ComEd Ex. 13.1

STATE OF ILLINOIS
ILLINOIS COMMERCE COMMISSION

COMMONWEALTH EDISON COMPANY

EMBEDDED COST OF SERVICE STUDY
Pro Forma Test-Year Ended December 2006

Part 285.5110 Schedule E-6

October 17, 2007

Schedule 1a

FUNCTIONALIZATION

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
1	I. ELECTRIC PLANT IN SERVICE									
2										
3	A. INTANGIBLE PLANT									
4										
5	Organization	301	80,375		80,375	INTANG-ORG	9,002	0	333	9,335
6	Franchises and Consents	302	0		0	NONE	0	0	0	0
7	Miscellaneous Intangible Plant	303	277,295,304		277,295,304	INTANG-OTHR	23,060,228	2,809,732	751,571	21,076,659
8	Subtotal - INTANGIBLE PLANT	301-303	277,375,679		277,375,679		23,069,230	2,809,732	751,904	21,085,994
9										
10	B. TRANSMISSION PLANT	350-359	2,503,793,857		2,503,793,857	TRANS&NON	2,503,793,857	0	0	0
11										
12	C. DISTRIBUTION PLANT									
13										
14	Land and Land Rights	360	57,069,854		57,069,854	D-LAND&EAS	0	0	0	0
15	Structures and Improvements	361	351,403,593		351,403,593	D-STRUCT	0	0	1,969,565	326,129,671
16	Station Equipment	362	1,934,879,124		1,934,879,124	D-STA EQ 362	0	0	58,239,285	1,359,378,618
17	Poles, Towers and Fixtures	364	1,110,350,279		1,110,350,279	D-POLES	0	0	0	0
18	Overhead Conductors and Devices	365	1,542,110,729		1,542,110,729	D-OVERHEAD	0	0	0	0
19	Underground Conduit	366	678,517,861		678,517,861	D-CONDUIT	0	0	0	0
20	Underground Conductors and Devices	367	3,195,040,971		3,195,040,971	D-CONDUIT	0	0	0	0
21	Line Transformers	368	958,026,928		958,026,928	D-TRANSF	0	0	0	0
22	Services	369	739,119,071		739,119,071	D-SERVICES	0	0	0	0
23	Meters	370	338,641,048		338,641,048	D-METERS	0	0	0	0
24	Installations on Customer Premises	371&372	33,589,075		33,589,075	D-INST CUST	0	0	0	0
25	Street Lighting and Signals	373	102,859,317		102,859,317	D-FIXT	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	23,055,529	(23,055,529)	-	NONE	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	11,064,663,379	-23,055,529	11,041,607,850		0	0	60,208,850	1,685,508,289
28										
29	D. GENERAL PLANT									
30										
31	Land and Land Rights	389	8,631,709		8,631,709	GP-389	1,424,232	0	46,632	1,307,728
32	Structures and Improvements	390	214,474,339		214,474,339	GP-390	35,388,266	0	1,158,682	32,493,471
33	Leasehold Improvements		31,221,806		31,221,806	GP-390-L	4,060,809	0	125,780	3,527,319
34	Office Furniture and Equipment	391	101,359,030		101,359,030	GP-391	11,352,211	0	419,789	11,772,348
35	Transportation Equipment	392	148,378,894		148,378,894	GP-392	12,315,448	0	971,678	27,249,234
36	Stores Equipment	393	7,709,312		7,709,312	GP-393	863,443	0	31,929	895,398
37	Tools, Shop and Garage Equipment	394	102,450,319		102,450,319	GP-394	18,953,309	0	638,029	17,892,551
38	Laboratory Equipment	395	10,683,362		10,683,362	GP-395	1,976,422	0	66,533	1,865,808
39	Power Operated Equipment	396	7,930,153		7,930,153	GP-396	1,467,078	0	49,387	1,384,971
40	Communication Equipment	397	558,244,625		558,244,625	GP-397	250,651,837	0	2,350,421	65,913,975
41	Miscellaneous Equipment	398	1,576,484		1,576,484	GP-398	176,566	0	6,529	183,101
42	Other Intangible Equipment	399	0		0	NONE	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	588,286	-588,286	0	NONE	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	1,193,248,319	-588,286	1,192,660,033		338,629,622	0	5,865,389	164,485,904
45										
46	TOTAL PLANT IN SERVICE	101	15,039,081,234	-23,643,815	15,015,437,419		2,865,492,709	2,809,732	66,826,143	1,871,080,187
47										
48	ADDITIONS TO UTILITY PLANT									
49	Plant Additions -- Distribution (net of retr.)		966,994,000		966,994,000	DISTPLT-TOTAL	0	0	5,272,927	147,612,234
50	Plant Additions -- General & Intangible (net)		106,607,000		106,607,000	GP-ADDS	0	0	732,165	20,532,464
51	Construction Work in Progress	107	39,502,384		39,502,384	CWIP	0	0	168,920	5,169,776
52	Total Additions to Utility Plant		1,113,103,384	0	1,113,103,384		0	0	6,174,013	173,314,474
53										
54	TOTAL UTILITY PLANT		16,152,184,618	-23,643,815	16,128,540,803		2,865,492,709	2,809,732	73,000,156	2,044,394,661
55	PAGE									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Distribution Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
1	I. ELECTRIC PLANT IN SERVICE								
2									
3	A. INTANGIBLE PLANT								
4									
5	Organization	301	977	2,989	22,813	708	418	4,981	1,001
6	Franchises and Consents	302	0	0	0	0	0	0	0
7	Miscellaneous Intangible Plant	303	2,206,296	6,748,500	51,507,632	1,597,901	943,537	11,247,001	2,259,164
8	Subtotal - INTANGIBLE PLANT	301-303	2,207,273	6,751,489	51,530,446	1,598,608	943,955	11,251,983	2,260,165
9									
10	B. TRANSMISSION PLANT	350-359	0	0	0	0	0	0	0
11									
12	C. DISTRIBUTION PLANT								
13									
14	Land and Land Rights	360	1,741,432	0	55,328,422	0	0	0	0
15	Structures and Improvements	361	0	23,304,357	0	0	0	0	0
16	Station Equipment	362	0	517,261,221	0	0	0	0	0
17	Poles, Towers and Fixtures	364	80,879,555	0	1,029,470,724	0	0	0	0
18	Overhead Conductors and Devices	365	36,720,988	0	1,505,389,741	0	0	0	0
19	Underground Conduit	366	24,251,066	0	654,266,795	0	0	0	0
20	Underground Conductors and Devices	367	114,194,709	0	3,080,846,262	0	0	0	0
21	Line Transformers	368	0	0	0	958,026,928	0	0	0
22	Services	369	0	0	0	0	739,119,071	0	0
23	Meters	370	0	0	0	0	20,052,130	0	0
24	Installations on Customer Premises	371&372	0	0	0	0	0	17,283,755	16,305,320
25	Street Lighting and Signals	373	0	0	0	0	0	0	102,859,317
26	Asset Retirement Costs-Dist. Plt.	374	0	0	0	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	257,787,750	540,565,578	6,325,301,944	958,026,928	759,171,201	17,283,755	119,164,637
28									
29	D. GENERAL PLANT								
30									
31	Land and Land Rights	389	136,892	418,719	3,195,857	99,144	58,543	697,835	140,173
32	Structures and Improvements	390	3,401,403	10,404,030	79,408,303	2,463,452	1,454,632	17,339,281	3,482,909
33	Leasehold Improvements		369,238	1,129,406	8,620,144	267,419	157,907	1,882,260	378,086
34	Office Furniture and Equipment	391	1,232,324	3,769,368	28,769,539	892,506	527,012	6,282,002	1,261,854
35	Transportation Equipment	392	2,852,438	8,724,886	66,592,316	2,065,867	1,219,864	14,540,833	2,920,790
36	Stores Equipment	393	93,730	286,696	2,188,195	67,884	40,084	477,806	95,976
37	Tools, Shop and Garage Equipment	394	1,872,985	5,728,986	43,726,235	1,356,502	800,994	9,547,886	1,917,866
38	Laboratory Equipment	395	195,312	597,410	4,559,705	141,454	83,526	995,639	199,992
39	Power Operated Equipment	396	144,978	443,451	3,384,623	105,000	62,001	739,053	148,452
40	Communication Equipment	397	6,899,847	21,104,884	161,082,112	4,997,186	2,950,765	35,173,248	7,065,185
41	Miscellaneous Equipment	398	19,167	58,627	447,466	13,882	8,197	97,707	19,626
42	Other Intangible Equipment	399	0	0	0	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	0	0	0	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	17,218,314	52,666,464	401,974,495	12,470,294	7,363,525	87,773,548	17,630,910
45									
46	TOTAL PLANT IN SERVICE	101	277,213,337	599,983,531	6,778,806,884	972,095,830	767,478,681	116,309,286	139,055,712
47									
48	ADDITIONS TO UTILITY PLANT								
49	Plant Additions -- Distribution (net of retr.)		22,576,350	47,341,264	553,952,750	83,901,394	66,486,150	1,513,664	10,436,115
50	Plant Additions -- General & Intangible (net)		2,149,330	6,574,255	50,177,715	1,556,643	919,175	10,956,606	2,200,833
51	Construction Work in Progress	107	643,905	1,525,744	13,915,581	2,822,964	12,010,013	1,593	550,660
52	Total Additions to Utility Plant		25,369,585	55,441,263	618,046,046	88,281,002	79,415,338	12,471,864	13,187,608
53									
54	TOTAL UTILITY PLANT		302,582,923	655,424,794	7,396,852,930	1,060,376,832	846,894,018	128,781,149	152,243,320
55	PAGE								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
1	I. ELECTRIC PLANT IN SERVICE							
2								
3	A. INTANGIBLE PLANT							
4								
5	Organization	301	8,841	17,236	1,075	665	0	0
6	Franchises and Consents	302	0	0	0	0	0	0
7	Miscellaneous Intangible Plant	303	24,671,189	116,768,233	7,196,530	4,451,130	0	0
8	Subtotal - INTANGIBLE PLANT	301-303	24,680,030	116,785,469	7,197,605	4,451,795	0	0
9								
10	B. TRANSMISSION PLANT	350-359	0	0	0	0	0	0
11								
12	C. DISTRIBUTION PLANT							
13								
14	Land and Land Rights	360	0	0	0	0	0	0
15	Structures and Improvements	361	0	0	0	0	0	0
16	Station Equipment	362	0	0	0	0	0	0
17	Poles, Towers and Fixtures	364	0	0	0	0	0	0
18	Overhead Conductors and Devices	365	0	0	0	0	0	0
19	Underground Conduit	366	0	0	0	0	0	0
20	Underground Conductors and Devices	367	0	0	0	0	0	0
21	Line Transformers	368	0	0	0	0	0	0
22	Services	369	0	0	0	0	0	0
23	Meters	370	318,588,918	0	0	0	0	0
24	Installations on Customer Premises	371&372	0	0	0	0	0	0
25	Street Lighting and Signals	373	0	0	0	0	0	0
26	Asset Retirement Costs-Dist. Plt.	374	0	0	0	0	0	0
27	Subtotal - DISTRIBUTION PLANT	360-374	318,588,918	0	0	0	0	0
28								
29	D. GENERAL PLANT							
30								
31	Land and Land Rights	389	351,262	685,555	42,715	26,420	0	0
32	Structures and Improvements	390	8,727,909	17,034,176	1,061,362	656,464	0	0
33	Leasehold Improvements		3,401,954	6,631,912	413,696	255,876	0	0
34	Office Furniture and Equipment	391	11,149,707	21,735,887	1,355,866	838,617	0	0
35	Transportation Equipment	392	2,830,403	5,538,057	344,193	212,887	0	0
36	Stores Equipment	393	848,041	1,653,220	103,126	63,785	0	0
37	Tools, Shop and Garage Equipment	394	0	14,975	0	0	0	0
38	Laboratory Equipment	395	0	1,562	0	0	0	0
39	Power Operated Equipment	396	0	1,159	0	0	0	0
40	Communication Equipment	397	0	55,167	0	0	0	0
41	Miscellaneous Equipment	398	173,417	338,068	21,088	13,043	0	0
42	Other Intangible Equipment	399	0	0	0	0	0	0
43	Asset Retirement Costs -- Gen. Plt.	399.1	0	0	0	0	0	0
44	Subtotal - GENERAL PLANT	389-399	27,482,693	53,689,737	3,342,047	2,067,092	0	0
45								
46	TOTAL PLANT IN SERVICE	101	370,751,641	170,475,207	10,539,652	6,518,887	0	0
47								
48	ADDITIONS TO UTILITY PLANT							
49	Plant Additions -- Distribution (net of retr.)		27,901,151	0	0	0	0	0
50	Plant Additions -- General & Intangible (net)		3,430,613	6,701,988	417,181	258,031	0	0
51	Construction Work in Progress	107	2,693,226	0	0	0	0	0
52	Total Additions to Utility Plant		34,024,990	6,701,988	417,181	258,031	0	0
53								
54	TOTAL UTILITY PLANT		404,776,631	177,177,195	10,956,834	6,776,918	0	0
55	PAGE							

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
56	II. DEPRECIATION RESERVE									
57										
58	Intangible		-158,620,133		-158,620,133	INTANG-DR	-13,253,133	-302,369	-445,152	-12,483,603
59										
60	Transmission	108.4	-793,110,401		-793,110,401	TRANS&NON	-793,110,401	0	0	0
61										
62	Distribution									
63	Land and Land Rights		-6,864,996		-6,864,996	D-LAND-RESV	0	0	0	0
64	Structures and Improvements		-75,533,263		-75,533,263	D-STRUCT-RESV	0	0	-423,353	-70,100,701
65	Station Equipment		-720,014,257		-720,014,257	D-STA.EQP-RESV	0	0	-21,672,215	-505,856,916
66	Poles, Towers and Fixtures		-420,818,458		-420,818,458	D-POLES-RESV	0	0	0	0
67	Overhead Conductors and Devices		-840,072,155		-840,072,155	D-OH.COND.-RESV	0	0	0	0
68	Underground Conduit		-431,290,963		-431,290,963	D-UG LINES-RESV	0	0	0	0
69	Underground Conductors and Devices		-1,239,989,286		-1,239,989,286	D-UG LINES-RESV	0	0	0	0
70	Line Transformers		-450,794,271		-450,794,271	D-TRANSF	0	0	0	0
71	Services		-273,269,563		-273,269,563	D-SERVICES	0	0	0	0
72	Meters		-138,450,660		-138,450,660	D-METERS	0	0	0	0
73	Installations on Customer Premises		-15,136,514		-15,136,514	D-INST CUST	0	0	0	0
74	Street Lighting and Signals		-27,496,922		-27,496,922	D-FIXT	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		-4,639,731,308	0	-4,639,731,308		0	0	-22,095,567	-575,957,617
76										
77	General									
78	Land and Land Rights		0		0	GP-389	0	0	0	0
79	Structures and Improvements		-30,031,301		-30,031,301	GP-390	-4,955,165	0	-162,242	-4,549,827
80	Leasehold Amortization		-14,352,408		-14,352,408	GP-390-AR	-1,792,463	0	-57,750	-1,619,511
81	Office Furniture and Equipment		-53,476,182		-53,476,182	GP-391	-5,989,332	0	-221,477	-6,210,993
82	Transportation Equipment		-66,201,998		-66,201,998	GP-392	-5,494,766	0	-433,532	-12,157,752
83	Stores Equipment		-3,868,570		-3,868,570	GP-393	-433,280	0	-16,022	-449,315
84	Tools, Shop and Garage Equipment		-41,538,677		-41,538,677	GP-394	-7,684,655	0	-258,690	-7,254,569
85	Laboratory Equipment		-8,452,296		-8,452,296	GP-395	-1,563,675	0	-52,638	-1,476,161
86	Power Operated Equipment		-2,267,940		-2,267,940	GP-396	-419,569	0	-14,124	-396,087
87	Communication Equipment		-130,788,434		-130,788,434	GP-397	-58,724,007	0	-550,669	-15,442,666
88	Miscellaneous Equipment		-1,032,024		-1,032,024	GP-398	-115,587	0	-4,274	-119,864
89	Other Intangible Equipment		0		0	NONE	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		0		0	NONE	0	0	0	0
91	Subtotal - GENERAL PLANT		-352,009,830	0	-352,009,830		-87,172,498	0	-1,771,419	-49,676,746
92										
93	ADJUSTMENTS TO DEPRECIATION RESERVE									
94	Distribution Additions/Retrmts & Adjusts		429,583,000		429,583,000	DISTPLT-TOTAL	0	0	2,342,476	65,576,111
95	Gen. Plt & Intang Depreciation & Adjusts		1,680,000		1,680,000	GP-ADDS	0	0	11,538	323,567
96	Subtotal		431,263,000		431,263,000		0	0	2,354,014	65,899,679
97										
98	TOTAL DEPRECIATION RESERVE	108	-5,512,208,672	0	-5,512,208,672		-893,536,032	-302,369	-21,958,124	-572,218,287

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Distribution Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
56	II. DEPRECIATION RESERVE								
57									
58	Intangible		-1,306,778	-3,997,104	-30,507,720	-946,429	-558,852	-6,661,544	-1,338,092
59									
60	Transmission	108.4	0	0	0	0	0	0	0
61									
62	Distribution								
63	Land and Land Rights		-209,479	0	-6,655,517	0	0	0	0
64	Structures and Improvements		0	-5,009,209	0	0	0	0	0
65	Station Equipment		0	-192,485,127	0	0	0	0	0
66	Poles, Towers and Fixtures		-30,653,038	0	-390,165,420	0	0	0	0
67	Overhead Conductors and Devices		-20,003,933	0	-820,068,222	0	0	0	0
68	Underground Conduit		-15,414,872	0	-415,876,091	0	0	0	0
69	Underground Conductors and Devices		-44,318,748	0	-1,195,670,538	0	0	0	0
70	Line Transformers		0	0	0	-450,794,271	0	0	0
71	Services		0	0	0	0	-273,269,563	0	0
72	Meters		0	0	0	0	-8,198,152	0	0
73	Installations on Customer Premises		0	0	0	0	0	-7,788,717	-7,347,797
74	Street Lighting and Signals		0	0	0	0	0	0	-27,496,922
75	Subtotal - DISTRIBUTION PLANT		-110,600,069	-197,494,336	-2,828,435,789	-450,794,271	-281,467,715	-7,788,717	-34,844,719
76									
77	General								
78	Land and Land Rights		0	0	0	0	0	0	0
79	Structures and Improvements		-476,274	-1,456,802	-11,118,974	-344,939	-203,682	-2,427,895	-487,687
80	Leasehold Amortization		-169,530	-518,549	-3,957,799	-122,781	-72,501	-864,209	-173,592
81	Office Furniture and Equipment		-650,164	-1,988,687	-15,178,570	-470,879	-278,047	-3,314,332	-665,744
82	Transportation Equipment		-1,272,668	-3,892,770	-29,711,398	-921,725	-544,265	-6,487,662	-1,303,165
83	Stores Equipment		-47,034	-143,865	-1,098,047	-34,064	-20,114	-239,765	-48,161
84	Tools, Shop and Garage Equipment		-759,405	-2,322,828	-17,728,885	-549,996	-324,765	-3,871,209	-777,603
85	Laboratory Equipment		-154,524	-472,649	-3,607,476	-111,913	-66,083	-787,714	-158,227
86	Power Operated Equipment		-41,462	-126,822	-967,967	-30,029	-17,732	-211,361	-42,456
87	Communication Equipment		-1,616,532	-4,944,561	-37,739,149	-1,170,767	-691,320	-8,240,570	-1,655,268
88	Miscellaneous Equipment		-12,547	-38,379	-292,928	-9,087	-5,366	-63,962	-12,848
89	Other Intangible Equipment		0	0	0	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		0	0	0	0	0	0	0
91	Subtotal - GENERAL PLANT		-5,200,141	-15,905,913	-121,401,192	-3,766,181	-2,223,874	-26,508,680	-5,324,750
92									
93	ADJUSTMENTS TO DEPRECIATION RESERVE								
94	Distribution Additions/Retrmts & Adjusts		10,029,448	21,031,156	246,091,169	37,272,840	29,536,191	672,439	4,636,200
95	Gen. Plt & Intang Depreciation & Adjusts		33,871	103,602	790,741	24,531	14,485	172,663	34,683
96	Subtotal		10,063,319	21,134,759	246,881,910	37,297,371	29,550,676	845,102	4,670,883
97									
98	TOTAL DEPRECIATION RESERVE	108	-107,043,669	-196,262,594	-2,733,462,791	-418,209,510	-254,699,765	-40,113,840	-36,836,678

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
56	II. DEPRECIATION RESERVE							
57								
58	Intangible		-12,275,332	-67,771,783	-4,184,242	-2,587,998	0	0
59								
60	Transmission	108.4	0	0	0	0	0	0
61								
62	Distribution							
63	Land and Land Rights		0	0	0	0	0	0
64	Structures and Improvements		0	0	0	0	0	0
65	Station Equipment		0	0	0	0	0	0
66	Poles, Towers and Fixtures		0	0	0	0	0	0
67	Overhead Conductors and Devices		0	0	0	0	0	0
68	Underground Conduit		0	0	0	0	0	0
69	Underground Conductors and Devices		0	0	0	0	0	0
70	Line Transformers		0	0	0	0	0	0
71	Services		0	0	0	0	0	0
72	Meters		-130,252,508	0	0	0	0	0
73	Installations on Customer Premises		0	0	0	0	0	0
74	Street Lighting and Signals		0	0	0	0	0	0
75	Subtotal - DISTRIBUTION PLANT		-130,252,508	0	0	0	0	0
76								
77	General							
78	Land and Land Rights		0	0	0	0	0	0
79	Structures and Improvements		-1,222,106	-2,385,173	-148,615	-91,920	0	0
80	Leasehold Amortization		-1,590,379	-3,100,327	-193,399	-119,619	0	0
81	Office Furniture and Equipment		-5,882,493	-11,467,673	-715,344	-442,448	0	0
82	Transportation Equipment		-1,262,837	-2,470,907	-153,568	-94,983	0	0
83	Stores Equipment		-425,551	-829,594	-51,749	-32,008	0	0
84	Tools, Shop and Garage Equipment		0	-6,072	0	0	0	0
85	Laboratory Equipment		0	-1,235	0	0	0	0
86	Power Operated Equipment		0	-332	0	0	0	0
87	Communication Equipment		0	-12,925	0	0	0	0
88	Miscellaneous Equipment		-113,525	-221,312	-13,805	-8,539	0	0
89	Other Intangible Equipment		0	0	0	0	0	0
90	Asset Retirement Costs -- Gen. Plt.		0	0	0	0	0	0
91	Subtotal - GENERAL PLANT		-10,496,891	-20,495,549	-1,276,480	-789,516	0	0
92								
93	ADJUSTMENTS TO DEPRECIATION RESERVE							
94	Distribution Additions/Retrmts & Adjusts		12,394,969	0	0	0	0	0
95	Gen. Plt & Intang Depreciation & Adjusts		54,062	105,615	6,574	4,066	0	0
96	Subtotal		12,449,031	105,615	6,574	4,066	0	0
97								
98	TOTAL DEPRECIATION RESERVE	108	-140,575,700	-88,161,717	-5,454,148	-3,373,448	0	0

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
99 PAGE										
100 III. OTHER RATE BASE ITEMS										
101										
102	Transmission M&S	154.3	45,047,000		45,047,000	TRANS&NON	45,047,000	0	0	0
103	Distribution M&S	154	37,396,000		37,396,000	DST-NETPLT	0	0	220,874	6,370,556
104	Accumulated ITCs	255	-40,201,000		-40,201,000	ITC	-40,181,000	0	-118	-3,407
105	Customer Advances for Construction	252	-25,486,000		-25,486,000	CUST-ADV	-20,410,000	0	0	0
106	Deferred Debits	186	2,998,160,000		2,998,160,000	TRANS&NON	2,998,160,000	0	0	0
107	Other Deferred Credits	253	-94,013,000		-94,013,000	OTHDEF	-77,115,000	0	-99,806	-2,878,641
108	Oper.Resrv--Pensions & Benefits	228.3	-333,027,000		-333,027,000	PENS&BENFS	-79,994,000	0	-1,132,658	-31,763,655
109	Regulatory Assets	182.3	376,543,000		376,543,000	REGA	367,111,000	0	55,709	1,606,778
110	ADIT- Plant Related		-2,206,150,000		-2,206,150,000	ADIT	-887,079,000	0	-7,790,915	-224,708,957
111	Asset Retirement Obligation		-156,475,000		-156,475,000	RETOB	-120,280,000	0	-213,781	-6,165,961
112	Misc. Adjustments		0		0	NONE	0	0	0	0
113	Total - OTHER RATE BASE ITEMS		601,794,000		601,794,000		2,185,259,000	0	-8,960,695	-257,543,287
114										
115	TOTAL RATE BASE		11,241,769,946	-23,643,815	11,218,126,131		4,157,215,676	2,507,363	42,081,337	1,214,633,088
116 PAGE										
117 IV. OPERATING AND MAINTENANCE EXPENSES										
118										
119	A. TRANS.& REG. MARKET EXPENSE		403,777,550		403,777,550	TRANS&NON	403,777,550	0	0	0
120										
121	B. DISTRIBUTION EXPENSE									
122										
123	Operation Supervision & Engineering	580	19,382,127		19,382,127	D-OPERATE	0	0	44,848	1,253,482
124	Load Dispatching	581	39,020		39,020	D-STA EQ 362	0	0	1,174	27,414
125	Station Expenses	582	3,006,613		3,006,613	D-STA.EQ.ALL	0	0	79,179	2,216,555
126	Overhead Line Expenses	583	8,683,302		8,683,302	D-OVER-ALL	0	0	0	0
127	Underground Line Expenses	584	14,913,950		14,913,950	D-CONDUIT	0	0	0	0
128	Street Light and Signal Systems	585	628,090		628,090	D-FIXT	0	0	0	0
129	Meter Expenses	586	7,295,036		7,295,036	D-METERS-586	0	0	0	0
130	Customer Installation Expenses	587	17,697,343		17,697,343	D-CUST.INSTL	0	0	0	0
131	Misc. Distribution Expenses	588	7,372,521		7,372,521	DISTPLT	0	0	41,396	1,158,857
132	Rents	589	714,900		714,900	D-OVER-ALL	0	0	0	0
133										
134	Maint Supervision & Engineering	590	9,458,619		9,458,619	D-MAINT	0	0	69,785	1,960,473
135	Maint of Structures	591	202,723		202,723	D-STRUCT	0	0	1,136	188,143
136	Maintenance of Station Equipment	592	57,833,766		57,833,766	D-STA.EQ.ALL	0	0	1,523,042	42,636,587
137	Maintenance of Overhead Lines	593	114,935,465	-11,424,000	103,511,465	D-OVER-ALL	0	0	0	0
138	Maintenance of Underground Lines	594	35,099,752		35,099,752	D-CONDUIT	0	0	0	0
139	Maintenance of Line Transformers	595	3,382,220		3,382,220	D-TRANSF	0	0	0	0
140	Maintenance of Street Lights	596	4,027,342		4,027,342	D-FIXT	0	0	0	0
141	Maintenance of Meters	597	430,806		430,806	D-METER SERV.	0	0	0	0
142	Maintenance of Misc. Plant	598	10,486,462		10,486,462	DISTPLT	0	0	58,881	1,648,325
143	Other Pro-Forma Adjustments to Dist. O&M		5,208,000		5,208,000	L-TOTAL DIST.	0	0	39,796	1,116,021
144	Subtotal - DISTRIBUTION EXPENSES	580-599	320,798,057	-11,424,000	309,374,057		0	0	1,859,237	52,205,856
145										
146	Total - OPER. AND MAINT. EXPENSE		724,575,607	-11,424,000	713,151,607		403,777,550	0	1,859,237	52,205,856

