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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	INTERNALLY DEVELOPED	ALLOC	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 138 KV AND ABOVE (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)
1	TOTAL PLANT IN SERVICE	PLANT	8,531	42,807	984	0	15,465	76,857	29,545	1
2	SUM OF ALLOCATED LABOR EXP	LABOR	271	836	20	0	277	1,612	662	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0	0	0	0
15	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0	0	0	0
16	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0	0	0	0
17	ACCT 323-TURBOGENERATOR UNIT	PLT323	0	0	0	0	0	0	0	0
18	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0	0	0	0
19	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0	0	0	0
20	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0	0	0	0
21	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0	0	0	0
22	ACCT 344-GENERATORS	PLT344	0	0	0	0	0	0	0	0
23	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0	0	0	0
24	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0	0	0	0
25	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0	0	0	0
26	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0	0	0	0
27	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0	0	0	0
28	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0	0	0	0
29	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0	0	0	0
30	ACCT 360 - LAND AND LAND RIGHTS	PLT360	0	496	16	0	0	875	483	0
30	ACCT 361-STRUCTURES & IMPROV	PLT361	0	174	11	0	0	307	325	0
31	ACCT 362-STATION EQUIPMENT	PLT362	0	9,988	339	0	0	17,627	9,962	0
32	ACCT 364-POLES, TOWERS & FIX	PLT364	0	11,058	249	0	0	19,514	7,327	0
33	ACCT 365-OVERHEAD COND & DEV	PLT365	0	13,759	298	0	0	24,281	8,772	0
34	ACCT 366-UNDERGROUND CONDUI	PLT366	0	235	2	0	0	415	49	0
35	ACCT 367-UNDRGRND COND & DEV	PLT367	0	4,794	17	0	0	8,460	492	0
36	ACCT 368-LINE TRANSFORMERS	PLT368	6,787	0	0	0	13,224	0	0	0
37	ACCT 369-SERVICES	PLT369	323	0	0	0	278	0	0	0
38	ACCT 370-METERS	PLT370	727	150	0	0	1,252	1,190	436	0
39	ACCT 371-INSTALL. ON CUST PR	PLT371	0	13	0	0	0	59	5	0
40	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	0	0	0	0	0	0	0	0

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EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	INTERNALLY DEVELOPED	ALLOC	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
1	TOTAL PLANT IN SERVICE	PLANT	58,131	0	0	0	0
2	SUM OF ALLOCATED LABOR EXP	LABOR	1,424	0	0	0	0
3	PLANT IN SERVICE A	PHAVA1_5	0	0	0	0	0
4	PLANT IN SERVICE B	PHAVA6	0	0	0	0	0
5	PLANT IN SERVICE C	PHENN1	0	0	0	0	0
6	PLANT IN SERVICE D	PHENN2	0	0	0	0	0
7	PLANT IN SERVICE E	PVERM1	0	0	0	0	0
8	PLANT IN SERVICE F	PVERM2	0	0	0	0	0
9	PLANT IN SERVICE G	PWRIV1_3	0	0	0	0	0
10	PLANT IN SERVICE H	PWRIV4	0	0	0	0	0
11	PLANT IN SERVICE I	PWRIV5	0	0	0	0	0
12	PLANT IN SERVICE J	PBALD1	0	0	0	0	0
13	PLANT IN SERVICE K	PBALD2	0	0	0	0	0
14	PLANT IN SERVICE L	PBALD3	0	0	0	0	0
15	ACCT 321-STRUCTURES & IMPROV	PLT321	0	0	0	0	0
16	ACCT 322-REACTOR PLANT EQUIP	PLT322	0	0	0	0	0
17	ACCT 323-TURBOGENERATOR UNIT	PLT323	0	0	0	0	0
18	ACCT 324-ACCESSORY ELECT EQ	PLT324	0	0	0	0	0
19	ACCT 325-MISC POWER PLANT EQ	PLT325	0	0	0	0	0
20	ACCT 341-STRUCTURES & IMPROV	PLT341	0	0	0	0	0
21	ACCT 342-FUEL HOLD,PROD & AC	PLT342	0	0	0	0	0
22	ACCT 344-GENERATORS	PLT344	0	0	0	0	0
23	ACCT 345-ACCESSORY ELECT EQ	PLT345	0	0	0	0	0
24	ACCT 346-MISC POWER PLANT EQ	PLT346	0	0	0	0	0
25	ACCT 352-STRUCTURES & IMPROV	PLT352	0	0	0	0	0
26	ACCT 353-STATION EQUIPMENT	PLT353	0	0	0	0	0
27	ACCT 354-TOWERS & FIXTURES	PLT354	0	0	0	0	0
28	ACCT 355-POLES & FIXTURES	PLT355	0	0	0	0	0
29	ACCT 356-OVERHEAD COND & DEV	PLT356	0	0	0	0	0
30	ACCT 360 - LAND AND LAND RIGHTS	PLT360	109	0	0	0	0
30	ACCT 361-STRUCTURES & IMPROV	PLT361	38	0	0	0	0
31	ACCT 362-STATION EQUIPMENT	PLT362	2,193	0	0	0	0
32	ACCT 364-POLES, TOWERS & FIX	PLT364	3,778	0	0	0	0
33	ACCT 365-OVERHEAD COND & DEV	PLT365	3,354	0	0	0	0
34	ACCT 366-UNDERGROUND CONDUI	PLT366	93	0	0	0	0
35	ACCT 367-UNDRGRND COND & DEV	PLT367	2,159	0	0	0	0
36	ACCT 368-LINE TRANSFORMERS	PLT368	1,030	0	0	0	0
37	ACCT 369-SERVICES	PLT369	0	0	0	0	0
38	ACCT 370-METERS	PLT370	194	0	0	0	0
39	ACCT 371-INSTALL. ON CUST PR	PLT371	0	0	0	0	0
40	ACCT 373-ST LTGH & SIGNAL SYS	PLT373	41,534	0	0	0	0

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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	INTERNALLY DEVELOPED CON'T	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1	ACCT 390-STRUCTURES & IMPROV	PLT390	21,816	21,816	21,816	0	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	7,290	7,290	7,290	0	0	0
3	ACCT 392-TRANSPORTATION EQUIF	PLT392	26,050	26,050	26,050	0	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	994	994	994	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	3,076	3,076	3,076	0	0	0
6	ACCT 395-LABARATORY EQUIPMEN	PLT395	3,076	3,076	3,076	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	4,305	4,305	4,305	0	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	15,046	15,046	15,046	0	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	160	160	160	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,173,067	1,173,067	1,173,067	0	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,173,067	1,173,067	1,173,067	0	0	0
14	TOTAL GENERAL PLANT	PLTGEN	83,410	83,410	83,410	0	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXF	EXP506	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXF	EXP524	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWF	EXP554	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0

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	INTERNALLY DEVELOPED CON'T	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
1	ACCT 390-STRUCTURES & IMPROV	PLT390	21,816	13,601	3,706	1,093	754	1,708	953	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	7,290	4,545	1,238	365	252	571	319	0
3	ACCT 392-TRANSPORTATION EQUIF	PLT392	26,050	16,241	4,425	1,305	901	2,040	1,138	0
4	ACCT 393-STORES EQUIPMENT	PLT393	994	620	169	50	34	78	43	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	3,076	1,918	523	154	106	241	134	0
6	ACCT 395-LABARATORY EQUIPMEN	PLT395	3,076	1,918	523	154	106	241	134	0
7	ACCT 396-POWER OPERATED EQ	PLT396	4,305	2,684	731	216	149	337	188	0
8	ACCT 397-COMMUNICATION EQ	PLT397	15,046	9,381	2,556	754	520	1,178	658	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	160	100	27	8	6	13	7	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	1,173,067	687,821	209,437	56,555	49,436	115,333	54,485	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	-	0	-	-	-	-	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	-	0	-	-	-	-	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	1,173,067	687,821	209,437	56,555	49,436	115,333	54,485	0
14	TOTAL GENERAL PLANT	PLTGEN	83,410	52,003	14,168	4,179	2,884	6,531	3,645	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	-	0	-	-	-	-	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	-	0	-	-	-	-	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	-	0	-	-	-	-	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	-	0	-	-	-	-	0
19	ACCT 506-MISC STEAM POWER EXF	EXP506	0	-	0	-	-	-	-	0
20	ACCT 511-STRUCTURES	EXP511	0	-	0	-	-	-	-	0
21	ACCT 512-BOILER PLANT	EXP512	0	-	0	-	-	-	-	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	-	0	-	-	-	-	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	-	0	-	-	-	-	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	-	0	-	-	-	-	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	-	0	-	-	-	-	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	-	0	-	-	-	-	0
27	ACCT 524-MISC NUCLEAR POW EXF	EXP524	0	-	0	-	-	-	-	0
28	ACCT 529-STRUCTURES	EXP529	0	-	0	-	-	-	-	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	-	0	-	-	-	-	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	-	0	-	-	-	-	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	-	0	-	-	-	-	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	-	0	-	-	-	-	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	-	0	-	-	-	-	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	-	0	-	-	-	-	0
35	ACCT 554-MAINT OF MISC OTH PWF	EXP554	0	-	0	-	-	-	-	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	-	0	-	-	-	-	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	-	0	-	-	-	-	0
38	ACCT 562-STATION EXPENSES	EXP562	0	-	0	-	-	-	-	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	-	0	-	-	-	-	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	-	0	-	-	-	-	0
41	ACCT 569-STRUCTURES	EXP569	0	-	0	-	-	-	-	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	-	0	-	-	-	-	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	-	0	-	-	-	-	0

