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**MISCELLANEOUS FEES AND CHARGES**

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**CHARGE FOR DISHONORED CHECKS**

A charge of \$15.00 will be assessed on any negotiable instrument returned by a bank, savings institution or other institution, which is returned by that institution for one or more of the following reasons:

- (1) Non sufficient funds (NSF)
- (2) Uncollectable funds
- (3) Account closed
- (4) Account frozen
- (5) Invalid account number or non-existent account

**SERVICE RECONNECTION CHARGE**

The Customer shall pay the following charges for the reconnection of gas service:

- (1) During regular working hours           \$15.00
- (2) Outside regular working hours       \$50.00
- (3) Company will, once in each calendar year, waive the regular working hours reconnection charge incurred due to disconnection of gas service for failure of a Customer to establish credit, or to adjust their cash deposit, or for non-payment of a delinquent bill owed to Company for the same class of service furnished to Customer at the same or another location as provided by 83 Ill. Admin. Code Part 280.

When any Customer requests connection or reconnection of gas service be made outside regular working hours for service which has been discontinued for reasons other than those specified directly above or upon failure of a Customer to comply with the Company's rules or terms and conditions pertaining to Customer's service, a charge of \$50.00 will be made for such connection or reconnection.

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Date Effective, December 17, 2007

Issued by S. A. Cisel, President  
370 South Main Street, Decatur, IL 62523

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**SUPPLEMENTAL CUSTOMER CHARGES**

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**PURPOSE**

Pursuant to the terms of Section 75, Article 6, and Section 85 of House Bill 362, as passed by the 90<sup>th</sup> General Assembly on November 14, 1997, the Company shall impose monthly charges on Customers for Renewable Energy Resources and Coal Technology Development Assistance and Supplemental Low-Income Energy Assistance. Such charges shall be considered Supplemental Customer Charges.

**APPLICABILITY**

The Supplemental Customer Charges shall be applicable to the following rate tariffs included in this Gas Service Schedule:

Residential - Rate GDS-1  
Non-Residential - Rate GDS-2, Rate GDS-3, Rate GDS-4 and Rate GDS-5

**SUPPLEMENTAL CUSTOMER CHARGES**

The Renewable Energy Resources and Coal Technology Development Assistance Charge shall be assessed as follows:

- (1) \$0.05 per month on each account for Residential gas service.
- (2) \$0.50 per month on each account for Non-Residential gas service taking less than 4,000,000 therms of gas during the previous calendar year.
- (3) \$37.50 per month on each account for Non-Residential gas service taking 4,000,000 therms or more of gas during the previous calendar year.

The Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund shall be assessed as follows:

- (1) \$0.40 per month on each account for Residential gas service.
- (2) \$4.00 per month on each account for Non-Residential gas service taking less than 4,000,000 therms of gas during the previous calendar year.
- (3) \$300.00 per month on each account for Non-Residential gas service taking 4,000,000 therms or more of gas during the previous calendar year.

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**SUPPLEMENTAL CUSTOMER CHARGES**

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The total amount of Supplemental Customer Charges each month, shall be added and incorporated into the stated Customer Charge for the applicable tariff. The Supplemental Customer Charges shall be reflected once for each Customer account. The monthly bill for each Customer account shall reflect the above applicable Supplemental Customer Charges and the monthly Customer Charge component of the applicable tariff as a single charge.

The above Supplemental Customer Charges shall be applicable to Special Contract Customers and shall be subject to all applicable tax additions.

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**TAX ADDITIONS**

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**STATE TAX ADDITIONS**

"The Public Utilities Act" (Act) authorizes a public utility to charge its Customers, in addition to any rate authorized by the Act, an additional charge equal to the total amount of certain taxes; Gas Revenue Tax and Gross Revenue (Public Utility Fund) Tax.

Section 5-15 of Public Act 93-0031 (Gas Use Tax Law) requires the Company, as the last delivering supplier, to collect a Gas Use Tax.

The respective amount for each of the above-mentioned additions for state taxes will be separately designated on each Customer's bill.

**A. Gas Revenue Tax**

Pursuant to Section 2 of "The Gas Revenue Tax Act," a tax is imposed upon persons engaged in the business of distributing, supplying, furnishing, or selling gas to persons for use or consumption and not for resale at the rate of 2.4 cents per Therm of all gas which is so distributed, supplied, furnished, sold, or transported to or for each Customer in the course of such business, or 5% of the gross receipts received from each Customer from such business, whichever is the lower rate as applied to each Customer for that Customer's billing period. This tax shall not be imposed on transactions with Customers who incur a tax liability under the "Gas Use Tax Law."

**B. Gross Revenue (Public Utility Fund) Tax**

Pursuant to Section 2-202 of "The Public Utilities Act," as increased by 83 Ill. Adm. Code 270.5, a tax is imposed upon each public utility subject to the provisions of this Act equal to 0.1% of its gross revenue.

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**TAX ADDITIONS**

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**C. Gas Use Tax – (Applicable to Non-exempt Rider T Customers)**

Pursuant to Section 5-15 of Public Act 93-0031 (Gas Use Tax Law), a tax is imposed upon the privilege of using gas obtained in a purchase of out-of-state gas. For purchasers who have not provided the Company with a Gas Use Tax Exemption Certificate or a Gas Use Tax Self-Assessor Certification, the Company is obligated to collect this tax at the rate of 2.4 cents per Therm.

The Company will continue to collect Gas Revenue Tax on transactions for services it provides to Customers whose gas usage is exempt from Gas Use Tax.

