

Commonwealth Edison Company
ICC General Information Requirements
Sec. 285.310 (b)

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No. 1902-0021
(Expires 7/31/2008)
Form 1-F Approved
OMB No. 1902-0029
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Commonwealth Edison Company

Year/Period of Report

End of 2006/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the *Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426* (Attention: Information Clearance Officer); and to the *Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503* (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain *reliable even under adverse conditions*. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) 'project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Commonwealth Edison Company		02 Year/Period of Report End of <u>2006/Q4</u>
03 Previous Name and Date of Change (if name changed during year) //		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 440 South LaSalle Street, Chicago, Illinois 60605-1028		
05 Name of Contact Person Kevin J. Waden		06 Title of Contact Person Dir. Accounting Operations
07 Address of Contact Person (Street, City, State, Zip Code) Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260		
08 Telephone of Contact Person, including Area Code (630) 437-2337	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) //
ANNUAL CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name Robert K. McDonald	03 Signature Robert K. McDonald	04 Date Signed (Mo, Da, Yr) 04/24/2007
02 Title SVP, CFO, Treasurer and CRO	<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>	

Name of Respondent <i>Commonwealth Edison Company</i>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of <u>2006/Q4</u>
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	NA
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	NA
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	NA
23	Extraordinary Property Losses	230	NA
24	Unrecovered Plant and Regulatory Study Costs	230	NA
25	Transmission Service and Generation Interconnection Study Costs	231	
26	Other Regulatory Assets	232	
27	Miscellaneous Deferred Debits	233	
28	Accumulated Deferred Income Taxes	234	
29	Capital Stock	250-251	
30	Other Paid-in Capital	253	
31	Capital Stock Expense	254	
32	Long-Term Debt	256-257	
33	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
34	Taxes Accrued, Prepaid and Charged During the Year	262-263	
35	Accumulated Deferred Investment Tax Credits	266-267	
36	Other Deferred Credits	269	

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
38	Accumulated Deferred Income Taxes-Other Property	274-275	
39	Accumulated Deferred Income Taxes-Other	276-277	
40	Other Regulatory Liabilities	278	
41	Electric Operating Revenues	300-301	
42	Sales of Electricity by Rate Schedules	304	
43	Sales for Resale	310-311	
44	Electric Operation and Maintenance Expenses	320-323	
45	Purchased Power	326-327	
46	Transmission of Electricity for Others	328-330	
47	Transmission of Electricity by ISO/RTOs	331	NA
48	Transmission of Electricity by Others	332	
49	Miscellaneous General Expenses-Electric	335	
50	Depreciation and Amortization of Electric Plant	336-337	
51	Regulatory Commission Expenses	350-351	
52	Research, Development and Demonstration Activities	352-353	
53	Distribution of Salaries and Wages	354-355	
54	Common Utility Plant and Expenses	356	NA
55	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
57	Monthly Transmission System Peak Load	400	
58	Monthly ISO/RTO Transmission System Peak Load	400a	NA
59	Electric Energy Account	401	
60	Monthly Peaks and Output	401	
61	Steam Electric Generating Plant Statistics	402-403	NA
62	Hydroelectric Generating Plant Statistics	406-407	NA
63	Pumped Storage Generating Plant Statistics	408-409	NA
64	Generating Plant Statistics Pages	410-411	NA
65	Transmission Line Statistics Pages	422-423	
66	Transmission Lines Added During the Year	424-425	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Substations	426-427	
68	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Four copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2006/Q4</u>
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Matthew R. Galvanoni Principal Accounting Officer Three Lincoln Centre Oakbrook Terrace, IL 60181-4260			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Illinois - organized on October 17, 1913 as a result of the merger of Cosmopolitan Electric Company into the original corporation named Commonwealth Edison Company. The latter had been incorporated on September 17, 1907.			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable.			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric utility services in the State of Illinois.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No			

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2006/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Exelon Corporation (Exelon) is the parent holding company of Exelon Energy Delivery Company, LLC [parent holding company of Commonwealth Edison Company (ComEd) and PECO Energy Company (PECO)]. Exelon owns 99.9% of ComEd's common stock.

