

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	15001 TAP	WISCONSIN STEEL ESS	138.00	138.00	SP	0.06		
2	15002 CALUMET	RIVER E.C.	138.00	138.00	SP	0.34	1.88	1
3	15002 TAP	WISCONSIN STEEL ESS	138.00	138.00	SP	0.06		1
4	15507 NELSON	DIXON 107	138.00	138.00	ST	0.48	9.12	1
5	15507 NELSON	DIXON 107	138.00	138.00	SP		0.78	1
6	15508 NELSON	DIXON 107	138.00	138.00	ST	9.12	0.47	1
7	15508 NELSON	DIXON 107	138.00	138.00	SP		0.78	1
8	15508 TAP	KEWANEE	138.00	138.00	ST	12.30	32.17	1
9	15508 TAP	KEWANEE	138.00	138.00	SP	0.25		1
10	15508 TAP	NORMANDY	138.00	138.00	WP	0.04		1
11	15509 NELSON	ROCK FALLS	138.00	138.00	ST	0.25	2.62	1
12	15511 NELSON	DIXON R/W	138.00	138.00	ST	0.71		1
13	15511 NELSON	DIXON R/W	138.00	138.00	SP	4.96		1
14	15511 TAP	STERLING	138.00	138.00	SP	0.05		
15	15518 NELSON	GARDEN PLAIN	138.00	138.00	ST	0.22	2.62	1
16	15518 NELSON	GARDEN PLAIN	138.00	138.00	WP	18.21		1
17	15518 NELSON	GARDEN PLAIN	138.00	138.00	WH	7.88		1
18	15518 TAP	NORTHWESTERN STEEL &	138.00	138.00	WP	1.78		1
19	15518 TAP	NORTHWESTERN STEEL &	138.00	138.00	WH	0.17		1
20	15518 TAP	ROCK FALLS	138.00	138.00	WP	0.04		1
21	15621 CHERRY VALLEY	DIXON	138.00	138.00	ST	10.12	7.63	1
22	15621 CHERRY VALLEY	DIXON	138.00	138.00	SP	6.69		1
23	15621 CHERRY VALLEY	DIXON	138.00	138.00	WP	5.40		1
24	15621 CHERRY VALLEY	DIXON	138.00	138.00	WH	22.51		1
25	15621 TAP	STILLMAN VALLEY	138.00	138.00	WP	0.03		1
26	15622 CHERRY VALLEY	SABROOKE	138.00	138.00	ST	0.07	0.36	1
27	15622 CHERRY VALLEY	SABROOKE	138.00	138.00	SP		7.18	1
28	15622 TAP	BLACKHAWK	138.00	138.00	SP	0.12	1.67	
29	15623 CHERRY VALLEY	BELVIDERE	138.00	138.00	ST	3.85	4.72	1
30	15623 CHERRY VALLEY	BELVIDERE	138.00	138.00	WP	0.16		1
31	15623 TAP	EAST ROCKFORD	138.00	138.00	SP	1.97	1.44	
32	15623 TAP	CHARLES	138.00	138.00	ST	0.08	5.53	
33	15623 TAP	CHARLES	138.00	138.00	WP	0.22		
34	15623 TAP	ALPINE	138.00	138.00	ST	0.01		
35	15623 TAP	CHRYSLER CORP.	138.00	138.00	ST	0.01	0.10	
36					TOTAL	2,463.87	3,073.96	810

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	15623 TAP	CHRYSLER CORP.	138.00	138.00	WP	0.09	3.18	
2	15624 CHERRY VALLEY	BELVIDERE	138.00	138.00	ST	0.34	1.17	1
3	15624 CHERRY VALLEY	BELVIDERE	138.00	138.00	WP	6.53		1
4	15624 CHERRY VALLEY	BELVIDERE	138.00	138.00	WH	0.10		1
5	15624 TAP	CHRYSLER CORP.	138.00	138.00	WP	0.09	3.08	
6	15625 CHERRY VALLEY	WEMPLETOWN	138.00	138.00	ST	0.44	25.87	1
7	15625 CHERRY VALLEY	WEMPLETOWN	138.00	138.00	SP	0.10		1
8	15625 CHERRY VALLEY	WEMPLETOWN	138.00	138.00	WP	0.06		1
9	15625 TAP	CHARLES	138.00	138.00	ST	0.06	5.64	
10	15625 TAP	CHARLES	138.00	138.00	WP	0.16		
11	15625 TAP	ALPINE	138.00	138.00	ST	0.01		
12	15625 TAP	EAST ROCKFORD	138.00	138.00	SP	0.18	1.44	
13	15625 TAP	SAND PARK	138.00	138.00	WP	0.34	3.73	
14	15625 TAP	HARLEM	138.00	138.00	SP	0.01		
15	15625 TAP	ROSCOE BERT	138.00	138.00	SP	0.12	2.93	
16	15626 CHERRY VALLEY	SABROOKE	138.00	138.00	ST	0.10	0.36	1
17	15626 CHERRY VALLEY	SABROOKE	138.00	138.00	SP		7.16	1
18	15626 TAP	BLACKHAWK	138.00	138.00	SP	0.14	1.67	
19	15626 TAP	SABROOKE PEAKING UNITS	138.00	138.00	WP	0.06		
20	15627 CHERRY VALLEY	GLIDDEN	138.00	138.00	ST	21.00	0.98	1
21	15627 CHERRY VALLEY	GLIDDEN	138.00	138.00	WP	7.07		1
22	15627 TAP	WEST DEKALB	138.00	138.00	SP	6.17		
23	15627 TAP	WEST DEKALB	138.00	138.00	WP	0.09		1
24	15912 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	ST		4.32	1
25	15912 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	SP	0.10	0.26	1
26	15912 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	WP	0.06		1
27	15912 TAP	NORTHBROOK 212	138.00	138.00	WP	0.02		
28	15912 TAP	DEERFIELD	138.00	138.00	SP	0.16	2.29	
29	15913 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	ST	4.36		1
30	15913 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	SP	0.41		1
31	15913 NORTHBROOK 159	HIGHLAND PARK	138.00	138.00	WP	0.06		
32	15913 TAP	NORTHBROOK 212	138.00	138.00	WP	0.05		
33	15913 TAP	DEERFIELD	138.00	138.00	SP	0.13	2.29	
34	16901 MCGIRR ROAD	MENDOTA	138.00	138.00	WP	19.28		1
35	16901 TAP	MENDOTA HILLS	138.00	138.00	SP	0.04		1
36					TOTAL	2,463.67	3,073.96	810

