

Name of Respondent Commonwealth Edison Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	End of 2006/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	137,351		137,351	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
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				17
				18
				19
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				27
				28
				29
				30
				31
				32
				33
				34
0	137,351	0	137,351	

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FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

The contract was covered under FERC Rate 80 and terminated on December 31, 2005. The last bill was generated in January 2006.

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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in Column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Commonwealth Edison							
2	Company of Indiana, Inc						2,148,159	2,148,159
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						2,148,159	2,148,159

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Commonwealth Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 2 Column: g

Commonwealth Edison Company of Indiana, Inc., a 100% owned subsidiary of the respondent, provides transmission service to the respondent under a service agreement.

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	1,279,513			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses	703,636			
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Amortization of the Chicago Arbitration Settlement	3,448,218			
7	Amortization of the Midwest Generation \ City of				
8	Chicago Settlement	1,500,755			
9	Settlement of Litigation - Other	-1,149,823			
10	Accrued Vacation Pay	167,608			
11	Environmental Remediation Expenses	7,283,227			
12	Other Environmental Expenses	195,003			
13	Energy Efficiency and Education Projects	41,058			
14	Illinois Energy Efficiency Program	1,747,656			
15	Renewable Energy Projects	75,171			
16	Director's Fees and Expenses	320,820			
17	RTO Expenses	438,848			
18	Obsolete Material Reserve Adjustment	1,361,639			
19	Bank Fees	1,141,499			
20	Establishment of Regulatory Asset related to				
21	Previously Incurred Severance Costs	-158,000,000			
22	Establishment of Regulatory Asset related to				
23	Previously Incurred MGP Remediation Costs	-46,526,894			
24	Reversal of Receivable for Prior Year Payroll Taxes	677,089			
25	Write-off of Capitalized Software Costs	339,994			
26	Post 2006 Sustainable Energy Plan	1,569,886			
27	Undistributed Employee Expenses	454,766			
28	Rebate from Administrator of the corporate credit				
29	card program	-162,457			
30	Miscellaneous Adjustments	24,889			
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	-183,087,899			

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			20,902,883		20,902,883
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	39,635,490	19,655	122,265		39,777,410
8	Distribution Plant	263,062,765	75,022	1,830		263,139,617
9	Regional Transmission and Market Operation					
10	General Plant	53,734,858		2,351,877		56,086,735
11	Common Plant-Electric					
12	TOTAL	356,433,113	94,677	23,378,855		379,906,645

B. Basis for Amortization Charges

The amortization charges shown in Column (d), Line 1 - Intangible Plant represent the amortization of the development costs of the Customer Information and Marketing System (CIMS), CEGIS Design Tool System, the Mobile Data System, the Passport D System, the Powertools Project Office System and other miscellaneous computer software. FERC approved an amortiation period for CIMS of 15 years. The Powertools Project Office System and the CEGIS Design Tool System have a life of 10 years. The Mobile Data Systems' original useful life was 9 years. Its useful life decreased by 10 months due to a change in the estimated useful life. Passport D System has a useful life of 9 years. Miscellaneous software additions are amortized over a life of 5 years.

The amortization charges shown in Column (d), Line 7 - Transmission Plant represent amortization of costs for seven Transmission Right-of Way Easements based on the periods covered by the Easement agreements.

The amortization charges shown in column (d) Line 8 - Distribution Plant represent amortization of costs for one Distribution Right-of-Way easement based on the period covered by the easement agreement. This easement was obtained in 2004.

The amortization charges shown in column (d), Line 10 - General Plant represent the amortization of fifteen leasehold improvements over the life of the respective leases.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Transportation						
14	Rolling Stock	147,807					
15							
16	All Other Equipment						
17	(Including Easements)						
18							
19	Transmission	2,264,539	58.00	-12.00	1.75	S1.5	42.00
20	Distribution-						
21	Excl HVD, Transf&Meters	7,500,267	48.00	-44.00	2.44	L1	38.00
22	Line Transformers	917,159			3.33		
23	Meters	331,422			3.33		
24	High Voltage	1,903,182	52.00	-12.00	2.02	L1	42.00
25							
26	General Plant-						
27							
28	Structures &						
29	Improvements	212,753	58.29	-10.00	1.38	S1.5	51.99
30	Communications Equip.	552,558	34.00		5.18	L1	26.00
31	Computer Equipment	66,992			20.00		
32	Furniture, Equipment						
33	and Office Machines	30,996			10.00		
34	Laboratory and						
35	Miscellaneous Equip.	12,329			6.67		
36	Stores and Power						
37	Operated Equipment	15,627			5.00		
38	Tools, Shop and Garage						
39	Equip and Other						
40	Tangible Equipment	101,867			4.00		
41							
42							
43							
44	General Notes						
45							
46							
47							
48							
49							
50							

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FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: b

This note pertains to all plant accounts in Column (a), excluding transportation-rolling stock.

Depreciation is computed monthly by taking the monthly depreciation rate times the average depreciable plant-in-service balances at the beginning and end of each month. The amounts shown in Column (b) are the annual average depreciable plant-in-service balances computed by dividing the sum of the monthly average plant-in-service balances for the year by twelve.

Schedule Page: 336 Line No.: 12 Column: e

The annual depreciation rates for Transmission, Distribution - excluding High Voltage Distribution, Line Transformers and Meters, Distribution - High Voltage, General Plant Structures and Improvements include provisions for estimated removal costs, net of salvage.

Schedule Page: 336 Line No.: 14 Column: e

Individual depreciation rates are determined for each class of transportation equipment and depreciation provisions are charged to the respective transportation clearing accounts.

Schedule Page: 336 Line No.: 22 Column: e

On July 23, 2001, the FERC approved ComEd's request to adopt vintage year accounting for electric distribution plant Accounts 368 - Line Transformers and Account 370 - Meters. Such change was allowed under Accounting Release Number AR-15 that was issued by the Federal Energy Regulatory Commission effective January 1, 1997.

Schedule Page: 336 Line No.: 23 Column: e

See preceding note.

Schedule Page: 336 Line No.: 26 Column: e

This note applies to all general plant accounts in Column (a), excluding structures/improvements and communications equipment.

The method for accrual of depreciation on General Plant assets, excluding structures/improvements and communication equipment was changed in the year 2000 from group depreciation to amortization over a fixed life. Such change was allowed under Accounting Release Number AR-15 that was issued by the Federal Energy Regulatory Commission effective January 1, 1997.

Schedule Page: 336 Line No.: 44 Column: a

General Notes for Page 337:

The Company provides depreciation on a straight-line basis by amortizing the cost of depreciable electric plant-in-service over estimated service lives for each class of plant.

Provisions for depreciation for (a) Transmission, (b) Distribution-excluding HVD, Line Transformers and Meters and (c) Distribution High Voltage include a reduction of \$169,753, \$501,313 and \$178,449, respectively, related to estimated unrecorded retirements of certain plant-in-service. The depreciable plant base on Page 337 - Column (b) also includes a reduction for the such estimated retirements for the plant accounts specified above.