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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Commonwealth Edison Company of Indiana, Inc.	Transmission of electricity	100	
2				
3	ComEd Financing II	Financing trust	100	
4				
5	ComEd Financing III	Financing trust	100	
6				
7	ComEd Funding, LLC.	Parent company of ComEd		
8		Transitional Funding Trust	100	
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10	ComEd Transitional Funding Trust	Special purpose financing		
11		trust	100	
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman and Chief Executive Officer	Frank M. Clark	440,000
2			
3	President	J. Barry Mitchell	415,000
4			
5	Secretary	Donna H. Massey	163,673
6			
7	Executive Vice President and Chief Operating Officer	John T. Costello	375,000
8			
9	Senior Vice President, Legislative and Governmental Affairs	John T. Hooker	265,000
10			
11			
12	Senior Vice President, Chief Financial Officer, Treasurer and Chief Risk Officer	Robert K. McDonald	300,000
13			
14			
15	Senior Vice President, Regulatory and External Affairs	Anne R. Pramaggiore	260,000
16			
17	Senior Vice President, Customer & Marketing Services	M. Bridget Reidy	295,000
18			
19	Senior Vice President, Technical Services	Terence R. Donnelly	212,323
20			
21	Senior Vice President, Operations	George A. Williams	315,000
22			
23	Senior Vice President and General Counsel	Darryl M. Bradford	269,100
24			
25	Principal Accounting Officer	Matthew R. Galvanoni	179,379
26			
27	Vice President, Business Operations	Duane M. DesParte	261,000
28			
29	Senior Vice President, Technical Services	Preston D. Swafford	340,000
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FOOTNOTE DATA			

Schedule Page: 104 Line No.: 19 Column: b
Assumed current title effective March 24, 2006.

Schedule Page: 104 Line No.: 21 Column: b
Assumed current title effective August 14, 2006.

Schedule Page: 104 Line No.: 23 Column: b
Assumed current title effective January 1, 2007.

Schedule Page: 104 Line No.: 27 Column: b
Resigned as Vice President, Business Operations, Exelon Energy Delivery Company and assumed role as Vice President, Finance, Exelon Business Services Company, effective January 1, 2007.

Schedule Page: 104 Line No.: 29 Column: b
Resigned as Senior Vice President, Technical Services, effective March 24, 2006.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) / /	Year/Period of Report End of 2006/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Frank M. Clark	440 South LaSalle Street
2	Chairman and Chief Executive Officer	Chicago, Illinois 60605-1028
3		
4	Sue L. Gir	440 South LaSalle Street
5		Chicago, Illinois 60605-1028
6		
7	Edgar D. Jannotta	440 South LaSalle Street
8		Chicago, Illinois 60605-1028
9		
10	John W. Rogers Jr.	440 South LaSalle Street
11		Chicago, Illinois 60605-1028
12		
13	Richard L. Thomas	440 South LaSalle Street
14		Chicago, Illinois 60605-1028
15		
16	James W. Compton	440 South LaSalle Street
17		Chicago, Illinois 60605-1028
18		
19	Edward J. Mooney	440 South LaSalle Street
20		Chicago, Illinois 60605-1028
21		
22	Jesse H. Ruiz	440 South LaSalle Street
23		Chicago, Illinois 60605-1028
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Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 16 Column: a
Assumed position of Director effective September 18, 2006.

Schedule Page: 105 Line No.: 19 Column: a
Assumed position of Director effective October 16, 2006.