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	16914 MCGIRR ROAD	STEWARD	138.00	138.00	SP		0.01	1
2	16914 MCGIRR ROAD	STEWARD	138.00	138.00	WH	1.43		1
3	16914 TAP	ROCHELLE	138.00	138.00	WP	0.06		1
4	17008 HARBOR	UNIVERSITY	138.00	138.00	SP	0.51	5.45	1
5	17101 WEMPLETOWN	ILLINOIS/WISCONSIN	138.00	138.00	ST	10.55	0.77	
6	17105 WEMPLETOWN	BELVIDERE	138.00	138.00	ST	2.98		1
7	17105 WEMPLETOWN	BELVIDERE	138.00	138.00	SP	0.52		
8	17105 WEMPLETOWN	BELVIDERE	138.00	138.00	WH	20.04		1
9	17105 TAP	ROSCOE BERT	138.00	138.00	SP	0.05	2.93	1
10	17105 TAP	ROSCOE BERT	138.00	138.00	WP	0.04		1
11	17105 TAP	HARLEM	138.00	138.00	SP	0.01		
12	17105 TAP	SAND PARK	138.00	138.00	WP	0.10	1.57	1
13	17105 TAP	SAND PARK	138.00	138.00	SP	0.10	2.06	1
14	17113 SABROOKE	WEMPLETOWN	138.00	138.00	ST	0.11	4.05	1
15	17113 SABROOKE	WEMPLETOWN	138.00	138.00	SP	6.59		1
16	17113 SABROOKE	WEMPLETOWN	138.00	138.00	WP	0.41		1
17	17113 SABROOKE	WEMPLETOWN	138.00	138.00	WH	0.05		1
18	17113 TAP	PIERPONT	138.00	138.00	SP	0.86		
19	17121 WEMPLETOWN	LENA	138.00	138.00	ST		2.24	1
20	17121 WEMPLETOWN	LENA	138.00	138.00	WP	0.39	10.53	1
21	17121 WEMPLETOWN	LENA	138.00	138.00	SP	22.12		
22	17121 TAP	PECATONICA	138.00	138.00	WP	0.02		1
23	17121 TAP	LANCASTER	138.00	138.00	WP	0.02		
24	17121 TAP	ELEROY	138.00	138.00	WP	0.16	1.97	
25	17712 BURNHAM	CHICAGO HTS	138.00	138.00	SP	0.46	0.26	1
26	17712 BURNHAM	CHICAGO HTS	138.00	138.00	ST	0.28	8.98	
27	17712 TAP	GREEN LAKE	138.00	138.00	SP	0.01		
28	17712 TAP	SANDRIDGE	138.00	138.00	SP	0.04		
29	17713 BURNHAM	WILDWOOD	138.00	138.00	ST	0.03	4.92	1
30	17713 BURNHAM	WILDWOOD	138.00	138.00	SP	0.18	0.32	1
31	17713 TAP	M.S.D. CALUMET PLANT	138.00	138.00	SP	0.45		
32	17714 BURNHAM	WILDWOOD	138.00	138.00	ST		4.89	1
33	17714 BURNHAM	WILDWOOD	138.00	138.00	SP	0.13	0.32	1
34	17714 TAP	HEGEWISCH	138.00	138.00	ST	0.33	1.89	1
35	17714 TAP	ACME STEEL CO.	138.00	138.00	ST	0.14		
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	17714 TAP	ACME STEEL CO.	138.00	138.00	SP	0.19	0.41	
2	17714 TAP	M.S.D. CALUMET PLANT	138.00	138.00	SP	0.05	0.31	
3	17715 BURNHAM	TOWER AUTOMOTIVE	138.00	138.00	ST	0.07	2.27	
4	17715 BURNHAM	TOWER AUTOMOTIVE	138.00	138.00	SP	0.30	0.08	
5	17903 BLOOM	MATTESON	138.00	138.00	ST	0.09	5.98	1
6	17904 BLOOM	MATTESON	138.00	138.00	ST		5.90	1
7	18505 TOLLWAY	SCHAUMBURG	138.00	138.00	SP	0.50	9.49	1
8	18505 TAP	POPLAR CREEK	138.00	138.00	SP	0.08		1
9	18506 TOLLWAY	SCHAUMBURG	138.00	138.00	SP		9.72	1
10	18506 TOLLWAY	SCHAUMBURG	138.00	138.00	SP	0.25		1
11	18506 TOLLWAY	TAP TO POPLAR CREEK	138.00	138.00	SP	0.08		1
12	18512 TOLLWAY	SW TIE L-13806	138.00	138.00	SP	0.56	2.24	1
13	18512 TAP	ROCKY ROAD E.C.	138.00	138.00	SP	0.01		1
14	18513 TOLLWAY	SW TIE L-13805	138.00	138.00	SP	0.40	2.17	1
15	18513 TOLLWAY	SW TIE L-13805	138.00	138.00	WP	0.25		1
16	18513 TAP	ROCKY ROAD E.C.	138.00	138.00	WP	0.03		
17	19414 SABROOKE	FREEPOR	138.00	138.00	ST	1.01	2.89	1
18	19414 SABROOKE	FREEPOR	138.00	138.00	SP	7.25	1.31	1
19	19414 SABROOKE	FREEPOR	138.00	138.00	WP	18.50		1
20	19414 SABROOKE	FREEPOR	138.00	138.00	WH	0.08		1
21	19414 TAP	FORDAM	138.00	138.00	SP	1.11	0.71	1
22	19414 TAP	FORDAM	138.00	138.00	WP	1.41		1
23	19414 TAP	PIERPONT	138.00	138.00	SP	0.05		
24	19414 TAP	SOUTH PECATONICA	138.00	138.00	WP	0.04		
25	19414 TAP	KELLY - SPRINGFIELD TIRE	138.00	138.00	SP	0.29	4.02	
26	28201 ZION TDC 282	IL-WI STATE LINE	138.00	138.00	ST	0.10	1.79	1
27	28201 ZION TDC 282	IL-WI STATE LINE	138.00	138.00	SP	0.26	0.14	1
28	28201 ZION TDC 282	IL-WI STATE LINE	138.00	138.00	WH	1.81		1
29	138KV LINES							
30	0702 ILL-IND STATE LINE	WASHINGTON PARK	138.00	138.00	UG	8.68		1
31	0705 ILL-IND STATE LINE	WASHINGTON PARK	138.00	138.00	UG	9.83		1
32	1106 QUARY	FISK	138.00	138.00	UG	0.14		
33	1107 QUARY	FISK	138.00	138.00	UG	0.16		
34	1108 QUARY	FISK	138.00	138.00	UG	0.09		
35	1109 FISK	QUARRY	138.00	138.00	UG	0.08		
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1	1110 FISK	DEKOVEN	138.00	138.00	UG	2.16		
2	1111 FISK	DEKOVEN	138.00	138.00	UG	2.28		
3	1205 OH/UG TERMINAL	AUX SABLE	138.00	138.00	UG	0.08		
4	1206 OH/UG TERMINAL	AUX SABLE	138.00	138.00	UG	0.08		
5	1306 RIDGELAND	CRAWFORD	138.00	138.00	UG	0.31		1
6	1317 CRAWFORD	FISK	138.00	138.00	UG	4.46		1
7	1318 CRAWFORD	JEFFERSON	138.00	138.00	UG	6.82		1
8	1320 CRAWFORD	JEFFERSON	138.00	138.00	UG	6.93		1
9	1322 CRAWFORD	HAYFORD	138.00	138.00	UG	0.34		1
10	1324 CRAWFORD	HAYFORD	138.00	138.00	UG	0.34		1
11	1326 CRAWFORD	JEFFERSON	138.00	138.00	UG	6.72		1
12	1603 STR. 1018	STR. 1020	138.00	138.00	UG	0.75		
13	1607 STR. 1018	STR. 1020	138.00	138.00	UG	0.75		
14	1803 WOODRIDGE	DOWNERS GROVE	138.00	138.00	UG	3.82		
15	1807 WOODRIDGE	DOWNERS GROVE	138.00	138.00	UG	3.59		
16	3610 DEKOVEN	MADISON	138.00	138.00	UG	1.07		1
17	3611 DEKOVEN	MADISON	138.00	138.00	UG	1.07		1
18	3701X NATOMA	ALTGELD SWITCH CENTER	138.00	138.00	UG	1.95		
19	3701X ALTGELD SWITCH	HANSON PARK	138.00	138.00	UG	0.75		
20	3701X ALTGELD SWITCH	PORTAGE	138.00	138.00	UG	2.31		
21	3701Y NATOMA	GALEWOOD	138.00	138.00	UG	0.37		
22	3702X NATOMA	ALTGELD SWITCH CENTER	138.00	138.00	UG	2.05		
23	3702X ALTGELD SWITCH	HANSON PARK	138.00	138.00	UG	0.74		
24	3702X ALTGELD SWITCH	PORTAGE	138.00	138.00	UG	2.31		
25	3702Y NATOMA	GALEWOOD	138.00	138.00	UG	0.43		
26	3703X NATOMA	ALTGELD SWITCH CENTER	138.00	138.00	UG	1.96		
27	3703X ALTGELD SWITCH	HANSON PARK	138.00	138.00	UG	0.72		
28	3703X ALTGELD SWITCH	PORTAGE	138.00	138.00	UG	2.32		
29	3703Y NATOMA	GALEWOOD	138.00	138.00	UG	0.37		
30	3704X NATOMA	ALTGELD SWITCH CENTER	138.00	138.00	UG	5.07		
31	3704X ALTGELD SWITCH	HANSON PARK	138.00	138.00	UG			
32	3704X ALTGELD SWITCH	PORTAGE	138.00	138.00	UG			
33	3704Y NATOMA	GALEWOOD	138.00	138.00	UG	0.37		
34	3705 NATOMA	FRANKLIN PARK	138.00	138.00	UG	6.09		1
35	3706 NATOMA	HIGGINS	138.00	138.00	UG	4.56		1
36					TOTAL	2,463.67	3,073.96	810

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	3707 NATOMA	NORRIDGE	138.00	138.00	UG	4.56		1
2	3709 NATOMA	OAK PARK	138.00	138.00	UG	3.14		1
3	4522 FISK	JEFFERSON	138.00	138.00	UG	2.14		
4	4523 FISK	JEFFERSON	138.00	138.00	UG	2.13		1
5	4525 JEFFERSON	GRAND	138.00	138.00	UG	1.94		1
6	4527 JEFFERSON	GRAND	138.00	138.00	UG	1.88		1
7	4013 DIVERSEY	CROSBY	138.00	138.00	UG	1.53		1
8	4018 DIVERSEY	CROSBY	138.00	138.00	UG	2.59		1
9	4607 DESPLAINES	HIGGINS	138.00	138.00	UG	7.57		1
10	5001 ROCKWELL	HUMBOLDT PARK	138.00	138.00	UG	1.00		
11	5002 ROCKWELL	HUMBOLDT PARK	138.00	138.00	UG	1.01		
12	5003 ROCKWELL	HUMBOLDT PARK	138.00	138.00	UG	0.99		
13	5004 ROCKWELL	HUMBOLDT PARK	138.00	138.00	UG	1.02		
14	5105X RIDGELAND	MCCOOK	138.00	138.00	UG	0.24		1
15	5105Y RIDGELAND	MCCOOK	138.00	138.00	UG	0.17		1
16	5107X MCCOOK	RIDGELAND	138.00	138.00	UG	0.08		1
17	5107Y MCCOOK	RIDGELAND	138.00	138.00	UG	0.08		1
18	5801 GRAND	KINGSBURY	138.00	138.00	UG	0.03		1
19	5802 GRAND	KINGSBURY	138.00	138.00	UG	0.03		1
20	5803 GRAND	KINGSBURY	138.00	138.00	UG	0.03		1
21	5804 GRAND	KINGSBURY	138.00	138.00	UG	0.03		1
22	5810 MADISON	GRAND	138.00	138.00	UG	1.17		1
23	5811 MADISON	GRAND	138.00	138.00	UG	1.17		1
24	5825 GRAND	CROSBY	138.00	138.00	UG	0.70		1
25	5826 GRAND	WEST LOOP	138.00	138.00	UG	1.38		1
26	5827 GRAND	CROSBY	138.00	138.00	UG	0.94		1
27	5828 GRAND	WEST LOOP	138.00	138.00	UG	1.46		
28	6701 CONGRESS	MEDICAL CENTER	138.00	138.00	UG	0.89		
29	6702 CONGRESS	MEDICAL CENTER	138.00	138.00	UG	0.96		
30	6703 CONGRESS	MEDICAL CENTER	138.00	138.00	UG	0.93		
31	6704 CONGRESS	MEDICAL CENTER	138.00	138.00	UG	0.98		
32	7902 SCHAUMBURG	SOUTH SCHAUMBURG	138.00	138.00	UG	2.89		
33	7903 SCHAUMBURG	SOUTH SCHAUMBURG	138.00	138.00	UG	2.90		
34	8207 CROSBY	CLYBOURN	138.00	138.00	UG			
35	8209 CROSBY	CLYBOURN	138.00	138.00	UG	0.94		
36					TOTAL	2,463.67	3,073.96	810

