RIDER PPO – MVM
POWER PURCHASE OPTION (MARKET VALUE METHODOLOGY)

(Continued from Sheet No. 295)

CHARGES.

* **Supply Administration Charge**

A Supply Administration Charge is applicable to each kilowatt-hour (kWh) provided to the customer during the monthly billing period and is equal to the relevant Supply Administration Charge listed in Rider SAC – Supply Administration Charges (Rider SAC).

* **Supply Charges**

Supply Charges apply to the kWhs supplied hereunder by the Company during the monthly billing period and delivered under the provisions of Rate RDS. Supply Charges for each customer taking service hereunder are determined in accordance with the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, based upon the customer supply group applicable to the customer as provided in Rider CPP. Supply Charges applicable hereunder include an adjustment for supply-related uncollectible costs of the Company.

For a customer served hereunder to which the Watt-hour Customer Group, the Small Load Customer Group, the Medium Load Customer Group, the Dusk to Dawn Lighting Customer Group, or the General Lighting Customer Group is applicable, the Summer Supply Charge or the Nonsummer Supply Charge for the customer supply group or subgroup applicable to the customer is applicable to each kWh provided to the customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, multiplied by (b) the relevant uncollectible factor listed in Rider UF – Uncollectible Factors (Rider UF) to adjust for supply-related uncollectible costs incurred by the Company.

(Continued on Sheet No. 297)

RIDER PPO – MVM
POWER PURCHASE OPTION (MARKET VALUE METHODOLOGY)

(Continued from Sheet No. 296)

CHARGES (CONTINUED).

* **Supply Charges (Continued)**

For a customer served hereunder to which the Large Load Customer Group or the Very Large Load Customer Group is applicable, the Summer Retail Peak Supply Charge and Summer Retail Off-Peak Supply Charge for the customer supply group applicable to the customer are applicable to each kWh provided to the customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Summer Period. The Nonsummer Retail Peak Supply Charge and the Nonsummer Retail Off-Peak Supply Charge for the customer supply group applicable to the customer are applicable to each kWh provided to the customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Nonsummer Period. The Summer Retail Peak Supply Charge, the Summer Retail Off-Peak Supply Charge, the Nonsummer Retail Peak Supply Charge, and the Nonsummer Retail Off-Peak Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the customer supply group applicable to the customer, multiplied by (b) the relevant uncollectible factor listed in Rider UF to adjust for supply-related uncollectible costs incurred by the Company. Notwithstanding the previous provisions of this paragraph, for a situation in which metering equipment that does not determine the time at which kWhs are provided is installed at one or more points of service at the customer's premises, the Summer Supply Charge or the Nonsummer Supply Charge for the customer supply group applicable to the customer is applicable to each kWh provided to the customer via such metering equipment during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (c) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the customer supply group applicable to the customer, multiplied by (d) the relevant uncollectible factor listed in Rider UF to adjust for supply-related uncollectible costs incurred by the Company.

Notwithstanding the previous provisions of this Supply Charges subsection, for a situation in which less than all the retail customer's electric power and energy requirements are served hereunder, the supply charges for the portion served hereunder include a Capacity Supply Charge and Hourly Energy Supply Charges rather than the charges previously described in this Supply Charges subsection. The Capacity Supply Charge is applicable to the Capacity Obligation established by the retail customer for the monthly billing period and is equal to (a) the Hourly Segment Supply Charge ($HSSC_M$) computed in accordance with the provisions of such Hourly Segment Supply Charges clause, multiplied by (b) the relevant uncollectible factor listed in Rider UF to adjust for supply-related uncollectible costs incurred by the Company. Each Hourly Energy Supply Charge is applicable to each kWh provided to the retail customer during the hour in the monthly billing period for which such charge is determined. Each Hourly Energy Supply Charge is equal to (c) the PJM Interconnection L.L.C. (PJM) real-time, locational marginal price (LMP) for the ComEd Zone for each such hour, multiplied by (d) one plus the system average loss factor (DLF) listed in the System Losses section of the Technical and Operational Provisions part of Rate RDS to adjust for distribution line losses, and multiplied by the relevant uncollectible factor listed in Rider UF to adjust for supply-related uncollectible costs incurred by the Company.

(Continued on Sheet No. 297.1)

RATE BES-R
BASIC ELECTRIC SERVICE-RESIDENTIAL

(Continued from Sheet No. 305)

MONTHLY CHARGES.
A residential retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

Customer Charge
The Customer Charge is applicable to the residential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the residential retail customer for the monthly billing period.

Standard Metering Service Charge
The Standard Metering Service Charge is applicable to the residential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the residential retail customer for the monthly billing period.

Distribution Facilities Charge
The Distribution Facilities Charge is applicable to each kilowatt-hour (kWh) provided to the residential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the residential retail customer for the monthly billing period.

Transmission Services Charge
The Transmission Services Charge is applicable to each kWh provided to the residential retail customer during the monthly billing period and is equal to the Transmission Services Charge (TSC_{CPP}) computed in accordance with the provisions of Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP).

* **Supply Charges**
The Summer Supply Charge or the Nonsummer Supply Charge for the customer supply subgroup applicable to the residential retail customer, as described in the Supply Charges - CPP Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, is applicable to each kWh provided to the residential retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the provisions of such Supply Charges - CPP Blended Segment subsection, multiplied by (b) the relevant uncollectible factor listed in Rider UF – Uncollectible Factors (Rider UF) to adjust for supply-related uncollectible costs incurred by the Company.

(Continued on Sheet No. 307)

RATE BES-R
BASIC ELECTRIC SERVICE-RESIDENTIAL

(Continued from Sheet No. 306)

MONTHLY CHARGES (CONTINUED).

Accuracy Assurance Factor
The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the residential retail customer during the monthly billing period and is equal to the CPP-B AAF computed in accordance with the provisions in the Accuracy Assurance Mechanisms part of Rider CPP.

* **Supply Administration Charge**
The Supply Administration Charge is applicable to each kWh provided to the residential retail customer during the monthly billing period and is equal to the relevant Supply Administration Charge listed in Rider SAC – Supply Administration Charges (Rider SAC).

Nonstandard Services and Facilities Charge
If the Company provides services or distribution facilities for the residential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such residential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge
If the Company provides meter-related facilities to the residential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such residential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Other Generally Applicable Charges
The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

Late Payment Charge
The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

(Continued on Sheet No. 307.1)

RATE BES-NRB
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)

(Continued from Sheet No. 312)

MONTHLY CHARGES.
A nonresidential retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

Customer Charge
The Customer Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

Standard Metering Service Charge
The Standard Metering Service Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

Distribution Facilities Charge
For a nonresidential retail customer to which the Watt-Hour Delivery Class is applicable for the monthly billing period, the Distribution Facilities Charge is applicable to each kilowatt-hour (kWh) provided to the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the Watt-Hour Delivery Class. For any other nonresidential retail customer served hereunder, the Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

Transmission Services Charge
The Transmission Services Charge is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the Transmission Services Charge (TSC_{CPP}) computed in accordance with the provisions of Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP).

* **Supply Charges**
The Summer Supply Charge or the Nonsummer Supply Charge for the customer supply subgroup applicable to the nonresidential retail customer, as described in the Supply Charges - CPP Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, is applicable to each kWh provided to the nonresidential retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the provisions of such Supply Charges - CPP Blended Segment subsection, multiplied by (b) the relevant uncollectible factor listed in Rider UF – Uncollectible Factors (Rider UF) to adjust for supply-related uncollectible costs incurred by the Company.

(Continued on Sheet No. 314)

RATE BES-NRB
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)

(Continued from Sheet No. 313)

MONTHLY CHARGES (CONTINUED).

Accuracy Assurance Factor
The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the CPP-B AAF computed in accordance with the provisions in the Accuracy Assurance Mechanisms part of Rider CPP.

* **Supply Administration Charge**
The Supply Administration Charge is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the relevant Supply Administration Charge listed in Rider SAC – Supply Administration Charges (Rider SAC).

Nonstandard Services and Facilities Charge
If the Company provides services or distribution facilities for the nonresidential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge
If the Company provides meter-related facilities to the nonresidential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Other Generally Applicable Charges
The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

Late Payment Charge
The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

MEASUREMENT OF POWER AND ENERGY PROVIDED.
Electric power and energy provided to a nonresidential retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 315)

RATE BES-NRA
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)

(Continued from Sheet No. 321)

MONTHLY CHARGES (CONTINUED).

* **Supply Charges - Large Load Customer Group**

For a nonresidential retail customer to which the Large Load Customer Group is applicable, Supply Charges are applicable to each kWh provided to the nonresidential retail customer during the monthly billing period as follows:

Time of Use

The Summer Retail Peak Supply Charge and Summer Retail Off-Peak Supply Charge for the Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Summer Period. The Nonsummer Retail Peak Supply Charge and the Nonsummer Retail Off-Peak Supply Charge for the Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Nonsummer Period. The Summer Retail Peak Supply Charge, the Summer Retail Off-Peak Supply Charge, the Nonsummer Retail Peak Supply Charge, and the Nonsummer Retail Off-Peak Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the Large Load Customer Group, multiplied by (b) the relevant uncollectible factor listed in Rider UF – Uncollectible Factors (Rider UF) to adjust for supply-related uncollectible costs incurred by the Company.

