

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

REVENUE SUBJECT TO REFUND	(808,821)
CONTRIBUTIONS IN AID OF CONSTRUCTION	64,629,227
TAX GAIN/LOSS - SALE OF PROPERTY	(21,001,327)
FUEL TAX - ADDBACK OF CREDIT	260,874
PARTNERSHIP ADJUSTMENTS - TAX	239,178
DEFERRED GAIN ON LIKE-KIND EXCHANGE	31,391,306
	74,710,437

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AMORTIZATION-BOOK-GOODWILL	776,000,000
FEDERAL INCOME TAXES, INCLUDING DEFERRED IT (NET)	383,507,404
MEALS & ENTERTAINMENT - 50% REDUCTION	75,842
SPORTS FACILITIES / SKYBOX LEASE	243,951
LIFE INSURANCE PREMIUMS, CORPORATE OWNED	209,049
PENALTIES AND FINES	97,042
LOBBYING / PAC EXPENSES	9,537,203
AMORTIZATION REGULATORY ASSET - GENERATION	18,785,322
AMORTIZATION OF REGULATORY ASSET - DECOMMISSIONING	65,603,230
DEFERRED RENT EXPENSE-LINCOLN CENTER	781,647
DEFERRED COMPENSATION	4,687,697
LONG TERM DEBT	(258,962)
AMORTIZATION OF REGULATORY ASSET IMPAIRED PLANT PAYMENT	11,416,955
AMORTIZATION OF REGULATORY ASSET D&D PAYMENTS	13,604,367
INTEREST EXPENSE ON FEDERAL AUDIT ASSESSMENT	31,203,020
BAD DEBT - CHANGE IN PROVISION	430,850
ENVIRONMENTAL CLEAN-UP COSTS PROVISION	2,158,136
VACATION PAY CHANGE IN PROVISION	908,736
UNINSURED DEATH BENEFITS	26,400
DEFERRED STOCK BONUS TRUST PROVISION	146,661
OBSOLETE MATERIALS PROVISION	260,191
SUPPLEMENTAL MANAGEMENT	335,275
REAL ESTATE TAXES CAPITALIZED	363,870
MANUFACTURED GAS PLANTS PROVISION	1,017,658
CHICAGO PUBLIC SCHOOLS ENERGY DEF FUND PAYMENT	2,307,125
WORKERS COMPENSATION RESERVE	4,950,193
POST RETIREMENT BENEFITS	10,797,249
PENSION EXPENSE PROVISION	23,721,998
DEPRECIATION ADDBACK-BOOK	387,647,158
TAXES OTHER THAN INCOME-ADJUST TO ACTUAL	9,585,398
FIN 47- ASSET RETIREMENT COSTS	3,353,664
OTHER EQUITY BASED COMPENSATION	3,706,927
FAS 123R - STOCK OPTIONS	4,508,939
CRESCENT RIDGE REGULATORY LIABILITY	4,687,200
ILLINOIS MUNICIPAL ELECTRIC AGENCY - MARK-TO-MARKET - CURRENT	4,917,179
SEAMS ELIMINATION CHARGE\COST ADJUSTMENT\ASSIGNMENT (SECA) REFUND	11,035,374
SETTLEMENT(CHICAGO ARBRITRATION)-PROVISION	3,448,218
SETTLEMENT (MIDWEST GENERATION) PROVISION	1,500,754
SETTLEMENT(INCENTIVE PAY CAPITALIZED) PROVISION	255,073
COMED FINANCING I & COMED FINANCING II DEFERRED TAXES	6,815,307
SECTION 263A - INVENTORY ADJUSTMENT	12,060,161

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FOOTNOTE DATA

1,816,439,461

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EQUITY IN EARNINGS OF SUBSIDIARIES	(391,404)
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION PLANT & EQUIP - BORROWED	(8,783,267)
ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - EQUITY	(2,976,564)
REGULATORY ASSET - FAS 112	(163,393,480)
RATE CASE EXPENSE REGULATORY ASSET	(7,315,347)
REVENUE COLLECTED-DECOMMISSIONING A/P AFFILIATE	(66,540,635)
MANUFACTURED GAS PLANT REGULATORY ASSET	(46,526,894)
GAIN/LOSS-SALE OF PROPERTY - REV BOOK	2,928,782
MEDICARE PART D	(7,511,880)
INTEREST RATE SWAPS	(2,970,791)
	<u>(303,481,480)</u>