Schedule Page: 105 Line No.: 22 Column: a
Assumed position of Director effective October 16, 2006.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2006/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
Commonwealth Edison Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. - None

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. -

On December 20, 2004, Exelon Corporation (Exelon), the ultimate parent company of the respondent, entered into an Agreement and Plan of Merger (Merger Agreement) with Public Service Enterprise Group Incorporated (PSEG), a public utility holding company primarily located and serving customers in New Jersey, whereby PSEG would have been merged with and into Exelon (Merger). On September 14, 2006, Exelon terminated the Merger Agreement as a result of the failure to receive timely approval of the Merger from the New Jersey Board of Public Utilities.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. - None

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. - None

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. - None

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

The respondent meets its short-term liquidity requirements primarily through the issuance of commercial paper. The respondent had \$60 million and \$459 million of commercial paper outstanding as of December 31, 2006 and December 31, 2005, respectively. The commercial paper is issued under authorization granted by Securities and Exchange Commission (SEC) Financing Order HCAR 27830,

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Commonwealth Edison Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

effective April 1, 2004. Under PUHCA, the SEC had financing jurisdiction over the respondent's short-term financing. As a result of the repeal of PUHCA, effective February 8, 2006, the SEC's financing jurisdiction under PUHCA for the respondent's short-term financings reverted to FERC.

On February 3, 2006, the respondent received an order (Docket No. ES06-15-000) from the FERC approving its request for short-term financing authority in an amount not to exceed \$2.5 billion, effective February 8, 2006 through December 31, 2007.

The respondent issued long-term debt in 2006 under authorization by Illinois Commerce Commission Docket No. 02-0562. Refer to Pages 122-123, Notes to Financial Statements, Note 8 – Debt and Credit Agreements, “Long-term Debt” section for details.

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments. – None

8. State the estimated annual effect and nature of any important wage scale changes during the year. –

Exelon (the respondent's ultimate parent company) and the IBEW Local 15, have a Collective Bargaining Agreement, which runs through September 30, 2008. The 2006 general wage increase of 4.0% became effective April 1, 2006.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. –

Refer to Pages 122-123, Notes to Financial Statements, Note 3 - Regulatory Issues, and Note 14 - Commitments and Contingencies, “Litigation and Regulatory Matters” section. Also refer to Note 18 - Subsequent Events, related to the respondent's request with the FERC seeking approval to increase the rate it receives for transmission services.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. - None

11. (Reserved.)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Commonwealth Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2008/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. - None

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. -

Refer to Pages 104 and 105 regarding the changes in the Officers and Directors during the year.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. - None

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	17,915,664,429	18,001,452,438
3	Construction Work in Progress (107)	200-201	255,940,793	253,017,471
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		18,171,605,222	18,254,469,909
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,094,186,585	5,913,107,354
6	Net Utility Plant (Enter Total of line 4 less 5)		12,077,418,637	12,341,362,555
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		12,077,418,637	12,341,362,555
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		14,927,457	24,864,825
19	(Less) Accum. Prov. for Depr. and Amort. (122)		5,131,187	5,660,484
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	26,873,477	39,541,968
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)		0	0
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		43,855,664	40,524,047
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		80,525,411	99,270,356
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		30,806,504	33,856,536
36	Special Deposits (132-134)		70,615	31,231
37	Working Fund (135)		380,721	140,352
38	Temporary Cash Investments (136)		2,069,946	2,299,502
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		485,637,690	510,553,224
41	Other Accounts Receivable (143)		64,407,432	74,104,381
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		20,439,772	20,008,923
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		17,775,111	37,072,066
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	82,442,648	49,633,833
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		42,498,150	35,294,521
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		73,985	77,993
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		270,430,022	286,906,609
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	1,156,677
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		976,153,052	1,011,118,002
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		22,718,635	15,491,106
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	376,542,617	184,452,171
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	2,998,160,592	2,734,579,118
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)		157,056,760	80,406,712
82	Accumulated Deferred Income Taxes (190)	234	278,841,466	246,809,375
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,833,320,070	3,261,738,482
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		16,967,417,170	18,713,489,395

