

Exelon Generation — Total Electric Generating Capacity

Owned net electric generating capacity by station at December 31, 2005; does not include properties held by equity method investments:

Base-load units are plants that normally operate to take all or part of the minimum continuous load of a system, and consequently produce electricity at an essentially constant rate. Intermediate units are plants that normally operate to take load of a system during the daytime higher load hours, and consequently produce electricity by cycling on and off daily. Peaking units are plants that usually house low-efficiency, quick response steam units, gas turbines, diesels, or pumped-storage hydroelectric equipment normally used during the maximum load periods.

| Station | Location | Number of Units | Percent Owned(a) | Primary Fuel Type | Primary Dispatch Type | Net Generation Capacity(b) (MW) |
|-------------------------------------|---------------------------|-----------------|------------------|-------------------|-----------------------|---------------------------------|
| Nuclear(c) | | | | | | |
| Braidwood | Braidwood, IL | 2 | | Uranium | Base-load | 2,360 |
| Byron | Byron, IL | 2 | | Uranium | Base-load | 2,336 |
| Clinton | Clinton, IL | 1 | | Uranium | Base-load | 1,030 |
| Dresden | Morris, IL | 2 | | Uranium | Base-load | 1,742 |
| LaSalle | Seneca, IL | 2 | | Uranium | Base-load | 2,288 |
| Limerick | Limerick Twp., PA | 2 | | Uranium | Base-load | 2,302 |
| Oyster Creek | Forked River, NJ | 1 | | Uranium | Base-load | 625 |
| | Peach Bottom Twp., PA | 2 | 50.00 | Uranium | Base-load | 1,135(d) |
| Peach Bottom | PA | | | | | |
| Quad Cities | Cordova, IL | 2 | 75.00 | Uranium | Base-load | 1,232(d) |
| | Hancock's Bridge, NJ | 2 | 42.59 | Uranium | Base-load | 969(d) |
| Salem | | | | | | |
| | Londonderry Twp., PA | 1 | | Uranium | Base-load | 837 |
| Three Mile Island | PA | | | | | |
| | | | | | | 16,856 |
| Fossil (Steam Turbines) | | | | | | |
| Conemaugh | New Florence, PA | 2 | 20.72 | Coal | Base-load | 352(d) |
| Cromby 1 | Phoenixville, PA | 1 | | Coal | Base-load | 144 |
| Cromby 2 | Phoenixville, PA | 1 | | Oil/Gas | Intermediate | 201 |
| Eddystone 1, 2 | Eddystone, PA | 2 | | Coal | Base-load | 588 |
| Eddystone 3, 4 | Eddystone, PA | 2 | | Oil/Gas | Intermediate | 760 |
| | Falls Twp, PA | 2 | | Landfill | Peaking | 60 |
| Fairless Hills | | | | Gas | | |
| Handley 4, 5 | Fort Worth, TX | 2 | | Gas | Peaking | 916 |
| Handley 3 | Fort Worth, TX | 1 | | Gas | Intermediate | 400 |
| Keystone | Shelocta, PA | 2 | 20.99 | Coal | Base-load | 358(d) |
| Mountain Creek 2, 6, 7 | Dallas, TX | 3 | | Gas | Peaking | 273 |
| Mountain Creek 8 | Dallas, TX | 1 | | Gas | Intermediate | 550 |
| New Boston 1 | South Boston, MA | 1 | | Gas | Intermediate | 353 |
| Schuylkill | Philadelphia, PA | 1 | | Oil | Peaking | 166 |
| Wyman | Yarmouth, ME | 1 | 5.89 | Oil | Intermediate | 36(d) |
| | | | | | | 5,157 |
| Fossil (Combustion Turbines) | | | | | | |
| Chester | Chester, PA | 3 | | Oil | Peaking | 39 |
| Croydon | Bristol Twp., PA | 8 | | Oil | Peaking | 384 |
| Delaware | Philadelphia, PA | 4 | | Oil | Peaking | 56 |
| Eddystone | Eddystone, PA | 4 | | Oil | Peaking | 60 |
| Falls | Falls Twp., PA | 3 | | Oil | Peaking | 51 |
| Framingham | Framingham, MA | 3 | | Oil | Peaking | 30 |
| LaPorte | Laporte, TX | 4 | | Gas | Peaking | 160 |
| Medway | West Medway, MA | 3 | | Oil | Peaking | 110 |
| | Lower Pottsgrove Twp., PA | 3 | | Oil | Peaking | 51 |
| Moser | Twp., PA | | | | | |
| New Boston | South Boston, MA | 1 | | Gas | Peaking | 13 |
| | Falls Twp., PA | 2 | | Landfill | Peaking | 6 |
| Pennsbury | | | | Gas | | |
| Richmond | Philadelphia, PA | 2 | | Oil | Peaking | 96 |
| | Hancock's Bridge, NJ | 1 | 42.59 | Oil | Peaking | 16(d) |
| Salem | NJ | | | | | |