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REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.					
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.					
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Illinois Commerce Commission				
2	-----				
3	Assessment associated with various				
4	financing matters	745,116		745,116	1,113,333
5					
6	Docket Nos. 04-0611, 05-0415, 05-0782,				
7	06-0039, 06-0343, 06-0412, 06-0475, 06-0514,				
8	06-0542, 06-0625, 06-0646, 06-0675, 06-0678,				
9	06-0680, 06-0704, 06-0721, 06-0722, 06-0726,				
10	- Various Complaint \ Petition Matters		51,136	51,136	
11					
12	Docket No. 02-0461 - Petition for Declaratory				
13	Ruling on Qualified Solid Waste Energy				
14	Facility Matters		38,837	38,837	
15					
16	Docket No. 05-0188 - Petition seeking				
17	Certificate of Public Convenience & Necessity				
18	approving installation of transmission facil.		440,613	440,613	
19					
20	Docket No. 04-0615 - Petition seeking				
21	Declaratory Order & approval of Agreement		6,382	6,382	
22					
23	Docket Nos. 05-0159, 06-0624-Proposal to imple				
24	ment a competitive power procurement process		1,484,169	1,484,169	
25					
26	Docket No. 05-0597 - Proposed general				
27	increase in rates		4,674,388	4,674,388	5,047,003
28					
29	Docket No. 03-0056 - Market Monitoring on				
30	Customers with greater than 3MW usage		55,265	55,265	
31					
32	Docket No. 05-0237 - Amend ICC rules on				
33	deposit requests and deposit refunds		24,457	24,457	
34					
35	Docket Nos. 06-0368, 06-0622 - Rulemaking				
36	regarding energy efficiency		34,011	34,011	
37					
38	Docket Nos. 06-0411, 06-0448 - Approval of				
39	tariffs implementing proposed residential rate				
40	stabilization program		381,190	381,190	
41					
42	Docket No. 06-0686 - Investigation of				
43	ComEd's relationship to CORE		38,074	38,074	
44					
45	Miscellaneous		22,259	22,259	
46	TOTAL	775,380	8,626,769	9,402,149	6,160,336

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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission				
2					
3					
4	2006 Annual Charge payable to FERC	30,264		30,264	
5					
6	Docket Nos. EL02-111, EL03-212, EL04-135,				
7	ER05-6 - Seams Elimination Charge \ Cost				
8	Adjustment \ Assignment (SECA)		671,697	671,697	
9					
10	Docket No. ER06-43 - Filing seeking approval				
11	of Illinois Auction Proposal		25,248	25,248	
12					
13	Docket No. EL05-121 - PJM Rate Design		504,976	504,976	
14					
15	Docket No. EL05-74 - PJM Integration Cost				
16	Recovery		6,787	6,787	
17					
18	Docket No. ER06-133 - Geneva transmission				
19	and interconnection		70,362	70,362	
20					
21	EL06-456 - PJM regional transmission				
22	expansion plan		25,320	25,320	
23					
24	ER06-407, ER06-408, ER06-509, ER06-1194 -				
25	Wind interconnection proceedings		71,578	71,578	
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	775,380	8,626,769	9,402,149	6,160,336

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
Electric	431	745,116	780,000			1,148,217	4
							5
							6
							7
							8
							9
Electric	928	51,136					10
							11
							12
							13
Electric	928	38,837					14
							15
							16
							17
Electric	928	440,613					18
							19
							20
Electric	928	6,382					21
							22
							23
Electric	928	1,484,169					24
							25
							26
Electric	928	4,674,388	2,268,344			7,315,347	27
							28
							29
Electric	928	55,265					30
							31
							32
Electric	928	24,457					33
							34
							35
Electric	928	34,011					36
							37
							38
							39
Electric	928	381,190					40
							41
							42
Electric	928	38,074					43
							44
Electric	928	22,259					45
							46
		9,402,149	3,048,344			8,463,564	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (j)	Contra Account (i)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
Electric	928	30,264					4
							5
							6
							7
Electric	928	671,697					8
							9
							10
Electric	928	25,248					11
							12
Electric	928	504,976					13
							14
							15
Electric	928	6,787					16
							17
							18
Electric	928	70,382					19
							20
							21
Electric	928	25,320					22
							23
							24
Electric	928	71,578					25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		9,402,149				8,483,564	46

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 4 Column: e

This footnote is applicable to Line No. 4, Columns e, i and l. The amounts reflect the remaining balance of ICC fees incurred associated with various financing matters charged to Account 165 - Prepayments. The amortization of these fees runs through December 2009.

Schedule Page: 350 Line No.: 27 Column: e

Reflects Rate Case costs incurred in 2005 by the Respondent, that were charged to Account 186 - Miscellaneous Deferred Debits. This balance was transferred in 2006 to Account 182.3 - Other Regulatory Assets, based on the final order issued by the ICC in Docket No. 05-0597.

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) Transmission

a. Overhead

b. Underground

- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R, D and D	
2	Performed Internally	
3		
4	(4) Distribution	Load Tap Changer Contact Wear
5		Indicator Field Trial
6		
7	B. Electric R, D and D	
8	Performed Externally	
9		
10	(1) Research support to Electric	
11	Power Research Institute	Annual Contribution to EPRI
12		
13		EPRI Tailored Collaboration Project - Cable Line Network
14		
15		EPRI Project Membership -
16		Advanced Substation Inspection
17		Tools and Techniques
18		
19		EPRI Demo DGA Oil Sampling
20		Method and Guide
21		
22		EPRI Medium Voltage Cable Crimp
23		Connector Evaluation Project
24		
25	(4) Research support to Others	Membership - Power System Electric Research Center
26		
27		Membership - National Electric Energy Testing, Research and
28		Applications Center
29		
30		Membership - CEA Technologies Inc. Program
31		
32		
33		
34		
35	Total	
36		
37		
38		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
-1,285		930.2	-1,285		5
					6
					7
					8
					9
					10
	312,049	930.2	312,049		11
					12
	66,667	930.2	66,667		13
					14
					15
					16
	28,000	930.2	28,000		17
					18
					19
	16,667	930.2	16,667		20
					21
					22
	9,333	930.2	9,333		23
					24
	36,667	930.2	36,667		25
					26
					27
	133,333	930.2	133,333		28
					29
	40,554	930.2	40,554		30
					31
					32
					33
					34
-1,285	643,270		641,985		35
					36
					37
					38

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 5 Column: c

Represents the reversal of a 2005 accrual.

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	259,602,825	28,790,647	288,393,472
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	165,808,100	37,554,684	203,362,784
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	165,808,100	37,554,684	203,362,784
72	Plant Removal (By Utility Departments)			
73	Electric Plant	11,318,270	2,885,532	14,203,802
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	11,318,270	2,885,532	14,203,802
77	Other Accounts (Specify, provide details in footnote):			
78				
79	Accounts Receivable (primarily amounts billed to 3rd parties)	2,494,049	55,416	2,549,465
80	Stores Expense Undistributed	8,456,231	-8,456,231	
81	Transportation Undistributed	11,544,900	-11,544,900	
82	Clearing Accounts	49,288,989	-49,288,989	
83	Miscellaneous	2,076,364	3,841	2,080,205
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	73,860,533	-69,230,863	4,629,670
96	TOTAL SALARIES AND WAGES	510,589,728		510,589,728

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> / /	Year/Period of Report End of <u>2006/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, *Common Utility Plant, of the Uniform System of Accounts*. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Name of Respondent Commonwealth Edison Company	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	End of <u>2006/Q4</u>

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)		13,645,625	21,477,632	19,111,064
3	Net Sales (Account 447)		15,653,335	34,057,840	3,980,515
4	Transmission Rights				
5	Ancillary Services		17,136,530	29,222,662	17,064,909
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
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27					
28					
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34					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		46,435,490	84,758,134	40,156,488

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 2 Column: c

Reflects activity beginning on April 1, 2006, the effective date of FERC Order No. 668.

Schedule Page: 397 Line No.: 2 Column: d

Reflects activity from July 1, 2006 through September 30, 2006.

Schedule Page: 397 Line No.: 2 Column: e

Reflects activity from October 1, 2006 through December 31, 2006. The Net Purchases expense were \$54,234,321 for the nine months ended December 31, 2006.

Schedule Page: 397 Line No.: 3 Column: c

Refer to the footnote on Line No. 2, column c.

Schedule Page: 397 Line No.: 3 Column: d

Refer to the footnote on Line No. 2, column d.

Schedule Page: 397 Line No.: 3 Column: e

Reflects activity from October 1, 2006 through December 31, 2006. The Net Sales revenues were \$53,691,690 for the nine months ended December 31, 2006.

Schedule Page: 397 Line No.: 5 Column: c

Refer to the footnote on Line No. 2, column c.

