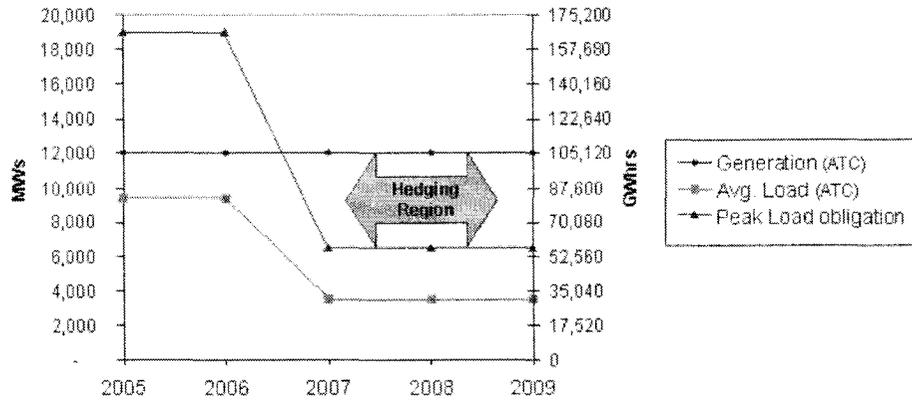


Managing the Transition to Power Auctions in IL

Generation and Load - Midwest Portfolio



The end of the ComEd PPA will allow Generation to better match assets with sales in the most profitable manner

Exelon

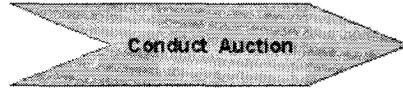
Energy Delivery's Competitive Position

- **Large and growing customer base**
- **Low-risk distribution assets**
- **Improving operations and customer satisfaction**
- **Transitioning out of rate freeze/cap environment**
 - ComEd: end of 2006
 - PECO: end of 2010

Exelon
6

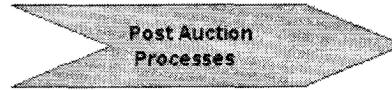
ComEd – Auction Process

September 5 – 8, 2006



- NERA Economic Consulting was the Auction Manager under the oversight of the ICC Staff
- The auction was conducted in rounds for which the Auction Manager announced a price for each product
- Bidders bid for number of tranches they would serve for each product at the announced prices
- Bidders holding final bids when auction closed were the winners

September 8 – January 2, 2007



- On 9/12 (within 2 business days of auction close), the Auction Manager and ICC Staff issued confidential reports to the ICC
 - On 9/14 (within 5 business days of auction close), the ICC approved the auction for fixed-price customers and decided to investigate the results from the hourly-price component of the auction
 - On 9/15 (within 5 business days of auction close), NERA announced clearing prices and winning suppliers
 - On 9/20 (within 3 business days from the date the Auction Manager released prices and bidder names), ComEd signed Supplier Forward Contracts with winning suppliers
 - On 9/21, ComEd filed compliance tariffs with final retail rates
- Next Steps:
- Auction Manager and ICC Staff submit public report with winners and volumes 30 days prior to power delivery (~12/1/06)
 - Power flows on 1/1/07
 - Rates effective on 1/2/07

Exelon

7

ComEd Regulatory Update

Distribution Rate Case

- ICC Order provided for \$8M increase, vs. the Administrative Law Judges' (ALJs') Proposed Order of \$164M and ComEd's original request of \$317M
- Due to the ICC Order, ComEd and Exelon will record an after-tax impairment charge of ~\$741M in 3Q06 based on results of ComEd's interim goodwill impairment analysis
- On August 30, ICC voted 5-0 to grant key elements of ComEd's request for rehearing (ICC has 150 days to complete rehearing process)
- Key issues on rehearing
 - Administrative & General Expense: Seeking approval of disallowed costs (\$82M improvement to ICC Order)
 - Pension Asset: Seeking to recover pension expense as if ComEd had funded contribution through debt or, alternatively, to recover pension expense as if contribution had never been made (\$25-\$35M improvement to Order)
 - Common Equity Ratio: Seeking to establish a 46% common equity ratio as recommended in ALJs' Proposed Order, rather than the ICC Order's 42.86% common equity ratio (\$17M improvement to Order)
 - Governmental Consolidated Billing (GCB) Rider: Seeking to either eliminate the Rider or ensure acceptable allocation of annual subsidy (\$116M) to other customers

Exelon.