| | | | | | | |
|-------------------|------------------|---|-------|-----|---------|-----------|
| Schuylkill | Philadelphia, PA | 2 | | Oil | Peaking | 30 |
| Southeast Chicago | Chicago, IL | 8 | 72.00 | Gas | Peaking | 312(e) |
| Southwark | Philadelphia, PA | 4 | | Oil | Peaking | <u>52</u> |
| | | | | | | 1,466 |

24

Exelon Generation — Total Electric Generating Supply
(continued)

Owned net electric generating capacity by station at December 31, 2005; does not include properties held by equity method investments:

| Station | Location | Number of Units | Percent Owned ^(a) | Primary Fuel Type | Primary Dispatch Type | Net Generation Capacity ^(b) (MW) |
|--|------------------|-----------------|------------------------------|-------------------|-----------------------|---|
| Fossil (Internal Combustion/Diesel) | | | | | | |
| Conemaugh | New Florence, PA | 4 | 20.72 | Oil | Peaking | 2(d) |
| Cromby | Phoenixville, PA | 1 | | Oil | Peaking | 3 |
| Delaware | Philadelphia, PA | 1 | | Oil | Peaking | 3 |
| Keystone | Shelocta, PA | 4 | 20.99 | Oil | Peaking | 2(d) |
| Schuylkill | Philadelphia, PA | 1 | | Oil | Peaking | 3 |
| | | | | | | 13 |
| Hydroelectric | | | | | | |
| Conowingo | Harford Co. MD | 11 | | Hydroelectric | Base-load | 536 |
| Muddy Run | Lancaster, PA | 8 | | Hydroelectric | Intermediate | 1,071 |
| | | | | | | 1,607 |
| Total | | 126 | | | | 25,099 |

(a) 100%, unless otherwise indicated.

(b) For nuclear stations, except Salem, capacity reflects the annual mean rating. All other stations, including Salem, reflect a summer rating.

(c) All nuclear stations are boiling water reactors except Braidwood, Byron, Salem and Three Mile Island, which are pressurized water reactors.

(d) Net generation capacity is stated at proportionate ownership share.

(e) Includes the total capacity of the Southeast Chicago Energy Project.

Fossil Emissions Reduction Summary

Owned generation as of December 31, 2005. Table does not include station auxiliary equipment, peaking combustion turbines or plants where Exelon owns less than 100 MW.

