

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2006
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Supplemental Page

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds -				
2	76, 8.250% (1)	100,000,000	119,827	10/1/1991	10/1/2006
3			1,177,000		
4	78, 8.375% (1)	125,000,000	139,597	10/15/1991	10/15/2006
5			1,837,500		
6	83, 8.000%	140,000,000	174,939	5/15/1992	5/15/2008
7			2,296,000		
8	92, 7.625%	220,000,000	259,431	4/15/1993	4/15/2013
9			2,497,000		
10	94, 7.500%	150,000,000	110,384	7/1/1993	7/1/2013
11			3,012,000		
12	Pollution Control - 1994B, 5.700%	20,000,000	76,240	1/15/1994	1/15/2009
13			140,000		
14	Pollution Control - 1994C, 5.850%	20,000,000	76,240	1/15/1994	1/15/2014
15			140,000		
16	Pollution Control - 1996A, 4.400% (1)	110,000,000	2,456,719	6/27/1996	12/1/2006
17			275,000		
18	Pollution Control - 1996B, 4.400% (1)	89,400,000	2,005,626	6/27/1996	12/1/2006
19			223,500		
20	98, 6.15%	400,000,000	359,935	3/15/2002	3/15/2012
21			2,956,000		
22	98, 6.15%	200,000,000	197,935	6/21/2002	3/15/2012
23			(2,978,000)		
24	Pollution Control - 2002, Variable	100,000,000	1,326,000	6/1/2002	4/15/2013
25	99, 3.700%	350,000,000	2,383,903	1/22/2003	2/1/2008
26			399,000		
27	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
28			1,526,000		
29	101, 4.700%	395,000,000	2,803,592	4/7/2003	4/15/2015
30			1,370,650		
31	Pollution Control - 2003, Variable	40,000,000	1,423,471	5/8/2003	5/15/2017
32	102, 4.740%	250,000,000	1,698,732	8/25/2003	8/15/2010
33	Pollution Control - 2003B, Variable	42,200,000	933,693	9/24/2003	11/1/2019
34	Pollution Control - 2003C, Variable	50,000,000	1,049,987	11/19/2003	3/1/2020
35	Pollution Control - 2003D, Variable	19,975,000	487,912	12/23/2003	1/15/2014
36	Pollution Control - 2005 Variable	91,000,000	1,317,476	3/17/2005	3/1/2017
37	103, 5.900%	325,000,000	3,215,737	3/6/2006	3/15/2036
38			2,044,250		
39	104, 5.950%	300,000,000	2,960,245	8/28/2006	8/15/2016
40			414,000		
41	104B, 5.950%	115,000,000	901,137	10/2/2006	8/15/2016
42			(2,351,750)		
43	105, 5.400%	345,000,000	2,115,275	12/19/2006	12/15/2011
44			727,950		

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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

Supplemental Page

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	5,663		5,663	-	2
D	56,809		56,809	-	3
E	1,796		1,796	-	4
D	23,986		23,986	-	5
E	22,210		9,372	12,838	6
D	293,347		121,385	171,962	7
E	53,668		7,361	46,307	8
D	513,716		69,369	444,347	9
E	35,025		4,669	30,356	10
D	934,191		122,606	811,585	11
E	12,262		4,032	8,230	12
D	22,681		7,323	15,358	13
E	26,027		3,235	22,792	14
D	47,852		5,857	41,995	15
E	233,466		233,466	-	16
D	24,497		24,497	-	17
E	190,656		190,656	-	18
D	19,928		19,928	-	19
E	176,761		28,485	148,276	20
D	1,375,247		221,618	1,153,629	21
E	102,003		16,437	85,566	22
P	(1,421,007)	228,992		(1,192,015)	23
E	888,209		121,832	766,377	24
E	914,067		438,416	475,651	25
D	139,577		66,946	72,631	26
E	2,340,276		86,344	2,253,932	27
D	989,517		36,508	953,009	28
E	1,460,624		157,219	1,303,405	29
D	697,697		75,098	622,599	30
E	1,155,740		101,600	1,054,140	31
E	954,631		206,544	748,087	32
E	803,985		58,086	745,899	33
E	963,212		67,963	895,249	34
E	466,152		57,951	408,201	35
E	1,232,017		110,299	1,121,718	36
E	-	3,215,737	86,661	3,129,076	37
D	-	2,044,250	56,106	1,988,144	38
E	-	2,960,245	94,016	2,866,229	39
D	-	414,000	14,327	399,673	40
E	-	901,137	30,398	870,739	41
P	-	81,407	2,351,750	(2,270,343)	42
E	-	2,115,275	15,093	2,100,182	43
D	-	727,950	5,194	722,756	44

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(Accounts 181, 225, 226)