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,587,706,487	1,587,706,487
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	4,912,716,830	4,896,246,633
7	Other Paid-in Capital (208-211)	253	935,044	937,935
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	6,942,925	6,942,925
11	Retained Earnings (215, 215.1, 216)	118-119	-98,169,330	379,002
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-94,843,383	-81,224,892
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,287,991	-1,099,040
16	Total Proprietary Capital (lines 2 through 15)		6,298,114,732	6,396,003,200
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	3,311,675,000	2,554,296,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	1,008,620,468	1,348,163,922
21	Other Long-Term Debt (224)	256-257	285,000,000	285,000,000
22	Unamortized Premium on Long-Term Debt (225)		4,905,478	9,883,172
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		22,003,728	21,173,375
24	Total Long-Term Debt (lines 18 through 23)		4,588,197,218	4,176,169,719
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		63,468,250	58,518,058
29	Accumulated Provision for Pensions and Benefits (228.3)		211,910,759	210,658,063
30	Accumulated Miscellaneous Operating Provisions (228.4)		57,647,789	54,471,994
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		156,475,418	150,631,165
35	Total Other Noncurrent Liabilities (lines 26 through 34)		489,502,216	474,279,300
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		59,990,972	458,770,443
38	Accounts Payable (232)		167,971,311	189,203,866
39	Notes Payable to Associated Companies (233)		0	140,000,000
40	Accounts Payable to Associated Companies (234)		218,823,726	276,416,568
41	Customer Deposits (235)		114,196,371	109,763,901
42	Taxes Accrued (236)	262-263	119,721,399	105,889,938
43	Interest Accrued (237)		253,849,294	208,633,043
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
			0	0
46	Matured Interest (240)		39,656,335	38,524,079
47	Tax Collections Payable (241)		158,678,352	144,943,070
48	Miscellaneous Current and Accrued Liabilities (242)		0	0
49	Obligations Under Capital Leases-Current (243)		11,385,891	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	2,099,616
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		1,144,273,651	1,674,244,524
54	Total Current and Accrued Liabilities (lines 37 through 53)			
55	DEFERRED CREDITS		25,486,360	15,250,333
56	Customer Advances for Construction (252)	266-267	40,200,989	43,041,043
57	Accumulated Deferred Investment Tax Credits (255)		0	0
58	Deferred Gains from Disposition of Utility Plant (256)	269	94,012,840	114,842,985
59	Other Deferred Credits (253)	278	1,787,888,291	1,438,761,784
60	Other Regulatory Liabilities (254)		150,004	173,860
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	1,953,028,896	1,908,127,604
63	Accum. Deferred Income Taxes-Other Property (282)		566,561,973	472,595,043
64	Accum. Deferred Income Taxes-Other (283)		4,447,328,353	3,992,792,652
65	Total Deferred Credits (lines 56 through 64)		16,967,417,170	16,713,489,395
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 18, 24, 35, 54 and 65)			

STATEMENT OF INCOME

- Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
 2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (i) the quarter to date amounts for other utility function for the current year quarter.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
 4. If additional columns are needed place them in a footnote.

- Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
 6. Report amounts for accounts 412 and 413. Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 7. Report amounts in account 414. Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	6,173,939,554	6,267,908,644		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,796,138,648	4,096,669,278		
5	Maintenance Expenses (402)	320-323	292,609,925	253,336,122		
6	Depreciation Expense (403)	336-337	356,433,113	344,284,411		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	94,677			
8	Amort. & Depl. of Utility Plant (404-405)	336-337	23,378,855	24,268,959		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)		-1,138,157	-1,138,154		
12	Regulatory Debits (407.3)		48,068,155	44,059,003		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	301,902,271	300,760,394		
15	Income Taxes - Federal (409.1)	262-263	260,513,178	121,661,286		
16	- Other (409.1)	262-263	55,361,411	27,289,027		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	475,584,482	463,176,246		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	369,830,393	234,394,253		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,840,054	-3,008,748		
20	(Less) Gains from Disp. of Utility Plant (411.6)		1,142,339			
21	Losses from Disp. of Utility Plant (411.7)		143,813			
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		945,597			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		5,236,223,182	5,436,965,571		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		937,716,372	830,943,073		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		937,716,372	830,943,073		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		7,675,717	12,495,209		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		5,734,980	9,925,234		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-543,688	-537,123		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-9,415,689	-11,661,923		
37	Interest and Dividend Income (419)		1,538,762	5,574,518		
38	Allowance for Other Funds Used During Construction (419.1)		2,976,564	5,202,995		
39	Miscellaneous Nonoperating Income (421)		6,805,132	13,249,611		
40	Gain on Disposition of Property (421.1)			97,772		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,301,838	14,495,825		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		105,726	-222,248		
44	Miscellaneous Amortization (425)	340	776,000,000	1,207,000,000		
45	Donations (426.1)	340	7,836,650	7,297,642		
46	Life Insurance (426.2)		209,049	215,666		
47	Penalties (426.3)		70	52,961		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		5,820,184	2,476,252		
49	Other Deductions (426.5)		-71,947,928	22,296,745		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		718,023,751	1,239,117,036		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	699,365	521,976		
53	Income Taxes-Federal (409.2)	262-263	21,218,343	-10,520,717		
54	Income Taxes-Other (409.2)	262-263	4,771,177	-2,367,120		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		26,688,885	-12,365,661		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-741,410,798	-1,212,255,352		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		184,485,182	170,976,386		
63	Amort. of Debt Disc. and Expense (428)		5,280,739	5,883,356		
64	Amortization of Loss on Required Debt (426.1)		10,155,435	10,253,729		
65	(Less) Amort. of Premium on Debt-Credit (429)		6,995,965	10,137,935		
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		23,856	48,425		
67	Interest on Debt to Assoc. Companies (430)	340	72,717,005	92,501,802		
68	Other Interest Expense (431)	340	51,627,123	27,171,244		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		8,783,266	2,215,520		
70	Net Interest Charges (Total of lines 62 thru 69)		308,472,397	294,384,637		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		-112,166,823	-675,696,916		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)			15,062,828		
75	Net Extraordinary Items (Total of line 73 less line 74)			-15,062,828		
76	Income Taxes-Federal and Other (409.3)	262-263		-5,986,721		
77	Extraordinary Items After Taxes (line 75 less line 76)			-9,076,107		
78	Net Income (Total of line 71 and 77)		-112,166,823	-684,773,023		

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: d
Reflects the reclassification from various accounts for rent billings to associated companies and revenues associated with the leasing of electric plant to third parties in the amount of \$19,683,335 and \$4,435,271, respectively, for consistent presentation.

Schedule Page: 114 Line No.: 4 Column: d
Reflects the reclassification to Account 454 (Rent from Electric Property) related to rent billings to associated companies in the amount of \$12,021,272 for consistent presentation.

Schedule Page: 114 Line No.: 5 Column: d
Reflects the reclassification to Account 454 (Rent from Electric Property) related to rent billings to associated companies in the amount of \$7,662,063 for consistent presentation.

Schedule Page: 114 Line No.: 12 Column: d
Reflects the reclassification to Account 427 of amortization on settled cash flow swaps in the amount of \$5,390,695 for consistent presentation.

Schedule Page: 114 Line No.: 13 Column: d
Reflects the reclassification to Account 427 of amortization on settled cash flow swaps in the amount of \$794,498 for consistent presentation.

Schedule Page: 114 Line No.: 31 Column: d
Reflects the reclassification to Account 454 of revenues associated with the leasing of electric plant assets in the amount of \$4,589,094 for consistent presentation.

Schedule Page: 114 Line No.: 32 Column: d
Reflects the reclassification to Account 454 of expenses associated with the leasing of electric plant assets in the amount of \$153,823 for consistent presentation.

Schedule Page: 114 Line No.: 43 Column: d
Includes the reversal of losses on the disposition of property.

Schedule Page: 114 Line No.: 44 Column: c
Reflects the impairment of goodwill. Refer to Pages 122-123, Notes to Financial Statements, Note 5 - Electric Plant Acquisition Adjustment (Goodwill).

Schedule Page: 114 Line No.: 44 Column: c
Refer to footnote for Line No. 44, column c.

Schedule Page: 114 Line No.: 49 Column: c
Includes a credit of \$87 million to reverse losses related to the extinguishment of long-term debt recorded in 2004. The ICC's July 2006 order in Docket No. 05-0597 allows recovery of such costs. The recoverable amount has been recorded in Account 189.