8

ComEd Regulatory Update (cont'd)

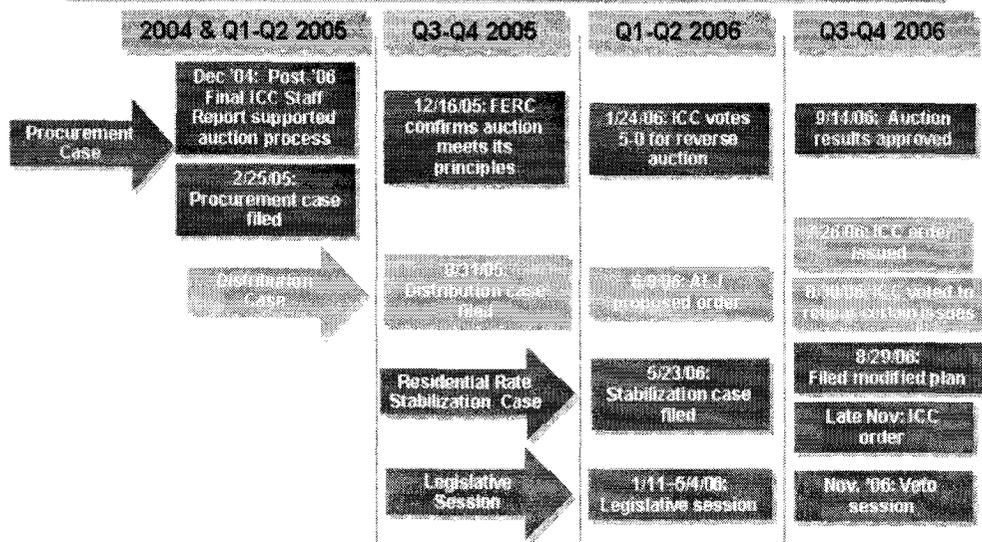
Residential Rate Stabilization Case

- On August 29, ComEd submitted a modified plan that ICC Staff supports:
 - "10/10/10" caps from 2007 to 2009, deferral recovery from 2010 to 2012 with 6.5% annual carrying charge
 - Phase-in plan is optional (residential customers may "opt-in" through August 22, 2007)
 - A similar program at Potomac Electric experienced "opt-in" participation rates of 2-3%. Comparable participation by ComEd customers would yield a de minimis deferral balance estimated to be less than \$15 million
 - ICC decision anticipated late November 2006

Exelon.

9

Regulatory Calendar



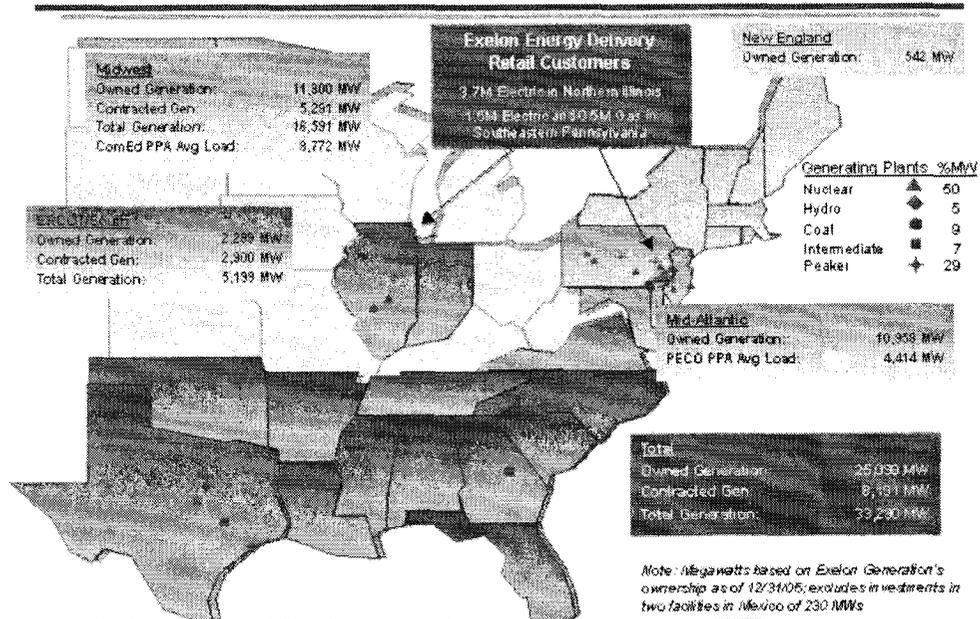
Rates frozen since 1997 and subsequently reduced 20%. ComEd's mitigation proposal would ease residential customers' transition to cost-based rates. New rates effective January 2, 2007

Exelon.