Non-Time of Use

For a situation in which metering equipment that does not determine the time at which kWhs are provided is installed at one or more points of service at the nonresidential retail customer's premises, the Summer Supply Charge or the Nonsummer Supply Charge for the Large Load Customer Group is applicable to each kWh provided to the nonresidential retail customer via such metering equipment during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the Large Load Customer Group, multiplied by (b) the relevant uncollectible factor listed in Rider UF to adjust for supply-related uncollectible costs incurred by the Company.

(Continued on Sheet No. 323)

RATE BES-NRA
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)

(Continued from Sheet No. 322)

MONTHLY CHARGES (CONTINUED).

* **Supply Charges - Very Large Load Customer Group**

For a nonresidential retail customer to which the Very Large Load Customer Group is applicable, Supply Charges are applicable to each kWh provided to the nonresidential retail customer during the monthly billing period as follows:

Time of Use

The Summer Retail Peak Supply Charge and Summer Retail Off-Peak Supply Charge for the Very Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Summer Period. The Nonsummer Retail Peak Supply Charge and the Nonsummer Retail Off-Peak Supply Charge for the Very Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Nonsummer Period. The Summer Retail Peak Supply Charge, the Summer Retail Off-Peak Supply Charge, the Nonsummer Retail Peak Supply Charge, and the Nonsummer Retail Off-Peak Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the Very Large Load Customer Group, multiplied by (b) the relevant uncollectible factor listed in Rider UF to adjust for supply-related uncollectible costs incurred by the Company.

Non-Time of Use

For a situation in which metering equipment that does not determine the time at which kWhs are provided is installed at one or more points of service at the nonresidential retail customer's premises, the Summer Supply Charge or the Nonsummer Supply Charge for the Very Large Load Customer Group is applicable to each kWh provided to the nonresidential retail customer via such metering equipment during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the Very Large Load Customer Group, multiplied by (b) the relevant uncollectible factor listed in Rider UF to adjust for supply-related uncollectible costs incurred by the Company.

(Continued on Sheet No. 324)

RATE BES-NRA
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)

(Continued from Sheet No. 323)

MONTHLY CHARGES (CONTINUED).

Accuracy Assurance Factor
The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the CPP-A AAF computed in accordance with the provisions in the Accuracy Assurance Mechanisms part of Rider CPP.

* **Supply Administration Charge**
The Supply Administration Charge is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the relevant Supply Administration Charge listed in Rider SAC – Supply Administration Charges (Rider SAC).

Nonstandard Services and Facilities Charge
If the Company provides services or distribution facilities for the nonresidential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge
If the Company provides meter-related facilities to the nonresidential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Other Generally Applicable Charges
The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

Late Payment Charge
The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

MEASUREMENT OF POWER AND ENERGY PROVIDED.
Electric power and energy provided to a nonresidential retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 325)

RATE BES-H
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING

(Continued from Sheet No. 333)

MONTHLY CHARGES (CONTINUED).

* **Capacity Supply Charge**

For a retail customer to which the Self-Generating Customer Group is applicable, the Capacity Supply Charge is applicable to the highest thirty (30) minute demand established by the retail customer each day during the monthly billing period and is equal to (a) the Hourly Segment Supply Charge ($HSSC_D$) computed in accordance with the provisions of the Hourly Segment Supply Charges clause of the Supply Charges - CPP Hourly Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, multiplied by (b) 1.016 to adjust for transmission line losses, multiplied by (c) one plus the system average distribution loss factor (DLF), in decimal format, provided in the System Losses section of the Technical and Operational part of Rate RDS to adjust for distribution line losses, and multiplied by (d) the relevant uncollectible factor listed in Rider UF – Uncollectible Factors (Rider UF) to adjust for supply-related uncollectible costs incurred by the Company. Otherwise, the Capacity Supply Charge is applicable to the Capacity Obligation established by the retail customer for the monthly billing period and is equal to (e) the Hourly Segment Supply Charge ($HSSC_M$) computed in accordance with the provisions of such Hourly Segment Supply Charges clause, multiplied by (f) the relevant uncollectible factor listed in Rider UF to adjust for supply-related uncollectible costs incurred by the Company.

* **Hourly Energy Supply Charges**

Each Hourly Energy Supply Charge is applicable to each kWh provided to the retail customer during the hour in the monthly billing period for which such charge is determined. Each Hourly Energy Supply Charge is equal to (a) the PJM Interconnection L.L.C. (PJM) real-time, locational marginal price (LMP) for the ComEd Zone for each such hour, multiplied by (b) one plus the system average DLF, in decimal format, provided in the System Losses section of the Technical and Operational part of Rate RDS to adjust for distribution line losses, and multiplied by (c) the relevant uncollectible factor listed in Rider UF to adjust for supply-related uncollectible costs incurred by the Company.

Accuracy Assurance Factor

The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the CPP-H AAF computed in accordance with the provisions in the Accuracy Assurance Mechanisms part of Rider CPP.

* **Supply Administration Charge**

The Supply Administration Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the relevant Supply Administration Charge listed in Rider SAC – Supply Administration Charges (Rider SAC).

(Continued on Sheet No. 335)

RATE BES-H
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING

(Continued from Sheet No. 335.2)

TERM OF SERVICE (CONTINUED).

* To terminate service hereunder and switch to a different tariff for electric service, a retail customer must provide advance written notice to the Company at least seven (7) calendar days prior to the date on which the customer requests service hereunder to be terminated. Such notice is accepted by the Company and service hereunder is terminated on such date if (a) such date occurs (i) on the Company's normally scheduled meter reading or billing cycle date for such retail customer, or (ii) on a day other than the Company's normally scheduled meter reading or billing cycle date for such retail customer and such off-cycle termination was not preceded by an off-cycle switch to Rate BES-H in the same monthly billing period, and (b) such retail customer, on or prior to such date, fulfills all prerequisites for, and on such date commences service under, such other applicable tariff that it selected and for which it is eligible. In the event such termination date occurs on a day other than the Company's normally scheduled meter reading or billing cycle date for such retail customer and such off-cycle termination follows an off-cycle switch to Rate BES-H in the same monthly billing period, such termination notice is accepted by the Company and service hereunder is terminated on such termination date if (A) such retail customer pays to the Company the Off-Cycle Termination Fee of $434 at the time such notice is provided, and (B) such retail customer, on or prior to such date, fulfills all prerequisites for, and on such date commences service under, such other applicable tariff that it selected and for which it is eligible.

Notwithstanding the provisions of the previous paragraph, during the effective period of Rider RRTP – Residential Real-Time Pricing Program (Rider RRTP), a residential retail customer that elects service hereunder and is taking service under Rider RRTP must continue to take service hereunder for a period of at least twelve (12) consecutive monthly billing periods.

In the event that the retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such retail customer is vacating the premises, service hereunder continues for not more than ten (10) days after the date such retail customer vacates the premises, provided the retail customer provides timely notice to the Company to terminate service hereunder at such premises.

MISCELLANEOUS GENERAL PROVISIONS.

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 336.1)

RATE BES-L
BASIC ELECTRIC SERVICE-LIGHTING

(Continued from Sheet No. 339)

MONTHLY CHARGES (CONTINUED).

Transmission Services Charge
The Transmission Services Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Transmission Services Charge (TSC_{CPP}) computed in accordance with the provisions of Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP).

* **Supply Charges**
The Summer Supply Charge or the Nonsummer Supply Charge for the customer supply group applicable to the retail customer is applicable to each kWh provided to the retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the provisions of the Supply Charges - CPP Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, multiplied by (b) the relevant uncollectible factor listed in Rider UF – Uncollectible Factors (Rider UF) to adjust for supply-related uncollectible costs incurred by the Company.

Accuracy Assurance Factor
The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the CPP-B AAF computed in accordance with the provisions in the Accuracy Assurance Mechanisms part of Rider CPP.

* **Supply Administration Charge**
The Supply Administration Charge is applicable to each kWh provided to the lighting retail customer during the monthly billing period and is equal to the relevant Supply Administration Charge listed in Rider SAC – Supply Administration Charges (Rider SAC).

Nonstandard Services and Facilities Charge
If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge
If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Additional Facilities Charges
If the Company provides additional facilities to a retail customer served hereunder to which the Fixture-Included Lighting Delivery Class is applicable, additional facilities charges are applicable as provided in the Billing and Payment part of the General Terms and Conditions of this Schedule of Rates.