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	INTERNALLY DEVELOPED CON'T	ALLOC	DS 1 RESIDENTIAL (15)
1	ACCT 390-STRUCTURES & IMPROV	PLT390	13,601
2	ACCT 391-OFFICE FURN & FIX	PLT391	4,545
3	ACCT 392-TRANSPORTATION EQUIF	PLT392	16,241
4	ACCT 393-STORES EQUIPMENT	PLT393	620
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	1,918
6	ACCT 395-LABARATORY EQUIPMEN	PLT395	1,918
7	ACCT 396-POWER OPERATED EQ	PLT396	2,684
8	ACCT 397-COMMUNICATION EQ	PLT397	9,381
9	ACCT 398-MISCELLANEOUS EQ	PLT398	100
10	PROD, TRANS, & DISTR PLANT	PLTPTD	687,821
11	TOTAL PRODUCTION PLANT	PLTPROD	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	687,821
14	TOTAL GENERAL PLANT	PLTGEN	52,003
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0
17	ACCT 502-STEAM EXPENSES	EXP502	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0
19	ACCT 506-MISC STEAM POWER EXF	EXP506	0
20	ACCT 511-STRUCTURES	EXP511	0
21	ACCT 512-BOILER PLANT	EXP512	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0
24	ACCT 519-COOLANTS & WATER	EXP519	0
25	ACCT 520-STEAM EXPENSES	EXP520	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0
27	ACCT 524-MISC NUCLEAR POW EXF	EXP524	0
28	ACCT 529-STRUCTURES	EXP529	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0
35	ACCT 554-MAINT OF MISC OTH PWF	EXP554	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0
38	ACCT 562-STATION EXPENSES	EXP562	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0
41	ACCT 569-STRUCTURES	EXP569	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0
43	ACCT 571-OVERHEAD LINES	EXP571	0

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	INTERNALLY DEVELOPED CON'T	ALLOC	DS 2 SECONDARY (16)	DS 2 PRIMARY (17)	(18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)	DS 3a 100+ KV (23)
1	ACCT 390-STRUCTURES & IMPROV	PLT390	1,504	2,201	0	3,706	460	629	4	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	503	736	0	1,238	154	210	1	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1,796	2,629	0	4,425	549	751	5	0
4	ACCT 393-STORES EQUIPMENT	PLT393	69	100	0	169	21	29	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	212	310	0	523	65	89	1	0
6	ACCT 395-LABARATORY EQUIPMEN	PLT395	212	310	0	523	65	89	1	0
7	ACCT 396-POWER OPERATED EQ	PLT396	297	434	0	731	91	124	1	0
8	ACCT 397-COMMUNICATION EQ	PLT397	1,037	1,518	0	2,556	317	434	3	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	11	16	0	27	3	5	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	22,580	186,857	0	209,437	11,419	44,857	279	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	22,580	186,857	0	209,437	11,419	44,857	279	0
14	TOTAL GENERAL PLANT	PLTGEN	5,751	8,417	0	14,168	1,758	2,405	16	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0

AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	INTERNALLY DEVELOPED CON'T	ALLOC	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 138 KV AND ABOVE (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)
1	ACCT 390-STRUCTURES & IMPROV	PLT390	181	559	14	0	186	1,079	443	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	61	187	5	0	62	361	148	0
3	ACCT 392-TRANSPORTATION EQUIF	PLT392	216	668	16	0	222	1,289	529	0
4	ACCT 393-STORES EQUIPMENT	PLT393	8	25	1	0	8	49	20	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	26	79	2	0	26	152	62	0
6	ACCT 395-LABARATORY EQUIPMEN	PLT395	26	79	2	0	26	152	62	0
7	ACCT 396-POWER OPERATED EQ	PLT396	36	110	3	0	37	213	87	0
8	ACCT 397-COMMUNICATION EQ	PLT397	125	386	9	0	128	744	305	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	1	4	0	0	1	8	3	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	7,837	40,667	932	0	14,755	72,728	27,850	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	7,837	40,667	932	0	14,755	72,728	27,850	0
14	TOTAL GENERAL PLANT	PLTGEN	693	2,139	52	0	710	4,127	1,693	1
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXF	EXP506	0	0	0	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXF	EXP524	0	0	0	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWF	EXP554	0	0	0	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0	0	0	0

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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
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	INTERNALLY DEVELOPED CON'T	ALLOC	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
1	ACCT 390-STRUCTURES & IMPROV	PLT390	953	0	0	0	0
2	ACCT 391-OFFICE FURN & FIX	PLT391	319	0	0	0	0
3	ACCT 392-TRANSPORTATION EQUIP	PLT392	1,138	0	0	0	0
4	ACCT 393-STORES EQUIPMENT	PLT393	43	0	0	0	0
5	ACCT 394-TOOLS,SHOP & GAR EQ	PLT394	134	0	0	0	0
6	ACCT 395-LABARATORY EQUIPMEN	PLT395	134	0	0	0	0
7	ACCT 396-POWER OPERATED EQ	PLT396	188	0	0	0	0
8	ACCT 397-COMMUNICATION EQ	PLT397	658	0	0	0	0
9	ACCT 398-MISCELLANEOUS EQ	PLT398	7	0	0	0	0
10	PROD, TRANS, & DISTR PLANT	PLTPTD	54,485	0	0	0	0
11	TOTAL PRODUCTION PLANT	PLTPROD	0	0	0	0	0
12	TOTAL TRANSMISSION PLANT	PLTTRAN	0	0	0	0	0
13	TOTAL DISTRIBUTION PLANT	PLTDIST	54,485	0	0	0	0
14	TOTAL GENERAL PLANT	PLTGEN	3,645	0	0	0	0
15	TOTAL STEAM PRODUCTION PLT	PLTSTM	0	0	0	0	0
16	TOTAL NUCLEAR PRODUCTION PLT	PLTNUCL	0	0	0	0	0
17	ACCT 502-STEAM EXPENSES	EXP502	0	0	0	0	0
18	ACCT 505-ELECTRIC EXPENSES	EXP505	0	0	0	0	0
19	ACCT 506-MISC STEAM POWER EXP	EXP506	0	0	0	0	0
20	ACCT 511-STRUCTURES	EXP511	0	0	0	0	0
21	ACCT 512-BOILER PLANT	EXP512	0	0	0	0	0
22	ACCT 513-ELECTRIC PLANT	EXP513	0	0	0	0	0
23	ACCT 514-MISC STEAM PLANT	EXP514	0	0	0	0	0
24	ACCT 519-COOLANTS & WATER	EXP519	0	0	0	0	0
25	ACCT 520-STEAM EXPENSES	EXP520	0	0	0	0	0
26	ACCT 523-ELECTRIC EXPENSES	EXP523	0	0	0	0	0
27	ACCT 524-MISC NUCLEAR POW EXP	EXP524	0	0	0	0	0
28	ACCT 529-STRUCTURES	EXP529	0	0	0	0	0
29	ACCT 530-REACTOR PLANT EQUIP	EXP530	0	0	0	0	0
30	ACCT 531-ELECTRIC PLANT	EXP531	0	0	0	0	0
31	ACCT 532-MISC NUCLEAR PLANT	EXP532	0	0	0	0	0
32	ACCT 548-GENERATION EXPENSES	EXP548	0	0	0	0	0
33	ACCT 549-MISC OTH POW GEN EXP	EXP549	0	0	0	0	0
34	ACCT 553-GENERATING & EL PLT	EXP553	0	0	0	0	0
35	ACCT 554-MAINT OF MISC OTH PWR	EXP554	0	0	0	0	0
36	ACCT 556-SYS CTRL & LOAD DISP	EXP556	0	0	0	0	0
37	ACCT 561-LOAD DISPATCHING	EXP561	0	0	0	0	0
38	ACCT 562-STATION EXPENSES	EXP562	0	0	0	0	0
39	ACCT 563-OVERHEAD LINE EXP	EXP563	0	0	0	0	0
40	ACCT 566-MISC TRANSM EXP	EXP566	0	0	0	0	0
41	ACCT 569-STRUCTURES	EXP569	0	0	0	0	0
42	ACCT 570-STATION EQUIPMENT	EXP570	0	0	0	0	0
43	ACCT 571-OVERHEAD LINES	EXP571	0	0	0	0	0

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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	INTERNALLY DEVELOPED CON'T							
1	ACCT 581-LOAD DISPATCH EXPENS	EXP581	1,172	1,172	1,172	0	0	0
1	ACCT 582-STATION EXPENSES	EXP582	1,016	1,016	1,016	0	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1,617	1,617	1,617	0	0	0
3	ACCT 584-UNDERGROUND LINE EXI	EXP584	798	798	798	0	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	471	471	471	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	4,204	4,204	4,204	0	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	3,052	3,052	3,052	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	5,927	5,927	5,927	0	0	0
8	ACCT 591-STRUCTURES	EXP591	508	508	508	0	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	6,304	6,304	6,304	0	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	27,498	27,498	27,498	0	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	977	977	977	0	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	344	344	344	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	789	789	789	0	0	0
14	ACCT 597-METERS	EXP597	260	260	260	0	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,045	1,045	1,045	0	0	0
16	ACCT 902-METER READING EXP	EXP902	3,991	3,991	3,991	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	8,620	8,620	8,620	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	904	904	904	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	370	370	370	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	520	520	520	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	10,286	10,286	10,286	0	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	5,807	5,807	5,807	0	0	0
27	ACCT 925-INJURIES & DAMAGES EX	EXP925	1,876	1,876	1,876	0	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	6,742	6,742	6,742	0	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	374	374	374	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	620	620	620	0	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	436	436	436	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	12,611	12,611	12,611	0	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	13,515	13,515	13,515	0	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	836	836	836	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0
36								
37								
38								
39								
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	32,589	32,589	32,589	0	0	0

