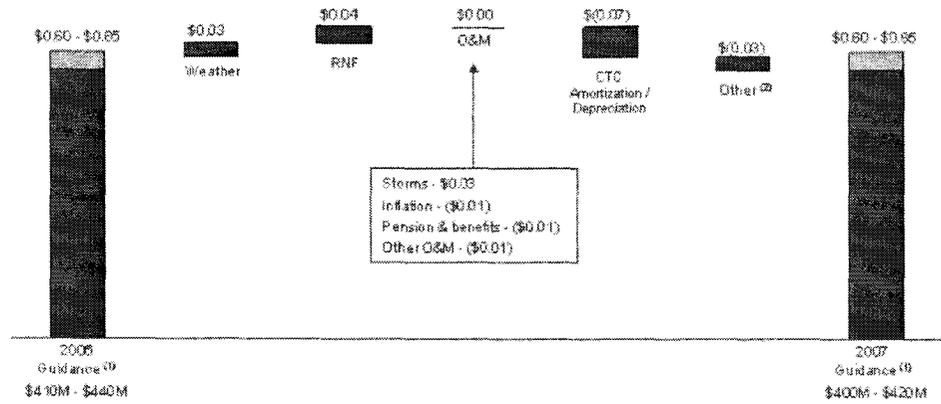


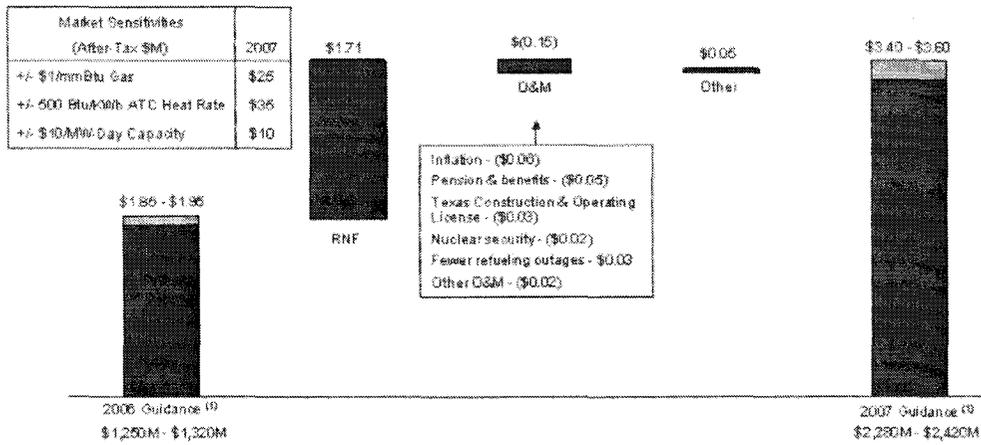
PECO 2007 Operating EPS



PECO's operating earnings are expected to decrease slightly from 2006 to 2007 primarily due to the CTC amortization

NOTE: See "Key Assumptions" slide in Appendix
 (1) Operating Earnings Guidance (see Appendix for reconciliations of adjusted (non-GAAP) operating EPS to GAAP EPS)
 (2) Variance primarily driven by tax-rectifying credits in 2006

Exelon Generation 2007 Operating EPS



Earnings growth is driven by the expiration of the below-market ComEd PPA, favorable market conditions, and a contractual price increase in the PECO PPA

NOTE: See "Key Assumptions" side in Appendix

(1) Operating Earnings Guidance; see Appendix for reconciliations of adjusted (non-GAAP) operating EPS to GAAP EPS

