerce Dues	0
12	930.2	Apportionment to Gas Department	(1,379)
13	930.2	MISO Refund	
14		<b>TOTAL</b>	<b>\$ 3,270</b>

To Sch. C-1,  
 Col. (C), Line  
 70

AmerenIP  
**Cost Savings Programs**  
 For the Twelve Months Ended December 31, 2006

Line No.	Title (A)	Description (B)	Date of Implementation (C)	Initial Start-Up Costs Tot Implement Program (D)	Costs to be Incurred for Each of the Next Three Years (E)	Annual Savings Expected for Each of the Next Three Years (F)
1	Illinois Power Integration	Synergies Related to Ameren acquisition of Illinois Power	2004	<u>\$ 67,000,000</u>	<u>\$ 16,750,000</u>	<u>\$ 41,618,000</u>

Ameren IP  
**Miscellaneous Operating Revenues**  
 For the Twelve Months Ended December 31,  
 (\$000s)

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Line No.	Account No. (A)	Account Description (B)	Total Electric			
			2003 (C)	2004 (D)	2005 (E)	2006 (F)
1	450	Forfeited Discounts	\$ 3,201	\$ 2,994	\$ 3,505	\$ 5,257
2	451	Miscellaneous Service Revenues	8,549	8,587	2,494	2,049
3	453	Sales of Water and Water Power	-	-	-	-
4	454	Rent from Electric Property	1,000	1,401	5,832	10,371
5	455	Interdepartmental Rents	-	-	-	-
6	456	Other Electric Revenues	38,498	39,483	36,473	9,280
7	456	Revenues from Transmission of Electricity to Others	-	-	-	10,754
8		Total	<u>\$ 51,248</u>	<u>\$ 52,465</u>	<u>\$ 48,304</u>	<u>\$ 37,710</u>

Ameren IP  
**Miscellaneous Operating Revenues**  
 For the Twelve Months Ended December 31,  
 (\$000s)

First Revised Schedule C-23  
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Line No.	Account No. (A)	Account Description (B)	Electric Distribution (G)
1	450	Forfeited Discounts	\$ 1,221
2	451	Miscellaneous Service Revenues	597
3	453	Sales of Water and Water Power	-
4	454	Rent from Electric Property	8,818
5	455	Interdepartmental Rents	-
6	456	Other Electric Revenues	6,827
7	456	Revenues from Transmission of Electricity to Others	
8		Total	<u>\$ 17,462</u> To Sch. C-1, Col (E), Line 19

Ameren IP  
**Workpaper Supporting Miscellaneous Operating Revenues**  
For the Twelve Months Ended December 31, 2004

First Revised WPC-23  
Sponsored By: R. D. Stafford  
Docket Number: 07-0587  
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Line No.	Account No. (A)	Account Description (B)	Per Books (C)	Allocated to Electric Distribution (D)	Electric Distribution Amount (E)
1	450	Forfeited Discounts	\$ 5,256,621	23.22%	\$ 1,220,587
2	451001	Changing/Connection/Disconnect Fee	550,973	100.00%	550,973
3	451001	Activation fees	1,445,740	0.00%	-
4	451005	Cust Installations - Trouble Calls	45,783	100.00%	45,783
5	451008	Switching Fee - Deregulation	6,318	0.00%	-
6	454001	Rentals - Pole Space	2,309,200	100.00%	2,309,200
7	454002	Rentals - Other	209,344	66.20%	138,586
8	454003	Rentals - Pole Space Processing Fee	8,793	100.00%	8,793
9	454007	Rentals - Facilities Other Cust	3,458,469	100.00%	3,458,469
10	454AMS	Rentals - Facilities AMS	4,384,764	66.20%	2,902,714
11	456001	Other Electric Revenue	16,870	100.00%	16,870
12	456005	Overheads Billed - Other Parties	578,798	0.00%	-
13	456007	Collecting & Remitting Taxes	683,807	100.00%	683,807
14	456010	Miscellaneous Billings	(340,674)	100.00%	(340,674)
15	456011	Miscellaneous Bill Adjustments	18,722	100.00%	18,722
16	456025	Tax Cost Basis Investment History	1,118	100.00%	1,118
17	456100	Transmission of Electricity To Others	6,503,682	0.00%	-
18	456ADM	Archer Daniels Midland	506,196	0.00%	-
19	456CPS	Constellation Power Source	408,258	0.00%	-
20	456CPS	Constellation Power Source	569,685	100.00%	569,685
21	456DNP	Dynegy Power Marketing	917,722	0.00%	-
22	456DNP	Dynegy Power Marketing	414,506	100.00%	414,506
23	456EXL	Exelon Generation Company	7,775	0.00%	-
24	456GMC	GMC Intercompany Transfer	509,140	0.00%	-
25	456IME	Illinois Municipal Electric Association	680,395	0.00%	-
26	456IME	Illinois Municipal Electric Association	1,044,624	100.00%	1,044,624
27	456MIS	MISO	1,300,790	0.00%	-
28	456PEO	Peoples Energy	15,048	0.00%	-
29	456SIP	Southern Illinois Power Coop	703,294	0.00%	-
30	456SIP	Southern Illinois Power Coop	843,704	100.00%	843,704
31	456SOY	Soyland Coop	108,958	0.00%	-
32	456SOY	Soyland Coop	173,052	100.00%	173,052
33	456WPS	Western Power Services	208,991	0.00%	-
34	456WVP	Wabash Valley Power Association	757,418	0.00%	-
35	456WVP	Wabash Valley Power Association	1,100,811	100.00%	1,100,811
36	457311	Serv to Assoc - I/B Bill - AMS	25,194	100.00%	25,194