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

		Account Description	Account Code	High Voltage Dist. Lines	Distribution Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
99	PAGE									
100		III. OTHER RATE BASE ITEMS								
101										
102		Transmission M&S	154.3	0	0	0	0	0	0	0
103		Distribution M&S	154	846,158	1,986,935	20,179,912	2,778,854	2,562,605	383,691	499,400
104		Accumulated ITCs	255	-453	-1,063	-10,793	-1,486	-1,371	-205	-267
105		Customer Advances for Construction	252	-199,155	0	-4,876,845	0	0	0	0
106		Deferred Debits	186	0	0	0	0	0	0	0
107		Other Deferred Credits	253	-382,350	-897,829	-9,118,626	-1,255,671	-1,157,955	-173,377	-225,662
108		Oper.Resrv--Pensions & Benefits	228.3	-3,325,006	-10,170,351	-77,624,763	-2,408,122	-1,421,961	-16,949,834	-3,404,682
109		Regulatory Assets	182.3	213,418	501,144	5,089,767	700,881	646,339	96,774	125,958
110		ADIT- Plant Related		-29,846,574	-70,085,256	-711,807,057	-98,018,656	-90,390,904	-13,533,935	-17,615,353
111		Asset Retirement Obligation		-818,983	-1,923,123	-19,531,819	-2,689,609	-2,480,305	-371,368	-483,361
112		Misc. Adjustments		0	0	0	0	0	0	0
113		Total - OTHER RATE BASE ITEMS		-33,512,946	-80,589,544	-797,700,224	-100,893,809	-92,243,551	-30,548,254	-21,103,967
114										
115		TOTAL RATE BASE		162,026,308	378,572,656	3,865,689,915	541,273,514	499,950,702	58,119,056	94,302,675
116	PAGE									
117		IV. OPERATING AND MAINTENANCE EXPENSES								
118										
119		A. TRANS.& REG. MARKET EXPENSE		0	0	0	0	0	0	0
120										
121		B. DISTRIBUTION EXPENSE								
122										
123		Operation Supervision & Engineering	580	403,459	402,613	9,956,215	242,636	577,915	6,213,603	261,547
124		Load Dispatching	581	0	10,431	0	0	0	0	0
125		Station Expenses	582	0	710,879	0	0	0	0	0
126		Overhead Line Expenses	583	384,986	0	8,298,316	0	0	0	0
127		Underground Line Expenses	584	533,043	0	14,380,907	0	0	0	0
128		Street Light and Signal Systems	585	0	0	0	0	0	0	628,090
129		Meter Expenses	586	0	0	0	0	1,046,903	0	0
130		Customer Installation Expenses	587	0	0	0	0	0	16,856,182	0
131		Misc. Distribution Expenses	588	177,240	371,661	4,348,908	658,683	521,962	11,883	81,931
132		Rents	589	31,696	0	683,204	0	0	0	0
133										
134		Maint Supervision & Engineering	590	268,723	626,683	6,125,370	190,396	32,728	745	182,672
135		Maint of Structures	591	0	13,444	0	0	0	0	0
136		Maintenance of Station Equipment	592	0	13,674,137	0	0	0	0	0
137		Maintenance of Overhead Lines	593	4,589,325	0	98,922,140	0	0	0	0
138		Maintenance of Underground Lines	594	1,254,508	0	33,845,244	0	0	0	0
139		Maintenance of Line Transformers	595	0	0	0	3,382,220	0	0	0
140		Maintenance of Street Lights	596	0	0	0	0	0	0	4,027,342
141		Maintenance of Meters	597	0	0	0	0	0	0	0
142		Maintenance of Misc. Plant	598	252,101	528,640	6,185,762	936,892	742,423	16,902	116,536
143		Other Pro-Forma Adjustments to Dist. O&M		116,825	357,337	2,727,358	84,610	49,961	595,535	119,624
144		Subtotal - DISTRIBUTION EXPENSES	580-599	8,011,905	16,695,827	185,473,423	5,495,437	2,971,891	23,694,851	5,417,741
145										
146		Total - OPER. AND MAINT. EXPENSE		8,011,905	16,695,827	185,473,423	5,495,437	2,971,891	23,694,851	5,417,741

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

		Account Description	Account Code	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
99	PAGE								
100		III. OTHER RATE BASE ITEMS							
101									
102		Transmission M&S	154.3	0	0	0	0	0	0
103		Distribution M&S	154	1,143,278	385,197	23,812	14,728	0	0
104		Accumulated ITCs	255	-611	-206	-13	-8	0	0
105		Customer Advances for Construction	252	0	0	0	0	0	0
106		Deferred Debits	186	0	0	0	0	0	0
107		Other Deferred Credits	253	-516,609	-174,058	-10,760	-6,655	0	0
108		Oper.Resrv--Pensions & Benefits	228.3	-37,580,235	-61,084,456	-3,810,465	-2,356,813	0	0
109		Regulatory Assets	182.3	288,357	97,154	6,006	3,715	0	0
110		ADIT- Plant Related		-40,326,904	-13,587,078	-839,915	-519,496	0	0
111		Asset Retirement Obligation		-1,106,561	-372,826	-23,047	-14,255	0	0
112		Misc. Adjustments		0	0	0	0	0	0
113		Total - OTHER RATE BASE ITEMS		-78,099,285	-74,736,273	-4,654,382	-2,878,784	0	0
114									
115		TOTAL RATE BASE		186,101,646	14,279,205	848,304	524,685	0	0
116	PAGE								
117		IV. OPERATING AND MAINTENANCE EXPENSES							
118									
119		A. TRANS.& REG. MARKET EXPENSE		0	0	0	0	0	0
120									
121		B. DISTRIBUTION EXPENSE							
122									
123		Operation Supervision & Engineering	580	25,810	0	0	0	0	0
124		Load Dispatching	581	0	0	0	0	0	0
125		Station Expenses	582	0	0	0	0	0	0
126		Overhead Line Expenses	583	0	0	0	0	0	0
127		Underground Line Expenses	584	0	0	0	0	0	0
128		Street Light and Signal Systems	585	0	0	0	0	0	0
129		Meter Expenses	586	6,248,133	0	0	0	0	0
130		Customer Installation Expenses	587	841,161	0	0	0	0	0
131		Misc. Distribution Expenses	588	0	0	0	0	0	0
132		Rents	589	0	0	0	0	0	0
133									
134		Maint Supervision & Engineering	590	0	1,044	0	0	0	0
135		Maint of Structures	591	0	0	0	0	0	0
136		Maintenance of Station Equipment	592	0	0	0	0	0	0
137		Maintenance of Overhead Lines	593	0	0	0	0	0	0
138		Maintenance of Underground Lines	594	0	0	0	0	0	0
139		Maintenance of Line Transformers	595	0	0	0	0	0	0
140		Maintenance of Street Lights	596	0	0	0	0	0	0
141		Maintenance of Meters	597	407,121	23,685	0	0	0	0
142		Maintenance of Misc. Plant	598	0	0	0	0	0	0
143		Other Pro-Forma Adjustments to Dist. O&M		0	934	0	0	0	0
144		Subtotal - DISTRIBUTION EXPENSES	580-599	7,522,225	25,664	0	0	0	0
145									
146		Total - OPER. AND MAINT. EXPENSE		7,522,225	25,664	0	0	0	0

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

		Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
147	PAGE										
148		C. CUSTOMER ACCOUNTS AND SERVICE									
149											
150		Supervision	901	623,915		623,915	C-METERS-901	0	0	0	0
151		Meter Reading Expenses	902	29,071,798		29,071,798	C-METERS-902	0	0	0	0
152		Customer Records & Collection Expense	903	100,156,711	-112,483	100,044,228	C-BILL&COLLECT	0	0	0	0
153		DA Acct 903 to Supply Admin	903		112,483	112,483	SUPPLY-AD	0	112,483	0	0
154		Uncollectible Accounts	904	33,021,031		33,021,031	C-UNCOLLECT	20,773,974	0	0	0
155		Misc Customer Accounts Expenses	905	0		0	NONE	0	0	0	0
156		Pro Forma Adjustment (C-2 pg 3)		6,513,000		6,513,000	C-BILL&COLLECT	0	0	0	0
157		Subtotal - Customer Accounts Expense	901-905	169,386,455	0	169,386,455		20,773,974	112,483	0	0
158											
159		Supervision	907	0		0	NONE	0	0	0	0
160		Customer Assistance Exp Electric	908	11,544,189	-3,745,000	7,799,189	C-CUST. INFO	0	0	0	0
161		Information, Instructional Advertising	909	4,854,601	-4,242,000	612,601	C-CUST. INFO	0	0	0	0
162		Pro Forma Adjustment (C-2 pg 3)	910	53,000		53,000	C-CUST. INFO	0	0	0	0
163		Subtotal - Customer Service & Info.	907-910	16,451,790	-7,987,000	8,464,790		0	0	0	0
164											
165		Supervision	911	0		0	NONE	0	0	0	0
166		Demonstrating & Selling Expenses	912	0		0	NONE	0	0	0	0
167		Advertising Expenses	913	0		0	NONE	0	0	0	0
168		Miscellaneous Sales Expenses	916	0		0	NONE	0	0	0	0
169		Subtotal - Sales Expense	911-916	0	0	0		0	0	0	0
170											
171		Total - CUST ACCTS, SERVS, & SALES EXP	901-919	185,838,245	-7,987,000	177,851,245		20,773,974	112,483	0	0
172	PAGE										
173		D. ADMINISTRATIVE AND GENERAL									
174											
175		LABOR RELATED EXPENSES									
176											
177		Administrative & General Salaries	920	23,705,562	-945,850	22,759,712	L-TOTAL	2,557,126	0	90,433	2,536,064
178		DA Acct 920 to Supply Admin	920		945,850	945,850	SUPPLY-AD	0	945,850	0	0
179		Office Supplies & Expenses	921	20,346,862		20,346,862	L-TOTAL	2,286,035	0	80,846	2,267,206
180		Admin Expenses Transferred-Credit	922	-16,452,638		-16,452,638	L-TOTAL	-1,848,506	0	-65,373	-1,833,281
181		Outside Services Employed	923	173,989,979		173,989,979	L-TOTAL	19,548,330	0	691,331	19,387,318
182		Employee Pensions and Benefits	926	84,071,540	-290,341	83,781,199	L-TOTAL	9,413,085	0	332,896	9,335,554
183		DA Acct 926 to Supply Admin	926		290,341	290,341	SUPPLY-AD	0	290,341	0	0
184		Subtotal - O & M Accounts	920-926	285,661,305	0	285,661,305		31,956,070	1,236,191	1,130,133	31,692,861
185											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

		Account Description	Account Code	High Voltage Dist. Lines	Distribution Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
147	PAGE									
148		C. CUSTOMER ACCOUNTS AND SERVICE								
149										
150		Supervision	901	0	0	0	0	0	0	0
151		Meter Reading Expenses	902	0	0	0	0	0	0	0
152		Customer Records & Collection Expense	903	0	0	0	0	0	0	0
153		DA Acct 903 to Supply Admin	903	0	0	0	0	0	0	0
154		Uncollectible Accounts	904	0	0	0	0	0	0	0
155		Misc Customer Accounts Expenses	905	0	0	0	0	0	0	0
156		Pro Forma Adjustment (C-2 pg 3)		0	0	0	0	0	0	0
157		Subtotal - Customer Accounts Expense	901-905	0	0	0	0	0	0	0
158										
159		Supervision	907	0	0	0	0	0	0	0
160		Customer Assistance Exp Electric	908	0	0	0	0	0	0	0
161		Information, Instructional Advertising	909	0	0	0	0	0	0	0
162		Pro Forma Adjustment (C-2 pg 3)	910	0	0	0	0	0	0	0
163		Subtotal - Customer Service & Info.	907-910	0	0	0	0	0	0	0
164										
165		Supervision	911	0	0	0	0	0	0	0
166		Demonstrating & Selling Expenses	912	0	0	0	0	0	0	0
167		Advertising Expenses	913	0	0	0	0	0	0	0
168		Miscellaneous Sales Expenses	916	0	0	0	0	0	0	0
169		Subtotal - Sales Expense	911-916	0	0	0	0	0	0	0
170										
171		Total - CUST ACCTS, SERVS, & SALES EXP	901-919	0	0	0	0	0	0	0
172	PAGE									
173		D. ADMINISTRATIVE AND GENERAL								
174										
175		LABOR RELATED EXPENSES								
176										
177		Administrative & General Salaries	920	265,474	812,018	6,197,693	192,269	113,532	1,353,304	271,836
178		DA Acct 920 to Supply Admin	920	0	0	0	0	0	0	0
179		Office Supplies & Expenses	921	237,330	725,933	5,540,651	171,885	101,496	1,209,834	243,017
180		Admin Expenses Transferred-Credit	922	-191,907	-586,995	-4,480,215	-138,988	-82,070	-978,282	-196,506
181		Outside Services Employed	923	2,029,456	6,207,593	47,379,181	1,469,825	867,910	10,345,529	2,078,087
182		Employee Pensions and Benefits	926	977,242	2,989,135	22,814,444	707,763	417,924	4,981,671	1,000,659
183		DA Acct 926 to Supply Admin	926	0	0	0	0	0	0	0
184		Subtotal - O & M Accounts	920-926	3,317,595	10,147,684	77,451,754	2,402,755	1,418,791	16,912,056	3,397,093
185										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

		Account Description	Account Code	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
147	PAGE								
148		C. CUSTOMER ACCOUNTS AND SERVICE							
149									
150		Supervision	901	0	623,915	0	0	0	0
151		Meter Reading Expenses	902	27,345,687	1,726,111	0	0	0	0
152		Customer Records & Collection Expense	903	6,266,036	75,652,350	18,125,842	0	0	0
153		DA Acct 903 to Supply Admin	903	0	0	0	0	0	0
154		Uncollectible Accounts	904	1,359,380	0	0	0	10,887,677	0
155		Misc Customer Accounts Expenses	905	0	0	0	0	0	0
156		Pro Forma Adjustment (C-2 pg 3)		407,927	4,925,059	1,180,014	0	0	0
157		Subtotal - Customer Accounts Expense	901-905	35,379,030	82,927,435	19,305,856	0	10,887,677	0
158									
159		Supervision	907	0	0	0	0	0	0
160		Customer Assistance Exp Electric	908	0	0	0	7,799,189	0	0
161		Information, Instructional Advertising	909	0	0	0	612,601	0	0
162		Pro Forma Adjustment (C-2 pg 3)	910	0	0	0	53,000	0	0
163		Subtotal - Customer Service & Info.	907-910	0	0	0	8,464,790	0	0
164									
165		Supervision	911	0	0	0	0	0	0
166		Demonstrating & Selling Expenses	912	0	0	0	0	0	0
167		Advertising Expenses	913	0	0	0	0	0	0
168		Miscellaneous Sales Expenses	916	0	0	0	0	0	0
169		Subtotal - Sales Expense	911-916	0	0	0	0	0	0
170									
171		Total - CUST ACCTS, SERVS, & SALES EXP	901-919	35,379,030	82,927,435	19,305,856	8,464,790	10,887,677	0
172	PAGE								
173		D. ADMINISTRATIVE AND GENERAL							
174									
175		LABOR RELATED EXPENSES							
176									
177		Administrative & General Salaries	920	3,000,470	4,877,087	304,234	188,172	0	0
178		DA Acct 920 to Supply Admin	920	0	0	0	0	0	0
179		Office Supplies & Expenses	921	2,682,378	4,360,047	271,981	168,223	0	0
180		Admin Expenses Transferred-Credit	922	-2,168,993	-3,525,570	-219,926	-136,027	0	0
181		Outside Services Employed	923	22,937,536	37,283,612	2,325,762	1,438,508	0	0
182		Employee Pensions and Benefits	926	11,045,086	17,953,136	1,119,921	692,683	0	0
183		DA Acct 926 to Supply Admin	926	0	0	0	0	0	0
184		Subtotal - O & M Accounts	920-926	37,496,477	60,948,312	3,801,972	2,351,560	0	0
185									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
186	PLANT RELATED EXPENSES									
187										
188	Property Insurance	924	1,020,902		1,020,902	TOTAL PLANT	181,411	0	4,622	129,428
189	Injuries and Damages	925	16,208,815		16,208,815	TOTAL PLANT	2,880,256	0	73,376	2,054,928
190	Maintenance of General Plant (also acct 932)	935	17,227,748		17,227,748	GENPT	4,891,441	0	84,724	2,375,968
191	Subtotal - O & M Accounts 924, 925, 935		34,457,465		34,457,465		7,953,108	0	162,722	4,560,324
192										
193	OTHER A&G EXPENSES									
194										
195	Franchise Requirements	927	31,998,164	-31,998,164	0	L-TOTAL	0	0	0	0
196	Regulatory Commission Expenses	928	8,657,033		8,657,033	REGCOM	1,963,000	0	29,965	840,313
197	A&G Overhead -- Subsidiaries	929	-32,032,526	32,032,526	0	NONE	0	0	0	0
198	General Advertising Expenses	930.1	5,449,830	-5,449,830	0	NONE	0	0	0	0
199	Miscellaneous General Expenses	930.2	-183,087,899		-183,087,899	L-TOTAL	-20,570,510	0	-727,480	-20,401,079
200	Rents	931	31,234,682		31,234,682	L-TOTAL	3,509,316	0	124,108	3,480,411
201	Misc Expenses - Credit	932	0		0	NONE	0	0	0	0
202	Subtotal	927-932	-137,780,716	-5,415,468	-143,196,184		-15,098,194	0	-573,408	-16,080,355
203										
204	TOTAL A&G EXPENSES	920-932	182,338,054	-5,415,468	176,922,586		24,810,984	1,236,191	719,447	20,172,830
205										
206	PRO FORMA AND RATE MAKING ADJUSTMENTS									
207	A&G Adjustments (C-2, page 3)		5,403,000	-2,830,666	2,572,334	L-TOTAL	289,010	0	10,221	286,629
208	DA of Amort. Of Procurement Case Exp.			2,830,666	2,830,666	SUPPLY-AD	0	2,830,666	0	0
209	SBO Postage Increase		839,700		839,700	SBO	0	0	0	0
210	Other Ratemaking adjustments to A&G		207,000,000		207,000,000	L-TOTAL	23,257,111	0	822,493	23,065,552
211	Reserved				0	NONE	0	0	0	0
212	Subtotal		213,242,700	0	213,242,700		23,546,121	2,830,666	832,713	23,352,181
213										
214	TOTAL OPERATING EXPENSES		1,305,994,606		1,281,168,138		472,908,630	4,179,340	3,411,398	95,730,868
215	PAGE									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Distribution Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
186	PLANT RELATED EXPENSES								
187									
188	Property Insurance	924	19,156	41,494	468,286	67,131	53,616	8,153	9,638
189	Injuries and Damages	925	304,142	658,802	7,434,963	1,065,840	851,257	129,445	153,028
190	Maintenance of General Plant (also acct 932)	935	248,715	760,757	5,806,445	180,131	106,365	1,267,872	254,675
191	Subtotal - O & M Accounts 924, 925, 935		572,013	1,461,053	13,709,695	1,313,102	1,011,238	1,405,470	417,341
192									
193	OTHER A&G EXPENSES								
194									
195	Franchise Requirements	927	0	0	0	0	0	0	0
196	Regulatory Commission Expenses	928	87,964	269,058	2,053,577	63,707	37,618	448,411	90,071
197	A&G Overhead -- Subsidiaries	929	0	0	0	0	0	0	0
198	General Advertising Expenses	930.1	0	0	0	0	0	0	0
199	Miscellaneous General Expenses	930.2	-2,135,576	-6,532,187	-49,856,634	-1,546,682	-913,293	-10,886,496	-2,186,750
200	Rents	931	364,328	1,114,387	8,505,511	263,863	155,807	1,857,229	373,058
201	Misc Expenses - Credit	932	0	0	0	0	0	0	0
202	Subtotal	927-932	-1,683,285	-5,148,742	-39,297,547	-1,219,112	-719,868	-8,580,856	-1,723,621
203									
204	TOTAL A&G EXPENSES	920-932	2,206,324	6,459,995	51,863,903	2,496,745	1,710,162	9,736,671	2,090,814
205									
206	PRO FORMA AND RATE MAKING ADJUSTMENTS								
207	A&G Adjustments (C-2, page 3)		30,004	91,775	700,472	21,730	12,832	152,952	30,723
208	DA of Amort. Of Procurement Case Exp.		0	0	0	0	0	0	0
209	SBO Postage Increase		0	0	0	0	0	0	0
210	Other Ratemaking adjustments to A&G		2,414,492	7,385,320	56,368,135	1,748,686	1,032,573	12,308,321	2,472,350
211	Reserved		0	0	0	0	0	0	0
212	Subtotal		2,444,496	7,477,096	57,068,606	1,770,417	1,045,405	12,461,273	2,503,073
213									
214	TOTAL OPERATING EXPENSES		12,662,725	30,632,917	294,405,932	9,762,599	5,727,458	45,892,795	10,011,628
215	PAGE								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
186	PLANT RELATED EXPENSES							
187								
188	Property Insurance	924	25,626	11,217	694	429	0	0
189	Injuries and Damages	925	406,862	178,090	11,013	6,812	0	0
190	Maintenance of General Plant (also acct 932)	935	396,982	775,538	48,275	29,859	0	0
191	Subtotal - O & M Accounts 924, 925, 935		829,470	964,845	59,982	37,100	0	0
192								
193	OTHER A&G EXPENSES							
194								
195	Franchise Requirements	927	0	0	0	0	0	0
196	Regulatory Commission Expenses	928	994,192	1,616,000	100,807	62,350	0	0
197	A&G Overhead -- Subsidiaries	929	0	0	0	0	0	0
198	General Advertising Expenses	930.1	0	0	0	0	0	0
199	Miscellaneous General Expenses	930.2	-24,136,937	-39,233,169	-2,447,376	-1,513,728	0	0
200	Rents	931	4,117,747	6,693,154	417,521	258,241	0	0
201	Misc Expenses - Credit	932	0	0	0	0	0	0
202	Subtotal	927-932	-19,024,999	-30,924,014	-1,929,048	-1,193,137	0	0
203								
204	TOTAL A&G EXPENSES	920-932	19,300,948	30,989,143	1,932,906	1,195,523	0	0
205								
206	PRO FORMA AND RATE MAKING ADJUSTMENTS							
207	A&G Adjustments (C-2, page 3)		339,117	551,215	34,385	21,267	0	0
208	DA of Amort. Of Procurement Case Exp.		0	0	0	0	0	0
209	SBO Postage Increase		0	0	839,700	0	0	0
210	Other Ratemaking adjustments to A&G		27,289,330	44,357,196	2,767,014	1,711,427	0	0
211	Reserved		0	0	0	0	0	0
212	Subtotal		27,628,447	44,908,411	3,641,099	1,732,695	0	0
213								
214	TOTAL OPERATING EXPENSES		89,830,649	158,850,653	24,879,861	11,393,008	10,887,677	0
215	PAGE							

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
216	V. DEPRECIATION EXPENSE									
217										
218	Intangible Plant	404	20,902,883		20,902,883	INTANG-OTHR	1,738,310	211,801	56,654	1,588,786
219										
220	Transmission Plant	403.5	39,635,490		39,635,490	TRANS&NON	39,635,490	0	0	0
221										
222	Distribution Plant									
223	Land and Land Rights		237,981		237,981	D-LAND&EAS	0	0	0	0
224	Structures and Improvements		8,749,909		8,749,909	D-STRUCT	0	0	49,042	8,120,591
225	Station Equipment		42,198,172		42,198,172	D-STA EQ 362	0	0	1,270,152	29,646,964
226	Poles, Towers and Fixtures		39,573,703		39,573,703	D-POLES	0	0	0	0
227	Overhead Conductors and Devices		21,498,981		21,498,981	D-OVERHEAD	0	0	0	0
228	Underground Conduit		8,524,339		8,524,339	D-CONDUIT	0	0	0	0
229	Underground Conductors and Devices		70,103,661		70,103,661	D-CONDUIT	0	0	0	0
230	Line Transformers		33,688,337		33,688,337	D-TRANSF	0	0	0	0
231	Services		23,564,177		23,564,177	D-SERVICES	0	0	0	0
232	Meters		10,733,604		10,733,604	D-METERS	0	0	0	0
233	Installations on Customer Premises		1,816,163		1,816,163	D-INST CUST	0	0	0	0
234	Street Lighting and Signals		2,373,738		2,373,738	D-FIXT	0	0	0	0
235	Subtotal - DISTRIBUTION PLANT		263,062,765		263,062,765		0	0	1,319,194	37,767,556
236										
237	General Plant									
238	Land and Land Rights	403.6	0		0	NONE	0	0	0	0
239	Structures and Improvements		2,935,996		2,935,996	GP-390	484,439	0	15,862	444,812
240	Office Furniture and Equipment		16,497,972		16,497,972	GP-391	1,847,773	0	68,328	1,916,157
241	Transportation Equipment		0		0	NONE	0	0	0	0
242	Stores Equipment		385,778		385,778	GP-393	43,207	0	1,598	44,806
243	Tools, Shop and Garage Equipment		4,009,857		4,009,857	GP-394	741,824	0	24,972	700,306
244	Laboratory Equipment		712,982		712,982	GP-395	131,902	0	4,440	124,520
245	Power Operated Equipment		395,594		395,594	GP-396	73,185	0	2,464	69,089
246	Communication Equipment		28,622,503		28,622,503	GP-397	12,851,504	0	120,512	3,379,563
247	Miscellaneous Equipment		109,366		109,366	GP-398	12,249	0	453	12,702
248	Other Intangible -- Gen. Plt		0		0	NONE	0	0	0	0
249			53,670,048	-	53,670,048		16,186,082	-	238,628	6,691,955
250										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Distribution Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
216	V. DEPRECIATION EXPENSE								
217									
218	Intangible Plant	404	166,313	508,711	3,882,713	120,452	71,125	847,814	170,299
219									
220	Transmission Plant	403.5	0	0	0	0	0	0	0
221									
222	Distribution Plant								
223	Land and Land Rights		7,262	0	230,719	0	0	0	0
224	Structures and Improvements		0	580,276	0	0	0	0	0
225	Station Equipment		0	11,281,055	0	0	0	0	0
226	Poles, Towers and Fixtures		2,882,607	0	36,691,096	0	0	0	0
227	Overhead Conductors and Devices		511,937	0	20,987,044	0	0	0	0
228	Underground Conduit		304,670	0	8,219,669	0	0	0	0
229	Underground Conductors and Devices		2,505,591	0	67,598,070	0	0	0	0
230	Line Transformers		0	0	0	33,688,337	0	0	0
231	Services		0	0	0	0	23,564,177	0	0
232	Meters		0	0	0	0	635,575	0	0
233	Installations on Customer Premises		0	0	0	0	0	934,534	881,629
234	Street Lighting and Signals		0	0	0	0	0	0	2,373,738
235	Subtotal - DISTRIBUTION PLANT		6,212,068	11,861,331	133,726,597	33,688,337	24,199,752	934,534	3,255,367
236									
237	General Plant								
238	Land and Land Rights	403.6	0	0	0	0	0	0	0
239	Structures and Improvements		46,563	142,424	1,087,041	33,723	19,913	237,362	47,678
240	Office Furniture and Equipment		200,583	613,531	4,682,750	145,271	85,780	1,022,507	205,389
241	Transportation Equipment		0	0	0	0	0	0	0
242	Stores Equipment		4,690	14,346	109,498	3,397	2,006	23,910	4,803
243	Tools, Shop and Garage Equipment		73,308	224,230	1,711,424	53,093	31,351	373,700	75,064
244	Laboratory Equipment		13,035	39,870	304,304	9,440	5,574	66,447	13,347
245	Power Operated Equipment		7,232	22,121	168,841	5,238	3,093	36,867	7,406
246	Communication Equipment		353,771	1,082,097	8,259,055	256,217	151,293	1,803,414	362,249
247	Miscellaneous Equipment		1,330	4,067	31,042	963	569	6,778	1,362
248	Other Intangible -- Gen. Plt		0	0	0	0	0	0	0
249			700,511	2,142,686	16,353,957	507,342	299,578	3,570,985	717,297
250									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
216	V. DEPRECIATION EXPENSE							
217								
218	Intangible Plant	404	1,859,747	8,802,142	542,484	335,532	0	0
219								
220	Transmission Plant	403.5	0	0	0	0	0	0
221								
222	Distribution Plant							
223	Land and Land Rights		0	0	0	0	0	0
224	Structures and Improvements		0	0	0	0	0	0
225	Station Equipment		0	0	0	0	0	0
226	Poles, Towers and Fixtures		0	0	0	0	0	0
227	Overhead Conductors and Devices		0	0	0	0	0	0
228	Underground Conduit		0	0	0	0	0	0
229	Underground Conductors and Devices		0	0	0	0	0	0
230	Line Transformers		0	0	0	0	0	0
231	Services		0	0	0	0	0	0
232	Meters		10,098,029	0	0	0	0	0
233	Installations on Customer Premises		0	0	0	0	0	0
234	Street Lighting and Signals		0	0	0	0	0	0
235	Subtotal - DISTRIBUTION PLANT		10,098,029	0	0	0	0	0
236								
237	General Plant							
238	Land and Land Rights	403.6	0	0	0	0	0	0
239	Structures and Improvements		119,479	233,185	14,529	8,987	0	0
240	Office Furniture and Equipment		1,814,812	3,537,899	220,691	136,500	0	0
241	Transportation Equipment		0	0	0	0	0	0
242	Stores Equipment		42,436	82,728	5,160	3,192	0	0
243	Tools, Shop and Garage Equipment		0	586	0	0	0	0
244	Laboratory Equipment		0	104	0	0	0	0
245	Power Operated Equipment		0	58	0	0	0	0
246	Communication Equipment		0	2,829	0	0	0	0
247	Miscellaneous Equipment		12,030	23,453	1,463	905	0	0
248	Other Intangible -- Gen. Plt		0	0	0	0	0	0
249			1,988,757	3,880,842	241,844	149,583	-	-
250								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	Account Balance	Adjustments	Adjusted Balance	Factor	Transmission & Non-DST	Supply Administration	High Voltage ESS	High Voltage Dist. Subs.
251	Pro Forma Adjustments		35,123,000		35,123,000	DISTPLT	0	0	197,213	5,520,843
252										
253	Amort. Of Procurement Case Exp.		2,830,666		2,830,666	GENPT	803,706	0	13,921	390,392
254	Reserved	404			0	NONE	0	0	0	0
255	Subtotal		2,830,666	0	2,830,666		803,706	0	13,921	390,392
256										
257	TOTAL DEPRECIATION EXPENSE	403	415,224,852	0	415,224,852		58,363,588	211,801	1,825,610	51,959,532
258	PAGE									
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS ELECTRICITY DISTRIBUTION TAX)									
260										
261	Payroll & Other Labor-Related Taxes	408.15	20,951,000	-60,929	20,890,071	L-TOTAL	2,347,066	0	83,004	2,327,734
262	DA Payroll Tax to Supply Admin.	408.15		60,929	60,929	SUPPLY-AD	0	60,929	0	0
263	Sales & Misc. Taxes	408.17	1,334,000		1,334,000	OPER. EXP	224,273	0	4,636	130,134
264	Real Estate & Franchise Taxes	408.17	35,537,164	-500,836	35,036,328	RE TAXES	11,446,002	0	128,636	3,601,078
265	Subtotal - General Taxes		57,822,164	-500,836	57,321,328		14,017,341	60,929	216,277	6,058,946
266										
267	VII. OTHER OPERATING REVENUES									
268										
269	Forfeited Discounts	450	27,909,000		27,909,000	FORFEIT	19,480,482	0	0	0
270	Misc Service Revenues	451	4,255,808		4,255,808	MISC REVS	254,061	0	0	0
271										
272	Rent from Electric Property	454								
273	Meter and Transformer Rents		39,302,000		39,302,000	RENT-REVENUE	0	0	1,086,151	0
274	Other Rents (Distribution only)		33,496,212		33,496,212	DISTPLT-TOTAL	0	0	182,652	5,113,218
275	Transmission & Non-DST		11,789,788		11,789,788	TRANS&NON	11,789,788	0	0	0
276	Reserved				0	NONE	0	0	0	0
277	Total Acct 454		84,588,000	0	84,588,000		11,789,788	0	1,268,803	5,113,218
278										
279	Other Acct. 456 (Other Elect. & Trans. Related)	456	326,954,415		326,954,415	ACCT 456	319,726,705	0	0	0
280	Additional Fac. Chg -- Fxt. Lighting		6,493,764		6,493,764	D-FIXT	0	0	0	0
281	Municipal Wholesale Distribution Revenue		4,145,892		4,145,892	DISTPLT-TOTAL	0	0	22,607	632,873
282	Other Electric Revenues		337,594,071	0	337,594,071		319,726,705	0	22,607	632,873
283										
284	Total Other Operating Revenues		454,346,879	0	454,346,879		351,251,036	0	1,291,410	5,746,091