AMEREN CIPS
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	INTERNALLY DEVELOPED CON'T	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
1	ACCT 581-LOAD DISPATCH EXPENS	EXP581	1,172	687	209	56	49	115	54	0
1	ACCT 582-STATION EXPENSES	EXP582	1,016	526	210	60	56	151	12	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	1,617	958	293	84	77	183	22	0
3	ACCT 584-UNDERGROUND LINE EXI	EXP584	798	562	110	31	29	53	13	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	471	-	0	-	-	-	471	0
5	ACCT 586-METER EXPENSES	EXP586	4,204	2,805	841	168	87	284	19	0
6	ACCT 587-CUST INSTALL EXP	EXP587	3,052	2,253	603	74	32	85	5	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	5,927	3,623	1,055	304	270	599	76	0
8	ACCT 591-STRUCTURES	EXP591	508	251	100	29	28	94	6	0
9	ACCT 592-STATION EQUIPMENT	EXP592	6,304	3,267	1,306	375	349	933	74	0
10	ACCT 593-OVERHEAD LINES	EXP593	27,498	16,301	4,978	1,424	1,316	3,108	370	0
11	ACCT 594-UNDERGROUND LINES	EXP594	977	688	135	38	35	65	16	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	344	202	71	21	16	31	2	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	789	-	0	-	-	-	789	0
14	ACCT 597-METERS	EXP597	260	174	52	10	5	18	1	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	1,045	613	187	50	44	103	49	0
16	ACCT 902-METER READING EXP	EXP902	3,991	3,270	540	111	37	32	1	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	8,620	6,345	1,022	824	273	153	3	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	904	875	26	2	1	-	-	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	370	303	50	10	3	3	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	520	437	71	7	2	2	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	-	0	-	-	-	-	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	-	0	-	-	-	-	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	-	0	-	-	-	-	0
24	ACCT 916-MISC SALES EXP	EXP916	0	-	0	-	-	-	-	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	10,286	6,413	1,747	515	356	805	450	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	5,807	3,620	986	291	201	455	254	0
27	ACCT 925-INJURIES & DAMAGES EX	EXP925	1,876	1,169	319	94	65	147	82	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	6,742	4,203	1,145	338	233	528	295	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	374	233	63	19	13	29	16	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	620	386	105	31	21	49	27	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	436	272	74	22	15	34	19	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	12,611	9,615	1,562	935	309	185	4	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	13,515	10,490	1,588	937	310	185	4	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	836	703	114	12	4	3	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	-	0	-	-	-	-	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG					1,127	2,552		

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	INTERNALLY DEVELOPED CON'T	ALLOC	DS 1 RESIDENTIAL (15)
1	ACCT 581-LOAD DISPATCH EXPENS	EXP581	687
1	ACCT 582-STATION EXPENSES	EXP582	526
2	ACCT 583-OVERHEAD LINE EXP	EXP583	958
3	ACCT 584-UNDERGROUND LINE EXI	EXP584	562
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0
5	ACCT 586-METER EXPENSES	EXP586	2,805
6	ACCT 587-CUST INSTALL EXP	EXP587	2,253
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	3,623
8	ACCT 591-STRUCTURES	EXP591	251
9	ACCT 592-STATION EQUIPMENT	EXP592	3,267
10	ACCT 593-OVERHEAD LINES	EXP593	16,301
11	ACCT 594-UNDERGROUND LINES	EXP594	688
12	ACCT 595-LINE TRANSFORMERS	EXP595	202
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0
14	ACCT 597-METERS	EXP597	174
15	ACCT 598-MISC DISTRIB PLT	EXP598	613
16	ACCT 902-METER READING EXP	EXP902	3,270
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	6,345
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	875
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	303
20	ACCT 910-MSC CST SRV & INF EX	EXP910	437
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0
24	ACCT 916-MISC SALES EXP	EXP916	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	6,413
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	3,620
27	ACCT 925-INJURIES & DAMAGES EX	EXP925	1,169
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	4,203
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	233
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	386
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	272
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	9,615
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	10,490
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	703
35	ACCT 912-916 SALES EXP	EXP9126	0
36			
37			
38			
39			
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	20,318

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		ALLOC	DS 2 SECONDARY (16)	DS 2 PRIMARY (17)	(18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)	DS 3a 100+ KV (23)
	INTERNALLY DEVELOPED CON'T									
1	ACCT 581-LOAD DISPATCH EXPENS	EXP581	23	187	0	209	11	45	0	0
1	ACCT 582-STATION EXPENSES	EXP582	0	210	0	210	0	60	1	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0	293	0	293	0	83	0	0
3	ACCT 584-UNDERGROUND LINE EXI	EXP584	0	110	0	110	0	31	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	801	41	0	841	139	29	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	592	11	0	603	65	8	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	0	1,055	0	1,055	65	238	1	0
8	ACCT 591-STRUCTURES	EXP591	0	100	0	100	0	29	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	0	1,305	0	1,306	0	371	3	0
10	ACCT 593-OVERHEAD LINES	EXP593	2	4,977	0	4,978	0	1,416	9	0
11	ACCT 594-UNDERGROUND LINES	EXP594	0	135	0	135	0	38	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	0	71	0	71	21	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	50	3	0	52	9	2	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	20	166	0	187	10	40	0	0
16	ACCT 902-METER READING EXP	EXP902	539	0	0	540	102	8	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	1,022	0	0	1,022	807	17	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	26	0	0	26	2	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	50	0	0	50	9	1	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	71	0	0	71	7	1	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	709	1,038	0	1,747	217	297	2	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	400	586	0	986	122	167	1	0
27	ACCT 925-INJURIES & DAMAGES EX	EXP925	129	189	0	319	40	54	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	465	680	0	1,145	142	194	1	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	26	38	0	63	8	11	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	43	63	0	105	13	18	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	30	44	0	74	9	13	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	1,561	1	0	1,562	909	26	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	1,587	1	0	1,588	911	26	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	114	0	0	114	11	1	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	2,247	3,289	0	5,535	687	940	6	0

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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	INTERNALLY DEVELOPED CON'T	ALLOC	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 138 KV AND ABOVE (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)
1	ACCT 581-LOAD DISPATCH EXPENS	EXP581	8	41	1	0	15	73	28	0
1	ACCT 582-STATION EXPENSES	EXP582	0	54	2	0	0	96	55	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	0	76	2	0	0	134	49	0
3	ACCT 584-UNDERGROUND LINE EXI	EXP584	0	28	0	0	0	50	3	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	0	0	0	0	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	72	15	0	0	124	117	43	0
6	ACCT 587-CUST INSTALL EXP	EXP587	28	4	0	0	40	33	12	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	49	217	4	0	96	382	121	0
8	ACCT 591-STRUCTURES	EXP591	0	26	2	0	0	46	48	0
9	ACCT 592-STATION EQUIPMENT	EXP592	0	338	11	0	0	596	337	0
10	ACCT 593-OVERHEAD LINES	EXP593	0	1,288	28	0	0	2,272	835	0
11	ACCT 594-UNDERGROUND LINES	EXP594	0	35	0	0	0	62	4	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	16	0	0	0	31	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	0	0	0	0	0	0	0	0
14	ACCT 597-METERS	EXP597	4	1	0	0	8	7	3	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	7	36	1	0	13	65	25	0
16	ACCT 902-METER READING EXP	EXP902	30	7	0	0	13	17	2	1
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	262	11	0	0	103	46	4	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	1	0	0	0	0	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	3	1	0	0	1	2	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	2	0	0	0	1	1	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	85	264	6	0	88	509	209	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	48	149	4	0	49	287	118	0
27	ACCT 925-INJURIES & DAMAGES EX	EXP925	16	48	1	0	16	93	38	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	56	173	4	0	57	334	137	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	3	10	0	0	3	18	8	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	5	16	0	0	5	31	13	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	4	11	0	0	4	22	9	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	292	17	0	0	115	64	5	1
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	293	17	0	0	115	64	5	1
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	3	1	0	0	1	2	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0	0	0	0
36										
37										
38										
39										
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	271	836	20	0	277	1,612	662	0

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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
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	INTERNALLY DEVELOPED CON'T	ALLOC	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
1	ACCT 581-LOAD DISPATCH EXPENS	EXP581	54	0	0	0	0
1	ACCT 582-STATION EXPENSES	EXP582	12	0	0	0	0
2	ACCT 583-OVERHEAD LINE EXP	EXP583	22	0	0	0	0
3	ACCT 584-UNDERGROUND LINE EXI	EXP584	13	0	0	0	0
4	ACCT 585-STREET LIGHT & SIGNL	EXP585	471	0	0	0	0
5	ACCT 586-METER EXPENSES	EXP586	19	0	0	0	0
6	ACCT 587-CUST INSTALL EXP	EXP587	5	0	0	0	0
7	ACCT 588-MISC DISTRIBUTION EX	EXP588	76	0	0	0	0
8	ACCT 591-STRUCTURES	EXP591	6	0	0	0	0
9	ACCT 592-STATION EQUIPMENT	EXP592	74	0	0	0	0
10	ACCT 593-OVERHEAD LINES	EXP593	370	0	0	0	0
11	ACCT 594-UNDERGROUND LINES	EXP594	16	0	0	0	0
12	ACCT 595-LINE TRANSFORMERS	EXP595	2	0	0	0	0
13	ACCT 596-STREET LIGHT & SIGNL	EXP596	789	0	0	0	0
14	ACCT 597-METERS	EXP597	1	0	0	0	0
15	ACCT 598-MISC DISTRIB PLT	EXP598	49	0	0	0	0
16	ACCT 902-METER READING EXP	EXP902	1	0	0	0	0
17	ACCT 903-CUST RCDS & COLL EXP	EXP903	3	0	0	0	0
18	ACCT 904-UNCOLLECTIBLE ACCTS	EXP904	0	0	0	0	0
19	ACCT 908-CUST ASSISTANCE EXP	EXP908	0	0	0	0	0
20	ACCT 910-MSC CST SRV & INF EX	EXP910	0	0	0	0	0
21	ACCT 912-DEMONSTR & SELL EXP	EXP912	0	0	0	0	0
22	ACCT 913-ADVERTISING EXPENSES	EXP913	0	0	0	0	0
23	ACCT 915-COSTS MRCH & JOB	EXP915	0	0	0	0	0
24	ACCT 916-MISC SALES EXP	EXP916	0	0	0	0	0
25	ACCT 920-ADMIN & GENRL SAL	EXP920	450	0	0	0	0
26	ACCT 921-OFFICE SUPPLIES & EX	EXP921	254	0	0	0	0
27	ACCT 925-INJURIES & DAMAGES EX	EXP925	82	0	0	0	0
28	ACCT 926-EMPLOY PENSNS & BENE	EXP926	295	0	0	0	0
29	ACCT 930.1-GENERL ADVERT EX	EXP930.1	16	0	0	0	0
30	ACCT 930.2-MISC GENERAL EXP	EXP930.2	27	0	0	0	0
31	ACCT 932-MAINT OF GENERAL PLT	EXP932	19	0	0	0	0
32	ACCT 902-903 CUST ACCTS EXP	EXP9023	4	0	0	0	0
33	ACCT 902-904 CUST ACCTS EXP	EXP9024	4	0	0	0	0
34	ACCT 908 & 909 CUST SRV & INF	EXP9089	0	0	0	0	0
35	ACCT 912-916 SALES EXP	EXP9126	0	0	0	0	0
36							
37							
38							
39							
40	TOTAL LABOR EXCL ADM & GEN	LABORXAG	1,424	0	0	0	0