Schedule Page: 114 Line No.: 62 Column: d
Reflects the reclassification from Account 407.3 and Account 407.4 of amortization on settled cash flow swaps in the amount of \$4,596,197 for consistent presentation.

Schedule Page: 114 Line No.: 74 Column: d
Reflects the cumulative effect of a change in accounting principle in connection with the adoption of FIN47. Refer to Pages 122-123, Notes to Financial Statements, Note 10 - Asset Retirement Obligations, "Determination of Conditional AROs" section.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2006/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-1,098,111,304	61,746,130
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		-102,751,154	(673,111,100)
17	Appropriations of Retained Earnings (Acct. 436)			
18	Transfer to appropriated retained earnings for payment of future dividends	215	-339,580,028	(494,673,893)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-339,580,028	(494,673,893)
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	4,202,822	7,927,559
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-1,536,239,664	(1,098,111,304)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Balance - Beginning of Year		1,098,490,306	1,101,860,879
40	Appropriations of Retained Earnings for Future Dividend Payments		339,580,028	494,673,893

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41	Dividends			(498,044,466)
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		1,438,070,334	1,098,490,306
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,438,070,334	1,098,490,306
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		-98,169,330	379,002
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-81,224,892	(61,635,410)
50	Equity in Earnings for Year (Credit) (Account 418.1)		-9,415,669	(11,661,923)
51	(Less) Dividends Received (Debit)		4,202,822	7,927,559
52				
53	Balance-End of Year (Total lines 49 thru 52)		-94,843,383	(81,224,892)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
Commonwealth Edison Company			
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 41 Column: c

During 2006, the Respondent did not pay any dividends. The decision by the Respondent's Board of Directors not to declare a dividend was the result of several factors, including the Respondent's need for a rate increase to cover existing costs and anticipated levels of future capital expenditures as well as the continued uncertainty related to the Respondent's regulatory filings. The Board will continue to assess the Respondent's ability to pay dividends.

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) include commercial paper; and (d) identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	-112,166,823	-684,773,023
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	431,327,503	412,612,373
5	Amortization of		
6	Impairment of Long-Lived Assets	2,162,444	
7	Impairment of Goodwill	776,000,000	1,207,000,000
8	Deferred Income Taxes (Net)	104,807,825	227,835,732
9	Investment Tax Credit Adjustment (Net)	-3,031,947	-3,198,640
10	Net (Increase) Decrease in Receivables	23,871,798	-70,779,558
11	Net (Increase) Decrease in Inventory	-32,808,815	-2,088,270
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	13,340,615	-45,619,451
14	Net (Increase) Decrease in Other Regulatory Assets	-221,006,808	-93,927,352
15	Net Increase (Decrease) in Other Regulatory Liabilities	6,879,074	136,038,046
16	(Less) Allowance for Other Funds Used During Construction	2,976,564	5,202,995
17	(Less) Undistributed Earnings from Subsidiary Companies	-9,415,669	-11,661,923
18	Other (provide details in footnote):	-5,899,494	-79,134,651
19	Pension Contribution	-2,872,722	-804,676,212
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	987,041,755	205,747,922
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-910,973,245	-775,502,076
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-2,976,564	-5,202,995
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-907,996,681	-770,299,081
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	10,968,504	1,996,541
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-140,950,000	
40	Contributions and Advances from Assoc. and Subsidiary Companies	4,202,822	143,804,462
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		9,540,964
43			
44	Purchase of Investment Securities (a)	-39,384	-31,231
45	Proceeds from Sales of Investment Securities (a)	1,234,240	

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments, (b) Bonds, debentures and other long-term debt, (c) include commercial paper, and (d) identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		308,000,000
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-800,310	-796,835
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,033,380,809	-307,785,180
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	1,074,582,068	89,682,524
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Contributions from Parent	36,561,329	834,221,158
66	Net Increase in Short-Term Debt (c)	-398,779,471	458,770,443
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	712,363,926	1,382,674,125
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-667,164,454	-770,950,804
74	Preferred Stock		
75	Common Stock	-1,951	-1,288
76	Other (provide details in footnote):	-1,897,686	-3,052,182
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-498,044,466
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	43,299,835	110,625,385
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-3,039,219	8,588,127
87			
88	Cash and Cash Equivalents at Beginning of Period	36,296,390	27,708,263
89			
90	Cash and Cash Equivalents at End of period	33,257,171	36,296,390