(Continued on Sheet No. 341)

RATE BES-RR
BASIC ELECTRIC SERVICE-RAILROAD

(Continued from Sheet No. 346)

MONTHLY CHARGES.
The provisions of this Monthly Charges section amend Sections 8.01, 8.02, and 8.03 of the CTA Agreement and Sections 7.01, 7.02, and 7.03 of the NIRCRC Agreement. A nonresidential retail customer served hereunder is subject to the charges described in this Monthly Charges section for each monthly billing period, as applicable.

Customer Charge
The Customer Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the Railroad Delivery Class.

Standard Metering Service Charge
The Standard Metering Service Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the Railroad Delivery Class.

Distribution Facilities Charge
The Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the Railroad Delivery Class.

CPP-A Charges
The charges in this CPP-A Charges subsection apply to the nonresidential retail customer in accordance with the provisions of the Term of Service section of this tariff.

Transmission Services Charge
The Transmission Services Charge is applicable to each kilowatt-hour (kWh) provided to the nonresidential retail customer during the monthly billing period and is equal to the Transmission Services Charge (TSC_{CPP}) computed in accordance with the provisions of Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP).

* **Supply Charges**
Supply Charges are applicable to each kWh provided to the nonresidential retail customer during the monthly billing period as follows:

The Summer Retail Peak Supply Charge and Summer Retail Off-Peak Supply Charge are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Summer Period. The Nonsummer Retail Peak Supply Charge and the Nonsummer Retail Off-Peak Supply Charge are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Nonsummer Period. The Summer Retail Peak Supply Charge, the Summer Retail Off-Peak Supply Charge, the Nonsummer Retail Peak Supply Charge, and the Nonsummer Retail Off-Peak Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, multiplied by (b) the relevant uncollectible factor listed in Rider UF – Uncollectible Factors (Rider UF) to adjust for supply-related uncollectible costs incurred by the Company.

(Continued on Sheet No. 348)

RATE BES-RR
BASIC ELECTRIC SERVICE-RAILROAD

(Continued from Sheet No. 347)

MONTHLY CHARGES (CONTINUED).

CPP-A Charges (Continued)

Accuracy Assurance Factor

The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the CPP-A AAF computed in accordance with the provisions in the Accuracy Assurance Mechanisms part of Rider CPP.

* **Supply Administration Charge**

The Supply Administration Charge is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal tothe relevant Supply Administration Charge listed in Rider SAC – Supply Administration Charges (Rider SAC).

CPP-H Charges

The charges in this CPP-H Charges subsection apply to the nonresidential retail customer in accordance with the provisions of the Term of Service section of this tariff. Notwithstanding the provisions of the previous sentence, if such nonresidential retail customer so elects, the charges in this CPP-H Charges subsection apply to such nonresidential retail customer or a portion of such retail customer's electric power and energy requirements as provided under the Supplier Options subsection of the Split Load and Supplier Options section of the Service Options part of Rate RDS.

Transmission Services Charge

The Transmission Services Charge is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to TSC_{CPP} or TSC_{DP}, as applicable, computed in accordance with the provisions of Rider TS-CPP.

Capacity Supply Charge

The Capacity Supply Charge is applicable to the Capacity Obligation established by the nonresidential retail customer for the monthly billing period and is equal to (a) the Hourly Segment Supply Charge ($HSSC_M$) computed in accordance with the provisions of the Hourly Segment Supply Charges clause of the Supply Charges - CPP Hourly Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, multiplied by (b) the relevant uncollectible factor listed in Rider UF to adjust for supply-related uncollectible costs incurred by the Company. Notwithstanding the previous provisions of this Capacity Supply Charge subsection, for a situation in which the nonresidential retail customer served hereunder owns, operates, and/or is entitled to the output from electric generating facilities as described in the Term of Service section of this tariff, the Capacity Supply Charge is applicable to the highest thirty (30) minute demand established by the nonresidential retail customer each day during the monthly billing period and is equal to (c) the Hourly Segment Supply Charge ($HSSC_D$) computed in accordance with the provisions of such Hourly Segment Supply Charges clause, multiplied by (d) 1.016to adjust for transmission line losses, multiplied by (e) one plus the system average distribution loss factor (DLF), in decimal format, provided in the System Losses section of the Technical and Operational Provision part of Rate RDS to adjust for distribution line losses, and multiplied by (f) the relevant uncollectible factor listed in Rider UF to adjust for supply-related uncollectible costs incurred by the Company.

(Continued on Sheet No. 349)

RATE BES-RR
BASIC ELECTRIC SERVICE-RAILROAD

(Continued from Sheet No. 348)

MONTHLY CHARGES (CONTINUED).

CPP-H Charges (Continued)

* **Hourly Energy Supply Charges**

Each Hourly Energy Supply Charge is applicable to each kWh provided to the nonresidential retail customer during the hour in the monthly billing period for which such charge is determined. Each Hourly Energy Supply Charge is equal to (a) the PJM Interconnection, L.L.C. (PJM) real-time, locational marginal price (LMP) for the ComEd Zone for each such hour, multiplied by (b) one plus the system average DLF, in decimal format, provided in the System Losses section of the Technical and Operational Provisions part of Rate RDS to adjust for distribution line losses, and multiplied by (c) the relevant uncollectible factor listed in Rider UF to adjust for supply-related uncollectible costs incurred by the Company.

Accuracy Assurance Factor

The AAF is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the CPP-H AAF computed in accordance with the provisions in the Accuracy Assurance Mechanisms part of Rider CPP.

* **Supply Administration Charge**

The Supply Administration Charge is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the relevant Supply Administration Charges listed in Rider SAC.

Nonstandard Services and Facilities Charge

If the Company provides services or distribution facilities for the nonresidential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge

If the Company provides meter-related facilities to the nonresidential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Other Generally Applicable Charges

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

Late Payment Charge

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

(Continued on Sheet No. 350)

RATE BES-RR
BASIC ELECTRIC SERVICE-RAILROAD

(Continued from Sheet No. 353)

TERM OF SERVICE (CONTINUED).

Termination of Service (Continued)

* For a situation in which the CPP-H Charges subsection of the Monthly Charges section of this tariff apply to the nonresidential retail customer, such nonresidential retail customer is allowed to terminate service hereunder prior to the expiration of its term of service hereunder, provided such nonresidential retail customer provides advance written notice to the Company at least seven (7) calendar days prior to the date on which the nonresidential retail customer requests service hereunder to be terminated. Such notice is accepted by the Company and service hereunder is terminated on such date if (a) such date occurs (i) on the Company's normally scheduled meter reading or billing cycle date for such nonresidential retail customer, or (ii) on a day other than the Company's normally scheduled meter reading or billing cycle date for such nonresidential retail customer and such off-cycle termination was not preceded by an off-cycle switch to service under the CPP-H Charges subsection of the Monthly Charges section of this tariff in the same monthly billing period, and (b) such nonresidential retail customer, on or prior to such date, fulfills all prerequisites for, and on such date commences service under, such other applicable tariff that it selected and for which it is eligible. In the event such termination date occurs on a day other than the Company's normally scheduled meter reading or billing cycle date for such nonresidential retail customer and such off-cycle termination follows an off-cycle switch to service under such CPP-H Charges subsection in the same monthly billing period, such termination notice is accepted by the Company and service hereunder is terminated on such termination date if (A) such nonresidential retail customer pays to the Company the Off-Cycle Termination Fee of $434 at the time such notice is provided, and (B) such nonresidential retail customer, on or prior to such date, fulfills all prerequisites for, and on such date commences service under, such other applicable tariff that it selected and for which it is eligible.

For a situation in which a delivery class other than the Railroad Delivery Class becomes applicable to a nonresidential retail customer, service hereunder is terminated.

Notwithstanding the previous provisions of this Term of Service section, in the event that the nonresidential retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such nonresidential retail customer is vacating the premises, service hereunder continues for not more than ten (10) days after the date such nonresidential retail customer vacates the premises, provided the nonresidential retail customer provides timely notice to the Company to terminate service hereunder at such premises.

Notwithstanding the previous provisions of this Term of Service section, for a situation in which the Company provides bundled electric service to the nonresidential retail customer, and such nonresidential retail customer (a) owns, operates, and/or is entitled to the output from electric generating facilities located at its premises, and (b) such electric generating facilities (1) have a generation capacity of one hundred (100) kW or more, and (2) are used for any purpose other than emergency purposes during such times when electric service from the Company is interrupted, the charges in the CPP-H Charges subsection of the Monthly Charges section of this tariff apply to such nonresidential retail customer.

(Continued on Sheet No. 354.1)

RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 367)

RATES AND CHARGES

*** MONTHLY CHARGES.**
A retail customer served hereunder is subject to the charges described in this Monthly Charges section, as applicable, for each monthly billing period.

The Customer Charge is applied to the retail customer for the monthly billing period.

The Distribution Facilities Charge provided on a $/kW basis is applied to the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period, as applicable. The Distribution Facilities Charge provided on a $/kWh basis is applied to the kWhs delivered to the retail customer during the monthly billing period, as applicable. The Distribution Facilities Charge provided on a $/fixture basis is applied to the number of corresponding fixture units in place for the retail customer at the beginning of the monthly billing period.

