

EXELON CORPORATION
Electric Sales Statistics

| (in GWhs) | Three Months Ended September 30, | | % Change |
|------------------------------------------------|-------------------------------------|----------|-------------|
| | 2006 | 2005 | |
| Supply | | | |
| Nuclear | 35,867 | 35,584 | 0.8% |
| Purchased Power — Generation (a) | 13,341 | 15,393 | (13.3%) |
| Fossil and Hydro | 3,794 | 4,321 | (12.2%) |
| Power Team Supply | 53,002 | 55,298 | (4.2%) |
| Purchased Power — Other | 360 | 182 | 97.8% |
| Total Electric Supply Available for Sale | 53,362 | 55,480 | (3.8%) |
| Less: Line Loss and Company Use | (3,302) | (3,022) | 9.3% |
| Total Supply | 50,060 | 52,458 | (4.6%) |
| Energy Sales | | | |
| Retail Sales | 38,415 | 39,716 | (3.3%) |
| Power Team Market Sales (a) | 17,152 | 17,617 | (2.6%) |
| Interchange Sales and Sales to Other Utilities | 998 | 817 | 22.2% |
| | 56,565 | 58,150 | (2.7%) |
| Less: Distribution Only Sales | (6,505) | (5,692) | 14.3% |
| Total Energy Sales | 50,060 | 52,458 | (4.6%) |
| Nine Months Ended September 30, | | | |
| (in GWhs) | 2006 | | % Change |
| | 2006 | 2005 | |
| Supply | | | |
| Nuclear | 104,800 | 103,049 | 1.7% |
| Purchased Power — Generation (a) | 29,211 | 34,000 | (14.1%) |
| Fossil and Hydro | 9,914 | 10,704 | (7.4%) |
| Power Team Supply | 143,925 | 147,753 | (2.6%) |
| Purchased Power — Other | 1,038 | 606 | 71.3% |
| Total Electric Supply Available for Sale | 144,963 | 148,359 | (2.3%) |
| Less: Line Loss and Company Use | (8,377) | (8,081) | 3.7% |
| Total Supply | 136,586 | 140,278 | (2.6%) |
| Energy Sales | | | |
| Retail Sales | 102,649 | 104,584 | (1.9%) |
| Power Team Market Sales (a) | 47,197 | 50,174 | (5.9%) |
| Interchange Sales and Sales to Other Utilities | 2,559 | 2,085 | 22.7% |
| | 152,405 | 156,843 | (2.8%) |
| Less: Distribution Only Sales | (15,819) | (16,565) | (4.5%) |
| Total Energy Sales | 136,586 | 140,278 | (2.6%) |

(a) Purchased power and market sales do not include trading volume of 8,909 GWhs and 6,757 GWhs for the three months ended September 30, 2006 and 2005, respectively, and 23,663 GWhs and 18,168 GWhs for the nine months ended September 30, 2006 and 2005, respectively.

EXELON CORPORATION
ComEd and PECO Sales Statistics
Three Months Ended September 30, 2006 and 2005