Appendix – Operational and Financial Statistics

Exelon.
11

Our Regional Positions

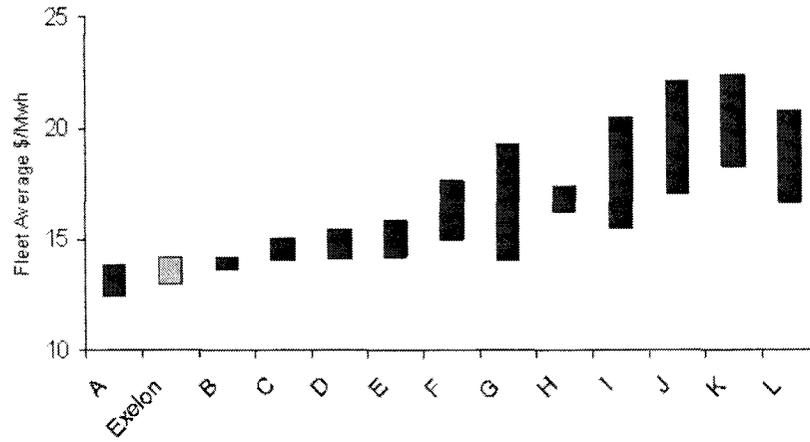


Exelon is positioned as a multi-regional, baseload producer with merchant activity in the South



Exelon Nuclear Performance – Cost Management

Range of Nuclear Production Costs (2001-2005)



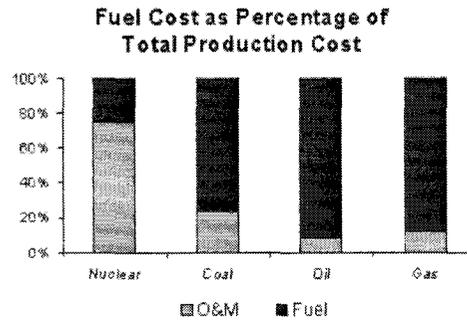
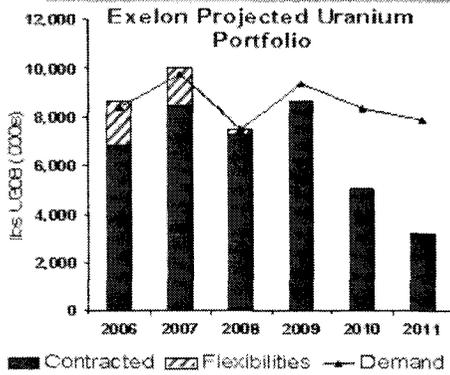
Source: Electric Utility Cost Group

Exelon Nuclear's production cost is consistently lower than the industry average; YTD cost was \$14/MWh

Exelon.

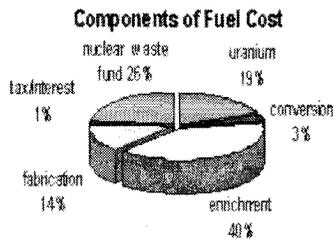
13

Nuclear Performance – Fuel Costs



Uranium market prices have increased, but Exelon is managing its portfolio

- Reduced uranium consumption by 25%
- Contracting strategy protects us from increases through 2008
- Uranium is a small component of total production cost
- Expect long-term prices in \$20-25/lb. range due to new uranium production

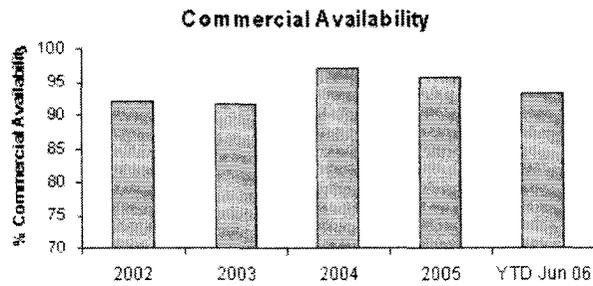


Exelon Nuclear is managing fuel costs

Exelon

14

Exelon Power Performance - Reliability



Targeted capital investment and sound operating fundamentals driving fleet efficiency and reliability

- Market-driven investments in plant improvements that increase unit profitability
- Material condition improvement resulting in improved unit reliability, heat rate and capacity
- Capitalizing on market opportunities through improved operating flexibility and market responsiveness

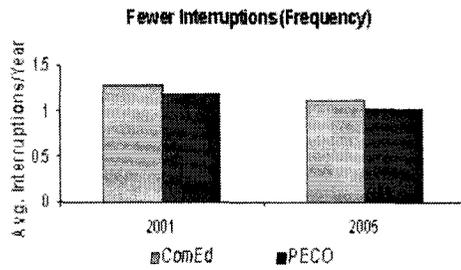
Application of Management Model has resulted in improved operations

Exelon Power is well positioned to capitalize on market opportunities

Exelon

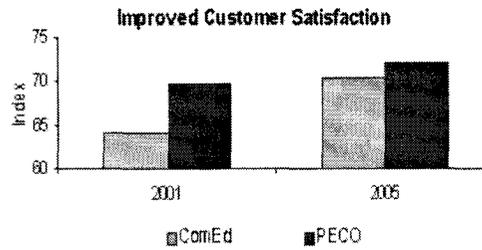
15

Improved Delivery Service Performance



- Investing in T&D system
- Improving material condition of gas distribution system
- Completing high-impact maintenance

- Creating customer-focused culture
- Enhancing customer outage communications
- "Telling our story" through media outreach
- Achieved five-year high in customer satisfaction at PECO



ComEd and PECO initiatives are leading to improved reliability and customer satisfaction

Exelon.