Schedule Page: 397 Line No.: 5 Column: d

Refer to the footnote on Line No. 2, column d.

Schedule Page: 397 Line No.: 5 Column: e

Reflects activity from October 1, 2006 through December 31, 2006. The Ancillary Services expenses were \$63,424,101 for the nine months ended December 31, 2006.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	79,112,844	MWH	40,596,713	102,376,268		24,071,579
2	Reactive Supply and Voltage			12,122,620			
3	Regulation and Frequency Response		MWH	42,393,917			
4	Energy Imbalance						212
5	Operating Reserve - Spinning		MWH	8,838,017			
6	Operating Reserve - Supplement		MWH	11,703,353			
7	Other		MWH	6,653,258			
8	Total (Lines 1 thru 7)	79,112,844		122,307,876	102,376,268		24,071,791

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: g

Represents revenues allocated to the respondent from PJM Interconnection, L.L.C..

Schedule Page: 398 Line No.: 2 Column: d

Represents the per load ratio share.

Schedule Page: 398 Line No.: 3 Column: b

The number of units applicable to Line No. 3, column b is 79,112,844.

Schedule Page: 398 Line No.: 5 Column: b

Refer to the footnote on Line No. 3, column b.

Schedule Page: 398 Line No.: 6 Column: b

Refer to the footnote on Line No. 3, column b.

Schedule Page: 398 Line No.: 7 Column: b

Refer to the footnote on Line No. 3, column b.

Schedule Page: 398 Line No.: 7 Column: d

Represents Black Start Service charges.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	14,142	17	1700	11,922	2,220				
2	February	14,216	17	1800	12,010	2,206				
3	March	13,679	21	1900	11,499	2,180				
4	Total for Quarter 1	42,037			35,431	6,606				
5	April	12,283	3	1000	9,852	2,431				
6	May	19,120	30	1600	15,260	3,860				
7	June	19,108	16	1600	15,325	3,783				
8	Total for Quarter 2	50,511			40,437	10,074				
9	July	23,602	31	1600	19,469	4,133				
10	August	23,613	1	1600	19,547	4,066				
11	September	15,794	8	1500	11,976	3,818				
12	Total for Quarter 3	63,009			50,992	12,017				
13	October	14,741	3	1900	11,401	3,340				
14	November	14,826	30	1700	11,595	3,231				
15	December	15,934	7	1800	12,529	3,405				
16	Total for Quarter 4	45,501			35,525	9,976				
17	Total Year to Date/Year	201,058			162,385	38,673				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	69,775,911
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	2,490,558
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,486,423
5	Hydro-Conventional		25	Energy Furnished Without Charge	457,697
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	73,202
7	Other		27	Total Energy Losses	7,568,314
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	81,852,105
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	81,850,644			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	30,683			
17	Delivered	29,222			
18	Net Transmission for Other (Line 16 minus line 17)	1,461			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	81,852,105			

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr) / /	Year/Period of Report End of 2006/Q4
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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on line 2 by month the system's output in Megawatt hours for each month.
(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	7,046,359	26,040	14,142	17	1700
30	February	6,710,245	23,520	14,216	17	1800
31	March	6,754,077	26,040	13,679	21	1900
32	April	5,946,240	76,880	12,283	3	1000
33	May	6,418,732	145,876	19,120	30	1600
34	June	6,850,539	231,586	19,108	16	1600
35	July	6,992,692	369,529	23,602	31	1600
36	August	8,275,761	282,633	23,613	1	1600
37	September	5,939,603	80,140	15,794	8	1500
38	October	6,261,565	59,452	14,741	3	1900
39	November	5,991,599	72,405	14,826	30	1700
40	December	6,664,693	92,322	15,934	7	1800
41	TOTAL	81,852,105	1,486,423			

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 22 Column: b

Excludes 20,786,637 megawatthours delivered to delivery service customers (non-energy sales). Refer to footnote on Page 300, Line No. 10, column d for additional details.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost		
18	Cost per KW of Installed Capacity (line 17/5) Including		
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	4202 SILVER LAKE	SW TIE L-1607	138.00	138.00	ST	0.37	13.66	1
2	4202 SILVER LAKE	SW TIE L-1607	138.00	138.00	SP	0.14	0.13	1
3	4203 SILVER LAKE	SW TIE L-1603	138.00	138.00	ST	9.99	4.00	1
4	4203 SILVER LAKE	SW TIE L-1603	138.00	138.00	SP	0.18	0.13	1
5	4203 SILVER LAKE	SW TIE L-1603	138.00	138.00	WH	0.07		
6	4203 TAP	WILSON RD.	138.00	138.00	SP	0.01		
7	4203 TAP	ROUND LAKE	138.00	138.00	SP	0.05		
8	4605 DESPLAINES 46	ITASCA	138.00	138.00	ST	3.25	5.36	1
9	4605 DESPLAINES 46	ITASCA	138.00	138.00	SP	0.29		1
10	4605 DESPLAINES 46	ITASCA	138.00	138.00	WP	0.12		
11	4605 TAP	DESPLAINES 198	138.00	138.00	WP	0.12	3.06	1
12	4605 TAP	DESPLAINES 198	138.00	138.00	SP	0.12		
13	4605 TAP	HOWARD	138.00	138.00	WP	0.02		
14	4605 TAP	BUSSE	138.00	138.00	SP	0.04		
15	4605 TAP	SCHAUMBURG	138.00	138.00	SP	0.25	5.20	
16	4605 TAP	ROLLING MEADOWS	138.00	138.00	SP	0.01		
17	4606 DESPLAINES 46	ITASCA	138.00	138.00	ST	0.57	7.92	1
18	4606 DESPLAINES 46	ITASCA	138.00	138.00	SP	0.45		1
19	4606 TAP	BUSSE	138.00	138.00	SP	0.03		
20	4606 TAP	SCHAUMBURG	138.00	138.00	WP	0.23	5.25	
21	4606 TAP	ROLLING MEADOWS	138.00	138.00	WP	0.01		
22	4608 DESPLAINES 46	DESPLAINES 198	138.00	138.00	WP	0.32	3.03	1
23	4608 DESPLAINES 46	DESPLAINES 198	138.00	138.00	WH	0.07		1
24	4608 DESPLAINES 46	DESPLAINES 198	138.00	138.00	SP	0.10		
25	4608 TAP	HOWARD	138.00	138.00	WP	0.03		
26	4610 DESPLAINES 46	GOLF MILL	138.00	138.00	ST	0.06	3.47	1
27	4610 DESPLAINES 46	GOLF MILL	138.00	138.00	SP	0.05		1
28	4610 DESPLAINES 46	GOLF MILL	138.00	138.00	WP	0.16		1
29	4611 DESPLAINES 46	GOLF MILL	138.00	138.00	ST		3.47	1
30	4611 DESPLAINES 46	GOLF MILL	138.00	138.00	SP	0.04		1
31	4611 DESPLAINES 46	GOLF MILL	138.00	138.00	WP	0.30		1
32	5103 MCCOOK	WILLOW SPRINGS	138.00	138.00	ST	0.42	4.82	1
33	5103 MCCOOK	WILLOW SPRINGS	138.00	138.00	SP	0.09		1
34	5103 MCCOOK	WILLOW SPRINGS	138.00	138.00	WP	0.09		
35	5103 TAP	MSD MCCOOK	138.00	138.00	SP	0.13		1
36					TOTAL	2,463.67	3,073.96	810