The Standard Metering Service Charge is applied to the retail customer for each monthly billing period, as described in this paragraph. For a retail customer for which a Customer Charge is applicable, the Standard Metering Service Charge is applied to the retail customer for the monthly billing period. For a retail customer for which a Distribution Facilities Charge on a $/kWh basis is applicable and no Customer Charge is applicable, the Standard Metering Service Charge is applied to the kWhs delivered to the retail customer during the monthly billing period. Notwithstanding the previous provisions of this paragraph, if a retail customer served hereunder is provided with Metering Service by an MSP in accordance with the Alternative Metering Service subsection of the Metering Facilities section of the Metering part of this tariff, the Standard Metering Service Charge is not applicable to such retail customer. All other applicable charges continue to be applicable to such retail customer.

Residential Single Family Without Electric Space Heat Delivery Class	
Customer Charge	$7.97
Standard Metering Service Charge	$2.34
Distribution Facilities Charge ($/kWh)	$0.02508
Residential Multi Family Without Electric Space Heat Delivery Class	
Customer Charge	$7.02
Standard Metering Service Charge	$2.34
Distribution Facilities Charge ($/kWh)	$0.02508

(Continued on Sheet No. 369)

RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 368)

RATES AND CHARGES (CONTINUED)

*** MONTHLY CHARGES (CONTINUED).**

Residential Single Family With Electric Space Heat Delivery Class

Customer Charge	$7.97
Standard Metering Service Charge	$2.34
Distribution Facilities Charge ($/kWh)	$0.02060

Residential Multi Family With Electric Space Heat Delivery Class

Customer Charge	$7.02
Standard Metering Service Charge	$2.34
Distribution Facilities Charge ($/kWh)	$0.02060

Watt-Hour Delivery Class

Customer Charge	$7.33
Standard Metering Service Charge	$1.89
Distribution Facilities Charge ($/kWh)	$0.01907

Small Load Delivery Class

Customer Charge	$8.18
Standard Metering Service Charge	$7.09
Distribution Facilities Charge ($/kW)	$4.88

Medium Load Delivery Class

Customer Charge	$12.44
Standard Metering Service Charge	$10.14
Distribution Facilities Charge ($/kW)	$5.70

Large Load Delivery Class

Customer Charge	$92.13
Standard Metering Service Charge	$16.07
Distribution Facilities Charge ($/kW)	$6.08

Very Large Load Delivery Class

Customer Charge	$504.84
Standard Metering Service Charge	$20.56
Distribution Facilities Charge ($/kW)	$5.76

Extra Large Load Delivery Class

Customer Charge	$816.48
Standard Metering Service Charge	$54.16
Distribution Facilities Charge ($/kW)	$6.01

(Continued on Sheet No. 370)

RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 369)

RATES AND CHARGES (CONTINUED)

*** MONTHLY CHARGES (CONTINUED).**

High Voltage Delivery Class	
Customer Charge	$419.22
Standard Metering Service Charge	$26.78
Distribution Facilities Charge ($/kW)	
Applicable to the retail customer provided the highest 30-minute demand established by such retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	$2.41
Applicable to any other retail customer in the High Voltage Delivery Class	$7.21
Railroad Delivery Class	
Customer Charge	$4,498.13
Standard Metering Service Charge	$63.32
Distribution Facilities Charge ($/kW)	$5.52
Fixture-Included Lighting Delivery Class Public Street Lighting Fixtures	
Mercury Vapor (MV) Fixtures Distribution Facilities Charges	
100 Watts - 4,200 Initial Lumens ($/fixture)	$5.96
175 Watts - 8,150 Initial Lumens ($/fixture)	$6.00
250 Watts - 11,500 Initial Lumens ($/fixture)	$6.27
400 Watts - 21,500 Initial Lumens ($/fixture)	$6.60
High Pressure Sodium (HPS) Fixtures Distribution Facilities Charges	
70 Watts - 5,800 Initial Lumens ($/fixture)	$6.29
100 Watts - 9,500 Initial Lumens ($/fixture)	$6.31
150 Watts - 16,000 Initial Lumens ($/fixture)	$6.41
250 Watts - 30,000 Initial Lumens ($/fixture)	$6.91
400 Watts - 50,000 Initial Lumens ($/fixture)	$7.04
1,000 Watts - 140,000 Initial Lumens ($/fixture)	$10.12
Fixture-Included Lighting Delivery Class Private Outdoor Lighting Fixtures	
MV Fixtures Distribution Facilities Charges	
175 Watts - 8,600 Initial Lumens ($/fixture)	$8.28
400 Watts - 21,500 Initial Lumens ($/fixture)	$9.01
HPS Flood Fixtures Distribution Facilities Charges	
100 Watts - 9,500 Initial Lumens ($/fixture)	$9.71
250 Watts - 30,000 Initial Lumens ($/fixture)	$9.71
HPS Fixtures Distribution Facilities Charges	
100 Watts - 9,500 Initial Lumens ($/fixture)	$8.77
150 Watts - 16,000 Initial Lumens ($/fixture)	$8.64
Fixture-Included Lighting Delivery Class Equipment Distribution Facilities Charges	
Mounting Bracket - Eight feet (8 ft.) or less in length ($/fixture)	$3.77
Mounting Bracket - Over 8 ft. in length ($/fixture)	$6.24
Post Top Luminaire ($/fixture)	$1.62
Acorn Style Luminaire ($/fixture)	$4.13

(Continued on Sheet No. 371)

RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 370)

RATES AND CHARGES (CONTINUED)

*** MONTHLY CHARGES (CONTINUED).**

Dusk to Dawn Lighting Delivery Class

Standard Metering Service Charge ($/kWh)	$0.00010
Distribution Facilities Charge ($/kWh)	$0.01465

General Lighting Delivery Class

Standard Metering Service Charge ($/kWh)	$0.00010
Distribution Facilities Charge ($/kWh)	$0.01104

Transmission Services Charge
The retail customer must pay for transmission, ancillary transmission, and related services at the rates provided in each applicable tariff on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

Nonstandard Services and Facilities Charge
If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

Nonstandard Meter-Related Facilities Charge
If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

Additional Facilities Charges
If the Company provides additional facilities to a retail customer served hereunder to which the Fixture-Included Lighting Delivery Class is applicable, additional facilities charges are applicable as provided in the Billing and Payment part of the General Terms and Conditions of this Schedule of Rates.

*** Single Bill Credit**
A single bill credit is applicable to the retail customer served hereunder for which a RES, taking service under Rate RESS7 and Rider SBO7 - Single Bill Option 2007 (Rider SBO7), provides billing of the Company's delivery service pursuant to Rider SBO7. The Company credits the retail customer for each bill the Company electronically submits to the RES for such retail customer and for which the RES provides billing of the Company's delivery service under Rider SBO7.

Single Bill Credit ($/bill)	$0.54

(Continued on Sheet No. 372)

RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 371)

RATES AND CHARGES (CONTINUED)

MONTHLY CHARGES (CONTINUED).

Single Bill Credit (Continued)

Notwithstanding the foregoing provisions of this Single Bill Credit subsection, the retail customer has no right to a credit for monthly billing periods during which the customer has a past due unpaid balance for bundled electric service, unless such customer has a legitimate billing dispute regarding such past due unpaid balance.

Other Generally Applicable Charges

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to the General Terms and Conditions and the riders and the other generally applicable charges applicable to this tariff.

OTHER CHARGES.

* **Split Load DASR Fees**

The Split Load DASR Fee is applicable to the retail customer served hereunder for which the electric power and energy requirements are supplied in any of the following combinations: (a) by the Company under Rider PPO-MVM and by a RES with delivery under Rate RDS; (b) by the Company under Rate BES-H or Rate BES-RR, as applicable, and by a RES with delivery under Rate RDS; or (c) by the Company under Rider PPO-MVM and by the Company under Rate BES-H or Rate BES-RR, as applicable.