Ameren IP  
**Workpaper Supporting Miscellaneous Operating Revenues**  
 For the Twelve Months Ended December 31, 2004

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Line No.	Account No. (A)	Account Description (B)	Per Books (C)	Allocated to Electric Distribution (D)	Electric Distribution Amount (E)
37	457320	Serv to Assoc - I/B Bill - UEC	176,409	100.00%	176,409
38	457340	Serv to Assoc - I/B Bill - CIP	925,988	100.00%	925,988
39	457340	Serv to Assoc - I/B Bill - CIP	66	0.00%	-
40	4573CO	Serv to Assoc - I/B Bill - CIL	1,172,948	100.00%	1,172,948
41	4573CO	Serv to Assoc - I/B Bill - CIL	659	0.00%	-
42		<b>Total Other Operating Revenues</b>	<b><u>\$ 37,709,960</u></b>		<b><u>\$ 17,461,869</u></b>
			To Sch. C-23, Col. (F)		To Sch. C-23, Col. (G)

Ameren IP  
**Workpaper Supporting Miscellaneous Operating Revenues**  
For the Twelve Months Ended December 31, 2004

First Revised WPC-23  
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Line No.	Account No. (A)	Account Description (B)	Notes (F)
1	450	Forfeited Discounts	Distribution portion only
2	451001	Changing/Connection/Disconnect Fee	Distribution
3	451001	Activation fees	not in unbundled rates
4	451005	Cust Installations - Trouble Calls	Distribution
5	451008	Switching Fee - Deregulation	not in unbundled rates
6	454001	Rentals - Pole Space	Distribution
7	454002	Rentals - Other	General Plant Allocation
8	454003	Rentals - Pole Space Processing Fee	Distribution
9	454007	Rentals - Facilities Other Cust	Distribution
10	454AMS	Rentals - Facilities AMS	General Plant Allocation
11	456001	Other Electric Revenue	Distribution
12	456005	Overheads Billed - Other Parties	True-Up of Billed Job Work-Eliminated
13	456007	Collecting & Remitting Taxes	MUT Administrative Fee-Allocated to Distribution
14	456010	Miscellaneous Billings	Distribution
15	456011	Miscellaneous Bill Adjustments	Distribution
16	456025	Tax Cost Basis Investment History	Distribution
17	456100	Transmission of Electricity To Others	Transmission
18	456ADM	Archer Daniels Midland	Transmission
19	456CPS	Constellation Power Source	Transmission
20	456CPS	Constellation Power Source	Wholesale Distribution Facility Charge
21	456DNP	Dynegy Power Marketing	Transmission
22	456DNP	Dynegy Power Marketing	Wholesale Distribution Facility Charge
23	456EXL	Exelon Generation Company	Transmission
24	456GMC	GMC Intercompany Transfer	Transmission
25	456IME	Illinois Municipal Electric Association	Transmission
26	456IME	Illinois Municipal Electric Association	Wholesale Distribution Facility Charge
27	456MIS	MISO	Transmission
28	456PEO	Peoples Energy	Transmission
29	456SIP	Southern Illinois Power Coop	Transmission
30	456SIP	Southern Illinois Power Coop	Wholesale Distribution Facility Charge
31	456SOY	Soyland Coop	Transmission
32	456SOY	Soyland Coop	Wholesale Distribution Facility Charge
33	456WPS	Western Power Services	Transmission
34	456WVP	Wabash Valley Power Association	Transmission
35	456WVP	Wabash Valley Power Association	Wholesale Distribution Facility Charge
36	457311	Serv to Assoc - I/B Bill - AMS	Distribution