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DEPRECIATION DEDUCTION - TAX	(506,071,453)
AMORTIZATION-BOOK-PREMIUMS ON REACQUIRED DEBT	(76,673,904)
INCENTIVE PAY	(770,127)
REMOVAL COSTS	(47,580,156)
SOFTWARE COSTS CAPITALIZED-REV BOOK	(14,046,158)
PENSION COSTS CAPITALIZED ON BOOKS	(12,359,035)
SETTLEMENT (GLOBAL) PAYMENT	(10,001,000)
ADDITIONAL REPAIRS/REPAIR ALLOWANCE T&D	(4,040,518)
OVERHEAD CAPITALIZED	(3,984,036)
RESERVE FOR EMPLOYEE LITIGATION	(2,679,495)
SEVERANCE PAYMENTS CHANGE IN PROVISION	(2,037,743)
ADDITIONAL COMPENSATION TO EMPLOYEES DISP-STOCK	(77,281)
CHARITABLE CONTRIBUTIONS - PAID ON OR BEFORE 3/15	(650,889)
PJM COST	(295,428)
	<u>(681,267,223)</u>

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Estimated taxable net income and federal income tax were computed on the basis of filing a separate federal income tax return and are subject to adjustments that will not be available until the consolidated federal income tax return is completed.

ComEd is a member of the affiliated group shown below, which will file on or before September 15, 2007, a consolidated federal income tax return for the year 2006.

Each member of the consolidated group is allocated an amount of tax, positive or negative commensurate with the portion of the consolidated tax caused or avoided by the items of income and deduction and credits applicable to that member for the tax member's item of income or deduction or any credit causes or avoids all or a portion of the consolidated tax is its actual effect on the consolidated tax return itself.

Members of the affiliated group included in the consolidated federal income tax returns and the portions of the consolidated federal income tax liability allocated to each for the year 2005 (actual) and for the year 2006 (estimated) are:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Commonwealth Edison Company			
FOOTNOTE DATA			

	2005	2006
Commonwealth Edison Company	\$ 216,111,792	\$ 277,699,751
PECO Energy Company	116,420,596	155,153,786
Commonwealth Edison Company of Indiana, Inc.	(5,742)	229,950
Other Affiliated Companies	90,705,046	535,923,511
	-----	-----
	\$ 423,231,692	\$ 969,006,998
	=====	=====

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Accounts 236 and 165					
2						
3						
4	Federal --					
5	Income			298,466,473	298,466,473	
6						
7	Unemployment Insurance					
8	2005	7,478			7,478	
9	2006			350,267	342,493	
10						
11	Insurance Contributions					
12	2005	4,730,424			4,730,424	
13	2006			34,515,890	30,118,431	
14						
15	Heavy Vehicle Use					
16	2006			20,896	20,896	
17						
18						
19	SUBTOTAL	4,737,902		333,353,526	333,686,185	
20						
21	State--					
22	Illinois Income	43,448,824	8,461,547	51,916,443	36,827,223	
23						
24	Rider 21 - Renewable Energy					
25	2005 and prior	632,422		-170,144	462,389	
26	2006			4,316,031	3,689,605	
27						
28	Rider 21 - Low Income					
29	Assistance					
30	2005 and prior	5,078,259		-1,379,276	3,699,116	
31	2006			34,544,114	29,516,839	
32						
33	Electricity Excise Tax					
34	2005 and prior					
35						
36						
37	Unemployment Insurance					
38	2005	71,311			71,311	
39	2006			2,753,110	2,693,926	
40						
41	TOTAL	105,889,938	10,558,938	673,704,614	661,234,103	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