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	High Voltage Dist. Lines	Distribution Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
251	Pro Forma Adjustments		844,378	1,770,610	20,718,380	3,137,995	2,486,648	56,613	390,321
252									
253	Amort. Of Procurement Case Exp.		40,866	124,999	954,049	29,597	17,477	208,322	41,845
254	Reserved	404	0	0	0	0	0	0	0
255	Subtotal		40,866	124,999	954,049	29,597	17,477	208,322	41,845
256									
257	TOTAL DEPRECIATION EXPENSE	403	7,964,136	16,408,336	175,635,695	37,483,723	27,074,579	5,618,267	4,575,130
258	PAGE								
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS								
260									
261	Payroll & Other Labor-Related Taxes	408.15	243,666	745,313	5,688,572	176,474	104,205	1,242,134	249,505
262	DA Payroll Tax to Supply Admin.	408.15	0	0	0	0	0	0	0
263	Sales & Misc. Taxes	408.17	18,372	41,633	426,723	14,370	8,418	60,109	13,500
264	Real Estate & Franchise Taxes	408.17	550,762	1,154,915	13,513,968	2,046,819	1,621,965	36,927	254,595
265	Subtotal - General Taxes		812,800	1,941,862	19,629,263	2,237,662	1,734,588	1,339,169	517,600
266									
267	VII. OTHER OPERATING REVENUES								
268									
269	Forfeited Discounts	450	0	0	0	0	0	0	0
270	Misc Service Revenues	451	0	0	0	0	0	0	0
271									
272	Rent from Electric Property	454							
273	Meter and Transformer Rents		0	0	3,044,629	22,327,273	4,774,256	0	0
274	Other Rents (Distribution only)		782,034	1,639,879	19,188,660	2,906,304	2,303,049	52,433	361,502
275	Transmission & Non-DST		0	0	0	0	0	0	0
276	Reserved		0	0	0	0	0	0	0
277	Total Acct 454		782,034	1,639,879	22,233,288	25,233,577	7,077,305	52,433	361,502
278									
279	Other Acct. 456 (Other Elect. & Trans. Related)	456	0	0	0	0	0	0	0
280	Additional Fac. Chg -- Fxt. Lighting		0	0	0	0	0	0	6,493,764
281	Municipal Wholesale Distribution Revenue		96,794	202,971	2,375,018	359,719	285,053	6,490	44,744
282	Other Electric Revenues		96,794	202,971	2,375,018	359,719	285,053	6,490	6,538,508
283									
284	Total Other Operating Revenues		878,828	1,842,850	24,608,306	25,593,296	7,362,357	58,922	6,900,010

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION

	Account Description	Account Code	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
251	Pro Forma Adjustments		0	0	0	0	0	0
252								
253	Amort. Of Procurement Case Exp.		65,228	127,428	7,932	4,906	0	0
254	Reserved	404	0	0	0	0	0	0
255	Subtotal		65,228	127,428	7,932	4,906	0	0
256								
257	TOTAL DEPRECIATION EXPENSE	403	14,011,761	12,810,412	792,260	490,021	0	0
258	PAGE							
259	VI. TAXES OTHER THAN INCOME TAXES (EXCLUDING ILLINOIS							
260								
261	Payroll & Other Labor-Related Taxes	408.15	2,753,990	4,476,449	279,242	172,714	0	0
262	DA Payroll Tax to Supply Admin.	408.15	0	0	0	0	0	0
263	Sales & Misc. Taxes	408.17	111,837	204,864	38,186	17,369	19,576	0
264	Real Estate & Franchise Taxes	408.17	680,663	0	0	0	0	0
265	Subtotal - General Taxes		3,546,491	4,681,313	317,429	190,083	19,576	0
266								
267	VII. OTHER OPERATING REVENUES							
268								
269	Forfeited Discounts	450	0	0	0	0	0	8,428,518
270	Misc Service Revenues	451	0	0	0	0	0	4,001,747
271								
272	Rent from Electric Property	454						
273	Meter and Transformer Rents		8,069,692	0	0	0	0	0
274	Other Rents (Distribution only)		966,483	0	0	0	0	0
275	Transmission & Non-DST		0	0	0	0	0	0
276	Reserved		0	0	0	0	0	0
277	Total Acct 454		9,036,174	0	0	0	0	0
278								
279	Other Acct. 456 (Other Elect. & Trans. Related)	456	0	0	0	0	0	7,227,710
280	Additional Fac. Chg -- Fxt. Lighting		0	0	0	0	0	0
281	Municipal Wholesale Distribution Revenue		119,623	0	0	0	0	0
282	Other Electric Revenues		119,623	0	0	0	0	7,227,710
283								
284	Total Other Operating Revenues		9,155,798	0	0	0	0	19,657,975