**MUNICIPAL TAX ADDITIONS**

Pursuant to the provisions of Section 9-221 of "The Public Utilities Act" authorizing certain additional charges for services rendered in municipalities imposing the tax authorized by Section 8-11-2 of the "Illinois Municipal Code," as amended, the Company shall add an additional charge to cover, (1) the municipal tax itself, (2) an allowance of three percent of the tax for costs of accounting, and (3) the increase in taxes and other payments to governmental bodies resulting from the additional charge. Such additional charges shall be added to all billings for gas furnished for use or consumption and not for resale and for all service rendered in connection therewith within the corporate limits of the municipality levying such tax. The amount of the addition will be separately designated on each Customer's bill.

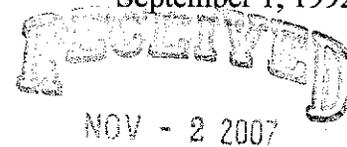
The additional charge (computed upon the sum of the net amount of each bill as figured under the Applicable rates) applicable in the municipality which has levied the municipal tax is shown below.

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**TAX ADDITIONS**

<u>Municipality</u>	<u>Additional Charge Due to Municipal Tax</u>	<u>Municipal Tax Effective Date</u>
Alexis	2.06%	May 1, 1995
Alorton	5.15%	September 1, 1969
Arlington	5.15%	October 1, 1967
Ava	3.09%	December 6, 1983
Baldwin	5.15%	January 1, 1989
Belleville	5.15%	May 15, 2002
Benld	5.15%	June 1, 1985
Bethalto	4.12%	August 1, 1995
Brooklyn	5.15%	August 21, 1961
Buffalo	5.15%	May 1, 2001
Cahokia	5.15%	November 1, 1969
Cambridge	2.37%	November 1, 1962
Caseyville	3.09%	October 16, 1997
Central City	5.15%	September 12, 1994
Centralia	5.15%	January 1, 2007
Centreville	5.15%	September 1, 1969
Champaign	2.83%	November 1, 1964
Chapin	5.15%	June 1, 2000
Coffeen	3.09%	July 26, 1996
Collinsville	2.575%	December 31, 2003
Columbia	5.15%	February 1, 1993
Coulterville	5.15%	November 30, 2001
Cutler	5.15%	July 1, 1994
Dalton City	2.06%	July 1, 1987
Dawson	5.15%	February 6, 1987
De Pue	4.64%	September 1, 1992



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**TAX ADDITIONS**

<u>Municipality</u>	<u>Additional Charge Due to Municipal Tax</u>	<u>Municipal Tax Effective Date</u>
Decatur	1.29%	November 1, 2002
DuQuoin	5.15%	November 1, 1998
East Carondelet	5.15%	March 15, 2002
East Galesburg	3.09%	August 22, 1971
East St. Louis	5.15%	February 15, 1968
Edwardsville	3.605%	April 1, 1996
Ellis Grove	5.15%	February 1, 1996
Evansville	5.15%	January 2, 1992
Fairmont City	5.15%	April 1, 1968
Fayetteville	5.15%	June 1, 1988
Fithian	3.09%	March 1, 1986
Gillespie	5.15%	February 10, 1999
Granville	3.09%	August 1, 2007
Hamel	5.15%	February 1, 2005
Hartford	3.09%	May 4, 1998
Hecker	5.15%	September 1, 1986
Hillsboro	5.15%	June 22, 2001
Illioopolis	5.15%	May 31, 2002
Keithsburg	5.15%	March 15, 1964
Kewanee	3.09%	November 1, 1991
LaSalle	5.15%	August 2, 1993
Lebanon	4.53%	December 2, 1995
Lenzburg	5.15%	September 18, 1985
Livingston	2.575%	January 1, 1996
Madison	5.15%	July 1, 1981

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**TAX ADDITIONS**

<u>Municipality</u>	<u>Additional Charge Due to Municipal Tax</u>	<u>Municipal Tax Effective Date</u>
Magnolia	5.15%	August 1, 1992
Mahomet	5.15%	August 1, 1998
Mansfield	2.58%	June 1, 1990
Marissa	5.15%	April 1, 1994
Maroa	2.06%	June 22, 1998
Maryville	4.12%	April 23, 1990
Mascoutah	3.09%	December 1, 1994
Mechanicsburg	3.09%	January 6, 2003
Mt. Clare	5.15%	December 17, 1999
Mt. Olive	5.15%	October 1, 1957
Mt. Zion	3.09%	April 1, 1984
Mulberry Grove	2.58%	October 1, 2005
New Athens	2.84%	December 31, 1981
North Henderson	4.12%	October 26, 1998
North Utica	5.15%	August 12, 1996
O'Fallon	5.15%	April 10, 2002
Oglesby	2.06%	October 1, 1986
Ottawa	5.15%	June 29, 2000
Panama	2.58%	July 29, 2003
Percy	5.15%	June 10, 2003
Pontoon Beach	5.15%	July 16, 1993
Prairie du Rocher	5.15%	April 1, 1994
Richview	5.15%	September 1, 1997
Ruma	3.09%	December 1, 1989
Rutland	5.15%	January 1, 1998

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<u>Municipality</u>	<u>Additional Charge Due to Municipal Tax</u>	<u>Municipal Tax Effective Date</u>
St. Jacob	5.15%	June 1, 1997
Sawyerville	5.15%	June 10, 2003
Schram City	5.15%	March 16, 1999
Seatonville	4.12%	December 1, 2006
Shiloh	5.15%	November 18, 1998
Smithton	5.15%	November 2, 1990
South Roxana	5.15%	October 1, 1976
Spring Valley	5.15%	December 30, 2003
Staunton	5.15%	October 9, 2003
Steeleville	5.15%	February 1, 1996
Summerfield	5.15%	November 12, 2003
Swansea	5.15%	August 1, 2005
Tilden	5.15%	November 1, 2000
Tilton	5.15%	November 15, 2002
Towanda	5.15%	September 1, 1991
Trenton	2.06%	January 1, 1991
Troy	3.09%	July 1, 1994
Urbana	5.15%	July 7, 2002
Valmeyer	5.15%	August 30, 1988
Venice	5.15%	April 1, 1994
Wamac	5.15%	March 1, 1986