Supplemental Page

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	Sinking Fund Debentures -				
2	3.875% (1)	50,000,000	165,774	1/1/1958	1/1/2008
3			(130,000)		
4	4.625% (1)	20,000,000	84,413	1/1/1959	1/1/2009
5			(129,980)		
6	4.750% (1)	40,000,000	143,094	12/1/1961	12/1/2011
7			(167,200)		
8					
9	SUBTOTAL				
10	-----				
11	Subordinated Deferrable Interest Debentures, 8.500%	154,640,000	1,950,000	1/24/1997	1/15/2027
12	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
13			186,000		
14					
15	SUBTOTAL				
16					
17	-----				
18					
19	Notes -				
20	7.625%	150,000,000	163,182	01/09/1997	01/15/2007
21			1,113,000		
22	6.950%	225,000,000	47,854	07/16/1998	07/15/2018
23			2,931,750		
24					
25	SUBTOTAL				
26					
27	Interest Rate Swaps (2) -				
28	\$485 million notional - 2004 settlement	N/A	(26,312,068)	4/7/2004	1/15/2007
29	\$240 million notional - 2006 settlement	N/A	1,433,663	1/17/2006	3/15/2012
30	\$240 million notional - 2005 FMV	N/A	N/A	N/A	N/A
31					
32	SUBTOTAL				
33					
34	Unamortized expense incurred on debt to be issued	N/A	330,928	N/A	N/A
35					
36	Total				
37					
38	Purchase Method of Accounting Adjustments				
39					
40	Adjusted Total (3)				

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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

Supplemental Page

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	355		177	178	2
P	(345)	173		(172)	3
E	390		130	260	4
P	(710)	237		(473)	5
E	2,218		375	1,843	6
P	(2,913)	492		(2,421)	7
					8
	15,755,483	12,689,895	5,417,583	23,027,795	9
					10
E	1,368,448		65,003	1,303,445	11
E	2,045,165		75,137	1,970,028	12
D	168,640		6,195	162,445	13
					14
	3,582,253	-	146,335	3,435,918	15
					16
					17
					18
					19
E	16,415		15,809	606	20
D	113,063		105,996	7,067	21
E	19,662		1,567	18,095	22
D	1,144,995		89,941	1,055,054	23
					24
	1,294,135	-	213,313	1,080,822	25
					26
					27
	(5,482,426)	5,337,445		(144,981)	28
	-	1,433,663	222,800	1,210,863	29
	942,939		942,939	-	30
					31
	(4,539,487)	6,771,108	1,165,739	1,065,882	32
					33
E	-	330,928		330,928	34
					35
	16,092,384	19,791,931	6,942,970	28,941,345	36
					37
	10,688,925			10,875,540	38
					39
	26,781,309			39,816,885	40

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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Supplemental Page

Supplemental Page Notes:

- (1) Various issues were partially redeemed or retired during 2006. See Page 28 for information regarding these transactions.
- (2) At December 31, 2005, ComEd had \$240 million in aggregate notional amounts of fixed-to-floating interest rate swaps (fair value hedges) outstanding. These swaps were settled on January 17, 2006, for a cash payment (loss) of approximately \$1 million, which is being amortized as an increase to interest expense over the remaining life of the related debt.

During 2004, ComEd settled fixed-to-floating interest-rate swaps in aggregate notional amounts of \$485 million for a cash receipt (gain) of approximately \$26 million, which is being amortized as a reduction to interest expense over the remaining life of the related debt.

(3) Summary of Totals:

<u>Account</u>	<u>12/31/2005</u>	<u>12/31/2006</u>
181	\$ 15,491,106	\$ 22,718,635
225	(9,883,172)	(4,905,478)
226	21,173,375	22,003,728
	<u>\$ 26,781,309</u>	<u>\$ 39,816,885</u>

(4) This footnote pertains to column (g) and (h) -

Total debit/credit activity reported on pages 26-27	\$ 13,035,576
Less: 2006 cash related to new issue debt expense, premium, discount	10,357,772
Less: 2006 cash related to interest rate swap settlement	1,433,663
Less: FMV adjustment for swaps settled in 2006	<u>(942,939)</u>
Subtotal - Pages 26 & 27 debit/credit activity less the cash movement	2,187,080
Less: Miscellaneous cash movement related to debt expense	<u>481,854</u>
Total amortization of debt expense, premium, discount Accounts 428 and 429	<u>\$ 1,705,226</u>

Name of Respondent		Date of Report (Mo./Da./Yr.)		Year of Report							
Commonwealth Edison Company				December 31, 2006							
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR											
1.	Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.										
2.	Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.										
3.	Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.										
4.	Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.										
5.	For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly marked.										
	New Issues	Issue	Principal	Issue Date	Maturity Date	Account	Discount Account 226	Premium Account 225	Expense Account 181	ICC Author. & Date	Underwriting Firm
	First Mortgage Bond (Series 103)	5.900%	\$ 325,000,000	3/8/2006	3/15/1936	221	\$ 2,044,250	\$	3,215,737	02-0562	JP Morgan/Lehman Bro/Morgan Stanley
	First Mortgage Bond (Series 104)	5.950%	300,000,000	8/28/2006	8/15/2016	221	414,000		2,960,245	02-0562	Calgroup/Credit Suisse/Wachovia Securities
	First Mortgage Bond (Series 104B)	5.950%	115,000,000	10/2/2006	8/15/2016	221		2,351,750	901,137	02-0562	Loop Capital Markets/Williams Capital Group
	First Mortgage Bond (Series 105)	5.400%	345,000,000	12/19/2006	12/15/2011	221	727,950		2,115,275	02-0562	Banc of America/Deutsche Bank/UBS
	Retired/Maturity	Issue	Principal	Maturity Date							
	Sinking Fund Debentures	3.875%	\$ 1,000,000	1/1/2008							
	Sinking Fund Debentures	4.625%	\$ 400,000	1/1/2009							
	Sinking Fund Debentures	4.750%	\$ 800,000	12/1/2011							
	First Mortgage Bond (Series 76)	8.250%	\$ 85,000,000	10/1/2006							
	First Mortgage Bond (Series 78)	8.375%	\$ 31,021,000	10/15/2006							
	Pollution Control Obligation (Series 1996A)	4.400%	\$ 110,000,000	12/1/2006							
	Pollution Control Obligation (Series 1996B)	4.400%	\$ 89,400,000	12/1/2006							
	Transitional Funding Note (A-6)	5.630%	\$ 339,543,454	6/25/2007							
	Retired Prior to Maturity	Issue	Principal	Discount Account 226	Premium Account 225	Expense Account 181	Loss On Reacquired Account 189	Gain on Reacquired Account 267	Premium Paid	Total Loss Account 228.5	Redemption Price
	None										