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 4 Column:

Reflects the reclassification of Settled Cash Flow Swap Gain and Loss amortization to Line No. 14 (Net Increase\Decrease in Other Regulatory Assets) and Line No. 15 (Net Increase\Decrease in Other Regulatory Liabilities) in the amounts of (\$5,390,695) and \$794,498, respectively, for consistent presentation.

Schedule Page: 120 Line No.: 7 Column: b

Reflects the impairment of goodwill. Refer to Pages 122-123, Notes to Financial Statements, Note 5 - Electric Plant Acquisition Adjustment (Goodwill).

Schedule Page: 120 Line No.: 7 Column:

Refer to footnote for Line No. 7, column b.

Schedule Page: 120 Line No.: 8 Column: b

Includes (\$946,264) for amortization of deferred debits applicable to ACRS deductions sold under "Safe-harbor" leases for the year 2006.

Schedule Page: 120 Line No.: 8 Column:

Includes (\$946,261) for amortization of deferred debits applicable to ACRS deductions sold under "Safe-harbor" leases for the year 2005.

Schedule Page: 120 Line No.: 9 Column: b

Includes (\$191,893) for amortization of deferred benefits applicable to investment tax credits sold under "Safe-harbor" leases for the year 2006.

Schedule Page: 120 Line No.: 9 Column:

Includes (\$191,892) for amortization of deferred benefits applicable to investment tax credits sold under "Safe-harbor" leases for the year 2005.

Schedule Page: 120 Line No.: 13 Column: b

Changes in payables and accrued expenses resulting from the construction of plant have been classified as an operating activity because, as permitted by paragraph 87 of Statement of Financial Accounting Standards No. 95 - Statement of Cash Flows, operating activities are the predominant source of cash flows from the increase or decrease in payables and accrued expenses.

Schedule Page: 120 Line No.: 13 Column:

Refer to footnote for Line No. 13, column b.

Schedule Page: 120 Line No.: 14 Column: b

Excludes \$48,068,155 of amortization of Regulatory Assets which is included in Depreciation and Depletion.

Schedule Page: 120 Line No.: 14 Column:

Excludes \$44,059,003 of amortization of Regulatory Assets which is included in Depreciation and Depletion. Also reflects the reclassification from Line No. 4 (Depreciation and Depletion) of Settled Cash Flow Swap Loss amortization in the amount of \$5,390,695 for consistent presentation.

Schedule Page: 120 Line No.: 15 Column:

Reflects the reclassification from Line No. 4 (Depreciation and Depletion) of Settled Cash Flow Swap Gain amortization in the amount of (\$794,498) for consistent presentation.

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Changes in the Comparative Balance Sheet for certain accounts:

Utility Plant	\$ 3,298,079
Other Property and Investments	7,245,627
Current and Accrued Assets	(7,449,031)
Deferred Debits	(26,335,315)
Long-term Debt	(4,018,850)
Other Noncurrent Liabilities	12,102,225
Current and Accrued Liabilities	5,038,361
Deferred Credits	4,219,410
Total Operating Activities-Other	\$ (5,899,494)

Deferred Debits includes (\$86,805,483) related to the recovery of early debt retirement costs granted in the July 26, 2006 ICC rate order.

Schedule Page: 120 Line No.: 18 Column:

Changes in the Comparative Balance Sheet for certain accounts:

Utility Plant	\$ (22,583,261)
Other Property and Investments	(4,848,617)
Current and Accrued Assets	(9,992,778)
Deferred Debits	49,635,937
Long-term Debt	(10,699,134)
Other Noncurrent Liabilities	(24,790,420)
Current and Accrued Liabilities	(31,957,426)
Deferred Credits	(23,898,952)
Total Operating Activities-Other	\$ (79,134,651)

Certain lines from above reflect reclassifications for consistent presentation detailed in the footnotes for Line No. 53, column c and Line No. 61, column c.

