

Commonwealth Edison Company

Adjustment for Estimated Illinois Electricity Distribution Tax (IEDT) Assigned to
Accounts Taking Service under Rider ZSS7 - Zero Standard Service 2007

Test Year 2006

	Account 2006 Annual kWh ⁽¹⁾	Estimated ZSS% ⁽¹⁾	Zero Standard Portion 2006 Annual kWh	Estimated 2006 IEDT Amount ⁽²⁾
	(A)	(B)	(C) = (A) *(B)	(D) = (C) * \$0.001322
1	3,165,112	100.00%	3,165,112	\$4,184
2	3,507,666	100.00%	3,507,666	\$4,637
3	5,544	100.00%	5,544	\$7
4	1,655,801	99.88%	1,653,817	\$2,186
5	1,215,390	98.97%	1,202,925	\$1,590
6	1,335,668	99.26%	1,325,763	\$1,753
7	3,760,404	100.00%	3,760,404	\$4,971
8	13,882,450	97.81%	13,578,445	\$17,951
9	28,123,041	0.00%	-	\$0
10	9,593,885	0.00%	-	\$0
11	49,331,650	27.48%	13,554,223	\$17,919
12	50,926,328	0.00%	-	\$0
13	2,027,887	99.02%	2,008,100	\$2,655
14	4,681,858	99.41%	4,654,270	\$6,153
15	943,603	99.48%	938,688	\$1,241
16	12,671,700	100.00%	12,671,700	\$16,752
17	2,901,893	99.74%	2,894,438	\$3,826
18	2,438,345	100.00%	2,438,345	\$3,223
19	26,212,992	95.72%	25,090,833	\$33,170
20	7,093,879	85.57%	6,070,552	\$8,025
21	26,124	100.00%	26,124	\$35
22	11,984,402	24.15%	2,894,725	\$3,827
23	5,499,680	100.00%	5,499,680	\$7,271
24	8,381,212	100.00%	8,381,212	\$11,080
25	6,007,978	100.00%	6,007,978	\$7,943
26	5,614,666	100.00%	5,614,666	\$7,423
27	7,759,864	100.00%	7,759,864	\$10,259
28	398,816,083	97.91%	390,470,803	\$516,202
29	2,631,645	100.00%	2,631,645	\$3,479
30	224,875	100.00%	224,875	\$297

Total	672,421,625	78.53%	528,032,397	\$698,059
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Notes:

- (1) From ComEd's billing information. The customer name and account number for these 30 accounts are not shown. The Estimated ZSS% is the percentage of the billing demand used to compute credits received for Distribution Facilities Charge for the Zero Standard Portion divided by the total billing demand used to compute the Distribution Facilities Charges for the account.
- (2) The IEDT rate of \$0.001322 per kWh is the result of dividing \$119,636,767 by 90,503,210,548 kilowatt-hours. The source of the amount of IEDT charge during 2006, \$119,636,767, is from page 262.1 of ComEd's 2006 FERC Form 1. The source of the kilowatt-hour sales that ComEd used to assess IEDT, 90,503,210,548 kilowatt-hour is from ComEd's Revenue Accounting department.

Commonwealth Edison Company
Estimated Effect of Proposed Tariff Changes on Miscellaneous Revenues
Based on 2006 Data

(In Dollars)

Line No.	Charge/Fee (A)	Source (e.g. Tariff) (B)	2006 Charge (C)	Volume (2006) (D)	2006 Revenue (E)=(C)*(D)	Proposed Charge (F)	Proposed Annual Revenue (G)=(D)*(F)
1	CATV Fee (1)	GT&C	\$ 85.00	-	\$ -	\$ 97.00	\$ -
2	Late Payment Fee (2)	GT&C	1% or 1.5%	-	\$ 28,090.00	1% or 1.5%	\$ 34,831.60
3	Duplicate Information Fee (3)	GT&C	\$ 2.00	365	\$ 730.00	\$ 6.00	\$ 2,190.00
4	Invalid Payment Charge (4)	GT&C	\$ 10.00	38,771	\$ 387,710.00	\$ 15.00	\$ 581,565.00
5	Reconnection Charge (5)	GT&C	\$ 25.00	-	\$ 295,731.25	\$ 38.00	\$ 449,512.00
6	Meter Reading Charges	MSPS	Varies	-	\$ -	Varies	\$ -
7	Meter Equipment Removal	MSPS	Varies	-	\$ -	Varies	\$ -
8	Meter Requested Work	MSPS	Varies	-	\$ -	Varies	\$ -
9	DASR Fees (1st Thru) (6)	RDS	\$ 30.00	-	\$ -	\$ 58.00	\$ -
10	DASR Fees (%) (6)	RDS	\$ 30.00	-	\$ -	\$ 58.00	\$ -
11	DASR Fees (Mtr. By Mtr.) (7)	RDS	\$ 52.00	-	\$ -	\$ 96.00	\$ -
12	Interval Data Information Fee (8)	GT&C	\$ 15.00	-	\$ 718,000.00	\$ 22.00	\$ 1,053,067.00
13	Meter Lease (9)	ML	Varies	-	\$ 12,872,883.00	Varies	\$ 12,158,608.00
14	Off Cycle Termination Fee (10)	BES-H/BES-RR	N/A	-	\$ -	\$ 430.00	\$ -
15	Rider AC7 (11)				\$ - (12)		\$ 2,245,854.00
16	Total				<u>\$ 14,303,144.25</u>		<u>\$ 16,525,627.60</u>
17	Effect of Proposed Changes						<u>\$ 2,222,483.35</u>

Note:

- 1) Charge approved in ICC Docket 05-0597 is \$106 and became effective January 2, 2007.
- 2) Proposed annual revenue (G) represents a 24% average increase from 2006 revenue due to implementation of new tariff charges beginning January 2, 2007.
- 3) Charge approved in ICC Docket 05-0597 is \$6 and became effective January 2, 2007.
- 4) Charge approved in ICC Docket 05-0597 is \$15 and became effective January 2, 2007.
- 5) Charge approved in ICC Docket 05-0597 is \$36 and became effective January 2, 2007.
- 6) Charge Approved in ICC Docket 05-0597 is \$60 and became effective January 2, 2007.
- 7) Charge Approved in ICC Docket 05-0597 is \$96 and became effective January 2, 2007.
- 8) Charge Approved in ICC Docket 05-0597 is \$22 and became effective January 2, 2007.
- 9) For proposed charges, see proposed changes to Rider ML.
- 10) Charge approved in ICC Docket 05-0597 was not applicable in 2006 and became effective January 2, 2007.
- 11) Reflects PJM Capacity Credits to ComEd for MW reductions from Rider AC7 program of 55 MW at \$111.92/MW Day.
- 12) From WPC-23 page 7 of 11.