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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
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(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

	INTERNALLY DEVELOPED CON'T	ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	10,207	10,207	10,207	0	0	0
9	LABOR ACCTS 591-598	LABDM	12,458	12,458	12,458	0	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	13,074	13,074	13,074	0	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	13,356	13,356	13,356	0	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	6,091	6,091	6,091	0	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	69	69	69	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	189,821	189,821	189,821	0	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	529,977	529,977	529,977	0	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	140,887	140,887	140,887	0	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	116,101	116,101	116,101	0	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	816,230	816,230	816,230	0	0	0
33	REVENUE SALES OF ELECTRICITY	REV	196,510	196,510	196,510	0	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	196,510	196,510	196,510	0	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0	0	0	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,256,508	1,256,508	1,256,508	0	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,173,067	1,173,067	1,173,067	0	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	83,410	83,410	83,410	0	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0

AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
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	INTERNALLY DEVELOPED CON'T	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
1	LABOR ACCTS 502-506	LABSTO	0	-	0	-	-	-	-	0
2	LABOR ACCTS 511-514	LABSTM	0	-	0	-	-	-	-	0
3	LABOR ACCTS 519-524	LABNUO	0	-	0	-	-	-	-	0
4	LABOR ACCTS 529-532	LABNUM	0	-	0	-	-	-	-	0
5	LABOR ACCTS 548-549	LABOTO	0	-	0	-	-	-	-	0
6	LABOR ACCTS 553-554	LABOTM	0	-	0	-	-	-	-	0
7	LABOR ACCTS 561-566	LABTO	0	-	0	-	-	-	-	0
8	LABOR ACCTS 581-588	LABDO	10,207	6,485	1,866	393	277	716	471	0
9	LABOR ACCTS 591-598	LABDM	12,458	6,816	2,221	634	582	1,442	764	0
10	LABOR ACCTS 912-916	LABSLS	0	-	0	-	-	-	-	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	-	0	-	-	-	-	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	-	0	-	-	-	-	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	-	0	-	-	-	-	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	-	0	-	-	-	-	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	-	0	-	-	-	-	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	-	0	-	-	-	-	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	-	0	-	-	-	-	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	-	0	-	-	-	-	0
19	DISTR OPERATION LABOR	TLABDO	13,074	8,306	2,390	503	354	917	603	0
20	DISTR MAINTENANCE LABOR	TLABDM	13,356	7,307	2,381	679	623	1,546	819	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	6,091	4,648	755	449	148	89	2	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	69	57	9	2	1	0	0	0
23	SALES LABOR	TLABSLS	0	-	0	-	-	-	-	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	-	0	-	-	-	-	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	-	0	-	-	-	-	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	-	0	-	-	-	-	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	-	0	-	-	-	-	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	189,821	98,289	39,288	11,280	10,512	28,221	2,231	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	529,977	314,180	95,951	27,455	25,364	59,894	7,133	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	140,887	99,186	19,449	5,536	5,048	9,416	2,252	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	116,101	85,720	22,945	2,809	1,213	3,220	194	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	816,230	498,879	145,288	41,915	37,199	82,535	10,414	0
33	REVENUE SALES OF ELECTRICITY	REV	196,510	111,686	40,132	11,751	8,864	15,557	8,520	0
34	REVENUE SALE ELECT - RETAIL	REVRET	196,510	111,686	40,132	11,751	8,864	15,557	8,520	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0	-	0	-	-	-	-	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	-	0	-	-	-	-	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	1,256,508	739,843	223,610	60,735	52,321	121,867	58,131	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	-	0	-	-	-	-	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	-	0	-	-	-	-	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	1,173,067	687,821	209,437	56,555	49,436	115,333	54,485	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	83,410	52,003	14,168	4,179	2,884	6,531	3,645	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	-	0	-	-	-	-	0

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	INTERNALLY DEVELOPED CON'T	ALLOC	DS 1 RESIDENTIAL (15)
1	LABOR ACCTS 502-506	LABSTO	0
2	LABOR ACCTS 511-514	LABSTM	0
3	LABOR ACCTS 519-524	LABNUO	0
4	LABOR ACCTS 529-532	LABNUM	0
5	LABOR ACCTS 548-549	LABOTO	0
6	LABOR ACCTS 553-554	LABOTM	0
7	LABOR ACCTS 561-566	LABTO	0
8	LABOR ACCTS 581-588	LABDO	6,485
9	LABOR ACCTS 591-598	LABDM	6,816
10	LABOR ACCTS 912-916	LABSLS	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0
19	DISTR OPERATION LABOR	TLABDO	8,306
20	DISTR MAINTENANCE LABOR	TLABDM	7,307
21	CUSTOMER ACCOUNTS LABOR	TLABCA	4,648
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	57
23	SALES LABOR	TLABSLS	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	98,289
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	314,180
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	99,186
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	85,720
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	498,879
33	REVENUE SALES OF ELECTRICITY	REV	111,686
34	REVENUE SALE ELECT - RETAIL	REVRET	111,686
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	739,843
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	687,821
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	52,003
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0

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	INTERNALLY DEVELOPED CON'T	ALLOC	DS 2 SECONDARY (16)	DS 2 PRIMARY (17)	(18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)	DS 3a 100+ KV (23)
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	1,127	739	0	1,866	176	216	1	0
9	LABOR ACCTS 591-598	LABDM	36	2,185	0	2,221	22	607	4	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	1,444	946	0	2,390	225	276	1	0
20	DISTR MAINTENANCE LABOR	TLABDM	39	2,342	0	2,381	24	651	5	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	755	0	0	755	436	12	0	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	9	0	0	9	1	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	11	39,277	0	39,288	1	11,174	105	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	35	95,916	0	95,951	3	27,289	164	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	11	19,437	0	19,449	1	5,530	6	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	22,514	431	0	22,945	2,491	318	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	54	145,234	0	145,288	8,927	32,819	169	0
33	REVENUE SALES OF ELECTRICITY	REV	6,658	33,474	0	40,132	2,098	9,564	83	6
34	REVENUE SALE ELECT - RETAIL	REVRET	6,658	33,474	0	40,132	2,098	9,564	83	6
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0	0	0	0	0	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	28,333	195,277	0	223,610	13,178	47,262	295	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	22,580	186,857	0	209,437	11,419	44,857	279	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	5,751	8,417	0	14,168	1,758	2,405	16	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0

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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	INTERNALLY DEVELOPED CON'T	ALLOC	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 138 KV AND ABOVE (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	89	184	4	0	149	417	150	0
9	LABOR ACCTS 591-598	LABDM	15	551	15	0	29	977	435	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOR	TLABOTM	0	0	0	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	114	236	5	0	191	534	192	0
20	DISTR MAINTENANCE LABOR	TLABDM	16	591	16	0	31	1,048	467	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	140	8	0	0	55	31	3	0
22	CUSTOMER SERVICE & INFO LABOR	TLABCS	0	0	0	0	0	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	0	10,162	350	0	0	17,934	10,287	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	0	24,817	547	0	0	43,796	16,099	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	0	5,029	18	0	0	8,875	541	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	1,050	163	0	0	1,530	1,248	441	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	6,787	29,846	566	0	13,224	52,671	16,639	0
33	REVENUE SALES OF ELECTRICITY	REV	705	7,248	911	0	339	9,670	4,836	712
34	REVENUE SALE ELECT - RETAIL	REVRET	705	7,248	911	0	339	9,670	4,836	712
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0	0	0	0	0	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	8,531	42,807	984	0	15,465	76,857	29,545	1
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	7,837	40,667	932	0	14,755	72,728	27,850	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	693	2,139	52	0	710	4,127	1,693	1
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0	0	0	0

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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
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	INTERNALLY DEVELOPED CON'T	ALLOC	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)
1	LABOR ACCTS 502-506	LABSTO	0	0	0	0	0
2	LABOR ACCTS 511-514	LABSTM	0	0	0	0	0
3	LABOR ACCTS 519-524	LABNUO	0	0	0	0	0
4	LABOR ACCTS 529-532	LABNUM	0	0	0	0	0
5	LABOR ACCTS 548-549	LABOTO	0	0	0	0	0
6	LABOR ACCTS 553-554	LABOTM	0	0	0	0	0
7	LABOR ACCTS 561-566	LABTO	0	0	0	0	0
8	LABOR ACCTS 581-588	LABDO	471	0	0	0	0
9	LABOR ACCTS 591-598	LABDM	764	0	0	0	0
10	LABOR ACCTS 912-916	LABSLS	0	0	0	0	0
11	STEAM PRODUCTION OPER LABOR	TLABSTO	0	0	0	0	0
12	STEAM PRODUCTION MAINT LABOR	TLABSTM	0	0	0	0	0
13	NUCLEAR OPERATION LABOR	TLABNUO	0	0	0	0	0
14	NUCLEAR MAINTENANCE LABOR	TLABNUM	0	0	0	0	0
15	OTHER PRODUCTION OPER LABOR	TLABOTO	0	0	0	0	0
16	OTHER PRODUCTION MAINT LABOF	TLABOTM	0	0	0	0	0
17	TRANSMISSION OPERATION LABOR	TLABTO	0	0	0	0	0
18	TRANSM MAINTENANCE LABOR	TLABTM	0	0	0	0	0
19	DISTR OPERATION LABOR	TLABDO	603	0	0	0	0
20	DISTR MAINTENANCE LABOR	TLABDM	819	0	0	0	0
21	CUSTOMER ACCOUNTS LABOR	TLABCA	2	0	0	0	0
22	CUSTOMER SERVICE & INFO LABOF	TLABCS	0	0	0	0	0
23	SALES LABOR	TLABSLS	0	0	0	0	0
24	TOTAL STEAM PRODUCTION PLT	PLTSTEAM	0	0	0	0	0
25	TOTAL OTHER PRODUCTION PLANT	PLTOTPRO	0	0	0	0	0
26	ACCT 352 & 353 - TRANS SUBST	PLTTSUB	0	0	0	0	0
27	ACCT 354,355 & 356-TR OH LNS	PLTTOHLN	0	0	0	0	0
28	ACCT 361 & 362 - DISTR SUBST	PLTDSUB	2,231	0	0	0	0
29	ACCT 364 & 365-DISTR OH LNS	PLTDOHLN	7,133	0	0	0	0
30	ACCT 366 & 367-DISTR UG LNS	PLTUGLN	2,252	0	0	0	0
31	ACCT 369,370 & 372 CUST INSTL	PLT3692	194	0	0	0	0
32	ACCT 364-368 MAPPED DISTR PLT	PLTMAP	10,414	0	0	0	0
33	REVENUE SALES OF ELECTRICITY	REV	8,520	0	0	0	0
34	REVENUE SALE ELECT - RETAIL	REVRET	8,520	0	0	0	0
35	ACCT 302-FRANCHISES & CONSENT	PLT302	0	0	0	0	0
36	OTHER PROD PLT JACKSONVILLE	PLTJACK	0	0	0	0	0
37	TOT PLT IN SERVICE EXCL FERC	PLANTX	58,131	0	0	0	0
38	TOT PRODUCTION PLT EXCL FERC	PLTPRODX	0	0	0	0	0
39	TOT TRANSM PLT EXCL FERC	PLTTRANX	0	0	0	0	0
40	TOTAL DISTRIB PLT EXCL FERC	PLTDISTX	54,485	0	0	0	0
41	TOTAL GENERAL PLANT EXCL FERC	PLTGENX	3,645	0	0	0	0
42	TOT NUCLEAR PROD PLT EXC FERC	PLTNUCLX	0	0	0	0	0