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**TAX ADDITIONS**

<u>Municipality</u>	<u>Additional Charge Due to Municipal Tax</u>	<u>Municipal Tax Effective Date</u>
Wamac <sup>2/</sup>	1.03%	August 1, 1986
Wapella	5.15%	July 1, 1992
Washington Park	5.15%	July 27, 1978
Washington Park <sup>1/</sup>	2.58%	January 12, 1982
Waterloo	5.15%	March 1, 1994
Wenona	5.15%	January 27, 1997
Witt	5.15%	February 6, 2004
Wood River	3.09%	September 22, 2000
Worden	5.15%	April 1, 2007
Willisville	5.15%	September 1, 1994

- 1/ Persons, firms or corporations certified by the Village of Washington Park to be engaged in the business of manufacturing, with at least 75 employees.
- 2/ Business entities certified by the City of WAMAC to regularly employ more than 100 full-time employees.

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**RIDER EF - EXCESS FRANCHISE COMPENSATION ADJUSTMENT**

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**APPLICABILITY**

This Rider EF - Excess Franchise Compensation Adjustment pertains to adjustments that may be collected by the Company to recover additional or excess franchise costs that a Governmental Unit could impose on the Company from time to time. This adjustment shall be applicable to Customers taking service under the following Rate tariffs of this Gas Service Schedule, in a Governmental Unit area that has imposed additional or excess costs as specified below.

Residential – Rate GDS-1  
Non-Residential – Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7.

**PURPOSE**

The purpose of this adjustment is to recover franchise costs imposed upon the Company that are over and above the compensation normally paid by Company to similar Governmental Units. The Excess Franchise Compensation Adjustment will be recovered solely from those Customers taking service from the Company within the boundaries of each such Governmental Unit imposing such costs.

**FRANCHISE COSTS**

Franchise costs include franchise fees, paid to Governmental Units under franchise ordinances granted to the Company. To recover excess franchise costs imposed upon the Company by a Governmental Unit, the Company will increase the bills of those Customers taking service from the Company within the boundaries of each such Governmental Unit by the applicable adjustment.

**CHARGES**

The adjustment shall be calculated annually and charged on a per Therm delivered basis for all gas delivered to Customers each month as shown in an informational filing. If the Company recovers excess amounts under this adjustment, those amounts will be credited to such Customers. The calculation used to determine the charges is shown below.

$$E = (A/S) \times 100$$

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**RIDER EF - EXCESS FRANCHISE COMPENSATION ADJUSTMENT**

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Where:

- E = Excess Franchise Compensation Adjustment per Therm: The amount in cents per Therm, rounded to the nearest 0.001¢, to be charged for each Therm delivered in any monthly Billing Period due to the excess franchise compensation.
- S = Sales: Estimated annual Therms subject to the Excess Franchise Compensation Adjustment to be billed to Customers within the boundaries of the Governmental Unit during the Billing Periods for which "E" is being determined.
- A = Excess Franchise Compensation Account: The annual amount of Excess Franchise Compensation costs adjusted for any over or under recoveries from a previous year.

**TERMS AND CONDITIONS**

The annual recovery period is the franchise year which begins on the effective date of the franchise or anniversary of the effective date.

On or before the 20th day of the month prior to effective date of the franchise or anniversary of the effective date, the Company shall file with the Commission an information filing specifying the Rider EF charges to be effective for service during the following franchise year. If the Company determined during the franchise year that it is appropriate to revise a Rider EF charge to better match revenues recovered under this Rider with actual costs incurred, the Company may, from time to time, calculate a revised Rider EF charge to become effective as of the beginning of any calendar month during the franchise year.

For the initial year of the franchise, there may be a situation where the acceptance date of the franchise is after the effective date of the franchise. If that occurs, the recovery period for the initial year shall consist of the months between the acceptance date and the anniversary of the effective date. At least ten (10) days prior to the date upon which the billings become subject to the Excess Franchise Compensation Adjustment, the Company shall file with the Commission an information filing specifying the Rider EF charges to be effective for service during the remainder of the franchise year.

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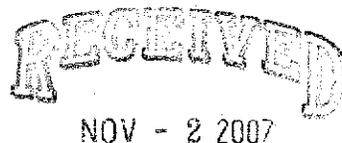
**RIDER EF - EXCESS FRANCHISE COMPENSATION ADJUSTMENT**

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After the end of each franchise year, the Company shall reconcile the Company's actual costs with the amount recovered under this Rider for each Governmental Unit. The Company shall file with the Commission, by the 20<sup>th</sup> day of the second month following the franchise year, an informational filing reflecting adjustments to Rider EF charges to compensate for any reconciliation amounts over the remainder of the franchise year.

The Excess Franchise Compensation Adjustment charge currently applicable in each Governmental Unit shall be shown in an informational filing supplemental to this Rider.

For purposes of this adjustment, a Governmental Unit means any county, municipality, township, special district, or unit designated as a unit of local government by law and which exercises limited governmental powers or powers in respect to limited governmental subjects.



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**RIDER GC - GOVERNMENT COMPLIANCE ADJUSTMENT**

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**APPLICABILITY**

This Rider GC - Government Compliance Adjustment pertains to adjustments that may be collected by the Company to recover additional or excess costs that a Governmental Unit could impose on the Company from time to time. This adjustment shall be applicable to Customers taking service under the following Rate tariffs of this Gas Service Schedule, in a Governmental Unit area that has imposed additional or excess costs as specified below.

