

Name of Respondent Commonwealth Edison Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
2156 ACSR								2
2156 2-1277								3
2156 ACSR								4
2156 ACSR								5
2156 2-1277								6
2156 ACSR								7
2156 ACSR								8
T2-1113								9
2156 ACSR								10
2156 ACSR								11
2156 ACSR								12
T2-1113								13
2156 ACSR								14
2338 ACAR								15
2156 ACSR								16
2338 ACAR								17
2156 ACSR								18
2338 ACAR								19
2338 ACAR								20
1414 ACSR								21
1414 ACSR								22
1414 ACSR								23
1414 ACSR								24
								25
2500KMIL								26
2500KMIL								27
								28
266.8 477 ACSR								29
266.8 ACSR								30
300CU,477ACS								31
477 ACSR								32
266.8 ACSR								33
477 ACSR								34
477,1113 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113 ACSR								2
636 ACSR								3
477,636,1113								4
1113 ACSR								5
477,1113 ACSR								6
336.4,477,636,111								7
636 ACSR								8
1113 ACSR								9
1113 ACSR								10
1113 ACSR								11
477 ACSR								12
636 ACSR								13
2-1277.2 ACAR / 1								14
1113,2156 ACSR								15
2-1277.2 ACAR / 1								16
1113 ACSR								17
750 CU / 1113,215								18
2156 ACSR								19
1113 ACSR								20
750 CU								21
2156 ACSR								22
750 CU / 1113,215								23
2156 ACSR								24
2156 ACSR								25
2156 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
2-1277.2 ACAR / 1								30
2156 ACSR								31
300 CU / 477,636,								32
300 CU								33
477 ACSR								34
266.8 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
477 ACSR								2
477,1113 ACSR								3
477,1113 ACSR								4
1113 ACSR								5
477,1113 ACSR								6
477 ACSR								7
477 ACSR								8
477 ACSR								9
266.8 ACSR								10
266.8 ACSR								11
636 ACSR								12
636 ACSR								13
636,1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
300 CU								19
266.8 ACSR								20
636 ACSR								21
636 ACSR								22
556.5,636 ACSR								23
556.5,636 ACSR								24
477 ACSR								25
636 ACSR								26
1113 ACSR								27
300 CU / 1113 ACS								28
1113 ACSR								29
1113 ACSR								30
300 CU								31
266.8 ACSR								32
1113 ACSR								33
300 CU / 477 ACSR								34
300 CU								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
300 CU								1
477 ACSR								2
536 ACSR								3
266.8 ACSR								4
470,300 CU								5
300 CU								6
300 CU								7
1113 ACSR								8
266.8 ACSR								9
300 CU / 477,900								10
300 CU / 477 ACSR								11
266.8 ACSR								12
266.8 ACSR								13
266.8 ACSR								14
266.8 ACSR								15
266.8 ACSR								16
266.8 ACSR								17
300 CU / 1113 ACS								18
1113 ACSR								19
300 CU								20
2-556.5 ACSR								21
2-556.5,1113 ACSR								22
1113 ACSR								23
477 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
477 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
300 CU / 477,1113								33
1113 ACSR								34
477,1113 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
477 ACSR								2
312.8 AAAC / 477								3
312.8 AAAC								4
266.8 ACSR								5
477 ACSR								6
300 CU / 477,1113								7
1113 ACSR								8
300 CU / 1113 ACS								9
1113 ACSR								10
477 ACSR								11
312.8 AAAC / 477								12
312.8 AAAC								13
266.8 ACSR								14
477 ACSR								15
636 ACSR								16
636 ACSR								17
1113 AA / 1113 AC								18
1113 AA / 1113 AC								19
636 ACSR								20
636 ACSR								21
636 ACSR								22
2-556.5,636 ACSR								23
477 ACSR								24
1113 ACSR								25
1113 ACSR								26
477 ACSR								27
900, 1113 ACSR								28
1113 ACSR								29
900 ACSR								30
477 ACSR								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
2-556.5,1113 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113, 2156 ACSR								2
1113 ACSR								3
266.8 ACSR								4
1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
2-556.5,1113 ACSR								8
1113 ACSR								9
1113, 2156 ACSR								10