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	8210 CROSBY	CLYBOURN	138.00	138.00	UG	0.98		
2	8211 CROSBY	ONTARIO	138.00	138.00	UG	1.43		
3	8212 CROSBY	ONTARIO	138.00	138.00	UG	1.41		
4	8213 CROSBY	ONTARIO	138.00	138.00	UG	1.48		
5	8214 CROSBY	ONTARIO	138.00	138.00	UG	1.48		
6	8221 CROSBY	ROCKWELL	138.00	138.00	UG	1.95		1
7	8223 CROSBY	ROCKWELL	138.00	138.00	UG	1.95		1
8	11407 NORTHWEST	ROSEHILL	138.00	138.00	UG	4.11		
9	11408 NORTHWEST	ROSEHILL	138.00	138.00	UG	4.10		
10	11411 NORTHWEST	DEVON	138.00	138.00	UG	5.62		1
11	11412 NORTHWEST	NATOMA	138.00	138.00	UG	6.45		1
12	11413 NORTHWEST	CLYBOURN-CROSBY	138.00	138.00	UG	0.02		1
13	11413 NORTHWEST	CLYBOURN-CROSBY	138.00	138.00	UG	1.83		1
14	11414 NORTHWEST	DEVON	138.00	138.00	UG	0.18		1
15	11414 NORTHWEST	DEVON	138.00	138.00	UG	5.49		1
16	11414 TAP	ROSEHILL	138.00	138.00	UG	2.33		1
17	11415 NORTHWEST	DEVON	138.00	138.00	UG	0.29		1
18	11415 NORTHWEST	DEVON	138.00	138.00	UG	5.14		1
19	11415 TAP	ROSEHILL	138.00	138.00	UG	2.41		1
20	11416 NORTHWEST	SKOKIE 85	138.00	138.00	UG	5.71		1
21	11417 NORTHWEST	NATOMA	138.00	138.00	UG	0.04		1
22	11417 NORTHWEST	NATOMA	138.00	138.00	UG	6.03		1
23	11418 NORTHWEST	CROSBY	138.00	138.00	UG	0.02		1
24	11418 NORTHWEST	CROSBY	138.00	138.00	UG	1.68		1
25	11801 WALLACE	DAMEN	138.00	138.00	UG	2.12		
26	13503 ELMHURST	FRANKLIN PARK	138.00	138.00	UG	0.05		1
27	13503 ELMHURST	FRANKLIN PARK	138.00	138.00	UG	1.48		1
28	13510 FRANKLIN PARK	NATOMA	138.00	138.00	UG	5.46		1
29	13701 WASHINGTON PARK	TAYLOR	138.00	138.00	UG	8.31		1
30	13701 WASHINGTON PARK	TAYLOR	138.00	138.00	UG	0.05		1
31	13805 SILVER LAKE	BARRINGTON	138.00	138.00	UG	0.82		
32	13806 SILVER LAKE	BARRINGTON	138.00	138.00	UG	0.82		
33	14809 WEST LOOP	CLYBOURN	138.00	138.00	UG	1.37		1
34	14812 WEST LOOP	ONTARIO	138.00	138.00	UG	1.90		1
35	14813 WEST LOOP	ONTARIO	138.00	138.00	UG	1.77		1
36					TOTAL	2,463.67	3,073.96	810

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	14826 WEST LOOP	CROSBY	138.00	138.00	UG	0.59		1
2	14828 WEST LOOP	CROSBY	138.00	138.00	UG	0.60		1
3	15301 TAYLOR	UNIVERSITY	138.00	138.00	UG	6.41		1
4	15302 TAYLOR	UNIVERSITY	138.00	138.00	UG	0.91		
5	15303 TAYLOR	UNIVERSITY	138.00	138.00	UG	0.50		
6	15302 TAYLOR	UNIVERSITY	138.00	138.00	UG	6.29		1
7	15302 TAYLOR	JEFFERSON	138.00	138.00	UG	0.84		1
8	15303 TAYLOR	JEFFERSON	138.00	138.00	UG	0.43		1
9	15303 TAYLOR	JEFFERSON	138.00	138.00	UG	0.07		1
10	15304 TAYLOR	SEARS	138.00	138.00	UG	0.90		
11	15305 TAYLOR	SEARS	138.00	138.00	UG	0.88		
12	15306 TAYLOR	SEARS	138.00	138.00	UG	0.95		
13	15307 TAYLOR	SEARS	138.00	138.00	UG	0.87		
14	15308 TAYLOR	U.S. POST OFFICE	138.00	138.00	UG	0.97		
15	15309 TAYLOR	U.S. POST OFFICE	138.00	138.00	UG	0.77		
16	15311 TAYLOR	I.C. AIR RIGHTS	138.00	138.00	UG	1.97		
17	15312 TAYLOR	I.C. AIR RIGHTS	138.00	138.00	UG	1.88		
18	15313 TAYLOR	I.C. AIR RIGHTS	138.00	138.00	UG	1.87		
19	15314 TAYLOR	I.C. AIR RIGHTS	138.00	138.00	UG	1.88		
20	15315 LASALLE	STATE	138.00	138.00	UG	0.90		
21	15315 TAYLOR	LASALLE	138.00	138.00	UG	0.82		1
22	15316 TAYLOR	LASALLE	138.00	138.00	UG	0.77		
23	15317 TAYLOR	LASALLE	138.00	138.00	UG	0.76		1
24	15317 LASALLE	STATE	138.00	138.00	UG	0.91		
25	15318 TAYLOR	LASALLE	138.00	138.00	UG	0.78		
26	17006 HARBOR	61ST STREET	138.00	138.00	UG	0.30		1
27	17008 61ST STREET	UNIVERSITY	138.00	138.00	UG	2.40		1
28	17008 61ST STREET	UNIVERSITY	138.00	138.00	UG	0.06		1
29	17404 UNIVERSITY	WASHINGTON PARK	138.00	138.00	UG	2.07		1
30	17404 UNIVERSITY	WASHINGTON PARK	138.00	138.00	UG	0.13		1
31	18505 SCHAUMBURG	SOUTH SCHAUMBURG	138.00	138.00	UG	2.89		
32	18506 SCHAUMBURG	SOUTH SCHAUMBURG	138.00	138.00	UG	2.90		
33	19209 RIDGELAND	OAK PARK	138.00	138.00	UG	0.03		1
34	19209 RIDGELAND	OAK PARK	138.00	138.00	UG	5.32		1
35	19801 DESPLAINES	NORRIDGE	138.00	138.00	UG	0.14		1
36					TOTAL	2,463.67	3,073.96	810

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
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Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of 2006/Q4
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent Commonwealth Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)				
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>				
Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)		
1	Type of Plant Construction (Conventional or Outdoor)			
2	Year Originally Constructed			
3	Year Last Unit was Installed			
4	Total installed cap (Gen name plate Rating in MW)			
5	Net Peak Demand on Plant-Megawatts (60 minutes)			
6	Plant Hours Connect to Load While Generating			
7	Net Plant Capability (in megawatts)			
8	Average Number of Employees			
9	Generation, Exclusive of Plant Use - Kwh			
10	Energy Used for Pumping			
11	Net Output for Load (line 9 - line 10) - Kwh			
12	Cost of Plant			
13	Land and Land Rights			
14	Structures and Improvements			
15	Reservoirs, Dams, and Waterways			
16	Water Wheels, Turbines, and Generators			
17	Accessory Electric Equipment			
18	Miscellaneous Powerplant Equipment			
19	Roads, Railroads, and Bridges			
20	Asset Retirement Costs			
21	Total cost (total 13 thru 20)			
22	Cost per KW of installed cap (line 21 / 4)			
23	Production Expenses			
24	Operation Supervision and Engineering			
25	Water for Power			
26	Pumped Storage Expenses			
27	Electric Expenses			
28	Misc Pumped Storage Power generation Expenses			
29	Rents			
30	Maintenance Supervision and Engineering			
31	Maintenance of Structures			
32	Maintenance of Reservoirs, Dams, and Waterways			
33	Maintenance of Electric Plant			
34	Maintenance of Misc Pumped Storage Plant			
35	Production Exp Before Pumping Exp (24 thru 34)			
36	Pumping Expenses			
37	Total Production Exp (total 35 and 36)			
38	Expenses per KWh (line 37 / 9)			

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2006/Q4</u>
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
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			10
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Name of Respondent Commonwealth Edison Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2006/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (80 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
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Name of Respondent Commonwealth Edison Company	This Report is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
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						9
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						45
						46

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	138 KV Line							
2								
3	345 KV Line							
4								
5	765 KV Line							
6								
7								
8								
9								
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12								
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24								
25								
26								
27								
28								
29								
30								
31								
32	Overhead Line Expenses							
33								
34	Underground Line Expenses							
35								
36					TOTAL	2,463.67	3,073.96	810