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INVESTMENTS (Accounts 123, 124, 136)

Instructions:

1. Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments.

2. Provide a subheading for each account and list there under the information called for.

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)
1	124 - Other Investments		
2	Cash Surrender Value, Corporate Owned		
3	Life Insurance	2,267,478	46,797
4	Supplemental Management Retirement Trust	27,830,030	3,419,359
5	Medical Trust for Executives	9,730,572	1,107,834
6	Deferred Director Fee Master Trust	132,276	6,632
7	Monetized Stock	313,690	930,130
8	Various Other	250,001	
9			
10	Sub-Total	40,524,047	5,510,752
11			
12			
13			
14	136 - Temporary Cash Investments		
15	Money Market Accounts	2,299,502	1,149,331,837
16			
17			
18			
19	Page 29, Line No. 4, column c: Includes net fair value adjustment.		
20			
21	Page 29, Line No. 5, column c: Includes net fair value adjustment.		
22			
23	Page 29, Line No. 7, column a: This item was reclassified from Line No. 8 (Various Other) for consistent presentation.		
24			
25	Page 29, Line No. 7, column c: Includes net fair value adjustment.		
26			
27	Page 29, Line No. 8, column a: Refer to footnote for Line No. 7, column a.		
28			
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INVESTMENTS (Accounts 123, 124, 136) (continued)

Instructions:

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.

- For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.
- If Commission approval was required for any advance made or security acquired designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
- Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
- In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for year (g)	Gain \ (Loss) from Investment Disposed of (h)	Line No.
					1
					2
255,846		2,058,429			3
521,157		30,728,232	732,816		4
159,608		10,678,798	279,342		5
		138,908	5,066		6
1,242,524		1,296		51,685	7
		250,001			8
					9
2,179,135		43,855,664	1,017,224		10
					11
					12
					13
					14
1,149,561,393		2,069,946	1,056,884		15
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

(a) Name and Address of person or organization rendering services.

(b) Description of services received during year and project or case to which services relate.

(c) Basis of charges.

(d) Total charges for the year, detailing utility department and account charged.

2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Item (a)	Amount (b)
1	ABB 1601 INDUSTRIAL BOULEVARD SUGAR LAND TX 77478	BUSINESS APPLICATIONS 839,747
2	AEROTEK, INC. P.O. BOX 198531 ATLANTA GA 30384-8531	PROFESSIONAL STAFF AUGMENTATION 2,018,352
3	ALDRIDGE ELECTRIC CO. 28572 BRADLEY RD LIBERTYVILLE IL 60048-9540	OPERATIONAL STAFF AUGMENTATION 6,445,735
4	ALLIANCE CONSULTING GROUP 5574 BROOKLINE DRIVE ORLANDO, FL 32819	CONSULTING - ICC AUDIT 215,183
5	AMERICAN HERITAGE PROTECTION SERVICES INC. 5100 W. 127TH STREET, ALSIP IL 60803	SECURITY 620,870
6	ASK PUBLIC STRATEGIES 730 NORTH FRANKLIN SUITE 404 CHICAGO IL 60610	CONSULTING SERVICES 343,304
7	ASPLUNDPH CONSTRUCTION CORP 1275 AURORA LANE AURORA IL 60504	OPERATIONAL STAFF AUGMENTATION 412,510
8	BELDING WALBRIDGE LLC 1275 AURORA LANE AURORA IL 60504	OPERATIONAL STAFF AUGMENTATION 945,269
9	BLASLAND, BOUCK & LEE, INC. 30 WEST MONROE CHICAGO IL 60603-2404	ENVIRONMENTAL SERVICES 412,030
10	CATHODIC PROTECTION MANAGEMENT 2052 PARKVIEW CIRCLE HOFFMAN ESTATES, IL 60195	OPERATIONAL STAFF AUGMENTATION 350,773
11	CLEAN HARBORS ENVIRONMENTAL SERVICES 1672 E. HIGHLAND RD. TWINSBURG OH 44087	ENVIRONMENTAL SERVICES 536,760
12	CONSUMERS ORGANIZED FOR RELIABLE ELECTRICITY (CORE) 2504 THAYER STREET EVANSTON, IL 60201	ADVOCACY FOR THE TRANSITION TO COMPETITIVE ELECTRICITY PROCUREMENT 666,560
13	CYRUS, INC. 526 CRESCENT BLVD SUITE 315 GLEN ELLYN, IL 60138	OPERATIONAL STAFF AUGMENTATION 349,392