| Fossil Station | Capacity (MW, Summer Rating) | Net Generation Available for Sale (MWh) | | |
|--|---------------------------------------|---|-----------|-----------|
| | | 2005 | 2004 | 2003 |
| Conemaugh (New Florence, PA) Units: 2 coal units (baseload). Reduction Technology: SO2 Scrubbed. Data reflects Exelon Generation's 20.72% plant ownership | 352 | 2,681,176 | 2,698,520 | 2,795,752 |
| Cromby (Phoenixville, PA) Units: 1 coal unit (baseload), 1 oil/gas steam unit (intermediate). Reduction Technology: SO2 scrubber (Coal unit) and SNCR NOx | 345 | 1,010,799 | 928,105 | 876,462 |
| Delaware (Philadelphia, PA) Units: 2 oil steam units (peaking, retired in 2004) Reduction Technology: None | 250 | — | 24,130 | 160,399 |
| Eddystone (Eddystone, PA) Units: 2 coal units (baseload), 2 oil/gas steam units (intermediate). Reduction Technology: SO2 scrubbers (Coal units), SNCR NOx, and low NOx burners with separate overfire air. | 1,348 | 3,748,334 | 3,205,674 | 3,528,070 |
| Handley(a) (Ft. Worth, TX) Units: 3 gas steam units (peaking/intermediate) Reduction Technology: SCR NOx (Units 3,4, and 5) | 1,316 | 803,986 | 1,017,590 | 1,651,387 |
| Keystone (Shelocta, PA) Units: 2 coal units (baseload) Reduction Technology: SCR NOx Data reflects Exelon Generation's 20.99% plant ownership. | 358 | 2,827,950 | 2,578,620 | 2,611,887 |
| Mountain Creek(a) (Dallas, TX) Units: 4 gas steam units (peaking/intermediate) Reduction Technology: Induced flue gas recirculation (Units 6 and 7) Reduction Technology: SCR NOx (Unit 8) | 823 | 660,123 | 459,909 | 792,174 |
| New Boston (South Boston, MA) Units: 1 gas steam unit (intermediate) Reduction Technology: None | 353 | 246,860 | 160,563 | 199,135 |
| Schuylkill (Philadelphia, PA) Units: 1 oil steam unit (peaking) Reduction Technology: None | 166 | 129,260 | 70,782 | 41,724 |

(a) Handley Units 1 and 2 and Mountain Creek Unit 3 were removed from service in 2005. These units represented a combined 195 MW of capacity.

Fossil Emissions Reduction Summary

| Type | Emissions (tons) | | | Reduction Technology | | | |
|-----------------------|------------------|-----------|-----------|----------------------|------------|--|--------------------------------|
| | 2005 | 2004 | 2003 | SO2 Scrubbed | SNCR NOx | Low NOx burners with separate overfire air | Induced flue gas recirculation |
| Conemaugh | | | | | | | |
| SO2 | 1,487 | 1,493 | 1,528 | X | | | |
| NOx | 4,074 | 4,091 | 4,456 | | | | |
| CO2 | 2,612,601 | 2,556,113 | 2,666,915 | | | | |
| Cromby | | | | | | | |
| SO2 | 4,990 | 6,873 | 5,442 | X (Coal Unit) | | | |
| NOx | 2,105 | 2,057 | 1,952 | | X | | |
| CO2 | 1,221,416 | 1,249,773 | 1,257,579 | | | | |
| Delaware | | | | | | | |
| SO2 | — | 71 | 501 | | | | |
| NOx | — | — | 60 | 359 | | | |
| CO2 | — | 28,454 | 187,805 | | | | |
| Eddystone | | | | | | | |
| SO2 | 8,675 | 8,242 | 9,415 | X (Coal Units) | | | |
| NOx | 6,378 | 5,276 | 5,975 | | X | X | |
| CO2 | 4,617,722 | 4,172,765 | 4,794,725 | | | | |
| Handley | | | | | | | |
| SO2 | 3 | 4 | 9 | | | | |
| NOx | 56 | 206 | 830 | X (Units 3,4,5) | | | |
| CO2 | 654,284 | 825,199 | 1,396,256 | | | | |
| Keystone | | | | | | | |
| SO2 | 37,523 | 35,958 | 34,317 | | | | |
| NOx | 2,938 | 2,850 | 2,398 | | X | | |
| CO2 | 2,718,347 | 2,467,692 | 2,501,247 | | | | |
| Mountain Creek | | | | | | | |
| SO2 | 2 | 4 | 10 | | | | |
| NOx | 97 | 78 | 196 | | X (Unit 8) | X (Units 6 and 7) | |
| CO2 | 489,586 | 353,462 | 535,860 | | | | |
| New Boston | | | | | | | |
| SO2 | 1 | 1 | 2 | | | | |
| NOx | 132 | 93 | 101 | | | | |
| CO2 | 163,798 | 110,507 | 128,496 | | | | |
| Schuylkill | | | | | | | |
| SO2 | 359 | 407 | 125 | | | | |
| NOx | 180 | 82 | 47 | | | | |
| CO2 | 140,475 | 74,517 | 46,224 | | | | |