Projected 2007 Key Credit Measures

		With PPA & Pension / OPEB ⁽¹⁾	Without PPA & Pension / OPEB	S&P Credit Ratings ⁽²⁾	"BBB" Target Range ⁽³⁾
Exelon Cons:	FFO / Interest	4.8x	6.2x	BBB	3.2x – 4.5x
	FFO / Debt	24%	32%		
	Rating Agency Debt Ratio				
	Adjusted Book Debt Ratio: 58%	74%	68%		
Generation:	FFO / Interest	8.2x	15.3x	BBB+	3.5x – 5.5x
	FFO / Debt	47%	98%		
	Rating Agency Debt Ratio				
	Adjusted Book Debt Ratio: 35%	58%	37%		
ComEd:	FFO / Interest	2.4x	2.6x	BBB	3.5x – 5.5x
	FFO / Debt	9%	11%		
	Rating Agency Debt Ratio				
	Adjusted Book Debt Ratio: 43%	66%	59%		
PECO:	FFO / Interest	3.9x	4.1x	A-	2.5x – 3.5x
	FFO / Debt	15%	15%		
	Rating Agency Debt Ratio				
	Adjusted Book Debt Ratio: 53%	58%	55%		

Exelon's balance sheet is strong

Note: Exelon, ComEd and PECO metrics exclude securitization debt. See last page or appendix for FFO (Funds from Operations)/Interest, FFO/Debt and Adjusted Book Debt Ratio reconciliations to GAAP.

(1) Reflects S&P updated guidelines, which include implied debt and interest treated to projected power agreements (PPAs), with added penalties and other performance incentives (OPEB) obligations, and capital adequacy for energy trading. Debt is implied for certain periods and OPEB obligations by operating company.

(2) Credit ratings projected ratings for Exelon and Generation and the projected rating for ComEd and PECO as of 11/02/06.

(3) Based on S&P Business Profiles: 7 for Exelon, 8 for Generation and ComEd, and 4 for PECO.

FFO Calculation and Ratios

FFO Calculation	
Net Income	
Add back non-cash items:	
+ Depreciation, amortization (including asset retirement), AFUDC, Cap. Interest	
+ Change in Deferred Taxes	
+ Gain on Sale and Extraordinary Items	
- Transmission Bond Principal Paydowns	
= FFO	

Debt to Total Cap	
Adjusted Book Debt	Rating Agency Debt
Total Adjusted Capitalization	Rating Agency Capitalization
Debt	Adjusted Book Debt
+ LTD	+ Off-balance sheet debt equivalents ⁽¹⁾
+ STD	
- Transmission Bond Principal Balance	
= Adjusted Book Debt	= Rating Agency Debt
Capitalization:	Total Adjusted Capitalization
+ Total Shareholders' Equity	- Goodwill
+ Preferred Securities of Subsidiaries	+ Off-balance sheet debt equivalents ⁽¹⁾
+ Adjusted Book Debt	- Equity adjustments for affiliated persons and OPEB obligations
= Total Adjusted Capitalization	= Total Rating Agency Capitalization

FFO Interest Coverage	
FFO + Adjusted Interest	
Adjusted Interest	
Net Interest Expense (Before AFUDC & Cap. Interest)	
- Transmission Bond Interest Expense	
+ 6% of Present Value (PV) of Operating Leases	
+ Interest on Impaired debt related to PV of Prolonged Power Agreements (PPAs), untraded Position and Other Forfeiture Settlement Benefits (OPEB) obligations, and Capital Adequacy for Energy Trading ⁽²⁾	
= Adjusted Interest	

FFO Debt Coverage	
FFO	
Adjusted Debt (1)	
Debt	
+ LTD	
+ STD	
- Transmission Bond Principal Balance	
Add off-balance sheet debt equivalents:	
+ AVR Financing	
+ PV of Operating Leases	
+ 70% of PV of PPAs and Power Agreements ⁽¹⁾	
+ Untraded Position and OPEB obligations ⁽¹⁾	
+ Capital Adequacy for Energy Trading ⁽²⁾	
= Adjusted Debt	

Note: FFO and Debt related to non-recourse debt are excluded from the calculations.

(1) Use alternative adjusted debt balance.