16

ComEd Rate Case Summary

While the Administrative Law Judges' (ALJs) Proposed Order provided for a revenue increase of \$164M compared to ComEd's original request of \$317M, the ICC Order provided for only an \$8M increase

(\$ in millions)	Revenue Requirement	Revenue Increase
Original request	\$1,895	\$317
Final position – ComEd brief	\$1,857	(\$38)
ROE @ 10.045% / Capital Structure @ 42.86% equity	\$1,732	(\$125)
Pension asset	\$1,662	(\$70)
Administrative & General expenses	\$1,601	(\$61)
ComEd incentive compensation	\$1,591	(\$10)
Other ICC adjustments	\$1,586	(\$5)
Approved increase in distribution rate revenue		\$8M

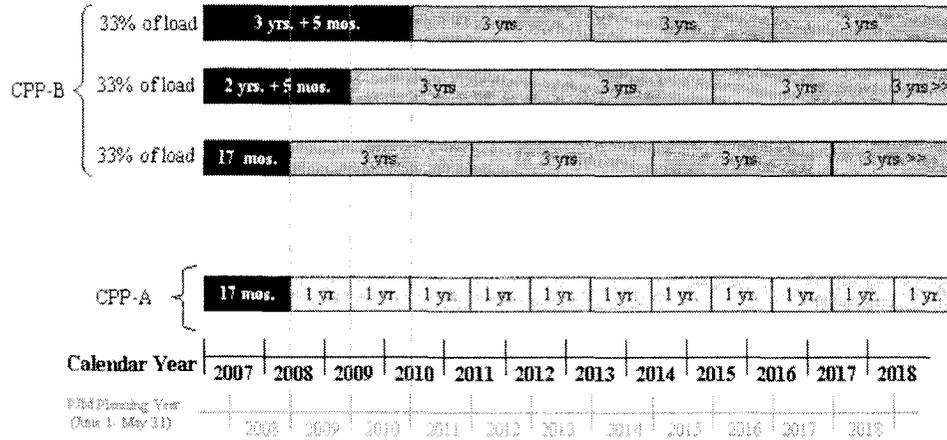
Exelon.

17

Term Structures for Fixed Price Auctions

ComEd Energy Procurement Plan

(for customers < 3 MW)

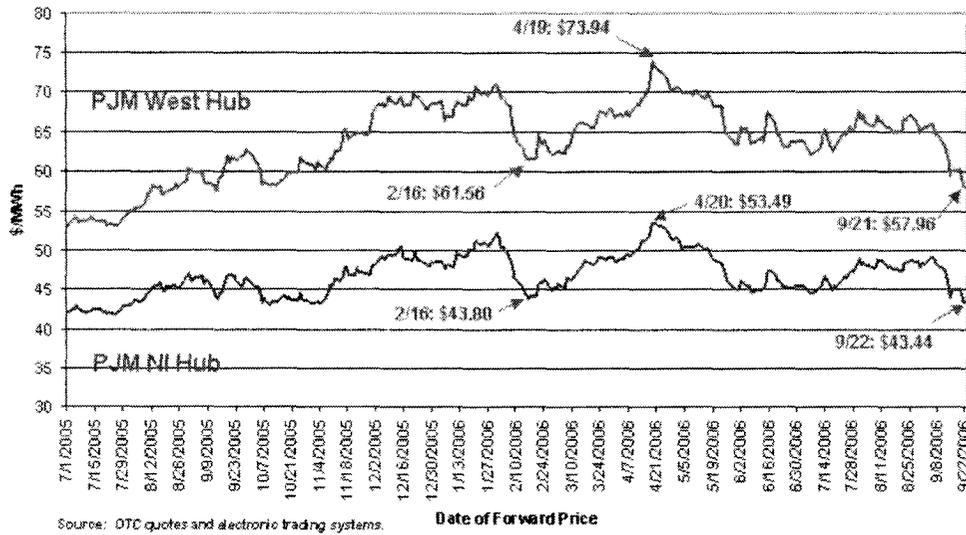


Transitional contracts shown in black.

Notes: CPP-A is the auction for the annual fixed price product. It is the default service for customers between 400 kW and 3 MW. CPP-B is the auction for the blended fixed price products (blended 3-year contracts) applicable to residential and small commercial customers below 400 kW.