Exelon Generation — Electric Sales Statistics

| (in GWhs) | Twelve Months Ended December 31, | | |
|--|----------------------------------|----------|----------|
| | 2005 | 2004 | 2003 |
| Supply | | | |
| Nuclear | 137,936 | 136,621 | 117,502 |
| Purchased Power — Generation(a) | 42,623 | 48,968 | 83,692 |
| Fossil and Hydro | 13,778 | 17,010 | 24,310 |
| Power Team Supply | 194,337 | 202,599 | 225,504 |
| Purchased Power — Other | 878 | 585 | 659 |
| Total Electric Supply Available for Sale | 195,215 | 203,184 | 226,163 |
| Less: Line Loss and Company Use | (10,368) | (9,264) | (9,034) |
| Total Supply | 184,847 | 193,920 | 217,129 |
| Energy Sales | | | |
| Retail Sales | 137,348 | 130,945 | 127,758 |
| Power Team Market Sales(a) | 66,049 | 86,049 | 107,267 |
| Interchange Sales and Sales to Other Utilities | 2,854 | 2,470 | 2,556 |
| | 206,251 | 219,464 | 237,581 |
| Less: Delivery Only Sales | (21,404) | (25,544) | (20,452) |
| Total Energy Sales | 184,847 | 193,920 | 217,129 |

(a) Purchased power and market sales do not include trading volume of 26,924 GWhs, 24,001 GWhs and 32,584 GWhs for the twelve months ended December 31, 2005, 2004 and 2003, respectively.

Exelon Generation — Power Team Marketing Statistics

| GWh Sales | Twelve Months Ended December 31, | | |
|--|----------------------------------|----------|----------|
| | 2005 | 2004 | 2003 |
| ComEd | 82,798 | 75,092 | 76,960 |
| PECO | 39,163 | 35,373 | 35,728 |
| Market and Retail Sales | 72,376 | 92,134 | 112,816 |
| Total Sales(a) | 194,337 | 202,599 | 225,504 |
| Average Margin (\$/MWh) | | | |
| Average Realized Revenue | | | |
| ComEd | \$ 37.50 | \$ 30.66 | \$ 40.10 |
| PECO | 42.64 | 40.91 | 31.26 |
| Market and Retail Sales(b) | 46.16 | 35.03 | 36.40 |
| Total Sales — without trading | 41.76 | 34.43 | 35.20 |
| Average Purchased Power and Fuel Cost — without trading(c) | \$ 20.11 | \$ 17.60 | \$ 24.61 |
| Average Margin — without trading(c) | \$ 21.65 | \$ 16.83 | \$ 10.59 |
| Around-the-clock Market Prices (\$/MWh) | | | |
| PECO — PJM West Hub | \$ 60.92 | \$ 42.34 | \$ 38.02 |
| ComEd — NIHUB | 46.39 | 31.15 | 28.32 |

(a) Total sales do not include trading volume of 26,924 GWhs, 24,001 GWhs and 32,584 GWhs for the twelve months ended December 31, 2005, 2004 and 2003, respectively.

(b) Market and retail sales exclude revenues related to tolling agreements of \$86 million, \$97 million and \$99 million for the twelve months ended December 31, 2005, 2004 and 2003, respectively.