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Item (a)	Amount (b)
1	DASHIELL CORPORATION 12301 KURLAND DR HOUSTON, TX 77034 ENGINEERING	256,852
2	DRH CAMBRIDGE, INC. 800 SOUTH MILWAUKEE AVENUE SUITE 250 LIBERTYVILLE IL 60048 OPERATIONAL STAFF AUGMENTATION	1,402,574
3	EARTH TECH, INC. 10 S. RIVERSIDE PLAZA CHICAGO IL 60606 CONSULTING SERVICES	1,036,558
4	EIMER STAHL KLEVORN & SOLBERG 224 SOUTH MICHIGAN AVE CHICAGO IL 60604 LEGAL SERVICES	331,577
5	ENSEMBLE WORKFORCE SOLUTIONS 12 EAST 52ND STREET NEW YORK NY 10022 PROFESSIONAL STAFF AUGMENTATION	1,120,529
6	ENVIRONMENTAL CONSULTANTS, INC. 301 LAKESIDE DRIVE SOUTH HAMPTON, PA 18966-4572 CONSULTING SERVICES	311,014
7	ENVIROPLUS, INC 600 HARTREY AVE SUITE 203A EVANSTON IL 60202 ENVIRONMENTAL SERVICES	789,585
8	EQUIFAX 26955 NORTHWESTERN HWY SUITE 200 SOUTHFIELD MI 48034 FINANCIAL SERVICES	752,210
9	EXELON BUSINESS SERVICES COMPANY * 2301 MARKET STREET PHILADELPHIA PA 19101 FINANCIAL, HUMAN RESOURCE, LEGAL & INFORMATION TECHNOLOGY SERVICES	221,804,741
10	EXELON ENERGY DELIVERY SHARED SERVICES COMPANY * 2301 MARKET STREET PHILADELPHIA PA 19101 FINANCIAL, HUMAN RESOURCE, LEGAL & INFORMATION TECHNOLOGY SERVICES	81,935,861
11	FOLEY & LARDNER 321 NORTH CLARK STREET SUITE 2800 CHICAGO IL 60610-4714 LEGAL SERVICES	6,371,492
12	GOODCENTS SOLUTIONS 1899 PARKER COURT STONE MOUNTAIN, GA 30087 IT TELECOM	1,298,631
13	GREYSTONE ENVIRONMENTAL 401 W. BASELINE ROAD TEMPE, AZ 85283 CONSULTING SERVICES	625,906
14	HAVERFIELD CORPORATION 104 SANDERS ROAD CARROLL VALLEY PA 17320 AERIAL INSPECTION	1,532,754
15	HELLER, EHRMAN, WHITE & MCAULIFF P.O. BOX 60000 SAN FRANCISCO CA 94160-3536 LEGAL SERVICES	995,508
16	HENKELS & MC COY 940 KINGSLAND DRIVE BATTAVIA IL 60510 OPERATIONAL STAFF AUGMENTATION	80,698,698
17	HILL & KNOWLTON 900 N. MICHIGAN AVE. SUITE 2100 CHICAGO IL 60611 CONSULTING SERVICES	1,131,319

Page 33b, Line 9: Included on this line are allocated costs associated with audit services rendered by PricewaterhouseCoopers LLP.

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)				
Line No.	Item (a)			Amount (b)
1	HYRE ELECTRIC CO. 2320 W OGDEN AVENUE CHICAGO IL 60608-1110	OPERATIONAL STAFF AUGMENTATION		4,502,245
2	INFRA SOURCE, INC. 1000 FIRST AVENUE 3RD FLOOR KING OF PRUSSIA PA 19406	OPERATIONAL STAFF AUGMENTATION		56,442,059
3	INNER SPACE DPM INC. 2030 FOREST RIDGE ROAD ST CHARLES IL 60174	PROJECT MANAGEMENT SERVICES		293,750
4	ITG SOLUTIONS INC. 17475 PALMER BLVD. HOMEWOOD IL 60430	TECHNICAL SERVICES		2,467,396
5	ITRON, INC. 2111 NORTH MOLTER ROAD LIBERTY LAKE WA 99019	BUSINESS APPLICATIONS		368,320
6	JACQUES WHITFORD INC. 450 SOUTH GRAVERS ROAD SUITE 105 PLYMOUTH MEETING PA 19462	ENVIRONMENTAL SERVICES		840,133
7	JAY D. DOHERTY AND ASSOCIATES 210 E PEARSON STREET CHICAGO IL 60611	PROFESSIONAL SERVICES		275,000
8	JAYNE THOMPSON & ASSOCIATES 33 NORTH DEARBORN STREET SUITE 2200 CHICAGO IL 60602	CONSULTING SERVICES		278,831
9	JENNER & BLOCK ONE IBM PLAZA CHICAGO IL 60611	LEGAL SERVICES		2,373,647
10	JOHNSON AND BELL, LTD. 55 EAST MONROE STREET SUITE 4100 CHICAGO IL 60603-5896	LEGAL SERVICES		426,413
11	JULIE INC. 3275 EXECUTIVE DR. JOLIET IL 60435-8434	OPERATIONAL CONSULTING		761,480
12	KELLY & KING P.C. 20 NORTH CLARK ST. SUITE 2900 CHICAGO IL 60602	LEGAL SERVICES		314,251
13	KELSO-BURNETT ELECTRIC CO. 5200 NEWPORT DRIVE ROLLING MEADOWS IL 60008-3806	OPERATIONAL STAFF AUGMENTATION		536,897
14	KENNY CONSTRUCTION COMPANY 250 NORTHGATE PARKWAY WHEELING IL 60090	OPERATIONAL STAFF AUGMENTATION \ ENGINEERING		126,095,601
15	KLEINSORG GROUP RISK SERVICES 3610 COMMERCE DRIVE SUITE 817 BALTIMORE MD 21227	FIRE HAZARD ANALYSIS		443,923
16	KRUEGER TOWER INC. 10486 MELMS ROAD GENOA IL 60135	OPERATIONAL STAFF AUGMENTATION		349,115