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Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2	Illinois Use Tax on Purchases					
3	2005 and prior	1,027,658				
4	2006			5,479,636	5,502,146	
5						
6	Franchise					
7	2005		2,097,391	2,097,391		
8	2006			680,255	2,040,765	
9						
10	Vehicle License					
11	2006			1,446,069	1,446,069	
12						
13	Electricity Distribution					
14	2005 and prior	1,767,132		-6,829,043	-5,061,911	
15	2006			119,636,767	121,980,000	
16						
17	SUBTOTAL	52,025,606	10,558,938	214,491,353	202,867,478	
18						
19	Local--					
20	Infrastructure Maintenance					
21	Fee					
22	2005	12,549,968		-4,574,302	7,975,666	
23	2006			95,051,859	82,877,434	
24						
25	Municipal Utility Tax					
26	2005					
27	2006					
28						
29	Chicago Employers' Expense					
30	2005	16,800		-504	16,296	
31	2006			65,752	49,452	
32						
33						
34						
35						
36	Chicago Use Tax					
37	2005	165,446			165,446	
38	2006			403,017	146,676	
39						
40						
41	TOTAL	105,889,938	10,558,938	673,704,614	661,234,103	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
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3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Real Estate					
2	2005 and prior	32,590,816		-3,919,136	28,575,327	
3	2006			33,924,116		
4						
5	Vehicle Licenses					
6	2006			145,116	145,116	
7						
8	Chicago Transaction					
9	2005	-600		600		
10	2006			891,657	891,057	
11						
12	Public Utility Fund					
13	2005	3,804,000		33,960	3,837,960	
14	2006			3,837,600		
15						
16	SUBTOTAL	49,126,430		125,859,735	124,680,430	
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
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30						
31						
32						
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34						
35						
36						
37						
38						
39						
40						
41	TOTAL	105,889,938	10,558,938	673,704,614	661,234,103	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (j) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 408.3) (j)	Adjustments to Ref. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
						4
		260,513,178			37,953,295	5
						6
						7
						8
7,774		197,951			152,318	9
						10
						11
						12
4,397,469		19,202,520			15,313,370	13
						14
						15
		20,896				16
						17
						18
4,405,233		279,934,545			53,418,981	19
						20
						21
58,292,642	8,216,145	55,361,411			-3,444,968	22
						23
						24
-111		-170,144				25
626,426		4,916,031				26
						27
						28
						29
-133		-1,379,276				30
5,027,275		34,544,114				31
						32
						33
		676,399			-676,399	34
						35
						36
						37
						38
59,184		1,550,397			1,202,713	39
						40
119,721,399	11,919,888	617,776,860			55,927,754	41

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BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
1,027,658						3
-22,510		713,561			4,766,075	4
						5
						6
		2,097,391				7
	1,360,510	680,255				8
						9
						10
					1,446,069	11
						12
						13
		-6,829,043				14
	2,343,233	119,656,767				15
						16
65,010,431	11,919,888	211,197,863			3,293,490	17
						18
						19
						20
						21
		-4,574,302				22
12,174,425		95,051,859				23
						24
						25
		2,305,943			-2,305,943	26
		-361			361	27
						28
						29
		-504				30
16,300		46,425			19,327	31
						32
						33
						34
						35
						36
						37
256,341		-135,570			538,587	38
						39
						40
119,721,399	11,919,888	617,776,860			55,927,754	41

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
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9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Net Earnings (Account 439) (k)	Other (l)	
						1
96,353		-3,910,964			-8,172	2
33,924,116		33,388,778			535,338	3
						4
						5
					145,116	6
						7
						8
		600				9
600		600,988			290,689	10
						11
						12
		33,960				13
3,837,600		3,837,600				14
						15
50,305,735		126,644,452			-784,717	16
						17
						18
						19
						20
						21
						22
						23
						24
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						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
119,721,399	11,919,888	617,776,860			55,927,754	41

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FOOTNOTE DATA

Schedule Page: 262 Line No.: 5 Column: 1

Account 409.2 \$ 21,218,343
 " 282 16,734,952

 \$ 37,953,295
 =====

Schedule Page: 262 Line No.: 9 Column: 1

Primarily Accounts 107 and 108 for taxes capitalized.

Schedule Page: 262 Line No.: 13 Column: 1

Primarily Accounts 107 and 108 for taxes capitalized.

Schedule Page: 262 Line No.: 22 Column: 1

Account 409.2 \$ 4,771,177
 " 186 (8,216,145)

 \$ (3,444,968)
 =====

Schedule Page: 262 Line No.: 34 Column: 1

Charges to Accounts 143 and 232.

Schedule Page: 262 Line No.: 39 Column: 1

Primarily Accounts 107 and 108 for taxes capitalized.

Schedule Page: 262.1 Line No.: 4 Column: 1

Use tax or service tax self-imposed by the Respondent on the purchases of materials, etc. which were charged to various accounts.

Schedule Page: 262.1 Line No.: 11 Column: 1

Recorded to Account 184 and was subsequently allocated to various accounts.

Schedule Page: 262.1 Line No.: 14 Column: d

Represents a refund from the State of Illinois for the year 2004, due to our payments to the state exceeding the state calculated statutory cap amount. The state calculation, which determines the respondents portion of the fees, is not available until after the close of a given year.

Schedule Page: 262.1 Line No.: 20 Column: a

Effective September 1, 1998, municipalities may elect to change to an Infrastructure Maintenance Fee. Currently, the City of Chicago is the only municipality who has made such election.

Schedule Page: 262.1 Line No.: 22 Column: b

Beginning with the FERC Form 1, 2006/Q4 filing, the respondent has combined the 2005 year end balance related to Infrastructure Maintenance Fee "UNBILLED" with Infrastructure Maintenance Fee.