Schedule 1b

FUNCTIONALIZATION FACTOR

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines
EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS							
	NONE	EXT	0	0	0	0	0
	None%	0	0.00%	0.00%	0.00%	0.00%	0.00%
DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	1	0	0	0
	SUPPLY-AD%	1	0.00%	100.00%	0.00%	0.00%	0.00%
DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	1	0	0	0	0
	TRANS&NON%	1	100.00%	0.00%	0.00%	0.00%	0.00%
DIRECT TO BILL ISSUE & PROCESSING	SBO	EXT	0	0	0	0	0
	SBO%	1	0.00%	0.00%	0.00%	0.00%	0.00%
DIRECT -- UNCOLLECTIBLES	C-UNCOLLECT	EXT	20,773,974	0	0	0	0
	C-UNCOLLECT%	33,021,031	62.91%	0.00%	0.00%	0.00%	0.00%
DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)							
HIGH VOLTAGE (LAND & EASEMANTS)--ALLOCATOR					0	0	138,445,775
		3,873,558,832	0.00%	0.00%	0.00%	0.00%	3.57%
HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		48,723,331	0	0	0	0	1,741,432
LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR							
		3,735,113,057	0.00%	0.00%	0.00%	0.00%	0.00%
LOW VOLTAGE (LAND & EASEMENTS)		8,346,522	0	0	0	0	0
TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	57,069,853	0	0	0	0	1,741,432
PERCENT TOTAL	D-LAND&EAS%	57,069,853	0.00%	0.00%	0.00%	0.00%	3.05%
DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNMENTS							
DIRECT ASSIGNMENTS							
TOTAL (from "Functions")	D-STRUCT	351,403,593	0	0	1,969,565	326,129,671	0
PERCENT TOTAL	D-STRUCT%	351,403,593	0.00%	0.00%	0.56%	92.81%	0.00%
DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS							
DIRECT ASSIGNMENTS		0					
TOTAL (from "Functions")	D-STA EQ 362	1,934,879,124	0	0	58,239,285	1,359,378,618	0
PERCENT TOTAL	D-STA EQ 362%	1,934,879,124	0.00%	0.00%	3.01%	70.26%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Dist. Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
1	**EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS**								
2		NONE	EXT	0	0	0	0	0	0
3		None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4									
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	0	0	0	0	0
6		SUPPLY-AD%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7									
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	0	0	0	0	0	0
9		TRANS&NON%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10									
11	DIRECT TO BILL ISSUE & PROCESSING	SBO	EXT	0	0	0	0	0	0
12		SBO%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13									
14	DIRECT -- UNCOLLECTIBLES	C-UNCOLLECT	EXT	0	0	0	0	0	0
15		C-UNCOLLECT%	33,021,031	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
16									
17	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)								
18	HIGH VOLTAGE (LAND & EASEMANTS)--ALLOCATOR			0	3,735,113,057				
19			3,873,558,832	0.00%	96.43%	0.00%	0.00%	0.00%	0.00%
20	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		48,723,331	0	46,981,899	0	0	0	0
21									
22	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR			0	3,735,113,057				
23			3,735,113,057	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
24	LOW VOLTAGE (LAND & EASEMENTS)		8,346,522	0	8,346,522	0	0	0	0
25	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	57,069,853	0	55,328,421	0	0	0	0
26	PERCENT TOTAL	D-LAND&EAS%	57,069,853	0.00%	96.95%	0.00%	0.00%	0.00%	0.00%
27									
28	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNME								
29	DIRECT ASSIGNMENTS								
30	TOTAL (from "Functions")	D-STRUCT	351,403,593	23,304,357	0	0	0	0	0
31	PERCENT TOTAL	D-STRUCT%	351,403,593	6.63%	0.00%	0.00%	0.00%	0.00%	0.00%
32									
33	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS								
34	DIRECT ASSIGNMENTS		0						
35	TOTAL (from "Functions")	D-STA EQ 362	1,934,879,124	517,261,221	0	0	0	0	0
36	PERCENT TOTAL	D-STA EQ 362%	1,934,879,124	26.73%	0.00%	0.00%	0.00%	0.00%	0.00%
37									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
1	**EXTERNAL ALLOCATORS AND DIRECT ASSIGNMENTS**								
2		NONE	EXT	0	0	0	0	0	0
3		None%	0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4									
5	DIRECT TO SUPPLY ADMINISTRATION	SUPPLY-AD	EXT	0	0	0	0	0	0
6		SUPPLY-AD%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7									
8	DIRECT TO TRANSMISSION & NON-DST	TRANS&NON	EXT	0	0	0	0	0	0
9		TRANS&NON%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
10									
11	DIRECT TO BILL ISSUE & PROCESSING	SBO	EXT	0	0	1	0	0	0
12		SBO%	1	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
13									
14	DIRECT -- UNCOLLECTIBLES	C-UNCOLLECT	EXT	1,359,380	0	0	0	10,887,677	0
15		C-UNCOLLECT%	33,021,031	4.12%	0.00%	0.00%	0.00%	32.97%	0.00%
16									
17	DISTRIBUTION OF LAND & LAND RIGHTS (ACCT. 360)								
18	HIGH VOLTAGE (LAND & EASEMANTS)--ALLOCATOR								
19			3,873,558,832	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
20	HIGH VOLTAGE (LAND & EASEMENTS) AMOUNT		48,723,331	0	0	0	0	0	0
21									
22	LOW VOLTAGE (LAND & EASEMENTS) -- ALLOCATOR								
23			3,735,113,057	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
24	LOW VOLTAGE (LAND & EASEMENTS)		8,346,522	0	0	0	0	0	0
25	TOTAL -- LOW + HIGH VOLTAGE	D-LAND&EAS	57,069,853	0	0	0	0	0	0
26	PERCENT TOTAL	D-LAND&EAS%	57,069,853	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27									
28	DISTRIBUTION STRUCTURES & IMPROVEMENTS (ACCT. 361) -- DIRECT ASSIGNME								
29	DIRECT ASSIGNMENTS								
30	TOTAL (from "Functions")	D-STRUCT	351,403,593	0	0	0	0	0	0
31	PERCENT TOTAL	D-STRUCT%	351,403,593	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
32									
33	DISTRIBUTION STATION EQUIPMENT (ACCT. 362) -- DIRECT ASSIGNMENTS								
34	DIRECT ASSIGNMENTS		0						
35	TOTAL (from "Functions")	D-STA EQ 362	1,934,879,124	0	0	0	0	0	0
36	PERCENT TOTAL	D-STA EQ 362%	1,934,879,124	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
37									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines
38	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS							
39	DIRECT ASSIGNMENTS		0					
40	TOTAL (from "Functions")	D-POLES	1,110,350,279	0	0	0	0	80,879,555
41	PERCENT TOTAL	D-POLES%	1,110,350,279	0.00%	0.00%	0.00%	0.00%	7.28%
42								
43	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS							
44	DIRECT ASSIGNMENTS		0					
45	TOTAL (from "Functions")	D-OVERHEAD	1,542,110,729	0	0	0	0	36,720,988
46	PERCENT TOTAL	D-OVERHEAD%	1,542,110,729	0.00%	0.00%	0.00%	0.00%	2.38%
47								
48	DIST. UG COND. & DEVICES (ACCT. 366 & 367) -- DIRECT ASSIGNMENTS							
49	DIRECT ASSIGNMENTS		0					
50	TOTAL (from "Functions")	D-CONDUIT	3,873,558,832	0	0	0	0	138,445,775
51	PERCENT TOTAL	D-CONDUIT%	3,873,558,832	0.00%	0.00%	0.00%	0.00%	3.57%
52								
53	DIRECT TO LINE TRANSFORMERS (ACCT. 368)							
54		D-TRANSF	EXT	0	0	0	0	0
55	PERCENT TOTAL	D-TRANSF%	1	0.00%	0.00%	0.00%	0.00%	0.00%
56								
57	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT							
58		D-SERVICES	EXT	0	0	0	0	0
59		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%
60								
61	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)							
62	Structures & Improvements	361	1,538,983	0	0	8,626	1,428,295	0
63	Station Equipment	362	5,325,458	0	0	160,295	3,741,481	0
64	Poles, Towers and Fixtures	364	3,987,429	0	0	0	0	290,450
65	Overhead Conductors and Devices	365	2,045,694	0	0	0	0	48,712
66	Underground Conduit	366	521,057	0	0	0	0	18,623
67	Underground Conductors and Devices	367	8,005,307	0	0	0	0	286,120
68	Line Transformers	368	2,822,964	0	0	0	0	0
69	Services	369	12,010,013	0	0	0	0	0
70	Meters	370	2,693,226	0	0	0	0	0
71	Installations on Customer Premises	371	1,593	0	0	0	0	0
72	Other Property on Customers Premise	372	0	0	0	0	0	0
73	Street Lighting and Signals	373	550,660	0	0	0	0	0
74	TOTAL CWIP FROM "Functions" Tab	CWIP		0	0	168,920	5,169,776	643,905
75	PERCENT TOTAL	CWIP%	39,502,384	0.00%	0.00%	0.43%	13.09%	1.63%
76								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Dist. Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
38	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS								
39	DIRECT ASSIGNMENTS		0						
40	TOTAL (from "Functions")	D-POLES	1,110,350,279	0	1,029,470,724	0	0	0	0
41	PERCENT TOTAL	D-POLES%	1,110,350,279	0.00%	92.72%	0.00%	0.00%	0.00%	0.00%
42									
43	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS								
44	DIRECT ASSIGNMENTS		0						
45	TOTAL (from "Functions")	D-OVERHEAD	1,542,110,729	0	1,505,389,741	0	0	0	0
46	PERCENT TOTAL	D-OVERHEAD%	1,542,110,729	0.00%	97.62%	0.00%	0.00%	0.00%	0.00%
47									
48	DIST. UG COND. & DEVICES (ACCT. 366 & 367) -- DIRECT ASSIGNMENTS								
49	DIRECT ASSIGNMENTS		0						
50	TOTAL (from "Functions")	D-CONDUIT	3,873,558,832	0	3,735,113,057	0	0	0	0
51	PERCENT TOTAL	D-CONDUIT%	3,873,558,832	0.00%	96.43%	0.00%	0.00%	0.00%	0.00%
52									
53	DIRECT TO LINE TRANSFORMERS (ACCT. 368)								
54		D-TRANSF	EXT	0	0	1	0	0	0
55	PERCENT TOTAL	D-TRANSF%	1	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
56									
57	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT								
58		D-SERVICES	EXT	0	0	0	1	0	0
59		D-SERVICES%	1	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
60									
61	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)								
62	Structures & Improvements	361	1,538,983	102,062	0	0	0	0	0
63	Station Equipment	362	5,325,458	1,423,682	0	0	0	0	0
64	Poles, Towers and Fixtures	364	3,987,429	0	3,696,979	0	0	0	0
65	Overhead Conductors and Devices	365	2,045,694	0	1,996,982	0	0	0	0
66	Underground Conduit	366	521,057	0	502,433	0	0	0	0
67	Underground Conductors and Devices	367	8,005,307	0	7,719,187	0	0	0	0
68	Line Transformers	368	2,822,964	0	0	2,822,964	0	0	0
69	Services	369	12,010,013	0	0	0	12,010,013	0	0
70	Meters	370	2,693,226	0	0	0	0	0	0
71	Installations on Customer Premises	371	1,593	0	0	0	0	1,593	0
72	Other Property on Customers Premise	372	0	0	0	0	0	0	0
73	Street Lighting and Signals	373	550,660	0	0	0	0	0	550,660
74	TOTAL CWIP FROM "Functions" Tab	CWIP		1,525,744	13,915,581	2,822,964	12,010,013	1,593	550,660
75	PERCENT TOTAL	CWIP%	39,502,384	3.86%	35.23%	7.15%	30.40%	0.00%	1.39%
76									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
38	DISTRIBUTION POLES (ACCT. 364.0) -- DIRECT ASSIGNMENTS								
39	DIRECT ASSIGNMENTS		0						
40	TOTAL (from "Functions")	D-POLES	1,110,350,279	0	0	0	0	0	0
41	PERCENT TOTAL	D-POLES%	1,110,350,279	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
42									
43	DIST. OH COND. & DEVICES (ACCT. 365) -- DIRECT ASSIGNMENTS								
44	DIRECT ASSIGNMENTS		0						
45	TOTAL (from "Functions")	D-OVERHEAD	1,542,110,729	0	0	0	0	0	0
46	PERCENT TOTAL	D-OVERHEAD%	1,542,110,729	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
47									
48	DIST. UG COND. & DEVICES (ACCT. 366 & 367) -- DIRECT ASSIGNMENTS								
49	DIRECT ASSIGNMENTS		0						
50	TOTAL (from "Functions")	D-CONDUIT	3,873,558,832	0	0	0	0	0	0
51	PERCENT TOTAL	D-CONDUIT%	3,873,558,832	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
52									
53	DIRECT TO LINE TRANSFORMERS (ACCT. 368)								
54		D-TRANSF	EXT	0	0	0	0	0	0
55	PERCENT TOTAL	D-TRANSF%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
56									
57	SERVICES (ACCT. 369) -- DIRECT ASSIGNMENT								
58		D-SERVICES	EXT	0	0	0	0	0	0
59		D-SERVICES%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
60									
61	CONSTRUCTION WORK IN PROGRESS (Distribution Plant Only)								
62	Structures & Improvements	361	1,538,983	0	0	0	0	0	0
63	Station Equipment	362	5,325,458	0	0	0	0	0	0
64	Poles, Towers and Fixtures	364	3,987,429	0	0	0	0	0	0
65	Overhead Conductors and Devices	365	2,045,694	0	0	0	0	0	0
66	Underground Conduit	366	521,057	0	0	0	0	0	0
67	Underground Conductors and Devices	367	8,005,307	0	0	0	0	0	0
68	Line Transformers	368	2,822,964	0	0	0	0	0	0
69	Services	369	12,010,013	0	0	0	0	0	0
70	Meters	370	2,693,226	2,693,226	0	0	0	0	0
71	Installations on Customer Premises	371	1,593	0	0	0	0	0	0
72	Other Property on Customers Premise	372	0	0	0	0	0	0	0
73	Street Lighting and Signals	373	550,660	0	0	0	0	0	0
74	TOTAL CWIP FROM "Functions" Tab	CWIP		2,693,226	0	0	0	0	0
75	PERCENT TOTAL	CWIP%	39,502,384	6.82%	0.00%	0.00%	0.00%	0.00%	0.00%
76									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines
77	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)							
78		D-METER SERV.	EXT	0	0	0	0	0
79		D-METER SERV.%	430,806	0.00%	0.00%	0.00%	0.00%	0.00%
80								
81	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT							
82		D-METERS	EXT	0	0	0	0	0
83		D-METERS%	338,641,048	0.00%	0.00%	0.00%	0.00%	0.00%
84								
85	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES							
86		D-METERS-586	EXT	0	0	0	0	0
87		D-METERS-586%	7,295,036	0.00%	0.00%	0.00%	0.00%	0.00%
88								
89	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.							
90		D-CUST.INSTL	EXT	0	0	0	0	0
91		D-CUST.INSTL%	17,697,343	0.00%	0.00%	0.00%	0.00%	0.00%
92								
93	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES							
94		C-METERS-901	EXT	0	0	0	0	0
95		C-METERS-901%	623,915	0.00%	0.00%	0.00%	0.00%	0.00%
96								
97	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES							
98		C-METERS-902	EXT	0	0	0	0	0
99		C-METERS-902%	29,071,798	0.00%	0.00%	0.00%	0.00%	0.00%
100								
101	BILLING AND COLLECTING -- DIRECT ASSIGNMENTS							
102		C-BILL&COLLECT	EXT	0		0	0	0
103		C-BILL&COLLECT%	100,044,228	0.00%	0.00%	0.00%	0.00%	0.00%
104								
105	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)							
106		D-INST CUST	EXT	0	0	0	0	0
107		D-INST CUST%	33,589,075	0.00%	0.00%	0.00%	0.00%	0.00%
108								
109	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGT.							
110		D-FIXT	EXT	0	0	0	0	0
111		D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%
112	METER READING -- DIRECT							
113		C-METER READ	EXT	0	0	0	0	0
114		C-METER READ%	29,071,798	0.00%	0.00%	0.00%	0.00%	0.00%
115	CUSTOMER INFO/SERVICE -- DIRECT							
116		C-CUST. INFO	EXT	0	0	0	0	0
117		C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Dist. Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
77	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)								
78		D-METER SERV.	EXT	0	0	0	0	0	0
79		D-METER SERV.%	430,806	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
80									
81	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT								
82		D-METERS	EXT	0	0	0	20,052,130	0	0
83		D-METERS%	338,641,048	0.00%	0.00%	0.00%	5.92%	0.00%	0.00%
84									
85	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES								
86		D-METERS-586	EXT	0	0	0	1,046,903	0	0
87		D-METERS-586%	7,295,036	0.00%	0.00%	0.00%	14.35%	0.00%	0.00%
88									
89	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.								
90		D-CUST.INSTL	EXT	0	0	0		16,856,182	0
91		D-CUST.INSTL%	17,697,343	0.00%	0.00%	0.00%	0.00%	95.25%	0.00%
92									
93	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES								
94		C-METERS-901	EXT	0	0	0	0	0	0
95		C-METERS-901%	623,915	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
96									
97	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES								
98		C-METERS-902	EXT	0	0	0	0	0	0
99		C-METERS-902%	29,071,798	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
100									
101	BILLING AND COLLECTING -- DIRECT ASSIGNMENTS								
102		C-BILL&COLLECT	EXT	0	0	0	0	0	0
103		C-BILL&COLLECT%	100,044,228	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
104									
105	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)								
106		D-INST CUST	EXT	0	0	0	0	17,283,755	16,305,320
107		D-INST CUST%	33,589,075	0.00%	0.00%	0.00%	0.00%	51.46%	48.54%
108									
109	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGT.								
110		D-FIXT	EXT	0	0	0	0	0	1
111		D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
112	METER READING -- DIRECT								
113		C-METER READ	EXT	0	0	0	0	0	0
114		C-METER READ%	29,071,798	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
115	CUSTOMER INFO/SERVICE -- DIRECT								
116		C-CUST. INFO	EXT	0	0	0	0	0	0
117		C-CUST. INFO%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
77	DIRECT TO METER SERVICES ONLY (MAINT OF METERS, ACCT. 597)							
78	D-METER SERV.	EXT	407,121	23,685	0	0	0	0
79	D-METER SERV.%	430,806	94.50%	5.50%	0.00%	0.00%	0.00%	0.00%
80								
81	METERS (ACCT. 370) -- DIRECT ASSIGNMENT OF PLANT							
82	D-METERS	EXT	318,588,918	0	0	0	0	0
83	D-METERS%	338,641,048	94.08%	0.00%	0.00%	0.00%	0.00%	0.00%
84								
85	METERS -- ACCT 586 -- DIRECT ASSIGNMENT TO METER SERVICES							
86	D-METERS-586	EXT	6,248,133	0	0	0	0	0
87	D-METERS-586%	7,295,036	85.65%	0.00%	0.00%	0.00%	0.00%	0.00%
88								
89	METERS - ACCT 587 - DIRECT TO METERS AND CUST. INST.							
90	D-CUST.INSTL	EXT	841,161	0	0	0	0	0
91	D-CUST.INSTL%	17,697,343	4.75%	0.00%	0.00%	0.00%	0.00%	0.00%
92								
93	METERS -- ACCT 901 -- DIRECT ASSIGNMENT TO METER SERVICES							
94	C-METERS-901	EXT	0	623,915	0	0	0	0
95	C-METERS-901%	623,915	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
96								
97	METERS -- ACCT 902 -- DIRECT ASSIGNMENT TO METER SERVICES							
98	C-METERS-902	EXT	27,345,687	1,726,111	0	0	0	0
99	C-METERS-902%	29,071,798	94.06%	5.94%	0.00%	0.00%	0.00%	0.00%
100								
101	BILLING AND COLLECTING -- DIRECT ASSIGNMENTS							
102	C-BILL&COLLECT	EXT	6,266,036	75,652,350	18,125,842	0	0	0
103	C-BILL&COLLECT%	100,044,228	6.26%	75.62%	18.12%	0.00%	0.00%	0.00%
104								
105	INSTALLATIONS ON CUSTOMER PREMISES (ACCT. 371 & 372)							
106	D-INST CUST	EXT	0	0	0	0	0	0
107	D-INST CUST%	33,589,075	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
108								
109	STREET LIGHTING & SIGNAL SYSTEMS (ACCT. 373) & DA TO FIXT. LIGT.							
110	D-FIXT	EXT	0	0	0	0	0	0
111	D-FIXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
112	METER READING -- DIRECT							
113	C-METER READ	EXT	27,345,687	1,726,111	0	0	0	0
114	C-METER READ%	29,071,798	94.06%	5.94%	0.00%	0.00%	0.00%	0.00%
115	CUSTOMER INFO/SERVICE -- DIRECT							
116	C-CUST. INFO	EXT	0	0	0	1	0	0
117	C-CUST. INFO%	1	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines
118	REVENUE RELATED -- DIRECT							
119		C-REVENUE	EXT	0	0	0	0	0
120		C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%
121								
122	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)							
123	ALLOCATOR -- LAND & EASEMENTS		57,069,853			0	0	1,741,432
124	TOTAL (from "Functions")	D-LAND-RESV	-6,864,996	0	0	0	0	-209,479
125	PERCENT TOTAL	D-LAND-RESV%	-6,864,996	0.00%	0.00%	0.00%	0.00%	3.05%
126								
127	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)							
128	ALLOCATOR IS ACCT. 361		351,403,593	0	0	1,969,565	326,129,671	0
129	TOTAL (from "Functions")	D-STRUCT-RESV	-75,533,263	0	0	-423,353	-70,100,701	0
130	PERCENT TOTAL	D-STRUCT-RESV%	-75,533,263	0.00%	0.00%	0.56%	92.81%	0.00%
131								
132	DISTRIBUTION SUBSTATIONS (RESERVE)							
133	ALLOCATOR IS ACCT. 362		1,934,879,124		0	58,239,285	1,359,378,618	0
134	TOTAL (from "Functions")	D-STA.EQP-RESV	-720,014,257	0	0	-21,672,215	-505,856,916	0
135	PERCENT TOTAL	D-STA.EQP-RESV%	-720,014,257	0.00%	0.00%	3.01%	70.26%	0.00%
136								
137	DISTRIBUTION POLES (DEPRECIATION RESERVE)							
138	ALLOCATOR IS ACCT. 364		1,110,350,279		0	0	0	80,879,555
139	TOTAL (from "Functions")	D-POLES-RESV	-420,818,458	0	0	0	0	-30,653,038
140	PERCENT TOTAL	D-POLES-RESV%	-420,818,458	0.00%	0.00%	0.00%	0.00%	7.28%
141								
142	DISTRIBUTION OH CONDUCTORS (RESERVE)							
143	ALLOCATOR IS ACCT 365		1,542,110,729		0	0	0	36,720,988
144	TOTAL (from "Functions")	D-OH.COND.-RESV	-840,072,155	0	0	0	0	-20,003,933
145	PERCENT TOTAL	D-OH.COND.-RESV%	-840,072,155	0.00%	0.00%	0.00%	0.00%	2.38%
146								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Dist. Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
118	REVENUE RELATED -- DIRECT								
119		C-REVENUE	EXT	0	0	0	0	0	0
120		C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
121									
122	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)								
123	ALLOCATOR -- LAND & EASEMENTS		57,069,853	0	55,328,421	0	0	0	0
124	TOTAL (from "Functions")	D-LAND-RESV	-6,864,996	0	-6,655,517	0	0	0	0
125	PERCENT TOTAL	D-LAND-RESV%	-6,864,996	0.00%	96.95%	0.00%	0.00%	0.00%	0.00%
126									
127	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)								
128	ALLOCATOR IS ACCT. 361		351,403,593	23,304,357	0	0	0	0	0
129	TOTAL (from "Functions")	D-STRUCT-RESV	-75,533,263	-5,009,209	0	0	0	0	0
130	PERCENT TOTAL	D-STRUCT-RESV%	-75,533,263	6.63%	0.00%	0.00%	0.00%	0.00%	0.00%
131									
132	DISTRIBUTION SUBSTATIONS (RESERVE)								
133	ALLOCATOR IS ACCT. 362		1,934,879,124	517,261,221	0	0	0	0	0
134	TOTAL (from "Functions")	D-STA.EQP-RESV	-720,014,257	-192,485,127	0	0	0	0	0
135	PERCENT TOTAL	D-STA.EQP-RESV%	-720,014,257	26.73%	0.00%	0.00%	0.00%	0.00%	0.00%
136									
137	DISTRIBUTION POLES (DEPRECIATION RESERVE)								
138	ALLOCATOR IS ACCT. 364		1,110,350,279	0	1,029,470,724	0	0	0	0
139	TOTAL (from "Functions")	D-POLES-RESV	-420,818,458	0	-390,165,420	0	0	0	0
140	PERCENT TOTAL	D-POLES-RESV%	-420,818,458	0.00%	92.72%	0.00%	0.00%	0.00%	0.00%
141									
142	DISTRIBUTION OH CONDUCTORS (RESERVE)								
143	ALLOCATOR IS ACCT 365		1,542,110,729	0	1,505,389,741	0	0	0	0
144	TOTAL (from "Functions")	D-OH.COND.-RESV	-840,072,155	0	-820,068,222	0	0	0	0
145	PERCENT TOTAL	D-OH.COND.-RESV%	-840,072,155	0.00%	97.62%	0.00%	0.00%	0.00%	0.00%
146									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
118	REVENUE RELATED -- DIRECT								
119		C-REVENUE	EXT	0	0	0	0	0	1
120		C-REVENUE%	1	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
121									
122	LAND AND LAND RIGHTS (DEPRECIABLE RESERVE)								
123	ALLOCATOR -- LAND & EASEMENTS		57,069,853	0	0	0	0	0	0
124	TOTAL (from "Functions")	D-LAND-RESV	-6,864,996	0	0	0	0	0	0
125	PERCENT TOTAL	D-LAND-RESV%	-6,864,996	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
126									
127	DISTRIBUTION STRUCTURES & IMPROV. (RESERVE)								
128	ALLOCATOR IS ACCT. 361		351,403,593	0	0	0	0	0	0
129	TOTAL (from "Functions")	D-STRUCT-RESV	-75,533,263	0	0	0	0	0	0
130	PERCENT TOTAL	D-STRUCT-RESV%	-75,533,263	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
131									
132	DISTRIBUTION SUBSTATIONS (RESERVE)								
133	ALLOCATOR IS ACCT. 362		1,934,879,124	0	0	0	0	0	0
134	TOTAL (from "Functions")	D-STA.EQP-RESV	-720,014,257	0	0	0	0	0	0
135	PERCENT TOTAL	D-STA.EQP-RESV%	-720,014,257	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
136									
137	DISTRIBUTION POLES (DEPRECIATION RESERVE)								
138	ALLOCATOR IS ACCT. 364		1,110,350,279	0	0	0	0	0	0
139	TOTAL (from "Functions")	D-POLES-RESV	-420,818,458	0	0	0	0	0	0
140	PERCENT TOTAL	D-POLES-RESV%	-420,818,458	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
141									
142	DISTRIBUTION OH CONDUCTORS (RESERVE)								
143	ALLOCATOR IS ACCT 365		1,542,110,729	0	0	0	0	0	0
144	TOTAL (from "Functions")	D-OH.COND.-RESV	-840,072,155	0	0	0	0	0	0
145	PERCENT TOTAL	D-OH.COND.-RESV%	-840,072,155	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
146									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines
147	DISTRIBUTION UG LINES (RESERVE)							
148	ALLOCATOR IS ACCT 366&367		3,873,558,832		0	0	0	138,445,775
149	TOTAL (from "Functions")	D-UG LINES-RESV	-1,671,280,249	0	0	0	0	-59,733,620
150	PERCENT TOTAL	D-UG LINES-RESV%	-1,671,280,249	0.00%	0.00%	0.00%	0.00%	3.57%
151								
152	DIRECT ASSIGNMENT OF RENT REVENUE							
153	SUBSTATIONS (ACCT. 362)		1,088,598	0	0	1,088,598	0	0
154	UNDERGROUND LINES		3,051,488	0	0	0	0	0
155	LINE TRANSFORMERS		22,377,574	0	0	0	0	0
156	METERING SERVICE		8,087,872	0	0	0	0	0
157	OTHER METERS		4,785,012	0	0	0	0	0
158	TOTAL	RENT-REVENUE	39,390,544	0	0	1,088,598	0	0
159	PERCENT TOTAL	RENT-REVENUE%	39,390,544	0.00%	0.00%	2.76%	0.00%	0.00%
160								
161	GEN PLANT TO D & C							
162		GP-ADDS	INT	0	0	5,865,389	164,485,904	17,218,314
163		GP-ADDS%	854,030,411	0.00%	0.00%	0.69%	19.26%	2.02%
164								
165	DISTRIBUTION STATION PLANT (361 + 362)							
166		D-STA.EQ.ALL	INT	0	0	60,208,850	1,685,508,289	0
167		D-STA.EQ.ALL%	2,286,282,717	0.00%	0.00%	2.63%	73.72%	0.00%
168								
169	DISTRIBUTION OVERHEAD PLANT (364 + 365)							
170		D-OVER-ALL	INT	0	0	0	0	117,600,543
171		D-OVER-ALL%	2,652,461,008	0.00%	0.00%	0.00%	0.00%	4.43%
172								
173	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENERAL PLANT)							
174		DISTPLT	INT	0	0	60,208,850	1,685,508,289	257,787,750
175		DISTPLT%	10,723,018,932	0.00%	0.00%	0.56%	15.72%	2.40%
176								
177	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE GP DEPRECIATION							
178		GENPT	INT	338,629,622	0	5,865,389	164,485,904	17,218,314
179		GENPT%	1,192,660,033	28.39%	0.00%	0.49%	13.79%	1.44%
180								
181	TOTAL PLANT IN SERVICE							
182		TOTAL PLANT	INT	2,865,492,709	0	73,000,156	2,044,394,661	302,582,923
183		TOTAL PLANT%	16,125,731,071	17.77%	0.00%	0.45%	12.68%	1.88%
184								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Dist. Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
147	DISTRIBUTION UG LINES (RESERVE)								
148	ALLOCATOR IS ACCT 366&367		3,873,558,832	0	3,735,113,057	0	0	0	0
149	TOTAL (from "Functions")	D-UG LINES-RESV	-1,671,280,249	0	-1,611,546,629	0	0	0	0
150	PERCENT TOTAL	D-UG LINES-RESV%	-1,671,280,249	0.00%	96.43%	0.00%	0.00%	0.00%	0.00%
151									
152	DIRECT ASSIGNMENT OF RENT REVENUE								
153	SUBSTATIONS (ACCT. 362)		1,088,598	0	0	0	0	0	0
154	UNDERGROUND LINES		3,051,488	0	3,051,488	0	0	0	0
155	LINE TRANSFORMERS		22,377,574	0	0	22,377,574	0	0	0
156	METERING SERVICE		8,087,872	0	0	0	0	0	0
157	OTHER METERS		4,785,012	0	0	0	4,785,012	0	0
158	TOTAL	RENT-REVENUE	39,390,544	0	3,051,488	22,377,574	4,785,012	0	0
159	PERCENT TOTAL	RENT-REVENUE%	39,390,544	0.00%	7.75%	56.81%	12.15%	0.00%	0.00%
160									
161	GEN PLANT TO D & C								
162		GP-ADDS	INT	52,666,464	401,974,495	12,470,294	7,363,525	87,773,548	17,630,910
163		GP-ADDS%	854,030,411	6.17%	47.07%	1.46%	0.86%	10.28%	2.06%
164									
165	DISTRIBUTION STATION PLANT (361 + 362)								
166		D-STA.EQ.ALL	INT	540,565,578	0	0	0	0	0
167		D-STA.EQ.ALL%	2,286,282,717	23.64%	0.00%	0.00%	0.00%	0.00%	0.00%
168									
169	DISTRIBUTION OVERHEAD PLANT (364 + 365)								
170		D-OVER-ALL	INT	0	2,534,860,465	0	0	0	0
171		D-OVER-ALL%	2,652,461,008	0.00%	95.57%	0.00%	0.00%	0.00%	0.00%
172									
173	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENER								
174		DISTPLT	INT	540,565,578	6,325,301,944	958,026,928	759,171,201	17,283,755	119,164,637
175		DISTPLT%	10,723,018,932	5.04%	58.99%	8.93%	7.08%	0.16%	1.11%
176									
177	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE GP DEPRECIATION								
178		GENPT	INT	52,666,464	401,974,495	12,470,294	7,363,525	87,773,548	17,630,910
179		GENPT%	1,192,660,033	4.42%	33.70%	1.05%	0.62%	7.36%	1.48%
180									
181	TOTAL PLANT IN SERVICE								
182		TOTAL PLANT	INT	655,424,794	7,396,852,930	1,060,376,832	846,894,018	128,781,149	152,243,320
183		TOTAL PLANT%	16,125,731,071	4.06%	45.87%	6.58%	5.25%	0.80%	0.94%
184									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
147	DISTRIBUTION UG LINES (RESERVE)								
148	ALLOCATOR IS ACCT 366&367		3,873,558,832	0	0	0	0	0	0
149	TOTAL (from "Functions")	D-UG LINES-RESV	-1,671,280,249	0	0	0	0	0	0
150	PERCENT TOTAL	D-UG LINES-RESV%	-1,671,280,249	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
151									
152	DIRECT ASSIGNMENT OF RENT REVENUE								
153	SUBSTATIONS (ACCT. 362)		1,088,598	0	0	0	0	0	0
154	UNDERGROUND LINES		3,051,488	0	0	0	0	0	0
155	LINE TRANSFORMERS		22,377,574	0	0	0	0	0	0
156	METERING SERVICE		8,087,872	8,087,872	0	0	0	0	0
157	OTHER METERS		4,785,012	0	0	0	0	0	0
158	TOTAL	RENT-REVENUE	39,390,544	8,087,872	0	0	0	0	0
159	PERCENT TOTAL	RENT-REVENUE%	39,390,544	20.53%	0.00%	0.00%	0.00%	0.00%	0.00%
160									
161	GEN PLANT TO D & C								
162		GP-ADDS	INT	27,482,693	53,689,737	3,342,047	2,067,092	0	0
163		GP-ADDS%	854,030,411	3.22%	6.29%	0.39%	0.24%	0.00%	0.00%
164									
165	DISTRIBUTION STATION PLANT (361 + 362)								
166		D-STA.EQ.ALL	INT	0	0	0	0	0	0
167		D-STA.EQ.ALL%	2,286,282,717	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
168									
169	DISTRIBUTION OVERHEAD PLANT (364 + 365)								
170		D-OVER-ALL	INT	0	0	0	0	0	0
171		D-OVER-ALL%	2,652,461,008	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
172									
173	TOTAL DISTRIBUTION PLANT (EXCLUDING FUNCTIONALIZED/ALLOCATED GENER								
174		DISTPLT	INT	0	0	0	0	0	0
175		DISTPLT%	10,723,018,932	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
176									
177	TOTAL GENERAL PLANT -- USED TO FUNCTIONALIZE GP DEPRECIATION								
178		GENPT	INT	27,482,693	53,689,737	3,342,047	2,067,092	0	0
179		GENPT%	1,192,660,033	2.30%	4.50%	0.28%	0.17%	0.00%	0.00%
180									
181	TOTAL PLANT IN SERVICE								
182		TOTAL PLANT	INT	404,776,631	177,177,195	10,956,834	6,776,918	0	0
183		TOTAL PLANT%	16,125,731,071	2.51%	1.10%	0.07%	0.04%	0.00%	0.00%
184									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines
185 DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATOR FOR CUSTOMER ADVANCES FOR CONSTRUCTION (AFTER TX IS DIREC							
186 Direct to Transmission&Non-DST	TRANS&NON	-20,410,000	-20,410,000	0	0	0	0
187 (Inputs from "Functions")		INT	0	0	0	0	256,046,318
188		6,526,019,840	0.00%	0.00%	0.00%	0.00%	3.92%
189 DST to be Allocated on Acct 364 to 366		-5,076,000	0	0	0	0	-199,155
190	CUST-ADV		-20,410,000	0	0	0	-199,155
191	CUST-ADV%	-25,486,000	80.08%	0.00%	0.00%	0.00%	0.78%
192							
193 SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 588) -- USED TO FUNCTIONALIZE DIST. OPERATING S&E							
194	DA-MET. SERV	25,810					
195 (Inputs from "Functions")		INT	0	0	121,749	3,402,826	1,095,269
196		52,546,581	0.00%	0.00%	0.23%	6.48%	2.08%
197		19,356,317	0	0	44,848	1,253,482	403,459
198	D-OPERATE	19,382,127	0	0	44,848	1,253,482	403,459
199	D-OPERATE%	19,382,127	0.00%	0.00%	0.23%	6.47%	2.08%
200							
201 SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH 598) -- USED TO FUNCTIONALIZE DIST. MAINTENANCE S&E							
202 (Inputs from "Functions")	D-MAINT	INT	0	0	1,583,059	44,473,054	6,095,934
203	D-MAINT%	214,567,415	0.00%	0.00%	0.74%	20.73%	2.84%
204							
205 C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	0	0
206 (Inputs from "Functions")	C-INFO.SUPER%	8,464,790	0.00%	0.00%	0.00%	0.00%	0.00%
207							
208 TOTAL LABOR EX A&G							
209 (Inputs from labor, below)	L-TOTAL	INT	26,785,460	0	947,273	26,564,839	2,780,796
210	L-TOTAL%	238,404,080	11.24%	0.00%	0.40%	11.14%	1.17%
211							
212 TOTAL DISTRIBUTION LABOR							
213 (Inputs from labor, below)	L-TOTAL DIST.	INT	0	0	947,273	26,564,839	2,780,796
214	L-TOTAL DIST.%	123,966,927	0.00%	0.00%	0.76%	21.43%	2.24%
215							
216 TOTAL LABOR EX. TX							
217 (Inputs from labor, below)	L-DIST & CUST	INT	0	0	947,273	26,564,839	2,780,796
218	L-DIST & CUST%	211,618,620	0.00%	0.00%	0.45%	12.55%	1.31%
219							
220 LABOR IN ACCTS. 901-916 (DST ONLY)							
221 (Inputs from labor, below)	L-DIST. (901-916)	INT	0	0	0	0	0
222	L-DIST. (901-916) %	82,428,324	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Dist. Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
185	DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCATLY ASSIGNED)								
186	Direct to Transmission&Non-DST	TRANS&NON	-20,410,000	0	0	0	0	0	0
187	(Inputs from "Functions")		INT	0	6,269,973,522	0	0	0	0
188			6,526,019,840	0.00%	96.08%	0.00%	0.00%	0.00%	0.00%
189	DST to be Allocated on Acct 364 to 366		-5,076,000	0	-4,876,845	0	0	0	0
190		CUST-ADV		0	-4,876,845	0	0	0	0
191		CUST-ADV%	-25,486,000	0.00%	19.14%	0.00%	0.00%	0.00%	0.00%
192									
193	SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 58								
194		DA-MET. SERV	25,810						
195	(Inputs from "Functions")		INT	1,092,972	27,028,131	658,683	1,568,865	16,868,065	710,021
196			52,546,581	2.08%	51.44%	1.25%	2.99%	32.10%	1.35%
197			19,356,317	402,613	9,956,215	242,636	577,915	6,213,603	261,547
198		D-OPERATE	19,382,127	402,613	9,956,215	242,636	577,915	6,213,603	261,547
199		D-OPERATE%	19,382,127	2.08%	51.37%	1.25%	2.98%	32.06%	1.35%
200									
201	SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH								
202	(Inputs from "Functions")	D-MAINT	INT	14,216,222	138,953,146	4,319,112	742,423	16,902	4,143,878
203		D-MAINT%	214,567,415	6.63%	64.76%	2.01%	0.35%	0.01%	1.93%
204									
205	C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	0	0	0
206	(Inputs from "Functions")	C-INFO.SUPER%	8,464,790	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
207									
208	TOTAL LABOR EX A&G								
209	(Inputs from labor, below)	L-TOTAL	INT	8,505,751	64,919,774	2,013,980	1,189,226	14,175,623	2,847,431
210		L-TOTAL%	238,404,080	3.57%	27.23%	0.84%	0.50%	5.95%	1.19%
211									
212	TOTAL DISTRIBUTION LABOR								
213	(Inputs from labor, below)	L-TOTAL DIST.	INT	8,505,751	64,919,774	2,013,980	1,189,226	14,175,623	2,847,431
214		L-TOTAL DIST.%	123,966,927	6.86%	52.37%	1.62%	0.96%	11.44%	2.30%
215									
216	TOTAL LABOR EX. TX								
217	(Inputs from labor, below)	L-DIST & CUST	INT	8,505,751	64,919,774	2,013,980	1,189,226	14,175,623	2,847,431
218		L-DIST & CUST%	211,618,620	4.02%	30.68%	0.95%	0.56%	6.70%	1.35%
219									
220	LABOR IN ACCTS. 901-916 (DST ONLY)								
221	(Inputs from labor, below)	L-DIST. (901-916)	INT	0	0	0	0	0	0
222		L-DIST. (901-916) %	82,428,324	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
185	DISTRIBUTION OH & UG LINES (PLANT) (ACCOUNTS 364, 365, 366, 367) -- ALLOCA								
186	Direct to Transmission&Non-DST	TRANS&NON	-20,410,000	0	0	0	0	0	0
187	(Inputs from "Functions")		INT	0	0	0	0	0	0
188			6,526,019,840	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
189	DST to be Allocated on Acct 364 to 366		-5,076,000	0	0	0	0	0	0
190		CUST-ADV		0	0	0	0	0	0
191		CUST-ADV%	-25,486,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
192									
193	SUBTOTAL DISTRIBUTION OPERATING LABOR (SUM OF ACCTS.581 THROUGH 58								
194		DA-MET. SERV	25,810	25,810					
195	(Inputs from "Functions")		INT	0	0	0	0	0	0
196			52,546,581	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
197			19,356,317	0	0	0	0	0	0
198		D-OPERATE	19,382,127	25,810	0	0	0	0	0
199		D-OPERATE%	19,382,127	0.13%	0.00%	0.00%	0.00%	0.00%	0.00%
200									
201	SUBTOTAL DISTRIBUTION MAINTENANCE LABOR (SUM OF ACCTS.591 THROUGH								
202	(Inputs from "Functions")	D-MAINT	INT	0	23,685	0	0	0	0
203		D-MAINT%	214,567,415	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
204									
205	C-INFO.SUPER	C-INFO.SUPER	INT	0	0	0	8,464,790	0	0
206	(Inputs from "Functions")	C-INFO.SUPER%	8,464,790	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
207									
208	TOTAL LABOR EX A&G								
209	(Inputs from labor, below)	L-TOTAL	INT	31,429,408	51,086,650	3,186,799	1,971,069	0	0
210		L-TOTAL%	238,404,080	13.18%	21.43%	1.34%	0.83%	0.00%	0.00%
211									
212	TOTAL DISTRIBUTION LABOR								
213	(Inputs from labor, below)	L-TOTAL DIST.	INT	0	22,233	0	0	0	0
214		L-TOTAL DIST.%	123,966,927	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%
215									
216	TOTAL LABOR EX. TX								
217	(Inputs from labor, below)	L-DIST & CUST	INT	31,429,408	51,086,650	3,186,799	1,971,069	0	0
218		L-DIST & CUST%	211,618,620	14.85%	24.14%	1.51%	0.93%	0.00%	0.00%
219									
220	LABOR IN ACCTS. 901-916 (DST ONLY)								
221	(Inputs from labor, below)	L-DIST. (901-916)	INT	26,206,039	51,064,417	3,186,799	1,971,069	0	0
222		L-DIST. (901-916) %	82,428,324	31.79%	61.95%	3.87%	2.39%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines
LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)							
(Inputs from labor, below)	L-CUST. EX. MET	INT	0	0	0	0	0
	L-CUST. EX. MET%	56,222,285	0.00%	0.00%	0.00%	0.00%	0.00%
PLANT IN SERVICE -- DST PORTION ONLY							
(Inputs from "Functions")	DISTPLT-TOTAL	INT	0	0	60,208,850	1,685,508,289	257,787,750
	DISTPLT-TOTAL%	11,041,607,850	0.00%	0.00%	0.55%	15.27%	2.33%
NET PLANT IN SERVICE -- DST PORTION ONLY							
(Inputs from "Functions")	DST-NETPLT	INT	0	0	51,042,032	1,472,176,374	195,539,254
	DST-NETPLT%	8,641,868,092	0.00%	0.00%	0.59%	17.04%	2.26%
REGULATORY COMMISSION EXPENSE							
Transmission and Other	TRANS&NON	1,963,000	1,963,000	0	0	0	0
Distribution & Customer	L-DIST & CUST	6,694,033	0	0	29,965	840,313	87,964
Total	REGCOM	8,657,033	1,963,000	0	29,965	840,313	87,964
Percent	REGCOM%	8,657,033	22.68%	0.00%	0.35%	9.71%	1.02%
REAL PROPERTY TAXES							
Transmission and Other		11,446,002	11,446,002				
Distribution & Customer		23,590,326					
	DISTPLT-TOTAL	23,590,326	0	0	128,636	3,601,078	550,762
	35,036,328						
Total	RE TAXES	INT	11,446,002	0	128,636	3,601,078	550,762
Percent	RE TAXES%	35,036,328	32.67%	0.00%	0.37%	10.28%	1.57%
ACCT 450 FORFEITED DISCOUNTS							
Transmission and Other	TRANS&NON	(19,480,482)	-19,480,482	0	0	0	0
D&C Direct to Revenues	C-REVENUE	(8,428,518)	0	0	0	0	0
Total	FORFEIT	(27,909,000)	-19,480,482	0	0	0	0
Percent	FORFEIT%	(27,909,000)	69.80%	0.00%	0.00%	0.00%	0.00%
ACCT 451 MISC. REVENUES							
Transmission and Other	TRANS&NON	(254,072)	-254,072	0	0	0	0
D&C Direct to Revenues	C-REVENUE	(4,001,928)	0	0	0	0	0
Total	MISC REVS	(4,256,000)	-254,072	0	0	0	0
Percent	MISC REVS%	(4,256,000)	5.97%	0.00%	0.00%	0.00%	0.00%
ACCT 456 OTHER REVENUES							
Transmission and Other	TRANS&NON	(319,726,705)	-319,726,705	0	0	0	0
D&C Direct to Revenues	C-REVENUE	(7,227,710)	0	0	0	0	0
Total	ACCT 456	(326,954,415)	-319,726,705	0	0	0	0
Percent	ACCT 456%	(326,954,415)	97.79%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Dist. Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)								
(Inputs from labor, below)	L-CUST. EX. MET	INT	0	0	0	0	0	0
	L-CUST. EX. MET%	56,222,285	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PLANT IN SERVICE -- DST PORTION ONLY								
(Inputs from "Functions")	DISTPLT-TOTAL	INT	540,565,578	6,325,301,944	958,026,928	759,171,201	17,283,755	119,164,637
	DISTPLT-TOTAL%	11,041,607,850	4.90%	57.29%	8.68%	6.88%	0.16%	1.08%
NET PLANT IN SERVICE -- DST PORTION ONLY								
(Inputs from "Functions")	DST-NETPLT	INT	459,162,200	4,663,390,140	642,167,322	592,194,254	88,667,310	115,406,642
	DST-NETPLT%	8,641,868,092	5.31%	53.96%	7.43%	6.85%	1.03%	1.34%
REGULATORY COMMISSION EXPENSE								
Transmission and Other	TRANS&NON	1,963,000	0	0	0	0	0	0
Distribution & Customer	L-DIST & CUST	6,694,033	269,058	2,053,577	63,707	37,618	448,411	90,071
Total	REGCOM	8,657,033	269,058	2,053,577	63,707	37,618	448,411	90,071
Percent	REGCOM%	8,657,033	3.11%	23.72%	0.74%	0.43%	5.18%	1.04%
REAL PROPERTY TAXES								
Transmission and Other		11,446,002						
Distribution & Customer		23,590,326						
	DISTPLT-TOTAL	23,590,326	1,154,915	13,513,968	2,046,819	1,621,965	36,927	254,595
	35,036,328							
Total	RE TAXES	INT	1,154,915	13,513,968	2,046,819	1,621,965	36,927	254,595
Percent	RE TAXES%	35,036,328	3.30%	38.57%	5.84%	4.63%	0.11%	0.73%
ACCT 450 FORFEITED DISCOUNTS								
Transmission and Other	TRANS&NON	(19,480,482)	0	0	0	0	0	0
D&C Direct to Revenues	C-REVENUE	(8,428,518)	0	0	0	0	0	0
Total	FORFEIT	(27,909,000)	0	0	0	0	0	0
Percent	FORFEIT%	(27,909,000)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT 451 MISC. REVENUES								
Transmission and Other	TRANS&NON	(254,072)	0	0	0	0	0	0
D&C Direct to Revenues	C-REVENUE	(4,001,928)	0	0	0	0	0	0
Total	MISC REVS	(4,256,000)	0	0	0	0	0	0
Percent	MISC REVS%	(4,256,000)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT 456 OTHER REVENUES								
Transmission and Other	TRANS&NON	(319,726,705)	0	0	0	0	0	0
D&C Direct to Revenues	C-REVENUE	(7,227,710)	0	0	0	0	0	0
Total	ACCT 456	(326,954,415)	0	0	0	0	0	0
Percent	ACCT 456%	(326,954,415)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

	Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
LABOR IN ACCTS. 901-916 (DST ONLY EXCLUDING METERING SERVICES)								
(Inputs from labor, below)	L-CUST. EX. MET	INT		51,064,417	3,186,799	1,971,069	0	0
	L-CUST. EX. MET%	56,222,285	0.00%	90.83%	5.67%	3.51%	0.00%	0.00%
PLANT IN SERVICE -- DST PORTION ONLY								
(Inputs from "Functions")	DISTPLT-TOTAL	INT	318,588,918	0	0	0	0	0
	DISTPLT-TOTAL%	11,041,607,850	2.89%	0.00%	0.00%	0.00%	0.00%	0.00%
NET PLANT IN SERVICE -- DST PORTION ONLY								
(Inputs from "Functions")	DST-NETPLT	INT	264,200,931	89,015,478	5,502,686	3,403,470	0	0
	DST-NETPLT%	8,641,868,092	3.06%	1.03%	0.06%	0.04%	0.00%	0.00%
REGULATORY COMMISSION EXPENSE								
Transmission and Other	TRANS&NON	1,963,000	0	0	0	0	0	0
Distribution & Customer	L-DIST & CUST	6,694,033	994,192	1,616,000	100,807	62,350	0	0
Total	REGCOM	8,657,033	994,192	1,616,000	100,807	62,350	0	0
Percent	REGCOM%	8,657,033	11.48%	18.67%	1.16%	0.72%	0.00%	0.00%
REAL PROPERTY TAXES								
Transmission and Other		11,446,002						
Distribution & Customer		23,590,326						
	DISTPLT-TOTAL	23,590,326	680,663	0	0	0	0	0
	35,036,328							
Total	RE TAXES	INT	680,663	0	0	0	0	0
Percent	RE TAXES%	35,036,328	1.94%	0.00%	0.00%	0.00%	0.00%	0.00%
ACCT 450 FORFEITED DISCOUNTS								
Transmission and Other	TRANS&NON	(19,480,482)	0	0	0	0	0	0
D&C Direct to Revenues	C-REVENUE	(8,428,518)	0	0	0	0	0	-8,428,518
Total	FORFEIT	(27,909,000)	0	0	0	0	0	-8,428,518
Percent	FORFEIT%	(27,909,000)	0.00%	0.00%	0.00%	0.00%	0.00%	30.20%
ACCT 451 MISC. REVENUES								
Transmission and Other	TRANS&NON	(254,072)	0	0	0	0	0	0
D&C Direct to Revenues	C-REVENUE	(4,001,928)	0	0	0	0	0	-4,001,928
Total	MISC REVS	(4,256,000)	0	0	0	0	0	-4,001,928
Percent	MISC REVS%	(4,256,000)	0.00%	0.00%	0.00%	0.00%	0.00%	94.03%
ACCT 456 OTHER REVENUES								
Transmission and Other	TRANS&NON	(319,726,705)	0	0	0	0	0	0
D&C Direct to Revenues	C-REVENUE	(7,227,710)	0	0	0	0	0	-7,227,710
Total	ACCT 456	(326,954,415)	0	0	0	0	0	-7,227,710
Percent	ACCT 456%	(326,954,415)	0.00%	0.00%	0.00%	0.00%	0.00%	2.21%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines
268	ADIT							
269	Transmission and Other	TRANS&NON	(887,079,000)	-887,079,000	0	0	0	0
270	Distribution & Customer	DST-NETPLT	(1,319,071,000)	0	0	-7,790,915	-224,708,957	-29,846,574
271	Total	ADIT	(2,206,150,000)	-887,079,000	0	-7,790,915	-224,708,957	-29,846,574
272	Percent	ADIT%	(2,206,150,000)	40.21%	0.00%	0.35%	10.19%	1.35%
273								
274	REGULATORY ASSETS							
275	Transmission and Other	TRANS&NON	367,111,000	367,111,000	0	0	0	0
276	Distribution & Customer	DST-NETPLT	9,432,000	0	0	55,709	1,606,778	213,418
277	Total	REGA	376,543,000	367,111,000	0	55,709	1,606,778	213,418
278	Percent	REGA%	376,543,000	97.50%	0.00%	0.01%	0.43%	0.06%
279								
280	ITC							
281	Transmission and Other	TRANS&NON	(40,181,000)	-40,181,000	0	0	0	0
282	Distribution & Customer	DST-NETPLT	(20,000)	0	0	-118	-3,407	-453
283	Total	ITC	(40,201,000)	-40,181,000	0	-118	-3,407	-453
284	Percent	ITC%	(40,201,000)	99.95%	0.00%	0.00%	0.01%	0.00%
285								
286	ASSET RETIREMENT OBLIGATION							
287	Transmission and Other	TRANS&NON	(120,280,000)	-120,280,000	0	0	0	0
288	Distribution & Customer	DST-NETPLT	(36,195,000)	0	0	-213,781	-6,165,961	-818,983
289	Total	RETOB	(156,475,000)	-120,280,000	0	-213,781	-6,165,961	-818,983
290	Percent	RETOB%	(156,475,000)	76.87%	0.00%	0.14%	3.94%	0.52%
291								
292	OTHER DEFERRED CREDITS							
293	Transmission and Other	TRANS&NON	(77,115,000)	-77,115,000	0	0	0	0
294	Distribution & Customer	DST-NETPLT	(16,898,000)	0	0	-99,806	-2,878,641	-382,350
295	Total	OTHDEF	(94,013,000)	-77,115,000	0	-99,806	-2,878,641	-382,350
296	Percent	OTHDEF%	(94,013,000)	82.03%	0.00%	0.11%	3.06%	0.41%
297								
298	OPERATING RESERVES -- PENSIONS & BENEFITS							
299	Transmission and Other	TRANS&NON	(79,994,000)	-79,994,000	0	0	0	0
300	Distribution & Customer	L-DIST & CUST	(253,033,000)	0	0	-1,132,658	-31,763,655	-3,325,006
301	Total	PENS&BENFS	(333,027,000)	-79,994,000	0	-1,132,658	-31,763,655	-3,325,006
302	Percent		(333,027,000)	24.02%	0.00%	0.34%	9.54%	1.00%
303								
304	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)							
305	Transmission and Other	TRANS&NON	224,273	224,273	0	0	0	0
306	Distribution & Customer	BALANCE	1,109,727					
307		O&M and A&G	617,214,256			2,578,684	72,378,686	10,218,229
308	Total	OPER. EXP	617,214,256	224,273	0	4,636	130,134	18,372
309	Percent		1,334,000	16.81%	0.00%	0.35%	9.76%	1.38%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Dist. Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
268	ADIT								
269	Transmission and Other	TRANS&NON	(887,079,000)	0	0	0	0	0	0
270	Distribution & Customer	DST-NETPLT	(1,319,071,000)	-70,085,256	-711,807,057	-98,018,656	-90,390,904	-13,533,935	-17,615,353
271	Total	ADIT	(2,206,150,000)	-70,085,256	-711,807,057	-98,018,656	-90,390,904	-13,533,935	-17,615,353
272	Percent	ADIT%	(2,206,150,000)	3.18%	32.26%	4.44%	4.10%	0.61%	0.80%
273									
274	REGULATORY ASSETS								
275	Transmission and Other	TRANS&NON	367,111,000	0	0	0	0	0	0
276	Distribution & Customer	DST-NETPLT	9,432,000	501,144	5,089,767	700,881	646,339	96,774	125,958
277	Total	REGA	376,543,000	501,144	5,089,767	700,881	646,339	96,774	125,958
278	Percent	REGA%	376,543,000	0.13%	1.35%	0.19%	0.17%	0.03%	0.03%
279									
280	ITC								
281	Transmission and Other	TRANS&NON	(40,181,000)	0	0	0	0	0	0
282	Distribution & Customer	DST-NETPLT	(20,000)	-1,063	-10,793	-1,486	-1,371	-205	-267
283	Total	ITC	(40,201,000)	-1,063	-10,793	-1,486	-1,371	-205	-267
284	Percent	ITC%	(40,201,000)	0.00%	0.03%	0.00%	0.00%	0.00%	0.00%
285									
286	ASSET RETIREMENT OBLIGATION								
287	Transmission and Other	TRANS&NON	(120,280,000)	0	0	0	0	0	0
288	Distribution & Customer	DST-NETPLT	(36,195,000)	-1,923,123	-19,531,819	-2,689,609	-2,480,305	-371,368	-483,361
289	Total	RETOB	(156,475,000)	-1,923,123	-19,531,819	-2,689,609	-2,480,305	-371,368	-483,361
290	Percent	RETOB%	(156,475,000)	1.23%	12.48%	1.72%	1.59%	0.24%	0.31%
291									
292	OTHER DEFERRED CREDITS								
293	Transmission and Other	TRANS&NON	(77,115,000)	0	0	0	0	0	0
294	Distribution & Customer	DST-NETPLT	(16,898,000)	-897,829	-9,118,626	-1,255,671	-1,157,955	-173,377	-225,662
295	Total	OTHDEF	(94,013,000)	-897,829	-9,118,626	-1,255,671	-1,157,955	-173,377	-225,662
296	Percent	OTHDEF%	(94,013,000)	0.96%	9.70%	1.34%	1.23%	0.18%	0.24%
297									
298	OPERATING RESERVES -- PENSIONS & BENEFITS								
299	Transmission and Other	TRANS&NON	(79,994,000)	0	0	0	0	0	0
300	Distribution & Customer	L-DIST & CUST	(253,033,000)	-10,170,351	-77,624,763	-2,408,122	-1,421,961	-16,949,834	-3,404,682
301	Total	PENS&BENFS	(333,027,000)	-10,170,351	-77,624,763	-2,408,122	-1,421,961	-16,949,834	-3,404,682
302	Percent		(333,027,000)	3.05%	23.31%	0.72%	0.43%	5.09%	1.02%
303									
304	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)								
305	Transmission and Other	TRANS&NON	224,273	0	0	0	0	0	0
306	Distribution & Customer	BALANCE	1,109,727						
307		O&M and A&G	617,214,256	23,155,822	237,337,326	7,992,183	4,682,053	33,431,522	7,508,555
308	Total	OPER. EXP	617,214,256	41,633	426,723	14,370	8,418	60,109	13,500
309	Percent		1,334,000	3.12%	31.99%	1.08%	0.63%	4.51%	1.01%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
268	ADIT								
269	Transmission and Other	TRANS&NON	(887,079,000)	0	0	0	0	0	0
270	Distribution & Customer	DST-NETPLT	(1,319,071,000)	-40,326,904	-13,587,078	-839,915	-519,496	0	0
271	Total	ADIT	(2,206,150,000)	-40,326,904	-13,587,078	-839,915	-519,496	0	0
272	Percent	ADIT%	(2,206,150,000)	1.83%	0.62%	0.04%	0.02%	0.00%	0.00%
273									
274	REGULATORY ASSETS								
275	Transmission and Other	TRANS&NON	367,111,000	0	0	0	0	0	0
276	Distribution & Customer	DST-NETPLT	9,432,000	288,357	97,154	6,006	3,715	0	0
277	Total	REGA	376,543,000	288,357	97,154	6,006	3,715	0	0
278	Percent	REGA%	376,543,000	0.08%	0.03%	0.00%	0.00%	0.00%	0.00%
279									
280	ITC								
281	Transmission and Other	TRANS&NON	(40,181,000)	0	0	0	0	0	0
282	Distribution & Customer	DST-NETPLT	(20,000)	-611	-206	-13	-8	0	0
283	Total	ITC	(40,201,000)	-611	-206	-13	-8	0	0
284	Percent	ITC%	(40,201,000)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
285									
286	ASSET RETIREMENT OBLIGATION								
287	Transmission and Other	TRANS&NON	(120,280,000)	0	0	0	0	0	0
288	Distribution & Customer	DST-NETPLT	(36,195,000)	-1,106,561	-372,826	-23,047	-14,255	0	0
289	Total	RETOB	(156,475,000)	-1,106,561	-372,826	-23,047	-14,255	0	0
290	Percent	RETOB%	(156,475,000)	0.71%	0.24%	0.01%	0.01%	0.00%	0.00%
291									
292	OTHER DEFERRED CREDITS								
293	Transmission and Other	TRANS&NON	(77,115,000)	0	0	0	0	0	0
294	Distribution & Customer	DST-NETPLT	(16,898,000)	-516,609	-174,058	-10,760	-6,655	0	0
295	Total	OTHDEF	(94,013,000)	-516,609	-174,058	-10,760	-6,655	0	0
296	Percent	OTHDEF%	(94,013,000)	0.55%	0.19%	0.01%	0.01%	0.00%	0.00%
297									
298	OPERATING RESERVES -- PENSIONS & BENEFITS								
299	Transmission and Other	TRANS&NON	(79,994,000)	0	0	0	0	0	0
300	Distribution & Customer	L-DIST & CUST	(253,033,000)	-37,580,235	-61,084,456	-3,810,465	-2,356,813	0	0
301	Total	PENS&BENFS	(333,027,000)	-37,580,235	-61,084,456	-3,810,465	-2,356,813	0	0
302	Percent		(333,027,000)	11.28%	18.34%	1.14%	0.71%	0.00%	0.00%
303									
304	OPERATING EXPENSES (ALLOCATOR FOR MISC TOI)								
305	Transmission and Other	TRANS&NON	224,273	0	0	0	0	0	0
306	Distribution & Customer	BALANCE	1,109,727						
307		O&M and A&G	617,214,256	62,202,202	113,942,242	21,238,762	9,660,313	10,887,677	0
308	Total	OPER. EXP	617,214,256	111,837	204,864	38,186	17,369	19,576	0
309	Percent		1,334,000	8.38%	15.36%	2.86%	1.30%	1.47%	0.00%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

			Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines
310									
311	DEVELOPMENT OF LABOR ALLOCATORS								
312	Transmission		TRANS&NON	26,785,460	26,785,460	0	0	0	0
313	Distribution								
314	Operation								
315	580	Operation Supervision & Engineering	D-OPERATE	11,954,545	0	0	27,662	773,125	248,846
316	581	Load Dispatching	D-STA EQ 362	-	0	0	0	0	0
317	582	Station Expenses	D-STA.EQ.ALL	1,914,146	0	0	50,409	1,411,159	0
318	583	Overhead Line Expenses	D-OVER-ALL	5,440,201	0	0	0	0	241,199
319	584	Underground Line Expenses	D-CONDUIT	2,107,860	0	0	0	0	75,338
320	585	Street Light and Signal Systems	D-FIXT	340,448	0	0	0	0	0
321	586	Meter Expenses	D-METERS-586	5,045,322	0	0	0	0	0
322	587	Customer Installation Expenses	D-CUST.INSTL	10,856,734	0	0	0	0	0
323	588	Misc. Distribution Expenses	DISTPLT	877,897	0	0	4,929	137,993	21,105
324	589	Rents	NONE	-	0	0	0	0	0
325		Total Distribution Operations Labor		38,537,153	0	0	83,000	2,322,277	586,488
326	Maintenance								
327	590	Maint Supervision & Engineering	D-MAINT	6,330,346	0	0	46,705	1,312,081	179,847
328	591	Maint of Structures	D-STRUCT	55,961	0	0	314	51,936	0
329	592	Maintenance of Station Equipment	D-STA.EQ.ALL	30,958,961	0	0	815,299	22,823,768	0
330	593	Maintenance of Overhead Lines	D-OVER-ALL	30,760,581	0	0	0	0	1,363,813
331	594	Maintenance of Underground Lines	D-CONDUIT	17,970,008	0	0	0	0	642,270
332	595	Maintenance of Line Transformers	D-TRANSF	1,627,332	0	0	0	0	0
333	596	Maintenance of Street Lights	D-FIXT	2,209,781	0	0	0	0	0
334	597	Maintenance of Meters	D-METER SERV.	391,687	0	0	0	0	0
335	598	Maintenance of Misc. Plant	DISTPLT	348,486	0	0	1,957	54,777	8,378
336		Total Distribution Maintenance Labor		90,653,143	0	0	864,274	24,242,562	2,194,308
337		Total Distribution Labor		129,190,296	0	0	947,273	26,564,839	2,780,796
338									
339	Customer Accounts								
340	901	Supervision	C-METERS-901	-	0	0	0	0	0
341	902	Meter Reading	C-METER READ	25,057,871	0	0	0	0	0
342	903	Customer Records & Collections	DIRECT ASSIG.	55,399,384	0	0	0	0	0
343	904	Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0
344	905	Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0
345		Subtotal		80,457,255	0	0	0	0	0
346	907-910	Customer Service & Informational	C-INFO.SUPER	1,971,069	0	0	0	0	0
347	911-916	Sales Expenses	NONE	-	0	0	0	0	0
348		Subtotal		1,971,069	0	0	0	0	0
349									
350		TOTAL LABOR EXCLUDING A&G		238,404,080	26,785,460	0	947,273	26,564,839	2,780,796
351									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

			Functional Allocator	Total	Dist. Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
310										
311	DEVELOPMENT OF LABOR ALLOCATORS									
312	Transmission		TRANS&NON	26,785,460	0	0	0	0	0	0
313	Distribution									
314	Operation									
315	580	Operation Supervision & Engineering	D-OPERATE	11,954,545	248,324	6,140,813	149,653	356,447	3,832,438	161,317
316	581	Load Dispatching	D-STA EQ 362	-	0	0	0	0	0	0
317	582	Station Expenses	D-STA.EQ.ALL	1,914,146	452,578	0	0	0	0	0
318	583	Overhead Line Expenses	D-OVER-ALL	5,440,201	0	5,199,002	0	0	0	0
319	584	Underground Line Expenses	D-CONDUIT	2,107,860	0	2,032,522	0	0	0	0
320	585	Street Light and Signal Systems	D-FIXT	340,448	0	0	0	0	0	340,448
321	586	Meter Expenses	D-METERS-586	5,045,322	0	0	0	724,049	0	0
322	587	Customer Installation Expenses	D-CUST.INSTL	10,856,734	0	0	0	0	10,340,710	0
323	588	Misc. Distribution Expenses	DISTPLT	877,897	44,256	517,854	78,434	62,154	1,415	9,756
324	589	Rents	NONE	-	0	0	0	0	0	0
325		Total Distribution Operations Labor		38,537,153	745,159	13,890,192	228,087	1,142,650	14,174,563	511,521
326	Maintenance									
327	590	Maint Supervision & Engineering	D-MAINT	6,330,346	419,419	4,099,511	127,426	21,904	499	122,256
328	591	Maint of Structures	D-STRUCT	55,961	3,711	0	0	0	0	0
329	592	Maintenance of Station Equipment	D-STA.EQ.ALL	30,958,961	7,319,895	0	0	0	0	0
330	593	Maintenance of Overhead Lines	D-OVER-ALL	30,760,581	0	29,396,768	0	0	0	0
331	594	Maintenance of Underground Lines	D-CONDUIT	17,970,008	0	17,327,738	0	0	0	0
332	595	Maintenance of Line Transformers	D-TRANSF	1,627,332	0	0	1,627,332	0	0	0
333	596	Maintenance of Street Lights	D-FIXT	2,209,781	0	0	0	0	0	2,209,781
334	597	Maintenance of Meters	D-METER SERV.	391,687	0	0	0	0	0	0
335	598	Maintenance of Misc. Plant	DISTPLT	348,486	17,568	205,565	31,135	24,672	562	3,873
336		Total Distribution Maintenance Labor		90,653,143	7,760,592	51,029,582	1,785,893	46,576	1,060	2,335,910
337		Total Distribution Labor		129,190,296	8,505,751	64,919,774	2,013,980	1,189,226	14,175,623	2,847,431
338										
339	Customer Accounts									
340	901	Supervision	C-METERS-901	-	0	0	0	0	0	0
341	902	Meter Reading	C-METER READ	25,057,871	0	0	0	0	0	0
342	903	Customer Records & Collections	DIRECT ASSIG.	55,399,384	0	0	0	0	0	0
343	904	Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0	0
344	905	Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0	0
345		Subtotal		80,457,255	0	0	0	0	0	0
346	907-910	Customer Service & Informational	C-INFO.SUPER	1,971,069	0	0	0	0	0	0
347	911-916	Sales Expenses	NONE	-	0	0	0	0	0	0
348		Subtotal		1,971,069	0	0	0	0	0	0
349										
350		TOTAL LABOR EXCLUDING A&G		238,404,080	8,505,751	64,919,774	2,013,980	1,189,226	14,175,623	2,847,431
351										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

			Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
310										
311	DEVELOPMENT OF LABOR ALLOCATORS									
312	Transmission		TRANS&NON	26,785,460	0	0	0	0	0	0
313	Distribution									
314	Operation									
315	580	Operation Supervision & Engineering	D-OPERATE	11,954,545	15,919	0	0	0	0	0
316	581	Load Dispatching	D-STA EQ 362	-	0	0	0	0	0	0
317	582	Station Expenses	D-STA.EQ.ALL	1,914,146	0	0	0	0	0	0
318	583	Overhead Line Expenses	D-OVER-ALL	5,440,201	0	0	0	0	0	0
319	584	Underground Line Expenses	D-CONDUIT	2,107,860	0	0	0	0	0	0
320	585	Street Light and Signal Systems	D-FIXT	340,448	0	0	0	0	0	0
321	586	Meter Expenses	D-METERS-586	5,045,322	4,321,273	0	0	0	0	0
322	587	Customer Installation Expenses	D-CUST.INSTL	10,856,734	516,024	0	0	0	0	0
323	588	Misc. Distribution Expenses	DISTPLT	877,897	0	0	0	0	0	0
324	589	Rents	NONE	-	0	0	0	0	0	0
325		Total Distribution Operations Labor		38,537,153	4,853,217	0	0	0	0	0
326	Maintenance									
327	590	Maint Supervision & Engineering	D-MAINT	6,330,346	0	699	0	0	0	0
328	591	Maint of Structures	D-STRUCT	55,961	0	0	0	0	0	0
329	592	Maintenance of Station Equipment	D-STA.EQ.ALL	30,958,961	0	0	0	0	0	0
330	593	Maintenance of Overhead Lines	D-OVER-ALL	30,760,581	0	0	0	0	0	0
331	594	Maintenance of Underground Lines	D-CONDUIT	17,970,008	0	0	0	0	0	0
332	595	Maintenance of Line Transformers	D-TRANSF	1,627,332	0	0	0	0	0	0
333	596	Maintenance of Street Lights	D-FIXT	2,209,781	0	0	0	0	0	0
334	597	Maintenance of Meters	D-METER SERV.	391,687	370,152	21,535	0	0	0	0
335	598	Maintenance of Misc. Plant	DISTPLT	348,486	0	0	0	0	0	0
336		Total Distribution Maintenance Labor		90,653,143	370,152	22,233	0	0	0	0
337		Total Distribution Labor		129,190,296	5,223,369	22,233	0	0	0	0
338										
339	Customer Accounts									
340	901	Supervision	C-METERS-901	-	0	0	0	0	0	0
341	902	Meter Reading	C-METER READ	25,057,871	23,570,083	1,487,788	0	0	0	0
342	903	Customer Records & Collections	DIRECT ASSIG.	55,399,384	2,635,956	49,576,629	3,186,799	0	0	0
343	904	Uncollectible Accounts	UNCOLLECT-FUN	-	0	0	0	0	0	0
344	905	Misc. Customer Accts. Expense	NONE	-	0	0	0	0	0	0
345		Subtotal		80,457,255	26,206,039	51,064,417	3,186,799	0	0	0
346	907-910	Customer Service & Informational	C-INFO.SUPER	1,971,069	0	0	0	1,971,069	0	0
347	911-916	Sales Expenses	NONE	-	0	0	0	0	0	0
348		Subtotal		1,971,069	0	0	0	1,971,069	0	0
349										
350		TOTAL LABOR EXCLUDING A&G		238,404,080	31,429,408	51,086,650	3,186,799	1,971,069	0	0
351										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines
352	**INTANGIBLE PLANT**							
353	INTANGIBLE PLANT (ACCT. 301)		Shares					
354	Trans	TRANS&NON	0.112000	11.20%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.542000	0.00%	0.00%	0.41%	11.61%	1.22%
356	Metering Services	D-METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
357	Cust. Serv.	L-DIST. (901-916)	0.346000	0.00%	0.00%	0.00%	0.00%	0.00%
358	Total (from "Functions")	INTANG-ORG	1.000000	11.20%	0.00%	0.41%	11.61%	1.22%
359	Percent		1.000000	11.20%	0.00%	0.41%	11.61%	1.22%
360								
361	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE		Shares					
362	DA to Supply Administration	$2,809,732			2,809,732			
363	Balance of Acct 303	$274,485,572						
364	Trans	TRANS&NON	0.084013	8.40%	0.00%	0.00%	0.00%	0.00%
365	Dist	L-TOTAL DIST.	0.358328	0.00%	0.00%	0.27%	7.68%	0.80%
366	Metering Services	D-METER SERV.	0.095111	0.00%	0.00%	0.00%	0.00%	0.00%
367	Cust. Serv.	L-CUST. EX. MET	0.462549	0.00%	0.00%	0.00%	0.00%	0.00%
368	Allocation of Balance	$277,295,304		23,060,228	2,809,732	751,571	21,076,659	2,206,296
369	Total (from "Functions")	INTANG-OTHR	1.000000	8.32%	1.01%	0.27%	7.60%	0.80%
370	Percent		1.000000	8.32%	1.01%	0.27%	7.60%	0.80%
371								
372	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT		Shares					
373	DA to Supply Administration	($302,369)			($302,369)			
374	Balance of Acct 303	($158,317,764)						
375	Trans	TRANS&NON	0.083712	8.37%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.367967	0.00%	0.00%	0.28%	7.89%	0.83%
377	Metering Services	D-METER SERV.	0.082047	0.00%	0.00%	0.00%	0.00%	0.00%
378	Cust. Serv.	L-CUST. EX. MET	0.466274	0.00%	0.00%	0.00%	0.00%	0.00%
379	Allocation of Balance	($158,620,133)		(13,253,133)	(302,369)	(445,152)	(12,483,603)	(1,306,778)
380	Total (from "Functions")	INTANG-DR	1.000000	8.36%	0.19%	0.28%	7.87%	0.82%
381	Percent		1.000000	8.36%	0.19%	0.28%	7.87%	0.82%
382								
383	**GENERAL PLANT**							
384	LAND AND LAND RIGHTS (ACCT. 389)		Shares					
385	Trans	TRANS&NON	0.165000	16.50%	0.00%	0.00%	0.00%	0.00%
386	Dist	L-TOTAL DIST.	0.707000	0.00%	0.00%	0.54%	15.15%	1.59%
387	Cust. Serv.	L-DIST. (901-916)	0.128000	0.00%	0.00%	0.00%	0.00%	0.00%
388	Total	GP-389	1.000000	16.50%	0.00%	0.54%	15.15%	1.59%
389	Percent		1.000000	16.50%	0.00%	0.54%	15.15%	1.59%
390								
391	STRUCTURES & IMPROVEMENTS (ACCT. 390)		Shares					
392	Trans	TRANS&NON	0.165000	16.50%	0.00%	0.00%	0.00%	0.00%
393	Dist	L-TOTAL DIST.	0.707000	0.00%	0.00%	0.54%	15.15%	1.59%
394	Cust. Serv.	L-DIST. (901-916)	0.128000	0.00%	0.00%	0.00%	0.00%	0.00%
395	Total	GP-390	1.000000	16.50%	0.00%	0.54%	15.15%	1.59%
396	Percent		1.000000	16.50%	0.00%	0.54%	15.15%	1.59%
397								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Dist. Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
352	**INTANGIBLE PLANT**								
353	INTANGIBLE PLANT (ACCT. 301)		Shares						
354	Trans	TRANS&NON	0.112000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.542000	3.72%	28.38%	0.88%	0.52%	6.20%	1.24%
356	Metering Services	D-METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
357	Cust. Serv.	L-DIST. (901-916)	0.346000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
358	Total (from "Functions")	INTANG-ORG	1.000000	3.72%	28.38%	0.88%	0.52%	6.20%	1.24%
359	Percent		1.000000	3.72%	28.38%	0.88%	0.52%	6.20%	1.24%
360									
361	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE		Shares						
362	DA to Supply Administration	$2,809,732							
363	Balance of Acct 303	$274,485,572							
364	Trans	TRANS&NON	0.084013	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
365	Dist	L-TOTAL DIST.	0.358328	2.46%	18.77%	0.58%	0.34%	4.10%	0.82%
366	Metering Services	D-METER SERV.	0.095111	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
367	Cust. Serv.	L-CUST. EX. MET	0.462549	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
368	Allocation of Balance	$277,295,304		6,748,500	51,507,632	1,597,901	943,537	11,247,001	2,259,164
369	Total (from "Functions")	INTANG-OTHR	1.000000	2.43%	18.58%	0.58%	0.34%	4.06%	0.81%
370	Percent		1.000000	2.43%	18.58%	0.58%	0.34%	4.06%	0.81%
371									
372	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT		Shares						
373	DA to Supply Administration	($302,369)							
374	Balance of Acct 303	($158,317,764)							
375	Trans	TRANS&NON	0.083712	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.367967	2.52%	19.27%	0.60%	0.35%	4.21%	0.85%
377	Metering Services	D-METER SERV.	0.082047	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
378	Cust. Serv.	L-CUST. EX. MET	0.466274	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
379	Allocation of Balance	($158,620,133)		(3,997,104)	(30,507,720)	(946,429)	(558,852)	(6,661,544)	(1,338,092)
380	Total (from "Functions")	INTANG-DR	1.000000	2.52%	19.23%	0.60%	0.35%	4.20%	0.84%
381	Percent		1.000000	2.52%	19.23%	0.60%	0.35%	4.20%	0.84%
382									
383	**GENERAL PLANT**								
384	LAND AND LAND RIGHTS (ACCT. 389)		Shares						
385	Trans	TRANS&NON	0.165000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
386	Dist	L-TOTAL DIST.	0.707000	4.85%	37.02%	1.15%	0.68%	8.08%	1.62%
387	Cust. Serv.	L-DIST. (901-916)	0.128000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
388	Total	GP-389	1.000000	4.85%	37.02%	1.15%	0.68%	8.08%	1.62%
389	Percent		1.000000	4.85%	37.02%	1.15%	0.68%	8.08%	1.62%
390									
391	STRUCTURES & IMPROVEMENTS (ACCT. 390)		Shares						
392	Trans	TRANS&NON	0.165000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393	Dist	L-TOTAL DIST.	0.707000	4.85%	37.02%	1.15%	0.68%	8.08%	1.62%
394	Cust. Serv.	L-DIST. (901-916)	0.128000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
395	Total	GP-390	1.000000	4.85%	37.02%	1.15%	0.68%	8.08%	1.62%
396	Percent		1.000000	4.85%	37.02%	1.15%	0.68%	8.08%	1.62%
397									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
352	**INTANGIBLE PLANT**								
353	INTANGIBLE PLANT (ACCT. 301)		Shares						
354	Trans	TRANS&NON	0.112000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
355	Dist	L-TOTAL DIST.	0.542000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
356	Metering Services	D-METER SERV.	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
357	Cust. Serv.	L-DIST. (901-916)	0.346000	11.00%	21.43%	1.34%	0.83%	0.00%	0.00%
358	Total (from "Functions")	INTANG-ORG	1.000000	11.00%	21.44%	1.34%	0.83%	0.00%	0.00%
359	Percent		1.000000	11.00%	21.44%	1.34%	0.83%	0.00%	0.00%
360									
361	INTANGIBLE PLANT (ACCT. 303) -- COMPUTER SOFTWARE		Shares						
362	DA to Supply Administration	$2,809,732							
363	Balance of Acct 303	$274,485,572							
364	Trans	TRANS&NON	0.084013	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
365	Dist	L-TOTAL DIST.	0.358328	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
366	Metering Services	D-METER SERV.	0.095111	8.99%	0.52%	0.00%	0.00%	0.00%	0.00%
367	Cust. Serv.	L-CUST. EX. MET	0.462549	0.00%	42.01%	2.62%	1.62%	0.00%	0.00%
368	Allocation of Balance	$277,295,304		24,671,189	116,768,233	7,196,530	4,451,130	-	-
369	Total (from "Functions")	INTANG-OTHR	1.000000	8.90%	42.11%	2.60%	1.61%	0.00%	0.00%
370	Percent		1.000000	8.90%	42.11%	2.60%	1.61%	0.00%	0.00%
371									
372	ACCUMULATED AMORTIZATION -- INTANGIBLE PLANT		Shares						
373	DA to Supply Administration	($302,369)							
374	Balance of Acct 303	($158,317,764)							
375	Trans	TRANS&NON	0.083712	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
376	Dist	L-TOTAL DIST.	0.367967	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
377	Metering Services	D-METER SERV.	0.082047	7.75%	0.45%	0.00%	0.00%	0.00%	0.00%
378	Cust. Serv.	L-CUST. EX. MET	0.466274	0.00%	42.35%	2.64%	1.63%	0.00%	0.00%
379	Allocation of Balance	($158,620,133)		(12,275,332)	(67,771,783)	(4,184,242)	(2,587,998)	-	-
380	Total (from "Functions")	INTANG-DR	1.000000	7.74%	42.73%	2.64%	1.63%	0.00%	0.00%
381	Percent		1.000000	7.74%	42.73%	2.64%	1.63%	0.00%	0.00%
382									
383	**GENERAL PLANT**								
384	LAND AND LAND RIGHTS (ACCT. 389)		Shares						
385	Trans	TRANS&NON	0.165000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
386	Dist	L-TOTAL DIST.	0.707000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
387	Cust. Serv.	L-DIST. (901-916)	0.128000	4.07%	7.93%	0.49%	0.31%	0.00%	0.00%
388	Total	GP-389	1.000000	4.07%	7.94%	0.49%	0.31%	0.00%	0.00%
389	Percent		1.000000	4.07%	7.94%	0.49%	0.31%	0.00%	0.00%
390									
391	STRUCTURES & IMPROVEMENTS (ACCT. 390)		Shares						
392	Trans	TRANS&NON	0.165000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
393	Dist	L-TOTAL DIST.	0.707000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
394	Cust. Serv.	L-DIST. (901-916)	0.128000	4.07%	7.93%	0.49%	0.31%	0.00%	0.00%
395	Total	GP-390	1.000000	4.07%	7.94%	0.49%	0.31%	0.00%	0.00%
396	Percent		1.000000	4.07%	7.94%	0.49%	0.31%	0.00%	0.00%
397									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines
398	LEASEHOLD IMPROVEMENTS (ACCT. 390)							
399	Trans	TRANS&NON	0.130063	13.01%	0.00%	0.00%	0.00%	0.00%
400	Dist	L-TOTAL DIST.	0.527212	0.00%	0.00%	0.40%	11.30%	1.18%
401	Cust. Serv.	L-DIST. (901-916)	0.342725	0.00%	0.00%	0.00%	0.00%	0.00%
402	Total	GP-390-L	1.000000	13.01%	0.00%	0.40%	11.30%	1.18%
403	Percent		1.000000	13.01%	0.00%	0.40%	11.30%	1.18%
404								
405	LEASEHOLD AMORTIZATION RESERVE							
406	Trans	TRANS&NON	0.124889	12.49%	0.00%	0.00%	0.00%	0.00%
407	Dist	L-TOTAL DIST.	0.526572	0.00%	0.00%	0.40%	11.28%	1.18%
408	Cust. Serv.	L-DIST. (901-916)	0.348539	0.00%	0.00%	0.00%	0.00%	0.00%
409	Total	GP-390-AR	1.000000	12.49%	0.00%	0.40%	11.28%	1.18%
410	Percent		1.000000	12.49%	0.00%	0.40%	11.28%	1.18%
411								
412	OFFICE FURNITURE & EQUIPMENT (ACCT 391)		Shares					
413	Trans	TRANS&NON	0.112000	11.20%	0.00%	0.00%	0.00%	0.00%
414	Dist	L-TOTAL DIST.	0.542000	0.00%	0.00%	0.41%	11.61%	1.22%
415	Cust. Serv.	L-DIST. (901-916)	0.346000	0.00%	0.00%	0.00%	0.00%	0.00%
416	Total	GP-391	1.000000	11.20%	0.00%	0.41%	11.61%	1.22%
417	Percent		1.000000	11.20%	0.00%	0.41%	11.61%	1.22%
418								
419	TRANSPORTATION EQUIPMENT (ACCT. 392)		Shares					
420	Trans	TRANS&NON	0.083000	8.30%	0.00%	0.00%	0.00%	0.00%
421	Dist	L-TOTAL DIST.	0.857000	0.00%	0.00%	0.65%	18.36%	1.92%
422	Cust. Serv.	L-DIST. (901-916)	0.060000	0.00%	0.00%	0.00%	0.00%	0.00%
423	Total	GP-392	1.000000	8.30%	0.00%	0.65%	18.36%	1.92%
424	Percent		1.000000	8.30%	0.00%	0.65%	18.36%	1.92%
425								
426	STORES EQUIPMENT (ACCT. 393)		Shares					
427	Trans	TRANS&NON	0.112000	11.20%	0.00%	0.00%	0.00%	0.00%
428	Dist	L-TOTAL DIST.	0.542000	0.00%	0.00%	0.41%	11.61%	1.22%
429	Cust. Serv.	L-DIST. (901-916)	0.346000	0.00%	0.00%	0.00%	0.00%	0.00%
430	Total	GP-393	1.000000	11.20%	0.00%	0.41%	11.61%	1.22%
431	Percent		1.000000	11.20%	0.00%	0.41%	11.61%	1.22%
432								
433	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)		Shares					
434	Trans	TRANS&NON	0.185000	18.50%	0.00%	0.00%	0.00%	0.00%
435	Dist	L-TOTAL DIST.	0.815000	0.00%	0.00%	0.62%	17.46%	1.83%
436	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
437	Total	GP-394	1.000000	18.50%	0.00%	0.62%	17.46%	1.83%
438	Percent		1.000000	18.50%	0.00%	0.62%	17.46%	1.83%
439								