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	5103 TAP	BEDFORD PARK	138.00	138.00	SP	0.96		
2	5103 TAP	BEDFORD PARK	138.00	138.00	ST	4.20		
3	5103 TAP	CLEARING	138.00	138.00	WP	0.20		
4	5103 TAP	CLEARING	138.00	138.00	WH	0.39		
5	5104 MCCOOK	ARGONNE NATIONAL LABS.	138.00	138.00	ST	2.77	7.99	1
6	5104 MCCOOK	ARGONNE NATIONAL LABS.	138.00	138.00	SP	0.17		1
7	5104 MCCOOK	ARGONNE NATIONAL LABS.	138.00	138.00	WP	0.10		1
8	5104 TAP	MSD MCCOOK	138.00	138.00	SP	0.13		1
9	5104 TAP	BEDFORD PARK	138.00	138.00	SP	0.59	0.96	1
10	5104 TAP	BEDFORD PARK	138.00	138.00	WP	1.87		
11	5104 TAP	BEDFORD PARK	138.00	138.00	WH	1.57		
12	5104 TAP	CLEARING	138.00	138.00	WP	0.35		
13	5104 TAP	CLEARING	138.00	138.00	WH	0.21		
14	5104 TAP	WILLOW SPRINGS	138.00	138.00	SP	0.09		
15	5104 TAP	BURR RIDGE	138.00	138.00	SP	0.21	2.95	
16	5105 RIDGELAND	MCCOOK	138.00	138.00	ST	0.33	1.77	1
17	5107 MCCOOK	RIDGELAND	138.00	138.00	ST	0.40	1.80	1
18	5107 MCCOOK	RIDGELAND	138.00	138.00	WP	0.07		1
19	5107 MCCOOK	RIDGELAND	138.00	138.00	WH	0.14		1
20	5117 MCCOOK	BELLWOOD	138.00	138.00	SP	6.44		1
21	5117 MCCOOK	BELLWOOD	138.00	138.00	ST	1.38		1
22	5117 TAP	LA GRANGE PARK	138.00	138.00	SP	0.35		1
23	5118 MCCOOK	BELLWOOD	138.00	138.00	SP	0.02	6.33	1
24	5118 MCCOOK	BELLWOOD	138.00	138.00	ST	0.12	1.60	1
25	5118 TAP	LA GRANGE PARK	138.00	138.00	SP	0.03		
26	6101 STREATOR	KAWANEE	138.00	138.00	ST	18.86	43.45	1
27	6101 TAP	NORTH STREATOR	138.00	138.00	WP	0.02		
28	6101 TAP	INTERCONNECTION AT	138.00	138.00	WP	0.01		
29	6102 STREATOR	LASALLE	138.00	138.00	ST	0.11	9.24	1
30	6102 STREATOR	LASALLE	138.00	138.00	WP	14.35		1
31	6102 STREATOR	LASALLE	138.00	138.00	WH	0.42		1
32	6102 TAP	MARSEILLES S.S.	138.00	138.00	WP	0.01		
33	6603 EAST FRANKFORT	MATTESON	138.00	138.00	ST	0.10	5.33	1
34	6603 EAST FRANKFORT	MATTESON	138.00	138.00	SP	0.54		1
35	6603 EAST FRANKFORT	MATTESON	138.00	138.00	WP	0.07		1
36					TOTAL	2,463.67	3,073.96	810

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	6603 TAP	MOKENA	138.00	138.00	SP	0.04	3.12	1
2	6603 TAP	MOKENA	138.00	138.00	WP	0.44		1
3	6603 TAP	COUNTRY CLUB HILLS	138.00	138.00	SP	0.12	4.67	1
4	6604 EAST FRANKFORT	MATTESON	138.00	138.00	ST	0.03	5.80	1
5	6604 EAST FRANKFORT	MATTESON	138.00	138.00	SP	0.13		1
6	6604 EAST FRANKFORT	MATTESON	138.00	138.00	WP	0.11		1
7	6604 TAP	MOKENA	138.00	138.00	SP	0.08	3.12	1
8	6604 TAP	MOKENA	138.00	138.00	WP	0.36		1
9	6604 TAP	COUNTRY CLUB HILLS	138.00	138.00	SP	0.06	4.67	1
10	6605 EAST FRANKFORT	WOODHILL	138.00	138.00	ST		5.82	1
11	6605 EAST FRANKFORT	WOODHILL	138.00	138.00	SP	0.09	0.23	1
12	6605 EAST FRANKFORT	WOODHILL	138.00	138.00	ST	0.01	5.75	1
13	6605 TAP	UNIVERSITY PARK	138.00	138.00	SP	0.05		1
14	6606 EAST FRANKFORT	WOODHILL	138.00	138.00	ST	0.01	5.75	1
15	6606 EAST FRANKFORT	WOODHILL	138.00	138.00	SP	0.09	0.23	1
16	6606 TAP	UNIVERSITY PARK	138.00	138.00	SP	0.04		1
17	6721 CONGRESS	ROCKWELL	138.00	138.00	SP	0.01	0.25	1
18	6721 CONGRESS	ROCKWELL	138.00	138.00	ST	0.01	0.94	1
19	6721 CONGRESS	ROCKWELL	138.00	138.00	WP		0.08	
20	6723 CONGRESS	ROCKWELL	138.00	138.00	SP	0.03	0.36	
21	6723 CONGRESS	ROCKWELL	138.00	138.00	ST		0.91	
22	7305 CHICAGO HTS.	BLOOM	138.00	138.00	SP	0.11		1
23	7305 CHICAGO HTS.	BLOOM	138.00	138.00	ST	0.32		1
24	7305 CHICAGO HTS.	BLOOM	138.00	138.00	WP	0.75		1
25	7305 TAP	GLENWOOD	138.00	138.00	WP	1.02	0.72	1
26	7305 TAP	SW TIE L-7306	138.00	138.00	WP	0.04		
27	7305 TAP	FORD MOTOR CO.	138.00	138.00	ST	0.08	0.53	
28	7305 TAP	FORD MOTOR CO.	138.00	138.00	WP	0.08		
29	7305 TAP	PEAKING UNIT	138.00	138.00	SP	0.03		
30	7305 TAP	PEAKING UNIT	138.00	138.00	WP	0.03		
31	7306 CHICAGO HTS.	BLOOM	138.00	138.00	SP	0.05		1
32	7306 CHICAGO HTS.	BLOOM	138.00	138.00	ST	2.18		1
33	7306 CHICAGO HTS.	BLOOM	138.00	138.00	WP	0.24		1
34	7306 TAP	GLENWOOD	138.00	138.00	WP	1.01	0.77	1
35	7306 TAP	CALUMET STEEL	138.00	138.00	WP	0.29		
36					TOTAL	2,463.67	3,073.96	810