Split Load Meter-by-Meter ($/DASR processed)	$96.00
Split Load Percentage of Customer Load ($/DASR processed)	$58.00
Split Load First Through the Meter ($/DASR processed)	$58.00

* **Nonstandard Switching Fee**

The Nonstandard Switching Fee is applicable to the retail customer that switches to a different provider of electric power and energy supply service with such switch effective on a date other than the Company's normally scheduled meter reading or billing cycle date for such retail customer and such nonstandard switch requires the Company to visit the customer's premises to read Company-provided meters that do not measure kWhs delivered to the retail customer and the rate at which such electricity is delivered to such retail customer in each half-hour. For each visit made to the retail customer's premises the charges are as follows:

First Meter ($/read)	$25.97
Additional Meters ($/read)	$3.43

(Continued on Sheet No. 372.1)

RATE RDS
RETAIL DELIVERY SERVICE

(Continued from Sheet No. 377)

TECHNICAL AND OPERATIONAL PROVISIONS (CONTINUED)

SYSTEM LOSSES.
A retail customer served hereunder is responsible for procuring sufficient electric power and energy to account for losses on the Company's distribution system associated with the delivery of electric power and energy to such retail customer. The amount of electricity that must be procured by the retail customer is calculated in accordance with the following equation:

$$PE = DE \times (1 + D_c)$$

Where:

PE = Electricity, in kWh, that must be procured by the retail customer

DE = Electricity, in kWh, registered by the meter(s) at the retail customer's premises, or imputed if applicable, as the electricity delivered to the retail customer at such retail customer's premises

D_c = DLF (%) from the Table: Distribution Loss Factors (DLFs) by Delivery Class for the delivery class, c, applicable to the retail customer for the monthly billing period, divided by one hundred (100)

* Table: Distribution Loss Factors (DLFs) by Delivery Class

Delivery Class	DLF (%)
Residential Single Family Without Electric Space Heat Delivery Class	7.38%
Residential Multi Family Without Electric Space Heat Delivery Class	7.87%
Residential Single Family With Electric Space Heat Delivery Class	8.20%
Residential Multi Family With Electric Space Heat Delivery Class	8.56%
Watt-Hour Delivery Class	7.88%
Small Load Delivery Class	7.52%
Medium Load Delivery Class	6.40%
Large Load Delivery Class	6.08%
Very Large Load Delivery Class	5.81%
Extra Large Load Delivery Class	5.83%
High Voltage Delivery Class	
Applicable for the retail customer provided the highest 30-minute demand established by such retail customer during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period exceeded 10,000 kW	1.99%
Applicable to any other retail customer in the High Voltage Delivery Class	3.30%
Railroad Delivery Class	2.71%
Fixture-Included Lighting Delivery Class	10.73%
Dusk to Dawn Lighting Delivery Class	10.73%
General Lighting Delivery Class	10.32%
System Average	6.49%

The obligation to provide for losses on the Company's distribution system is in addition to the obligation of the retail customer to provide for transmission losses in accordance with the rates, terms, conditions, and imitations provided in applicable tariffs on file with the FERC governing transactions over the transmission facilities located in the Company's service territory.

(Continued on Sheet No. 379)

RATE MSPS7
METERING SERVICE PROVIDER SERVICE 2007

(Continued from Sheet No. 401)

APPLICATION FOR AND COMMENCEMENT OF SERVICE (CONTINUED)

COMMENCEMENT OF SERVICE.
An MSP commences service hereunder after it complies with all items listed in the Prerequisites of Service section of this Application For and Commencement of Service part. Commencement of service hereunder designates the beginning of such MSP's term of service hereunder.

RATES AND CHARGES

* **METER READING CHARGES.**
For each of the Company's retail customers that elects to be provided with Metering Service from an MSP, the Company obtains readings from each Company-provided meter at such retail customer's premises in accordance with the provisions in the Switch from the Company to the MSP subsection of the Meter Exchanges section of the Switching and Termination part of this tariff. The Company charges such MSP for obtaining such meter readings.

For any retail customer to which a delivery class other than the High Voltage Delivery Class, Extra Large Load Delivery Class, or the Railroad Delivery Class is applicable and the situation is such that:

(a) the switch is performed in a single day on the Effective Switch Date, as defined in the Switching Metering Service Providers section of the Switching and Termination part of this tariff, then there is no meter reading charge applicable to the MSP.

(b) the Company reads Company-provided meters at such retail customer's premises on more than one day beginning on or after such retail customer's Effective Switch Date but on or before the applicable meters' Meter Exchange Dates, as defined in the Meter Exchanges section of the Switching and Termination part of this tariff, then the following meter reading charges are applicable to the MSP for each visit made to such retail customer's premises:

Charge for the first meter read	$25.97
Charge for each additional meter read	$ 3.43

For any retail customer to which the High Voltage Delivery Class, Extra Large Load Delivery Class, or the Railroad Delivery Class is applicable, and the situation is such that the Company reads Company-provided meters at such retail customer's premises in connection with the exchange of any such meter, then the following meter reading charge is applicable to the MSP:

Charge for each meter read	$ 3.43

(Continued on Sheet No. 403)

RATE MSPS7
METERING SERVICE PROVIDER SERVICE 2007

(Continued from Sheet No. 402)

RATES AND CHARGES (CONTINUED)

* **METERING EQUIPMENT REMOVAL CHARGES.**
For any retail customer (a) that elects to be provided with Metering Service from an MSP; and (b) to which the High Voltage Delivery Class, Extra Large Load Delivery Class, or the Railroad Delivery Class is applicable; or (c) to which certain other circumstances are applicable which require the Company, as determined by the Company, to remove Company-provided metering equipment from the retail customer's premises because of safety, reliability, or data integrity risks, the Company removes Company-provided metering equipment from the retail customer's premises and the following metering equipment removal charges are applicable to the MSP for each visit made to such retail customer's premises:

Single Phase Meters	
Charge for the first meter removed	$ 88.77
Charge for each additional meter removed	$ 37.75
Three Phase and Transformer-Rated Meters (at or under 500 volts)	
Charge for the first meter removed	$113.90
Charge for each additional meter removed	$ 55.19
Transformer-Rated Meters (over 500 volts)	
Charge for the first meter removed	$121.05
Charge for each additional meter removed	$ 59.29
Instrument Transformers	
Current Transformers Only	
Charge for the first set removed	$115.07
Charge for each additional set removed	$ 56.36
Current Transformers and Potential Transformers	
Charge for the first set removed	$180.34
Charge for each additional set removed	$118.58
Cellular Telephones	
Charge for the first telephone removed	$115.07
Charge for each additional telephone removed	$ 56.36

(Continued on Sheet No. 404)

RATE MSPS7
METERING SERVICE PROVIDER SERVICE 2007

(Continued from Sheet No. 403)

RATES AND CHARGES (CONTINUED)

* **MSP-REQUESTED WORK CHARGES.**
For a situation in which the Company performs work at the request of an MSP, the following hourly rates are applicable to the MSP:

Single Phase Work Charge	$102.03/Hour
Three Phase and Transformer-Rated (at or under 500 volts) Work Charge	$117.42/Hour
Transformer-Rated (over 500 volts) Work Charge	$123.52/Hour

LOST EQUIPMENT CHARGES.
For a situation in which an MSP fails to return to the Company a Company-provided meter after any such meter is removed from a retail customer's premises by the MSP, the Company charges the MSP for the replacement cost of any such meter.

OTHER CHARGES.
For a situation in which an MSP requires or requests the Company to provide services or facilities at a retail customer's premises that are not provided in the provision of standard service or facilities to such retail customer, and such services or facilities are not otherwise addressed in this Rates and Charges section, the Company charges the MSP for any such services or facilities in accordance with the provisions of Rider NS - Nonstandard Services and Facilities (Rider NS) and Rider ML - Meter-Related Facilities Lease (Rider ML), as applicable. In making any such request or requirement, the MSP warrants to the Company that it is making such request or requirement in accordance with the full knowledge and approval of such retail customer.

LATE PAYMENT CHARGE.
The Late Payment Charge as described in the Late Payment Charges subsection of the Payment Provisions section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

(Continued on Sheet No. 405)

RIDER ML
METER-RELATED FACILITIES LEASE

Applicable to All Rates

* **OVERVIEW.**
Standard meter-related facilities provided by the Company for a retail customer are determined in accordance with the provisions of the tariff applicable to such retail customer and the General Terms and Conditions of the Company's Schedule of Rates.

If more, or different meter-related facilities than those needed to provide a standard metering installation to the retail customer are in place, required or requested by such retail customer, or such retail customer's Retail Electric Supplier (RES) or Metering Service Provider (MSP), as applicable, and such facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such meter-related facilities are leased from the Company in accordance with the monthly rental charges listed in the Monthly Rental Charges section of this rider.