1113 ACSR								11
266.8 ACSR								12
477 ACSR								13
477 ACSR								14
1113 ACSR								15
1113 ACSR								16
477 ACSR								17
300 CU / 477,1113								18
300 CU / 477,1113								19
477 ACSR								20
2-556.5,1113 ACS								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
2-167.8 ACSR								25
2-167.8 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
477 ACSR								30
1113 ACSR								31
266.8 ACSR								32
266.8 ACSR								33
1113 ACSR								34
477 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
477 ACSR								4
1113 ACSR								5
2-336,266.8 ACSR								6
2-336,266.8 ACSR								7
1113 ACSR								8
266.8,477 ACSR								9
477 ACSR								10
477 ACSR								11
300 CU / 477,1113								12
300 CU								13
477 ACSR								14
2-556.5,1113 ACSR								15
477 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
167.8,266.8 ACSR								20
266.8 ACSR								21
266.8 ACSR								22
266.8 ACSR								23
1113 ACSR								24
300,1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
477 ACSR								31
477 ACSR								32
336 ACSR								33
336 ACSR								34
2-556.5 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556.5,1113 ACSR								1
2-556.5,1113 ACSR								2
2-556.5,1113 ACSR								3
1113 ACSR								4
477 ACSR								5
1113 ACSR								6
477,900,1113								7
1113 ACSR								8
2-556.5 ACSR								9
2-556.5,1113 ACSR								10
1113 ACSR								11
477 ACSR								12
477 ACSR								13
1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
1113 ACSR								17
477 ACSR								18
477 ACSR								19
900 ACSR								20
900 ACSR								21
312.8 AAAC								22
2-556.5,1113 ACSR								23
2-556.5,1113 ACSR								24
2-556.5,1113 ACSR								25
2-556.5,1113 ACSR								26
1113 ACSR								27
477 ACSR								28
1113 ACSR								29
900 ACSR								30
900 ACSR								31
266.8 ACSR								32
266.8 ACSR								33
266.8 ACSR								34
266.8 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
300 CU / 477,1113								1
1113 ACSR								2
477,1113 ACSR								3
477 ACSR								4
1113 ACSR								5
312.8 ACSR								6
1113 ACSR								7
1113,2156 ACSR								8
1113,2156 ACSR								9
2156 ACSR								10
636, 1113 ACSR, 6								11
1113 ACSR								12
312.8 AAAC								13
636 ACSR								14
636 ACSR								15
477 ACSR								16
1113 ACSR 1033.5								17
1113 2156 ACSR								18
636 ACSR								19
636 ACSR								20
477 ACSR								21
1113 ACSR, 636								22
1113 ACSR								23
1113 ACSR								24
312.8 AAAC								25
1113 ACSR								26
1113 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
266 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
477,1113 ACSR								2
477,636 ACSR								3
477,636 ACSR								4
900,1113 ACSR								5
900 ACSR								6
1113 ACSR								7
268.8 ACSR								8
1113 ACSR								9
900 ACSR								10
900 ACSR								11
636 ACSR								12
636 ACSR								13
1113 ACSR								14
636 ACSR								15
900,1113 ACSR								16
900,1113 ACSR								17
900,1113 ACSR								18
900,1113 ACSR								19
1113 AA / 1113 AC								20
1113 AA / 1113 AC								21
636 ACSR								22
1113 AA / 1113 AC								23
1113 AA / 1113 AC								24
636 ACSR								25
300 CU / 300,477								26
268.8 ACSR								27
1113 ACSR								28
477 ACSR								29
636 ACSR								30
477 ACSR								31
477 ACSR								32
300 CU / 477,1113								33
1113ACSR664.8AC								34
1113 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
266.8,556.5,1113								1
266.8,1113 ACSR								2
536 ACSR								3
477,1113 ACSR								4
1113 ACSR								5
477,1113 ACSR								6
556.5,1113 ACSR								7
1113 ACSR								8
536 ACSR								9
								10
1113 ACSR								11
477 ACSR								12
1113 ACSR								13
1113 ACSR								14
477 ACSR								15
1113 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
266.8 ACSR								25
266.8 ACSR								26
266.8 ACSR								27
266.8 ACSR								28
477 ACSR								29
477 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