Residential -- Rate GDS-1

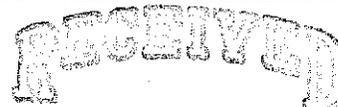
Non-Residential -- Rate GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7.

**PURPOSE**

If a Governmental Unit enacts an ordinance or otherwise utilizes its constitutional or statutory powers to compel the Company, directly or indirectly, to do any of the following:

- (a) Provide a service in addition to, different from, or instead of a service which the Company would otherwise be required to provide,
- (b) Install facilities in addition to, different from, or instead of those facilities which the Company would otherwise be required to install,
- (c) Remove existing facilities and replace them with facilities different from those facilities which the Company would otherwise be required to do so,
- (d) Modify facilities which the Company would otherwise not be required to modify, or modify facilities in a manner different than that which the Company would otherwise be required to do so,
- (e) Maintain its facilities in a manner that imposes additional requirements on, or is different from the manner in which the Company would otherwise be required to maintain.

The Costs of providing such service, or installing, removing, replacing, modifying or maintaining such facilities shall be charged to the Company's Customers located within the boundaries of such Governmental Unit.

  
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**RIDER GC - GOVERNMENT COMPLIANCE ADJUSTMENT**

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**CHARGES**

The adjustment shall be charged on a per Therm delivered basis for all gas delivered to Customers as shown in an informational filing. If the Company recovers excess amounts under this adjustment, those amounts will be credited to such Customers as set forth below.

The charges due under this adjustment will be determined as follows:

$$G = ((A+O)/S) \times 100$$

Where:

- G = Government Compliance Charge or Credit per Therm: The amount in cents per Therm, rounded to the nearest 0.001¢, to be charged for each Therm delivered in any monthly Billing Period due to the Costs of the provision of service, installation, removal, replacement, modification, or maintenance compelled by the Governmental Unit directly or indirectly.
- S = Sales: Estimated Therms subject to the Government Compliance Adjustment to be billed to Customers within the boundaries of the Governmental Unit during the Billing Period for which "G" is being determined.
- A = Government Compliance Account: The total compliance Costs for the Governmental Unit divided by the estimated number of years this adjustment shall be collected by the Company.
- O = Over or under recoveries: The amount of revenues over or under recovered through this Rider during the compliance agreement year.

**TERMS AND CONDITIONS**

For purposes of this adjustment, the Company is required to provide a service, or install, remove, replace, modify, or maintain facilities in a particular manner only if it is obliged to do so under a state or federal statute, a state or federal regulation, the Company's then current Gas Service Schedule as filed with the Illinois Commerce Commission.

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**RIDER GC - GOVERNMENT COMPLIANCE ADJUSTMENT**

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For purposes of this adjustment, the estimated time period over which this adjustment shall be collected by the Company will be no greater than ten (10) years. The Company and Government Unit may agree to a shorter collection period.

The annual recovery period is the compliance agreement year which begins on the effective date of the compliance agreement or anniversary of the effective date.

On or before the 20th day of the month prior to effective date of the compliance agreement or anniversary of the effective date, the Company shall file with the Commission an information filing specifying the Rider GC charges to be effective for service during the following year. If the Company determined during the year that it is appropriate to revise a Rider GC charge to better match revenues recovered under this Rider with Government Compliance Account amounts, the Company may, from time to time, calculate a revised Rider GC charge to become effective as of the beginning of any calendar month during the year.

After the end of each compliance agreement year, the Company shall reconcile the Government Compliance Account with the amount recovered under this Rider for each Governmental Unit. The Company shall file with the Commission, by the 20<sup>th</sup> day of the second month following the compliance agreement year, an informational filing reflecting adjustments to Rider GC charges to compensate for any reconciliation amounts over the remainder of the compliance agreement year.

The annual reconciliation shall continue until the adjustment per Therm is less than 0.001¢. If the reconciliation results in a credit of less than 0.001¢ per Therm, Company shall donate such remaining Rider GC adjustment balance to an energy assistance program predominantly within Company's service territory. If the adjustment per Therm results in a charge of less than .001¢ per Therm, Company shall write-off the remaining amount to expense.

The Government Compliance Adjustment charge currently applicable in each Governmental Unit shall be shown in an informational filing supplemental to this Rider.

For purposes of this adjustment, a Governmental Unit means any county, municipality, township, special district, or unit designated as a unit of local government by law and which exercises limited governmental powers or powers in respect to limited governmental subjects.

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**RIDER GC - GOVERNMENT COMPLIANCE ADJUSTMENT**

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For purposes of this adjustment, Costs are the entire amount so recorded on the Company's books of account. Such Costs may be estimated, subject to adjustment to actual Costs as they become available.

Any facilities the Company is compelled to install under this adjustment shall be the property of the Company. The total amount of charges or credits under this adjustment will be separately stated on each Customer's bill.

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**RIDER GEA  
GAS ENVIRONMENTAL ADJUSTMENT**

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**APPLICABILITY**

This Rider is applicable to all Customers served under this Schedule except Customers receiving service under Rate GDS-7, unless otherwise provided for in the GDS-7 contract.

**PURPOSE OF RIDER**

The purpose of Rider GEA is to establish an adjustment factor to recover the Costs of Environmental Activities from Customers taking gas service.

**DEFINITIONS**

As used in this Rider, the following terms are defined as follows:

**Calendar Year**

Calendar Year refers to the time period over which Costs of Environmental Activities are incurred or are projected to be incurred by Company.