* **MONTHLY RENTAL CHARGES.**
The retail customer, its RES, or its MSP, as applicable, pays monthly rentals equal to the amount by which the Company's rental charges for the provided meter-related facilities exceed those for standard facilities. The following list provides the per unit monthly rental charges for meter-related facilities provided by the Company:

Single Phase Watt-hour Meters:	
Self-Contained Class 100 or 200	$ 1.83
Self-Contained Class 320	$ 2.79
Self-Contained 120/208 Volt Class 100 or 200	$ 2.79
Transformer Rated Class 10 or 20	$ 7.33
Three Phase Watt-hour Meters:	
Self-Contained Class 100 or 200	$ 5.31
Transformer Rated Class 10 or 20	$ 7.40
Totalizing Class 10 for Two Circuits	$50.09
Single Phase Watt-hour Meters with Mechanical or Electronic Demand Registers:	
Self-Contained Class 100 or 200	$ 4.55
Self-Contained Class 320	$ 4.83
Self-Contained 120/208 Volt Class 100 or 200	$ 4.83
Transformer Rated Class 10 or 20	$ 7.33
Three Phase Watt-hour Meters with Mechanical or Electronic Demand Registers:	
Self-Contained Class 100 or 200	$ 5.31
Transformer Rated Class 10 or 20	$ 7.40
Totalizing Class 10 for Two Circuits	$51.80

(Continued on Sheet No. 452)

RIDER ML
METER-RELATED FACILITIES LEASE

(Continued from Sheet No. 451)

* **MONTHLY RENTAL CHARGES (CONTINUED).**

Single Phase Watt-hour Meters with Interval Demand Recording (IDR) Registers:	
Self-Contained Class 100 or 200	
Pursuant to the Illinois Commerce Commission (ICC) Order in Docket No. 06-0617, during the effective period of Rider RRTP - Residential Real-Time Pricing Program (Rider RRTP), the first meter of each of the first one hundred and ten thousand (110,000) residential retail customers to take service under (a) Rate RDS - Retail Delivery Service (Rate RDS) with electric power and energy supply service provided by a RES under a real-time pricing program that is in accordance with the ICC Order entered December 20, 2006, in Docket No. 06-0617 or (b) Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H)	$ 4.08
All Others	$ 7.88
Self-Contained Class 320	$ 9.79
Self-Contained 120/208 Volt Class 100 or 200	$ 9.79
Transformer Rated Class 10 or 20	$11.81
Three Phase Watt-hour Meters with IDR Registers:	
Self-Contained Class 100 or 200	$ 9.79
Transformer Rated Class 10 or 20	$11.88
Totalizing Class 10 for Two Circuits	$57.01
Automated Meter Reading (AMR) Meters, including Meter and Register:	
With Company Provided Cellular Telephone	$37.36
With Company Provided Landline Telephone	$51.18
With Internal Two-Way Paging	$25.14
With Internal Modem (Customer-Provided Telephone)	$18.09
Remote Terminal Unit (RTU) Type with RTU Communication	$65.38
Line Sharing Switch for Multiple Meter Telephone Communication	$ 6.97
Power Quality Option Board	$ 3.85
Associated Devices:	
Pulse Output-Data and/or Time-Electronic Register	$ 2.10
Isolating Relay (Data) - Watt-hour Meter and/or Mechanical or Electronic Register	$ 2.76
Isolating Relay (Data or Time) - IDR Register	$ 2.90
Isolating Relay, Multichannel (Data and Time) - IDR Register	$ 2.76
Auxiliary Relay - Three Pole for Watt-hour Meter Potential	$ 5.58
Auxiliary Relay - Two Pole for Demand Register Potential	$ 2.97
480 to 120 Volt Transformer - Demand Register Potential	$ 1.40

(Continued on Sheet No. 453)

RIDER ML
METER-RELATED FACILITIES LEASE

(Continued from Sheet No. 452)

* **MONTHLY RENTAL CHARGES (CONTINUED).**

Potential Transformers:	
277 or 480 Volt	$ 2.47
2,400 or 4,200 Volt	$ 6.28
7,200 to 14,400 Volt	$ 7.81
34,000 Volt	$ 68.53
80,000 Volt	$ 67.01
207,000 Volt - Wire Wound	$250.99
207,000 Volt - Optically Coupled	$362.87
765,000 Volt - Wire Wound	$916.93
Current Transformers:	
Indoor - 480 Volt and Under:	
Under 1,200 Amps	$ 1.48
1,200 through 2,000 Amps	$ 2.23
Over 2,000 Amps	$ 2.83
Indoor - Over 480 through 5,000 Volt:	
Under 1,200 Amps	$ 5.21
1,200 through 2,000 Amps	$ 6.73
Over 2,000 Amps	$ 5.63
Indoor - Over 5,000 through 15,000 Volt:	
1,200 Amps and Under	$ 5.67
Over 1,200 through 2,000 Amps	$ 6.13
Over 2,000 Amps	$ 7.11
Outdoor - 480 Volt and Under:	
800 Amps and Under	$ 5.15
Outdoor - Over 480 through 5,000 Volt:	
800 Amps and Under	$ 5.61
Over 800 through 1,200 Amps	$ 7.06
Over 1,200 through 2,000 Amps	$ 8.84
Over 2,000 Amps	$ 9.14
Outdoor - Over 5,000 through 15,000 Volt:	
800 Amps and Under	$ 8.12
Over 800 through 1,200 Amps	$ 8.87
Over 1,200 through 2,000 Amps	$ 9.83
Over 2,000 Amps	$14.51

(Continued on Sheet No. 454)

RIDER ML
METER-RELATED FACILITIES LEASE

(Continued from Sheet No. 453)

* **MONTHLY RENTAL CHARGES (CONTINUED).**

Current Transformers (Continued):	
Outdoor - 34,000 Volt:	
800 Amps and Under	$ 39.37
Over 800 through 1,200 Amps	$ 48.46
Over 1,200 Amps	$ 59.18
Outdoor - 138,000 Volt:	
1,200 Amps and Under	$ 64.50
Over 1,200 Amps	$ 61.12
Outdoor - 345,000 Volt Wire - Wound:	
All Amp Capacities	$155.36
Outdoor - 345,000 Volt - Optically Coupled:	
800 Amps and Under	$154.62
Over 800 Amps	$151.80
Outdoor - 765,000 Volt - Wire Wound:	
All Amp Capacities	$913.28
Current Transformer / Potential Transformer Combination Units:	
Outdoor - 138,000 Volt:	
800 Amps and Under	$136.47
Over 800 through 2,000 Amps	$134.01
Over 2,000 Amps	$128.04
Outdoor - 345,000 Volt:	
800 Amps and Under	$444.69
Over 800 through 2,000 Amps	$454.35
Over 2,000 Amps	$402.54
Outdoor High Accuracy - 138,000 Volt:	
400:5 Amp	$150.97
500:5 Amp	$141.58
1,000:5 Amp	$146.10

MISCELLANEOUS GENERAL PROVISIONS.

The late payment charge as described in the Late Payment Charges subsection of the Payment Provisions section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all rental charges applied in accordance with the provisions of this rider.

The retail customer is responsible for furnishing and installing the wiring, supports and other necessary appurtenances that are required to accommodate the Company's meter-related facilities in accordance with the provisions of the General Terms and Conditions of the Company's Schedule of Rates.

Except as explicitly specified in this rider, all other provisions of the applicable tariff or tariffs apply.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

RIDER SBO7
SINGLE BILL OPTION 2007

(Continued from Sheet No. 471)

COMPANY LOGO, TRADEMARKS, AND SERVICE MARKS.
A RES taking service under this rider is hereby licensed to reproduce on its bills to a retail customer for which it is providing single bills pursuant to this rider, without charge, those trademarks and service marks of the Company that are included in or with the billing materials submitted by the Company to the RES for that retail customer. No RES shall thereby obtain any right, title, or interest in, or continuing right to use, any such mark. This license grants specific and limited rights; all other rights are reserved.

CHARGES AND CREDITS.

Single Bill Credit
The Company credits the retail customer for each bill the Company submits to the RES that otherwise would be sent by the Company to such retail customer and for which the RES provides billing of the Company's delivery service under this rider:

*	Single Bill Credit (per bill)	$0.54

Notwithstanding the foregoing provisions of this Single Bill Credit subsection, the retail customer has no right to a credit during monthly billing periods in which such retail customer has a past due unpaid balance for tariffed bundled electric service, unless such retail customer has a legitimate billing dispute regarding such past due unpaid balance.

Late Remittance Charge
In the event that the RES does not remit payments as specified in the Continuing Obligations section of this rider as RES Continuing Obligation item (6), in the timely manner described therein, a late remittance charge payable in any month and accrued daily, is assessed to the RES that is equal to a monthly rate of 1.5% of the amount not remitted to the Company in such timely manner and any unpaid amounts from prior months, including previously assessed late remittance charges.

IMPLEMENTATION OF THE SINGLE BILL OPTION.
A RES is allowed to provide billing of the Company's delivery service for only those of the Company's retail customers for which the RES is providing electric power and energy supply services. A RES may elect to provide such billing for all or some of such retail customers. Notwithstanding the previous provisions of this Implementation of the Single Bill Option section, a RES is not allowed to provide billing of the Company's delivery service for any retail customer for which a portion of such retail customer's electric power and energy requirements is supplied by the Company. In addition, a RES is not allowed to provide billing of the Company's delivery service for any retail customer for which there is a past due unpaid balance for tariffed bundled electric service provided by the Company to such retail customer, unless such retail customer has a legitimate billing dispute regarding such past due unpaid balance.

(Continued on Sheet No. 473)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 572)

BILLING AND PAYMENT (CONTINUED)

OTHER BILLING PROVISIONS (CONTINUED).

CATV Power Supply Test Fee

For a situation in which a retail customer uses electric service for CATV facilities, the Company is entitled to test the electric demand and usage of each such power supply location one (1) time each year and charge such retail customer a CATV Power Supply Test Fee for each such test. For a situation in which such retail customer requests the Company to perform such test, the Company charges such retail customer the CATV Power Supply Test Fee for each requested test. Notwithstanding the provisions of the previous sentence, for a situation in which the results of a requested test disclose that the CATV facilities at a location require fewer kilowatt-hours each month than are being used for billing, the CATV Power Supply Test Fee is waived.