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Item (a)		Amount (b)
1	LAKWOOD @ SADDLE RIDGE LLC 2700 W. HIGGINS ROAD, #100 HOFFMAN ESTATES IL 60169	OPERATIONAL STAFF AUGMENTATION	792,605
2	LFR LEVINE FRICKE 630 TOLLGATE ROAD SUITE D ELGIN IL 60123-9364	ENVIRONMENTAL SERVICES	734,832
3	LIBERTY CONSULTING GROUP 65 MAIN STREET QUENTIN PA 17083	CONSULTING SERVICES	420,957
4	LINBLAD CONSTRUCTION COMPANY 717 E.CASS STREET P.O. BOX 899 JOLIET IL 60434-0899	OPERATIONAL STAFF AUGMENTATION	1,116,907
5	LUSE THERMAL TECHNOLOGY 3990 ENTERPRISE COURT AURORA IL 60504	OPERATIONAL STAFF AUGMENTATION	2,458,565
6	M J ELECTRIC, INC P O BOX 686 200 W. FRANK PIPP DR. IRON MOUNTAIN MI 49801	OPERATIONAL STAFF AUGMENTATION	6,562,685
7	MARKET STRATEGIES INC. 20255 VICTOR PARKWAY SUITE 400 LIVONIA MI 48152	MARKETING	591,435
8	MCDANIEL FIRE SYSTEMS 804 CANONIE DRIVE PORTER IN 46504	FIRE PROTECTION CONSULTANT	1,369,061
9	MEADE ELECTRIC CO 9550 W. 55TH STREET SUITE A MC COOK IL 60525	OPERATIONAL STAFF AUGMENTATION	28,423,176
10	MEDIUS & ASSOCIATES 1292 WILLIAMSBURG LANE CRYSTAL LAKE IL 60014-2956	CUSTOMER COMMUNICATIONS	385,985
11	MERCER MANAGEMENT CONSULTING 200 CLARENDON STREET BOSTON, MA 02116-5026	CONSULTING SERVICES	542,956
12	MICHELS POWER 1775 E SHADY LANE NEENAH WI 54956	OPERATIONAL STAFF AUGMENTATION	290,075
13	MIDWEST ENERGY EFFICIENCY ALLIANCE 645 N. MICHIGAN AVE. SUITE 990 CHICAGO IL 60611	CONSULTING SERVICES	2,475,000
14	MIDWEST MECHANICAL CONSTRUCTION 540 EXECUTIVE DR. WILLOWBROOK IL 60527	OPERATIONAL STAFF AUGMENTATION	397,679
15	MILLER ENGINEERING 811 EAST WISCONSIN AVENUE SUITE 935 MILWAUKEE WI 53202	ENGINEERING SERVICES	361,849
16	MURPHY & BOYLE CHARTERED 221 N. LASALLE ST. 25TH FLOOR CHICAGO IL 60601	LEGAL SERVICES	370,803
17	NASH BROS CONSTRUCTION CO, INC 1840 S KILBOURN AVE CHICAGO IL 60623-2394	OPERATIONAL STAFF AUGMENTATION	2,082,912