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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
JURISDICTIONAL SEPARATION

		ALLOC	TOTAL COMPANY (1)	TOTAL ILL JURIS. (2)	TOTAL ILL ELECT. (3)	RIDER PLACEHOLDER FOR FUTURE (4)	RIDER PLACEHOLDER FOR FUTURE (5)	FERC JURIS. PLACEHOLDER FOR FUTURE (6)
	INTERNALLY DEVELOPED CON'T							
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22								
23								
24								
25								
	REVENUES FROM SALES							
1	SALES OF ELECTRICITY		196,509.999	196,510	196,510	0	0	0
2								
3								
4								
5								
	REVENUE REQUIREMENTS INPUTS							
1	CLAIMED RATE OF RETURN		8.7270%	8.7270%	8.7270%	0.0000%	0.0000%	0.0000%
2	MONTHLY AVERAGE CUSTOMERS		387,258	387,258	387,258	0	0	0
3	ANNUAL BOOKED KWH SALES		12,493,324,965	12,493,324,965	12,493,324,965	0	0	0
4	PROPOSED SALES REVENUES		0	0	0	0	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0
6								
7								
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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

	INTERNALLY DEVELOPED CON'T	ALLOC	TOTAL ILL ELECT. (7)	TOTAL DS1 (8)	TOTAL DS 2 (9)	TOTAL DS 3a (10)	TOTAL DS 3b (11)	TOTAL DS 4 (12)	TOTAL LIGHTING (13)	TOTAL PLACEHOLDER FOR FUTURE (14)
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25										
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		196,510	111,685.726	40,131.990	11,751.325	8,864.128	15,557.229	8,519.601	0
2										
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		8.7270%	8.7270%	8.7270%	8.7270%	8.7270%	8.7270%	8.7270%	0.0000%
2	MONTHLY AVERAGE CUSTOMERS		387,258	331,991	53,496	1,062	351	197	161	0
3	ANNUAL BOOKED KWH SALES		12,493,324,965	3,905,452,324	1,943,128,570	760,491,188	728,197,778	5,042,761,898	113,293,207	0
4	PROPOSED SALES REVENUES		0	0	0	-	-	-	-	0
5	ANNUAL BILLING DEMANDS		0	0	0	-	-	-	-	0
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8										
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		ALLOC	DS 1 RESIDENTIAL (15)
	INTERNALLY DEVELOPED CON'T		
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23			
24			
25			
	REVENUES FROM SALES		
1	SALES OF ELECTRICITY		111,686
2			
3			
4			
5			
	REVENUE REQUIREMENTS INPUTS		
1	CLAIMED RATE OF RETURN		8.7270%
2	MONTHLY AVERAGE CUSTOMERS		331,991
3	ANNUAL BOOKED KWH SALES		3,905,452,324
4	PROPOSED SALES REVENUES		0
5	ANNUAL BILLING DEMANDS		0
6			
7			
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10			

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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		ALLOC	DS 2 SECONDARY (16)	DS 2 PRIMARY (17)	(18)	TOTAL DS 2 (19)	DS 3a SECONDARY (20)	DS 3a PRIMARY (21)	DS 3a HIGH VOLTAGE (22)	DS 3a 100+ KV (23)
	INTERNALLY DEVELOPED CON'T									
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24										
25										
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		6,658	33,474	0	40,132	2,098	9,564	83	6
2										
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		8.7270%	8.7270%	8.7270%	8.7270%	8.7270%	8.7270%	8.7270%	8.7270%
2	MONTHLY AVERAGE CUSTOMERS		53,475	21	0	53,496	1,040	22	0	0
3	ANNUAL BOOKED KWH SALES		446,859	1,942,681,712		1,943,128,570	50,674	739,455,863	16,807,365	4,177,286
4	PROPOSED SALES REVENUES		0	0	0	0	0	0	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0	0	0
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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		ALLOC	DS 3b SECONDARY (24)	DS 3b PRIMARY (25)	DS 3b HIGH VOLTAGE (26)	DS 3b 138 KV AND ABOVE (27)	DS 4 SECONDARY (28)	DS 4 PRIMARY (29)	DS 4 HIGH VOLTAGE (30)	DS 4 100+ KV (31)
	INTERNALLY DEVELOPED CON'T									
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23										
24										
25										
	REVENUES FROM SALES									
1	SALES OF ELECTRICITY		705	7,248	911	0	339	9,670	4,836	712
2										
3										
4										
5										
	REVENUE REQUIREMENTS INPUTS									
1	CLAIMED RATE OF RETURN		8.7270%	8.7270%	8.7270%	8.7270%	8.7270%	8.7270%	8.7270%	8.7270%
2	MONTHLY AVERAGE CUSTOMERS		337	14	0	0	132	60	5	0
3	ANNUAL BOOKED KWH SALES		0	672,167,005	56,030,773	0	0	1,521,709,039	2,191,454,159	1,329,598,700
4	PROPOSED SALES REVENUES		0	0	0	0	0	0	0	0
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	0		
6										
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AMEREN CIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDING DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
ANNUAL SUMMARY

		ALLOC	DS 5 LIGHTING (32)	PLACEHOLDER FOR FUTURE (33)	PLACEHOLDER FOR FUTURE (34)	PLACEHOLDER FOR FUTURE (35)	PLACEHOLDER FOR FUTURE (36)	
	INTERNALLY DEVELOPED CON'T							
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25								
	REVENUES FROM SALES							
1	SALES OF ELECTRICITY		8,520	0.000	0.000	0.000	0	
2								
3								
4								
5								
	REVENUE REQUIREMENTS INPUTS							
1	CLAIMED RATE OF RETURN		8.7270%	0.0000%	0.0000%	0.0000%	0.00%	
2	MONTHLY AVERAGE CUSTOMERS		161	0	0	0	0	
3	ANNUAL BOOKED KWH SALES		113,293,207		0	0	0	0
4	PROPOSED SALES REVENUES		0	0	0	0	0	
5	ANNUAL BILLING DEMANDS		0	0	0	0	0	
6								
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AMERENCIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDED DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
RATE OF RETURN (PROPOSED RATES)

	TOTAL ILL ELECT.	TOTAL DS1	TOTAL DS 2	TOTAL DS 3a	TOTAL DS 3b	TOTAL DS 4	TOTAL LIGHTING
O&M Expense	114,333	71,692	19,341	5,827	4,195	9,398	3,880
Dep&Amort Expense	48,836	28,843	8,366	2,158	1,848	4,285	3,335
Taxes other than IT	22,295	13,163	3,959	1,079	921	2,143	1,029
IT	17,777	10,609	3,278	902	767	1,776	445
Proposed Revenue	243,707	139,376	49,287	14,438	10,821	19,524	10,260
Calculated Return	$ 40,467	$ 15,069	$ 14,342	$ 4,472	$ 3,089	$ 1,922	$ 1,572
ROR	8.727%	5%	17%	19%	15%	4%	14%
Rate Base	463,695	276,723	85,514	23,522	20,019	46,316	11,601

AMERENCIPS
EMBEDDED COST OF SERVICE STUDY
FOR THE 12 MONTHS ENDED DECEMBER 31, 2006
(THOUSANDS OF DOLLARS)
RATE OF RETURN (PROPOSED RATES)

	DS 1 RESIDENTIAL	DS 2 SECONDARY	DS 2 PRIMARY	DS 3a SECONDARY	DS 3a PRIMARY	DS 3a HIGH VOLTAGE	DS 3a 100+ KV	DS 3b SECONDARY	DS 3b PRIMARY	DS 3b HIGH VOLTAGE	DS 3b 138 KV AND ABOVE	DS 4 SECONDARY	DS 4 PRIMARY	DS 4 HIGH VOLTAGE	DS 4 100+ KV	DS 5 LIGHTING
O&M Expense	71,692	6,344	12,997	2,150	3,653	24	0	844	3,273	78	0	833	6,129	2,434	1	3,880
Dep&Amort Expense	28,843	1,578	6,788	396	1,752	10	0	229	1,585	35	0	391	2,854	1,041	0	3,335
Taxes other than IT	13,163	550	3,409	245	830	5	0	153	751	17	0	270	1,352	521	0	1,029
IT	10,609	451	2,827	210	688	4	0	132	621	14	0	235	1,126	414	0	445
Proposed Revenue	139,376	8,844	40,443	2,844	11,484	102	8	1,010	8,736	1,075	0	637	12,002	5,999	887	10,260
Calculated Return	$ 15,069	$ (80)	$ 14,422	$ (157)	$ 4,562	$ 58	$ 8	$ (348)	$ 2,506	$ 932	$ -	$ (1,093)	$ 541	$ 1,589	$ 885	$ 1,572
ROR	5.45%	-0.68%	19.56%	-2.87%	25.43%	54.80%		-10.09%	15.46%	262.44%		-17.82%	1.84%	14.70%	150081.17%	13.55%
Rate Base	276,723	11,773	73,741	5,474	17,942	107		3,453	16,211	355		6,133	29,377	10,806	1	11,601