(2) Metrics are calculated in presentation and related to debt equivalent and related interest for PPAs, untraded Position and OPEB obligations, and Capital Adequacy for Energy Trading.

Appendix – GAAP EPS Reconciliation

GAAP EPS Reconciliation 2000-2002

2000 GAAP Reported EPS	\$1.44
Change in common shares	(0.53)
Extraordinary items	(0.04)
Cumulative effect of accounting change	--
Unicom pre-merger results	0.79
Merger-related costs	0.34
Pro forma merger accounting adjustments	(0.07)
2000 Adjusted (non-GAAP) Operating EPS	\$1.93
2001 GAAP Reported EPS	\$2.21
Cumulative effect of adopting SFAS No. 133	(0.02)
Employee severance costs	0.05
Litigation reserves	0.01
Net loss on investments	0.01
CTC prepayment	(0.01)
Wholesale rate settlement	(0.01)
Settlement of transition bond swap	--
2001 Adjusted (non-GAAP) Operating EPS	\$2.24
2002 GAAP Reported EPS	\$2.22
Cumulative effect of adopting SFAS No. 141 and No. 142	0.35
Gain on sale of investment in AT&T Wireless	(0.18)
Employee severance costs	0.02
2002 Adjusted (non-GAAP) Operating EPS	\$2.41

GAAP EPS Reconciliation 2003-2005

2003 GAAP Reported EPS	\$1.38
Boston Generating Impairment	0.87
Charges associated with investment in Sithe Energies, Inc.	0.27
Employee severance costs	0.24
Cumulative effect of adopting SFAS No. 143	(0.17)
Property tax accrual reductions	(0.07)
Enterprises' Services goodwill impairment	0.03
Enterprises' impairments due to anticipated sale	0.03
March 3 ComEd Settlement Agreement	0.03
2003 Adjusted (non-GAAP) Operating EPS	\$2.61
2004 GAAP Reported EPS	\$2.78
Charges associated with debt repurchases	0.12
Investments in synthetic fuel-producing facilities	(0.10)
Employee severance costs	0.07
Cumulative effect of adopting FIN 46-R	(0.05)
Settlement associated with the storage of spent nuclear fuel	(0.04)
Boston Generating 2004 impact	(0.03)
Charges associated with investment in Sithe Energies, Inc.	0.02
Charges related to proposed merger with PSEG	0.01
2004 Adjusted (non-GAAP) Operating EPS	\$2.78
2005 GAAP Reported EPS	\$1.36
Investments in synthetic fuel-producing facilities	(0.10)
Charges related to proposed merger with PSEG	0.03
Impairment of ComEd's goodwill	1.78
2005 financial impact of Generation's investment in Sithe	(0.03)
Cumulative effect of adopting FIN 47	0.06
2005 Adjusted (non-GAAP) Operating EPS	\$3.10

GAAP EPS Reconciliation Nine Months Ended Sep. 30, 2006 and 2005

2005 GAAP Reported EPS	\$2.60
Mark-to-market	(0.11)
Investments in synthetic fuel-producing facilities	(0.11)
Charges related to proposed merger with PSEG	0.02
Reduction in severance reserves	(0.01)
2005 financial impact of Generation's investment in Sithe	(0.02)
2005 Adjusted (non-GAAP) Operating EPS	\$2.37
2006 GAAP Reported EPS	\$1.48
Mark-to-market	(0.11)
Investments in synthetic fuel-producing facilities	0.08
Charges related to proposed merger with PSEG	0.09
Severance charges	0.02
Nuclear decommissioning obligation reduction	(0.13)
Recovery of debt costs at ConEd	(0.08)
Impairment of ConEd's goodwill	1.15
2006 Adjusted (non-GAAP) Operating EPS	\$2.50