| Electric Deliveries (in GWhs) | ComEd | | | PECO | | |
|----------------------------------------------------|-----------------|-----------------|---------------------|-----------------|-----------------|---------------------|
| | 2006 | 2005 | % Change | 2006 | 2005 | % Change |
| Full Service (a) | | | | | | |
| Residential | 8,656 | 9,847 | (12.1%) | 3,787 | 4,075 | (7.1%) |
| Small Commercial & Industrial | 6,917 | 5,872 | 17.8% | 2,146 | 2,175 | (1.3%) |
| Large Commercial & Industrial | 3,032 | 2,024 | 49.8% | 4,455 | 4,214 | 5.7% |
| Public Authorities & Electric Railroads | <u>577</u> | <u>496</u> | 16.3% | <u>217</u> | <u>222</u> | (2.3%) |
| Total Full Service | <u>19,182</u> | <u>18,239</u> | 5.2% | <u>10,605</u> | <u>10,686</u> | (0.8%) |
| PPO (ComEd Only) | | | | | | |
| Small Commercial & Industrial | 144 | 1,667 | (91.4%) | | | |
| Large Commercial & Industrial | <u>55</u> | <u>1,524</u> | (96.4%) | | | |
| | <u>199</u> | <u>3,191</u> | (93.8%) | | | |
| Delivery Only (b) | | | | | | |
| Residential | (d) | (d) | | 17 | 95 | (82.1%) |
| Small Commercial & Industrial | 1,748 | 1,391 | 25.7% | 183 | 326 | (43.9%) |
| Large Commercial & Industrial | <u>4,553</u> | <u>3,785</u> | 20.3% | <u>4</u> | <u>95</u> | (95.8%) |
| | <u>6,301</u> | <u>5,176</u> | 21.7% | <u>204</u> | <u>516</u> | (60.5%) |
| Total PPO and Delivery Only | <u>6,500</u> | <u>8,367</u> | (22.3%) | <u>204</u> | <u>516</u> | (60.5%) |
| Total Retail Deliveries | <u>25,682</u> | <u>26,606</u> | (3.5%) | <u>10,809</u> | <u>11,202</u> | (3.5%) |
| Gas Deliveries (mmcf) (PECO only) | | | | | | |
| Retail Sales | | | | 3,950 | 3,786 | 4.3% |
| Transportation | | | | <u>6,184</u> | <u>5,755</u> | 7.5% |
| Total Gas Deliveries | | | | <u>10,134</u> | <u>9,541</u> | 6.2% |
| Revenue (in millions) | | | | | | |
| Full Service (a) | | | | | | |
| Residential | \$ 802 | \$ 903 | (11.2%) | \$ 570 | \$ 578 | (1.4%) |
| Small Commercial & Industrial | 584 | 492 | 18.7% | 276 | 257 | 7.4% |
| Large Commercial & Industrial | 181 | 115 | 57.4% | 363 | 325 | 11.7% |
| Public Authorities & Electric Railroads | <u>36</u> | <u>31</u> | 16.1% | <u>21</u> | <u>19</u> | 10.5% |
| Total Full Service | <u>1,603</u> | <u>1,541</u> | 4.0% | <u>1,230</u> | <u>1,179</u> | 4.3% |
| PPO (ComEd Only) (c) | | | | | | |
| Small Commercial & Industrial | 15 | 120 | (87.5%) | | | |
| Large Commercial & Industrial | <u>5</u> | <u>94</u> | (94.7%) | | | |
| | <u>20</u> | <u>214</u> | (90.7%) | | | |
| Delivery Only (b) | | | | | | |
| Residential | (d) | (d) | | 1 | 8 | (87.5%) |
| Small Commercial & Industrial | 28 | 20 | 40.0% | 11 | 17 | (35.3%) |
| Large Commercial & Industrial | <u>48</u> | <u>40</u> | 20.0% | <u>—</u> | <u>2</u> | (100.0%) |
| | <u>76</u> | <u>60</u> | 26.7% | <u>12</u> | <u>27</u> | (55.6%) |
| Total PPO and Delivery Only | <u>96</u> | <u>274</u> | (65.0%) | <u>12</u> | <u>27</u> | (55.6%) |
| Total Retail Electric Revenue | 1,699 | 1,815 | (6.4%) | 1,242 | 1,206 | 3.0% |
| Wholesale and Miscellaneous Revenue (e) | | | | | | |
| | 139 | 133 | 4.5% | 68 | 49 | 38.8% |
| Mark-to-market wholesale contract | | | | | | |
| | 2 | — | n.m. | — | — | 0.0% |
| Gas Revenue (PECO only) | | | | | | |
| Retail Sales | n/a | n/a | | 64 | 58 | 10.3% |
| Transportation and Other | <u>n/a</u> | <u>n/a</u> | | <u>5</u> | <u>9</u> | (44.4%) |
| Total Revenues | <u>\$ 1,840</u> | <u>\$ 1,948</u> | (5.5%) | <u>\$ 1,379</u> | <u>\$ 1,322</u> | 4.3% |
| Heating and Cooling Degree-Days | | | | | | |
| | 2006 | 2005 | Normal | 2006 | 2005 | Normal |

| | | | | | | |
|---------------------|-----|-----|-----|-----|-------|-----|
| Heating Degree-Days | 115 | 37 | 127 | 34 | 7 | 41 |
| Cooling Degree-Days | 710 | 808 | 603 | 969 | 1,178 | 900 |