266.8 ACSR								34
40,266.8,1113 AC								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
266.8 ACSR								1
266.8 ACSR								2
266.8 ACSR								3
266.8 ACSR								4
477 ACSR								5
1113,2338 ACSR								6
1113 ACSR								7
1113 ACSR								8
266.8 ACSR								9
312.8 ACSR								10
266.8 ACSR								11
477 ACSR								12
477 ACSR								13
477 ACSR								14
300 CU / 477 ACSR								15
1113 ACSR								16
477 ACSR								17
1113 ACSR								18
477,900 ACSR								19
477 ACSR								20
335.6 ACSR								21
266.8 ACSR								22
477 ACSR								23
477 ACSR								24
477 ACSR								25
266.8 ACSR								26
900,1113 ACSR								27
900 ACSR								28
335.6 ACSR								29
266.8 ACSR								30
266.8 ACSR								31
477 ACSR								32
477 ACSR								33
477 ACSR								34
1113 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
266.8,477 ACSR								5
266.8 ACSR								6
266.8 ACSR								7
266.8 ACSR								8
1113 ACSR								9
1113 ACSR								10
636,1113 ACSR								11
1113 ACSR								12
266.8,477 ACSR								13
266.8 ACSR								14
266.8 ACSR								15
477 ACSR								16
1113 ACSR								17
636 ACSR								18
1113,2156 ACSR								19
2156 ACSR								20
477 ACSR								21
1113,2156 ACSR								22
1113 ACSR								23
1113 ACSR								24
477 ACSR								25
1113 ACSR								26
1113,2156 ACSR								27
1113 ACSR								28
266.8,556.5,1113								29
266.8 ACSR								30
556.5 ACSR								31
1113,2156 ACSR								32
1113 ACSR								33
556.5 ACSR								34
266.8,556.5,1113								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
266.8 ACSR								1
636 ACSR								2
636 ACSR								3
1113 ACSR								4
1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
1113 ACSR								8
477,1113 ACSR								9
477 ACSR								10
1113 ACSR								11
1113 ACSR								12
636,1113 ACSR								13
636 ACSR								14
636 ACSR								15
312.8 AAAC								16
266.8 ACSR								17
312.8 AAAC								18
1113 ACSR								19
1113 ACSR								20
636 ACSR								21
312.8 AAAC								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
636 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
636 ACSR								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
636 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
900,1113 ACSR								1
1113 ACSR								2
900,1113 ACSR								3
1113 ACSR								4
1113 ACSR								5
636 ACSR								6
1113 ACSR								7
1113 ACSR								8
1113 ACSR								9
1113 ACSR								10
477 ACSR								11
1113 ACSR								12
1113 ACSR								13
1113 ACSR								14
1113 ACSR								15
477 ACSR								16
1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
636 ACSR								21
636 ACSR								22
1113 ACSR								23
1113 ACSR								24
900 ACSR								25
636 ACSR								26
900 ACSR								27
900 ACSR								28
900,1113 ACSR								29
1277 ACAR / 900 A								30
900 ACSR								31
900 ACSR								32
900 ACSR								33
1277 ACAR / 900 A								34
900 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
477 ACSR								1
477 ACSR								2
1113 ACSR								3
1113 ACSR								4
1113 ACSR								5
266.8 ACSR								6
1113 ACSR, 300								7
1113 ACSR								8
1113 ACSR								9
477 ACSR								10
636 ACSR								11
1113 ACSR								12
1113 ACSR								13
1113,2156 ACSR								14
1113,2156 ACSR								15
1113 ACSR, 2156 A								16
477,1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
1113,2156 ACSR								21
1113 ACSR								22
1113 ACSR								23
477,1113 ACSR								24
477 ACSR								25
477 ACSR								26
477 ACSR								27
1113 ACSR								28
477 ACSR								29
477 ACSR								30
2-556.5,1113ACSR								31
556.5,1113 ACSR								32
1113 ACSR								33
2-556.5,1113 ACSR								34
1113 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
636 ACSR								2
1113 ACSR								3
2-556.5,1113 ACSR								4
477 ACSR								5
477 ACSR								6
336.4,477,1113 AC								7
1113 ACSR								8
750 CU / 1113 ACS								9
1113 ACSR								10