Exelon.

2007 Around-the-Clock Historical Forward Prices



Source: DTC quotes and electronic trading systems.

Date of Forward Price

As Exelon becomes more of a generation business, wholesale power price movements will have an increasing impact on corporate earnings.

Exelon

19

Current Market Prices

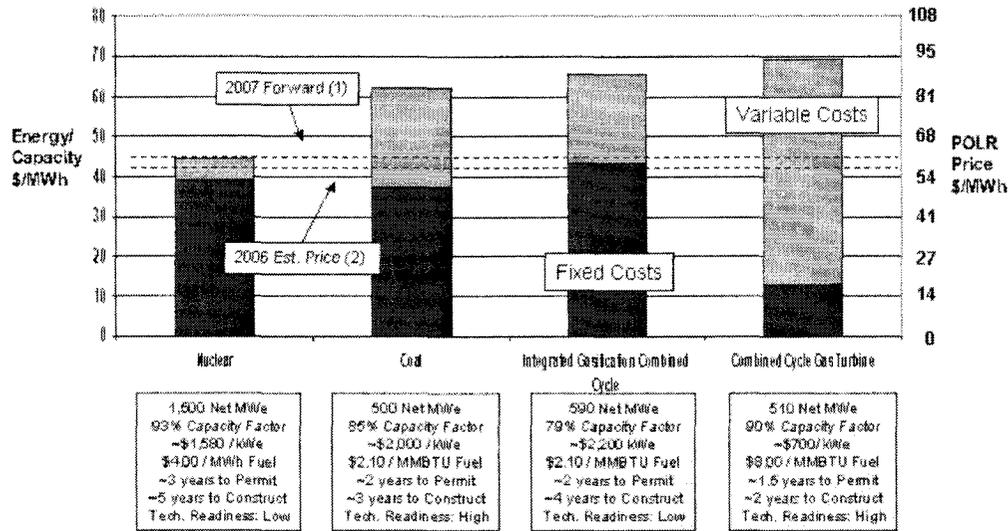
	Units	2004 ¹	2005 ¹	2006 ⁵	2007 ⁶	2008 ⁶
PRICES (as of September 22, 2008)						
PJM West Hub ATC	(\$/MWh)	42.36 ²	60.92 ²	52.36	57.96	58.11
PJM NHub ATC	(\$/MWh)	30.15 ²	46.39 ²	41.19	43.44	44.03
NEPOOL MASS Hub ATC	(\$/MWh)	52.13 ²	76.85 ²	60.07	73.73	73.85
ERCOT North On Peak	(\$/MWh)	49.53 ³	76.90 ³	57.71	71.71	72.71
Henry Hub Natural Gas	(\$/MMBTU)	5.85 ⁴	8.85 ⁴	6.60	7.53	7.91
WTICrude Oil	(\$/bbl)	41.48 ⁴	56.62 ⁴	66.62	64.89	68.12
PRB 8800	(\$/Ton)	5.97	9.06	12.87	9.65	11.25
NAPP 3.0	(\$/Ton)	60.25	52.42	43.07	42.63	43.30
ON PEAK HEAT RATES (as of September 22, 2006)						
PJM West Hub / Tetco MS	(MMBTU/MWh)	7.57	7.92	8.71	8.23	8.00
PJM NHub / Chicago City Gate	(MMBTU/MWh)	7.18	7.29	8.23	7.82	7.58
ERCOT North / Houston Ship Channel	(MMBTU/MWh)	8.88	9.60	9.24	9.97	9.68

- 2004 and 2005 are actual settled prices.
- Real Time LMP (Locational Marginal Price)
- Next day over-the-counter market
- Average NYMEX settle prices
- 2006 information is a combination of actual prices through September 22, 2006 and market prices for the balance of the year
- 2007 and 2008 are forward market prices as of September 22, 2006

Exelon

20

Break-Even Price for New Construction – 2006\$



Global Assumptions: Costs exclude carbon capture; 40-year plant life; 9% after-tax weighted avg. cost of capital; 40% tax rate; 3% cost escalation. Fixed costs include fixed O&M, capital and return on capital. Variable costs include variable O&M, fuel and emissions costs. Fuel assumptions are IL #6 (coal) and ComEd City Gate (gas). POLR price assumed to be 1.35 x energy + capacity (equivalent to 1.5 x energy only) for base-loaded plants. (1) PJM NHub forward for Cal 2007 ATC (\$43.44/MWh on 9/22/06). (2) 2006 estimated price is a combination of actual ATC prices for PJM NHub through 9/22/06 and market prices for the balance of the year (\$41.19/MWh).