**Costs**

Costs refer to all payments by Company to outside vendors in connection with Environmental Remediation Activities associated with the investigation and cleanup of former Manufactured Gas Plants. Such costs also include but are not limited to consultant and legal fees, land acquisition costs, litigation expenses, costs or expenses associated with judgments, orders or decisions (including settlements) by a court, a governmental agency or department, or other adjudicatory or quasi-adjudicatory body related to Manufactured Gas Operations/Sites.

Costs will be credited to reflect proceeds received from insurance carriers or other entities which represent reimbursement of costs associated with Environmental Remediation Activities and proceeds from the sale of any real property whereby said property was purchased for Environmental remediation Activities and the purchase costs were recovered from ratepayers. GEA Costs shall not include accrued costs not expected to be paid in the recovery year or the salaries of Company employees, or any benefits related thereto.

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**RIDER GEA  
GAS ENVIRONMENTAL ADJUSTMENT**

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**Environmental Remediation Activities**

Environmental Remediation Activities refer to the investigation, sampling, monitoring, testing, removal, disposal, storage, remediation or other treatment of residues associated with Manufactured Gas Operations, or with other operations that generated substances subject to federal, state or local environmental laws conducted at locations where Manufactured Gas Plants operated, or the dismantling of facilities utilized in Manufactured Gas Operations.

**Manufactured Gas Operations**

Manufactured Gas Operations refer to any operations relating to the manufacture of gas; the storage, treatment, transportation and disposal of residues; and/or the storage of manufactured gas.

**Residues**

Residues include, but are not limited to, any hazardous substance, raw material, by-product, waste or other residual substance arising from Manufactured Gas Operations.

**Tracking Account**

Tracking Account refers to the Tracking Account created to maintain the balance of the Incremental Costs of Environmental Activities from the operation of Rider GEA. The opening balance of the Tracking Account shall be the sum of:

- i) The forecasted balance of Incremental Costs of Environmental Activities for the Calendar Year.
- ii) Other Incremental Costs of Environmental Activities that are authorized by the Commission.

The Tracking Account shall be credited by an amount equal to the revenues received through Rider GEA which are associated with the estimated Incremental Costs of Environmental Activities. Any balance remaining in the Tracking Account at the end of the Calendar Year shall be included in FACTGEA in the Annual Reconciliation Amount for the immediately succeeding Calendar Year.

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**RIDER GEA  
GAS ENVIRONMENTAL ADJUSTMENT**

**DETERMINATION OF BILLING ADJUSTMENT**

The Costs of Environmental Activities recovery factor (FACTGEA) shall be calculated for each applicable Rate Class using the following formulas and shall be applied monthly as a separate line item to Customer bills on a cents per therm basis.

SUM	=	The opening balance of the Tracking Account.
AC	=	SUM + ARA
PC	=	AC x (GR / TR)
MPC	=	PC / 12 (months)
MCC	=	MPC x (CBR/GBR)
FACTGEA	=	(MCC + MOU) / billing month forecasted billed therms for each rate class

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Where:

AC	=	Annual Cost is the amount of Costs of Environmental Activities to be recovered during the Calendar Year. Annual Cost is the sum of the amounts of: i) the factor SUM and; ii) any applicable Annual Reconciliation Amount (ARA).
ARA	=	The Annual Reconciliation Amount is a dollar adjustment necessary to reflect the i) difference between projected Costs of Environmental Activities for the Calendar Year and the level of Costs of Environmental Activities which actually occurred during the Calendar Year; and ii) results of an Annual Review conducted by the Commission in accordance with the provisions of this Rider.
CBR	=	Class Base Revenue represents the gas base rate revenue for an applicable rate class (i.e., Residential, Commercial/Municipal, Industrial) which is forecasted to be received during the billing month.

**RIDER GEA  
GAS ENVIRONMENTAL ADJUSTMENT**

- TR = Total Revenue represents the combined electric and gas operating revenues forecasted to be received from the applicable rate classes (i.e., Residential, Commercial/Municipal, Industrial) during the Calendar Year.
- FACTGEA = FACTGEA shall be calculated for each applicable rate class (i.e., Residential, Commercial/Municipal, Industrial) to recover the Monthly Class Cost associated with each such rate class. FACTGEA shall be calculated by dividing: i) the sum of the MCC and MOU for each rate class by; ii) the therms forecasted to be billed during the billing month to all Customers in the rate class.
- GBR = Gas Base Revenue represents the total base rate revenue for applicable rate classes (i.e., Residential, Commercial/Municipal, Industrial) which is forecasted to be received during the billing month.
- GR = Gas Revenue represents the total gas operating revenues forecasted to be received during the Calendar Year from the applicable rate classes (i.e., Residential, Commercial/Municipal, Industrial).
- MCC = Monthly Class Cost is the amount of Costs of Environmental Activities to be recovered from an applicable rate class during the billing month. The MCC for each applicable rate class is the product of: i) MPC and ii) a ratio, the numerator of which is the CBR, and the denominator of which is GBR.
- MOU = Company will compute the Monthly Over or Under Recovery of Monthly Proportional Cost during each billing month for each applicable rate class (i.e., Residential, Commercial/Municipal, Industrial). This computation will be made to minimize over or under recoveries of revenues under Rider GEA due only to variances between projected and actual therm sales. The MOU adjustment shall be applied during the billing month two months subsequent to the billing month in which the over or under recovery occurred.

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**RIDER GEA  
GAS ENVIRONMENTAL ADJUSTMENT**

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- MPC = Monthly Proportional cost shall be calculated by dividing Proportional Cost by 12 (months).
- PC = Proportional Cost shall be the product of: i) AC and; ii) a fraction, the numerator of which is GR, and the denominator of which is TR.
- SUM = The opening balance of the current Tracking Account which contains the estimated Incremental Costs of Environmental Activities for the current Calendar Year.