Schedule Page: 262.1 Line No.: 26 Column: 1

Charges to Accounts 143 and 241.

Schedule Page: 262.1 Line No.: 27 Column: 1

Credits reclassified to Accounts 232 and 241.

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FOOTNOTE DATA			

Schedule Page: 262.1 Line No.: 31 Column: 1

Primarily Accounts 107 and 108 for taxes capitalized.

Schedule Page: 262.1 Line No.: 38 Column: 1

Chicago sales tax self-imposed by the Respondent on the purchases of materials, etc. which were charged to various accounts.

Schedule Page: 262.2 Line No.: 2 Column: 1

Includes charges of \$8,172 to Account 930.2.

Schedule Page: 262.2 Line No.: 3 Column: 1

Account 408.2.

Schedule Page: 262.2 Line No.: 6 Column: 1

Recorded to Account 184 and was subsequently allocated to various accounts.

Schedule Page: 262.2 Line No.: 10 Column: 1

Chicago transaction tax self-imposed by the Respondent on lease purchases which were charged to various accounts.

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	53,904			411.4	21,938	
3	4%	2,059,892			411.4	360,976	
4	7%						
5	10%	40,927,247			411.4	2,457,140	
6							
7							
8	TOTAL	43,041,043				2,840,054	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
31,966	53		2
1,698,916	53		3
			4
38,470,107	52		5
			6
			7
40,200,989			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
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			26
			27
			28
			30
			31
			32
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			45
			46
			47
			48

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Initial payments - contracts	8,914,262	454	382,590		8,531,672
2						
3	Advance payments from					
4	non-traditional service contracts	844,370	Various	3,243,069	3,093,067	694,968
5						
6	Chicago Public Schools					
7	Energy Efficiency Fund	8,887,749	Various	13,866,352	4,978,603	
8						
9	Deferred Benefits -					
10	ACRS deductions sold	6,624,341	407	946,264		5,678,077
11	investment tax credits sold	1,342,760	407	191,893		1,150,867
12						
13	Deferred rents	14,255,029	232	1,632,552	2,414,199	15,036,676
14						
15	Long-term contracting services	6,014,510	232,415	575,524		5,438,986
16						
17	Midwest Generation/City of					
18	Chicago settlement	65,332,907	Various	8,179,409		57,153,498
19						
20	Reserve for billing adjustments	666,656	242,442	666,656		
21						
22	Unearned finance charges	1,246,998	142	1,246,998		
23						
24	Insurance recoveries	637,837	107,108	637,837		
25						
26	Advance billings for					
27	IPP construction estimates		143,252	2,040,691	2,356,918	316,227
28						
29	Minor Item	75,566	Various	114,407	51,310	12,469
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	114,842,985		33,724,242	12,894,097	94,012,840

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,908,127,604	399,702,694	355,475,840
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,908,127,604	399,702,694	355,475,840
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,908,127,604	399,702,694	355,475,840
10	Classification of TOTAL			
11	Federal Income Tax	1,599,804,354	323,032,743	290,264,704
12	State Income Tax	308,323,250	76,669,951	65,211,136
13	Local Income Tax			

NOTES

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2006/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
				182.3	674,438	1,953,028,896	1
							2
							3
							4
					674,438	1,953,028,896	5
							6
							7
							8
					674,438	1,953,028,896	9
							10
					1,309,441	1,633,881,834	11
					-635,003	319,147,062	12
							13

NOTES (Continued)

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		472,595,043	118,371,234	24,150,129
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	472,595,043	118,371,234	24,150,129
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	472,595,043	118,371,234	24,150,129
20	Classification of TOTAL			
21	Federal Income Tax	385,829,841	96,629,885	19,714,456
22	State Income Tax	86,765,202	21,741,349	4,435,673
23	Local Income Tax			

NOTES

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		219	1,443,626	182.3	1,189,451	566,561,973	3
							4
							5
							6
							7
							8
			1,443,626		1,189,451	566,561,973	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			1,443,626		1,189,451	566,561,973	19
							20
			1,178,449		970,982	462,537,803	21
			265,177		218,469	104,024,170	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Commonwealth Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2006/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: b