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	765KV LINES OVERHEAD							
2	2315 COLLINS	PLANO	765.00	765.00	ST	34.41		1
3	11215 WILTON CENTER	ILL-IND STATE LINE	765.00	765.00	ST	27.82		1
4	11216 WILTON CENTER	COLLINS	765.00	765.00	ST	27.36		1
5	345KV LINES OVERHEAD							
6	0101 LASALLE	PLANO	345.00	345.00	ST	28.64		1
7	0101 LASALLE	PLANO	345.00	345.00	SP	12.32		1
8	0102 LASALLE	PLANO	345.00	345.00	ST	0.47	26.14	1
9	0102 LASALLE	PLANO	345.00	345.00	SP		12.32	1
10	0103 LASALLE	BRAIDWOOD	345.00	345.00	SP	24.86		1
11	0103 LASALLE	BRAIDWOOD	345.00	345.00	ST	0.69		1
12	0104 LASALLE	BRAIDWOOD	345.00	345.00	ST	0.58		1
13	0104 LASALLE	BRAIDWOOD	345.00	345.00	SP		24.86	1
14	0301 POWERTON	GOODINGS GROVE	345.00	345.00	ST	2.26		1
15	0301 POWERTON	GOODINGS GROVE	345.00	345.00	ST	124.08		1
16	0302 POWERTON	DRESDEN	345.00	345.00	ST	3.77		1
17	0302 POWERTON	DRESDEN	345.00	345.00	ST	100.74		1
18	0303 POWERTON	GOODINGS GROVE	345.00	345.00	WP	0.47		1
19	0303 POWERTON	GOODINGS GROVE	345.00	345.00	ST	0.16		1
20	0303 POWERTON	GOODINGS GROVE	345.00	345.00	ST		125.61	1
21	0304 POWERTON	TAXEWELL (CILCO)	345.00	345.00	ST		8.90	1
22	0304 POWERTON	TAXEWELL (CILCO)	345.00	345.00	ST	0.12		1
23	0402 QUAD CITIES	BARSTOW	345.00	345.00	ST	2.04		1
24	0403 QUAD CITIES	CORDOVA	345.00	345.00	ST		0.77	1
25	0403 QUAD CITIES	CORDOVA	345.00	345.00	ST	0.33		1
26	0403 QUAD CITIES	CORDOVA	345.00	345.00	ST	0.17		1
27	0404 QUAD CITIES	N.W. STEEL & WIRE	345.00	345.00	ST	33.07		1
28	0621 BYRON	CHERRY VALLEY	345.00	345.00	ST	0.26	13.17	1
29	0621 BYRON	CHERRY VALLEY	345.00	345.00	SP	8.07		1
30	0622 BYRON	CHERRY VALLEY	345.00	345.00	ST	21.52		1
31	0622 BYRON	CHERRY VALLEY	345.00	345.00	SP	0.02		1
32	0624 BYRON	WIMPLETOWN	345.00	345.00	ST	6.67		1
33	0624 BYRON	WIMPLETOWN	345.00	345.00	SP	21.81		1
34	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	ST	10.92		1
35	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	SP	0.26		1
36					TOTAL	2,463.67	3,073.96	810

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	ST	0.49		1
2	0627 BYRON	LEE COUNTY E.C.	345.00	345.00	SP	7.80		1
3	0722 STATE LINE	BURNHAM	345.00	345.00	ST		3.83	1
4	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	ST		11.69	1
5	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	SP		0.40	1
6	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	ST	0.34		1
7	1220 DRESDEN	ELWOOD E.C.	345.00	345.00	SP	0.16		1
8	1221 DRESDEN	WOLFS	345.00	345.00	ST	1.10		1
9	1221 DRESDEN	WOLFS	345.00	345.00	ST	22.71		1
10	1221 DRESDEN	WOLFS	345.00	345.00	SP	0.94		1
11	1222 DRESDEN	ELWOOD E.C.	345.00	345.00	SP	0.14	0.40	1
12	1222 DRESDEN	ELWOOD	345.00	345.00	ST	11.89		1
13	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	ST		28.71	1
14	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	ST	0.28	1.07	1
15	1223 DRESDEN	ELECTRIC JUNCTION	345.00	345.00	SP		1.13	1
16	1311 CRAWFORD	GOODINGS GROVE	345.00	345.00	SP	9.80		1
17	1311 CRAWFORD	GOODINGS GROVE	345.00	345.00	ST	10.47		1
18	1312 CRAWFORD	GOODINGS GROVE	345.00	345.00	SP		9.80	1
19	1312 CRAWFORD	GOODINGS GROVE	345.00	345.00	ST		10.47	1
20	2001 BRAIDWOOD	E. FRANKFORT	345.00	345.00	ST	7.53		1
21	2001 BRAIDWOOD	E. FRANKFORT	345.00	345.00	SP	28.44		1
22	2002 BRAIDWOOD	DAVIS CREEK	345.00	345.00	ST	2.49		1
23	2002 BRAIDWOOD	DAVIS CREEK	345.00	345.00	SP	20.50		1
24	2003 BRAIDWOOD	E. FRANKFORT	345.00	345.00	ST	0.42	7.07	1
25	2003 BRAIDWOOD	E. FRANKFORT	345.00	345.00	SP		28.44	1
26	2004 BRAIDWOOD	DAVIS CREEK	345.00	345.00	ST		2.49	1
27	2004 BRAIDWOOD	DAVIS CREEK	345.00	345.00	SP		20.50	1
28	2004 DAVIS CREEK	BLOOM AREA	345.00	345.00	ST		4.80	1
29	2004 DAVIS CREEK	BLOOM AREA	345.00	345.00	WH	0.23		1
30	2004 DAVIS CREEK	BLOOM AREA	345.00	345.00	SP		32.43	1
31	2004 BLOOM AREA	CHGO HTS AREA	345.00	345.00	ST		2.74	1
32	2004 CHGO HTS AREA	BURHAM	345.00	345.00	ST	0.23	9.52	1
33	2101 KINCAID	LANESVILLE (AMEREN)	345.00	345.00	ST	19.84		1
34	2102 KINCAID	PONTIAC MIDPOINT	345.00	345.00	ST	98.77		1
35	2102 KINCAID	PONTIAC MIDPOINT	345.00	345.00	SP	0.64		1
36					TOTAL	2,463.67	3,073.96	810

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	2102 TAP	LATHAM (IPCO)	345.00	345.00	ST	0.06		1
2	2105 KINCAID	PANA	345.00	345.00	WH	24.43		1
3	2105 KINCAID	PANA	345.00	345.00	ST	3.39		1
4	2218 ZION	NORTHBROOK 159	345.00	345.00	SP	0.19	26.01	1
5	2219 ZION	NORTHBROOK 159	345.00	345.00	SP	0.18	26.01	1
6	2221 ZION	WEPCO	345.00	345.00	ST		4.68	1
7	2221 ZION	WEPCO	345.00	345.00	SP		13.92	1
8	2222 ZION	WEPCO	345.00	345.00	ST		2.92	1
9	2222 ZION	WEPCO	345.00	345.00	SP		3.16	1
10	2222 ZION	WEPCO	345.00	345.00	ST		1.76	1
11	2222 ZION	WEPCO	345.00	345.00	SP		0.26	1
12	2223 ZION	ZION E.C.	345.00	345.00	SP	0.05	0.21	1
13	2223 ZION	ZION E.C.	345.00	345.00	ST		1.79	1
14	2223 ZION	ZION E.C.	345.00	345.00	SP	0.18	3.96	1
15	2224 ZION	LIBERTYVILLE	345.00	345.00	ST	0.25	13.96	1
16	2224 ZION	LIBERTYVILLE	345.00	345.00	SP	0.18	3.73	1
17	2224 ZION	LIBERTYVILLE	345.00	345.00	SP		0.38	1
18	2310 COLLINS	KENDALL CO.	345.00	345.00	ST	0.52		1
19	2310 COLLINS	KENDALL CO.	345.00	345.00	ST		14.83	1
20	2311 COLLINS	DRESDEN	345.00	345.00	SP	0.49		1
21	2311 COLLINS	DRESDEN	345.00	345.00	ST		11.52	1
22	2912 JOLIET	LOCKPORT	345.00	345.00	ST	0.20	12.40	1
23	2913 JOLIET	LOCKPORT	345.00	345.00	ST	0.07	12.66	1
24	4620 DESPLAINES 46	PROSPECT HTS, 117	345.00	345.00	ST	0.62	4.00	1
25	4621 DESPLAINES	GOLF MILL	345.00	345.00	ST	0.03	3.27	1
26	4621 DESPLAINES	GOLF MILL	345.00	345.00	SP	0.03	0.15	1
27	4622 DESPLAINES	GOLF MILL	345.00	345.00	ST	0.16	3.31	1
28	4622 DESPLAINES	GOLF MILL	345.00	345.00	SP	0.04	0.15	1
29	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	SP	0.09		1
30	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	SP	0.37		1
31	6607 EAST FRANKFORT	CRETE E.C.	345.00	345.00	ST	0.08	12.14	1
32	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	SP	0.08		1
33	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	SP	0.13		1
34	6608 EAST FRANKFORT	UNIVERSITY PARK N. E.C.	345.00	345.00	ST	0.09	5.11	1
35	8011 PONTIAC MIDPOINT	LANESVILLE (AMEREN)	345.00	345.00	WH	10.13		1
36					TOTAL	2,463.67	3,073.96	810

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	8011 PONTIAC MIDPOINT	LANESVILLE (AMEREN)	345.00	345.00	ST	68.79		1
2	8011 PONTIAC MIDPOINT	LANESVILLE (AMEREN)	345.00	345.00	SP	0.07		1
3	8011 TAP	BROKAW	345.00	345.00	SP	0.02		1
4	8012 PONTIAC MIDPOINT	WILTON CENTER	345.00	345.00	WP	1.72		1
5	8012 PONTIAC MIDPOINT	WILTON CENTER	345.00	345.00	ST	0.19		1
6	8012 PONTIAC MIDPOINT	WILTON CENTER	345.00	345.00	ST	49.53		1
7	8014 DRESDEN	PONTIAC MIDPOINT	345.00	345.00	ST	43.31		1
8	8823 SKOKIE 88	GOLF MILL	345.00	345.00	SP		0.22	1
9	8823 SKOKIE 88	GOLF MILL	345.00	345.00	ST		4.47	1
10	8824 SKOKIE 88	GOLF MILL	345.00	345.00	SP		0.22	1
11	8824 SKOKIE 88	GOLF MILL	345.00	345.00	ST		4.44	1
12	9922 ZION	WEPCO	345.00	345.00	SP	5.26		1
13	9922 ZION	WEPCO	345.00	345.00	ST	0.81		1
14	9922 ZION	WEPCO	345.00	345.00	ST	1.78		1
15	10111 ITASCA	DESPLAINES 46	345.00	345.00	ST	0.26	8.74	1
16	10112 ITASCA	DESPLAINES 46	345.00	345.00	ST	0.33	8.70	1
17	10801 LOCKPORT	LOMBARD	345.00	345.00	ST	0.32	12.37	1
18	10802 LOCKPORT	LOMBARD	345.00	345.00	ST	0.27	12.37	1
19	10803 LOCKPORT	MCCOOK	345.00	345.00	ST	0.11	18.94	1
20	10803 LOCKPORT	MCCOOK	345.00	345.00	SP	0.43		1
21	10804 LOCKPORT	MCCOOK	345.00	345.00	ST	0.19	18.94	1
22	10804 LOCKPORT	MCCOOK	345.00	345.00	SP		0.43	1
23	10805 LOCKPORT	KENDALL CO.	345.00	345.00	ST	2.28	14.07	1
24	10805 LOCKPORT	KENDALL CO.	345.00	345.00	SP	0.22		1
25	10806 LOCKPORT	KENDALL CO.	345.00	345.00	ST		15.78	1
26	10806 LOCKPORT	KENDALL CO.	345.00	345.00	SP	0.16		1
27	10807 LOCKPORT	LOMBARD	345.00	345.00	SP	0.58	20.95	1
28	10808 LOCKPORT	LOMBARD	345.00	345.00	SP	0.39	20.96	1
29	11119 ELECTRIC JUCTION	AURORA E.C.	345.00	345.00	ST	0.34	1.00	1
30	11120 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST		4.41	1
31	11120 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST	0.56	4.09	1
32	11120 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST		8.96	1
33	11124 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST		12.21	1
34	11124 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST	0.18	0.71	1
35	11124 ELECTRIC JUCTION	LOMBARD	345.00	345.00	ST	0.37	4.23	1
36					TOTAL	2,463.67	3,073.96	810