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Dist. Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
398	LEASEHOLD IMPROVEMENTS (ACCT. 390)								
399	Trans	TRANS&NON	0.130063	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
400	Dist	L-TOTAL DIST.	0.527212	3.62%	27.61%	0.86%	0.51%	6.03%	1.21%
401	Cust. Serv.	L-DIST. (901-916)	0.342725	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
402	Total	GP-390-L	1.000000	3.62%	27.61%	0.86%	0.51%	6.03%	1.21%
403	Percent		1.000000	3.62%	27.61%	0.86%	0.51%	6.03%	1.21%
404									
405	LEASEHOLD AMORTIZATION RESERVE								
406	Trans	TRANS&NON	0.124889	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
407	Dist	L-TOTAL DIST.	0.526572	3.61%	27.58%	0.86%	0.51%	6.02%	1.21%
408	Cust. Serv.	L-DIST. (901-916)	0.348539	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
409	Total	GP-390-AR	1.000000	3.61%	27.58%	0.86%	0.51%	6.02%	1.21%
410	Percent		1.000000	3.61%	27.58%	0.86%	0.51%	6.02%	1.21%
411									
412	OFFICE FURNITURE & EQUIPMENT (ACCT 391)		Shares						
413	Trans	TRANS&NON	0.112000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
414	Dist	L-TOTAL DIST.	0.542000	3.72%	28.38%	0.88%	0.52%	6.20%	1.24%
415	Cust. Serv.	L-DIST. (901-916)	0.346000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
416	Total	GP-391	1.000000	3.72%	28.38%	0.88%	0.52%	6.20%	1.24%
417	Percent		1.000000	3.72%	28.38%	0.88%	0.52%	6.20%	1.24%
418									
419	TRANSPORTATION EQUIPMENT (ACCT. 392)		Shares						
420	Trans	TRANS&NON	0.083000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
421	Dist	L-TOTAL DIST.	0.857000	5.88%	44.88%	1.39%	0.82%	9.80%	1.97%
422	Cust. Serv.	L-DIST. (901-916)	0.060000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
423	Total	GP-392	1.000000	5.88%	44.88%	1.39%	0.82%	9.80%	1.97%
424	Percent		1.000000	5.88%	44.88%	1.39%	0.82%	9.80%	1.97%
425									
426	STORES EQUIPMENT (ACCT. 393)		Shares						
427	Trans	TRANS&NON	0.112000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
428	Dist	L-TOTAL DIST.	0.542000	3.72%	28.38%	0.88%	0.52%	6.20%	1.24%
429	Cust. Serv.	L-DIST. (901-916)	0.346000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
430	Total	GP-393	1.000000	3.72%	28.38%	0.88%	0.52%	6.20%	1.24%
431	Percent		1.000000	3.72%	28.38%	0.88%	0.52%	6.20%	1.24%
432									
433	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)		Shares						
434	Trans	TRANS&NON	0.185000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
435	Dist	L-TOTAL DIST.	0.815000	5.59%	42.68%	1.32%	0.78%	9.32%	1.87%
436	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
437	Total	GP-394	1.000000	5.59%	42.68%	1.32%	0.78%	9.32%	1.87%
438	Percent		1.000000	5.59%	42.68%	1.32%	0.78%	9.32%	1.87%
439									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
398	LEASEHOLD IMPROVEMENTS (ACCT. 390)								
399	Trans	TRANS&NON	0.130063	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
400	Dist	L-TOTAL DIST.	0.527212	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
401	Cust. Serv.	L-DIST. (901-916)	0.342725	10.90%	21.23%	1.33%	0.82%	0.00%	0.00%
402	Total	GP-390-L	1.000000	10.90%	21.24%	1.33%	0.82%	0.00%	0.00%
403	Percent		1.000000	10.90%	21.24%	1.33%	0.82%	0.00%	0.00%
404									
405	LEASEHOLD AMORTIZATION RESERVE								
406	Trans	TRANS&NON	0.124889	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
407	Dist	L-TOTAL DIST.	0.526572	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
408	Cust. Serv.	L-DIST. (901-916)	0.348539	11.08%	21.59%	1.35%	0.83%	0.00%	0.00%
409	Total	GP-390-AR	1.000000	11.08%	21.60%	1.35%	0.83%	0.00%	0.00%
410	Percent		1.000000	11.08%	21.60%	1.35%	0.83%	0.00%	0.00%
411									
412	OFFICE FURNITURE & EQUIPMENT (ACCT 391)		Shares						
413	Trans	TRANS&NON	0.112000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
414	Dist	L-TOTAL DIST.	0.542000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
415	Cust. Serv.	L-DIST. (901-916)	0.346000	11.00%	21.43%	1.34%	0.83%	0.00%	0.00%
416	Total	GP-391	1.000000	11.00%	21.44%	1.34%	0.83%	0.00%	0.00%
417	Percent		1.000000	11.00%	21.44%	1.34%	0.83%	0.00%	0.00%
418									
419	TRANSPORTATION EQUIPMENT (ACCT. 392)		Shares						
420	Trans	TRANS&NON	0.083000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
421	Dist	L-TOTAL DIST.	0.857000	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%
422	Cust. Serv.	L-DIST. (901-916)	0.060000	1.91%	3.72%	0.23%	0.14%	0.00%	0.00%
423	Total	GP-392	1.000000	1.91%	3.73%	0.23%	0.14%	0.00%	0.00%
424	Percent		1.000000	1.91%	3.73%	0.23%	0.14%	0.00%	0.00%
425									
426	STORES EQUIPMENT (ACCT. 393)		Shares						
427	Trans	TRANS&NON	0.112000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
428	Dist	L-TOTAL DIST.	0.542000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
429	Cust. Serv.	L-DIST. (901-916)	0.346000	11.00%	21.43%	1.34%	0.83%	0.00%	0.00%
430	Total	GP-393	1.000000	11.00%	21.44%	1.34%	0.83%	0.00%	0.00%
431	Percent		1.000000	11.00%	21.44%	1.34%	0.83%	0.00%	0.00%
432									
433	TOOLS, SHOP & GARAGE EQUIP. (ACCT 394)		Shares						
434	Trans	TRANS&NON	0.185000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
435	Dist	L-TOTAL DIST.	0.815000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
436	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
437	Total	GP-394	1.000000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
438	Percent		1.000000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
439									

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Non-DST & Transmission	Supply Administration	High Voltage ESS	High Voltage Dist. Subs	High Voltage Dist. Lines
440	LABORATORY EQUIPMENT (ACCT. 395)		Shares					
441	Trans	TRANS&NON	0.185000	18.50%	0.00%	0.00%	0.00%	0.00%
442	Dist	L-TOTAL DIST.	0.815000	0.00%	0.00%	0.62%	17.46%	1.83%
443	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
444	Total	GP-395	1.000000	18.50%	0.00%	0.62%	17.46%	1.83%
445	Percent		1.000000	18.50%	0.00%	0.62%	17.46%	1.83%
446								
447	POWER OPERATED EQUIPMENT (ACCT. 396)		Shares					
448	Trans	TRANS&NON	0.185000	18.50%	0.00%	0.00%	0.00%	0.00%
449	Dist	L-TOTAL DIST.	0.815000	0.00%	0.00%	0.62%	17.46%	1.83%
450	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
451	Total	GP-396	1.000000	18.50%	0.00%	0.62%	17.46%	1.83%
452	Percent		1.000000	18.50%	0.00%	0.62%	17.46%	1.83%
453								
454	COMMUNICATION EQUIPMENT (ACCT. 397)		Shares					
455	Trans	TRANS&NON	0.449000	44.90%	0.00%	0.00%	0.00%	0.00%
456	Dist	L-TOTAL DIST.	0.551000	0.00%	0.00%	0.42%	11.81%	1.24%
457	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%
458	Total	GP-397	1.000000	44.90%	0.00%	0.42%	11.81%	1.24%
459	Percent		1.000000	44.90%	0.00%	0.42%	11.81%	1.24%
460								
461	MISCELLANEOUS EQUIPMENT (ACCT. 398)		Shares					
462	Trans	TRANS&NON	0.112000	11.20%	0.00%	0.00%	0.00%	0.00%
463	Dist	L-TOTAL DIST.	0.542000	0.00%	0.00%	0.41%	11.61%	1.22%
464	Cust. Serv.	L-DIST. (901-916)	0.346000	0.00%	0.00%	0.00%	0.00%	0.00%
465	Total	GP-398	1.000000	11.20%	0.00%	0.41%	11.61%	1.22%
466	Percent		1.000000	11.20%	0.00%	0.41%	11.61%	1.22%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Dist. Substations	Distribution Lines	Line Transformers	Services	Cust. Install Other	Fixt. Inc. Ltg.
440	LABORATORY EQUIPMENT (ACCT. 395)		Shares						
441	Trans	TRANS&NON	0.185000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
442	Dist	L-TOTAL DIST.	0.815000	5.59%	42.68%	1.32%	0.78%	9.32%	1.87%
443	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
444	Total	GP-395	1.000000	5.59%	42.68%	1.32%	0.78%	9.32%	1.87%
445	Percent		1.000000	5.59%	42.68%	1.32%	0.78%	9.32%	1.87%
446									
447	POWER OPERATED EQUIPMENT (ACCT. 396)		Shares						
448	Trans	TRANS&NON	0.185000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
449	Dist	L-TOTAL DIST.	0.815000	5.59%	42.68%	1.32%	0.78%	9.32%	1.87%
450	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
451	Total	GP-396	1.000000	5.59%	42.68%	1.32%	0.78%	9.32%	1.87%
452	Percent		1.000000	5.59%	42.68%	1.32%	0.78%	9.32%	1.87%
453									
454	COMMUNICATION EQUIPMENT (ACCT. 397)		Shares						
455	Trans	TRANS&NON	0.449000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
456	Dist	L-TOTAL DIST.	0.551000	3.78%	28.86%	0.90%	0.53%	6.30%	1.27%
457	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
458	Total	GP-397	1.000000	3.78%	28.86%	0.90%	0.53%	6.30%	1.27%
459	Percent		1.000000	3.78%	28.86%	0.90%	0.53%	6.30%	1.27%
460									
461	MISCELLANEOUS EQUIPMENT (ACCT. 398)		Shares						
462	Trans	TRANS&NON	0.112000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
463	Dist	L-TOTAL DIST.	0.542000	3.72%	28.38%	0.88%	0.52%	6.20%	1.24%
464	Cust. Serv.	L-DIST. (901-916)	0.346000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
465	Total	GP-398	1.000000	3.72%	28.38%	0.88%	0.52%	6.20%	1.24%
466	Percent		1.000000	3.72%	28.38%	0.88%	0.52%	6.20%	1.24%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
FUNCTIONALIZATION FACTORS

		Functional Allocator	Total	Metering Services	Billing --Comp. & Data Mang.	Bill Issue & Processing	Cust. Serv. & Informat.	Uncoll. Accts (DST)	Revenue Related
440	LABORATORY EQUIPMENT (ACCT. 395)		Shares						
441	Trans	TRANS&NON	0.185000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
442	Dist	L-TOTAL DIST.	0.815000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
443	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
444	Total	GP-395	1.000000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
445	Percent		1.000000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
446									
447	POWER OPERATED EQUIPMENT (ACCT. 396)		Shares						
448	Trans	TRANS&NON	0.185000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
449	Dist	L-TOTAL DIST.	0.815000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
450	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
451	Total	GP-396	1.000000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
452	Percent		1.000000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
453									
454	COMMUNICATION EQUIPMENT (ACCT. 397)		Shares						
455	Trans	TRANS&NON	0.449000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
456	Dist	L-TOTAL DIST.	0.551000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
457	Cust. Serv.	L-DIST. (901-916)	0.000000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
458	Total	GP-397	1.000000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
459	Percent		1.000000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
460									
461	MISCELLANEOUS EQUIPMENT (ACCT. 398)		Shares						
462	Trans	TRANS&NON	0.112000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
463	Dist	L-TOTAL DIST.	0.542000	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%
464	Cust. Serv.	L-DIST. (901-916)	0.346000	11.00%	21.43%	1.34%	0.83%	0.00%	0.00%
465	Total	GP-398	1.000000	11.00%	21.44%	1.34%	0.83%	0.00%	0.00%
466	Percent		1.000000	11.00%	21.44%	1.34%	0.83%	0.00%	0.00%

Schedule 2a

ALLOCATION

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/Space Heat	Multi Family w/Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
1	OPERATION & MAINTENANCE EXPENSE										
2	High Voltage ESS	HV Class	3,411,398	-	-	-	-	-	-	-	-
3	High Voltage Dist. Substations	CP 69kV & below	95,730,868	35,584,042	6,963,891	609,798	1,114,901	603,437	11,719,647	10,474,394	9,346,698
4	High Voltage Dist. Lines	CP-ALL	12,662,725	4,598,848	900,007	78,810	144,089	77,988	1,514,636	1,353,701	1,207,959
5	Distribution Substations	NCP<69 KV	30,632,917	10,666,921	2,292,178	390,756	875,493	212,498	3,813,979	3,477,700	2,817,987
6	Distribution Lines	NCP<69 KV	294,405,932	102,517,328	22,029,593	3,755,466	8,414,167	2,042,272	36,655,281	33,423,374	27,083,027
7	Line Transformers	NCP-LINE TR	9,762,599	3,435,649	738,275	125,856	281,983	68,442	1,228,423	1,120,113	907,630
8	Services	WEIGHTED SERVICES	5,727,458	4,784,381	428,933	75,456	67,355	47,130	209,285	32,597	11,045
9	Customer Install. Other	CUST-AVG-ACCTS	45,892,795	27,229,621	12,025,665	429,450	1,888,388	1,197,473	2,750,849	217,491	52,604
10	Fixt.-Incl. Ltg.	DIRECT-FXT	10,011,628	-	-	-	-	-	-	-	-
11	Metering Services	METER STUDY	89,830,649	45,913,436	21,861,405	724,136	3,432,944	1,644,250	13,536,501	1,592,015	667,821
12	Billing -- Computation & Data Mang.	BILLING-ACCT	158,850,653	82,565,016	37,703,712	1,326,908	5,897,705	4,244,578	10,443,007	1,428,413	4,002,460
13	Bill Issue & Processing	NUMBER OF BILLS	24,879,861	14,761,994	6,519,474	232,817	1,023,752	649,186	1,491,318	117,908	28,518
14	Customer Information	CUST-INFO	11,393,008	5,271,329	2,328,025	83,136	365,569	927,266	2,130,126	168,415	40,734
15	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-	-	-	-
16											
17	Total O & M Expenses		793,192,491	337,328,566	113,791,156	7,832,591	23,506,347	11,714,519	85,493,054	53,406,121	46,166,483
18											
19	DEPRECIATION EXPENSE										
20	High Voltage ESS	HV Class	1,825,610	-	-	-	-	-	-	-	-
21	High Voltage Dist. Substations	CP 69kV & below	51,959,532	19,313,835	3,779,768	330,978	605,131	327,525	6,361,035	5,685,153	5,073,077
22	High Voltage Dist. Lines	CP-ALL	7,964,136	2,892,415	566,053	49,567	90,624	49,050	952,620	851,401	759,737
23	Distribution Substations	NCP<69 KV	16,408,336	5,713,672	1,227,791	209,306	468,953	113,823	2,042,935	1,862,809	1,509,438
24	Distribution Lines	NCP<69 KV	175,635,695	61,159,441	13,142,340	2,240,423	5,019,695	1,218,372	21,867,684	19,939,603	16,157,101
25	Line Transformers	NCP-LINE TR	37,483,723	13,191,253	2,834,623	483,229	1,082,679	262,786	4,716,560	4,300,699	3,484,865
26	Services	WEIGHTED SERVICES	27,074,579	22,616,508	2,027,632	356,694	318,399	222,791	989,324	154,090	52,212
27	Customer Install. Other	CUST-AVG-ACCTS	5,618,267	3,333,492	1,472,200	52,574	231,179	146,596	336,763	26,626	6,440
28	Fixt.-Incl. Ltg.	DIRECT-FXT	4,575,130	-	-	-	-	-	-	-	-
29	Metering Services	METER STUDY	14,011,761	6,682,591	3,438,257	105,394	539,909	265,553	2,584,294	263,943	74,723
30	Billing -- Computation & Data Mang.	BILLING-ACCT	12,810,412	6,658,404	3,040,592	107,008	475,617	342,301	842,170	115,194	322,776
31	Bill Issue & Processing	NUMBER OF BILLS	792,260	470,072	207,602	7,414	32,600	20,672	47,489	3,755	908
32	Customer Information	CUST-INFO	490,021	226,723	100,130	3,576	15,723	39,882	91,618	7,244	1,752
33	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-	-	-	-
34											
35	Total Depreciation Expense		356,649,463	142,258,406	31,836,988	3,946,162	8,880,509	3,009,353	40,832,492	33,210,516	27,443,029

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
1	OPERATION & MAINTENANCE EXPENSE									
2	High Voltage ESS	HV Class	-	-	722,255	2,689,142	-	-	-	-
3	High Voltage Dist. Substations	CP 69kV & below	15,200,215	3,211,464	135,241	245,754	3,547	13,825	38,823	465,192
4	High Voltage Dist. Lines	CP-ALL	1,964,462	415,047	29,538	310,259	458	1,787	5,017	60,121
5	Distribution Substations	NCP<69 KV	4,537,683	990,583	59,249	71,681	45,643	178,044	11,220	191,302
6	Distribution Lines	NCP<69 KV	43,610,630	9,520,265	569,425	688,914	438,667	1,711,136	107,831	1,838,556
7	Line Transformers	NCP-LINE TR	1,461,517	319,051	-	-	14,701	57,345	3,614	-
8	Services	WEIGHTED SERVICES	16,367	1,448	1,270	1,302	32,212	16,673	1,836	167
9	Customer Install. Other	CUST-AVG-ACCTS	23,218	649	502	318	26,645	38,651	11,248	24
10	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	10,011,628	-	-	-
11	Metering Services	METER STUDY	372,557	27,292	7,727	6,995	0	37,035	5,313	1,220
12	Billing -- Computation & Data Mang.	BILLING-ACCT	10,087,467	445,217	139,863	117,971	121,268	160,092	71,894	95,080
13	Bill Issue & Processing	NUMBER OF BILLS	12,587	352	272	173	14,445	20,954	6,098	13
14	Customer Information	CUST-INFO	17,979	502	389	246	20,632	29,930	8,710	19
15	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-
16										
17	Total O & M Expenses		77,304,681	14,931,870	1,665,730	4,132,758	10,729,846	2,265,472	271,604	2,651,693
18										
19	DEPRECIATION EXPENSE									
20	High Voltage ESS	HV Class	-	-	386,515	1,439,095	-	-	-	-
21	High Voltage Dist. Substations	CP 69kV & below	8,250,171	1,743,076	73,404	133,387	1,925	7,504	21,072	252,491
22	High Voltage Dist. Lines	CP-ALL	1,235,535	261,041	18,577	195,136	288	1,124	3,156	37,813
23	Distribution Substations	NCP<69 KV	2,430,582	530,600	31,736	38,396	24,449	95,368	6,010	102,470
24	Distribution Lines	NCP<69 KV	26,017,082	5,679,567	339,706	410,990	261,698	1,020,824	64,330	1,096,839
25	Line Transformers	NCP-LINE TR	5,611,528	1,225,005	-	-	56,445	220,178	13,875	-
26	Services	WEIGHTED SERVICES	77,369	6,846	6,003	6,156	152,271	78,815	8,680	789
27	Customer Install. Other	CUST-AVG-ACCTS	2,842	79	61	39	3,262	4,732	1,377	3
28	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	4,575,130	-	-	-
29	Metering Services	METER STUDY	44,165	3,391	1,292	1,821	0	5,494	796	139
30	Billing -- Computation & Data Mang.	BILLING-ACCT	813,498	35,904	11,279	9,514	9,780	12,911	5,798	7,668
31	Bill Issue & Processing	NUMBER OF BILLS	401	11	9	5	460	667	194	0
32	Customer Information	CUST-INFO	773	22	17	11	887	1,287	375	1
33	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-
34										
35	Total Depreciation Expense		44,483,947	9,485,543	868,600	2,234,549	5,086,594	1,448,902	125,661	1,498,213