Description	Bal. at Beg. of Year (b)	Debited to Acct. 410.1 (c)	Credited to Acct. 411.1 (d)	Adjust. - Debit (h)	Adjust. - Credit (j)	Bal. at End of Year (k)
Redemption of LT Debt prior to maturity	31,888,557	30,474,041				62,362,598
Charitable contributions	289,425	258,696				548,121
Undistr. departmental costs	(2,270,406)					(2,270,406)
PJM start-up costs	3,931,671	117,418				4,049,089
Adj to comply with FAS 109	3,135,915				1,189,451	4,325,366
Chicago Arbitration settlement	20,557,736		1,370,506			19,187,230
Comprehensive Income related to the unrealized appreciation	4,530,755			1,443,626		3,087,129
Deferred gain on sale of easements	4,774,319					4,774,319
Amortization of Regulatory Assets	9,944,724		9,944,724			-
CFIN II and CTFT	3,478,126		2,708,743			769,383
Accrued pension	374,683,461		9,428,308			365,255,153
SWAP transactions	3,518,620	1,180,741				4,699,361
Midwest Generation settlement	10,281,852		596,471			9,685,381
Other settlements	3,850,288		101,377			3,748,911
Regulatory Asset - FAS 112	-	64,940,740				64,940,740
MGP Regulatory Asset	-	18,492,114				18,492,114
Rate Case expense Reg Asset	-	2,907,484				2,907,484
	472,595,043	118,371,234	24,150,129	1,443,626	1,189,451	566,561,973

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Nuclear Decommissioning (SFAS No. 143)	1,436,037,229			325,233,805	1,760,321,034
2						
3	Settled Cash Flow Swaps - Gain	3,674,555	427	794,498		2,880,057
4						
5	Wind Energy Settlement				4,687,200	4,687,200
6						
7						
8						
9	See Notes to Financial Statements, Pages 122-123					
10	for additional information.					
11						
12						
13						
14						
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27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,438,761,784		794,498	329,921,005	1,787,888,291

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 5 Column: e

Represents the establishment of a new Regulatory Liability, for which the authorization is anticipated to be granted in a future Illinois Commerce Commission filing regarding Renewable Portfolio Standards (RPS). The Respondent settled a contract with a wind generator. The proceeds are anticipated to be returned to customers upon the implementation of an RPS in Illinois.

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c), (e), and (g)) are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,453,066,785	2,583,442,874
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	2,144,371,853	2,151,573,707
5	Large (or Ind.) (See Instr. 4)	856,276,766	908,933,265
6	(444) Public Street and Highway Lighting	44,255,887	45,373,847
7	(445) Other Sales to Public Authorities	64,781,628	57,744,302
8	(446) Sales to Railroads and Railways	28,532,451	29,256,079
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	5,591,285,370	5,776,324,074
11	(447) Sales for Resale	170,369,851	111,196,643
12	TOTAL Sales of Electricity	5,761,655,221	5,887,520,717
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	5,761,655,221	5,887,520,717
15	Other Operating Revenues		
16	(450) Forfeited Discounts	27,909,187	28,193,345
17	(451) Miscellaneous Service Revenues	4,255,514	3,633,706
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	84,588,464	76,136,693
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	73,305,034	272,424,183
22	(456.1) Revenues from Transmission of Electricity of Others	222,226,134	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	412,284,333	380,387,927
27	TOTAL Electric Operating Revenues	6,173,939,554	6,267,908,644

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
28,330,121	30,042,517	3,382,930	3,344,609	2
				3
32,100,078	32,646,902	347,950	343,827	4
27,875,340	27,542,106	1,917	1,893	5
676,437	661,830	4,474	3,912	6
1,082,808	965,597	1,356	1,278	7
497,764	503,859	2	2	8
				9
90,562,548	92,362,811	3,738,629	3,695,521	10
3,976,981	2,670,146	5	4	11
94,539,529	95,032,957	3,738,634	3,695,525	12
				13
94,539,529	95,032,957	3,738,634	3,695,525	14

Line 12, column (b) includes \$ -16,476,587 of unbilled revenues.
Line 12, column (d) includes 59,338 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Commonwealth Edison Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 10 Column: d

The megawatthours sold reported amounts include megawatthours delivered to delivery service customers (non-energy sales) as follows:

	Current Year	Previous Year
	-----	-----
(442) Small or Commercial	5,505,036	5,677,403
(442) Large or Industrial	15,281,552	13,634,187
(445) Other Sales to Public Authorities	49	(974)
	-----	-----
	20,786,637	19,310,616
	=====	=====

Schedule Page: 300 Line No.: 10 Column: e

Refer to footnote for Line No. 10, column d.