(c) Adjustments have been made to historical periods for consistency with current year presentation, including the exclusion of mark-to-market adjustments from operating earnings and the classification of Sithe's and All Energy's results as discontinued operations.

Exelon Generation — Power Team Marketing Statistics by Quarter

| | Three Months Ended | | | | | | | |
|---|--------------------------|------------------|-------------------|-------------------------|--------------------------|------------------|-------------------|-------------------------|
| | September 30, 2006 | June 30, 2006 | March 31, 2006 | December 31, 2005 | September 30, 2005 | June 30, 2005 | March 31, 2005 | December 31, 2004 |
| GWh Sales | | | | | | | | |
| ComEd | 22,566 | 18,685 | 20,309 | 19,749 | 24,331 | 19,625 | 19,093 | 18,312 |
| PECO | 11,361 | 9,262 | 9,615 | 9,404 | 11,442 | 8,957 | 9,360 | 8,516 |
| Market and Retail Sales | 19,075 | 18,744 | 14,308 | 17,431 | 19,525 | 18,410 | 17,010 | 21,281 |
| Total Sales(a) | 53,002 | 46,691 | 44,232 | 46,584 | 55,298 | 46,992 | 45,463 | 48,109 |
| Average Margin (\$/MWh) | | | | | | | | |
| Average Realized Revenue | | | | | | | | |
| ComEd | \$ 39.31 | \$ 35.80 | \$ 37.22 | \$ 32.56 | \$ 39.87 | \$ 38.47 | \$ 38.60 | \$ 39.81 |
| PECO | 47.71 | 46.32 | 43.27 | 42.32 | 44.84 | 42.20 | 40.71 | 26.54 |
| Market and Retail Sales(b) | | | | | | | | |
| Total Sales — without trading | 54.21 | 50.31 | 52.14 | 49.34 | 53.16 | 42.53 | 38.80 | 34.11 |
| | 46.47 | 43.71 | 43.36 | 40.81 | 45.61 | 40.77 | 39.11 | 32.24 |
| Average Purchased Power and Fuel Cost — without trading(c) | | | | | | | | |
| | \$ 24.38 | \$ 17.28 | \$ 15.94 | \$ 18.78 | \$ 27.09 | \$ 17.71 | \$ 15.22 | \$ 14.33 |
| Average Margin — without trading(c) | | | | | | | | |
| | \$ 22.09 | \$ 26.43 | \$ 27.42 | \$ 22.03 | \$ 18.52 | \$ 23.06 | \$ 23.89 | \$ 17.91 |
| Around-the-clock Market Prices (\$/MWh) | | | | | | | | |
| PECO — PJM West | | | | | | | | |
| Hub | \$ 58.15 | \$ 48.07 | \$ 56.42 | \$ 73.87 | \$ 75.33 | \$ 47.30 | \$ 47.18 | \$ 38.84 |
| ComEd — NIHUB | 46.15 | 39.28 | 42.48 | 52.81 | 54.75 | 38.35 | 39.68 | 29.99 |

- (a) Total sales do not include trading volume of 8,909 GWhs, 7,769 GWhs, 6,985 GWhs, 8,756 GWhs, 6,757 GWhs, 5,660 GWhs, 5,751 GWhs and 6,432 GWhs for the three months ended September 30, 2006, June 30, 2006, March 31, 2006, December 31, 2005, September 30, 2005, June 30, 2005, March 31, 2005 and December 31, 2004, respectively.
- (b) Market and retail sales exclude revenues related to tolling agreements of \$52 million, \$34 million, \$52 million and \$34 million for the three months ended September 30, 2006, June 30, 2006, September 30, 2005 and June 30, 2005, respectively.
- (c) Adjustments have been made to historical periods for consistency with current year presentation, including the exclusion of mark-to-market adjustments from operating earnings and the classification of Sithe's and All Energy's results as discontinued operations.