Other Revenue

Revenue Item	Distribution	FERC Accounts	DS-1	DS-2(sec.)	DS-2(pri.)	DS-3a(sec.)	DS-3a(pri.)	DS-3a(HV)	DS-3a(100+)	DS-3b(sec.)	DS-3b(pri.)	DS-3b(HV)	DS-3b(100+)	DS-4 (sec)	DS-4 (Pri)	DS-4 (HV)	DS-4 (100+)
Miscellaneous Revenues																	
Forfeited Discounts (Use allocator below)	978,288	450	947,352	28,127	11	2,059	44	0	0	668	27	0	0	0	0	0	0
Customer count	88,544	451 001-006	75,908	12,227	5	238	5	0	0	77	3	0	0	30	14	1	0
Non-res by cust. count		451 008	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Plant	289,008	456	172,598	6,771	46,524	3,063	11,174	66	0	2,070	10,113	221	0	3,882	18,218	6,683	0
	1,355,840		1,195,857	47,124	46,540	5,360	11,222	66	0	2,816	10,143	221	0	3,912	18,231	6,684	0
Transmission Service Charges (Use allocator DEM451')																	
Func based on Net Plant	5,340,064	456	3,189,124	125,102	859,637	56,587	206,458	1,225	0	38,250	186,856	4,090	0	71,721	336,614	123,490	0
Rent from Electric Property (Use allocator 'DEM454')																	
Func based on Net Plant	3,017,896	454	1,802,309	70,701	485,817	31,980	116,678	692	0	21,616	105,600	2,311	0	40,532	190,235	69,789	0
		455															
		456															
Sp. Facilities, Xfmr rentals, etc. (net plant)	888,010	454.007	530,326	20,804	142,951	9,410	34,332	204	0	6,361	31,073	680	0	11,927	55,976	20,535	0
Total	**3,905,906**		**2,332,635**	**91,504**	**628,768**	**41,390**	**151,010**	**896**	**0**	**27,977**	**136,673**	**2,992**	**0**	**52,459**	**246,211**	**90,325**	**0**
Intercompany Revenues (Use allocator 'DEM456')																	
Based on Net Plant	5,749,617	457	3,433,712	134,697	925,567	60,927	222,292	1,319	0	41,183	201,187	4,404	0	77,221	362,431	132,961	0
			0	0	0	0	0	0				0	0	0	0	0	0
Total	**16,351,427**		**10,151,328**	**398,428**	**2,460,513**	**164,263**	**590,982**	**3,505**	**0**	**110,225**	**534,859**	**11,706**	**0**	**205,312**	**963,488**	**353,460**	**0**

	DS-1	DS-2(sec.)	DS-2(pri.)	DS-3a(sec.)	DS-3a(pri.)	DS-3a(HV)	DS-3a(100+)	DS-3b(sec.)	DS-3b(pri.)	DS-3b(HV)	DS-3b(100+)	DS-4 (sec)	DS-4 (Pri)	DS-4 (HV)	DS-4 (100+)	Ltg.	Total
Forfeited Discounts (Use detail below)	7,009,353	208,109	82	15,237	323	-	-	4,945	199	-	-	-	-	-	0	0	7,238,247
Customer count	331,991	53,475	21	1,040	22	-	-	337	14	-	-	132	60	5	-	161	387,258
Non-res by cust. count		53,475	21	1,040	22	-	-	337	14	-	-	132	60	5	-	161	55,267
Net Plant	0.5972	0.0234	0.1610	0.0108	0.0387	0.0002	-	0.0072	0.0350	0.0008	-	0.0134	0.0630	0.0231	-	0.0264	1.0000

Writeoffs.xls	Gas	Electric	Total	% gas	% electric	COMBO gas $	COMBO electric $	electric $
Ameren CIPS ME DS1	$ 39,316	$ 910,778	$ 950,094	0.04138	0.95862	$ 27,146	$ 628,841	1,539,619
Ameren CIPS ME DS2	$ 2,499	$ 51,901	$ 54,401	0.04595	0.95405	$ 1,238	$ 25,706	77,607
Ameren CIPS ME DS3	$ 3,668		$ 3,668	1	0			-
Ameren CIPS ME DS5		$ 0	$ 0	0	1			0
Ameren CIPS DS1	$ 227,347	$ 1,533,348	$ 1,760,694	0.12912	0.87088	#######	########	5,469,733
Ameren CIPS DS2	$ 10,839	$ 46,250	$ 57,089	0.18986	0.81014	$ 19,764	$ 84,334	130,584
Ameren CIPS DS3	2,922	9,105	12,027	0	1	3,721	11,598	20,703

NCP demands

ALLOCATION FACTORS 3, 4 & 5
Class 1NCP demands at the pri and hv level (kW)

ALLOCATOR	#	TOTAL SYSTEM	DS-1 SECONDARY	DS-2 SECONDARY	DS-2 PRIMARY	DS-3a SECONDARY	DS-3a PRIMARY	DS-3a HIGH VOLTAGE	DS-3a 100+	DS-3b SECONDARY	DS-3b PRIMARY	DS-3b HIGH VOLTAGE	DS-3b 100+	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 (138+)	Ltg.
	kWh	12,493,324,965	3,905,452,324	446,859	##########	50,674	739,455,863	16,807,365	4,177,286	-	672,167,005	56,030,773	-	-	1,521,709,039	2,191,454,159	1,329,598,700	113,293,207
			@ Sec	@ Sec	@ Sec	@ Sec	@ Sec	@ Sec						@ Sec	@ Sec	@ Sec	@ Sec	@ Sec
	DEMSEC	1,204,150	1,177,282	131	N.A.	10	N.A.	N.A.	N.A.	0	N.A.	N.A.	N.A.	0	N.A.	N.A.	N.A.	26,727
	System LF	0.381030463	0.378692545	0.389037944		0.591112424												0.48389652
			@ pri	@ pri	@ pri	@ pri	@ pri	@ pri						@ pri	@ pri	@ pri	@ pri	@ pri
	DEMPRI	2,217,571	1,217,131	136	486,367	10	138,375	N.A.	N.A.	0	125,842	N.A.	N.A.	0	222,079	N.A.	N.A.	27,631
	System LF	0.457906532	0.366294	0.376301	0.455967	0.571759	0.610031				0.609743				0.782204			0.468054
			@ hv	@ hv	@ hv	@ hv	@ hv	@ hv						@ hv	@ hv	@ hv	@ hv	@ hv
	DEMSUBTR	2,598,998	1,249,387	139	499,256	10	142,042	3,145	N.A.	-	129,177	10,503	N.A.	-	227,964	309,011	N.A.	28,364
	System LF	0.490158594	0.3568	0.3666	0.4442	0.5570	0.5943	0.6101			0.5940	0.6090			0.7620	0.8096		0.4560

07 Done

ALLOCATION FACTOR 5
Services

	DS-1 SECONDARY @ sec	DS-2 SECONDARY @ sec	DS-2 PRIMARY @ sec	DS-3a SECONDARY @ sec	DS-3a PRIMARY @ sec	DS-3a HIGH VOLTAGE @ sec	DS-3a 100+ @ sec	DS-3b SECONDARY @ sec	DS-3b PRIMARY @ sec	DS-3b HIGH VOLTAGE @ sec	DS-3b 100+ @ sec	DS-4 SECONDARY @ sec	DS-4 PRIMARY @ sec	DS-4 HIGH VOLTAGE @ sec	DS-4 (138+) @ sec	Ltg. @ sec	Total @ sec
Meter Count	341,796	58,616		1,341				399				130					
Average Cost	395.30	579.32		1,909.74				1,909.74				$ 5,047.99					
Total	$ 135,111,186	$ 33,957,672		$ 2,561,401				$ 761,545				$ 656,238					##########
	0.780772694	0.19623263	0	0.014801673	0	0		0.00440077	0	0		0.003792232					

Cost Summary

Service	Type	Length	Material	Stores 19.70%	Labor Hours	Labor $ 182.07	Total Capital		Admin 2%	Costr Overheads 11%	Total
DS 1	Residential - OH, 1 PH	80	$ 43.76	$ 8.62	$ 1.50	$ 273.11	$ 325.49		$ 6.51	$ 35.80	$ 367.80
DS 1	Residential - UG, 1 Ph	100	$ 95.70	$ 18.85	$ 4.50	$ 819.32	$ 933.87		$ 18.68	$ 102.73	$ 1,055.27
DS 2	Non-residential - OH, 1 Ph	60	$ 108.88	$ 21.45	$ 2.10	$ 382.35	$ 512.68		$ 10.25	$ 56.39	$ 579.32
DS 2	Non-residential - UG, 1 Ph	0	$ -	$ -	$ 2.00	$ 364.14	$ 364.14		$ 7.28	$ 40.06	$ 411.48
DS 2	OH, 3 Ph	60	$ 249.63	$ 49.18	$ 3.50	$ 637.25	$ 936.05		$ 18.72	$ 102.97	$ 1,057.74
DS 2	UG, 3 Ph (Customer Installe	0		$ -	$ 3.00	$ 546.21	$ 546.21		$ 10.92	$ 60.08	$ 617.22
DS 3	OH, 3 Ph	60	$ 499.26	$ 98.35	$ 6.00	$ 1,092.42	$ 1,690.03		$ 33.80	$ 185.90	$ 1,909.74
DS 3	UG, 3 Ph (Customer Installe	0	$ -		$ 4.00	$ 728.28	$ 728.28		$ 14.57	$ 80.11	$ 822.96
DS 4	OH, 3 Ph	100	$ 994.14	$ 195.85	$ 18.00	$ 3,277.26	$ 4,467.25		$ 89.34	$ 491.40	$ 5,047.99
DS 4	UG, 3 Ph	100	$ 902.66	$ 177.82	$ 21.00	$ 3,823.47	$ 4,903.95		$ 98.08	$ 539.43	$ 5,541.47
						$ -					