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	7306 TAP	SW TIE L-7305	138.00	138.00	WP	0.05		
2	7306 TAP	FORD MOTOR CO.	138.00	138.00	ST	0.08	0.53	
3	7306 TAP	FORD MOTOR CO.	138.00	138.00	WP	0.07		
4	7306 TAP	CHEWTON GLEN	138.00	138.00	WP	0.07		
5	7306 TAP	PEAKING UNIT	138.00	138.00	WP	0.04		
6	7307 CHICAGO HTS.	BURNHAM	138.00	138.00	ST	1.41	4.47	1
7	7307 CHICAGO HTS.	BURNHAM	138.00	138.00	SP	0.15	0.18	1
8	7307 CHICAGO HTS.	BURNHAM	138.00	138.00	WP	3.74		1
9	7307 TAP	LANSING	138.00	138.00	WP	0.03		1
10	7307 TAP	SANDRIDGE	138.00	138.00	WP	0.01		
11	7307 TAP	GREEN LAKE	138.00	138.00	WP	0.02		
12	7411 KEWANEE	ROCK FALLS	138.00	138.00	ST	0.45	31.83	1
13	7411 KEWANEE	ROCK FALLS	138.00	138.00	WH	10.56		1
14	7411 KEWANEE	NORMANDY	138.00	138.00	WP	0.05		
15	7413 KEWANEE	CRESCENT RIDGE	138.00	138.00	ST	0.18	62.39	1
16	7413 KEWANEE	CRESCENT RIDGE	138.00	138.00	SP	0.02		1
17	7423 KEWANEE	EDWARD STA (CILCO)	138.00	138.00	ST	0.18	50.04	1
18	7423 KEWANEE	EDWARD STA (CILCO)	138.00	138.00	SP	0.47	0.26	
19	7611 BLUE ISLAND	WILDWOOD	138.00	138.00	ST	0.13	3.73	1
20	7611 BLUE ISLAND	WILDWOOD	138.00	138.00	SP		0.13	1
21	7611 TAP	ACME STEEL G-385-2	138.00	138.00	SP	0.15	0.08	
22	7611 TAP	SOUTH HOLLAND	138.00	138.00	SP	0.06	2.38	
23	7611 TAP	WALLACE	138.00	138.00	ST	0.16	4.05	
24	7611 TAP	WALLACE	138.00	138.00	SP	0.12	3.56	
25	7611 TAP	BEVERLY	138.00	138.00	SP	0.03		
26	7611 TAP	ACME STEEL F-385	138.00	138.00	ST	0.12		
27	7612 BLUE ISLAND	WILDWOOD	138.00	138.00	ST	0.20	3.73	1
28	7612 BLUE ISLAND	WILDWOOD	138.00	138.00	SP	0.01	0.13	
29	7612 TAP	ACME STEEL G-385-2	138.00	138.00	SP	0.10	0.08	
30	7612 TAP	SOUTH HOLLAND	138.00	138.00	SP	0.05	2.39	
31	7612 TAP	SOUTH HOLLAND	138.00	138.00	WP	0.07		
32	7612 TAP	WALLACE	138.00	138.00	ST	0.08	4.05	
33	7612 TAP	WALLACE	138.00	138.00	SP	0.06	3.75	
34	7612 TAP	BEVERLY	138.00	138.00	SP	0.02		
35	7615 BLUE ISLAND	SW TIE L-11603	138.00	138.00	ST	3.50	0.31	1
36					TOTAL	2,463.67	3,073.96	810

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	7615 TAP	HARVEY	138.00	138.00	SP	0.07	3.75	
2	7615 TAP	HARVEY	138.00	138.00	WP	0.22		
3	7615 TAP	ALSIP	138.00	138.00	ST	0.15	3.66	
4	7615 TAP	CRESTWOOD	138.00	138.00	ST	3.81		
5	7615 TAP	CLARK OIL CO.	138.00	138.00	ST		0.17	
6	7615 TAP	CLARK OIL CO.	138.00	138.00	WP	0.09	1.77	
7	7615 TAP	F.S.C. PAPER CO.	138.00	138.00	WP	0.20		
8	7615 TAP	ROBBINS RESOURCE	138.00	138.00	WP	0.01		
9	7616 BLUE ISLAND	SW TIE L-11609	138.00	138.00	ST	0.28	3.50	
10	7616 TAP	HARVEY	138.00	138.00	SP	0.11	3.75	
11	7616 TAP	ALSIP	138.00	138.00	ST	0.16	3.65	
12	7616 TAP	CRESTWOOD	138.00	138.00	ST	0.10		
13	7616 TAP	CLARK OIL CO.	138.00	138.00	ST		0.58	
14	7616 TAP	CLARK OIL CO.	138.00	138.00	WP	0.12	1.32	
15	7616 TAP	F.S.C. PAPER CO.	138.00	138.00	WH	0.20		
16	7713 MAZON	CRESCENT RIDGE	138.00	138.00	ST	0.03	15.98	1
17	7713 MAZON	CRESCENT RIDGE	138.00	138.00	SP		0.02	1
18	7901 SPAULDING	ELGIN	138.00	138.00	WP	0.07	3.05	
19	7902 SPAULDING	TOLLWAY	138.00	138.00	ST	0.22	3.78	1
20	7902 SPAULDING	TOLLWAY	138.00	138.00	SP	0.12	0.15	1
21	7902 TAP	GILBERTS	138.00	138.00	SP	0.28	5.68	1
22	7903 SPAULDING	TOLLWAY	138.00	138.00	ST	0.18	3.78	1
23	7903 SPAULDING	TOLLWAY	138.00	138.00	SP	0.20	0.15	1
24	7903 SPAULDING	TOLLWAY	138.00	138.00	WP	0.08		1
25	7903 TAP	GILBERTS	138.00	138.00	SP	0.37	5.62	1
26	7910 SPAULDING	WAYNE	138.00	138.00	ST	0.08	1.32	1
27	7910 SPAULDING	WAYNE	138.00	138.00	SP		0.16	1
28	7910 SPAULDING	WAYNE	138.00	138.00	WP	0.25		1
29	7910 TAP	BARTLETT	138.00	138.00	SP	0.40	1.12	1
30	7910 TAP	BARTLETT	138.00	138.00	WP	0.16	3.27	1
31	7910 TAP	SOUTH ELGIN	138.00	138.00	SP	0.21	5.18	1
32	7915 SPAULDING	WAYNE	138.00	138.00	SP	0.44		1
33	7915 SPAULDING	WAYNE	138.00	138.00	ST	0.01	1.19	1
34	7915 TAP	SOUTH ELGIN	138.00	138.00	SP	0.20	5.18	1
35	7915 TAP	BARTLETT	138.00	138.00	SP	0.39	1.12	1
36					TOTAL	2,463.67	3,073.96	810

Name of Respondent Commonwealth Edison Company	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	//	End of 2006/Q4

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report Circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	7915 TAP	BARTLETT	138.00	138.00	WP	0.18	3.27	1
2	7915 TAP	ELGIN	138.00	138.00	SP	0.23		1
3	7915 TAP	ELGIN	138.00	138.00	WP	0.09	2.96	1
4	8221 CROSBY	ROCKWELL	138.00	138.00	ST	0.08	1.42	1
5	8221 CROSBY	ROCKWELL	138.00	138.00	SP	0.01	0.29	1
6	8223 CROSBY	ROCKWELL	138.00	138.00	ST	0.08	1.41	1
7	8223 CROSBY	ROCKWELL	138.00	138.00	SP	0.02	0.29	1
8	8603 DAVIS CREEK	BRADLEY	138.00	138.00	ST	0.13	0.47	1
9	8603 DAVIS CREEK	BRADLEY	138.00	138.00	SP		0.76	1
10	8603 DAVIS CREEK	BRADLEY	138.00	138.00	WH	4.56		1
11	8603 TAP	KANKAKEE	138.00	138.00	WP	0.26	5.16	
12	8604 DAVIS CREEK	BRADLEY	138.00	138.00	ST	0.21	0.47	1
13	8604 DAVIS CREEK	BRADLEY	138.00	138.00	SP		2.58	1
14	8604 DAVIS CREEK	BRADLEY	138.00	138.00	WP	0.97		
15	8604 DAVIS CREEK	BRADLEY	138.00	138.00	WH	2.53		1
16	8604 TAP	ALABAMA METALS	138.00	138.00	WP	0.17		
17	8604 TAP	BIRMINGHAM STEEL CO.	138.00	138.00	WP	0.03		
18	8604 TAP	BIRMINGHAM STEEL CO.	138.00	138.00	WP	0.23		
19	8605 DAVIS CREEK	BRADLEY	138.00	138.00	SP	0.13	1.83	1
20	8605 DAVIS CREEK	BRADLEY	138.00	138.00	ST		0.68	1
21	8605 DAVIS CREEK	BRADLEY	138.00	138.00	WP	5.30		
22	8605 TAP	BIRMINGHAM STEEL CO.	138.00	138.00	WP	0.14		
23	8605 TAP	KANKAKEE	138.00	138.00	SP	0.06	5.16	
24	8605 TAP	KANKAKEE	138.00	138.00	WP	0.09		
25	8607 DAVIS CREEK	WILMINGTON	138.00	138.00	SP	0.14	1.83	
26	8607 DAVIS CREEK	WILMINGTON	138.00	138.00	ST		0.68	
27	8607 DAVIS CREEK	WILMINGTON	138.00	138.00	WP	21.83		
28	8801 SKOKIE 88	GOLF MILL	138.00	138.00	ST		4.35	1
29	8801 SKOKIE 88	GOLF MILL	138.00	138.00	SP	0.03		1
30	8801 SKOKIE 88	GOLF MILL	138.00	138.00	WP	0.20		
31	8801 TAP	NILES	138.00	138.00	ST	0.08	1.93	
32	8802 SKOKIE 88	GOLF MILL	138.00	138.00	ST	0.07	4.21	1
33	8802 SKOKIE 88	GOLF MILL	138.00	138.00	SP	0.04		1
34	8802 SKOKIE 88	GOLF MILL	138.00	138.00	WP	0.15		
35	8802 TAP	NILES	138.00	138.00	ST	0.11	1.86	
36					TOTAL	2,463.67	3,073.96	810