1113 ACSR								11
636 ACSR								12
266.8 ACSR								13
1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
636,1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
1113 ACSR								21
1113 ACSR								22
477 ACSR								23
1113 ACSR								24
1113 ACSR								25
900,1113 ACSR								26
900 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
477,1113 ACSR								31
477 ACSR								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (f) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
636,1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
1113 ACSR								8
900 ACSR								9
2-556.5,1113 ACSR								10
1113 ACSR								11
477,1113 ACSR								12
1113 ACSR								13
1113 ACSR								14
477 ACSR								15
1113 ACSR								16
1113 ACSR								17
636 ACSR								18
2-556.5,1113 ACSR								19
1113 ACSR								20
266.8 ACSR								21
266.8,636,1113 AC								22
266.8,1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
636 ACSR								28
636 ACSR								29
266.8,636,1113 AC								30
1113 ACSR								31
2156 ACSR								32
2156 ACSR								33
1113 ACSR								34
1113 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,796	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structures in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
900,1113 ACSR								1
900,1113 ACSR								2
636 ACSR								3
636 ACSR								4
477 ACSR								5
636 ACSR								6
636,1113 ACSR								7
1113 ACSR								8
477 ACSR								9
477 ACSR								10
1113 ACSR								11
1113 ACSR								12
266.B ACSR								13
1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
266.B ACSR								17
477,1113 ACSR								18
1113 ACSR								19
477 ACSR								20
477 ACSR								21
477 ACSR								22
477,1113 ACSR								23
1113 ACSR								24
477 ACSR								25
477 ACSR								26
477 ACSR								27
1113 ACSR								28
1113 ACSR								29
1113 ACSR								30
3/0 CU / 1113 ACS								31
477 ACSR								32
312.B AAAC / 266.								33
3/0,4/0 CU / 312.								34
900,1113 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
900,1113 ACSR								1
900,1113 ACSR								2
477 ACSR								3
900,1113 ACSR								4
900,1113 ACSR								5
900,1113 ACSR								6
477 ACSR								7
900,1113 ACSR								8
900 ACSR								9
1113 ACSR								10
1113 ACSR								11
1113 ACSR								12
1113 ACSR								13
266.8 ACSR								14
1113 ACSR								15
266.8,1113 ACSR								16
900,1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
900,1113 ACSR								20
1113,2156 ACSR								21
1277.2 ACSR								22
1113 ACSR								23
1113 ACSR								24
1113 ACSR								25
1277.2 ACAR								26
1277.2 ACAR, 477,								27
1277.2 ACAR								28
477,1113 ACSR								29
477,1113 ACSR								30
1113 ACSR								31
1277.2 ACAR								32
1113 ACSR								33
1113 ACSR								34
1113 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2006/Q4</u>
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	------------------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR								1
636 ACSR								2
477,1113 ACSR								3
1113 ACSR								4
636 ACSR								5
636 ACSR								6
636 ACSR								7
477,1113 ACSR								8
477,1113 ACSR								9
477,1113 ACSR								10
477,1113 ACSR								11
2-556.5,1113 ACSR								12
2-556.5 ACSR								13
2-556.5,1113 ACSR								14
2-556.5 ACSR								15
477,1113 ACSR								16
477,1113 ACSR								17
1113 ACSR								18
477,1113ACSR,664								19
266.8 ACSR								20
477 ACSR								21
1113, 2156 ACSR								22
1113 ACSR								23
477 ACSR								24
266.8 ACSR								25
477 ACSR								26
1113 ACSR								27
477 ACSR								28
1113 ACSR								29
1113 ACSR								30
1113 ACSR								31
1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
636,1113 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
477,1113 ACSR								2
266.8,1113 ACSR								3
477,1113 ACSR								4
477,1113 ACSR								5
477,1113 ACSR								6
477,1113 ACSR								7
477 ACSR								8