GAAP Earnings Reconciliation Year Ended December 31, 2005

(in millions)	ComEd	PECO	ExGen	Other	Exelon
2005 GAAP Reported Earnings (Loss)	\$(685)	\$517	\$1,098	\$(7)	\$923
Mark-to-market	-	-	10	-	10
Investments in synthetic fuel-producing facilities	-	-	-	(81)	(81)
Charges related to proposed merger with PSEG	2	12	4	-	18
Severance	(6)	1	1	-	(4)
Impairment of goodwill at ComEd	1,207	-	-	-	1,207
2005 financial impact of Generation's investment in Silbe	-	-	(18)	-	(18)
Cumulative effect pursuant to adopting FIN 47	9	3	30	-	42
2005 Adjusted (non-GAAP) Operating Earnings	\$527	\$533	\$1,125	\$(88)	\$2,097

GAAP EPS Reconciliation Year Ended December 31, 2005

	ComEd ⁽¹⁾	PECO ⁽¹⁾	ExGen ⁽¹⁾	Other ⁽¹⁾	Exelon ⁽¹⁾
2005 GAAP Reported Earnings (Loss) Per Share ⁽²⁾	\$(1.02)	\$0.76	\$1.62	\$(0.01)	\$1.36
Mark-to-market	-	-	0.02	-	0.02
Investments in synthetic fuel-producing facilities	-	-	-	(0.12)	(0.12)
Charges related to proposed merger with PSEG	-	0.02	0.01	-	0.03
Impairment of goodwill at ComEd	1.78	-	-	-	1.78
2005 financial impact of Generation's investment in Sthe	-	-	(0.03)	-	(0.03)
Cumulative effect pursuant to adopting FIN 47	0.01	0.01	0.04	-	0.06
Share differential ⁽²⁾	0.01	-	-	-	-
2005 Adjusted (non-GAAP) Operating Earnings Per Share	\$0.78	\$0.79	\$1.66	\$(0.13)	\$3.10

⁽¹⁾ Amounts shown per Exelon share.

⁽²⁾ ComEd's GAAP loss per Exelon share is calculated using Exelon's basic shares. Exelon's GAAP Earnings Per Share is calculated using Exelon's diluted shares. ComEd's operating earnings per Exelon share is calculated using Exelon's diluted shares. As a result, amounts may not add across.

2006 – 2007 Exelon Earnings Guidance

- ✓ **Exelon's outlook for 2006 - 2007 adjusted (non-GAAP) operating earnings excludes the earnings impacts of the following:**
 - mark-to-market adjustments from non-trading activities;
 - investments in synthetic fuel-producing facilities;
 - certain costs associated with the terminated merger with PSEG (2006 only);
 - significant impairments of intangible assets, including goodwill;
 - significant changes in decommissioning obligation estimates;
 - certain severance and severance-related charges;
 - 2006 does not include any impact of the ICC's July 26 order rehearing process in the fourth quarter of 2006;
 - losses on extinguishments of long-term debt to be recovered by ComEd as approved in the July 26 ICC rate order; and
 - other unusual items, including any future changes to GAAP
 - ✓ **GAAP Guidance excludes the impact of unusual items which the Company is unable to forecast, including any future changes to GAAP**
 - ✓ **Both our operating earnings and GAAP earnings guidance are based on the assumption of normal weather**
-

Reconciliation of Net Income to EBITDA

Net income (loss)

- +/- Cumulative effect of changes in accounting principle
- +/- Discontinued operations
- +/- Minority interest
- + Income taxes

Income (loss) from continuing operations before income taxes and minority interest

- + Interest expense
- + Interest expense to affiliates
- Interest income from affiliates
- + Depreciation and amortization

Earnings before interest, taxes, depreciation and amortization (EBITDA)

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News Release

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312-394-4013

FOR IMMEDIATE RELEASE

Joyce Carson
Exelon Investor Relations
312-394-3441

Exelon Corporation Announces Increased First Quarter Dividend and 2007 Outlook; 2007 Projected Earnings Depressed by Financially Weakened ComEd