Schedule Page: 300 Line No.: 19 Column: c

Reflects the reclassification from various accounts for rent billings to associated companies and revenues associated with the leasing of electric plant to third parties in the amount of \$19,683,335 and \$4,435,271, respectively, for consistent presentation. +

Schedule Page: 300 Line No.: 22 Column: b

Shown below are revenues associated with PJM Interconnection, L.L.C. (PJM). The revenues reported in Account 447 (Sales for Resale) represents "spot market" sales transactions. The revenues reported in Account 456 (Other Electric Revenues) is reflective of the January 1, 2006 through March 31, 2006 timeframe and the revenues reported in Account 456.1 (Revenues from Transmission of Electricity of Others) is reflective of the April 1, 2006 through December 31, 2006 timeframe due to the issuance of FERC Order 668, which became effective April 1, 2006.

	Current Year

Account 447	\$ 53,691,690
Account 456	72,350,906
Account 456.1	222,226,134

Total	\$348,268,730
	=====

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential Sales					
2	1 - Residential	25,719,932	2,288,268,732	3,187,685	8,069	0.0890
3	1H - Residential - Heat Pump	70,889	5,428,836	6,173	11,484	0.0766
4	14 - Residential Space Heating	2,631,957	164,942,242	188,334	13,975	0.0627
5	26 - Private Outdoor Lighting	7,650	853,117	9,254	827	0.1115
6	Unbilled Revenue	-100,307	-6,426,142			0.0641
7	TOTAL	28,330,121	2,453,066,785	3,391,446	8,353	0.0866
8						
9	(442) Commercial/Industrial Sales					
10	6 - General Service	50,953,834	2,536,158,969	343,991	148,125	0.0498
11	6L - Large General Service	8,836,615	471,221,766	641	13,785,671	0.0533
12	23 - Municipal Street Lighting	8	1,009	7	1,143	0.1261
13	24 - Municipal Pumping	976	69,678	21	46,476	0.0714
14	25 - Street, Highway & Traffic Li	10,822	521,521	5,523	1,959	0.0482
15	26 - Private Outdoor Lighting	15,732	2,211,626	6,581	2,391	0.1406
16	18 - Standby Service	214	64,051	6	35,667	0.2993
17	Unbilled Revenue	157,217	-9,600,001			-0.0611
18	TOTAL	59,975,418	3,000,648,619	356,770	168,107	0.0500
19						
20	(444) Public Street & Highway Lig					
21	23 - Municipal Street Lighting	387,756	31,074,127	820	472,873	0.0801
22	25 - Street, Highway & Traffic Li	286,734	13,283,159	3,746	76,544	0.0463
23	26 - Private Outdoor Lighting	18	1,548	1	18,000	0.0860
24	Unbilled Revenue	1,929	-102,947			-0.0534
25	TOTAL	676,437	44,255,887	4,567	148,114	0.0854
26						
27	(445) Other Sales to Public Autho					
28	6 - General Service	533,138	29,472,440	640	833,028	0.0553
29	24 - Municipal Pumping	543,401	35,203,978	669	812,259	0.0648
30	26 - Private Outdoor Lighting	107	15,639	27	3,963	0.1462
31	87 - Power and Lighting	1,784	165,847	41	43,512	0.0930
32	Unbilled Revenue	4,378	-76,276			-0.0174
33	TOTAL	1,082,808	64,781,628	1,377	786,353	0.0598
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	90,503,210	5,607,761,957	3,754,162	24,107	0.0620
42	Total Unbilled Rev. (See Instr. 6)	59,338	-16,476,587	0	0	-0.2777
43	TOTAL	90,562,548	5,591,285,370	3,754,162	24,123	0.0617

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(446) Sales to Railroads & Railwa					
2	Contracts:					
3	Chicago Transit Authority	403,565	22,441,777	1	403,565,000	0.0556
4	Northeast Illinois Region					
5	Commuter Railroad	98,078	6,361,895	1	98,078,000	0.0649
6	Unbilled Revenue	-3,879	-271,221			0.0699
7	TOTAL	497,764	28,532,451	2	248,882,000	0.0573
8						
9						
10						
11						
12						
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16						
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41	TOTAL Billed	90,503,210	5,607,761,957	3,754,162	24,107	0.0620
42	Total Unbilled Rev.(See Instr. 6)	59,338	-16,476,587	0	0	-0.2777
43	TOTAL	90,562,548	5,591,285,370	3,754,162	24,123	0.0617

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: b

The megawatthours sold amounts include megawatthours delivered to delivery services customers (non-energy sales) as follows:

	Current Year
(442) Small Industrial or Commercial	5,505,036
(442) Large Industrial or Commercial	15,281,552
(445) Other Sales to Public Authorities	49

	20,786,637
	=====

Schedule Page: 304 Line No.: 5 Column: d

Each class of customers may have multiple billing rates, a primary rate and for certain customers, Rate 26 - Private Outdoor Lighting and \ or Rate 18 - Standby Service. In order to appropriately calculate Column e on Page 304, these customers are reported in each rate class separately for Page 304. However, for purposes of Page 300 \ 301, the customers are reported only once.