Exelon

Projected 2006 Key Credit Measures

(Stand-alone)		S&P Credit Ratings ⁽¹⁾		"A" Target Range ⁽²⁾
Exelon Consolidated:	FFO / Interest	5.6x	BBB	4.5x – 6.5x
	FFO / Debt	27%		30% – 45%
	Debt Ratio	53% ⁽³⁾		
Generation:	FFO / Interest	11.2x	BBB+	5.5x – 7.5x
	FFO / Debt	77%		40% – 55%
	Debt Ratio	35%		
ComEd:	FFO / Interest	3.8x	A-	3.5x – 4.2x
	FFO / Debt	17%		20% – 28%
	Debt Ratio	39% ⁽³⁾		
PECO:	FFO / Interest	5.5x	A-	3.5x – 4.2x
	FFO / Debt	19%		20% – 28%
	Debt Ratio	52%		

Exelon's Balance Sheet is strong

Notes: Exelon consolidated, ComEd and PECO metrics exclude securitization debt. See last page of Appendix for FFO (Funds from Operations)/Interest and FFO/Debt reconciliations to GAAP.
⁽¹⁾ Senior unsecured ratings for Exelon and Generation and senior secured ratings for ComEd and PECO; ⁽²⁾ Based on S&P Business Profiles 7, 8 and 4 for Exelon, Generation, and ComEd and PECO, respectively; ⁽³⁾ Reflects \$0.7 billion ComEd goodwill write off in 2006

Exelon

22

GAAP EPS Reconciliation 2000-2002

2000 GAAP Reported EPS	\$1.44
Change in common shares	(0.53)
Extraordinary items	(0.04)
Cumulative effect of accounting change	—
Unicom pre-merger results	0.79
Merger-related costs	0.34
Pro forma merger accounting adjustments	(0.07)
2000 Adjusted (non-GAAP) Operating EPS	\$1.93
2001 GAAP Reported EPS	\$2.21
Cumulative effect of adopting SFAS No. 133	(0.02)
Employee severance costs	0.05
Litigation reserves	0.01
Net loss on investments	0.01
CTC prepayment	(0.01)
Wholesale rate settlement	(0.01)
Settlement of transition bond swap	—
2001 Adjusted (non-GAAP) Operating EPS	\$2.24
2002 GAAP Reported EPS	\$2.22
Cumulative effect of adopting SFAS No. 141 and No. 142	0.35
Gain on sale of investment in AT&T Wireless	(0.18)
Employee severance costs	0.02
2002 Adjusted (non-GAAP) Operating EPS	\$2.41

Exelon.

23

GAAP EPS Reconciliation 2003-2005

2003 GAAP Reported EPS	\$1.38
Boston Generating impairment	0.87
Charges associated with investment in Sithe Energies, Inc.	0.27
Severance	0.24
Cumulative effect of adopting SFAS No. 143	(0.17)
Property tax accrual reductions	(0.07)
Enterprises' Services goodwill impairment	0.03
Enterprises' impairments due to anticipated sale	0.03
March 3 ComEd Settlement Agreement	0.03
2003 Adjusted (non-GAAP) Operating EPS	\$2.61
2004 GAAP Reported EPS	\$2.78
Charges associated with debt repurchases	0.12
Investments in synthetic fuel-producing facilities	(0.10)
Severance	0.07
Cumulative effect of adopting FIN No. 46-R	(0.05)
Settlement associated with the storage of spent nuclear fuel	(0.04)
Boston Generating 2004 impact	(0.03)
Charges associated with investment in Sithe Energies, Inc.	0.02
Costs related to proposed merger with PSEG	0.01
2004 Adjusted (non-GAAP) Operating EPS	\$2.78
2005 GAAP Reported EPS	\$1.36
Investments in synthetic fuel-producing facilities	(0.10)
Charges related to Exelon's anticipated merger with PSEG	0.03
Impairment of ComEd's goodwill	1.78
2005 financial impact of Generation's investment in Sithe	(0.03)
Cumulative effect of adopting FIN No. 47	0.06
2005 Adjusted (non-GAAP) Operating EPS	\$3.10

Exelon.

24

GAAP EPS Reconciliation 1H 2006/2005

Six Months Ended June 30, 2006 and 2005

2005 GAAP Reported EPS	\$1.53
Mark-to-market	(0.03)
Investments in synthetic fuel-producing facilities	(0.07)
Charges associated with Exelon's anticipated merger with PSEG	0.01
2005 financial impact of Generation's investment in Sithe	(0.02)
2005 Adjusted (non-GAAP) Operating EPS	\$1.42
2006 GAAP Reported EPS	\$1.55
Mark-to-market	(0.03)
Investments in synthetic fuel-producing facilities	0.06
Charges associated with Exelon's anticipated merger with PSEG	0.02
Nuclear decommissioning obligation reduction	(0.13)
Severance charges and 2006 financial impact of Generation's prior investment in Sithe	0.01
2006 Adjusted (non-GAAP) Operating EPS	\$1.48

Exelon.