If Company shall determine during the Calendar Year that it is appropriate to revise FACTGEA to better match revenues recovered under this Rider with actual coal tar cleanup costs incurred during the Calendar Year, Company may from time to time calculate a revised FACTGEA for each rate class to become effective as of the beginning of any billing month during the Calendar Year.

**REPORTS/RECONCILIATION**

The amount of the FACTGEA shall be shown on a monthly Information Sheet supplemental to this Rider and filed with the Commission not later than the 15th day of the billing month immediately preceding the billing month in which the FACTGEA is to become effective. The Information Sheet shall be accompanied by backup data showing the calculation of the FACTGEA. Unless otherwise ordered by the Commission, each FACTGEA shown on an Information Sheet filed in accordance with this paragraph, shall become effective as indicated in the Information Sheet and shall remain in effect for all therms billed during the effective billing month.

Company will file an Annual Report with the Commission for each Calendar Year, no later than April 1 of the year following the end of the Calendar Year. The Annual Report will provide a reconciliation between the Proportional Cost to be recovered through Rider GEA and the actual Rider GEA revenue for the immediately preceding Calendar Year, as well as provide a summary of Company's Environmental Remediation Activities. The Annual Report shall include information which will demonstrate the prudence of Company's Incremental Costs of

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**GAS ENVIRONMENTAL ADJUSTMENT**

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Environmental Activities included in the filings, based upon but not limited to the following criteria: (a) reasonable and appropriate business practices; (b) the requirements of state and federal authorities; (c) minimization of costs to Customers, consistent with safety, reliability and quality assurance; and (d) based on facts and knowledge Company knew or reasonably should have known at the time the costs were incurred. The total amount of any over or under recovery of Incremental Costs of Environmental Activities for the immediately preceding Calendar Year will be included in the ARA component of Annual Costs and thereby be reflected in the FACTGEA for the Calendar Year following the reconciliation period. The Tracking Account for the Calendar Year will be adjusted to reflect the actual level of Costs of Environmental Activities, including insurance recoveries and/or recoveries from other potentially responsible parties which have been or are subject to this Rider, for the Calendar Year.

Upon review of the Annual Report filed by Company, the Commission may, by order, require a hearing (Annual Review) to receive evidence regarding Costs of Environmental Activities collected in the preceding Calendar Year and any aspect of Company's Environmental Remediation Activities associated therewith, including a prudence review of Costs of Environmental Activities that have not been previously reviewed. If, within ten months after the filing of any Annual Report under this Rider, the Commission has not ordered an Annual Review of such filing, Company may at any time thereafter file a petition with the Commission to initiate an Annual Review to reconcile the amounts theretofore collected under this Rider or from any other source for coal tar cleanup costs not previously reviewed in an Annual Review, with expenses prudently incurred by Company for Costs of Environmental Activities. If the Commission finds, after hearing, that any amounts were incorrectly included in the Rider GEA during a Calendar Year, the Commission may by order require that the ARA component of the FACTGEA be appropriately adjusted. Any such adjustment made by order of the Commission shall be included in the ARA adjustment, and be in effect for twelve billing months, beginning with the next billing month following such order.

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**RIDER UBA  
UNCOLLECTIBLES BALANCING ADJUSTMENT**

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**APPLICABILITY**

This Rider is applicable to Rate GDS-1 - Residential Gas Delivery Service (GDS-1), GDS-2 - Small General Gas Delivery Service (GDS-2), GDS-3 - Intermediate Gas Delivery Service (GDS-3), GDS-4 - Large General Gas Delivery Service (GDS-4), GDS-5 - Seasonal Gas Delivery Service (GDS-5) and GDS-7 - Special Contract Gas Delivery Service (GDS-7). The Uncollectibles Balancing Adjustment (UBA%) is expressed on a percentage basis.

**PURPOSE**

The purpose of this Rider is to adjust base rate charges for the actual amount of uncollectibles that exceed or fall short of any previously established levels collected through base rate charges. The UBA will be applied monthly to total delivery service rate billings excluding add-on taxes, any revenues attributable to Purchased Gas Adjustments, or any other revenues not recorded as base rate revenues.

Each year the Company shall determine adjustments under this rider. A separate adjustment shall be calculated for each applicable Rate class.

**Section A – Definitions**

As used in this Rider, the terms below are defined to mean:

**Actual Base Rate Revenue (ABRR)**

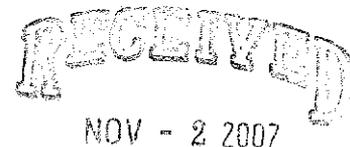
Actual Base Rate Revenue (ABRR) shall mean those actual base rate revenues arising from applicable charges in Rates GDS-1, GDS-2, GDS-3, GDS-4, GDS-5 and GDS-7 during the Fiscal Year.

**Actual Uncollectibles (AU)**

Actual Uncollectibles (AU) shall mean the total sum of dollar amounts of uncollectibles incurred for each applicable Rate during the Fiscal Year.

**Effective Year**

Effective Year shall mean the year for which the Effective UBA% in Section B 1. is calculated and applied during the months of March through December.

  
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**RIDER UBA  
UNCOLLECTIBLES BALANCING ADJUSTMENT**

**Filing Month**

Filing Month shall mean the month of February in which an adjustment is determined by the Company and submitted to the Commission.

**Fiscal Year**

Fiscal Year shall mean the year for which the Effective Component in Section B 1. is applied and initially shall be the first full year following the completion of Company's rate proceeding before the ICC.