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- (a) Full service reflects deliveries to customers taking electric service under tariffed rates which include the cost of energy and the cost of the transmission and distribution of the energy. PECO's tariffed rates also include a competitive transition charge (CTC).
 - (b) Delivery only service reflects customers electing to receive electric generation service from an alternative energy supplier. Revenue from customers choosing an alternative energy supplier includes a distribution charge and a CTC.
 - (c) Revenue from customers choosing ComEd's purchase power option (PPO) includes an energy charge at market rates, transmission and distribution charges and a CTC.
 - (d) All ComEd residential customers are eligible to choose their supplier of electricity. As of September 30, 2006, one alternative supplier was approved to serve residential customers in the ComEd service territory. However, no residential customers have selected this alternative supplier.
 - (e) Wholesale and miscellaneous revenue includes transmission revenue from PJM Interconnection, LLC (PJM), sales to municipalities and other wholesale energy sales.

n.m. — Not meaningful

n/a — Not applicable

EXELON CORPORATION
ComEd and PECO Sales Statistics
 Nine Months Ended September 30, 2006 and 2005

| Electric Deliveries (in GWhs) | ComEd | | | PECO | | |
|-----------------------------------------|---------------|---------------|-----------------|---------------|---------------|-----------------|
| | 2006 | 2005 | % Change | 2006 | 2005 | % Change |
| Full Service (a) | | | | | | |
| Residential | 21,577 | 23,193 | (7.0%) | 9,703 | 10,030 | (3.3%) |
| Small Commercial & Industrial | 17,945 | 16,083 | 11.6% | 5,899 | 5,637 | 4.6% |
| Large Commercial & Industrial | 7,641 | 5,907 | 29.4% | 12,032 | 11,429 | 5.3% |
| Public Authorities & Electric Railroads | 1,692 | 1,548 | 9.3% | 689 | 653 | 5.5% |
| Total Full Service | 48,855 | 46,731 | 4.5% | 28,323 | 27,749 | 2.1% |
| PPO (ComEd Only) | | | | | | |
| Small Commercial & Industrial | 2,467 | 4,126 | (40.2%) | | | |
| Large Commercial & Industrial | 2,253 | 4,642 | (51.5%) | | | |
| | 4,720 | 8,768 | (46.2%) | | | |
| Delivery Only (b) | | | | | | |
| Residential | (d) | (d) | | 50 | 273 | (81.7%) |
| Small Commercial & Industrial | 3,933 | 4,554 | (13.6%) | 528 | 1,038 | (49.1%) |
| Large Commercial & Industrial | 11,276 | 10,273 | 9.8% | 32 | 427 | (92.5%) |
| | 15,209 | 14,827 | 2.6% | 610 | 1,738 | (64.9%) |
| Total PPO and Delivery Only | 19,929 | 23,595 | (15.5%) | 610 | 1,738 | (64.9%) |
| Total Retail Deliveries | 68,784 | 70,326 | (2.2%) | 28,933 | 29,487 | (1.9%) |

Gas Deliveries (mmcf) (PECO only)

| | | | | | | |
|-----------------------------|--|--|--|---------------|---------------|----------------|
| Retail Sales | | | | 35,163 | 41,318 | (14.9%) |
| Transportation | | | | 19,203 | 19,319 | (0.6%) |
| Total Gas Deliveries | | | | 54,366 | 60,637 | (10.3%) |

