ComEd

Customers at Year End

	2005	2004	2003
Retail Delivery Customers			
Full service			
Residential	3,358,596	3,330,778	3,294,477
Small Commercial & Industrial	324,984	321,994	311,840
Large Commercial & Industrial	643	490	439
Public Authorities & Electric Railroads	1,293	1,267	11,489
Street & Highway Lighting	3,933	3,824	3,047
Wholesale	4	4	4
Total Full Service Customers	**3,689,453**	**3,658,357**	**3,621,296**
PPO			
Small Commercial & Industrial	15,078	9,413	6,993
Large Commercial & Industrial	614	598	327
Public Authorities	0	0	992
Street & Highway Lighting	1	1	1
Total PPO Customers	**15,693**	**10,012**	**8,313**
Delivery Only			
Small Commercial & Industrial	4,954	11,249	9,864
Large Commercial & Industrial	629	900	764
Public Authorities	0	0	1,388
Total Delivery Only	**5,583**	**12,149**	**12,016**
Total Retail Delivery Customers	**3,710,729**	**3,680,518**	**3,641,625**

Heating and Cooling Degree Days

	2005	2004	2003
Heating Degree Days (normal=6,498)	**6,083**	**6,053**	**6,447**
Cooling Degree Days (normal=830)	**1,166**	**615**	**695**

Peak System Load

	2005	2004	2003
Summer			
Highest Peak Load (MW)	**20,690**	**19,686**	**22,054**
Winter			
Highest Peak Load (MW)	**16,081**	**15,222**	**14,812**

Source: EXELON CORP, 8-K, November 06, 2006

Electric Sales Statistics and Revenue Detail

Full service reflects deliveries to customers taking electric service under tariffed rates. Delivery only service reflects customers electing to receive generation service from an alternative supplier. Miscellaneous revenues include transmission revenue from PJM and other wholesale energy sales.

	2005	2004	2003
Retail Deliveries (in GWhs)			
Full Service			
Residential	13,135	10,349	11,358
Small Commercial & Industrial	7,263	6,728	6,624
Large Commercial & Industrial	15,205	14,908	14,739
Public Authorities & Electric Railroads	962	914	897
Total Full Service	**36,565**	**32,899**	**33,618**
Delivery Only			
Residential	334	2,158	900
Small Commercial & Industrial	1,257	1,687	1,455
Large Commercial & Industrial	503	760	780
Total Delivery Only	**2,094**	**4,605**	**3,135**
Total Retail Deliveries	**38,659**	**37,504**	**36,753**
Electric Revenue (in millions)			
Full Service			
Residential	$ 1,705	$ 1,317	$ 1,444
Small Commercial & Industrial	818	756	753
Large Commercial & Industrial	1,173	1,113	1,090
Public Authorities & Electric Railroads	84	80	80
Total Full Service	**3,780**	**3,266**	**3,367**
Delivery Only			
Residential	25	164	65
Small Commercial & Industrial	63	86	75
Large Commercial & Industrial	13	20	21
Total Delivery Only	**101**	**270**	**161**
Total Electric Retail Revenues	**3,881**	**3,536**	**3,528**
Miscellaneous Revenue	212	203	215
Total Operating Revenues	**$ 4,093**	**$ 3,739**	**$ 3,743**
Electric Revenue ($ / MWh)			
Full Service			
Residential	$129.81	$127.26	$127.14
Small Commercial & Industrial	112.63	112.37	113.68
Large Commercial & Industrial	77.15	74.66	73.95
Public Authorities & Electric Railroads	87.32	87.53	89.19
Total Full Service	**103.38**	**99.27**	**100.15**
Delivery Only			
Residential	74.85	76.00	72.22
Small Commercial & Industrial	50.12	50.98	51.55
Large Commercial & Industrial	25.84	26.32	26.92
Total Delivery Only	**48.23**	**58.63**	**51.36**
Total Electric Retail Revenues	**$100.39**	**$ 94.28**	**$ 95.99**

PECO

Customers at Year End

	2005	2004	2003
Retail Delivery Customers			
Full service			
Residential	1,365,145	1,156,175	1,141,660
Small Commercial & Industrial	205,502	189,762	169,133
Large Commercial & Industrial	2,980	2,863	2,985
Public Authorities & Electric Railroads	1,209	1,207	1,187
Total Full Service Customers	**1,574,836**	**1,350,007**	**1,314,965**
Delivery Only			
Residential	22,496	223,694	233,060
Small Commercial & Industrial	38,928	55,748	77,409
Large Commercial & Industrial	129	257	135
Total Delivery Only Customers	**61,553**	**279,699**	**310,604**
Total Retail Delivery Customers	**1,636,389**	**1,629,706**	**1,625,569**