**Previous Reconciliation Period**

Previous Reconciliation Period shall mean the ten-month reconciliation period that ended as of the most recent Fiscal Year.

**Uncollectibles Percentage (UP)**

Uncollectibles Percentage (UP) shall mean the percentage of total operating revenues that is equal to the annual uncollectibles loss ratio for each applicable Rate class, as determined by the Commission in the Company's most recent rate proceeding.

**Upcoming Reconciliation Period**

Upcoming Reconciliation Period shall mean the ten-month period commencing on March 1 following the Fiscal Year.

**Section B - Determination of Adjustment**

The UBA% adjustment amount under this Rider shall be the sum of the amounts determined pursuant to subsections 1 and 2.

1. **Effective Component** - The adjustment to be billed for the Effective Year is represented by the following formula:

$$[((AU+RA)/ABRR) \times 100 - UP] \times 1.2$$

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**RIDER UBA  
UNCOLLECTIBLES BALANCING ADJUSTMENT**

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Where:

AMR represents Actual Base Rate Revenue  
AU represents sum of dollar amounts of Actual Uncollectibles  
RA Reconciliation Adjustment  
UP represents the Uncollectibles Percentage established by the Commission during the Company's most recent rate case and reflected in base rates.

2. **Reconciliation Adjustment** – The reconciliation adjustment is calculated annually for the Upcoming Reconciliation Period and represented by the following formula:

$$[(RA_1 + RA_2) \times (1 + i)]$$

Where:

$RA_1$  = an amount due the Company (+ $RA_1$ ) or an amount due the customer (- $RA_1$ ) arising from the reconciliation of base rate uncollectibles and application of the Effective Component in subsection B 1. above, as compared to Actual Uncollectibles Base Rate for the completed Fiscal Year.

$RA_1$  shall be represented by the following formula:

$$(AUBR - RUBR)$$

Where:

AUBR represents the Actual Uncollectibles Base Rates for the Fiscal Year  
RUBR represents the Recovered Uncollectibles Base Rate for the Fiscal Year.

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**RIDER UBA  
UNCOLLECTIBLES BALANCING ADJUSTMENT**

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$RA_2$  = an amount due the Company (+ $RA_2$ ) or an amount due the Customer (- $RA_2$ ) as a consequence of any prior  $RA_1$  adjustment.

$RA_2$  shall be represented by the following formula:

$$RA - RAR$$

Where:

RA represents the sum of  $RA_1$  plus  $RA_2$  for the Previous Reconciliation Period.

RAR represents actual revenues arising from the application of RA for each month during the Previous Reconciliation Period.

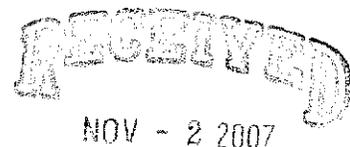
i represents the interest rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) and in effect when each adjustment under this section is calculated, adjusted for the number of months in the Reconciliation Period.

The Effective Component and the Reconciliation Adjustment shall each be separately determined.

If the Company determines that UBA will more nearly be refunded or recovered at the end of any month up to nine (9) months, the amortization period may be shortened or lengthened accordingly upon the Company giving 15 days' notice to the Commission of the change in the amortization period.

**Section C – Reports**

Each year the Company shall determine adjustments under this Rider. The UBA% as outlined in Section B 1. shall be filed annually with the ICC in an information sheet with supporting data no later than the 20<sup>th</sup> day of the February preceding March of the Effective Year.

  
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**RIDER UBA**  
**UNCOLLECTIBLES BALANCING ADJUSTMENT**

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**Section D - Terms and Conditions**

Subject to the Customer Terms and Conditions, Standards and Qualifications for Electric Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect. The UBA shall be determined in accordance with the provisions of this Rider.

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**RIDER VBA  
VOLUME BALANCING ADJUSTMENT**

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**APPLICABILITY**

This Rider is applicable to Rates GDS-1 - Residential Gas Delivery Service (GDS-1) and GDS-2 - Small General Gas Delivery Service (GDS-2). The Volume Balancing Adjustment (VBA) is expressed on a cents per Therm basis.

**PURPOSE**

The purpose of this Rider is to stabilize the distribution Base Rate Revenue for Rates GDS-1 and GDS-2 approved by the Commission in the Company's most recent rate proceeding. Each month the Company shall determine adjustments under this Rider. A separate adjustment shall be calculated for each applicable Rate class.

**DEFINITIONS**

As used in this Rider, the following terms are defined as follows:

**Actual Base Rate Revenue (ABRR)**

Actual Base Rate Revenue (ABRR) means the dollar amount of monthly delivery charge revenues, excluding Customer charge revenues and revenues arising from adjustments under this Rider, which were billed for each applicable Rate for the specified period.

**Actual Customers (AC)**

Actual Customers (AC) means the number of Customers in each applicable Rate for the specified period.

**Effective Month**

Effective Month means the month for which the Effective Component in the Determination of Billing Adjustment section below is calculated, and shall be the month after the Filing Month.

**Factor T (T)**

Factor T (T) means the number of Therms of gas delivered to Customers by the Company, including the number of Therms of Customer-Owned or Company supplied gas delivered by the Company, for the specified period.

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VOLUME BALANCING ADJUSTMENT**

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**Filing Month**

Filing Month means the month in which an adjustment is determined by the Company and submitted to the Commission.

**Fiscal Year**

Fiscal Year means the Fiscal Year of the Company that ended as of the most recent December 31.

**Previous Reconciliation Period**

Previous Reconciliation Period means the ten-month reconciliation period that ended as of the most recent Fiscal Year.