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**Workpaper Supporting Miscellaneous Operating Revenues**  
 For the Twelve Months Ended December 31, 2004

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Line No.	Account No. (A)	Account Description (B)	Notes (F)
37	457320	Serv to Assoc - 1/B Bill - UEC	Distribution
38	457340	Serv to Assoc - 1/B Bill - CIP	Distribution
39	457340	Serv to Assoc - 1/B Bill - CIP	Gas
40	4573CO	Serv to Assoc - 1/B Bill - CIL	Distribution
41	4573CO	Serv to Assoc - 1/B Bill - CIL	Gas
42		Total Other Operating Revenues	

AmerenIP  
**Add-On Taxes**  
 For the Twelve Months Ended December 31, 2006  
 (\$000s)

Line No.	Item (A)	Test Year Revenue (B)	Test Year Accounting Fees Collected (C)	Unadjusted Test Year Jurisdictional Electric Expenses (D)	Pro Forma Adjustments (E)	Adjusted Jurisdictional Electric Operations Expense (F)
1	Municipal Utility Tax	\$ -	\$ -	\$ -	\$ -	\$ -
2	Public Utility Tax	0		0	0	-
3	Energy Assistance Tax	7,550		7,550	(7,550)	-
4	Renewable Energy Tax	0		0	0	-
5	<b>Total Add-On Taxes</b>	<u>\$ 7,550</u>	<u>\$ -</u>	<u>\$ 7,550</u>	<u>\$ (7,550)</u>	<u>\$ -</u>

Sch. C-18, Col.  
 (H), Line 12

Ameren IP  
Amortization of Deferred Charges  
(\$000s)

Schedule C-26  
Sponsored By: R. D. Stafford  
Docket Number:  
Page 1 of 1

Line No.	Description (A)	Time Period Charges Were Recorded (B)	Amortization Period (C)	ICC Docket No. (D)	Deferred Charge Balance at the Beginning of Year (E)	Deferred Charge Balance at End of Year (F)	Amortization Expense (G)
1	Rider DE Collections	2003	2000 - 2004	99-0578	8,033	4,522	3,511
2	Rider DE Collections	2004	2000 - 2004	99-0578	4,522	883	3,639
3	Transition Period Cost Recovery	2003	1999 - 2006	N.A.	154,908	116,184	38,724
4	Transition Period Cost Recovery	2004	1999 - 2006	N.A.	116,184	-	119,411
5	Integration Cost	2004	2007-2010	04-0294	-	58,524,329	-
6	Integration Cost	2005	2007-2010	04-0294	58,524,329	67,000,000	-
7	Integration Cost	2006	2007-2010	04-0294	67,000,000	67,000,000	-
8	Gas rate case expenses	2004			-	988,546	-
9	Gas rate case expenses	2005			988,546	1,031,925	249,085
10	Gas rate case expenses	2006			1,031,925	604,921	427,003
11	Electric rate case expenses	2005	2007-2009	06-0070, 06-0071, 06-0072	-	924,369	-
12	Electric rate case expenses	2006	2007-2009	06-0070, 06-0071, 06-0072	924,369	2,295,613	-
13	Rider DE Collections	2005	2000 - 2004	99-0578	883,381	-	478,458