Revenue (in millions)

| | | | | | | |
|-----------------------------------------|--------------|--------------|----------------|--------------|--------------|----------------|
| Full Service (a) | | | | | | |
| Residential | \$ 1,899 | \$ 2,027 | (6.3%) | \$ 1,365 | \$ 1,322 | 3.3% |
| Small Commercial & Industrial | 1,423 | 1,276 | 11.5% | 722 | 643 | 12.3% |
| Large Commercial & Industrial | 421 | 308 | 36.7% | 978 | 871 | 12.3% |
| Public Authorities & Electric Railroads | 104 | 96 | 8.3% | 63 | 59 | 6.8% |
| Total Full Service | 3,847 | 3,707 | 3.8% | 3,128 | 2,895 | 8.0% |
| PPO (ComEd Only) (c) | | | | | | |
| Small Commercial & Industrial | 177 | 285 | (37.9%) | | | |
| Large Commercial & Industrial | 137 | 265 | (48.3%) | | | |
| | 314 | 550 | (42.9%) | | | |
| Delivery Only (b) | | | | | | |
| Residential | (d) | (d) | | 4 | 21 | (81.0%) |
| Small Commercial & Industrial | 61 | 78 | (21.8%) | 29 | 52 | (44.2%) |
| Large Commercial & Industrial | 115 | 120 | (4.2%) | 1 | 11 | (90.9%) |
| | 176 | 198 | (11.1%) | 34 | 84 | (59.5%) |
| Total PPO and Delivery Only | 490 | 748 | (34.5%) | 34 | 84 | (59.5%) |
| | 4,337 | 4,455 | (2.6%) | 3,162 | 2,979 | 6.1% |

Total Retail Electric Revenue

| | | | | | | |
|------------------------------------------------|-----|-----|------|-----|-----|-------|
| Wholesale and Miscellaneous Revenue (e) | 388 | 367 | 5.7% | 185 | 154 | 20.1% |
|------------------------------------------------|-----|-----|------|-----|-----|-------|

| | | | | | | |
|------------------------------------------|-----|---|------|---|---|------|
| Mark-to-market wholesale contract | (5) | — | n.m. | — | — | 0.0% |
|------------------------------------------|-----|---|------|---|---|------|

Gas Revenue (PECO only)

| | | | | | | |
|--------------------------|-----------------|-----------------|--------|-----------------|-----------------|---------|
| Retail Sales | n/a | n/a | | 570 | 503 | 13.3% |
| Transportation and Other | n/a | n/a | | 16 | 25 | (36.0%) |
| Total Revenues | \$ 4,720 | \$ 4,822 | (2.1%) | \$ 3,933 | \$ 3,661 | 7.4% |

| Heating and Cooling Degree-Days | 2006 | 2005 | Normal | 2006 | 2005 | Normal |
|----------------------------------------|-------------|-------------|---------------|-------------|-------------|---------------|
| Heating Degree-Days | 3,473 | 3,781 | 4,187 | 2,556 | 3,115 | 3,088 |
| Cooling Degree-Days | 922 | 1,123 | 820 | 1,297 | 1,505 | 1,216 |

- (a) Full service reflects deliveries to customers taking electric service under tariffed rates which include the cost of energy and the cost of the transmission and distribution of the energy. PECO's tariffed rates also include a CTC.
- (b) Delivery only service reflects customers electing to receive electric generation service from an alternative energy supplier. Revenue from customers choosing an alternative energy supplier includes a distribution charge and a CTC.
- (c) Revenue from customers choosing ComEd's PPO includes an energy charge at market rates, transmission and distribution charges and a CTC.
- (d) All ComEd residential customers are eligible to choose their supplier of electricity. As of September 30, 2006, one alternative supplier was approved to serve residential customers in the ComEd service territory. However, no residential customers have selected this alternative supplier.
- (e) Wholesale and miscellaneous revenue includes transmission revenue from PJM, sales to municipalities and other wholesale energy sales.