Customers, Meters and Sales

ALLOCATION FACTORS 6
Customer Counts

	TOTAL SYSTEM	DS-1 SECONDARY	DS-2 SECONDARY	DS-2 PRIMARY	DS-3a SECONDARY	DS-3a PRIMARY	DS-3a HIGH VOLTAGE	DS-3a 100 +	DS-3b SECONDARY	DS-3b PRIMARY	DS-3b HIGH VOLTAGE	DS-3b 100 +	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 (138+)	Ltg.
# CUSTOMERS BILLS	4,647,098	3,983,891	641,703	252	12,479	264	0	0	4,050	163	0	0	1,586	716	59	0	1,935
	100.0000%	85.7286%	13.8087%	0.0054%	0.2685%	0.0057%	0.0000%	0.0000%	0.0872%	0.0035%	0.0000%	0.0000%	0.0341%	0.0154%	0.0013%	0.0000%	0.0416%
Sales	12,493,324,965	3,905,452,324	446,859	1,942,681,712	50,674	739,455,863	16,807,365	4,177,286	0	672,167,005	56,030,773	0	0	1,521,709,039	2,191,454,159	##########	113,293,207
CIPS Customers Bills	3,923,651	3,341,039	566,364	228	9,221	812	12		2,618	521			560	1,112	132	24	1,008
CIPS-ME Customers	728,122	642,367	80,499	24	2,538	160	0	0	871	203			88	385	36	24	927
CIPS Meters	338,771	287,865	49,422	43	814	70	3		241	50	0		105	141	13	6	
CIPS-ME Meters	63,175	54,858	7,397	4	527	19			158	59	0		15	56	12	3	69
Customers @ Primary	108			21		22	0							60	5	0	

Meter cost allocator

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1				DS-1	DS-2	DS-2	DS-3a	DS-3a	DS-3a	DS-3a	DS-3b	DS-3b	DS-3b	DS-3b	DS-4	DS-4	DS-4	DS-4		
2				SECONDARY	SECONDARY	PRIMARY	SECONDARY	PRIMARY	HIGH VOLTAGE	100 +	SECONDARY	PRIMARY	HIGH VOLTAGE	100 +	SECONDARY	PRIMARY	HIGH VOLTAGE	100 +	LIGHTING	Total
3	# meters			341,796	58,618	258	1,740	189	5	0					130	229	27	10	73	403,071
4	Adjusted Meter Count for DS3a & DS3b			341,796	58,618		1,341	108	5		399	81			130	229	27	10	73	
5	Meters @ Voltage			341,796	58,618	50	1,341	24			399	18			130	85	2	-		
6	Meters @ 1 under voltage				206		84	5			63				144	25	10			
7																				
8																				
9																				
10																				
11	Investment			32,093	8,330	290	1,100	212	-						900	851	310	-	139	44,226
12				0.725663353	0.188353774	0.006564126	0.024882821	0.004798443	0						0.020341113	0.019249832	0.007005906	0	0.003142632	
13																				
14																				
15	Meter Cost Allocator			DS-1	DS-2	DS-2	DS-3a	DS-3a	DS-3a	DS-3a	DS-3b	DS-3b	DS-3b	DS-3b	DS-4	DS-4	DS-4	DS-4		
16				SECONDARY	SECONDARY	PRIMARY	SECONDARY	PRIMARY	HIGH VOLTAGE	100+	SECONDARY	PRIMARY	HIGH VOLTAGE	100+	SECONDARY	PRIMARY	HIGH VOLTAGE	TRANSMISSION	LIGHTING	
17																				
18	Average cost per meter			$ 88.43	$ 124	$ 237	$ 229	$ 322	$ 1,406		$ 229	$ 322	$ 1,406		$ 229	$ 322	$ 1,406	1,406		
19																				
20	Allocation Factor 7 (meters only)			33,644,374	7,331,056	11,921	334,831	14,890	-	-	111,855	5,855	-	-	76,087	63,135	16,433	-	11,669	41,621,906
21				0.808333	0.176135	0.000286	0.008045	0.000358	-	-	0.002683	0.000141	-	-	0.001828	0.001517	0.000395	-	0.000280	
22		39,627		32,032	6,980	11	319	14	-						72	60	16	-	11	39,515
23																				

ALLOCATION FACTOR 12
customer deposits

	TOTAL SYSTEM	DS-1 SECONDARY	DS-2 SECONDARY	DS-2 PRIMARY	DS-3a SECONDARY	DS-3a PRIMARY	DS-3a HIGH VOLTAGE	DS-3a 100+	DS-3b SECONDARY	DS-3b PRIMARY	DS-3b HIGH VOLTAGE	DS-3b 100+	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 (138+)	Ltg.	Total
Customers	387,097	331,991	53,475	21	1,040	22	-	-	337	14	-	-	132	60	5	-		
Deposits	1,724,843	1,337,335	312,831	123	35,242	746	-	-	11,438	460	-	-	17,916	8,090	661	-		########

DEPOSITS ON HAND
As of December, 31, 2006

	Gas	Electric	Total	% gas	% electric	COMBO COMBO gas $	COMBO electric $	TOTAL gas $	TOTAL electric $	% electric
Ameren CIPS & CIPS ME DS1	$ 58,624	$ 641,731	$ 700,355	0.08370651	0.916293	$ 63,546	$ 695,604	122170.1269	1,337,335	0.7753
Ameren CIPS & CIPS ME DS2	$ 6,131	$ 169,233	$ 175,364	0.03495991	0.96504	$ 5,206	$ 143,720	11337.17937	312,954	0.1814
Ameren CIPS & CIPS ME DS3	$ 20,889	$ 36,656	$ 57,545	0.36300867	0.636991	$ 6,400	$ 11,231	27289.6592	47,887	0.0278
Ameren CIPS & CIPS ME DS4	$ -	$ 26,667	$ 26,667	0	1			$ -	26,667	0.0155
								160,797	1,724,843	

ALLOCATION FACTOR 13
Uncollectible Expense

	TOTAL SYSTEM	DS-1 SECONDARY	DS-2 SECONDARY	DS-2 PRIMARY	DS-3a SECONDARY	DS-3a PRIMARY	DS-3a HIGH VOLTAGE	DS-3a 100+	DS-3b SECONDARY	DS-3b PRIMARY	DS-3b HIGH VOLTAGE	DS-3b 100+	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 (138+)	Ltg.
Acct 904	7,238,247	7,009,353	208,109	82	15,237	323	-	-	4,945	199	-	-	-	-	-	-	#

Writeoffs.xls

Distribution of Uncollectible Expenses '06

	Gas	Electric	Total	% gas	% electric	COMBO gas $	COMBO electric $	TOTAL gas $	TOTAL electric $
n CIPS ME DS1	$ 39,316	$ 910,778	$ 950,094	4%	96%	$ 27,146	$ 628,841	$ 66,462	$ 1,539,619
n CIPS ME DS2	$ 2,499	$ 51,901	$ 54,401	5%	95%	$ 1,238	$ 25,706	$ 3,737	$ 77,607
n CIPS ME DS3	$ 3,668		$ 3,668	100%	0%			$ 3,668	$ -
n CIPS ME DS5		$ 0	$ 0	0%	100%			$ -	$ 0
ıeren CIPS DS1	$ 227,347	$ 1,533,348	$ 1,760,694	13%	87%	$ 583,641	$ 3,936,386	$ 810,987	$ 5,469,733
ıeren CIPS DS2	$ 10,839	$ 46,250	$ 57,089	19%	81%	$ 19,764	$ 84,334	$ 30,603	$ 130,584
ıeren CIPS DS3	$ 2,922	$ 9,105	$ 12,027	0.242922	0.7570782	$ 3,721	$ 11,598	6642.93972	20703.06028

Account 368

ALLOCATION FACTOR 16

Individual customer 1ncp by class

Sigma NCP_IL.xls		DS-1 SECONDARY	DS-2 SECONDARY	DS-2 PRIMARY	DS-3a SECONDARY	DS-3a PRIMARY	DS-3a HIGH VOLTAGE	DS-3a 100+	DS-3b SECONDARY	DS-3b PRIMARY	DS-3b HIGH VOLTAGE	DS-3b 100+	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 HIGH VOLTAGE	DS-4 (138+)	Ltg.	Total
		2,355,878	229	823,217	245,851				186,965				364,327				28,364	4,004,851
		0.588256118	5.72922E-05	0.205554937	0.061388193				0.046689737				0.090971374				0.00708	100.00%
																	28,364	
DEMSUBTR	4,257,114	2,355,878	229	823,217														

ALLOCATION FACTOR 19
customer records

	TOTAL SYSTEM	DS-1 SECONDARY	DS-2 SECONDARY	DS-2 PRIMARY	DS-3a SECONDARY	DS-3a PRIMARY	DS-3a HIGH VOLTAGE	DS-3a 100+	DS-3b SECONDARY	DS-3b PRIMARY	DS-3b HIGH VOLTAGE	DS-3b 100+	DS-4 SECONDARY	DS-4 PRIMARY	DS-4 3H VOLTA	DS-4 (138+)	Ltg.	Total
Customer Records																		
Customer Bill Counts	4,647,098	3,983,891	641,703	252	12,479	264	0	0	4,050	163	0	0	1,586	716	59	0	1,935	
ACCOUNT 903	**4,762,837**	**3,505,824**	**564,699**	**222**	**445,994**	**9,441**	**0**	**0**	**144,746**	**5,826**	**0**	**0**	**56,693**	**25,598**	**2,091**	**0**	**1,703**	
% Allocation	1.0000	0.736079022	0.11856351	4.656E-05	0.09364037	0.001982231	0	0	0.030390774	0.00122329	0	0	0.011903191	0.005374612	0.000439	0	0.000357	
METER READING COSTS																		
Meters CIPS-ME (Actual)	63,175	54,858	7,397	4	527	19	-	-	158	59	-	-	15	56	12	3	69	
Meter Reading Cost (06)	711,492	617,820	83,310	41	5,933	208	-	-	1,778	661	-	-	165	630	135	34	776	
Meters CIPS	338,771	287,865	49,422	43	814	70	3	0	241	50	0	0	105	141	13	6	0	
Ratio of Costs	2,006,533	1,623,558	278,738	241	58,736	5,024	216	0	17,375	3,576	0	0	7,537	10,163	938	433	0	
Meter Reading Cost	3,391,998	2,744,586.88	471,199.72	406.80	99,291.40	8,493.57	365.75	-	29,371.89	6,045.06	-	-	12,740.35	17,180.17	#######	731.50	-	
Combined (Meter Readir	**4,103,490**	**3,362,407**	**554,510**	**448**	**105,224**	**8,702**	**366**	**-**	**31,150**	**6,707**	**-**	**-**	**12,906**	**17,810**	**1,720**	**765**	**776**	

March 2, 2006

TO: Lenny Jones
Bill Warwick

FROM: Dan Buss

RE: UE-IL and Ameren-IL 2003 Loss Study Loss Multipliers

Below are the results of the UE-IL and Ameren-IL System Loss Multiplier Studies. The UE-IL study was completed with four level loss multipliers and the Ameren-IL mini study was completed with three-level loss multipliers as we discussed last month. The UE-IL study provides a set of loss multipliers for the Union Electric system that was within the state of Illinois as of 2003. This UE-IL study helps meet the Sarbanes-Oxley accounting review requirements. The mini Ameren-IL study provides a common set of loss multipliers for all of Ameren-IL, i.e. CICLO, CIPS, IP, & UE-IL.