Schedule Page: 304 Line No.: 15 Column: d

Refer to footnote for Line No. 5, Column d.

Schedule Page: 304 Line No.: 16 Column: d

Refer to footnote for Line No. 5, Column d.

Schedule Page: 304 Line No.: 23 Column: d

Refer to footnote for Line No. 5, Column d.

Schedule Page: 304 Line No.: 30 Column: d

Refer to footnote for Line No. 5, Column d.

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Requirement Sales:					
2	Batavia	RQ	26	67		
3	Naperville	RQ	27	252		
4	St. Charles	RQ	28	91		
5						
6						
7	Non-Requirement Sales:					
8	Illinois Municipal Electric Agency	SF	PS-1	35		
9	PJM Interconnection, LLC.	OS	PJM-1			
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
432,437	4,832,099	14,270,471		19,102,570	2
1,497,258	15,479,576	48,762,928		64,242,504	3
580,863	6,261,061	18,548,126		24,809,187	4
					5
					6
					7
306,600	1,165,500	7,358,400		8,523,900	8
1,179,823		53,691,690		53,691,690	9
					10
					11
					12
					13
					14
2,490,558	26,572,736	81,581,525	0	108,154,261	
1,486,423	1,165,500	61,050,090	0	62,215,590	
3,976,981	27,738,236	142,631,615	0	170,369,851	

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 9 Column: a

The MegaWatt Hours Sold and the associated Revenue Energy Charges reflect spot market sales beginning on April 1, 2006 (the effective date of FERC Order 668) through December 31, 2006.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	3,007,770,664	3,198,756,265
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	3,007,770,664	3,198,756,265
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	3,007,770,664	3,198,756,265
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	8,165,573	8,380,160
84	(561) Load Dispatching	4,609,643	4,619,728
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	10,789,500	
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	1,681	
92	(561.8) Reliability, Planning and Standards Development Services	528,018	
93	(562) Station Expenses	5,618,778	8,959,756
94	(563) Overhead Lines Expenses	569,650	
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	2,148,159	1,785,780
97	(566) Miscellaneous Transmission Expenses	328,223,968	323,273,975
98	(567) Rents	430,089	441,914
99	TOTAL Operation (Enter Total of lines 83 thru 98)	361,085,059	347,441,303
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,384,377	1,875,228
102	(569) Maintenance of Structures	770,330	722,785
103	(569.1) Maintenance of Computer Hardware	362,785	
104	(569.2) Maintenance of Computer Software	837,265	
105	(569.3) Maintenance of Communication Equipment	355,372	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	14,676,199	12,233,776
108	(571) Maintenance of Overhead Lines	17,173,816	13,692,300
109	(572) Maintenance of Underground Lines	3,042,982	3,456,874
110	(573) Maintenance of Miscellaneous Transmission Plant	921,896	730,590
111	TOTAL Maintenance (Total of lines 101 thru 110)	39,525,022	32,711,553
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	400,610,081	380,152,856