25

2006 Exelon Earnings Guidance

Exelon's outlook for 2006 adjusted (non-GAAP) operating earnings excludes the earnings impacts of the following:

- mark-to-market adjustments from non-trading activities
- investments in synthetic fuel-producing facilities
- certain costs associated with the terminated merger with PSEG
- significant impairments of intangible assets, including an impairment of ComEd's goodwill in the third quarter
- significant changes in decommissioning obligation estimates
- certain amounts to be recovered by ComEd as approved in the July 26, 2006 ICC rate order, specifically, previously incurred severance costs and losses on extinguishments of long-term debt
- other unusual items, including any future changes to GAAP

Exelon.

26

FFO Calculation and Ratios

FFO Calculation	FFO Interest Coverage
Net Income Add back non-cash items: + Depreciation, amortization (including roof fuel amortization), AFUDC/Cap Int + Change in Deferred Taxes + Gain on Sale and Extraordinary Items + Trust-Preferred Interest Expense - Transition Bond Principal Paydown = FFO	$\frac{\text{FFO} + \text{Adjusted Interest}}{\text{Adjusted Interest}}$ Net Interest Expense (Before AFUDC & Cap Interest) - Trust-Preferred Interest Expense - Transition Bond Interest Expense + 10% of PV of Operating Leases = Adjusted Interest
FFO Debt Coverage	Debt to Total Cap
$\frac{\text{FFO}}{\text{Adjusted Average Debt (1)}}$ Debt: LTD STD - Transition Bond Principal Balance Add debt equivalents: + A/R Financing + PV of Operating Leases = Adjusted Debt (1) Use average of prior year and current year adjusted debt balance	$\frac{\text{Adjusted Book Debt}}{\text{Total Adjusted Capitalization}}$ Debt: LTD STD - Transition Bond Principal Balance Adjusted Book Debt Capitalization: Total Shareholders' Equity Preferred Securities of Subsidiaries Adjusted Book Debt = Total Adjusted Capitalization

Note: FFO and Debt related to non-recourse debt are excluded from the calculations.

Exelon. 27



FORM 8-K

EXELON CORP - EXC

Filed: October 03, 2006 (period: October 02, 2006)

Report of unscheduled material events or corporate changes.

Item 8.01 Other Events.

Item 9.01 Financial Statements and Exhibits.

SIGNATURES

EXHIBIT INDEX

EX-99 (COMED PRESS RELEASE)

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, DC 20549**

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

October 2, 2006

Date of Report (Date of earliest event reported)

<u>Commission File Number</u>	<u>Exact Name of Registrant as Specified in Its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number</u>	<u>IRS Employer Identification Number</u>
1-1839	COMMONWEALTH EDISON COMPANY (an Illinois corporation) 440 South LaSalle Street Chicago, Illinois 60605-1028 (312) 394-4321	36-0938600
1-16169	EXELON CORPORATION (a Pennsylvania corporation) 10 South Dearborn Street - 37th Floor P.O. Box 805379 Chicago, Illinois 60680-5379 (312) 394-7398	23-2990190

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-

Section 8—Other Events

Item 8.01 Other Events.

On September 14, 2006, the Illinois Commerce Commission (ICC) voted unanimously to allow the results of the State's first auction to procure electric power for fixed-price customers of Commonwealth Edison Company (ComEd) and other Illinois utilities to go into effect. New electric rates will apply to electricity usage beginning on January 2, 2007. The new rates will be the first general rate increase since 1995. ComEd reduced its rates by 15% for residential customers in 1998, with an additional 5% reduction during 2001.

On October 2, 2006, the Speaker of the Illinois House of Representatives (the "Speaker") wrote to the Governor of Illinois asking that he convene a special session of the Illinois General Assembly within seven days to consider legislation identical in content to House Bill 5766, which would keep the current electric rate freeze in effect until 2010 ("Rate Freeze Legislation"). The Speaker asserted that the issue should be addressed before the November veto session. In response to the Speaker's letter, on October 2, 2006 the Governor of Illinois wrote to the Speaker, the President of the Illinois Senate, and the Minority Leaders of both houses to inform them that he intended to work with them to secure sufficient support to pass Rate Freeze Legislation and that he would immediately call a special session once they had enough votes to pass Rate Freeze Legislation. He also stated that he would call a special session if they were unable to reach consensus on Rate Freeze Legislation in the near future.