1113 ACSR								9
266.8 ACSR								10
1113 ACSR								11
1113 ACSR								12
1113 ACSR								13
312.8 AAAC / 1113								14
266.8,477,1113 AC								15
1113 AA / 477 ACS								16
266.8 ACSR								17
312.8 AAAC								18
312.8 AAAC								19
1113 ACSR								20
2-1277.2 ACAR / 2								21
1113 ACSR								22
1113 ACSR								23
1113 ACSR								24
266.8 ACSR								25
1113 ACSR								26
1113 ACSR								27
477 ACSR								28
1277.2 ACAR / 215								29
1277.2 ACAR / 215								30
2-556.5,1113 ACSR								31
266.8 ACSR								32
266.8 ACSR								33
266.8 ACSR								34
266.8 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
266.8,312.8,477 A								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
312.8 AAAC / 266.								5
1113,2156 ACSR								6
1113 ACSR								7
1113 ACSR								8
336.4,1113 ACSR								9
336.4 ACSR								10
336.4 ACSR								11
477 ACSR								12
636 ACSR								13
477 ACSR								14
477 ACSR								15
1113 ACSR								16
1113 ACSR								17
477 ACSR								18
477 ACSR								19
1113,2156 ACSR								20
1113 ACSR								21
477 ACSR								22
477 ACSR								23
1113 ACSR								24
1113 ACSR, 2156 A								25
1113 ACSR, 2156 A								26
477 ACSR								27
266.8 ACSR								28
1113 ACSR								29
1113 ACSR, 2156 A								30
1113 ACSR, 2156 A								31
477 ACSR								32
266.8 ACSR								33
1113 ACSR								34
1113 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1113 ACSR								1
477 ACSR								2
266.8 ACSR								3
1113,2156 ACSR								4
2156 ACSR								5
226.8,336.4,1113								6
2-556.5,226.8,336								7
2-556.5,226.8,336								8
477 ACSR								9
477 ACSR								10
477 ACSR								11
636 ACSR								12
636 ACSR								13
1113 ACSR								14
1113 ACSR								15
1113 ACSR								16
1113 ACSR								17
636 ACSR								18
636 ACSR								19
636 1113 ACSR								20
477 ACSR								21
477 ACSR								22
1113 ACSR								23
266.8 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
312.8 AAAC								28
477,900,1113								29
1113 ACSR								30
477,1113 ACSR								31
900,1113 ACSR								32
1113 ACSR								33
1113 ACSR								34
266.8 ACSR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
266.8 ACSR								1
1113 ACSR								2
1113 ACSR								3
1113 ACSR								4
1113 ACSR								5
1113 ACSR								6
1113 ACSR								7
636 ACSR								8
1113 ACSR								9
1113 ACSR								10
636 ACSR								11
1277.2 ACAR / 111								12
1277.2 ACAR								13
1277.2 ACAR / 111								14
1277.2 ACAR								15
1113 ACSR								16
266.8,1113 ACSR								17
1113 ACSR								18
1113 ACSR								19
1113 ACSR								20
636 ACSR								21
636 ACSR								22
636 ACSR								23
1113 ACSR								24
1113 ACSR								25
1113 ACSR								26
1113 ACSR								27
477 ACSR								28
								29
800 MM2 XLPE								30
800 MM2 XLPE								31
1200 MM2 XLPE / 2								32
2000 kcmil XLPE								33
1200 MM2 XLPE								34
1600 MM2 XLPE								35
	102,749,442	1,162,744,930	1,265,494,372	569,630	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1600 MM2 XLPE								1
1600 MM2 XLPE								2
800 MM2 XLPE								3
800 MM2 XLPE								4
2250 kcmil LPFF								5
2500 HPFF								6
2500 HPFF								7
800 MM2 XLPE								8
2250 kcmil LPFF								9
2250 kcmil LPFF								10
1700 kcmil LPFF								11
2000 kcmil XLPE								12
2000 kcmil XLPE								13
2000 kcmil HPFF								14
2000 kcmil HPFF								15
1600 MM2 XLPE								16
1600 MM2 XLPE								17
650 kcmil HPFF								18
250 kcmil HPFF								19
350 kcmil HPFF								20
250 kcmil HPFF								21
650 kcmil HPFF								22
250 kcmil HPFF								23
350 kcmil HPFF								24
350 kcmil HPFF								25
650 kcmil HPFF								26
250 kcmil HPFF								27
350 kcmil HPFF								28
250 kcmil HPFF								29
650 kcmil HPFF								30
250 kcmil HPFF								31
350 kcmil HPFF								32
250 kcmil HPFF								33
2000 kcmil HPFF								34
2000 kcmil HPFF								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2000 kcmil HPFF								1