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	11126 ELECTRIC JUNCTION	WAYNE	345.00	345.00	ST	0.24		1
2	11126 ELECTRIC JUNCTION	WAYNE	345.00	345.00	ST		13.47	1
3	11601 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST		10.59	1
4	11601 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST	0.13	0.07	1
5	11602 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST		10.59	1
6	11602 GOODINGS GROVE	EAST FRANKFORT	345.00	345.00	ST	0.12	0.07	1
7	11604 GOODINGS GROVE	LOCKPORT	345.00	345.00	ST	0.11	8.88	1
8	11607 GOODINGS GROVE	BEDFORD PARK	345.00	345.00	ST	0.08	16.40	1
9	11608 GOODINGS GROVE	BEDFORD PARK	345.00	345.00	ST	0.15	18.43	1
10	11613 GOODINGS GROVE	BLUE ISLAND	345.00	345.00	ST	6.92	11.05	1
11	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.20	0.14	1
12	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.19	0.14	1
13	11613 GOODINGS GROVE	WILTON CENTER	345.00	345.00	ST	9.60	9.24	1
14	11614 GOODINGS GROVE	WILTON CENTER	345.00	345.00	ST	9.52	21.25	1
15	11614 GOODINGS GROVE	WILTON CENTER	345.00	345.00	SP	0.61	0.14	1
16	11614 TAP	BLUE ISLAND	345.00	345.00	ST	0.05	7.59	1
17	11617 GOODINGS GROVE	LOCKPORT	345.00	345.00	ST	0.08	8.80	1
18	11617 GOODINGS GROVE	LOCKPORT	345.00	345.00	SP	0.03	0.08	1
19	11620 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	0.19	17.22	1
20	11620 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	0.56	0.81	1
21	11622 GOODINGS GROVE	ELWOOD	345.00	345.00	ST	0.19	17.22	1
22	11622 GOODINGS GROVE	ELWOOD	345.00	345.00	SP	0.54	0.81	1
23	11723 PROSPECT HTS. 117	LIBERTYVILLE	345.00	345.00	ST	15.37		1
24	11724 PROSPECT HTS. 117	DES PLAINES TSS46	345.00	345.00	ST	0.57	4.00	1
25	12001 LOMBARD	ITASCA	345.00	345.00	ST	0.51	7.71	1
26	12002 LOMBARD	ITASCA	345.00	345.00	ST	0.22	7.95	1
27	12003 LOMBARD	ELMHURST	345.00	345.00	ST	0.20	7.77	1
28	12004 LOMBARD	ELMHURST	345.00	345.00	ST	0.15	7.77	1
29	12005 LOMBARD	DESPLAINES	345.00	345.00	ST	0.13	16.97	1
30	12006 LOMBARD	DESPLAINES	345.00	345.00	ST	0.10	16.98	1
31	13817 SILVER LAKE	PLEASANT VALLEY	345.00	345.00	ST		9.35	1
32	13817 SILVER LAKE	PLEASANT VALLEY	345.00	345.00	SP	0.39		1
33	13821 SILVER LAKE	LIBERTYVILLE	345.00	345.00	ST	0.17	17.31	1
34	13821 SILVER LAKE	LIBERTYVILLE	345.00	345.00	SP	0.19		1
35	14321 WOLFS	ELECTRIC JUNCTION	345.00	345.00	ST	6.29		1
36					TOTAL	2,463.67	3,073.96	610

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	14321 WOLFS	ELECTRIC JUNCTION	345.00	345.00	SP	0.19		1
2	14401 WAYNE	SILVER LAKE	345.00	345.00	ST	0.24	19.27	1
3	14401 WAYNE	SILVER LAKE	345.00	345.00	SP		0.40	1
4	14402 WAYNE	TOLLWAY	345.00	345.00	ST	0.06	5.48	1
5	14402 WAYNE	TOLLWAY	345.00	345.00	SP	0.06	0.10	1
6	14419 WAYNE	AURORA E.C.	345.00	345.00	ST	0.03	12.34	1
7	14419 WAYNE	AURORA E.C.	345.00	345.00	SP	0.16		1
8	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	ST	4.13		1
9	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	ST	8.50		1
10	15501 NELSON	LEE COUNTY E.C.	345.00	345.00	SP	0.37		1
11	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	ST	15.90		1
12	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	WH	4.65		1
13	15502 NELSON	ELECTRIC JUNCTION	345.00	345.00	ST	52.55		1
14	15503 NELSON	CORDOVA	345.00	345.00	ST	0.58		1
15	15503 NELSON	CORDOVA	345.00	345.00	ST	39.49		1
16	15504 NELSON	N.W. STEEL & WIRE	345.00	345.00	ST	5.76	2.15	1
17	15615 CHERRY VALLEY	WEMPLETOWN	345.00	345.00	ST	4.99	22.40	1
18	15616 CHERRY VALLEY	SILVER LAKE	345.00	345.00	ST	38.12	1.30	1
19	15616 CHERRY VALLEY	SILVER LAKE	345.00	345.00	SP		0.98	1
20	15925 NORTHBROOK	SKOKIE 88	345.00	345.00	SP	0.12	5.48	1
21	15926 NORTHBROOK	SKOKIE 88	345.00	345.00	SP	0.05	5.46	1
22	16703 PLANO	ELECTRIC JUNCTION	345.00	345.00	ST	0.12	11.33	1
23	16703 PLANO	ELECTRIC JUNCTION	345.00	345.00	SP		9.69	1
24	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	ST	5.66	5.84	1
25	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	SP		9.68	1
26	16704 PLANO	ELECTRIC JUNCTION	345.00	345.00	WP	0.08		1
27	17101 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	ST	10.40		1
28	17101 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	SP	0.99		1
29	17102 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	ST		10.40	1
30	17102 WEMPLETOWN	ATC INTERCONNECTION	345.00	345.00	SP		0.99	1
31	17701 BURNHAM	BLUE ISLAND	345.00	345.00	ST	0.25	7.53	1
32	17701 BURNHAM	BLUE ISLAND	345.00	345.00	ST		0.60	1
33	17702 BURNHAM	BLUE ISLAND	345.00	345.00	ST	0.10	8.10	1
34	17703 BURNHAM	NIPSCO	345.00	345.00	ST	8.33		1
35	17705 BURNHAM	SHEFFIELD (NIPSCO)	345.00	345.00	ST	0.04	3.71	1
36					TOTAL	2,463.67	3,073.96	810

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	17723 BURNHAM	STATE LINE	345.00	345.00	WP	0.05		1
2	17723 BURNHAM	STATE LINE	345.00	345.00	ST	3.79		1
3	17723 STATE LINE	TAYLOR	345.00	345.00	SP	0.26	8.49	1
4	17723 STATE LINE	TAYLOR	345.00	345.00	ST	0.13		1
5	17724 BURNHAM	STATE LINE	345.00	345.00	ST	0.11	3.81	1
6	17724 STATE LINE	TAYLOR	345.00	345.00	SP	0.15	8.49	1
7	17724 STATE LINE	TAYLOR	345.00	345.00	ST	0.13		1
8	17724 TAP	CALUMET	345.00	345.00	SP	0.06		1
9	17907 DAVIS CREEK	BLOOM	345.00	345.00	SP		7.47	1
10	17907 DAVIS CREEK	BLOOM	345.00	345.00	SP		23.48	1
11	17907 DAVIS CREEK	BLOOM	345.00	345.00	WH	0.22		1
12	17907 DAVIS CREEK	BLOOM	345.00	345.00	ST	0.07	5.12	1
13	17907 DAVIS CREEK	BLOOM	345.00	345.00	ST	0.06	0.69	1
14	17908 BURNHAM	BLOOM	345.00	345.00	ST	12.41		1
15	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	ST		21.71	1
16	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	ST	0.04	7.65	1
17	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	SP		0.12	1
18	18502 TOLLWAY	LIBERTYVILLE	345.00	345.00	SP	0.06	0.06	1
19	93505 KENDALL CO.	TAZEWELL (CILCO)	345.00	345.00	ST	0.22		1
20	93505 KENDALL CO.	TAZEWELL (CILCO)	345.00	345.00	ST		103.63	1
21	97008 UNIVERSITY PK. E.C.	I & M POWER	345.00	345.00	ST	0.22	31.68	1
22	97008 UNIVERSITY PK. E.C.	I & M POWER	345.00	345.00	SP	0.64		1
23	94507 CRETE E.C.	N.I.P.S.CO.	345.00	345.00	ST	0.08	11.49	1
24	94507 CRETE E.C.	N.I.P.S.CO.	345.00	345.00	SP	0.42		1
25	345KV LINES							
26	17723 TAYLOR	GARFIELD	345.00	345.00	UG	6.08		1
27	17724 TAYLOR	GARFIELD	345.00	345.00	UG	6.08		1
28	138KV LINES OVERHEAD							
29	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	WP	3.32		1
30	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	WH	0.30		1
31	0108 LASALLE CO.	SW TIE L-1205	138.00	138.00	ST		12.89	1
32	0108 TAP	SW TIE L-6102	138.00	138.00	WP	0.06		1
33	0108 TAP	LASALLE PUMPING	138.00	138.00	WP	1.52		1
34	0108 TAP	LASALLE PUMPING	138.00	138.00	SP	0.10		1
35	0321 POWERTON	KEWANEE	138.00	138.00	ST	54.20		1
36					TOTAL	2,463.67	3,073.96	810