* The CATV Power Supply Test Fee equals $97.00.

Deposits

The Company has the right, in accordance with the provisions of 83 Illinois Administrative Code, as in effect from time to time, to require the retail customer to pay a deposit to establish or maintain credit.

Duplicate Information Fee

For a situation in which a retail customer or a GAA, acting on behalf of a retail customer, requests and receives a duplicate copy of a bill, communication, or other information about such retail customer, the Company charges the retail customer a Duplicate Copy Fee for each duplicate copy provided. Notwithstanding the provisions of the previous sentence, no fee applies to a duplicate copy sent by regular United States mail in accordance with the provisions of 83 Illinois Administrative Code. The Company has no obligation to provide a duplicate copy of information that is not readily available or for other appropriate reasons. The Company may elect to provide a duplicate copy electronically or by regular United States mail.

The Duplicate Copy Fee equals $6.00.

Interval Data Fee

For a situation in which the Company provides interval demand recording metering installations for a retail customer, such retail customer may submit to the Company an authorized request to receive historical thirty (30) minute interval data, if available, for up to the previous twenty four (24) monthly billing periods. A separate request must be made for each such metering installation. The Company charges the retail customer the Interval Data Fee for each such request, and in exchange for payment of such fee, provides the thirty (30) minute interval data for a single interval demand recording metering installation.

The Interval Data Fee equals $22.00.

(Continued on Sheet No. 574)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 573)

BILLING AND PAYMENT (CONTINUED)

OTHER BILLING PROVISIONS (CONTINUED).

Invalid Payment Fee

For a situation in which a retail customer pays for any service rendered by the Company with a check or any other negotiable instrument, including an electronic payment made pursuant to the Company's electronic payment provisions, such payment is not honored, and such payment is returned or charged back to the Company by such retail customer's financial institution due to any reason except error of such institution, the Company charges the retail customer an Invalid Payment Fee for each such invalid payment.

The Invalid Payment Fee equals $15.00.

Reconnection Fee

For a situation in which (a) the Company disconnects electric service to a retail customer in accordance with the provisions of 83 Illinois Administrative Code; (b) electric service to such retail customer is subsequently restored in an unauthorized manner; (c) the Company performs a second disconnection of electric service to the retail customer; and (d) such retail customer subsequently requests reconnection of electric service after meeting all other requirements for reconnection, the Company charges and receives payment of the Reconnection Fee from such retail customer prior to reconnecting electric service.

* The Reconnection Fee equals $38.00.

PAYMENT PROVISIONS.

A retail customer must pay the Company for the amounts charged to such retail customer by the Company for electric service provided to such retail customer. Such payments are to be in accordance with the provisions of this Payment Provisions section and applicable sections of 83 Illinois Administrative Code. A retail customer may elect to make payments electronically. However, the Company is not responsible for any loss resulting from such retail customer's election to pay bills electronically, including but not limited to, any loss associated with damage to such retail customer's computer equipment or facilities and loss associated with a third party's unauthorized use of such retail customer's information.

Due Dates

Charges assessed by the Company to recover the costs of providing nonstandard services and facilities must be paid to the Company in total prior to installation, replacement, relocation, or removal, as applicable. In the event that the retail customer fails to receive or pay a bill prior to the provision of such nonstandard services and facilities through a mistake or otherwise, the Company does not waive its right to receive payment, and the retail customer remains obligated to pay for such nonstandard services and facilities.

Payment for charges assessed on a bill issued to a RES or an MSP is due fourteen (14) days after the billing date.

(Continued on Sheet No. 575)

RIDER ACT
ALLOWANCE FOR CUSTOMER-OWNED TRANSFORMERS

Applicable to Rates BES-NRB, BES-NRA, BES-H, and RDS

* For a situation in which (a) the Company supplies or delivers electric power and energy to a nonresidential retail customer at 2,160 volts or higher, (b) such electric power and energy is metered at the voltage of the Company's electric conductors entering such nonresidential retail customer's premises, (c) such nonresidential retail customer furnishes, installs, and maintains any and all transformers and other facilities necessary to reduce the voltage of each such entering conductor to such nonresidential retail customer's utilization voltage, and (d) such nonresidential retail customer has been served under this rider continuously since prior to December 1, 2007, such nonresidential retail customer is allowed a credit per kilowatt (kW) applied to the Maximum Kilowatts Delivered (MKD) established by such nonresidential retail customer during the monthly billing period. Such credit is as follows:

Rider ACT Credit	$0.20533/kW

Such credit is also allowed for a situation in which primary metering is impracticable, if energy losses due to the transformer and other facilities furnished, installed, and maintained by the nonresidential retail customer are not greater than those for a standard transformer installation furnished by the Company.

Any transformer furnished and maintained by the Company and for which the nonresidential retail customer pays the Company's standard monthly rental charge is deemed, for the purposes of this rider, to be furnished, installed, and maintained by such nonresidential retail customer.

* For a situation in which the Company provided credits as an allowance for customer-owned transformers in association with providing electric service to the nonresidential retail customer’s premises for a period of thirty (30) years or more, such nonresidential retail customer is provided by the Company with a single payment equal to the annual average of such credits such nonresidential retail customer received for the immediately preceding three (3) years, after which service hereunder to such nonresidential retail customer is terminated.

* For a situation in which the Company provided credits as an allowance for customer-owned transformers in association with providing electric service to the nonresidential retail customer’s premises for a period less than thirty (30) years, such nonresidential retail customer may elect to be provided by the Company with a single payment equal to twice the annual average of such credits such nonresidential retail customer received for the immediately preceding three (3) years, after which service hereunder to such nonresidential retail customer is terminated.

Except as explicitly specified in this rider, all other provisions of the applicable rate apply.

The Company’s Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

RIDER UF - UNCOLLECTIBLE FACTORS

Applicable to All Rates Except Rate MSPS7 and Rate RESS7

APPLICABILITY.
This rider is applicable to any retail customer for which the Company provides bundled electric service or for which the Company provides unbundled supply service.

UNCOLLECTIBLE FACTOR.
In order to allow the Company to recover uncollectible costs it incurs, an uncollectible factor, as applicable, is multiplied by relevant charges computed in accordance with the appropriate formulae provided in the Company's tariffs. The resultant values are applied in accordance with the provisions of the applicable tariff.

The uncollectible factors are applied by retail customer designation as follows:

Retail Customer Designation	Uncollectible Factor
Residential Non-Electric Space Heating Customer Subgroup	1.0120
Residential Electric Space Heating Customer Subgroup	1.0120
Dusk to Dawn Lighting Customer Group	1.0000
General Lighting Customer Group	1.0000
Self-Generating Customer Group	1.0000
Competitively Declared Customer Group	1.0000
All Other Nonresidential Retail Customers	1.0024

Notwithstanding the previous provisions of this Uncollectible Factor section, for a retail customer taking service under Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H), the uncollectible factor is 1.0061.

MISCELLANEOUS GENERAL PROVISIONS.
The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

RIDER SAC - SUPPLY ADMINISTRATION CHARGES

Applicable to All Rates Except Rate MSPS7 and Rate RESS7

APPLICABILITY.
This rider is applicable in the event that administration costs the Company incurs to procure electric power and energy for its retail customers are not recovered through the application of a tariff allowed by Section 16-111.5(l) of the Public Utilities Act (Act).

In such event, this rider is applicable to any retail customer for which the Company provides bundled electric service or for which the Company provides unbundled supply service.

SUPPLY ADMINISTRATION CHARGE.
In order to allow the Company to recover administration costs it incurs to procure electric power and energy for its retail customers, a Supply Administration Charge, as applicable, is applied to each kilowatt-hour (kWh) provided to the retail customer during the monthly billing period in accordance with the provisions of the applicable tariff.

For a retail customer for which the Company procures electric power and energy under a tariff that does not have provisions for hourly energy pricing, the Supply Administration Charge equals $0.00012/kWh.

For a retail customer for which the Company procures electric power and energy under a tariff that has provisions for hourly energy pricing, and such electric power and energy is subject to such provisions, the Supply Administration Charge equals $0.00037/kWh.

MISCELLANEOUS GENERAL PROVISIONS.
The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

RIDER SEA - STORM EXPENSES ADJUSTMENT

Applicable to all Rates except Rate RESS7 and Rate MSPS7

APPLICABILITY.
This rider is applicable to all retail customers.

PURPOSE.
The purpose of this rider is to allow the Company to recover prudent operating and maintenance expenses it incurs related to the restoration of electric service following widespread interruptions of such service due to storms or storm systems.

DEFINITION.
For the purposes of this rider, storm means any act of nature with disturbance of the physical environment in which the Company's service territory is located, including but not limited to thunderstorm, microburst, tornado, cyclone, wind storm, snow storm, blizzard, ice storm, flood, earthquake, or a system of one or more than one such act, a result of which is the interruption of electric service to, in aggregate, a total of more than 10,000 retail customers each of which are without service for more than three (3) hours, and during or after which the Company activates one (1) or more Emergency Operation Centers (EOCs).