On October 2, 2006, Frank M. Clark, ComEd's Chairman and CEO, issued a statement on the call for a special session on rate freeze extension legislation. A copy of the statement is attached as Exhibit 99 to this Current Report on Form 8-K.

* * * * *

This combined Form 8-K is being filed separately by ComEd and Exelon Corporation (Exelon) (together, the Registrants). Information contained herein relating to any individual Registrant has been filed by such Registrant on its own behalf. No Registrant makes any representation as to information relating to any other Registrant.

Forward-Looking Statements

Except for the historical information contained herein, certain of the matters discussed in this Report are forward-looking statements, within the meaning of the Private Securities Litigation Reform Act of 1995, which are subject to risks and uncertainties. The factors that could cause actual results to differ materially from the forward-looking statements made by a Registrant include those factors discussed herein, as well as the items discussed in (a) Exelon's 2005 Annual Report on Form 10-K--ITEM 1A Risk Factors, (b) Exelon's 2005 Annual Report on Form 10-K--ITEM 8 Financial Statements and Supplementary Data: ComEd--Note 17 and Exelon--Note 20 and (c) other factors discussed in filings with the SEC by ComEd and Exelon. Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this Report. Neither ComEd nor Exelon undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this Report.

Section 9—Financial Statements and Exhibits
Item 9.01 Financial Statements and Exhibits.

(d) *Exhibits.*

Exhibit No. Description

99 ComEd Press Release

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

COMMONWEALTH EDISON COMPANY

/s/ Robert K. McDonald

Robert K. McDonald

Senior Vice President, Chief

Financial Officer

and Treasurer

EXELON CORPORATION

/s/ John F. Young

John F. Young

Executive Vice President, Finance and Markets,
and Chief Financial Officer Exelon Corporation

October 3, 2006

EXHIBIT INDEX

Exhibit No. Description

99 ComEd Press Release

From: ComEd
Media Relations
Chicago, IL 60680-5379

October 2, 2006

Contact: 312-394-3500

**Statement from ComEd Chairman and CEO Frank M. Clark on Speaker Madigan's
Call for a Special Session on Rate Freeze Extension Legislation**

With the projected 2007 rate increase, ComEd rates will be lower than they were in 1995 and lower than almost every other comparable metropolitan center in the country.

An extension of the rate freeze, on the other hand, would be very bad for Illinois. Such a measure would have severely negative consequences for our state, our economy and all consumers. Forcing ComEd into a position where it buys electricity for more than it is allowed to collect from customers would immediately threaten the company's financial stability and put us at risk of bankruptcy.

Illinois must have a strong and stable electric system. It is in everyone's interest to make sure ComEd has the resources it needs to continue to maintain its system to ensure reliable service and meet the growing demands of our state.

ComEd remains committed to helping our customers adjust to rate increases. Our CARE (Customers' Affordable Reliable Energy) initiative has a number of different resources to help our customers manage their electricity usage in these times of rising energy costs. We also have a proposal before the Illinois Commerce Commission to allow customers to elect to have the 2007 rate increase phased-in over three years.

###

Commonwealth Edison Company (ComEd) is a unit of Chicago-based Exelon Corporation (NYSE: EXC), one of the nation's largest electric utilities with approximately 5.2 million customers and more than \$15 billion in annual revenues. ComEd provides service to approximately 3.7 million customers across Northern Illinois, or 70 percent of the state's population.



FORM 8-K

EXELON CORP - EXC

Filed: October 27, 2006 (period: October 27, 2006)

Report of unscheduled material events or corporate changes.

Item 2.02. Results of Operations and Financial Condition

Item 9.01. Financial Statements and Exhibits.

SIGNATURES

EXHIBIT INDEX

EX-99.1 (PRESS RELEASE)

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, DC 20549**

FORM 8-K

**CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934**

October 27, 2006
Date of Report (Date of earliest event reported)

Commission File Number	Exact Name of Registrant as Specified in Its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number	IRS Employer Identification Number
1-16169	EXELON CORPORATION (a Pennsylvania corporation) 10 South Dearborn Street — 37th Floor P.O. Box 805379 Chicago, Illinois 60680-5379 (312) 394-7398	23-2990190
1-1839	COMMONWEALTH EDISON COMPANY (an Illinois corporation) 440 South LaSalle Street Chicago, Illinois 60605-1028 (312) 394-4321	36-0938600
000-16844	PECO ENERGY COMPANY (a Pennsylvania corporation) P.O. Box 8699 2301 Market Street Philadelphia, Pennsylvania 19101-8699 (215) 841-4000	23-0970240
333-85496	EXELON GENERATION COMPANY, LLC (a Pennsylvania limited liability company) 300 Exelon Way Kennett Square, Pennsylvania 19348 (610) 765-6900	23-3064219

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-
-