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	0321	POWERTON	KEWANEE	138.00	138.00	SP	0.47	1	
2	0703	STATE LINE	HEGEWISCH	138.00	138.00	ST	0.26	2.40	1
3	0703	TAP	LTV STEEL	138.00	138.00	SP	0.07	1.45	1
4	0703	TAP	RIVER E.C.	138.00	138.00	ST	0.02	0.25	1
5	0703	TAP	RIVER E.C.	138.00	138.00	SP	0.10	0.19	1
6	0703	TAP	REPUBLIC ENGINEERING	138.00	138.00	ST	0.27	0.08	
7	0704	STATE LINE	RIVER E.C.	138.00	138.00	ST	2.05	1.12	1
8	0704	STATE LINE	RIVER E.C.	138.00	138.00	SP	0.18	1.64	1
9	0704	STATE LINE	RIVER E.C.	138.00	138.00	WP	0.12		
10	0704	TAP	TOWER AUTOMOTIVE	138.00	138.00	ST	0.26		
11	0704	TAP	TOWER AUTOMOTIVE	138.00	138.00	WP	0.11		
12	0704	TAP	REPUBLIC ENGINEERED	138.00	138.00	ST	0.02	0.13	1
13	0704	TAP	LTV STEEL	138.00	138.00	WP			
14	0705	STATE LINE	WASHINGTON PARK	138.00	138.00	SP	0.62	7.41	
15	0706	STATE LINE	CALUMET	138.00	138.00	SP	0.05	1.12	1
16	0706	STATE LINE	CALUMET	138.00	138.00	ST	0.08	0.13	1
17	0706	STATE LINE	CALUMET	138.00	138.00	WP	0.07		1
18	0707	STATE LINE	CALUMET	138.00	138.00	ST	0.09	0.27	1
19	0707	STATE LINE	CALUMET	138.00	138.00	SP	0.10	1.23	1
20	0707	STATE LINE	SW TIE L-0710	138.00	138.00	SP	0.14	0.64	1
21	0707	STATE LINE	SW TIE L-0710	138.00	138.00	ST		0.08	1
22	0707	TAP	TAP TO T-3030	138.00	138.00	ST	0.18		1
23	0708	STATE LINE	CALUMET	138.00	138.00	ST	0.13	0.43	1
24	0708	STATE LINE	CALUMET	138.00	138.00	SP	0.09	1.20	1
25	0708	TAP	HARBOR	138.00	138.00	ST	0.08	0.09	1
26	0708	TAP	HARBOR	138.00	138.00	SP	0.12		1
27	0708	TAP	SW TIE L-0709	138.00	138.00	ST	0.08		1
28	0708	TAP	SW TIE L-0709	138.00	138.00	SP	0.07	0.64	1
29	0716	ILL-IND STATE LINE	CALUMET	138.00	138.00	WP	0.09		1
30	0716	ILL-IND STATE LINE	CALUMET	138.00	138.00	SP	0.10	1.18	1
31	0716	ILL-IND STATE LINE	CALUMET	138.00	138.00	ST	0.04	0.13	1
32	0901	JOLIET	EAST FRANKFORT	138.00	138.00	ST		14.77	1
33	0901	JOLIET	EAST FRANKFORT	138.00	138.00	SP	0.08	0.30	1
34	0901	TAP	NEW LENOX	138.00	138.00	SP	0.02		1
35	0901	TAP	FRANKFORT	138.00	138.00	ST	0.03		1
36						TOTAL	2,463.67	3,073.96	810

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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0901 TAP	DAVIS CREEK	138.00	138.00	WP	0.44		1
2	0901 TAP	DAVIS CREEK	138.00	138.00	WH	19.23		1
3	0901 TAP	DAVIS CREEK	138.00	138.00	SP		0.76	1
4	0901 TAP	DAVIS CREEK	138.00	138.00	ST	0.06	0.47	1
5	0901 TAP	JOLIET SOUTH	138.00	138.00	SP	0.10		1
6	0902 JOLIET	EAST FRANKFORT	138.00	138.00	ST	3.83	11.24	1
7	0902 JOLIET	EAST FRANKFORT	138.00	138.00	SP	0.09		1
8	0902 TAP	BRIGGS	138.00	138.00	ST			
9	0902 TAP	NEW LENOX	138.00	138.00	SP	0.03		1
10	0902 TAP	FRANKFORT (1)	138.00	138.00	WP	0.04		1
11	0902 TAP	FRANKFORT (2)	138.00	138.00	WP	0.04		1
12	0902 TAP	DAVIS CREEK	138.00	138.00	WP	10.69		1
13	0902 TAP	DAVIS CREEK	138.00	138.00	WH	8.70		1
14	0902 TAP	DAVIS CREEK	138.00	138.00	SP	0.19	2.41	1
15	0902 TAP	DAVIS CREEK	138.00	138.00	ST	0.06	0.63	1
16	0902 TAP	JOLIET SOUTH	138.00	138.00	SP	0.06		1
17	0903 JOLIET	DRESDEN	138.00	138.00	ST	0.24	7.66	1
18	0903 JOLIET	DRESDEN	138.00	138.00	SP	0.49	6.94	1
19	0903 TAP	CATERPILLAR TRACTOR	138.00	138.00	ST	0.10	0.37	
20	0903 TAP	AMOCO CHEMICAL CORP.	138.00	138.00	WP	2.78		
21	0903 TAP	JOLIET ARSENAL	138.00	138.00	WP	4.47		
22	0903 TAP	JOLIET ARSENAL	138.00	138.00	ST		0.75	
23	0903 TAP	BASF CORP.	138.00	138.00	WP	0.01		
24	0903 TAP	BASF CORP.	138.00	138.00	SP	0.11	0.31	
25	0903 TAP	MOBIL OIL CO.	138.00	138.00	WP	0.41		
26	0903 TAP	SW TIE L-1210	138.00	138.00	WP	0.19		
27	0903 TAP	MINOOKA	138.00	138.00	SP	0.06		1
28	0904 JOLIET	DRESDEN	138.00	138.00	ST	0.33	9.43	1
29	0904 JOLIET	DRESDEN	138.00	138.00	WP	0.58		1
30	0904 JOLIET	DRESDEN	138.00	138.00	SP	4.87	0.08	1
31	0904 TAP	CATERPILLAR TRACTOR	138.00	138.00	ST	0.10	0.37	
32	0904 TAP	AMOCO CHEMICAL CORP.	138.00	138.00	WP	0.09	2.71	
33	0904 TAP	MINOOKA	138.00	138.00	SP	0.01		1
34	0905 JOLIET	WILL COUNTY	138.00	138.00	ST	5.20	11.02	1
35	0905 JOLIET	WILL COUNTY	138.00	138.00	WP	0.14		
36					TOTAL	2,463.67	3,073.96	810

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	0905 JOLIET	WILL COUNTY	138.00	138.00	SP	0.10		
2	0905 TAP	JOLIET TR.# 79	138.00	138.00	WP	0.01		
3	0905 TAP	BOC GASES	138.00	138.00	SP	0.77		
4	0905 TAP	HILLCREST	138.00	138.00	ST	0.03		
5	0905 TAP	U.S. STEEL	138.00	138.00	ST	4.27		
6	0905 TAP	U.S. STEEL	138.00	138.00	WP	0.10		
7	0905 TAP	U.S. STEEL	138.00	138.00	WH	0.08		
8	0905 TAP	WEBER ROAD	138.00	138.00	SP	0.02		1
9	0905 TAP	JOLIET CENTRAL	138.00	138.00	SP	0.63		
10	0906 JOLIET	WILL COUNTY	138.00	138.00	ST	0.48	7.72	1
11	0906 JOLIET	WILL COUNTY	138.00	138.00	WH	4.91		1
12	0906 TAP	HILLCREST	138.00	138.00	WP	0.04		1
13	0906 TAP	JOLIET CENTRAL	138.00	138.00	WP	0.63		1
14	0906 TAP	JOLIET CENTRAL	138.00	138.00	ST		2.08	1
15	0906 TAP	CITGO	138.00	138.00	WP	1.78		1
16	0906 TAP	CITGO	138.00	138.00	SP	0.16		1
17	0906 TAP	CITGO	138.00	138.00	ST		0.53	1
18	0907 JOLIET	WOLFS	138.00	138.00	ST	2.85	15.67	1
19	0907 JOLIET	WOLFS	138.00	138.00	SP		0.08	1
20	0907 JOLIET	WOLFS	138.00	138.00	WH		0.06	
21	0907 TAP	SW TIE L-1809	138.00	138.00	SP	0.25	3.12	
22	0907 TAP	SW TIE L-1809	138.00	138.00	ST		0.15	
23	0907 TAP	SW TIE L-1809	138.00	138.00	WP	0.08		
24	0907 TAP	NAPERVILLE RTE. 59	138.00	138.00	SP	0.06		
25	0908 JOLIET	SHOREWOOD	138.00	138.00	ST	0.34	7.78	
26	0908 JOLIET	SHOREWOOD	138.00	138.00	WP	0.13		
27	0908 JOLIET	SHOREWOOD	138.00	138.00	WH	5.74		
28	0908 TAP	HILLCREST	138.00	138.00	WP	0.05		
29	1106 FISK	QUARRY	138.00	138.00	SP	0.36	0.22	1
30	1107 FISK	QUARRY	138.00	138.00	SP	0.34	0.17	1
31	1108 FISK	QUARRY	138.00	138.00	SP	0.17	0.26	1
32	1109 FISK	QUARRY	138.00	138.00	SP	0.17	0.17	1
33	1205 DRESDEN	SW TIE L-0108	138.00	138.00	ST	0.94	14.73	1
34	1205 DRESDEN	SW TIE L-0108	138.00	138.00	SP	0.74		1
35	1205 DRESDEN	SW TIE L-0108	138.00	138.00	WP	0.07		1
36					TOTAL	2,463.67	3,073.96	810