CHICAGO (December 12, 2006) – At its annual investor conference held today, Exelon Corporation announced that the Board of Directors of Exelon had declared a regular first-quarter 2007 dividend of \$0.44 per share on Exelon's common stock, a 10% increase over the dividend for the fourth quarter of 2006. The first-quarter dividend is payable on March 10, 2007, to Exelon shareholders of record at 5:00 p.m. New York Time on February 15, 2007. The first-quarter dividend action was taken by the Exelon Board of Directors in connection with the Board's approval of a "value return" policy that established a base dividend that Exelon expects will grow modestly over time. The value return policy contemplates the use of share repurchases from time to time, when authorized by the Board of Directors, to return cash or balance sheet capacity to Exelon shareholders after funding maintenance capital and other commitments and in the absence of higher value-added growth opportunities. Previously, Exelon had maintained a dividend payout policy of between 50–60% of ongoing operating earnings, and its dividend had not increased since 2004. Commonwealth Edison (ComEd) is not expected to make any dividend distributions to Exelon in 2007.

Exelon also released its earnings outlook for 2007, with adjusted (non-GAAP) operating earnings guidance of \$4.00 to \$4.30 per share. Its guidance reflects the end of the transition period in Illinois and related power purchase agreements as well as the negative impact of ComEd's unfavorable ICC distribution rate case order in July, which is currently on rehearing. ComEd's contribution to Exelon's operating earnings per share is projected to be \$0.10 to \$0.20 in 2007, about 80% lower than its contribution of \$0.75 to \$0.80 per share in 2006.

Exelon's adjusted (non-GAAP) operating earnings guidance excludes unrealized mark-to-market adjustments from non-trading activities, income resulting from investments in synthetic fuel-producing facilities, certain costs associated with the terminated merger with PSEG, significant impairments of intangible assets including goodwill, significant changes in decommissioning obligation estimates, certain severance and severance-related charges, and losses on extinguishments of long-term debt to be recovered by ComEd as approved in the July 26, 2006, ICC rate order. Giving consideration to these factors, Exelon estimates 2007 GAAP earnings will fall in the range of \$4.10 to \$4.40 per share in 2007. These estimates do not include any impact of unusual items that the company is unable to forecast, including any future changes to GAAP. Earnings guidance is based on the assumption of normal weather.

###

Exelon Corporation is one of the nation's largest electric utilities with approximately 5.3 million customers and more than \$15 billion in annual revenues. The company has one of the industry's largest portfolios of electricity generation capacity, with a nationwide reach and strong positions in the Midwest and Mid-Atlantic. Exelon distributes electricity to approximately 5.2 million customers in northern Illinois and Pennsylvania and gas to more than 470,000 customers in the Philadelphia area. Exelon is headquartered in Chicago and trades on the NYSE under the ticker EXC.

This news release includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, which are subject to risks and uncertainties. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as those discussed in (1) Exelon Corporation's 2005 Annual Report on Form 10-K in (a) ITEM 1A. Risk Factors and (b) ITEM 8. Financial Statements and Supplementary Data: Exelon-Note 20, ComEd-Note 17, PECO-Note 15 and Generation-Note 17; (2) Exelon Corporation's Third Quarter 2006 Quarterly Report on Form 10-Q in (a) Part II, Other Information, ITEM 1A. Risk Factors and (b) Part I, Financial Information, ITEM 1. Financial Statements: Note 13; and (3) other factors discussed in filings with the Securities and Exchange Commission (SEC) by Exelon Corporation, Commonwealth Edison Company, PECO Energy Company and Exelon Generation Company, LLC (Companies). Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this news release. None of the Companies undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this news release.

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FORM 8-K

EXELON CORP – EXC

Filed: December 22, 2006 (period: December 20, 2006)

Report of unscheduled material events or corporate changes.

Item 8.01 Other Events.

Item 9.01 Financial Statements and Exhibits.