UE-IL Loss Multipliers:

Results are shown in the tables below. The study year was 2003 for the UE-IL service territory. The study will be documented in a report which is forth coming, but we thought you would want to have the results now.

The 2003 UE-IL Demand Loss Multipliers are:

Voltage Connection Point	Demand Loss Multipliers	
	By Voltage Level	To Transmission
Transmission (No GSU Component)	1.0129	Not Applicable
HV Distribution	1.0211	1.0211
LV Distribution	1.0347	1.0565
Secondary	1.0300	1.0882

The 2003 UE-IL Energy Loss Multipliers are:

Voltage Connection Point	Energy Loss Multipliers	
	By Voltage Level	To Transmission
Transmission (No GSU Component)	1.0112	Not Applicable
HV Distribution	1.0172	1.0172
LV Distribution	1.0279	1.0456
Secondary	1.0329	1.0800

Please see attached drawing illustrating the voltage classifications. Note that GSU is Generator Step-up Unit. This is what connects the generator terminals to the transmission system. Transmission multipliers do not account for GSU losses as in the previous UE loss studies. A transmission voltage connection point would be a connection to the electric utility system for voltages from 138 kV through 345 kV system. The HV (High Voltage) Distribution system connection would be for voltage levels from 34.5 kV through 69 kV. The LV (Low Voltage) Distribution System would connect to the electric utility system for voltages from 2.4 kV through 25 kV. A secondary connection to the utility system would be for voltages less than or equal to 480 V.

The new Demand Loss Multipliers and Energy Loss Multipliers are higher than the previous set of UE multipliers. The UE-IL facilities as a whole are some of the older facilities in what was the Union Electric system. Older facilities have a tendency to have higher losses. Another reason is that this 2003 loss study has significantly more detail in than the previous loss study.

The GSU level was not calculated since the GSU belongs to the respective generation companies from which Ameren purchases energy.

Ameren-IL Loss Multipliers:

As requested we created a weighted average set of loss multipliers which represent aggregate losses for CILCO, CIPS, IP, & UE-IL. This set of loss multipliers is based on the calendar year 2003 system loading and the respective company loss multipliers. These loss multipliers are a three-level set, i.e. Secondary, LV Distribution, & HV Distribution. The Ameren-IL set of multipliers are listed in the tables below:

The 2003 Ameren-IL Demand Loss Multipliers are:

Voltage Connection Point	Demand Loss Multipliers
	To Transmission
HV Distribution	1.0161
LV Distribution	1.0430
Secondary	1.0783

The 2003 Ameren-IL Energy Loss Multipliers are:

Voltage Connection Point	Energy Loss Multipliers
	To Transmission
HV Distribution	1.0110
LV Distribution	1.0306
Secondary	1.0672

Since Illinois Power has the largest demand and energy usage, the weighting factors are significantly impacted by the IP loss multipliers. Please see attached spreadsheet that shows the respective four company sets of system loss multipliers next to the combined Ameren-IL system loss multipliers.

Attachments

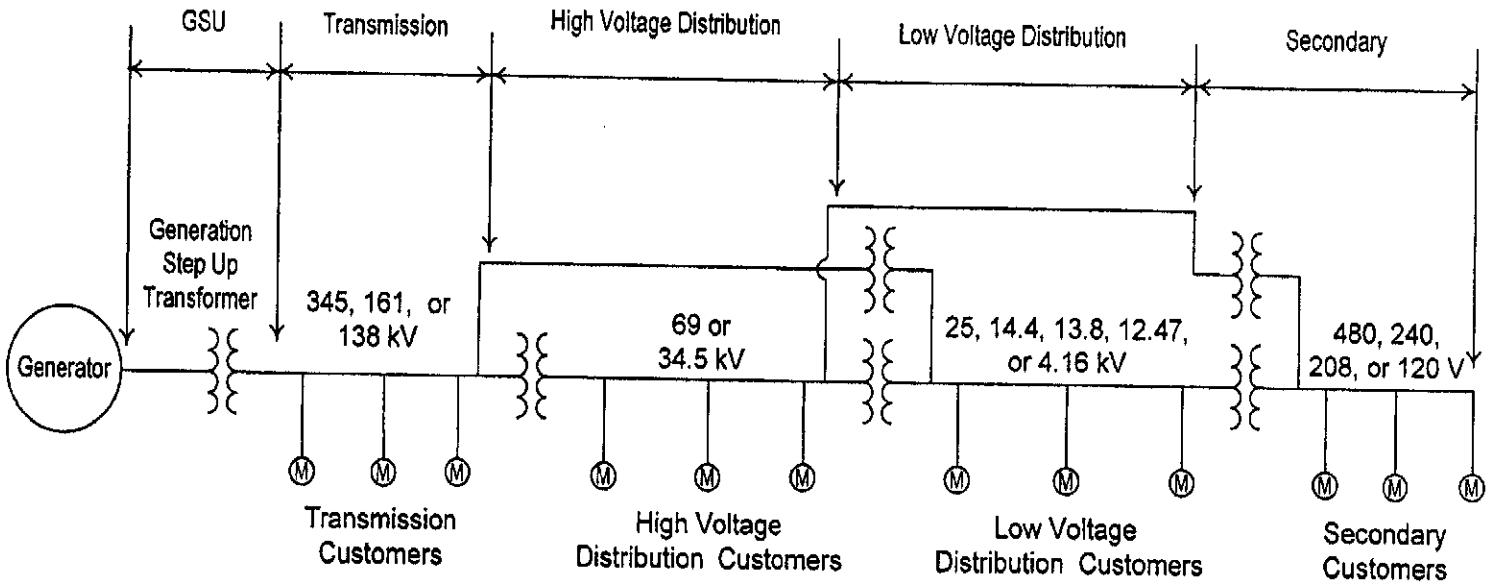
Cc: Gary Brownfield
Hande Berk
Wil Cooper
Rick Voytas
Bob Willen

AMERN IL LOSS MULTIPLIERS

	2003 Peak Demand in kW					2003 Demand Losses at Time of Peak in kW					DEMAND LOSS Multipliers to the Transmission Connection				Ameren IL DEMAND LOSS Multipliers To Transmission	
	CILCO	CIPS	IP	UE-IL	Ameren IL	CILCO	CIPS	IP	UE-IL	Ameren IL	CILCO (Study Year 2000)	CIPS (Study Year 1999)	IP (Study Year 1997)	UE-IL (Study Year 2003)		
Transmission	114,400	111,263	365,000	17,258	607,921	not applicable					Not Applicable				Not Applicable	Transmission
HV Dist	130	170,791	526,000	117,416	814,339	17,430.00	26,738.00	62,786.57	10,131.87	117,086.44	1.01578	1.01387	1.01695	1.02107	1.01610	HV Dist
LV Dist	215,696	227,514	304,000	100,508	847,708	19,729.00	47,286.00	85,608.99	14,107.74	166,731.73	1.03426	1.04194	1.04511	1.05646	1.04303	LV Dist
Secondary	849,986	1,386,946	2,732,000	296,632	5,265,564	18,999.00	94,260.00	56,035.63	8,937.78	178,232.41	1.05737	1.11275	1.06855	1.08819	1.07833	Secondary
	CILCO	CIPS	IP	UE-IL	Ameren IL	CILCO	CIPS	IP	UE-IL	Ameren IL	CILCO	CIPS	IP	UE-IL	Ameren IL	

	2003 Energy Sales in MWH					2003 Energy Losses in MWH					ENERGY LOSS Multipliers to the Transmission Connection				Ameren IL ENERGY LOSS Multipliers To Transmission	
	CILCO	CIPS	IP	UE-IL	Ameren IL	CILCO	CIPS	IP	UE-IL	Ameren IL	CILCO (Study Year 2000)	CIPS (Study Year 1999)	IP (Study Year 1997)	UE-IL (Study Year 2003)		
Transmission	1,072,590	726,370	2,664,949	177,893	4,641,803						Not Applicable				Not Applicable	Transmission
HV Dist	192	944,970	3,703,200	961,140	5,609,501	49,082	97,545	176,521	46,197	369,345	1.00990	1.01083	1.01071	1.01721	1.01100	HV Dist
LV Dist	1,417,519	1,753,691	1,703,526	764,472	5,639,207	70,506	162,648	240,393	58,670	532,217	1.02447	1.03165	1.03008	1.04558	1.03052	LV Dist
Secondary	3,368,709	5,868,717	10,511,068	1,298,703	21,046,197	99,629	276,945	327,088	42,677	746,536	1.05462	1.08034	1.06213	1.07999	1.06717	Secondary
	CILCO	CIPS	IP	UE-IL	Ameren IL	CILCO	CIPS	IP	UE-IL	Ameren IL	CILCO	CIPS	IP	UE-IL	Ameren IL	

System Loss Multiplier Voltage Classification Illustration



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