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	1205 TAP	AUX. SABLE	138.00	138.00	SP	0.01		
2	1205 TAP	AMAX. ALUMINIUM	138.00	138.00	WP	0.23	0.11	
3	1205 TAP	EQUISTAR	138.00	138.00	SP	0.06	0.09	
4	1205 TAP	EQUISTAR	138.00	138.00	WP	0.07		
5	1205 TAP	COLLINS PUMPS	138.00	138.00	WP	0.04		
6	1205 TAP	MAZON	138.00	138.00	SP	0.09		
7	1206 DRESDEN	SW TIE L-7413	138.00	138.00	ST	8.18	7.87	1
8	1206 DRESDEN	SW TIE L-7413	138.00	138.00	SP	0.35		1
9	1206 DRESDEN	SW TIE L-7413	138.00	138.00	WP	0.07		1
10	1206 TAP	AUX. SABLE LIQUID	138.00	138.00	SP	0.01		1
11	1206 TAP	AMAX. ALUMINIUM	138.00	138.00	WP	0.23	0.11	1
12	1206 TAP	EQUISTAR	138.00	138.00	SP	0.06	0.09	1
13	1206 TAP	EQUISTAR	138.00	138.00	WP	0.05		
14	1206 TAP	MAZON	138.00	138.00	WP	0.07		
15	1206 TAP	CHANNAHON WEST	138.00	138.00	SP	0.07		1
16	1207 DRESDEN	WILMINGTON	138.00	138.00	WP	13.05		1
17	1207 DRESDEN	WILMINGTON	138.00	138.00	WH	0.14		1
18	1210 DRESDEN	SHOREWOOD	138.00	138.00	WP	4.01		1
19	1210 DRESDEN	SHOREWOOD	138.00	138.00	WH	8.79		1
20	1210 TAP	SW TIE L-0903	138.00	138.00	ST	0.77		
21	1210 TAP	SW TIE L-0903	138.00	138.00	WP	4.89		
22	1210 TAP	SW TIE L-0903	138.00	138.00	WH	0.37		
23	1210 TAP	BASF CORP.	138.00	138.00	SP	0.02	0.31	
24	1210 TAP	MOBIL OIL CO.	138.00	138.00	WP	0.23		
25	1306 RIDGELAND	CRAWFORD	138.00	138.00	ST	0.05	0.73	1
26	1306 RIDGELAND	CRAWFORD	138.00	138.00	SP	0.36	2.44	1
27	1306 TAP	M.S.D. STICKNEY	138.00	138.00	SP	0.06		
28	1315 RIDGELAND	CRAWFORD	138.00	138.00	ST	0.16	1.20	1
29	1315 RIDGELAND	CRAWFORD	138.00	138.00	SP	0.27	2.66	1
30	1315 RIDGELAND	CRAWFORD	138.00	138.00	WP	0.03		
31	1315 TAP	M.S.D. STICKNEY	138.00	138.00	SP	0.15		
32	1321 CRAWFORD	CONGRESS	138.00	138.00	SP	0.31	0.40	1
33	1321 CRAWFORD	CONGRESS	138.00	138.00	ST	0.28	3.99	1
34	1322 CRAWFORD	BEDFORD PARK	138.00	138.00	ST	0.29	3.19	1
35	1322 CRAWFORD	BEDFORD PARK	138.00	138.00	SP	0.02	4.27	1
36					TOTAL	2,463.67	3,073.96	810

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	1322 CRAWFORD	BEDFORD PARK	138.00	138.00	WP	0.05		1
2	1322 TAP	FISK	138.00	138.00	SP	0.49	3.45	1
3	1322 TAP	FISK	138.00	138.00	WP	0.11		1
4	1322 TAP	FORD CITY	138.00	138.00	ST	0.06		
5	1323 CRAWFORD	CONGRESS	138.00	138.00	SP	0.43	0.31	1
6	1323 CRAWFORD	CONGRESS	138.00	138.00	ST	0.12	4.26	1
7	1324 CRAWFORD	BEDFORD PARK	138.00	138.00	ST	0.28	2.82	1
8	1324 CRAWFORD	BEDFORD PARK	138.00	138.00	SP	0.02	4.27	1
9	1324 CRAWFORD	BEDFORD PARK	138.00	138.00	WP	0.41		
10	1324 TAP	FISK	138.00	138.00	SP	0.36	3.52	1
11	1324 TAP	FISK	138.00	138.00	WP	0.08		1
12	1324 TAP	FORD CITY	138.00	138.00	ST	0.06		
13	1352 POWERTON	JUNCTION B	138.00	138.00	ST	0.19	4.42	1
14	1352 POWERTON	JUNCTION B	138.00	138.00	WH	0.90		1
15	1352 TAP	IPCO	138.00	138.00	ST	0.09		1
16	1352 TAP	IPCO	138.00	138.00	WH	0.05		1
17	1382 (IPCO) TAP	MINONK	138.00	138.00	WH	0.01		1
18	1603 WAUKEGAN	SW TIE L-4203	138.00	138.00	ST	0.28	14.84	1
19	1603 WAUKEGAN	SW TIE L-4203	138.00	138.00	SP	0.32	0.02	
20	1603 TAP	GURNEE	138.00	138.00	SP	0.02		
21	1603 TAP	ANTIOCH	138.00	138.00	SP	0.04	5.16	
22	1604 WAUKEGAN	LIBERTYVILLE	138.00	138.00	ST	0.24	13.76	1
23	1604 WAUKEGAN	LIBERTYVILLE	138.00	138.00	SP	0.10		1
24	1604 WAUKEGAN	LIBERTYVILLE	138.00	138.00	WH	0.05		1
25	1604 TAP	ABBOTT LABS	138.00	138.00	SP	0.13	3.57	
26	1604 TAP	ABBOTT LABS	138.00	138.00	WP	0.11		
27	1605 WAUKEGAN	HIGHLAND PARK	138.00	138.00	ST	0.36	16.21	1
28	1605 WAUKEGAN	HIGHLAND PARK	138.00	138.00	WP	0.30		
29	1605 WAUKEGAN	HIGHLAND PARK	138.00	138.00	SP		0.28	1
30	1605 TAP	LAKEHURST	138.00	138.00	WP	0.07		1
31	1605 TAP	NORTH CHICAGO	138.00	138.00	WP	0.04		1
32	1605 TAP	ABBOTT LABS	138.00	138.00	WP	1.92		1
33	1605 TAP	ABBOTT PARK EAST	138.00	138.00	WP	0.12		
34	1605 TAP	U.S.N. TR. CTR. G.L.	138.00	138.00	WP	0.05		
35	1605 TAP	OLD ELM	138.00	138.00	WP	0.02		
36					TOTAL	2,463.67	3,073.96	810

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	1606 WAUKEGAN	HIGHLAND PARK	138.00	138.00	ST	0.37	16.21	1
2	1606 WAUKEGAN	HIGHLAND PARK	138.00	138.00	WP	0.31		1
3	1606 WAUKEGAN	HIGHLAND PARK	138.00	138.00	SP		0.28	1
4	1606 TAP	LAKEHURST	138.00	138.00	WP	0.03		1
5	1606 TAP	NORTH CHICAGO	138.00	138.00	WP	0.05		1
6	1606 TAP	ABBOTT EAST	138.00	138.00	SP	0.27		1
7	1606 TAP	ABBOTT EAST	138.00	138.00	WP	0.40		1
8	1606 TAP	U.S.N. TR. CTR. G.L.	138.00	138.00	WP	3.33		
9	1606 TAP	ABBOTT LABS	138.00	138.00	WP	0.12		
10	1606 TAP	OLD ELM	138.00	138.00	WP	0.03		
11	1606 TAP	LAKE BLUFF	138.00	138.00	SP	0.04		1
12	1607 WAUKEGAN	SW TIE L-4202	138.00	138.00	ST	0.32	14.97	1
13	1607 WAUKEGAN	SW TIE L-4202	138.00	138.00	SP	0.19	0.02	1
14	1607 TAP	GURNEE	138.00	138.00	WP	0.03		
15	1607 TAP	ANTIOCH	138.00	138.00	SP	0.04	5.16	
16	1607 TAP	ROUND LAKE	138.00	138.00	SP	0.03		
17	1608 WAUKEGAN	LIBERTYVILLE	138.00	138.00	ST	0.23	13.78	1
18	1608 WAUKEGAN	LIBERTYVILLE	138.00	138.00	SP	0.09		1
19	1608 WAUKEGAN	LIBERTYVILLE	138.00	138.00	WH	0.05		1
20	1608 TAP	ABBOTT LABS	138.00	138.00	SP	0.11	3.57	
21	1608 TAP	ABBOTT LABS	138.00	138.00	WP	0.11		
22	1608 TAP	JOHNSON MOTORS	138.00	138.00	SP	0.03	1.19	
23	1608 TAP	JOHNSON MOTORS	138.00	138.00	WP	0.11		
24	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	WH	5.57		1
25	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	WP	0.46		1
26	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	ST	4.06	1.79	1
27	1609 WAUKEGAN	ZION TDC 282	138.00	138.00	SP	0.31		1
28	1802 WILL COUNTY	WILLOW SPRINGS	138.00	138.00	ST	3.19	9.74	1
29	1802 WILL COUNTY	WILLOW SPRINGS	138.00	138.00	SP	0.12	0.43	1
30	1802 WILL COUNTY	WILLOW SPRINGS	138.00	138.00	WP	0.07		1
31	1802 TAP	SLATER STEEL	138.00	138.00	ST	0.02	0.28	
32	1802 TAP	SLATER STEEL	138.00	138.00	WP	0.13		
33	1802 TAP	BURR RIDGE	138.00	138.00	SP	0.12	2.95	
34	1802 TAP	BURR RIDGE	138.00	138.00	WP	0.12		
35	1803 WILL COUNTY	LISLE	138.00	138.00	ST	0.22	1.52	1
36					TOTAL	2,463.67	3,073.96	810