Schedule Page: 120 Line No.: 42 Column:

Reflects the dissolution of Edison Development Canada Inc.

Schedule Page: 120 Line No.: 44 Column:

Reflects the reclassification of (\$31,231) from Line No. 45 (Proceeds from Sales of Investment Securities) for consistent presentation.

Schedule Page: 120 Line No.: 45 Column:

Refer to footnote for Line No. 44, column c.

Schedule Page: 120 Line No.: 53 Column: b

Represents an increase in Other Investments related to Rabbi Trust of \$1,017,224 offset by a decrease related to Corporate Owned Life Insurance.

Schedule Page: 120 Line No.: 53 Column:

Represents an increase in Other Investments related to Rabbi Trust of \$841,952 offset by a decrease related to Corporate Owned Life Insurance. Also, reflects the reclassification to Line No. 18 (Other Operating Activities) in the amount of \$15,135,602 associated with the settlement of interest rate swaps for consistent presentation.

Schedule Page: 120 Line No.: 61 Column:

Reflects a reclassification in the amount of (\$1,317,476) associated with issuance costs

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
FOOTNOTE DATA			

on long-term debt from Line No. 18 (Other Operating Activities), for consistent presentation.

Schedule Page: 120 Line No.: 76 Column: b
Costs to settle certain interest rate swaps designated as fair-value hedges.

Schedule Page: 120 Line No.: 76 Column:
Reflects premiums and redemption fees paid to repurchase and retire debt.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report //	Year/Period of Report End of 2006/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent Commonwealth Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2006/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Commonwealth Edison Company

Notes to Financial Statements (Dollars in millions unless otherwise noted)

1. Significant Accounting Policies

Description of Business

Commonwealth Edison Company (ComEd) is a regulated utility engaged principally in the purchase and regulated retail and wholesale sale of electricity and the provision of distribution and transmission services to a diverse base of residential, commercial, industrial and wholesale customers in northern Illinois, including the City of Chicago.

Basis of Presentation

ComEd is a principal subsidiary of Exelon Corporation (*Exelon*), which owns 99.9% of ComEd's common stock.

Accounting policies for regulated operations are in accordance with those prescribed by the regulatory authorities having jurisdiction, principally the Illinois Commerce Commission (ICC), the Federal Energy Regulatory Commission (FERC) and the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935 (PUHCA) prior to its repeal effective February 8, 2006. See Note 3, *Regulatory Issues, The Energy Policy Act of 2005*, for further information regarding the repeal of PUHCA. The accompanying financial statements have been prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts (USOA) and accounting releases, which differ from accounting principles generally accepted in the United States (GAAP).

ComEd's investments in its subsidiaries, Commonwealth Edison Company of Indiana, Inc. (ComEd of Indiana), Edison Development Canada Inc. (EDCAN) and Edison Finance Partnership (EFP) are accounted for under the equity method of accounting in accordance with the USOA. These entities are consolidated in GAAP financial statements. EDCAN and EFP were liquidated in 2005 and are pending legal dissolution, which is expected in 2007.

ComEd's investments in its subsidiaries, ComEd Financing II, ComEd Financing III, ComEd Funding LLC and ComEd Transitional Funding Trust are accounted for under the equity method of accounting in accordance with the USOA. These entities are not consolidated in GAAP financial statements as a result of the December 31, 2003 adoption of Financial Accounting Standards Board (FASB) *Interpretation No. 46-R "Consolidation of Variable Interest Entities"*.

Reclassifications

Certain prior year amounts have been reclassified in the financial statements for comparative purposes. The reclassifications did not affect net income.

Use of Estimates

The preparation of financial statements in conformity with the USOA and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Areas in which significant estimates have been made include, but are not limited to, the accounting for other asset retirement obligations, inventory reserves, allowance for doubtful accounts, goodwill and asset impairments, pension and other postretirement benefits, derivative instruments, fixed asset depreciation, environmental costs, taxes, severance and unbilled energy revenues.