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Item (a)	Amount (b)
1	NEAL, MURDOCK AND LEROY, LLC 203 NORTH LASALLE SUITE 2300 CHICAGO IL 60601 LEGAL SERVICES	385,243
2	NERA INC. 1166 AVENUE OF THE AMERICAS NEW YORK NY 10036 ELECTRICITY PROCUREMENT AUCTION MANAGEMENT AND CONSULTING SERVICES	3,932,407
3	NICOR GAS 1844 FERRY ROAD NAPERVILLE IL 60563 ENVIRONMENTAL SERVICES	1,459,872
4	OLENICK & ASSOCIATES 125 S. WACKER DRIVE SUITE 300 CHICAGO IL 60606 BUSINESS APPLICATIONS	374,712
5	OSMOSE UTILITIES SERVICES, INC 980 ELLICOTT STREET BUFFALO NY 14209 OPERATIONAL STAFF AUGMENTATION	2,688,396
6	PAR ELECTRICAL CONTRACTORS, INC. 6432 JOLIET ROAD SUITE A COUNTRYSIDE IL 60525 OPERATIONAL STAFF AUGMENTATION	4,144,897
7	PAR3 COMMUNICATIONS, INC. 100 S. KING ST. SUITE 100 SEATTLE WA 98104 CUSTOMER SERVICES	616,252
8	PATRICK ENGINEERING INC. 4970 VARSITY DRIVE LISLE IL 60530 ENGINEERING SERVICES	12,193,338
9	PATTEN POWER SYSTEMS INC 615 W. LAKE STREET ELMHURST IL 60126-1409 OPERATIONAL STAFF AUGMENTATION	851,084
10	PJM INTERCONNECTION, LLC 955 JEFFERSON AVENUE NORRISTOWN PA 19403-2497 TRANSMISSION SCHEDULING, SYSTEM CONTROL AND DISPATCH	22,943,336
11	POWER TECHNICAL SERVICES 1323 BUTTERFILED RD. DOWNERS GROVE IL 60515 OPERATIONAL STAFF AUGMENTATION	1,161,357
12	PRYSMIAN POWER CABLE & SYSTEMS LLC 5 HOLLYWOOD COURT SOUTH PLAINFIELD NJ 07080 OPERATIONAL STAFF AUGMENTATION	2,831,835
13	PUGH, JONES & JOHNSON PC 180 NORTH LASALLE ST SUITE 3400 CHICAGO IL 60601 LEGAL SERVICES	272,736
14	QUALITECH 725 S. WELLS SUITE 600 CHICAGO IL 60607 OPERATIONAL STAFF AUGMENTATION	1,092,337
15	R.J. MYCKA, INC 2342 RIDGE ROAD HIGHLAND IN 46322 PROJECT MANAGEMENT SERVICES	597,040
16	RECALL 880 EAST STATE PARKWAY SCHAUMBURG IL 60173 ARCHIVING SERVICES	327,881
17	REGULUS INTERGRATED SOLUTIONS 860 LATOUR COURT NAPA CA 94558-6258 CUSTOMER SERVICES	2,152,610

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)				
Line No.	Item (a)			Amount (b)
1	RESOURCES CONNECTION	1901 BUTTERFIELD ROAD DOWNERS GROVE, IL 60515	PROFESSIONAL STAFF AUGMENTATION	315,177
2	RICHARD M HANSEN & ASSOCIATES	265 EISENHOWER LANE SOUTH LOMBARD IL 60148	ENGINEERING CONSULTANT	301,819
3	SARGENT & LUNDY LLC	55 E MONROE ST SUITE 23F07 CHICAGO IL 60603-5702	PROFESSIONAL STAFF AUGMENTATION	1,922,472
4	SET ENVIRONMENTAL INC	450 SUMAC ROAD WHEELING IL 60090	ENVIRONMENTAL SERVICES	7,354,898
5	SIDLEY, AUSTIN, BROWN & WOOD	55 WEST MONROE STREET 20TH FLOOR CHICAGO IL 60603	LEGAL SERVICES	3,094,142
6	SIEMENS CORP	18750 CHICAGO LANSING IL 60438-1119	OPERATIONAL STAFF AUGMENTATION	534,582
7	SKADDEN, ARPS, SLATE, MEAGHER	333 WEST WACKER DRIVE CHICAGO IL 60608	LEGAL SERVICES	573,516
8	SM&P UTILITY RESOURCES, INC.	11455 NORTH MERIDIAN SUITE 200 CARMEL IN 46032	TECHNICAL SERVICES	12,366,224
9	SMITH, HEMMESCH, BURKE & BRANNIGAN	10 SOUTH LASALLE STREET SUITE 2660 CHICAGO IL 60603-6304	LEGAL SERVICES	490,894
10	SONNENSCHNEIN, NATH & ROSENTHAL	8000 SEARS TOWER CHICAGO IL 60608	LEGAL SERVICES	1,707,074
11	SPL INTEGRATED SOLUTIONS	5540 MEADOWBROOK COURT ROLLING MEADOWS IL 60008	PROFESSIONAL STAFF AUGMENTATION	436,908
12	SQUARE D COMPANY	1415 S. ROSELLE ROAD PALATINE IL 60067	PROFESSIONAL STAFF AUGMENTATION	266,830
13	SYSTEMS WEST COMPUTER RESOURCE	P.O. BOX 711580 SALT LAKE CITY UT 84121	PROFESSIONAL STAFF AUGMENTATION	279,489
14	TEN SAILS CONSULTING	3205 MAGAZINE ST. SUITE A NEW ORLEANS LA 70115	PROFESSIONAL STAFF AUGMENTATION	711,829
15	TESCO	17201 SO. 110TH COURT MOKENA IL 60448	OPERATIONAL STAFF AUGMENTATION	979,353
16	THE NORTHBRIDGE GROUP	LINCOLN NORTH 55 OLD BEDFORD ROAD LINCOLN MA 01773	STRATEGIC PLANNING CONSULTANT	1,411,126
17	THE RETEC GROUP, INC.	8605 W. BRYN MAWR SUITE 301 CHICAGO IL 60631	ENVIRONMENTAL SERVICES	284,304