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	8803 SKOKIE 88	DEVON	138.00	138.00	ST	0.09	1.86	1
2	8803 SKOKIE 88	DEVON	138.00	138.00	SP	0.15	1.45	1
3	8803 SKOKIE 88	DEVON	138.00	138.00	WP	0.17		1
4	8803 TAP	SKOKIE 85	138.00	138.00	ST	0.04	1.67	
5	8803 TAP	SKOKIE 85	138.00	138.00	WP	0.09	0.05	
6	8803 TAP	SKOKIE 85 TR # 71	138.00	138.00	WP	0.08		
7	8805 SKOKIE 88	NORTHBROOK 159	138.00	138.00	ST	2.28	2.09	1
8	8805 SKOKIE 88	NORTHBROOK 159	138.00	138.00	SP	0.79		1
9	8805 SKOKIE 88	NORTHBROOK 159	138.00	138.00	WP	0.25	0.13	1
10	8805 TAP	ELMWOOD	138.00	138.00	SP	0.02		
11	8805 TAP	NORTHFIELD	138.00	138.00	SP	0.02		
12	8806 SKOKIE 88	NORTHBROOK 159	138.00	138.00	ST	0.52	4.39	1
13	8806 SKOKIE 88	NORTHBROOK 159	138.00	138.00	SP	0.35		1
14	8806 SKOKIE 88	NORTHBROOK 159	138.00	138.00	WP	0.28		1
15	8806 TAP	ELMWOOD	138.00	138.00	SP	0.01		
16	8806 TAP	NORTHFIELD	138.00	138.00	SP	0.01		
17	8809 SKOKIE 88	DEVON	138.00	138.00	ST	0.09	1.87	1
18	8809 SKOKIE 88	DEVON	138.00	138.00	SP	0.27	1.42	1
19	8809 TAP	SKOKIE 85	138.00	138.00	ST	0.04	1.75	
20	8809 TAP	SKOKIE 85	138.00	138.00	SP	0.05		
21	8809 TAP	EVANSTON	138.00	138.00	ST	0.06	2.01	
22	8809 TAP	EVANSTON	138.00	138.00	WP	0.16		
23	8810 SKOKIE 88	DEVON	138.00	138.00	ST	3.59		1
24	8810 SKOKIE 88	DEVON	138.00	138.00	WP	0.09		1
25	8810 TAP	SKOKIE 85	138.00	138.00	ST	0.11	1.72	
26	8810 TAP	SKOKIE 85 TR # 71	138.00	138.00	WP	0.07		
27	10301 LISLE	LOMBARD	138.00	138.00	SP	0.53	7.87	1
28	10301 LISLE	LOMBARD	138.00	138.00	ST	0.32		
29	10301 LISLE	LOMBARD	138.00	138.00	WP	0.06		1
30	10301 TAP	YORK CENTER	138.00	138.00	SP	0.05	2.98	
31	10301 TAP	YORK CENTER	138.00	138.00	WP	0.19		
32	10302 LISLE	LOMBARD	138.00	138.00	ST	0.18		1
33	10302 LISLE	LOMBARD	138.00	138.00	SP	0.57	7.98	1
34	10302 TAP	YORK CENTER	138.00	138.00	SP	0.05	2.87	
35	10302 TAP	YORK CENTER	138.00	138.00	WP	0.28		
36					TOTAL	2,463.67	3,073.96	810

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	10714 DIXON	MCGIRR ROAD	138.00	138.00	ST	0.16	2.16	1
2	10714 DIXON	MCGIRR ROAD	138.00	138.00	WH	22.88		1
3	10714 DIXON	MCGIRR ROAD	138.00	138.00	SP	0.01		1
4	10714 TAP	MENDOTA	138.00	138.00	SP	19.30		
5	10714 TAP	MENDOTA	138.00	138.00	WP	0.12		
6	10714 TAP	ROCHELLE	138.00	138.00	WP	0.06		
7	11102 ELECTRIC JUNCTION	WOLFS	138.00	138.00	ST	0.54	5.50	
8	11102 ELECTRIC JUNCTION	WOLFS	138.00	138.00	SP	0.24		
9	11102 TAP	WARRENVILLE	138.00	138.00	SP	0.09	3.88	
10	11102 TAP	PEAKING UNITS	138.00	138.00	WP	0.16		
11	11102 TAP	FRONTENAC	138.00	138.00	WP	0.03		
12	11103 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	SP	0.07	0.04	1
13	11103 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	ST	0.41	0.74	1
14	11104 ELECTRIC JUNCTION	SUGAR GROVE	138.00	138.00	ST	0.44	11.33	1
15	11104 ELECTRIC JUNCTION	SUGAR GROVE	138.00	138.00	SP	0.03		
16	11104 ELECTRIC JUNCTION	SUGAR GROVE	138.00	138.00	WP	0.18		1
17	11104 TAP	ELECTRIC JUNCTION	138.00	138.00	WP	0.08		
18	11104 TAP	NAPERVILLE	138.00	138.00	SP	0.03		
19	11104 TAP	NAPERVILLE	138.00	138.00	WP	1.43		
20	11104 TAP	NAPERVILLE	138.00	138.00	WH	0.07	1.27	
21	11104 TAP	NORTH AURORA	138.00	138.00	ST	0.02		
22	11105 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	ST	0.32	0.74	1
23	11105 ELECTRIC JUNCTION	AURORA E.C.	138.00	138.00	SP	0.05	0.07	1
24	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	ST	0.30	9.35	1
25	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	SP	0.11	0.48	1
26	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	WP	18.78		1
27	11106 ELECTRIC JUNCTION	WATERMAN	138.00	138.00	WH	0.30		1
28	11106 TAP	NORTH AURORA	138.00	138.00	WP	0.03		
29	11106 TAP	SUGAR GROVE	138.00	138.00	WP	0.07		
30	11106 TAP	GLIDDEN	138.00	138.00	WP	7.72		1
31	11107 ELECTRIC JUNCTION	WARRENVILLE	138.00	138.00	SP	0.18	3.68	1
32	11110 ELECTRIC JUNCTION	SW TIE L-1804	138.00	138.00	ST	0.20	3.23	1
33	11110 ELECTRIC JUNCTION	SW TIE L-1804	138.00	138.00	WP	0.03		1
34	11110 TAP	WARRENVILLE	138.00	138.00	SP	0.11	3.88	
35	11110 TAP	NAPERVILLE	138.00	138.00	SP	0.08	1.27	
36					TOTAL	2,463.67	3,073.96	810