Heating and Cooling Degree Days

	2005	2004	2003
Heating Degree Days (normal=4,787)	**4,758**	**4,646**	**4,921**
Cooling Degree Days (normal=1,235)	**1,539**	**1,272**	**1,277**

Peak System Load

	2005	2004	2003
Summer			
Highest Peak Load (MW)	**8,626**	**7,567**	**7,638**
Winter			
Highest Peak Load (MW)	**6,550**	**6,838**	**6,346**

Source: EXELON CORP, 8-K, November 06, 2006

Gas Sales Statistics, Revenue and Customer Detail

	2005	2004	2003
Deliveries to Customers (in mmcf)			
Retail Sales	59,751	59,949	61,858
Transportation	25,310	27,148	26,404
Total Retail Deliveries	**85,061**	**87,097**	**88,262**
Gas Revenue (in millions)			
Retail Sales	$ 783	$ 702	$ 609
Transportation	16	18	18
Resales and Other	18	28	18
Total Gas Revenue	**$ 817**	**$ 748**	**$ 645**

Gas Customers at Year End

	2005	2004	2003
Customers			
Residential	430,753	423,858	416,568
Small Commercial & Industrial	40,293	39,803	39,202
Large Commercial & Industrial	129	127	124
Transportation	561	585	586
Total Customers	**471,736**	**464,373**	**456,480**

Gas Maximum Day Sendout

	2005	2004	2003
Winter			
Maximum Day Sendout (in thousand cubic feet (mcf))	**712,704**	**699,494**	**696,904**

Source: EXELON CORP, 8-K, November 06, 2006

Exelon Generation — Generating Resources

Sources of Electric Supply

(GWhs)	2005	2004	2003
Nuclear units(a)	137,936	136,621	117,502
Purchases — non-trading portfolio(b)	42,623	48,968	83,692
Fossil and hydroelectric units	13,778	17,010	24,310
Total supply	194,337	202,599	225,504

(a) Excludes AmerGen in 2003.

(b) Includes purchase power agreements (PPAs) with AmerGen in 2003.

Type of Capacity

(MWs) At December 31,	2005	2004	2003
Owned generation assets			
Nuclear	16,856	16,751	16,959
Fossil(a)	6,636	6,709	9,925
Hydroelectric	1,607	1,633	1,608
Owned generation assets	25,099	25,093	28,492
Long-term contracts	8,191	8,701	12,703
TEG and TEP(b)	230	230	—
Sithe(c)	—	663	549
Available resources	33,520	34,687	41,744
Under construction(c)	—	—	114
Total generating resources	33,520	34,687	41,858

(a) In 2003, includes 3,145 MWs of capacity owned by Boston Generating, a subsidiary of Generation; ownership was transferred on May 25, 2004.

(b) Generation, through its investments in Termoeléctrica del Golfo (TEG) and Termoeléctrica Peñoles (TEP), owns a 49.5% interest in two facilities in Mexico, each with a capacity of 230 MWs.

(c) Based on Generation's 50% ownership of Sithe Energies, Inc; Sithe investment was sold on January 31, 2005.

Long-Term Contracts

(At December 31, 2005)