2000 kcmil HPFF								2
2500 kcmil HPFF								3
2500 kcmil HPFF								4
2250 kcmil LPFF								5
2250 kcmil LPFF								6
2500 kcmil HPFF								7
2500 kcmil HPFF								8
2000 kcmil HPFF								9
250 kcmil HPFF								10
250 kcmil HPFF								11
250 kcmil HPFF								12
250 kcmil HPFF								13
1700 kcmil HPFF								14
1700 kcmil HPFF								15
2250 kcmil HPFF								16
2250 kcmil HPFF								17
2250 1/C CU								18
2250 1/C CU								19
2250 1/C CU								20
2000 3/C CU								21
1600 MM2 XLPE								22
1600 MM2 XLPE								23
2250 kcmil HPFF								24
1600 MM2 XLPE								25
2250 kcmil HPFF								26
1600 MM2 XLPE								27
250 kcmil HPFF								28
250 kcmil HPFF								29
250 kcmil HPFF								30
250 kcmil HPFF								31
1150 kcmil HPFF								32
1150 kcmil HPFF								33
2000 kcmil HPFF								34
350 kcmil HPFF								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
350 kcmil HPFF								1
2000 kcmil HPFF								2
2000 kcmil HPFF								3
2000 kcmil HPFF								4
2000 kcmil HPFF								5
2250 kcmil LPFF								6
2250 kcmil LPFF								7
650 kcmil HPFF								8
650 kcmil HPFF								9
2000 kcmil HPFF								10
2000 kcmil HPFF								11
2000 kcmil HPFF								12
2000 kcmil HPFF								13
2000 kcmil HPFF								14
2000 kcmil HPFF								15
2000 kcmil HPFF								16
2000 kcmil HPFF								17
2000 kcmil HPFF								18
2000 kcmil HPFF								19
800 MM2 XLPE								20
2000 kcmil HPFF								21
2000 kcmil HPFF								22
2000 kcmil HPFF								23
2000 kcmil HPFF								24
2000 kcmil HPFF								25
2000 kcmil HPFF								26
2000 kcmil HPFF								27
2000 kcmil HPFF								28
2500 kcmil HPFF								29
2500 kcmil HPFF								30
2500 kcmil HPFF								31
2500 kcmil HPFF								32
2500/350 kcmil HP								33
2500/2000 kcmil H								34
2500/2000 kcmil H								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1600 MM2 XLPE								1
1600 MM2 XLPE								2
2000 kcmil HPFF								3
2000 kcmil HPFF								4
2500 kcmil HPFF								5
2000 kcmil HPFF								6
2000 kcmil HPFF								7
2500 kcmil HPFF								8
2500 kcmil HPFF								9
1150 kcmil HPFF								10
1150 kcmil HPFF								11
1150 kcmil HPFF								12
1150 kcmil HPFF								13
250 kcmil HPFF								14
250 kcmil HPFF								15
1150 kcmil HPFF								16
1150 kcmil HPFF								17
1150 kcmil HPFF								18
1150 kcmil HPFF								19
2500 kcmil HPFF								20
2500 kcmil HPFF								21
2500 kcmil HPFF								22
2500 kcmil HPFF								23
2500 kcmil HPFF								24
2500 kcmil HPFF								25
2000 kcmil HPFF								26
2000 kcmil HPFF								27
2000 kcmil HPFF								28
2000 kcmil HPFF								29
2000 kcmil HPFF								30
1150 kcmil HPFF								31
1150 kcmil HPFF								32
2000 kcmil HPFF								33
2000 kcmil HPFF								34
2000 kcmil HPFF								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2006/Q4</u>
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	------------------------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2000 kcmil HPFF								1
2000 kcmil HPFF								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	138 kV Underground						
2	Lines Added						
3							
4	West Loop	Crosby	0.59				
5	West Loop	Crosby	0.60				
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		1.19				

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	
								1
								2
								3
1600 MM2	XLPE		138			19,117,562	19,117,562	4
1600 MM2	XLPE		138			19,441,588	19,441,588	5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
						38,559,150	38,559,150	44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GENERATING STATIONS (OVER 10 MVA - STEP UP				
2	TRANSFORMERS ONLY)				
3					
4	20-BRAIDWOOD	TA	23.70	345.00	
5	6-BYRON	TA	23.70	345.00	
6	12-DRESDEN	CA	17.10	345.00	
7	1-LASALLE COUNTY	TA	23.70	345.00	
8	4-QUAD CITIES	TA	17.10	345.00	
9	4-QUAD CITIES	TA	17.30	345.00	
10	22-ZION	TA	23.70	345.00	
11	GENERAL WAREHOUSE				
12					
13	TOTAL GENERATING STATIONS TRANSMISSION		146.30	2415.00	