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	11110 TAP	NAPERVILLE	138.00	138.00	WH	0.05		
2	11110 TAP	FRONTENAC	138.00	138.00	WP	0.03		
3	11301 WATERMAN	SANDWICH	138.00	138.00	SP	1.26	0.48	
4	11301 WATERMAN	SANDWICH	138.00	138.00	WP	13.79		
5	11323 STEWARD	WATERMAN	138.00	138.00	SP	12.66		
6	11323 TAP	WEST DEKALB	138.00	138.00	SP	10.51		
7	11323 TAP	GLIDDEN	138.00	138.00	WP	9.43		
8	11413 NORTHWEST	CLYBOURN-CROSBY	138.00	138.00	SP	0.02	0.09	1
9	11416 NORTHWEST	SKOKIE 88	138.00	138.00	ST	1.68	1.90	1
10	11416 NORTHWEST	SKOKIE 88	138.00	138.00	WP	0.06		1
11	11416 TAP	SKOKIE 85	138.00	138.00	ST	0.06	1.75	
12	11416 TAP	EVANSTON	138.00	138.00	ST	0.02	2.21	
13	11418 NORTHWEST	CROSBY	138.00	138.00	SP	0.05	0.09	1
14	11521 BEDFORD PARK	HAYFORD	138.00	138.00	ST	0.20	1.63	
15	11521 BEDFORD PARK	HAYFORD	138.00	138.00	SP		1.38	
16	11521 TAP	EVERGREEN PARK	138.00	138.00	SP	0.06	1.96	
17	11523 BEDFORD PARK	HAYFORD	138.00	138.00	ST	0.17	2.00	
18	11523 BEDFORD PARK	HAYFORD	138.00	138.00	SP		1.38	
19	11523 TAP	EVERGREEN PARK	138.00	138.00	SP	0.09	1.96	
20	11603 GOODINGS GROVE	CRESTWOOD	138.00	138.00	ST	11.23		1
21	11603 GOODINGS GROVE	CRESTWOOD	138.00	138.00	SP	0.07		1
22	11603 GOODINGS GROVE	CRESTWOOD	138.00	138.00	WP	0.21		
23	11603 TAP	ORLAND PARK	138.00	138.00	SP	0.03		1
24	11603 TAP	NORTH TINLEY	138.00	138.00	ST	0.10	3.93	1
25	11603 TAP	SW TIE L-7615	138.00	138.00	ST			
26	11605 GOODINGS GROVE	BEDFORD PARK	138.00	138.00	ST	0.69	17.77	1
27	11606 GOODINGS GROVE	BEDFORD PARK	138.00	138.00	ST	0.71	17.77	1
28	11609 GOODINGS GROVE	CRESTWOOD	138.00	138.00	ST	0.40	10.84	1
29	11609 GOODINGS GROVE	CRESTWOOD	138.00	138.00	SP	0.07		1
30	11609 GOODINGS GROVE	CRESTWOOD	138.00	138.00	WP	0.14		1
31	11609 TAP	NORTH TINLEY	138.00	138.00	ST	0.22	3.80	1
32	11609 TAP	ORLAND PARK	138.00	138.00	ST	0.01		1
33	11609 TAP	SW TIE L-7616	138.00	138.00	SP			1
34	11701 PROSPECT HTS	DES PLAINES 46	138.00	138.00	SP	0.30	4.03	1
35	11701 PROSPECT HTS	DES PLAINES 46	138.00	138.00	ST	0.23	0.35	1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	11701 PROSPECT HTS	DES PLAINES 46	138.00	138.00	WH	0.11		1
2	11702 PROSPECT HTS	DES PLAINES 46	138.00	138.00	SP	0.25	0.35	1
3	11702 PROSPECT HTS	DES PLAINES 46	138.00	138.00	ST	0.63	3.67	1
4	11702 PROSPECT HTS	DES PLAINES 46	138.00	138.00	WH	0.09		
5	11703 PROSPECT HTS	PALATINE	138.00	138.00	ST	0.04	7.76	
6	11703 TAP	ARLINGTON HEIGHTS	138.00	138.00	ST	0.04		
7	11704 LIBERTYVILLE	PROSPECT HTS	138.00	138.00	ST	0.40	14.55	1
8	11704 LIBERTYVILLE	PROSPECT HTS	138.00	138.00	SP	0.65		1
9	11704 TAP	LEITHON	138.00	138.00	WP	0.07		1
10	11704 TAP	LAKE ZURICH	138.00	138.00	SP	0.26	5.42	1
11	11704 TAP	APTAKISIC	138.00	138.00	SP	0.03		
12	11705 PROSPECT HTS	PALATINE	138.00	138.00	ST	0.04	7.76	
13	11705 PROSPECT HTS	PALATINE	138.00	138.00	SP	0.11		
14	11705 PROSPECT HTS	PALATINE	138.00	138.00	WP	0.18		
15	11705 TAP	ARLINGTON	138.00	138.00	WP	0.04		
16	11708 LIBERTYVILLE	PROSPECT HTS	138.00	138.00	ST	0.86	14.21	1
17	11708 LIBERTYVILLE	PROSPECT HTS	138.00	138.00	SP	0.27	0.07	1
18	11708 TAP	LEIGHTON	138.00	138.00	WH	0.08		
19	11708 TAP	LAKE ZURICH	138.00	138.00	SP	0.14	5.58	
20	11708 TAP	APTAKISIC	138.00	138.00	SP	0.05		
21	11708 TAP	SW TIE L-11107	138.00	138.00	SP	0.07		
22	11901 LANCASTER	FREEPORT	138.00	138.00	ST	0.11	0.89	1
23	11901 LANCASTER	FREEPORT	138.00	138.00	SP	0.13		1
24	11901 LANCASTER	FREEPORT	138.00	138.00	WP	0.16		1
25	11902 LANCASTER	MARYLAND	138.00	138.00	SP	15.93	4.02	1
26	11902 LANCASTER	MARYLAND	138.00	138.00	ST	1.02	0.69	1
27	11902 LANCASTER	MARYLAND	138.00	138.00	WP	0.27	1.02	1
28	11902 TAP	LENA	138.00	138.00	ST		3.97	
29	11902 TAP	LENA	138.00	138.00	WP	0.33	7.75	1
30	11902 TAP	ELROY	138.00	138.00	WP	0.17	1.97	
31	11902 TAP	KELLY SPRINGFIELD TIRE	138.00	138.00	SP	0.13	1.02	
32	12005 LOMBARD	DES PLAINES	138.00	138.00	ST	1.05	16.05	
33	12006 LOMBARD	DES PLAINES	138.00	138.00	ST	1.08	16.01	
34	12007 LOMBARD	ELMHURST	138.00	138.00	ST	0.63	7.51	1
35	12007 LOMBARD	ELMHURST	138.00	138.00	WP	0.06		1
36					TOTAL	2,463.67	3,073.96	810

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	12008 LOMBARD	ELMHURST	138.00	138.00	ST	1.01	7.18	1
2	12008 LOMBARD	ELMHURST	138.00	138.00	SP	0.12		1
3	12008 TAP	PLEASANT HILL	138.00	138.00	ST	0.08	4.81	1
4	12008 TAP	PLEASANT HILL	138.00	138.00	WP	0.48		
5	12008 TAP	PEAKING UNIT	138.00	138.00	WP	0.05		
6	12011 LOMBARD	PLEASANT HILL	138.00	138.00	ST	0.02	4.81	
7	12011 LOMBARD	PLEASANT HILL	138.00	138.00	SP	0.46		
8	12011 TAP	LOMBARD PEAKING UNITS	138.00	138.00	ST	0.08		
9	12011 TAP	LOMBARD PEAKING UNITS	138.00	138.00	WP	0.07		
10	12011 TAP	LOMBARD SWITCH YARD	138.00	138.00	WP	0.04		
11	12015 LOMBARD	ITASCA	138.00	138.00	ST	0.54	7.42	1
12	12015 LOMBARD	ITASCA	138.00	138.00	SP	0.24		1
13	12015 TAP	GLENDALE HEIGHTS	138.00	138.00	SP	0.17	1.34	
14	12016 LOMBARD	ITASCA	138.00	138.00	ST	0.57	7.45	1
15	12016 LOMBARD	ITASCA	138.00	138.00	SP	0.06		1
16	12016 LOMBARD	ITASCA	138.00	138.00	WH	0.37		1
17	12016 TAP	GLENDALE HEIGHTS	138.00	138.00	SP	0.19	1.34	
18	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	ST	0.93	21.08	1
19	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	SP	0.23	0.64	1
20	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	WP	0.22		1
21	12204 BELVEDERE	PLEASANT VALLEY	138.00	138.00	WH	0.17		
22	12204 TAP	MARENGO	138.00	138.00	WP	1.19		1
23	12205 BELVIDERE	WOODSTOCK	138.00	138.00	ST	0.53	20.38	1
24	12205 BELVIDERE	WOODSTOCK	138.00	138.00	SP	0.06	0.64	
25	12205 BELVIDERE	WOODSTOCK	138.00	138.00	WP	2.45	0.08	1
26	12205 TAP	MARENGO	138.00	138.00	WP	0.27		
27	12205 TAP	MARENGO	138.00	138.00	WH	0.85		
28	12411 MARYLAND	DIXON	138.00	138.00	ST	1.46		1
29	12411 MARYLAND	DIXON	138.00	138.00	SP	11.63		1
30	12411 MARYLAND	DIXON	138.00	138.00	WH	2.60		
31	12411 TAP	STERLING	138.00	138.00	SP	14.38		1
32	13219 GARDEN PLAIN	I.S.P.C.O.	138.00	138.00	WP	4.52		1
33	13315 ROCK FALLS	NORTHWESTERN STEEL &	138.00	138.00	ST	1.17		
34	13315 ROCK FALLS	NORTHWESTERN STEEL &	138.00	138.00	WH	1.15		
35	13501 ELMHURST	BELLWOOD	138.00	138.00	ST	0.19	5.29	1
36					TOTAL	2,463.67	3,073.96	810