ISO Region	Dispatch Type	Location	Seller	Fuel Type	Term	Capacity(MWs)
PJM	Base-load	Kincaid, IL	Kincaid Generation, LLC	Coal	1996 – 2011	1,108
SERC	Peaking	Franklin, GA	Tenaska Georgia Partners, LP	Oil/Gas	2001 – 2030	925
ERCOT	Base-load	Shiro, TX	Tenaska Frontier Partners, LLP	Oil/Gas	2000 – 2020	830
SPP	Peaking	Jenks, OK	Green Country Energy, LLC	Oil/Gas	2002 – 2022	795
PJM	Peaking	Elwood, IL	Elwood Energy, LLC	Oil/Gas	1999 – 2012	772
PJM	Peaking	Manhattan, IL	Lincoln Generating Facility, LLC	Oil/Gas	2003 – 2011	664
PJM	Peaking	Aurora, IL	Reliant Energy Wholesale Generation, LLC	Oil/Gas	2003 – 2008	600
PJM	Base-load	Hammond, IN	State Line Energy, LLC	Coal	1996 – 2011	515
ERCOT	Intermediate	Granbury, TX	Wolf Hollow, LP	Oil/Gas	2003 – 2023	350
PJM	Peaking	Lee County, IL	Duke Energy Trading Inc.	Oil/Gas	2002 – 2008	344
PJM	Peaking	East Dundee, IL	Dynegy Inc. (Rocky Road Plant)	Oil/Gas	2001 – 2009	330
PJM	Peaking	Crete, IL	DTE Energy Trading and Marketing, LLC	Oil/Gas	2003 – 2008	308
PJM	Peaking	University Park, IL	Constellation Energy Commodities Group I	Oil/Gas	2002 – 2006	300
ECAR	Base-load	Sullivan County, IN	Hoosier Energy Electric Rural Coop	Coal	1997 – 2006	200
PJM	Peaking	Morris, IL	Morris Cogeneration, LLC	Oil/Gas	2001 – 2011	100
PJM	Base-load	Kincaid, IL	Kincaid Generation, LLC	Coal	2001 – 2013	50
Total						8,191

Source: EXELON CORP, 8-K, November 06, 2006

ISO = Independent System Operator

Source: EXELON CORP, 8-K, November 06, 2006

Exelon Nuclear Fleet[a]

(At December 31, 2005)

Station	Number of Units	Plant Type	NSSS Vendor	Net Annual Mean Rating (MW)	Start Date	License Expires	Ownership	Last Refueling Completed by Unit	Refueling Cycle
Braidwood	2	PWR	W	1,194/1,166	1988	2026/2027	100%	May–06/May–05	18 mos.
Byron	2	PWR	W	1,183/1,153	1985/1987	2024/2026	100%	Oct–06/Oct–05	18 mos.
Clinton	1	BWR	GE	1,030	1987	2026	100%[b]	Feb–06	24 mos.
Dresden	2	BWR	GE	871/871	1970/1971	2029/2031	100%	Nov–05/Dec–04	24 mos.
LaSalle	2	BWR	GE	1,138/1,150	1984	2022/2023	100%	Mar–06/Mar–05	24 mos.
Limerick	2	BWR	GE	1,151/1,151	1986/1990	2024/2029	100%	Mar–06/Mar–05	24 mos.
Oyster Creek	1	BWR	GE	625	1969	2009[c]	100%[b]	Nov–04	24 mos.
Peach Bottom	2	BWR	GE	1,138/1,131	1974	2033/2034	50% Exelon, 50% PSEG Nuclear	Oct–06/Oct–05	24 mos.
Quad Cities	2	BWR	GE	821/821	1973	2032/2032	75% Exelon, 25% Mid–American Energy Holdings	Apr–05/Apr–06	24 mos.
TMI–1	1	PWR	B&W	837	1974	2014	100%[b]	Nov–05	24 mos.
Total	**17**			**17,431**			**15,887 MW owned**		

(a) Does not include Exelon Generation's 42.59%, 969 MW, interest in Salem Units 1 and 2 (PWRs). Effective January 17, 2005, Generation began overseeing daily plant operations at the Salem and Hope Creek nuclear stations through an Operating Services Contract with PSEG Nuclear, LLC, which terminates on January 17, 2007 with a two– to three–year transition period. Last refueling outages: Salem Unit 1 completed November 2005 and Unit 2 began October 10, 2006.

(b) Clinton, Oyster Creek and Three Mile Island are operated by AmerGen, wholly owned by Generation.

(c) A December 2004 order permits Oyster Creek to operate beyond its license expiration if the NRC has not completed its renewal application review.

Notes:PWR = pressurized water reactor; BWR = boiling water reactor
NSSS Vendor = Nuclear Steam Supply System Vendor

Nuclear Operating Data[a]

	2005	2004	2003
Fleet capacity factor	93.5%[b]	93.5%	93.4%
Fleet production cost per MWh	$13.03	$12.43	$12.53

Refueling Outage Days[a]

— Conducted nine refueling outages in 2005

— Average refueling outage duration in 2005: 24 days

— U.S. average refueling duration in 2005: ~38 days

Net Generation — 2005

— 130,160 GWhs, excluding Salem

— 137,936 GWhs, including Salem

(a) Excludes Salem; Salem's capacity factor was 92% in 2005.

(b) vs. industry average of 90.2%.