14					
15					
16					
17					
18					
19					
20					
21	CHICAGO (OVER 10 MVA)				
22					
23	89-BEVERLY	DU	138.00	12.50	
24	150-CALUMET	CA	138.00	12.50	
25	150-CALUMET	CA	138.00	69.00	
26	54-CLYBOURN	CU	138.00	12.50	
27	30-COLUMBUS PARK	DU	69.00	12.50	
28	13-CRAWFORD	CU	345.00	138.00	34.00
29	13-CRAWFORD	CU	138.00	12.50	
30	13-CRAWFORD	CU	69.00	12.50	
31	13-CRAWFORD	CU	34.00	12.00	
32	82-CROSBY	CU	138.00	12.50	
33	82-CROSBY	CU	138.00	69.00	
34	814-DAMEN	DU	138.00	12.50	
35	87-DEARBORN	DU	69.00	12.50	
36	110-DEVON	CU	138.00	12.50	
37	40-DIVERSEY	DU	138.00	12.50	
38	11-FISK	CU	138.00	12.50	
39	104-FORD CITY	DU	138.00	12.50	
40	31-GALEWOOD	DU	138.00	12.50	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	32-HANSON PARK	DU	138.00	12.50	
2	33-HAYFORD	DU	138.00	12.50	
3	55-HEGEWISCH	CU	138.00	12.50	
4	71-HIGGINS	CU	138.00	12.50	
5	38-HUMBOLDT PARK	DU	138.00	12.50	
6	745-I.C.AIR RIGHTS	DU	138.00	12.50	
7	45-JEFFERSON	CU	138.00	12.50	
8	45-JEFFERSON	CU	138.00	69.00	12.50
9	34-KINGSBURY	DU	138.00	12.50	
10	35-LAKEVIEW	DU	69.00	12.50	
11	68-LA SALLE	DU	138.00	12.50	
12	36-MADISON	CU	138.00	12.50	
13	714-MEDICAL CENTER	DU	138.00	12.50	
14	37-NATOMA	CU	138.00	12.50	
15	648-NORRIDGE	CU	138.00	12.50	
16	114-NORTHWEST	CU	138.00	12.50	12.50
17	114-NORTHWEST	CU	138.00	12.50	
18	65-OHIO	DU	138.00	12.50	
19	785-ONTARIO	DU	138.00	12.50	
20	49-PLYMOUTH COURT	DU	69.00	12.50	
21	39-PORTAGE	DU	138.00	12.50	
22	840-QUARRY	DU	138.00	12.50	
23	84-ROSEHILL	DU	138.00	12.50	
24	41-ROSELAND	DU	69.00	12.50	
25	63-SAWYER	DU	138.00	12.50	
26	784-SEARS	DU	138.00	12.50	
27	787-STATE	DU	138.00	12.50	
28	153-TAYLOR	TU	345.00	138.00	34.00
29	174-UNIVERSITY	CU	138.00	12.50	
30	118-WALLACE	DU	138.00	12.50	
31	137-WASHINGTON PARK	CU	138.00	12.50	
32	43-WILDWOOD	CU	138.00	12.50	
33					
34	X310-ALBANY PARK	DU	12.50	4.00	
35	Z300-ARCHER	DU	12.50	4.00	
36	Y310-AUSTIN	DU	12.50	4.00	
37	X301-BELMONT	DU	12.50	4.00	
38	679-BESLEY COURT	DU	12.50	4.00	
39	Y365-CAMPBELL	DU	12.50	4.00	
40	798-CARROLL	DU	12.50	4.00	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	666-CENTER	DU	12.50	4.00	
2	X304-CHASE	DU	34.00	4.00	
3	X381-CORTLAND	DU	12.50	4.00	
4	750-CRAGIN	DU	12.50	4.00	
5	Z310-DREXEL	DU	12.50	4.00	
6	X300-EASTWOOD	DU	12.50	4.00	
7	Z312-EXCHANGE	DU	12.50	4.00	
8	31-GALEWOOD	DU	12.50	4.00	
9	834-GRAND CROSSING	DU	12.50	4.00	
10	894-HARPER	DU	12.50	4.00	
11	38-HUMBOLDT PARK	DU	12.50	4.00	
12	860-HYDE PARK	DU	12.50	4.00	
13	674-IRVING PARK	DU	12.50	4.00	
14	Z314-JUSTINE	DU	12.50	4.00	
15	793-LARAMIE	DU	12.50	4.00	
16	603-LAWRENCE	DU	12.50	4.00	
17	809-MALTA	DU	12.50	4.00	
18	821-MARQUETTE PARK	DU	12.50	4.00	
19	895-MARSHFIELD	DU	12.50	4.00	
20	X313-MONTROSE	DU	12.50	4.00	
21	Z306-NARRAGANSETT	DU	34.00	12.00	
22	X312-NEWPORT	DU	12.50	4.00	
23	X315-NEVA #1	DU	12.50	4.00	
24	X315-NEVA #2	DU	12.50	4.00	
25	687-NORWOOD PARK	DU	12.50	4.00	
26	741-PERSHING	DU	12.50	4.00	
27	884-PRAIRIE	DU	12.50	4.00	
28	X307-ROSEMONT	DU	34.00	4.00	
29	626-SCHOOL	DU	12.50	4.00	
30	Z335-SOUTH CHICAGO	DU	12.50	4.00	
31	875-THROOP	DU	12.50	4.00	
32	738-TROY	DU	12.50	4.00	
33	X319-UPTOWN	DU	12.50	4.00	
34	44-VERNON PARK	DU	12.50	4.00	
35	851-WASHTENAW	DU	12.50	4.00	
36	691-WAVELAND	DU	12.50	4.00	
37	761-WENDELL	DU	12.50	4.00	
38	855-WINDSOR PARK	DU	12.50	4.00	
39	X380-WRIGHTWOOD	DU	12.50	4.00	
40	Y314-17TH STREET	DU	12.50	4.00	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
---------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	-----------------------------------------

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Y302-27TH STREET	DU	12.50	4.00	
2	Y308-28TH STREET	DU	12.50	4.00	
3	871-56TH STREET	DU	12.50	4.00	
4	853-62ND STREET	DU	12.50	4.00	
5	896-111TH STREET	DU	12.50	4.00	
6	TOTAL CHICAGO (OVER 10MVA)		7510.50	1261.00	93.00
7					
8	CHICAGO (UNDER 10 MVA)				
9	Z319-ARTESIAN	DU	34.00	4.00	
10	Z301-ASHBURN	DU	12.50	4.00	
11	Z315-BURNSIDE	DU	12.50	4.00	