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	13501 ELMHURST	BELLWOOD	138.00	138.00	SP	0.07		1
2	13501 ELMHURST	BELLWOOD	138.00	138.00	WP	0.07		1
3	13501 TAP	BERKELEY	138.00	138.00	SP	0.02		1
4	13502 ELMHURST	BELLWOOD	138.00	138.00	ST	0.15	5.29	1
5	13502 ELMHURST	BELLWOOD	138.00	138.00	SP	0.11		1
6	13502 ELMHURST	BELLWOOD	138.00	138.00	WP	0.05		1
7	13502 TAP	BERKELEY	138.00	138.00	SP	0.01		1
8	13503 ELMHURST	NORTHLAKE	138.00	138.00	ST	0.30	0.42	1
9	13503 ELMHURST	NORTHLAKE	138.00	138.00	WP	0.16		1
10	13504 ELMHURST	FRANKLIN PARK	138.00	138.00	ST	0.13	0.41	1
11	13504 ELMHURST	FRANKLIN PARK	138.00	138.00	SP	1.77	0.14	1
12	13504 ELMHURST	FRANKLIN PARK	138.00	138.00	WP	0.12		1
13	13505 ELMHURST	OAK BROOK	138.00	138.00	SP	0.07	5.35	
14	13505 TAP	YORK CENTER	138.00	138.00	SP	3.35	0.10	
15	13506 ELMHURST	OAK BROOK	138.00	138.00	SP	0.07	5.33	
16	13506 TAP	YORK CENTER	138.00	138.00	SP	3.35	0.03	
17	13510 ELMHURST	FRANKLIN PARK	138.00	138.00	ST	0.10	0.41	1
18	13510 ELMHURST	FRANKLIN PARK	138.00	138.00	SP	0.03	1.77	1
19	13510 ELMHURST	FRANKLIN PARK	138.00	138.00	WP	0.22		1
20	13803 STATE LINE	NIPSCO	138.00	138.00	ST	0.17	0.14	
21	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	ST	0.23	4.00	1
22	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	SP	0.32	7.01	1
23	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	WP	0.11		1
24	13805 SILVER LAKE	SW TIE L-18513	138.00	138.00	WH	0.22		
25	13805 TAP	BARRINGTON	138.00	138.00	SP	0.23	4.91	1
26	13805 TAP	CARY	138.00	138.00	SP	0.01		1
27	13806 SILVER LAKE	SW TIE L-18512	138.00	138.00	ST	0.21	3.91	1
28	13806 SILVER LAKE	SW TIE L-18512	138.00	138.00	SP	0.36	7.05	1
29	13806 SILVER LAKE	SW TIE L-18513	138.00	138.00	WP	0.18		1
30	13806 SILVER LAKE	SW TIE L-18513	138.00	138.00	WH		0.22	
31	13806 TAP	BARRINGTON	138.00	138.00	SP	0.23	4.91	
32	13806 TAP	CARY	138.00	138.00	SP	0.01		
33	13808 SILVER LAKE	CRYSTAL LAKE	138.00	138.00	ST	0.09	2.35	1
34	13808 SILVER LAKE	CRYSTAL LAKE	138.00	138.00	WP	0.07		
35	13808 TAP	SW TIE L-14101	138.00	138.00	WP	0.01		
36					TOTAL	2,463.67	3,073.96	810

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	13808 TAP	McHENRY	138.00	138.00	SP		5.62	
2	13808 TAP	McHENRY	138.00	138.00	WP	0.20		
3	13809 SILVER LAKE	PLEASANT VALLEY	138.00	138.00	ST	2.39	7.34	1
4	13809 SILVER LAKE	PLEASANT VALLEY	138.00	138.00	SP	0.14		1
5	13809 TAP	CRYSTAL LAKE	138.00	138.00	SP	0.10		1
6	13809 TAP	McHENRY	138.00	138.00	SP	0.05	5.62	1
7	13809 TAP	McHENRY	138.00	138.00	WP	0.11		1
8	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	ST	0.01	6.79	1
9	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	SP	0.05	0.12	
10	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	WP	0.09		1
11	14101 PLEASANT VALLEY	CRYSTAL LAKE	138.00	138.00	WH	0.08		1
12	14102 PLEASANT VALLEY	ALGONQUIN	138.00	138.00	SP	0.48	12.60	1
13	14102 TAP	NORTH HUNTLEY	138.00	138.00	SP	0.04		1
14	14103 PLEASANT VALLEY	ALGONQUIN	138.00	138.00	SP	0.41	12.64	1
15	14103 TAP	NORTH HUNTLEY	138.00	138.00	SP	0.04		1
16	14106 PLEASANT VALLEY	WOODSTOCK	138.00	138.00	WP	3.06		1
17	14106 PLEASANT VALLEY	WOODSTOCK	138.00	138.00	ST	0.16	0.51	1
18	14302 WOLFS	MONTGOMERY	138.00	138.00	SP		0.14	1
19	14302 WOLFS	MONTGOMERY	138.00	138.00	WP	0.30	6.35	1
20	14302 TAP	CATERPILLAR TRACTOR	138.00	138.00	WP	0.14		1
21	14302 TAP	OSWEGO	138.00	138.00	WP	0.02		1
22	14302 TAP	SANDWICH	138.00	138.00	WP	6.93	9.62	1
23	14304 WOLFS	MONTGOMERY	138.00	138.00	SP	0.14		1
24	14304 WOLFS	MONTGOMERY	138.00	138.00	WP	0.21	6.47	1
25	14304 TAP	CATERPILLAR TRACTOR	138.00	138.00	WP	0.16		1
26	14304 TAP	OSWEGO	138.00	138.00	WP	0.01		1
27	14310 WOLFS	SW TIE L-11110	138.00	138.00	SP		0.24	1
28	14310 WOLFS	SW TIE L-11110	138.00	138.00	ST		2.51	1
29	14403 WAYNE	AURORA E.C.	138.00	138.00	ST	0.01	12.08	1
30	14403 WAYNE	AURORA E.C.	138.00	138.00	SP	0.30	0.16	
31	14403 TAP	WEST CHICAGO	138.00	138.00	ST			
32	14405 WAYNE	AURORA E.C.	138.00	138.00	ST	0.21	11.78	
33	14405 WAYNE	AURORA E.C.	138.00	138.00	SP	0.41	0.17	1
34	14405 TAP	WEST CHICAGO	138.00	138.00	WP	0.07		
35	15001 CALUMET	RIVER E.C.	138.00	138.00	SP	0.30	1.88	1
36					TOTAL	2,463.67	3,073.96	810