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services	3,167,469		
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)	3,167,469		
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	3,167,469		
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	19,382,127	21,689,332	
135	(581) Load Dispatching	39,020	1,396,160	
136	(582) Station Expenses	3,006,613	2,444,412	
137	(583) Overhead Line Expenses	8,683,302	6,080,112	
138	(584) Underground Line Expenses	14,913,950	16,543,118	
139	(585) Street Lighting and Signal System Expenses	628,090	410,093	
140	(586) Meter Expenses	7,295,036	8,724,691	
141	(587) Customer Installations Expenses	17,697,343	20,651,081	
142	(588) Miscellaneous Expenses	7,372,524	3,627,314	
143	(589) Rents	714,900	971,428	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	79,732,905	82,537,741	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	9,458,619	13,170,844	
147	(591) Maintenance of Structures	202,723	250,574	
148	(592) Maintenance of Station Equipment	57,833,766	58,374,205	
149	(593) Maintenance of Overhead Lines	114,935,465	95,967,410	
150	(594) Maintenance of Underground Lines	35,099,752	25,130,952	
151	(595) Maintenance of Line Transformers	3,382,220	5,572,953	
152	(596) Maintenance of Street Lighting and Signal Systems	4,027,342	4,416,156	
153	(597) Maintenance of Meters	430,806	235,555	
154	(598) Maintenance of Miscellaneous Distribution Plant	10,486,462	363,748	
155	TOTAL Maintenance (Total of lines 146 thru 154)	235,857,155	203,482,397	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	315,590,060	286,020,138	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	623,915	385,721	
160	(902) Meter Reading Expenses	29,071,798	27,137,975	
161	(903) Customer Records and Collection Expenses	100,156,711	106,497,723	
162	(904) Uncollectible Accounts	33,021,031	32,082,072	
163	(905) Miscellaneous Customer Accounts Expenses			
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	162,873,455	166,103,491	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	11,544,189	7,317,965
169	(909) Informational and Instructional Expenses	4,854,601	2,472,710
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	16,398,790	9,790,675
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	23,705,562	5,816,414
182	(921) Office Supplies and Expenses	20,346,862	24,546,891
183	(Less) (922) Administrative Expenses Transferred-Credit	16,452,638	15,494,013
184	(923) Outside Services Employed	173,989,979	143,251,940
185	(924) Property insurance	1,020,902	1,100,531
186	(925) Injuries and Damages	16,208,815	16,349,349
187	(926) Employee Pensions and Benefits	84,071,540	72,745,805
188	(927) Franchise Requirements	31,998,164	32,274,445
189	(928) Regulatory Commission Expenses	8,657,033	5,266,832
190	(929) (Less) Duplicate Charges-Cr.	32,032,528	32,113,367
191	(930.1) General Advertising Expenses	5,449,830	7,956,684
192	(930.2) Miscellaneous General Expenses	-183,087,899	8,666,330
193	(931) Rents	31,234,682	21,671,962
194	TOTAL Operation (Enter Total of lines 181 thru 193)	165,110,306	292,039,809
195	Maintenance		
196	(935) Maintenance of General Plant	17,227,748	17,142,172
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	182,338,054	309,181,975
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	4,088,748,573	4,350,005,400

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Commonwealth Edison Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 97 Column: b

Includes transmission services

Schedule Page: 320 Line No.: 97 Column: c

Includes transmission services of \$320,751,000 provided by PJM Interconnection, LLC.

Schedule Page: 320 Line No.: 181 Column: c

Included in the 2005 balance is a credit of \$9,483,000 related to salary continuance severance costs representing a reduction in previously recorded severance reserves. The 2005 balance also reflects the reclassification from Account 921 (Office Supplies and Expense) in the amount of (\$19,407,879) for consistent presentation.

Schedule Page: 320 Line No.: 182 Column: c

Reflects the reclassification to Account 454 (Rent from Electric Property) related to rent billings to associated companies in the amount of \$1,351,666 for consistent presentation. Also reflected is the reclassification to Account 923 (Outside Services Employed) in the amount of (\$3,714,616) for consistent presentation and the reclassification to Account 920 (Administrative and General Salaries) in the amount of \$19,407,879 for consistent presentation.

Schedule Page: 320 Line No.: 184 Column: c

Reflects the reclassification to Account 454 (Rent from Electric Property) related to rent billings to associated companies in the amount of \$281,307 for consistent presentation. Also reflected is the reclassification from Account 921 (Office Supplies and Expense) in the amount of \$3,714,616 for consistent presentation.

Schedule Page: 320 Line No.: 192 Column: b

Refer to Page 335, Miscellaneous General Expenses for details.

Schedule Page: 320 Line No.: 193 Column: c

Reflects the reclassification to Account 454 (Rent from Electric Property) related to rent billings to associated companies in the amount of \$10,388,299 for consistent presentation.

Schedule Page: 320 Line No.: 196 Column: c

Reflects the reclassification to Account 454 (Rent from Electric Property) related to rent billings to associated companies in the amount of \$7,662,063 for consistent presentation.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Exelon Generation	OS				
2	Cogeneration	OS				
3	PJM Interconnection, LLC.	OS				
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2006/Q4</u>
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
79,733,229				2,862,971,467	65,603,230	2,928,574,697	1
746,443				24,961,646		24,961,646	2
1,370,972				54,234,321		54,234,321	3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
81,850,644				2,942,167,434	65,603,230	3,007,770,664	

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: 1

Represents payments to Exelon Generation Company, L.L.C. for decommissioning cost collections from customers for deposit into external decommissioning trust funds.

Schedule Page: 326 Line No.: 3 Column: a

The Megawatt Hours Purchased and the associated Cost Energy Charges reflect spot market purchases beginning on April 1, 2006 (the effective date of FERC Order 668) through December 31, 2006.

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	City of Geneva		City of Geneva	OLF
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
				30,683	29,222	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	30,683	29,222	