12	30-COLUMBUS PARK	DU	12.50	4.00	
13	Z302-EWING	DU	12.50	4.00	
14	720-FILLMORE	DU	12.50	4.00	
15	32-HANSON PARK	DU	12.50	4.00	
16	Z305-KEATING	DU	12.50	4.00	
17	X311-LEHIGH	DU	34.00	4.00	
18	X318-MERRIMAC	DU	12.50	4.00	
19	Z307-NEWCASTLE	DU	34.00	12.50	
20	X39-PORTAGE PARK	DU	12.50	4.00	
21	X368-SAUGANASH#1	DU	12.50	4.00	
22	X368-SAUGANASH#2	DU	12.50	4.00	
23	X305-SEMINARY	DU	12.50	4.00	
24	43-WILDWOOD	DU	12.50	4.00	
25	Z317-119TH STREET	DU	12.50	4.00	
26	TOTAL CHICAGO (UNDER 10MVA)		277.00	76.50	
27					
28	OUTSIDE CHICAGO (OVER 10MVA)				
29	259-ALGONQUIN	DU	138.00	12.50	
30	552-ADDISON	DU	138.00	12.50	
31	160-ALPINE	DU	138.00	12.50	
32	160-ALPINE	DU	138.00	69.00	
33	60-ALSIP	DU	138.00	12.50	
34	60-ALSIP	DU	138.00	34.00	12.50
35	230-ANTIOCH	DU	138.00	12.50	
36	109-APTAKISIC	DU	138.00	12.50	
37	487-ARCHER	DU	138.00	12.50	
38	268-ARLINGTON	DU	138.00	12.50	
39	233-BARRINGTON	DU	138.00	12.50	
40	250-BARRINGTON HILLS	DU	138.00	12.50	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	574-BARTLETT	DU	138.00	12.50	
2	115-BEDFORD PARK	CU	345.00	138.00	34.00
3	115-BEDFORD PARK	CU	138.00	34.00	12.50
4	389-BELL SCHOOL ROAD	DU	138.00	12.50	
5	64-BELLWOOD	CU	138.00	12.50	
6	64-BELLWOOD	CU	138.00	34.00	12.50
7	416-BELL ROAD	DU	138.00	12.50	
8	122-BELVIDERE	CU	138.00	34.00	12.50
9	122-BELVIDERE	CU	138.00	12.50	
10	549-BERKELEY	DU	138.00	12.50	
11	556-BERWYN	DU	69.00	12.50	
12	387-BLACKHAWK	DU	138.00	12.50	
13	179-BLOOM	TU	345.00	138.00	34.00
14	76-BLUE ISLAND	CU	345.00	138.00	34.00
15	76-BLUE ISLAND	CU	138.00	34.00	12.50
16	76-BLUE ISLAND	CU	138.00	12.50	
17	561-BOLINGBROOK	DU	138.00	12.50	
18	70-BRADLEY	CU	138.00	34.00	12.50
19	70-BRADLEY	CU	138.00	12.50	
20	531-BRIDGEVIEW	DU	138.00	12.50	
21	474-BRIGGS	DU	138.00	12.50	
22	237-BUFFALO GROVE	DU	138.00	12.50	
23	177-BURNHAM	TU	345.00	138.00	34.00
24	138-BURR RIDGE	DU	138.00	12.50	
25	152-BUSSE	DU	138.00	34.00	12.50
26	152-BUSSE	DU	138.00	12.50	
27	557-BUTTERFIELD	DU	138.00	12.50	
28	433-CHANNAHON WEST	DU	138.00	12.50	
29	380-CHARLES	DU	138.00	13.20	
30	156-CHERRY VALLEY	TU	345.00	138.00	34.00
31	73-CHICAGO HEIGHTS	CU	138.00	34.00	12.50
32	568-CHURCH ROAD	DU	138.00	12.50	
33	59-CICERO	DU	69.00	12.50	
34	550-CLEARING	DU	138.00	12.50	
35	23-COLLINS	TA	765.00	345.00	
36	435-COUNTRY CLUB HILLS	DU	138.00	12.50	
37	461-CRESTWOOD	CU	138.00	12.50	
38	75-CRYSTAL LAKE	CU	138.00	34.00	12.50
39	75-CRYSTAL LAKE	CU	138.00	12.50	
40	86-DAVIS CREEK	TU	345.00	138.00	34.00

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	213-DEERFIELD	DU	138.00	12.50	
2	46-DESPLAINES	CU	345.00	138.00	34.00
3	46-DESPLAINES	CU	138.00	34.00	12.50
4	46-DESPLAINES	CU	138.00	12.50	
5	198-DESPLAINES	CU	138.00	12.50	
6	40-DIVERSEY	DU	138.00	12.50	
7	107-DIXON	CU	138.00	34.00	12.50
8	317-DIXON	DU	138.00	12.50	
9	580-DOWNERS GROVE	DU	138.00	12.50	
10	12-DRESDEN	CU	345.00	138.00	34.00
11	12-DRESDEN	CU	138.00	34.00	12.50
12	260-DUNDEE	CU	138.00	12.50	
13	66-EAST FRANKFORT	TU	345.00	138.00	34.00
14	389-EAST ROCKFORD	DU	138.00	12.50	
15	111-ELECTRIC JUNCTION	CU	345.00	138.00	34.00
16	111-ELECTRIC JUNCTION	DU	138.00	12.50	
17	111-ELECTRIC JUNCTION	CU	138.00	34.00	12.50
18	370-ELEROY	DU	138.00	12.50	
19	570-ELGIN	DU	138.00	12.50	
20	135-ELMHURST	CU	345.00	138.00	34.00
21	135-ELMHURST	CU	138.00	12.50	
22	258-ELMWOOD	DU	138.00	12.50	
23	47-EVANSTON	DU	138.00	34.00	12.50
24	47-EVANSTON	DU	138.00	12.50	
25	469-EVERGREEN	DU	138.00	12.50	
26	385-FIFTEENTH ST SUB	DU	69.00	12.50	
27	165-FORDHAM	DU	138.00	12.50	
28	185-FORDHAM	DU	69.00	12.50	
29	57-FOREST PARK	DU	69.00	12.50	
30	140-FRANKFORT	DU	138.00	12.50	
31	78-FRANKLIN PARK	CU	138.00	34.00	12.50
32	78-FRANKLIN PARK	CU	138.00	12.50	
33	121-FREEPORT	CU	138.00	34.00	12.50
34	121-FREEPORT	CU	138.00	12.50	
35	581-FRONTENAC	CU	138.00	12.50	
36	132-GARDEN PLAIN	CU	138.00	34.00	12.50
37	572-GILBERTS	DU	138.00	12.50	
38	582-GLENDALE HTS	DU	138.00	12.50	
39	555-GLEN ELLYN	DU	138.00	12.50	
40	452-GLENWOOD	DU	138.00	12.50	