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	1803 WILL COUNTY	LISLE	138.00	138.00	SP	3.41	9.20	1
2	1803 WILL COUNTY	LISLE	138.00	138.00	WP	0.02		
3	1803 TAP	SW. STR. 3025	138.00	138.00	SP	0.11	3.52	
4	1803 TAP	SW. STR. 3025	138.00	138.00	WP	0.11		
5	1803 TAP	NAPERVILLE ROYCE ESS	138.00	138.00	SP	0.01		
6	1803 TAP	NAPERVILLE MEADOWS	138.00	138.00	WP	0.05		
7	1804 WILL COUNTY	WOLFS	138.00	138.00	ST	5.44	8.72	1
8	1804 WILL COUNTY	WOLFS	138.00	138.00	SP	0.08		1
9	1804 TAP	SW TIE L-1803	138.00	138.00	SP	0.28	3.12	
10	1804 TAP	SW TIE L-1803	138.00	138.00	ST		0.15	
11	1804 TAP	SW TIE L-1803	138.00	138.00	WP	0.06		
12	1804 TAP	RT. 59 ESS NAPERVILLE	138.00	138.00	SP	0.04		
13	1804 TAP	SPRINGBROOK ESS	138.00	138.00	SP	0.05		
14	1804 TAP	WEBER ROAD	138.00	138.00	SP	0.08		1
15	1807 WILL COUNTY	ARGONNE NAT'L LAB	138.00	138.00	ST	0.50	7.08	1
16	1807 WILL COUNTY	ARGONNE NAT'L LAB	138.00	138.00	WP	0.04		
17	1807 WILL COUNTY	ARGONNE NAT'L LAB	138.00	138.00	SP		0.43	1
18	1807 TAP	SLATER STEEL	138.00	138.00	ST	0.01	0.28	
19	1807 TAP	SLATER STEEL	138.00	138.00	WP	0.13		
20	1808 WILL COUNTY	GOODINGS GROVE	138.00	138.00	ST	0.57	8.91	1
21	1808 WILL COUNTY	GOODINGS GROVE	138.00	138.00	SP	0.13	0.55	
22	1808 TAP	BELL RD.	138.00	138.00	ST	0.06		
23	1809 WILL COUNTY	LISLE	138.00	138.00	ST	0.47	1.07	1
24	1809 WILL COUNTY	LISLE	138.00	138.00	SP	0.70	11.88	1
25	1809 WILL COUNTY	LISLE	138.00	138.00	WP	0.03		1
26	1809 TAP	SW. STR. 2025	138.00	138.00	SP	0.12	3.52	
27	1809 TAP	SW. STR. 2025	138.00	138.00	WP	0.10		
28	1809 TAP	NAPERVILLE ROYCE ESS	138.00	138.00	SP	0.01		
29	1809 TAP	NAPERVILLE	138.00	138.00	SP	0.01		
30	1811 WILL COUNTY	GOODINGS GROVE	138.00	138.00	ST	0.91	8.49	1
31	1811 WILL COUNTY	GOODINGS GROVE	138.00	138.00	SP		0.55	
32	1811 TAP	PURE OIL CO. ESS J-332-2	138.00	138.00	WP	1.79		1
33	1811 TAP	PURE OIL CO. ESS J-332-1	138.00	138.00	SP	0.06		1
34	1811 TAP	PURE OIL CO. ESS J-332-1	138.00	138.00	WP	0.13		1
35	1811 TAP	BELL RD.	138.00	138.00	WP	0.04		
36					TOTAL	2,463.67	3,073.96	810

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	19801 DESPLAINES	NORRIDGE	138.00	138.00	UG	4.53		1
2	81414 DAMEN	EVERGREEN PARK	138.00	138.00	UG	2.92		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
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32								
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34								
35								
36					TOTAL	2,463.67	3,073.96	810

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	27,907,009	573,316,416	601,223,425					1
								2
	65,165,464	542,244,387	607,409,851					3
								4
	9,676,969	47,184,127	56,861,096					5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
				569,650	17,173,816	429,879	18,173,345	32
								33
					3,042,982	210	3,043,192	34
								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2006/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
4-1585 ACAR								2
4-1277 ACAR								3
4-1585 ACAR								4
								5
2-1277 ACSR								6
2-1277 ACSR								7
2-1277 ACSR								8
2-1277 ACSR								9
2-1277 ACSR								10
2-1277 ACSR								11
2-1277 ACSR								12
2-1277 ACSR								13
2156 ACSR								14
2-1277 ACSR								15
2338 ACAR								16
2-1277 ACAR								17
2-1277 ACAR								18
2-1277 ACAR								19
2-1277 ACAR								20
2-1277 ACAR								21
2-1277 ACAR								22
2338 ACAR								23
2338 ACAR								24
2338 ACAR								25
2-1277 ACAR								26
2-1277 ACAR								27
2156 ACSR								28
2156 ACSR								29
2156 ACSR								30
2156 ACSR								31
2156 ACSR								32
2156 ACSR								33
2-1277 ACAR								34
2-1277 ACAR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,069	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	//	End of 2006/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (l)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
2156 ACSR								2
2338 ACAR								3
2338 ACAR								4
2338 ACAR								5
2156 ACSR								6
2156 ACSR								7
2338 ACAR								8
2156 ACSR								9
2156 ACSR								10
T2-2226,2156								11
2338 ACAR								12
2156 ACSR								13
2338 ACAR								14
2156 ACSR								15
2156 ACSR								16
2156 ACSR								17
2156 ACSR								18
2156 ACSR								19
2-1277 ACSR								20
2-1277 ACSR								21
2156 ACSR								22
2156 ACSR								23
2-1277 ACSR								24
2-1277 ACSR								25
2156 ACSR								26
2156 ACSR								27
T2-2226,2156								28
2156 ACSR								29
T2-2226,2156								30
2338 ACAR								31
2338 ACAR								32
2-1277 ACAR								33
2-1277 ACSR								34
2-1277 ACSR								35
	102,749,442	1,182,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1414 ACSR								1
2338 ACAR								2
2338 ACAR								3
2156 ACSR								4
2156 ACSR								5
2156 ACSR								6
2156 ACSR								7
2338 ACAR								8
2338 ACAR								9
2156 ACSR								10
2156 ACSR								11
2156 ACSR								12
2338 ACAR								13
2338 ACAR								14
2338 ACAR								15
2338 ACAR								16
2156 ACSR								17
2156 ACSR								18
2156 ACSR								19
2156 ACSR								20
2156 ACSR								21
2156 ACSR								22
2156 ACSR								23
2156 ACSR								24
2156 ACSR								25
2156 ACSR								26
2156 ACSR								27
2156 ACSR								28
2156 ACSR								29
1414 ACSR								30
1414 ACSR								31
2156 ACSR								32
1414 ACSR								33
1414 ACSR								34
2338 ACAR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

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TRANSMISSION LINE STATISTICS (Continued)

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2-1277 ACAR								1
2156 ACSR								2
2156 ACSR								3
2338 ACAR								4
2338 ACAR								5
2-1277ACAR								6
2-1277 ACSR								7
2156 ACSR								8
2156 ACSR								9
2156 ACSR								10
2156 ACSR								11
2338 ACAR								12
2338 ACAR								13
2156 ACSR								14
2156 ACSR								15
2156 ACSR								16
2156 ACSR								17
2156 ACSR								18
2338ACAR2156								19
2156 ACSR								20
2338ACAR2156AC								21
2156 ACSR								22
2-1277,2338								23
2338 ACAR								24
2156 ACSR								25
2156 ACSR								26
T2-2226								27
T2-2226								28
2338 ACAR								29
2156 ACSR								30
2338 ACAR								31
2335 ACAR								32
2335 ACAR								33
2156 ACSR								34
2338 ACAR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
2338 ACAR								2
1414 ACSR								3
2156 ACSR								4
1414 ACSR								5
2156 ACSR								6
2156 ACSR								7
2156 ACSR								8
2156 ACSR								9
2338 ACAR								10
2156 ACSR								11
2338 ACAR								12
2338 ACAR								13
2338 ACAR								14
2338 ACAR								15
2338 ACAR								16
2156 ACSR								17
2156 ACSR								18
2156/2338								19
2156/T2-2226								20
2156,2338								21
T2-2226,2156								22
2156 ACSR								23
2338 ACAR								24
2156 ACSR								25
2156 ACSR								26
2338 ACAR								27
2338 ACAR								28
2156 ACSR								29
2156 ACSR								30
2156 ACSR								31
2156 ACSR								32
2338 ACAR								33
2156 ACSR								34
2156/2338								35
	102,749,442	1,182,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (f) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2156 ACSR								1
2338 ACAR								2
2338 ACAR								3
2338 ACAR								4
2156 ACSR								5
2338 ACAR								6
2156/2338								7
2338 ACAR								8
2-1277 ACAR								9
2338 ACAR								10
2338 ACAR								11
2-1277 ACAR								12
2-1277 ACAR								13
2338 ACAR								14
2-1227 ACAR								15
2-1277 ACAR								16
2156 ACSR								17
2338 ACAR								18
T2-1113								19
2156 ACSR								20
2156 ACSR								21
2156 ACSR								22
2156 ACSR								23
2156 ACSR								24
2156 ACSR								25
2156 ACSR								26
2156 ACSR								27
2156 ACSR								28
2156 ACSR								29
2156 ACSR								30
2338 ACAR								31
2156 ACSR								32
2338 ACAR								33
2338 ACAR								34
2338 ACAR								35
	102,749,442	1,162,744,930	1,265,494,372	569,650	20,216,798	430,089	21,216,537	36