SIGNATURES

EXHIBIT INDEX

EX-99.1 (COMED PRESS RELEASE)

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, DC 20549**

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

December 20, 2006

Date of Report (Date of earliest event reported)

<u>Commission File Number</u>	<u>Exact Name of Registrant as Specified in Its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number</u>	<u>IRS Employer Identification Number</u>
1-1839	COMMONWEALTH EDISON COMPANY (an Illinois corporation) 440 South LaSalle Street Chicago, Illinois 60605-1028 (312) 394-4321	36-0938600
1-16169	EXELON CORPORATION (a Pennsylvania corporation) 10 South Dearborn Street — 37 th Floor P.O. Box 805379 Chicago, Illinois 60680-5379 (312) 394-7398	23-2990190

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-
-

Section 8 — Other Events

Item 8.01 Other Events.

On December 20, 2006, the Illinois Commerce Commission (ICC) approved a rate stabilization program for Commonwealth Edison Company (ComEd) that allows residential customers to phase in over a number of years rate increases initially scheduled to take effect on January 2, 2007, as well as a real-time pricing program for ComEd that allows residential customers access to hourly electricity pricing.

Additionally, on December 20, 2006, the ICC issued its written Order in the rehearing of ComEd's delivery service rate case. On July 26, 2006, the ICC approved a rate increase of \$8.3 million. In its rehearing order the ICC approved an additional increase of \$74.3 million for a total increase of \$82.6 million. As previously disclosed, ComEd believed the intent of the July 26, 2006 Rate Order was to allow ComEd recovery of its previously incurred severance costs of \$158 million through its administrative and general (A&G) expenses; however, ComEd requested clarification from the ICC during the rehearing related to the amount of A&G expenses. The December 20, 2006 Order clarified the recovery of these previously incurred severance costs; as such, ComEd anticipates recording a regulatory asset of \$158 million in the fourth quarter of 2006 to reflect this clarification. The impact of recording this asset will not be included in Exelon Corporation's (Exelon) adjusted (non-GAAP) operating earnings for 2006.

ComEd issued a press release on December 20, 2006 concerning the above actions taken by the ICC. A copy of ComEd's press release is attached as Exhibit 99.1. The ICC Order regarding ComEd's delivery service rate case is available on the ICC's website, <http://www.icc.illinois.gov/e-Docket>. The Docket Number is 05-0597.

On December 21, 2006, the Illinois Attorney General filed a motion in the Illinois Appellate Court to stay scheduled increases in rates related to energy procurement during the pendency of her appeal. ComEd will object to this motion.

* * * * *

This combined Form 8-K is being filed separately by ComEd and Exelon (together, the Registrants). Information contained herein relating to any individual Registrant has been furnished by such Registrant on its own behalf. No Registrant makes any representation as to information relating to any other Registrant.

Forward-Looking Statements

Except for the historical information contained herein, certain of the matters discussed in this Report are forward-looking statements, within the meaning of the Private Securities Litigation Reform Act of 1995, which are subject to risks and uncertainties. The factors that could cause actual results to differ materially from the forward-looking statements made by a Registrant include those factors discussed herein, as well as the items discussed in (a) Exelon's 2005 Annual Report on Form 10-K—ITEM 1A Risk Factors, (b) Exelon's 2005 Annual Report on Form 10-K—ITEM 8 Financial Statements and Supplementary Data: ComEd—Note 17 and Exelon—Note 20 and (c) other factors discussed in filings with the SEC by ComEd and Exelon. Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this Report. Neither ComEd nor Exelon undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this Report.

Section 9 — Financial Statements and Exhibits
Item 9.01 Financial Statements and Exhibits.