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Concluded)				
Line No.	Item (a)			Amount (b)
1	THOMAS M. TULLY, LTD. 33 NORTH DEARBORN STREET CHICAGO IL 60602-3103	CONSULTING SERVICES		452,223
2	TIERNEY COMMUNICATIONS P.O. BOX 33199 NEWARK NJ 07188-0199	ADVERTISING		1,649,065
3	TRENCH-IT 18202 WEST UNION ROAD UNION IL 60180	OPERATIONAL STAFF AUGMENTATION		608,974
4	TWENTY-FIRST CENTURY COMMUNICATIONS 760 NORTHLAWN DR COLUMBUS OH 43214	OPERATIONAL STAFF AUGMENTATION		373,454
5	USI 84 BUSINESS PARK DRIVE SUITE 109 P.O. BOX 27 ARMONK NY 10504	OPERATIONAL STAFF AUGMENTATION		432,729
6	UTILITIES SERVICES CORP 7810 KICKAPOOK TO EDWARDS ROAD P.O. BOX 126 EDWARDS IL 61528	OPERATIONAL STAFF AUGMENTATION		381,967
7	UTILITY & IND CONSTRUCTION CO 9701 S 78TH AVE HICKORY HILLS IL 60457-2399	OPERATIONAL STAFF AUGMENTATION		963,320
8	W. A. CHESTER LLC 4390 PARLIAMENT PLACE SUITE Q LANHAM MD 20706	OPERATIONAL STAFF AUGMENTATION		489,133
9	WHITWAY & ASSOCIATES 249 S. EDGEWOOD AVE. LAGRANGE IL 60525	CONSULTING SERVICES		446,402
10	WINSTON & STRAWN 1700 K STREET, N.W. WASHINGTON DC 20006-3817	LEGAL SERVICES		467,793

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STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

Instructions:

1. Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(1,754,494)			
2	Preceding Year Reclassification from Account 219 to Net Income				
3	Preceding Year Changes In Fair Value	655,454			
4	Total (lines 2 and 3)	655,454			
5	Balance of Account 219 at End of Preceding Year/Beginning of Current Year	(1,099,040)			
6	Current Year Reclassification from Account 219 to Net Income				
7	Current Year Changes in Fair Value	1,708,772			
8	Total (lines 6 and 7)	1,708,772			
9	Balance of Account 219 at End of Current Year	609,732			

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STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES (continued)					
Line No.	Other Cash Flow Hedges (Insert Category) (f)	Other Cash Flow Hedges (Insert Category) (g)	Totals for Each Category of Items Recorded in Account 219 (h)	Net Income (i)	Total Comprehensive Income (j)
1			(1,754,494)		
2					
3			655,454		
4			655,454	(684,773,023)	(684,117,569)
5			(1,099,040)		
6					
7		(3,897,723)	(2,188,951)		
8		(3,897,723)	(2,188,951)	(112,166,823)	(114,355,774)
9		(3,897,723)	(3,287,991)		

Page 35, Line No. 7, column g: Represents the mark-to-market changes in financial energy hedges.

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.

Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service -			
2				
3	Business Resource Center - Oakbrook	2,944,417	8,481	2,952,898
4	Techny TDC	1,012,523	(1,012,523)	-
5	*Willowbrook Center	3,870,816		3,870,816
6	General Warehouse - Stickney	2,213,813		2,213,813
7	Power House - Zion	6,786,563	(6,786,563)	-
8				
9	Property not Previously Devoted to Public Service -			
10				
11	*Charter Grove TSS - 1 tenant	637,355	(637,355)	-
12	*Station "M" Site - Plano R.O.W. - 20 tenants	1,343,930		1,343,930
13	Waukegan Station - Sand Street and Dahringer Road	808,125		808,125
14	Powerton Ash Disposal Site	1,422,164		1,422,164
15	Waukegan Tannery Superfund Site	799,826	(799,826)	-
16				
17				
18	Minor Items Previously Devoted to Public Service (43 Items)	730,790	456,887	1,187,677
19	Minor Items - Other Nonutility Property (47 Items)	2,294,503	(1,166,469)	1,128,034
20	TOTAL	24,864,825	(9,937,368)	14,927,457

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	5,660,484
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	543,688
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	543,688
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	(4,896,296)
10	Cost of Removal	399,783
11	Salvage (Credit)	2,064,256
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	(2,432,257)
13	Other Debit or Credit Items (Describe)	
14	(111) Transfer in of Techny Reporting Center	2,414,600
15	(111) Transfer out of Power House	(1,055,507)
16	(111) Transfer of Other Tangible Equipment	179
17	Balance, End of Year (Enter Total of lines 1, 7, 12, 14, 15 and 16)	5,131,187

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FOOTNOTE DATA

Schedule Page 41a Line No.: 1 Column c

Particulars of Transactions During the Year 2006

Balance Beginning of Year		\$24,864,825
Transfers from/to Non-Utility and Plant in Service		
Leadership Development Center	\$ 23,658	
DSS Seventeenth Street	15,776	
Power House (a)	(6,786,563)	
Techny Reporting Center	3,259,692	
TSS Northwest	5,097	
Gurnee - Crystal Lake TSS 75 tap to McHenry	668	
TSS Columbus Park	8,004	
DSS Lake	457,625	\$ (3,016,043)
Transfers from / to Plant Held for Future Use		
Byron East ROW	(23,415)	
Charter Grove TSS	(637,355)	
DSS Elgin	(2,758)	
TSS Highland Park	(302,031)	
Plano-Nelson-Electric Junction ROW	(29,886)	
Wayne-Charter Grove	(229,758)	
Waukegan Tannery Superfund site	(799,826)	\$ (2,025,029)
Sales of Property -		
Leadership Development Center	(15,177)	
Techny TDC	(1,012,523)	
Crystal Lake TSS 75	(11,082)	
Geneseo	(110,966)	
Techny Reporting Center	(3,259,692)	
DSS Seventeenth Street	(15,776)	
Gurnee - Crystal Lake TSS 75 tap to McHenry	(668)	
DSS Lake	(457,625)	
Artesian DSS	(12,787)	\$ (4,896,296)
Balance End of Year		<u>\$14,927,457</u>

(a) Immediately retired upon transfer to Account 101.