**Rate Case Customers (RCC)**

Rate Case Customers (RCC) means the number of Customers that underlie the rates approved by the Commission in the Company's most recent rate proceeding for each applicable Rate.

**Rate Case Base Rate Revenue (RCBR)**

Rate Case Base Rate Revenue (RCBR) means the dollar amount of delivery charge revenues, excluding Customer charge revenues, approved by the Commission in the Company's most recent rate proceeding for each applicable Rate.

**Reconciliation Month**

Reconciliation Month means the second month prior to the Effective Month.

**Upcoming Reconciliation Period**

Upcoming Reconciliation Period means the ten-month period commencing on March 1 following the Fiscal Year.

**DETERMINATION OF BILLING ADJUSTMENT**

There shall be a separate per Therm adjustment amount determined under this Rider for each applicable Rate and such amount shall be the sum of the amounts determined pursuant to sections 1 and 2 below.

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**RIDER VBA  
VOLUME BALANCING ADJUSTMENT**

**1. Effective Component**

The adjustment, determined for each Rate, to be billed for the Effective Month is represented by the following formula:

$$[(RCBR / RCC) - (ABRR / AC)] \times RCC / T \times 100$$

Where:

RCBR represents the Rate Case Base Rate Revenue for the Reconciliation Month.  
RCC represents the number of Rate Case Customers for the Reconciliation Month.  
ABRR represents the Actual Base Rate Revenue for the Reconciliation Month.  
AC represents the number of Actual Customers for the Reconciliation Month.  
T represents the forecast Factor T for the Effective Month.

**2. Reconciliation Adjustment**

The reconciliation adjustment determined for each Rate, is calculated annually, amortized over a ten-month period, and represented by the following formula:

$$[(RA_1 + RA_2 + O) \times (1 + i)] / T \times 100$$

Where:

RA<sub>1</sub> = an amount due the Company (+RA<sub>1</sub>) or an amount due the Customer (-RA<sub>1</sub>) arising from the reconciliation of Rate Case Base Rate revenues and Actual Base Rate revenues plus revenues arising from application of the Effective Component in section 1 above.

RA<sub>1</sub> shall be represented by the following formula:

$$RCBR - (ABRR / AC \times RCC) - VBAR$$

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**RIDER VBA  
VOLUME BALANCING ADJUSTMENT**

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Where:

- RCBR represents the Rate Case Base Rate Revenue for the Fiscal Year.  
ABRR represents the Actual Base Rate Revenue for the Fiscal Year.  
AC represents the average number of Actual Customers for the Fiscal Year.  
RCC represents the average number of Rate Case Customers for the Fiscal Year.  
VBAR represents the sum of the actual monthly revenues arising from the application of the Effective Component in section 1 above for the Fiscal Year.

$RA_2$  = an amount due the Company (+ $RA_2$ ) or an amount due the Customer (- $RA_2$ ) as a consequence of any prior  $RA_1$  adjustment.

$RA_2$  shall be represented by the following formula:

$$RA - RAR$$

Where:

- RA represents  $RA_1$  and Factor O for the Previous Reconciliation Period.  
RAR represents actual revenues arising from the application of RA for each month during the Previous Reconciliation Period.
- i = the interest rate established by the Commission under 83 Ill. Adm. Code 280.70(e)(1) and in effect when each adjustment under this section is calculated, adjusted for the number of months in the Reconciliation Period.
- T = the forecast Factor T for the Upcoming Reconciliation Period.
- O = the Ordered adjustment, in dollars, ordered by the ICC that is to be refunded to or collected from Customers as a result of the reconciliation established in the Reports/Reconciliation section below.

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**RIDER VBA  
VOLUME BALANCING ADJUSTMENT**

The Effective Component and the Reconciliation Adjustment shall each be separately determined. If an adjustment computes to 0.01¢ per Therm or more, any fraction of 0.01¢ in the computed per Therm adjustment amount shall be dropped if less than 0.005¢ or, if 0.005¢ or more, shall be rounded up to the next full 0.01¢.

If the Company determines that RA will more nearly be refunded or recovered at the end of any month up to 11 months, the amortization period may be shortened or lengthened accordingly upon the Company giving 15 days' notice to the Commission of the change in the amortization period.

**REPORTS/RECONCILIATION**

The Company shall file with the Commission on or before the 20<sup>th</sup> day of each Filing Month an information sheet that specifies the adjustments to be effective under this Rider for the Effective Month. The Company shall file any corrections from a timely filed information sheet on or before the last day of the Filing Month. Any other filing after that date will be accepted only if submitted as a special permission request under the provisions of Section 9-201 (a) of the Public Utilities Act [220 ILCS 5/9-201 (a)].

The Company shall file with the Commission annually, no later than February 20<sup>th</sup>, a statement of the Reconciliation Adjustment components RA<sub>1</sub> and RA<sub>2</sub> to be applicable for the Upcoming Reconciliation Period. At this same time, the Company shall also file a petition with the ICC seeking initiation of an annual reconciliation to determine the accuracy of the statement. The reconciling amount from such proceeding (Factor O) shall be recovered in the manner determined by the Commission in the annual reconciliation proceeding.

**TERMS AND CONDITIONS**

Subject to the Customer Terms and Conditions, Standards and Qualifications for Gas Service, Tax Additions, and Supplemental Customer Charge Tariffs of this Schedule, as well as any other applicable Rates, Riders, taxes, adjustments, fees or charges that may be approved by the ICC from time to time and in effect.

**AUDIT**

The Company shall file annually with the Manager of the Accounting Department of the ICC's Financial Analysis Division, no later, than July 1, an internal audit report that determines whether or not the Rider VBA information provided has been calculated in accordance with this Tariff.

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