(d) *Exhibits.*

Exhibit No.	Description
99.1	ComEd Press Release

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

COMMONWEALTH EDISON COMPANY

/s/ Robert K. McDonald

Robert K. McDonald
Senior Vice President, Chief Financial Officer,
Treasurer and Chief Risk Officer

EXELON CORPORATION

/s/ John F. Young

John F. Young
Executive Vice President, Finance and Markets, and
Chief Financial Officer
Exelon Corporation

December 22, 2006

EXHIBIT INDEX

Exhibit No.	Description
99.1	ComEd Press Release

From: ComEd Media Relations
(312) 394-3500

FOR IMMEDIATE RELEASE

ICC Resolves Remaining Issues on 2007 Electricity Rates

Commission adopts two key programs to allow consumers to better manage electricity bills

CHICAGO (Dec. 20, 2006) — The Illinois Commerce Commission (ICC) adopted two key programs that will give Illinois consumers more options and greater flexibility in managing higher energy costs. The ICC approved a rate stabilization program to allow residential customers to phase in 2007 rate increases over a number of years, and a landmark residential real-time pricing program to allow customers access to hourly electricity pricing. The ICC also finalized 2007 electricity rates with a delivery service rate increase that would have a nominal impact on the average residential customer bill.

“With the enactment of these two very important and consumer-centric programs, Illinois once again proves itself a national leader of innovative and forward-thinking energy policy,” said ComEd Chairman and CEO Frank M. Clark. “These programs provide consumers with new choices to help them manage their electricity bills in the face of higher energy prices.”

Also today, the Commission issued its final order in the rehearing of ComEd’s delivery service rate case, resulting in an additional modest recovery. The exact amount will not be known until the ICC issues its written order, expected later today or tomorrow. Even if the ICC granted ComEd’s request in full, the impact to the average residential customer’s bill would be less than 2 percent, or less than 4 cents per day. ComEd says that the 2007 delivery service rate does not provide the company with full cost recovery. Even with the adjustment, rates will still remain lower than they were in 1995.

Rate Stabilization Program

The rate stabilization program allows residential customers the choice to limit the impact of any rate increases over the next three years. Under the plan, customers choosing to participate would see average residential rate increases capped at 10 percent in 2007, 2008 and 2009. Costs that exceed the cap would be deferred and charged to customers over the following three years, 2010 to 2012. A carrying charge of 3.25 percent will be assessed to program participants to cover ComEd’s cost of financing the program.

“We developed and put this plan before the ICC because we are concerned about the impact rising electricity costs will have on our customers,” said Clark. “This plan allows customers the option to transition off frozen and reduced rates gradually instead of having to absorb the entire increase all at once.”

ComEd will send customers an enrollment form with an explanation of the program. Customers can participate by filling out the form and sending it to ComEd. Those enrolling prior to March 22, 2007, will have the program become effective on their April 2007 bills. The sign-up window runs through August 22, 2007. Customers will be able to voluntarily terminate participation in the program at any time, with the deferral balance due immediately.

The rate phase-in plan is part of the ComEd CARE (Customers’ Affordable Reliable Energy) program. CARE is a multiyear energy education and assistance program designed to provide customers with information, tools and resources to ease the impact of the rising cost of electricity. Beyond the rate stabilization program, CARE has two other components: energy efficiency programs to help customers

reduce their usage and lower their bills, and assistance for low-income and senior customers. Information on CARE is available at www.ComEdCARE.com.

Real-Time Pricing Program

The real-time pricing program, which will begin registering residential participants through a third-party program administrator sometime in January, offers residential customers an alternative to standard flat-rate utility billing.

Under the plan's hourly pricing structure, if residential customers use less power during higher-priced time periods, they will have the opportunity to control their electric bills. Price information will be provided to customers by the program administrator. ComEd will name the third-party program administrator in the coming weeks and the administrator will begin to accept program participants in early 2007.

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Commonwealth Edison Company (ComEd) is a unit of Chicago-based Exelon Corporation (NYSE: EXC), one of the nation's largest electric utilities with approximately 5.2 million customers and more than \$15 billion in annual revenues. ComEd provides service to approximately 3.7 million customers across Northern Illinois, or 70 percent of the state's population.