Schedule Page: 41 Line No.: 3 Column: a
Business Resource Center - Oakbrook was transferred to Account 121 in December 2000.

Schedule Page: 41 Line No.: 4 Column: a
Techny TDC was transferred to Account 121 in February 2003.

Schedule Page: 41 Line No.: 5 Column: a
Willowbrook Center was transferred to Account 121 in December 2004. This property is leased to one party.

Schedule Page: 41 Line No.: 6 Column: a
General Warehouse - Stickney was transferred to Account 121 in December 2004.

Schedule Page: 41 Line No.: 7 Column: a
Power House - Zion was transferred to Account 101 in December 2006 and was immediately retired.

Schedule Page: 41 Line No.: 11 Column: a
Property leased to one party.

Schedule Page: 41 Line No.: 12 Column: a
Property leased to three parties.

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Instructions:

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

- Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization			
7	Average Construction Work in Progress Balance	W		

2. Gross Rates for Borrowed Funds

$$\frac{s(S) + d(D)(1-S)}{(W)(D+P+C)W}$$

3. Rate for Other Funds

$$\frac{[1-(S)]\{p(P) + c(C)\}}{(W)(D+P+C)(D+P+C)}$$

- Weighted Average Rate Actually Used for the Year:
 - Rate for Borrowed Funds -
 - Rate for Other Funds -

Page 44, Item 1, Line No. 5, column d - The Common Equity Cost Rate shown in the quarterly computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order in Docket No. 01-0423.

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Engineering

The cost of services rendered by the Company's engineering departments applicable to construction is accounted for by direct charges to the applicable capital project. Engineering services are also rendered by an affiliated service company.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The portions thereof applicable to construction are charged to construction based on the ratio of construction payroll to total Company payroll. Amounts applicable to construction are charged to specific capital projects based on payroll charged to those capital projects each month.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs and contract labor costs.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2006. The rates used in 2006 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

Capitalized Interest

ComEd uses Statement of Financial Accounting Standards No. 34, "Capitalization of Interest Costs", to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2006

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

First Quarter 2006

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	514,913		
Short-Term Interest			4.57%
Long-Term Debt			
Preferred Stock			
Common Equity			
Total Capitalization			
Average CWIP Balance	259,923		

In January 2006, Short-term Debt exceeded invested CWIP by a ratio greater than 1.0, resulting in only the short-term debt interest rate being used to calculate AFUDC. This is consistent with the ICC's amendment to the guidelines for capitalizing costs of construction, directives are codified for circumstances in which the short-term debt exceeds the average CWIP balance during the period of construction that the AFUDC rate is applied. The amendment is to paragraph 17b of the Electric Plant Instructions - "Components of Construction Cost".

Second Quarter 2006

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	370,560		
Short-Term Interest			5.09%
Long-Term Debt			
Preferred Stock			
Common Equity			
Total Capitalization			
Average CWIP Balance	302,938		

In May 2006, Short-term Debt exceeded invested CWIP by a ratio greater than 1.0, resulting in only the short-term debt interest rate being used to calculate AFUDC. This is consistent with the ICC's amendment to the guidelines for capitalizing costs of construction, directives are codified for circumstances in which the short-term debt exceeds the average CWIP balance during the period of construction that the AFUDC rate is applied. The amendment is to paragraph 17b of the Electric Plant Instructions - "Components of Construction Cost".

Name of Respondent	This Report Is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2006

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

Third Quarter 2006

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	213,324		
Short-Term Interest			5.34%
Long-Term Debt	3,506,677	34.78%	6.29%
Preferred Stock	-		
Common Equity	6,577,057	65.22%	11.72%
Total Capitalization	10,083,734	100.00%	
Average CWIP Balance	260,220		
Gross Rate for Borrowed Funds		4.77%	
Rate for Other Funds		1.38%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		4.77%	
Rate for Other Funds		1.38%	

Fourth Quarter 2006

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	102,471		
Short-Term Interest			5.50%
Long-Term Debt	3,709,989	37.89%	5.71%
Preferred Stock	-		
Common Equity	6,081,849	62.11%	11.72%
Total Capitalization	9,791,838	100.00%	
Average CWIP Balance	291,108		
Gross Rate for Borrowed Funds		3.34%	
Rate for Other Funds		4.72%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		3.34%	
Rate for Other Funds		4.72%	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2006
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202 and 205		
2	None		
3			
4	Accounts 203 and 206		
5	None		
6			
7	Account 207		
8	Premium on Common Stock, \$12.50 par value		4,912,716,830
9			
10	Account 212		
11	None		
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	Total		4,912,716,830