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/Space Heat	Multi Family w/Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
36	PAGE										
37	TAXES OTHER THAN INCOME										
38	High Voltage ESS	HV Class	216,277	-	-	-	-	-	-	-	-
39	High Voltage Dist. Substations	CP 69kV & below	6,058,946	2,252,166	440,755	38,595	70,564	38,192	741,754	662,940	591,566
40	High Voltage Dist. Lines	CP-ALL	812,800	295,193	57,770	5,059	9,249	5,006	97,222	86,892	77,537
41	Distribution Substations	NCP<69 KV	1,941,862	676,190	145,304	24,771	55,499	13,471	241,773	220,456	178,636
42	Distribution Lines	NCP<69 KV	19,629,263	6,835,255	1,468,804	250,392	561,007	136,167	2,443,959	2,228,475	1,805,738
43	Line Transformers	NCP-LINE TR	2,237,662	787,477	169,218	28,847	64,633	15,688	281,564	256,738	208,036
44	Services	WEIGHTED SERVICES	1,734,588	1,448,973	129,904	22,852	20,399	14,274	63,383	9,872	3,345
45	Customer Install. Other	CUST-AVG-ACCTS	1,339,169	794,571	350,913	12,531	55,104	34,943	80,271	6,346	1,535
46	Fixt.-Incl. Ltg.	DIRECT-FXT	517,600	-	-	-	-	-	-	-	-
47	Metering Services	METER STUDY	3,546,491	1,691,418	870,251	26,676	136,655	67,214	654,106	66,806	18,913
48	Billing -- Computation & Data Mang.	BILLING-ACCT	4,681,313	2,433,183	1,111,125	39,104	173,805	125,087	307,754	42,095	117,952
49	Bill Issue & Processing	NUMBER OF BILLS	317,429	188,340	83,178	2,970	13,061	8,283	19,027	1,504	364
50	Customer Information	CUST-INFO	190,083	87,948	38,841	1,387	6,099	15,471	35,539	2,810	680
51	Revenue-Related	REVENUE-RELATED	0	-	-	-	-	-	-	-	-
52											
53	Total Taxes Other than Income (Ex.Illinois Electric Dist. Tax)		43,223,482	17,490,713	4,866,064	453,185	1,166,075	473,793	4,966,353	3,584,935	3,004,301
54											
55	TOTAL OPERATING EXPENSES										
56	High Voltage ESS		5,453,285	0	0	0	0	0	0	0	0
57	High Voltage Dist. Substations		153,749,346	57,150,042	11,184,414	979,371	1,790,596	969,154	18,822,436	16,822,487	15,011,341
58	High Voltage Dist. Lines		21,439,661	7,786,456	1,523,830	133,435	243,961	132,043	2,564,479	2,291,994	2,045,233
59	Distribution Substations		48,983,115	17,056,783	3,665,273	624,833	1,399,945	339,792	6,098,688	5,560,965	4,506,061
60	Distribution Lines		489,670,891	170,512,024	36,640,737	6,246,282	13,994,870	3,396,811	60,966,924	55,591,452	45,045,865
61	Line Transformers		49,483,985	17,414,379	3,742,115	637,932	1,429,295	346,916	6,226,547	5,677,550	4,600,530
62	Services		34,536,625	28,849,862	2,586,469	455,003	406,153	284,195	1,261,993	196,559	66,602
63	Customer Install. Other		52,850,231	31,357,684	13,848,779	494,555	2,174,672	1,379,012	3,167,883	250,463	60,579
64	Fixt.-Incl. Ltg.		15,104,357	0	0	0	0	0	0	0	0
65	Metering Services		107,388,901	54,287,445	26,169,912	856,206	4,109,508	1,977,016	16,774,901	1,922,765	761,456
66	Billing -- Computation & Data Mang.		176,342,378	91,656,603	41,855,429	1,473,020	6,547,126	4,711,967	11,592,931	1,585,702	4,443,188
67	Bill Issue & Processing		25,989,549	15,420,407	6,810,254	243,202	1,069,413	678,141	1,557,833	123,167	29,790
68	Customer Information		12,073,112	5,586,001	2,466,996	88,099	387,392	982,619	2,257,284	178,468	43,166
69	Revenue-Related		-	-	-	-	-	-	-	-	-
70	Total Operating Expenses		1,193,065,436	497,077,685	150,494,208	12,231,938	33,552,931	15,197,665	131,291,899	90,201,571	76,613,813
71											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
36	PAGE									
37	TAXES OTHER THAN INCOME									
38	High Voltage ESS	HV Class	-	-	45,790	170,487	-	-	-	-
39	High Voltage Dist. Substations	CP 69kV & below	962,044	203,258	8,560	15,554	224	875	2,457	29,443
40	High Voltage Dist. Lines	CP-ALL	126,096	26,641	1,896	19,915	29	115	322	3,859
41	Distribution Substations	NCP<69 KV	287,650	62,794	3,756	4,544	2,893	11,286	711	12,127
42	Distribution Lines	NCP<69 KV	2,907,701	634,755	37,966	45,933	29,248	114,089	7,190	122,584
43	Line Transformers	NCP-LINE TR	334,991	73,129	-	-	3,370	13,144	828	-
44	Services	WEIGHTED SERVICES	4,957	439	385	394	9,756	5,049	556	51
45	Customer Install. Other	CUST-AVG-ACCTS	678	19	15	9	778	1,128	328	1
46	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	517,600	-	-	-
47	Metering Services	METER STUDY	11,179	858	327	461	0	1,391	201	35
48	Billing -- Computation & Data Mang.	BILLING-ACCT	297,277	13,121	4,122	3,477	3,574	4,718	2,119	2,802
49	Bill Issue & Processing	NUMBER OF BILLS	161	4	3	2	184	267	78	0
50	Customer Information	CUST-INFO	300	8	6	4	344	499	145	0
51	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-
52										
53	Total Taxes Other than Income (Ex.Illinois Electric Dist. Tax)		4,933,032	1,015,028	102,825	260,780	568,000	152,561	14,936	170,902
54										
55	TOTAL OPERATING EXPENSES									
56	High Voltage ESS		0	0	1,154,560	4,298,724	0	0	0	0
57	High Voltage Dist. Substations		24,412,430	5,157,799	217,204	394,696	5,696	22,204	62,352	747,125
58	High Voltage Dist. Lines		3,326,092	702,729	50,011	525,310	776	3,025	8,495	101,793
59	Distribution Substations		7,255,915	1,583,977	94,741	114,621	72,985	284,698	17,941	305,898
60	Distribution Lines		72,535,414	15,834,587	947,096	1,145,837	729,613	2,846,048	179,351	3,057,980
61	Line Transformers		7,408,036	1,617,185	0	0	74,515	290,667	18,317	0
62	Services		98,692	8,733	7,658	7,853	194,238	100,537	11,072	1,007
63	Customer Install. Other		26,738	747	578	366	30,684	44,511	12,953	28
64	Fixt.-Incl. Ltg.		0	0	0	0	15,104,357	0	0	0
65	Metering Services		427,901	31,542	9,347	9,276	0	43,920	6,311	1,394
66	Billing -- Computation & Data Mang.		11,198,242	494,242	155,264	130,962	134,622	177,721	79,811	105,550
67	Bill Issue & Processing		13,148	367	284	180	15,089	21,889	6,370	14
68	Customer Information		19,052	532	412	261	21,864	31,716	9,230	20
69	Revenue-Related		-	-	-	-	-	-	-	-
70	Total Operating Expenses		126,721,659	25,432,440	2,637,155	6,628,087	16,384,440	3,866,935	412,201	4,320,808
71										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/Space Heat	Multi Family w/Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
72	RATE BASE										
73	High Voltage ESS	HV Class	42,081,337	-	-	-	-	-	-	-	-
74	High Voltage Dist. Substations	CP 69kV & below	1,214,633,088	451,490,259	88,357,834	7,737,115	14,145,864	7,656,403	148,698,867	132,899,096	118,590,891
75	High Voltage Dist. Lines	CP-ALL	162,026,308	58,844,710	11,516,065	1,008,412	1,843,693	997,893	19,380,577	17,321,323	15,456,472
76	Distribution Substations	NCP<69 KV	378,572,656	131,825,663	28,327,559	4,829,104	10,819,665	2,626,131	47,134,536	42,978,670	34,825,703
77	Distribution Lines	NCP<69 KV	3,865,689,915	1,346,101,277	289,259,029	49,311,059	110,482,014	26,816,008	481,301,274	438,864,797	355,613,026
78	Line Transformers	NCP-LINE TR	541,273,514	190,484,699	40,932,596	6,977,931	15,634,138	3,794,692	68,108,195	62,103,075	50,322,247
79	Services	WEIGHTED SERVICES	499,950,702	417,629,368	37,441,614	6,586,605	5,879,451	4,113,988	18,268,551	2,845,375	964,134
80	Customer Install. Other	CUST-AVG-ACCTS	58,119,056	34,483,841	15,229,412	543,859	2,391,472	1,516,490	3,483,701	275,432	66,618
81	Fixt.-Incl. Ltg.	DIRECT-FXT	94,302,675	-	-	-	-	-	-	-	-
82	Metering Services	METER STUDY	186,101,646	88,756,946	45,666,294	1,399,822	7,170,972	3,527,021	34,324,124	3,505,646	992,451
83	Billing -- Computation & Data Mang.	BILLING-ACCT	14,279,205	7,421,832	3,389,215	119,277	530,149	381,548	938,730	128,401	359,784
84	Bill Issue & Processing	NUMBER OF BILLS	848,304	503,325	222,288	7,938	34,906	22,135	50,848	4,020	972
85	Customer Information	CUST-INFO	524,685	242,762	107,213	3,829	16,836	42,704	98,099	7,756	1,876
86	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-	-
87											
88	Total Rate Base		7,058,403,092	2,727,784,682	560,449,120	78,524,950	168,949,160	51,495,012	821,787,502	700,933,591	577,194,174
89	PAGE										
90	RETURN AND INCOME TAXES										
91											
92	Target Rate of Return & Income Taxes Gross Up (%)		11.84%	11.84%	11.84%	11.84%	11.84%	11.84%	11.84%	11.84%	11.84%
93											
94	Total Return & Income Taxes		835,714,926	322,969,706	66,357,176	9,297,354	20,003,580	6,097,009	97,299,640	82,990,537	68,339,790
95											
96	RETURN & INCOME TAXES BY FUNCTION										
97	High Voltage ESS		4,982,430	0	0	0	0	0	0	0	0
98	High Voltage Dist. Substations		143,812,558	53,456,447	10,461,568	916,074	1,674,870	906,518	17,605,946	15,735,253	14,041,161
99	High Voltage Dist. Lines		19,183,915	6,967,214	1,363,502	119,396	218,293	118,150	2,294,660	2,050,845	1,830,046
100	Distribution Substations		44,823,002	15,608,158	3,353,983	571,766	1,281,048	310,934	5,580,729	5,088,675	4,123,363
101	Distribution Lines		457,697,686	159,378,391	34,248,269	5,838,429	13,081,070	3,175,015	56,986,071	51,961,592	42,104,582
102	Line Transformers		64,086,784	22,553,388	4,846,419	826,187	1,851,082	449,291	8,064,010	7,353,004	5,958,154
103	Services		59,194,163	49,447,317	4,433,087	779,854	696,127	487,096	2,162,996	336,892	114,153
104	Customer Install. Other		6,881,296	4,082,887	1,803,162	64,393	283,150	179,552	412,470	32,611	7,888
105	Fixt.-Incl. Ltg.		11,165,437	0	0	0	0	0	0	0	0
106	Metering Services		22,034,435	10,508,822	5,406,889	165,739	849,043	417,599	4,063,976	415,068	117,506
107	Billing -- Computation & Data Mang.		1,690,658	878,745	401,283	14,122	62,770	45,175	111,146	15,203	42,598
108	Bill Issue & Processing		100,439	59,594	26,319	940	4,133	2,621	6,020	476	115
109	Customer Information		62,123	28,743	12,694	453	1,993	5,056	11,615	918	222
110	Revenue-Related		0	0	0	0	0	0	0	0	0
111											
112	Total Return & Income Taxes		835,714,926	322,969,706	66,357,176	9,297,354	20,003,580	6,097,009	97,299,640	82,990,537	68,339,790

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
72	RATE BASE									
73	High Voltage ESS	HV Class	-	-	8,909,391	33,171,947	-	-	-	-
74	High Voltage Dist. Substations	CP 69kV & below	192,860,300	40,747,053	1,715,932	3,118,131	44,999	175,411	492,584	5,902,350
75	High Voltage Dist. Lines	CP-ALL	25,136,331	5,310,743	377,949	3,969,934	5,865	22,862	64,201	769,279
76	Distribution Substations	NCP<69 KV	56,078,327	12,241,981	732,216	885,866	564,076	2,200,327	138,659	2,364,175
77	Distribution Lines	NCP<69 KV	572,628,314	125,005,602	7,476,820	9,045,771	5,759,905	22,468,028	1,415,878	24,141,114
78	Line Transformers	NCP-LINE TR	81,031,743	17,689,348	-	-	815,075	3,179,416	200,359	-
79	Services	WEIGHTED SERVICES	1,428,668	126,422	110,851	113,675	2,811,786	1,455,365	160,274	14,577
80	Customer Install. Other	CUST-AVG-ACCTS	29,403	821	635	403	33,743	48,949	14,244	31
81	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	94,302,675	-	-	-
82	Metering Services	METER STUDY	586,596	45,041	17,165	24,181	0	72,967	10,572	1,847
83	Billing -- Computation & Data Mang.	BILLING-ACCT	906,770	40,021	12,572	10,605	10,901	14,391	6,463	8,547
84	Bill Issue & Processing	NUMBER OF BILLS	429	12	9	6	493	714	208	0
85	Customer Information	CUST-INFO	828	23	18	11	950	1,378	401	1
86	Revenue-Related	REVENUE-RELATED	-	-	-	-	-	-	-	-
87										
88	Total Rate Base		930,687,709	201,207,067	19,353,559	50,340,527	104,350,468	29,639,808	2,503,843	33,201,921
89	PAGE									
90	RETURN AND INCOME TAXES									
91										
92	Target Rate of Return & Income Taxes Gross Up (%)		11.84%	11.84%	11.84%	11.84%	11.84%	11.84%	11.84%	11.84%
93										
94	Total Return & Income Taxes		110,193,425	23,822,917	2,291,461	5,960,318	12,355,095	3,509,353	296,455	3,931,107
95										
96	RETURN & INCOME TAXES BY FUNCTION									
97	High Voltage ESS		0	0	1,054,872	3,927,558	0	0	0	0
98	High Voltage Dist. Substations		22,834,660	4,824,451	203,166	369,187	5,328	20,769	58,322	698,838
99	High Voltage Dist. Lines		2,976,142	628,792	44,749	470,040	694	2,707	7,601	91,083
100	Distribution Substations		6,639,674	1,449,451	86,694	104,886	66,787	260,519	16,417	279,918
101	Distribution Lines		67,799,192	14,800,663	885,255	1,071,019	681,973	2,660,214	167,640	2,858,308
102	Line Transformers		9,594,158	2,094,419	0	0	96,505	376,443	23,722	0
103	Services		169,154	14,968	13,125	13,459	332,915	172,315	18,976	1,726
104	Customer Install. Other		3,481	97	75	48	3,995	5,796	1,687	4
105	Fixt.-Incl. Ltg.		0	0	0	0	11,165,437	0	0	0
106	Metering Services		69,453	5,333	2,032	2,863	0	8,639	1,252	219
107	Billing -- Computation & Data Mang.		107,362	4,738	1,489	1,256	1,291	1,704	765	1,012
108	Bill Issue & Processing		51	1	1	1	58	85	25	0
109	Customer Information		98	3	2	1	113	163	47	0
110	Revenue-Related		0	0	0	0	0	0	0	0
111										
112	Total Return & Income Taxes		110,193,425	23,822,917	2,291,461	5,960,318	12,355,095	3,509,353	296,455	3,931,107

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/Space Heat	Multi Family w/Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
113											
114	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles;Revenue Related Undistributed)										
115	High Voltage ESS		10,435,715	0	0	0	0	0	0	0	0
116	High Voltage Dist. Substations		297,561,904	110,606,489	21,645,982	1,895,445	3,465,466	1,875,672	36,428,382	32,557,740	29,052,503
117	High Voltage Dist. Lines		40,623,576	14,753,669	2,887,332	252,831	462,254	250,194	4,859,139	4,342,839	3,875,279
118	Distribution Substations		93,806,117	32,664,941	7,019,256	1,196,599	2,680,993	650,726	11,679,417	10,649,639	8,629,424
119	Distribution Lines		947,368,577	329,890,415	70,889,006	12,084,712	27,075,940	6,571,827	117,952,995	107,553,044	87,150,448
120	Line Transformers		113,570,769	39,967,767	8,588,535	1,464,119	3,280,377	796,208	14,290,557	13,030,554	10,558,684
121	Services		93,730,788	78,297,179	7,019,556	1,234,857	1,102,280	771,291	3,424,989	533,451	180,756
122	Customer Install. Other		59,731,527	35,440,571	15,651,941	558,948	2,457,822	1,558,564	3,580,353	283,074	68,467
123	Fixt.-Incl. Ltg.		26,269,794	0	0	0	0	0	0	0	0
124	Metering Services		129,423,335	64,796,267	31,576,802	1,021,945	4,958,551	2,394,615	20,838,878	2,337,833	878,963
125	Billing -- Computation & Data Mang.		178,033,036	92,535,348	42,256,712	1,487,142	6,609,896	4,757,142	11,704,077	1,600,905	4,485,787
126	Bill Issue & Processing		26,089,989	15,480,001	6,836,573	244,141	1,073,546	680,761	1,563,854	123,643	29,905
127	Customer Information		12,135,235	5,614,744	2,479,690	88,552	389,385	987,675	2,268,899	179,386	43,388
128	Revenue-Related		0	0	0	0	0	0	0	0	0
129											
130	Subtotal Cost of Service		2,028,780,362	820,047,392	216,851,384	21,529,292	53,556,512	21,294,675	228,591,539	173,192,109	144,953,603
131	PAGE										
132	LESS REVENUE CREDITS										
133	High Voltage ESS	HV Class	1,291,410	-	-	-	-	-	-	-	-
134	High Voltage Dist. Substations	CP 69kV & below	5,746,091	2,135,875	417,996	36,602	66,920	36,220	703,453	628,709	561,020
135	High Voltage Dist. Lines	CP-ALL	878,828	319,173	62,463	5,470	10,000	5,413	105,120	93,951	83,836
136	Distribution Substations	NCP<69 KV	1,842,850	641,713	137,895	23,508	52,669	12,784	229,446	209,215	169,528
137	Distribution Lines	NCP<69 KV	24,608,306	8,569,045	1,841,372	313,906	703,309	170,706	3,063,880	2,793,737	2,263,770
138	Line Transformers	NCP-LINE TR	25,593,296	9,006,780	1,935,436	329,941	739,236	179,426	3,220,393	2,936,450	2,379,411
139	Services	WEIGHTED SERVICES	7,362,357	6,150,080	551,371	96,995	86,582	60,583	269,026	41,901	14,198
140	Customer Install. Other	CUST-AVG-ACCTS	58,922	34,960	15,440	551	2,425	1,537	3,532	279	68
141	Fixt.-Incl. Ltg.	DIRECT-FXT	6,900,010	-	-	-	-	-	-	-	-
142	Metering Services	METER FACTOR	9,155,798	4,366,649	2,246,683	68,868	352,796	173,522	1,688,673	172,470	48,826
143	Billing -- Computation & Data Mang.	BILLING-ACCT	0	-	-	-	-	-	-	-	-
144	Bill Issue & Processing	NUMBER OF BILLS	0	-	-	-	-	-	-	-	-
145	Customer Information	CUST-INFO	0	-	-	-	-	-	-	-	-
146	Revenue-Related	REVENUE-RELATED	19,657,975	8,195,725	2,167,258	215,168	535,255	212,823	2,284,592	1,730,918	1,448,697
147											
148	Total Revenue Credits (Excl. Credits for Ill Elec. Tax)		103,095,843	39,420,000	9,375,915	1,091,009	2,549,192	853,015	11,568,113	8,607,630	6,969,354

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
113										
114	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles;Revenu									
115	High Voltage ESS		0	0	2,209,432	8,226,283	0	0	0	0
116	High Voltage Dist. Substations		47,247,089	9,982,250	420,371	763,882	11,024	42,972	120,674	1,445,963
117	High Voltage Dist. Lines		6,302,234	1,331,521	94,760	995,350	1,470	5,732	16,097	192,875
118	Distribution Substations		13,895,589	3,033,428	181,435	219,508	139,772	545,217	34,358	585,816
119	Distribution Lines		140,334,606	30,635,250	1,832,352	2,216,856	1,411,586	5,506,262	346,991	5,916,287
120	Line Transformers		17,002,194	3,711,604	0	0	171,020	667,109	42,040	0
121	Services		267,847	23,702	20,782	21,312	527,154	272,852	30,048	2,733
122	Customer Install. Other		30,219	844	653	414	34,679	50,307	14,640	32
123	Fixt.-Incl. Ltg.		0	0	0	0	26,269,794	0	0	0
124	Metering Services		497,354	36,875	11,379	12,139	0	52,559	7,562	1,613
125	Billing -- Computation & Data Mang.		11,305,603	498,981	156,752	132,217	135,912	179,425	80,576	106,561
126	Bill Issue & Processing		13,199	369	285	181	15,148	21,973	6,394	14
127	Customer Information		19,150	535	414	262	21,977	31,880	9,277	20
128	Revenue-Related		0	0	0	0	0	0	0	0
129										
130	Subtotal Cost of Service		236,915,084	49,255,357	4,928,616	12,588,405	28,739,535	7,376,288	708,656	8,251,915
131	PAGE									
132	LESS REVENUE CREDITS									
133	High Voltage ESS	HV Class	-	-	273,415	1,017,995	-	-	-	-
134	High Voltage Dist. Substations	CP 69kV & below	912,368	192,763	8,118	14,751	213	830	2,330	27,922
135	High Voltage Dist. Lines	CP-ALL	136,339	28,805	2,050	21,533	32	124	348	4,173
136	Distribution Substations	NCP<69 KV	272,983	59,593	3,564	4,312	2,746	10,711	675	11,509
137	Distribution Lines	NCP<69 KV	3,645,252	795,764	47,596	57,584	36,667	143,028	9,013	153,678
138	Line Transformers	NCP-LINE TR	3,831,463	836,414	-	-	38,540	150,334	9,474	-
139	Services	WEIGHTED SERVICES	21,039	1,862	1,632	1,674	41,407	21,432	2,360	215
140	Customer Install. Other	CUST-AVG-ACCTS	30	1	1	0	34	50	14	0
141	Fixt.-Incl. Ltg.	DIRECT-FXT	-	-	-	-	6,900,010	-	-	-
142	Metering Services	METER FACTOR	28,859	2,216	844	1,190	-	3,590	520	91
143	Billing -- Computation & Data Mang.	BILLING-ACCT	-	-	-	-	-	-	-	-
144	Bill Issue & Processing	NUMBER OF BILLS	-	-	-	-	-	-	-	-
145	Customer Information	CUST-INFO	-	-	-	-	-	-	-	-
146	Revenue-Related	REVENUE-RELATED	2,367,779	-	49,258	-	287,229	73,720	7,082	82,471
147										
148	Total Revenue Credits (Excl. Credits for Ill Elec. Tax)		11,216,112	1,917,417	386,478	1,119,039	7,306,877	403,818	31,818	280,059

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/Space Heat	Multi Family w/Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
149	PAGE										
150	SUBTOTAL COST OF SERVICE (Revenue Related Undistributed)										
151	(Reduced for Other Revenues)										
152	High Voltage ESS		9,144,305	0	0	0	0	0	0	0	0
153	High Voltage Dist. Substations		291,815,813	108,470,614	21,227,985	1,858,843	3,398,546	1,839,452	35,724,929	31,929,031	28,491,482
154	High Voltage Dist. Lines		39,744,748	14,434,497	2,824,869	247,362	452,254	244,781	4,754,019	4,248,888	3,791,444
155	Distribution Substations		91,963,268	32,023,229	6,881,360	1,173,091	2,628,324	637,942	11,449,971	10,440,424	8,459,896
156	Distribution Lines		922,760,270	321,321,370	69,047,633	11,770,806	26,372,631	6,401,121	114,889,115	104,759,308	84,886,677
157	Line Transformers		87,977,473	30,960,987	6,653,099	1,134,178	2,541,140	616,781	11,070,165	10,094,105	8,179,273
158	Services		86,368,431	72,147,100	6,468,185	1,137,862	1,015,698	710,707	3,155,963	491,550	166,558
159	Customer Install. Other		59,672,605	35,405,610	15,636,501	558,396	2,455,398	1,557,027	3,576,821	282,795	68,399
160	Fixt.-Incl. Ltg.		19,369,784	0	0	0	0	0	0	0	0
161	Metering Services		120,267,538	60,429,618	29,330,119	953,077	4,605,755	2,221,093	19,150,205	2,165,363	830,136
162	Billing -- Computation & Data Mang.		178,033,036	92,535,348	42,256,712	1,487,142	6,609,896	4,757,142	11,704,077	1,600,905	4,485,787
163	Bill Issue & Processing		26,089,989	15,480,001	6,836,573	244,141	1,073,546	680,761	1,563,854	123,643	29,905
164	Customer Information		12,135,235	5,614,744	2,479,690	88,552	389,385	987,675	2,268,899	179,386	43,388
165	Revenue-Related		-19,657,975	-8,195,725	-2,167,258	-215,168	-535,255	-212,823	-2,284,592	-1,730,918	-1,448,697
166											
167	Subtotal -- Cost of Service Reduced by Other Revenues		1,925,684,519	780,627,392	207,475,469	20,438,283	51,007,319	20,441,660	217,023,427	164,584,479	137,984,249
168											
169	Illinois Electricity Distribution Tax	KWH-ALL	112,109,941	26,330,656	5,316,805	1,042,605	2,135,170	664,231	14,141,349	13,403,887	12,618,062
170											
171	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles)		2,037,794,460	806,958,048	212,792,274	21,480,888	53,142,489	21,105,891	231,164,776	177,988,366	150,602,311
172											
173	UNCOLLECTIBLES										
174		Percent by Class		0.0077	0.0288	0.0077	0.0288	0.0024	0.0024	0.0024	0.0024
175		Calculated Amount	14,072,588	5,765,167	5,398,813	158,331	1,415,935	44,377	509,419	421,281	359,265
176		DST Amount from Functions	10,887,677								
177		Pro Forma Due to Increase	2,638,000								
178		Total Uncollectibles	13,525,677								
179		Adjusted Uncollectibles	13,525,677	5,541,112	5,188,996	152,178	1,360,906	42,652	489,622	404,909	345,302
180			2,051,320,137								
181	PAGE Revenue Adjustment Factor	0.998713781									
182											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
149	PAGE									
150	SUBTOTAL COST OF SERVICE (Revenue Related Undistributed)									
151	(Reduced for Other Revenues)									
152	High Voltage ESS		0	0	1,936,017	7,208,288	0	0	0	0
153	High Voltage Dist. Substations		46,334,721	9,789,487	412,253	749,131	10,811	42,143	118,343	1,418,041
154	High Voltage Dist. Lines		6,165,895	1,302,715	92,710	973,817	1,439	5,608	15,748	188,703
155	Distribution Substations		13,622,606	2,973,835	177,871	215,195	137,026	534,506	33,683	574,308
156	Distribution Lines		136,689,354	29,839,487	1,784,756	2,159,272	1,374,919	5,363,235	337,978	5,762,609
157	Line Transformers		13,170,731	2,875,190	0	0	132,481	516,776	32,566	0
158	Services		246,808	21,840	19,150	19,638	485,747	251,420	27,688	2,518
159	Customer Install. Other		30,189	843	652	414	34,645	50,257	14,625	32
160	Fixt.-Incl. Ltg.		0	0	0	0	19,369,784	0	0	0
161	Metering Services		468,494	34,659	10,535	10,950	0	48,969	7,042	1,522
162	Billing -- Computation & Data Mang.		11,305,603	498,981	156,752	132,217	135,912	179,425	80,576	106,561
163	Bill Issue & Processing		13,199	369	285	181	15,148	21,973	6,394	14
164	Customer Information		19,150	535	414	262	21,977	31,880	9,277	20
165	Revenue-Related		-2,367,779	0	-49,258	0	-287,229	-73,720	-7,082	-82,471
166										
167	Subtotal -- Cost of Service Reduced by Other Revenues		225,698,972	47,337,940	4,542,138	11,469,367	21,432,659	6,972,471	676,839	7,971,857
168										
169	Illinois Electricity Distribution Tax	KWH-ALL	23,966,560	5,171,646	473,274	5,335,900	161,461	633,743	83,966	630,627
170										
171	SUBTOTAL COST OF SERVICE (Excluding Uncollectibles)		249,665,532	52,509,585	5,015,411	16,805,267	21,594,120	7,606,214	760,805	8,602,484
172										
173	UNCOLLECTIBLES									
174		Percent by Class	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
175		Calculated Amount	0	0	0	0	0	0	0	0
176		DST Amount from Functions								
177		Pro Forma Due to Increase								
178		Total Uncollectibles								
179		Adjusted Uncollectibles	0	0	0	0	0	0	0	0
180										
181	PAGE Revenue Adjustment Factor	0.998713781								
182										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/Space Heat	Multi Family w/Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
183	TOTAL COST OF SERVICE										
184	(Reduced for Other Revenues; Including Uncollectibles; Adjusted for Revenue Adjustment Factor)										
185	High Voltage ESS		9,132,544	0	0	0	0	0	0	0	0
186	High Voltage Dist. Substations		291,440,474	108,331,097	21,200,681	1,856,452	3,394,175	1,837,086	35,678,979	31,887,963	28,454,836
187	High Voltage Dist. Lines		39,693,628	14,415,931	2,821,236	247,043	451,673	244,466	4,747,904	4,243,423	3,786,567
188	Distribution Substations		91,844,983	31,982,040	6,872,509	1,171,582	2,624,944	637,122	11,435,244	10,426,995	8,449,015
189	Distribution Lines		921,573,398	320,908,080	68,958,823	11,755,666	26,338,710	6,392,887	114,741,343	104,624,564	84,777,494
190	Line Transformers		87,864,314	30,921,165	6,644,542	1,132,720	2,537,872	615,988	11,055,926	10,081,122	8,168,753
191	Uncollectible Accounts (Distribution)		9,397,005	3,912,244	3,125,497	126,221	1,039,440	23,208	438,181	398,288	333,927
192	Revenue-Related (Distribution)		-15,679,541	-5,786,505	-1,305,408	-178,468	-408,820	-115,801	-2,044,568	-1,702,618	-1,400,970
193											
194	Services		86,257,342	72,054,303	6,459,865	1,136,398	1,014,392	709,793	3,151,904	490,917	166,344
195	Customer Install. Other		59,595,853	35,360,071	15,616,389	557,678	2,452,239	1,555,024	3,572,221	282,431	68,311
196	Fixt.-Incl. Ltg.		19,344,870	0	0	0	0	0	0	0	0
197	Metering Services		120,112,847	60,351,892	29,292,394	951,851	4,599,831	2,218,237	19,125,574	2,162,578	829,068
198	Billing -- Computation & Data Mang.		177,804,047	92,416,328	42,202,360	1,485,229	6,601,394	4,751,023	11,689,023	1,598,846	4,480,017
199	Bill Issue & Processing		26,056,431	15,460,090	6,827,780	243,827	1,072,165	679,886	1,561,842	123,484	29,867
200	Customer Information		12,119,626	5,607,522	2,476,501	88,439	388,885	986,404	2,265,980	179,156	43,332
201	Uncollectible Accounts (Customer)		4,111,387	1,621,741	2,056,825	25,760	319,716	19,415	50,876	6,107	10,946
202	Revenue-Related (Customer)		-3,953,150	-2,398,678	-859,062	-36,423	-125,747	-96,749	-237,085	-26,074	-45,863
203	Illinois Electricity Distribution Tax		112,109,941	26,330,656	5,316,805	1,042,605	2,135,170	664,231	14,141,349	13,403,887	12,618,062
204	(Reserved)		0	0	0	0	0	0	0	0	0
205	TOTAL COST OF SERVICE (Revenue-Related Distributed)		2,048,826,000	811,487,974	217,707,737	21,606,581	54,436,039	21,122,221	231,374,694	178,181,070	150,769,705
206	Percent Distribution To Rate Schedules			39.61%	10.63%	1.05%	2.66%	1.03%	11.29%	8.70%	7.36%
207											
208	RATIOS FOR ALLOCATING UNCOLLECTIBLES AND REVENUE-RELATED ITEMS										
209	Distribution-Related (lines 185 through 190 + line 196)			532,888,968	111,814,596	17,206,068	37,482,543	10,391,781	191,800,745	174,667,954	146,254,727
210	Customer-Related (line 194 + 195 + lines 198 through 200 + line203)			220,898,313	73,582,895	3,511,571	11,529,075	8,682,131	22,240,971	2,674,834	4,787,871
211	Total Distribution Facilities and Customer-Related			753,787,281	185,397,491	20,717,640	49,011,618	19,073,912	214,041,716	177,342,788	151,042,598
212											
213	Distribution Facilities Share	(Line 209 / Line211)		70.69%	60.31%	83.05%	76.48%	54.48%	89.61%	98.49%	96.83%
214	Customer-Related Share	(Line 210 / Line211)		29.31%	39.69%	16.95%	23.52%	45.52%	10.39%	1.51%	3.17%
215											
216	Customer-Related Except Metering Services			220,121,376	74,780,658	3,500,908	11,723,044	8,604,796	22,054,762	2,654,867	4,752,953
217	Metering Services			60,351,892	29,292,394	951,851	4,599,831	2,218,237	19,125,574	2,162,578	829,068
218 PAGE	Distribution Facilities			531,014,706	113,634,684	17,153,822	38,113,163	10,299,188	190,194,358	173,363,625	145,187,684