n.m. — Not meaningful

n/a — Not applicable

EXELON CORPORATION
Exelon Generation Power Marketing Statistics

| | Three Months Ended | | | | |
|--------------------------------------------------------------------|-----------------------|------------------|-------------------|----------------------|-----------------------|
| | September 30, 2006 | June 30, 2006 | March 31, 2006 | December 31, 2005 | September 30, 2005 |
| GWh Sales | | | | | |
| ComEd | 22,566 | 18,685 | 20,309 | 19,749 | 24,331 |
| PECO | 11,361 | 9,262 | 9,615 | 9,404 | 11,442 |
| Market and Retail Sales | 19,075 | 18,744 | 14,308 | 17,431 | 19,525 |
| Total Sales (a) | <u>53,002</u> | <u>46,691</u> | <u>44,232</u> | <u>46,584</u> | <u>55,298</u> |
| Average Margin (\$/MWh) | | | | | |
| Average Realized Revenue | | | | | |
| ComEd | \$ 39.31 | \$ 35.80 | \$ 37.22 | \$ 32.56 | \$ 39.87 |
| PECO | 47.71 | 46.32 | 43.27 | 42.32 | 44.84 |
| Market and Retail Sales (b) | 54.21 | 50.31 | 52.14 | 49.34 | 53.16 |
| Total Sales — without trading | 46.47 | 43.71 | 43.36 | 40.81 | 45.61 |
| Average Purchased Power and Fuel Cost — without trading (c) | | | | | |
| | \$ 24.38 | \$ 17.28 | \$ 15.94 | \$ 18.78 | \$ 27.09 |
| Average Margin — without trading (c) | \$ 22.09 | \$ 26.43 | \$ 27.42 | \$ 22.03 | \$ 18.52 |
| Around-the-clock Market Prices (\$/MWh) | | | | | |
| PECO — PJM West Hub | \$ 58.15 | \$ 48.07 | \$ 56.42 | \$ 73.87 | \$ 75.33 |
| ComEd — NIHUB | 46.15 | 39.28 | 42.48 | 52.81 | 54.75 |

- (a) Total sales do not include trading volume of 8,909 GHws, 7,769 GHws, 6,985 GWhs, 8,756 GWhs, and 6,757 GWhs for the three months ended September 30, 2006, June 30, 2006, March 31, 2006, December 31, 2005, and September 30, 2005, respectively.
- (b) Market and retail sales exclude revenues related to tolling agreements of \$52 million, \$34 million, and \$52 million for the three months ended September 30, 2006, June 30, 2006, and September 30, 2005, respectively.
- (c) Excludes the mark-to-market impact of Generation's non-trading activities.

EXELON CORPORATION
Exelon Generation Power Marketing Statistics

| | Nine Months Ended September 30, | |
|--------------------------------------------------------------|------------------------------------|----------------|
| | 2006 | 2005 |
| GWh Sales | | |
| ComEd | 61,559 | 63,049 |
| PECO | 30,238 | 29,759 |
| Market and Retail Sales | 52,128 | 54,945 |
| Total Sales (a) | 143,925 | 147,753 |
| Average Margin (\$/MWh) | | |
| Average Realized Revenue | | |
| ComEd | \$ 37.56 | \$ 39.05 |
| PECO | 45.87 | 42.78 |
| Market and Retail Sales (b) | 52.24 | 45.15 |
| Total Sales — without trading | 44.62 | 42.07 |
| | | |
| Average Purchased Power and Fuel Cost — without trading (c) | \$ 19.48 | \$ 20.45 |
| | | |
| Average Margin — without trading (c) | \$ 25.14 | \$ 21.62 |
| Around-the-clock Market Prices (\$/MWh) | | |
| PECO — PJM West Hub | \$ 54.21 | \$ 56.60 |
| ComEd — NIHUB | 42.64 | 44.26 |
| 2006 Forward market prices — October through December | | |
| Around-the-clock Market Prices (\$/MWh) | | |
| PECO — PJM West Hub | \$ 43.60 | |
| ComEd — NIHUB | 35.50 | |
| Gas Prices (\$/Mmbtu) | | |
| Henry Hub | \$ 5.70 | |

- (a) Total sales do not include trading volume of 23,663 GWhs and 18,168 GWhs for the nine months ended September 30, 2006 and 2005, respectively.
- (b) Market and retail sales exclude revenues related to tolling agreements of \$86 million for the nine months ended September 30, 2006 and 2005.
- (c) Excludes the mark-to-market impact of Generation's non-trading activities.