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

			Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
183		TOTAL COST OF SERVICE									
184		(Reduced for Other Revenues; Including Uncollectibles; Adjusted f									
185		High Voltage ESS		0	0	1,933,527	7,199,017	0	0	0	0
186		High Voltage Dist. Substations		46,275,125	9,776,895	411,723	748,168	10,797	42,088	118,191	1,416,217
187		High Voltage Dist. Lines		6,157,964	1,301,040	92,591	972,565	1,437	5,601	15,728	188,460
188		Distribution Substations		13,605,084	2,970,010	177,642	214,919	136,850	533,818	33,640	573,569
189		Distribution Lines		136,513,542	29,801,107	1,782,460	2,156,495	1,373,151	5,356,337	337,543	5,755,197
190		Line Transformers		13,153,791	2,871,492	0	0	132,310	516,111	32,524	0
191		Uncollectible Accounts (Distribution)		0	0	0	0	0	0	0	0
192		Revenue-Related (Distribution)		-2,255,565	0	-47,469	0	-277,769	-68,465	-5,785	-81,330
193											
194		Services		246,490	21,812	19,125	19,613	485,122	251,097	27,652	2,515
195		Customer Install. Other		30,150	842	652	413	34,601	50,192	14,606	32
196		Fixt.-Incl. Ltg.		0	0	0	0	19,344,870	0	0	0
197		Metering Services		467,892	34,614	10,521	10,936	0	48,906	7,033	1,520
198		Billing -- Computation & Data Mang.		11,291,062	498,339	156,551	132,047	135,737	179,194	80,472	106,424
199		Bill Issue & Processing		13,182	368	285	181	15,128	21,945	6,386	14
200		Customer Information		19,125	534	413	262	21,948	31,839	9,265	20
201		Uncollectible Accounts (Customer)		0	0	0	0	0	0	0	0
202		Revenue-Related (Customer)		-109,168	0	-1,725	0	-9,091	-5,161	-1,288	-1,035
203		Illinois Electricity Distribution Tax		23,966,560	5,171,646	473,274	5,335,900	161,461	633,743	83,966	630,627
204		(Reserved)		0	0	0	0	0	0	0	0
205		TOTAL COST OF SERVICE (Revenue-Related Distributed)		249,375,233	52,448,698	5,009,569	16,790,515	21,566,553	7,597,246	759,934	8,592,230
206		Percent Distribution To Rate Schedules		12.17%	2.56%	0.24%	0.82%	1.05%	0.37%	0.04%	0.42%
207											
208		RATIOS FOR ALLOCATING UNCOLLECTIBLES AND REVENUE-I									
209		Distribution-Related (lines 185 through 190 + line 196)		239,672,065	51,892,189	4,871,217	16,627,063	21,160,875	7,087,698	621,592	8,564,070
210		Customer-Related (line 194 + 195 + lines 198 through 200 + line203		11,600,010	521,896	177,026	152,516	692,537	534,267	138,382	109,005
211		Total Distribution Facilities and Customer-Related		251,272,075	52,414,084	5,048,242	16,779,579	21,853,412	7,621,965	759,974	8,673,076
212											
213		Distribution Facilities Share	(Line 209 / Line211)	95.38%	99.00%	96.49%	99.09%	96.83%	92.99%	81.79%	98.74%
214		Customer-Related Share	(Line 210 / Line211)	4.62%	1.00%	3.51%	0.91%	3.17%	7.01%	18.21%	1.26%
215											
216		Customer-Related Except Metering Services		11,490,842	521,896	175,301	152,516	683,446	529,106	137,094	107,970
217		Metering Services		467,892	34,614	10,521	10,936	0	48,906	7,033	1,520
218	PAGE	Distribution Facilities		237,416,500	51,892,189	4,823,747	16,627,063	20,883,107	7,019,234	615,806	8,482,740

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/Space Heat	Multi Family w/Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
219											
220	UNIT COSTS AT TARGET RATE OF RETURN										
221											
222	BILLING DETERMINANTS										
223											
224	KWH SALES @ DIST.	KWH-ALL	91,061,817,219	21,387,196,569	4,318,599,079	846,860,628	1,734,301,528	539,524,870	11,486,376,300	10,887,369,174	10,249,079,093
225											
226	NO. OF CUSTOMERS	CUST-AVG-ACCTS	3,749,652	2,224,785	982,552	35,088	154,290	97,839	224,757	17,770	4,298
227											
228	UNIT COSTS										
229											
230	Distribution ($/KWH)										
231	High Voltage ESS		0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
232	High Voltage Dist. Substations		0.0032	0.0051	0.0049	0.0022	0.0020	0.0034	0.0031	0.0029	0.0028
233	High Voltage Dist. Lines		0.0004	0.0007	0.0007	0.0003	0.0003	0.0005	0.0004	0.0004	0.0004
234	Distribution Substations		0.0010	0.0015	0.0016	0.0014	0.0015	0.0012	0.0010	0.0010	0.0008
235	Distribution Lines		0.0101	0.0150	0.0160	0.0139	0.0152	0.0118	0.0100	0.0096	0.0083
236	Line Transformers		0.0010	0.0014	0.0015	0.0013	0.0015	0.0011	0.0010	0.0009	0.0008
237	Uncollectible Accounts (Distribution)		0.0001	0.0002	0.0007	0.0001	0.0006	0.0000	0.0000	0.0000	0.0000
238	Revenue-Related (Distribution)		-0.0002	-0.0003	-0.0003	-0.0002	-0.0002	-0.0002	-0.0002	-0.0002	-0.0001
239	Illinois Electricity Distribution Tax		0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
240	Fixt.-Incl. Ltg.		0.0002	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
241											
242	Distribution Total		0.0170	0.0248	0.0263	0.0203	0.0220	0.0191	0.0166	0.0159	0.0142
243											
244	Customer-Related ($/Customer/Year)										
245	Services		23.00	32.39	6.57	32.39	6.57	7.25	14.02	27.63	38.70
246	Customer Install. Other		15.89	15.89	15.89	15.89	15.89	15.89	15.89	15.89	15.89
247	Metering Services		32.03	27.13	29.81	27.13	29.81	22.67	85.09	121.70	192.90
248	Billing -- Computation & Data Mang.		47.42	41.54	42.95	42.33	42.79	48.56	52.01	89.97	1042.35
249	Bill Issue & Processing		6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95
250	Customer Information		3.23	2.52	2.52	2.52	2.52	10.08	10.08	10.08	10.08
251	Uncollectible Accounts (Customer)		1.10	0.73	2.09	0.73	2.07	0.20	0.23	0.34	2.55
252	Revenue-Related (Customer)		-1.05	-1.08	-0.87	-1.04	-0.82	-0.99	-1.05	-1.47	-10.67
253											
254	Total Customer Excluding Metering Services ($/Customer/Year)		96.54	98.94	76.11	99.78	75.98	87.95	98.13	149.40	1105.85
255	Total Customer Excluding Metering Services ($/Customer/Month)		8.05	8.25	6.34	8.31	6.33	7.33	8.18	12.45	92.15
256	Metering Services ($/Customer/Month)		2.67	2.26	2.48	2.26	2.48	1.89	7.09	10.14	16.07
257											

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

	Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
UNIT COSTS AT TARGET RATE OF RETURN									
BILLING DETERMINANTS									
KWH SALES @ DIST.	KWH-ALL	19,466,948,637	4,200,693,052	384,418,839	4,334,109,594	131,147,229	514,761,019	68,201,677	512,229,931
NO. OF CUSTOMERS	CUST-AVG-ACCTS	1,897	53	41	26	2,177	3,158	919	2
UNIT COSTS									
Distribution ($/KWH)									
High Voltage ESS		0.0000	0.0000	0.0050	0.0017	0.0000	0.0000	0.0000	0.0000
High Voltage Dist. Substations		0.0024	0.0023	0.0011	0.0002	0.0001	0.0001	0.0017	0.0028
High Voltage Dist. Lines		0.0003	0.0003	0.0002	0.0002	0.0000	0.0000	0.0002	0.0004
Distribution Substations		0.0007	0.0007	0.0005	0.0000	0.0010	0.0010	0.0005	0.0011
Distribution Lines		0.0070	0.0071	0.0046	0.0005	0.0105	0.0104	0.0049	0.0112
Line Transformers		0.0007	0.0007	0.0000	0.0000	0.0010	0.0010	0.0005	0.0000
Uncollectible Accounts (Distribution)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Revenue-Related (Distribution)		-0.0001	0.0000	-0.0001	0.0000	-0.0021	-0.0001	-0.0001	-0.0002
Illinois Electricity Distribution Tax		0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012	0.0012
Fixt.-Incl. Ltg.		0.0000	0.0000	0.0000	0.0000	0.1475	0.0000	0.0000	0.0000
Distribution Total		0.0122	0.0124	0.0125	0.0038	0.0117	0.0136	0.0090	0.0166
Customer-Related ($/Customer/Year)									
Services		129.94	411.54	466.47	754.33	222.84	79.51	30.09	1257.46
Customer Install. Other		15.89	15.89	15.89	15.89	15.89	15.89	15.89	15.89
Metering Services		246.65	653.10	256.62	420.61	0.00	15.49	7.65	760.00
Billing -- Computation & Data Mang.		5952.06	9402.62	3818.31	5078.74	62.35	56.74	87.57	53212.19
Bill Issue & Processing		6.95	6.95	6.95	6.95	6.95	6.95	6.95	6.95
Customer Information		10.08	10.08	10.08	10.08	10.08	10.08	10.08	10.08
Uncollectible Accounts (Customer)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Revenue-Related (Customer)		-57.55	0.00	-42.08	0.00	-4.18	-1.63	-1.40	-517.59
Total Customer Excluding Metering Services ($/Customer/Year)		6057.38	9847.09	4275.63	5865.99	313.94	167.54	149.18	53984.98
Total Customer Excluding Metering Services ($/Customer/Month)		504.78	820.59	356.30	488.83	26.16	13.96	12.43	4498.75
Metering Services ($/Customer/Month)		20.55	54.42	21.38	35.05	0.00	1.29	0.64	63.33

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

	Allocator	Total ICC	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/Space Heat	Multi Family w/Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
PAGE										
ALLOCATION OF METERING SERVICES COST COMPONENTS										
		Total								
O&M of Meters										
Acct. 586 and Acct. 597	METER O&M	7,522,225	2,064,700	911,919	32,571	143,223	98,165	3,563,880	499,626	124,944
Supervision of Cust. Service (Acct. 901)	METER FACTOR	0	-	-	-	-	-	-	-	-
Meter Reading (Acct. 902)	METER READING	27,345,687	16,217,255	7,162,174	255,769	1,124,675	554,596	1,638,334	129,532	155,364
Cust. Records & Collect. (Acct. 903)	METER FACTOR	6,266,036	2,988,443	1,537,583	47,132	241,446	118,755	1,155,692	118,035	33,416
Metering Services Uncollectibles	UNCOL.METER	1,359,380	448,410	729,604	7,072	114,569	6,277	45,376	5,891	2,181
Total O&M		42,493,328	21,718,809	10,341,280	342,544	1,623,914	777,793	6,403,282	753,084	315,905
Pro-Forma Adjustments to Expenses	TOTAL O&M	28,036,373	14,329,700	6,823,000	226,005	1,071,431	513,175	4,224,776	496,872	208,429
Total O&M Adjusted		70,529,701	36,048,509	17,164,280	568,549	2,695,344	1,290,968	10,628,058	1,249,956	524,333
A&G Expenses	TOTAL O&M	19,300,948	9,864,928	4,697,126	155,587	737,600	353,282	2,908,443	342,059	143,487
Taxes Other than Income	MET.SERV. NET PLT.	3,546,491	1,691,418	870,251	26,676	136,655	67,214	654,106	66,806	18,913
Total O&M Before Depreciation		93,377,140	47,604,854	22,731,656	750,813	3,569,599	1,711,463	14,190,607	1,658,821	686,734
Depreciation & Amortization										
Meter Depreciation	METER FACTOR	10,098,029	4,816,025	2,477,891	75,956	389,103	191,379	1,862,455	190,219	53,851
General Plant Depreciation	METER FACTOR	3,913,731	1,866,565	960,366	29,438	150,806	74,174	721,839	73,724	20,871
Total Depreciation/Amortization		14,011,761	6,682,591	3,438,257	105,394	539,909	265,553	2,584,294	263,943	74,723
Total Operating Expenses Before Income Taxes		107,388,901	54,287,445	26,169,912	856,206	4,109,508	1,977,016	16,774,901	1,922,765	761,456
Rate Base										
Meters Plant in Service (Net)	METER FACTOR	200,731,378	95,734,264	49,256,191	1,509,864	7,734,693	3,804,286	37,022,395	3,781,230	1,070,469
CWIP & Plant Additions	METER FACTOR	34,024,990	16,227,445	8,349,175	255,930	1,311,070	644,846	6,275,484	640,938	181,450
General & Intangible Plant (Net)	METER FACTOR	29,444,562	14,042,914	7,225,213	221,477	1,134,574	558,037	5,430,682	554,655	157,023
Subtotal Net Metering Services Plant		264,200,931	126,004,623	64,830,579	1,987,271	10,180,337	5,007,168	48,728,561	4,976,823	1,408,943
Other Rate Base Items & Adjustments	MET.SERV. NET PLT.	-78,099,285	(37,247,677)	(19,164,285)	(587,448)	(3,009,365)	(1,480,147)	(14,404,438)	(1,471,177)	(416,491)
		186,101,646	88,756,946	45,666,294	1,399,822	7,170,972	3,527,021	34,324,124	3,505,646	992,451

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION

		Allocator	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting incl. Traffic Signals	Railroads
258	PAGE									
259	**ALLOCATION OF METERING SERVICES COST COMPONENTS**									
260										
261										
262	O&M of Meters									
263	Acct. 586 and Acct. 597	METER O&M	73,266	5,190	1,429	1,128	-	1,730	226	226
264										
265	Supervision of Cust. Service (Acct. 901)	METER FACTOR	-	-	-	-	-	-	-	-
266										
267	Meter Reading (Acct. 902)	METER READING	83,216	6,203	1,648	1,366	-	13,332	1,932	289
268										
269										
270	Cust. Records & Collect. (Acct. 903)	METER FACTOR	19,751	1,517	578	814	-	2,457	356	62
271										
272	Metering Services Uncollectibles	UNCOL.METER	-	-	-	-	-	-	-	-
273										
274	Total O&M		176,234	12,910	3,655	3,309	0	17,519	2,513	577
275										
276	Pro-Forma Adjustments to Expenses	TOTAL O&M	116,276	8,518	2,412	2,183	0	11,559	1,658	381
277										
278	Total O&M Adjusted		292,509	21,428	6,067	5,492	0	29,078	4,172	958
279										
280	A&G Expenses	TOTAL O&M	80,047	5,864	1,660	1,503	-	7,957	1,142	262
281										
282	Taxes Other than Income	MET.SERV. NET PLT.	11,179	858	327	461	0	1,391	201	35
283										
284	Total O&M Before Depreciation		383,735	28,151	8,055	7,456	0	38,426	5,515	1,255
285										
286										
287	Depreciation & Amortization									
288	Meter Depreciation	METER FACTOR	31,829	2,444	931	1,312	-	3,959	574	100
289	General Plant Depreciation	METER FACTOR	12,336	947	361	509	0	1,535	222	39
290	Total Depreciation/Amortization		44,165	3,391	1,292	1,821	0	5,494	796	139
291										
292	Total Operating Expenses Before Income Taxes		427,901	31,542	9,347	9,276	0	43,920	6,311	1,394
293										
294	Rate Base									
295	Meters Plant in Service (Net)	METER FACTOR	632,710	48,582	18,514	26,081	-	78,703	11,403	1,992
296	CWIP & Plant Additions	METER FACTOR	107,247	8,235	3,138	4,421	-	13,341	1,933	338
297	General & Intangible Plant (Net)	METER FACTOR	92,810	7,126	2,716	3,826	-	11,545	1,673	292
298	Subtotal Net Metering Services Plant		832,767	63,943	24,368	34,328	0	103,589	15,009	2,622
299										
300	Other Rate Base Items & Adjustments	MET.SERV. NET PLT.	(246,171)	(18,902)	(7,203)	(10,148)	-	(30,621)	(4,437)	(775)
301			586,596	45,041	17,165	24,181	0	72,967	10,572	1,847
302										

Schedule 2b

ALLOCATION FACTORS

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION FACTORS

	Allocator Name	Total	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/Space Heat	Multi Family w/Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
1	KWH-ALL	EXT	21,387,196,569	4,318,599,079	846,860,628	1,734,301,528	539,524,870	11,486,376,300	10,887,369,174	10,249,079,093
2	KWH-ALL%	91,061,817,219	23.49%	4.74%	0.93%	1.90%	0.59%	12.61%	11.96%	11.26%
3										
4	CP 69kV & below	EXT	7,876,133	1,541,380	134,972	246,771	133,564	2,594,014	2,318,391	2,068,788
5	CP 69kV & below%	21,188,966	37.17%	7.27%	0.64%	1.16%	0.63%	12.24%	10.94%	9.76%
6										
7	HV CLASS	EXT	0	0	0	0	0	0	0	0
8	HV CLASS%	58,283,813	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9										
10	CP-ALL	EXT	7,876,133	1,541,380	134,972	246,771	133,564	2,594,014	2,318,391	2,068,788
11	CP-ALL%	21,686,584	36.32%	7.11%	0.62%	1.14%	0.62%	11.96%	10.69%	9.54%
12										
13	NCP<69 KV	EXT	8,169,521	1,755,520	299,270	670,518	162,747	2,921,029	2,663,481	2,158,224
14	NCP<69 KV%	23,460,965	34.82%	7.48%	1.28%	2.86%	0.69%	12.45%	11.35%	9.20%
15										
16	NCP-LINE TR	EXT	8,169,521	1,755,520	299,270	670,518	162,747	2,921,029	2,663,481	2,158,224
17	NCP-LINE TR%	23,214,176	35.19%	7.56%	1.29%	2.89%	0.70%	12.58%	11.47%	9.30%
18										
19	AVG NUMB. OF SERVICES		2,224,785	982,552	35,088	154,290	97,839	224,757	17,770	4,298
20	WGTS RE: 1 FAM W/O SH		1.000	0.203	1.000	0.203	0.224	0.433	0.853	1.195
21	WEIGHTED SERVICES	EXT	2,224,785	199,458	35,088	31,321	21,916	97,320	15,158	5,136
22	WEIGHTED SERVICES%	2,663,325	83.53%	7.49%	1.32%	1.18%	0.82%	3.65%	0.57%	0.19%
23										
24	AVG. NO. CUST. W/STD MTR		2,224,785	982,552	35,088	154,290	76,083	224,757	17,770	4,298
25	COST/CUST FOR STD MTR		1.000	1.165	1.000	1.165	1.162	3.828	4.945	5.788
26	METER FACTOR		2,224,785	1,144,673	35,088	179,748	88,408	860,370	87,873	24,877
27	METER FACTOR%	4,664,831	47.69%	24.54%	0.75%	3.85%	1.90%	18.44%	1.88%	0.53%
28										
29	METERING SERVICES NET PLANT ALLOCATOR									
30	MET.SERV. NET PLT.	INT	126,004,623	64,830,579	1,987,271	10,180,337	5,007,168	48,728,561	4,976,823	1,408,943
31	MET.SERV. NET PLT.%	264,200,931	47.69%	24.54%	0.75%	3.85%	1.90%	18.44%	1.88%	0.53%
32										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION FACTORS

	Allocator Name	Total	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting inc. Traffic Signals	Railroad
1	KWH-ALL	EXT	19,466,948,637	4,200,693,052	384,418,839	4,334,109,594	131,147,229	514,761,019	68,201,677	512,229,931
2	KWH-ALL%	91,061,817,219	21.38%	4.61%	0.42%	4.76%	0.14%	0.57%	0.07%	0.56%
3										
4	CP 69kV & below	EXT	3,364,399	710,822	29,934	54,395	785	3,060	8,593	102,965
5	CP 69kV & below%	21,188,966	15.88%	3.35%	0.14%	0.26%	0.00%	0.01%	0.04%	0.49%
6										
7	HV CLASS	EXT	0	0	12,339,752	45,944,061	0	0	0	0
8	HV CLASS%	58,283,813	0.00%	0.00%	21.17%	78.83%	0.00%	0.00%	0.00%	0.00%
9										
10	CP-ALL	EXT	3,364,399	710,822	50,587	531,360	785	3,060	8,593	102,965
11	CP-ALL%	21,686,584	15.51%	3.28%	0.23%	2.45%	0.00%	0.01%	0.04%	0.47%
12										
13	NCP<69 KV	EXT	3,475,295	758,662	45,377	54,899	34,957	136,359	8,593	146,513
14	NCP<69 KV%	23,460,965	14.81%	3.23%	0.19%	0.23%	0.15%	0.58%	0.04%	0.62%
15										
16	NCP-LINE TR	EXT	3,475,295	758,662	0	0	34,957	136,359	8,593	0
17	NCP-LINE TR%	23,214,176	14.97%	3.27%	0.00%	0.00%	0.15%	0.59%	0.04%	0.00%
18										
19	AVG NUMB. OF SERVICES		1,897	53	41	26	174,173	90,151	9,928	4
20	WGTS RE: 1 FAM W/O SH		4.012	12.707	14.403	23.291	0.086	0.086	0.086	19.413
21	WEIGHTED SERVICES	EXT	7,611	673	591	606	14,979	7,753	854	78
22	WEIGHTED SERVICES%	2,663,325	0.29%	0.03%	0.02%	0.02%	0.56%	0.29%	0.03%	0.00%
23										
24	AVG. NO. CUST. W/STD MTR		1,897	53	41	26	0	1,829	265	2
25	COST/CUST FOR STD MTR		7.751	21.302	10.494	23.312	0.000	1.000	1.000	23.151
26	METER FACTOR		14,704	1,129	430	606	0	1,829	265	46
27	METER FACTOR%	4,664,831	0.32%	0.02%	0.01%	0.01%	0.00%	0.04%	0.01%	0.00%
28										
29	METERING SERVICES NET PLANT ALLOCATOR									
30	MET.SERV. NET PLT.	INT	832,767	63,943	24,368	34,328	0	103,589	15,009	2,622
31	MET.SERV. NET PLT.%	264,200,931	0.32%	0.02%	0.01%	0.01%	0.00%	0.04%	0.01%	0.00%
32										

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION FACTORS

	Allocator Name	Total	Single Family w/o Space Heat	Multi Family w/o Space Heat	Single Family w/Space Heat	Multi Family w/Space Heat	Watt-Hour	Small Load 0-100 kw	Medium Load 101-400 kw	Large Load 401-1000 kw
33	A&G ALLOCATOR									
34	TOTAL O&M	INT	21,718,809	10,341,280	342,544	1,623,914	777,793	6,403,282	753,084	315,905
35	TOTAL O&M%	42,493,328	51.11%	24.34%	0.81%	3.82%	1.83%	15.07%	1.77%	0.74%
36										
37	METER READING FACTOR									
38	TOTAL STANDARD METERS		2,224,785	982,552	35,088	154,290	76,083	224,757	17,770	4,298
39	METER READING COST WEIGHTS		1.000	1.000	1.000	1.000	1.000	1.000	1.000	4.959
40	METER READING	EXT	2,224,785	982,552	35,088	154,290	76,083	224,757	17,770	21,314
41	METER READING%	3,751,453	59.30%	26.19%	0.94%	4.11%	2.03%	5.99%	0.47%	0.57%
42										
43	METER O&M	EXT	0.27448	0.12123	0.00433	0.01904	0.01305	0.47378	0.06642	0.01661
44	METER O&M%	1	27.45%	12.12%	0.43%	1.90%	1.31%	47.38%	6.64%	1.66%
45										
46	CUST-AVG-ACCTS	EXT	2,224,785	982,552	35,088	154,290	97,839	224,757	17,770	4,298
47	CUST-AVG-ACCTS%	3,749,652	59.33%	26.20%	0.94%	4.11%	2.61%	5.99%	0.47%	0.11%
48										
49	NUMBER OF BILLS	INT	26,697,420	11,790,624	421,056	1,851,480	1,174,068	2,697,084	213,240	51,576
50	NUMBER OF BILLS%	44,995,824	59.33%	26.20%	0.94%	4.11%	2.61%	5.99%	0.47%	0.11%
51										
52	DIRECT-FXT	EXT	0	0	0	0	0	0	0	0
53	DIRECT-FXT%	1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
54										
55	CUSTOMER ACCOUNTS -- BILLING & ACCOUNTING									
56	AVG # ACCCTS IN 2006		2,224,785	982,552	35,088	154,290	97,839	224,757	17,770	4,298
57	WEIGHTING FACTOR		1	1.034	1.019	1.03	1.169	1.252	2.166	25.093
58	BILLING-ACCT	EXT	2,224,785	1,015,959	35,755	158,919	114,374	281,396	38,490	107,850
59	BILLING-ACCT%	4,280,367	51.98%	23.74%	0.84%	3.71%	2.67%	6.57%	0.90%	2.52%
60										
61	CUSTOMER INFORMATION									
62	AVG # ACCCTS		2,224,785	982,552	35,088	154,290	97,839	224,757	17,770	4,298
63	WEIGHTING FACTOR		1.000	1.000	1.000	1.000	4.000	4.000	4.000	4.000
64	CUST-INFO	EXT	2,224,785	982,552	35,088	154,290	391,356	899,028	71,080	17,192
65	CUST-INFO%	4,808,463	46.27%	20.43%	0.73%	3.21%	8.14%	18.70%	1.48%	0.36%
66										
67	METER SERVICES ONLY									
68	UNCOL.METER	EXT	448,410	729,604	7,072	114,569	6,277	45,376	5,891	2,181
69	UNCOL.METER%	1,359,380	32.99%	53.67%	0.52%	8.43%	0.46%	3.34%	0.43%	0.16%
70										
71	REVENUE-RELATED -- OPERATING EXPENSES PLUS RETURN & TAXES EXCL. UNCOLLECTIBLE ACCTS									
72	REVENUE-RELATED	INT	820,047,392	216,851,384	21,529,292	53,556,512	21,294,675	228,591,539	173,192,109	144,953,603
73	REVENUE-RELATED%	1,966,936,600	41.69%	11.02%	1.09%	2.72%	1.08%	11.62%	8.81%	7.37%

COMMONWEALTH EDISON COMPANY
EMBEDDED COST OF SERVICE STUDY -- SCHEDULE E-6
12-MONTHS ENDED DECEMBER 2006
ALLOCATION FACTORS

	Allocator Name	Total	Very Large Load Over 1,000-10,000 kw	Extra Large Load Over 10,000 kW	High Voltage Up to 10,000 kW	High Voltage Over 10,000 kW	Fixt. Incl. Ltg	Dusk to Dawn	General Lighting inc. Traffic Signals	Railroad
33	A&G ALLOCATOR									
34	TOTAL O&M	INT	176,234	12,910	3,655	3,309	0	17,519	2,513	577
35	TOTAL O&M%	42,493,328	0.41%	0.03%	0.01%	0.01%	0.00%	0.04%	0.01%	0.00%
36										
37	METER READING FACTOR									
38	TOTAL STANDARD METERS		1,897	53	41	26	0	1,829	265	2
39	METER READING COST WEIGHTS		6.018	16.057	5.515	7.210	0.000	1.000	1.000	19.835
40	METER READING	EXT	11,416	851	226	187	0	1,829	265	40
41	METER READING%	3,751,453	0.30%	0.02%	0.01%	0.00%	0.00%	0.05%	0.01%	0.00%
42										
43	METER O&M	EXT	0.00974	0.00069	0.00019	0.00015	0.00000	0.00023	0.00003	0.00003
44	METER O&M%	1	0.97%	0.07%	0.02%	0.02%	0.00%	0.02%	0.00%	0.00%
45										
46	CUST-AVG-ACCTS	EXT	1,897	53	41	26	2,177	3,158	919	2
47	CUST-AVG-ACCTS%	3,749,652	0.05%	0.00%	0.00%	0.00%	0.06%	0.08%	0.02%	0.00%
48										
49	NUMBER OF BILLS	INT	22,764	636	492	312	26,124	37,896	11,028	24
50	NUMBER OF BILLS%	44,995,824	0.05%	0.00%	0.00%	0.00%	0.06%	0.08%	0.02%	0.00%
51										
52	DIRECT-FXT	EXT	0	0	0	0	1	0	0	0
53	DIRECT-FXT%	1	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
54										
55	CUSTOMER ACCOUNTS -- BILLING & ACCOUNTIN									
56	AVG # ACCCTS IN 2006		1,897	53	41	26	2,177	3,158	919	2
57	WEIGHTING FACTOR		143.287	226.354	91.920	122.263	1.501	1.366	2.108	1281.004
58	BILLING-ACCT	EXT	271,815	11,997	3,769	3,179	3,268	4,314	1,937	2,562
59	BILLING-ACCT%	4,280,367	6.35%	0.28%	0.09%	0.07%	0.08%	0.10%	0.05%	0.06%
60										
61	CUSTOMER INFORMATION									
62	AVG # ACCCTS		1,897	53	41	26	2,177	3,158	919	2
63	WEIGHTING FACTOR		4.000	4.000	4.000	4.000	4.000	4.000	4.000	4.000
64	CUST-INFO	EXT	7,588	212	164	104	8,708	12,632	3,676	8
65	CUST-INFO%	4,808,463	0.16%	0.00%	0.00%	0.00%	0.18%	0.26%	0.08%	0.00%
66										
67	METER SERVICES ONLY									
68	UNCOL.METER	EXT	0	0	0	0	0	0	0	0
69	UNCOL.METER%	1,359,380	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
70										
71	REVENUE-RELATED -- OPERATING EXPENSES PL									
72	REVENUE-RELATED	INT	236,915,084		4,928,616		28,739,535	7,376,288	708,656	8,251,915
73	REVENUE-RELATED%	1,966,936,600	12.04%		0.25%		1.46%	0.38%	0.04%	0.42%