STORM ADJUSTMENT.
A Storm Adjustment is applied to each kilowatt-hour (kWh) delivered to each retail customer during each monthly billing period. Such Storm Adjustment is a charge in the event that the operating and maintenance expenses the Company incurs related to the restoration of electric service following widespread interruptions of such service due to storms are in excess of baseline operating and maintenance expenses related to such restoration that are (a) included in the annual revenue amount approved for the Company by the Illinois Commerce Commission (ICC); and (b) reflected in the Company's standard charges for delivery service. Such Storm Adjustment is a credit in the event that the operating and maintenance expenses the Company incurs related to such restoration are less than such baseline operating and maintenance expenses related to such restoration.

(Continued on Sheet No. 624)

RIDER SEA - STORM EXPENSES ADJUSTMENT

(Continued from Sheet No. 623)

STORM ADJUSTMENT (CONTINUED).
The Storm Adjustment is computed in accordance with the following equation:

$$\text{Storm Adjustment} = \frac{\text{Actual O \& M} - \text{Baseline O \& M} + \text{AR} + \text{OR}}{\text{E}} \times \frac{100\ ¢}{\$\,1}$$

Where:

Storm Adjustment	=	Charge or credit, in ¢/kWh rounded to the thousandths of a cent, applied to each kWh delivered to each retail customer during each monthly billing period
Actual O&M	=	Operating and maintenance expenses, in dollars ($), related to the restoration of electric service following widespread interruptions of such service due to storms incurred by the Company during the previous calendar year and identified as Storm Response Operating and Maintenance (SRO) project costs
Baseline O&M	=	Operating and maintenance expenses, in $, related to the restoration of electric service following widespread interruptions of such service due to storms approved for the Company by the ICC and reflected in the Company's standard charges for delivery service
AR	=	Automatic reconciliation amount, in $, equal to the cumulative credit or debit balance resulting from the application of the Storm Adjustment during the previous calendar year
OR	=	Ordered reconciliation amount, in $, equal to an amount ordered by the ICC to be collected from or refunded to retail customers
E	=	Electricity, in kWh, expected to be delivered to the Company's retail customers during the calendar year

The Storm Adjustment is shown as a separate line item on each retail customer's monthly bill for electric service.

Beginning in 2009, a Storm Adjustment is determined each year by the Company for application extending from the start of the May monthly billing period and extending through the following April monthly billing period. Such Storm Adjustment is submitted by the Company to the ICC in an informational filing no later than the twentieth day of the April preceding such May monthly billing period.

(Continued on Sheet No. 625)

RIDER SEA - STORM EXPENSES ADJUSTMENT

(Continued from Sheet No. 624)

STORM ADJUSTMENT (CONTINUED).
Notwithstanding the previous provisions of this Storm Adjustment section, in the event that there is a change in the operating and maintenance expenses related to the restoration of electric service following widespread interruptions of such service due to storms approved for the Company by the ICC to be reflected in the Company's standard charges for delivery service, a revised Storm Adjustment must be submitted by the Company to the ICC in an informational filing. Such revised Storm Adjustment is applicable for the period beginning with the effective date of the charges for delivery service that reflect such operating and maintenance expenses related to such restoration, and extending through the following April monthly billing period corresponding to the end of the period of time during which the Storm Adjustment replaced by the revised Storm Adjustment was scheduled to be applicable. Any such revised Storm Adjustment submitted by the Company to the ICC in an informational filing must include work papers detailing the determination of such revised Storm Adjustment based upon the equation provided in this Storm Adjustment section of this rider and the revised Baseline O&M. Such informational filing must be made concurrently with the Company's filing of such charges for delivery service.

Also notwithstanding the previous provisions of this Storm Adjustment section, in the event that the ICC orders that an OR must be collected from or refunded to retail customers, a revised Storm Adjustment must be submitted by the Company to the ICC in an informational filing. Such revised Storm Adjustment is applicable for the period beginning with the monthly billing period starting at least ten (10) calendar days after the date of the ICC's order regarding such OR, and extending through the following April monthly billing period corresponding to the end of the period of time during which the Storm Adjustment replaced by the revised Storm Adjustment was scheduled to be applicable. Any such revised Storm Adjustment submitted by the Company to the ICC in an informational filing must include work papers detailing the determination of such revised Storm Adjustment based upon the equation provided in this Storm Adjustment section of this rider and the OR that must be collected from or refunded to retail customers in accordance with the ICC's orders.

MISCELLANEOUS GENERAL PROVISIONS.
The Company must conduct an annual audit of the operating and maintenance expenses it incurs related to the restoration of electric service following widespread interruptions of such service due to storms and the recoveries of such expenses pursuant to this rider. The Company must prepare an annual report that summarizes the results of such audit. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division by April 30, beginning in 2010. Such report must be verified by an officer of the Company.

The Storm Adjustments computed in accordance with the provisions of this rider are subject to adjustment in accordance with lawful orders issued by the ICC in annual docketed reconciliation proceedings. Such annual proceedings, beginning in 2010, address the Company's operating and maintenance expenses related to the restoration of electric service following widespread interruptions of such service due to storms and the Storm Adjustments applicable for the previous calendar year.

The Company’s Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

RIDER SMP
SYSTEM MODERNIZATION PROJECTS ADJUSTMENT

Applicable to All Rates Except Rate RESS7 and Rate MSPS7

APPLICABILITY.
This rider is applicable to all retail customers.

PURPOSE.
The purpose of this rider is to allow the Company to begin to recover in a timely fashion investment costs it incurs for certain, specified improvements to the Company's distribution system for the purposes of enhancing service provided by the Company to its retail customers.

DEFINITIONS.
The following definitions are for use in this rider.

System Modernization Project
System Modernization Project (SMP) means any capital investment (a) that the Company classifies as pertaining to the improvement of the Company's distribution system for the purposes of enhancing service provided by the Company to its retail customers; and (b) for which the Company requests recovery to begin through this rider; and (c) for which recovery to begin under this rider is approved by the Illinois Commerce Commission (ICC). SMPs may include, but are not limited to, capital investments that (1) automate operation of the Company's distribution system; (2) provide for hourly or more frequent recording of retail customer electric consumption data; (3) provide methods of daily or more frequent transmittal of retail customer electric consumption information over a communications network to a central location or repository; (4) enable retail customers to participate in existing or newly designed electric demand response programs or elect alternative electricity pricing options; (5) provide improved monitoring or performance of the Company's distribution system; or (6) implement innovative or otherwise novel approaches to providing electric service to retail customers or increasing operational efficiency.

SMP Recovery Amount
SMP Recovery Amount means the revenue requirement equivalent of the return of and on an SMP, together with any conditions that the ICC includes as part of its approval of such SMP. All SMP specific accounting treatments necessary to develop such revenue requirement equivalent are determined in an approval process. The currently effective pre-tax weighted cost of capital approved for the Company by the ICC is used to calculate the return on investment component of the computation. The SMP Recovery Amount may not include (a) any operational expense associated with any SMP, with the exception of depreciation and associated taxes; (b) any accelerated recovery or depreciation of capital investments made prior to the third quarter of 2008 or capital investments that are not SMPs; or (c) any costs that are not approved by the ICC for recovery through this rider.

SMP Determination Period
SMP Determination Period means a period of three calendar months that includes (a) January through March, (b) April through June, (c) July through September, or (d) October through December.

(Continued on Sheet No. 627)

RIDER SMP
SYSTEM MODERNIZATION PROJECTS ADJUSTMENT

(Continued from Sheet No. 626)

DEFINITIONS (CONTINUED).

SMP Application Period

SMP Application Period means a period of three monthly billing periods that correspond to a specific SMP Determination Period. For a January through March SMP Determination Period, the SMP Application Period includes the following May through July monthly billing periods. For an April through June SMP Determination Period, the SMP Application Period includes the following August through October monthly billing periods. For a July through September SMP Determination Period, the SMP Application Period includes the following November through January monthly billing periods. For an October through December SMP Determination Period, the SMP Application Period includes the following February through April monthly billing periods.

APPROVAL PROCESS.

On or before August 1 each year, beginning in 2009, the Company may make a filing with the ICC that requests recovery through the application of this rider of capital investments for a proposed list of projects. For each such proposed project, the Company must provide the ICC with (a) justification for designating the project as an SMP; (b) the timeline for completion of the project; and (c) the capital budget for the project for the twelve (12) months beginning with the following January 1. After such filing, the ICC initiates an approval process during which the ICC conducts a review of the proposed projects, and no later than ninety (90) calendar days after the date of the Company's filing, issues an order designating which of the proposed projects are SMPs. Through the approval process the ICC determines (1) which projects or portions of such projects from the list proposed by the Company are SMPs; (2) the specific accounting treatment for each SMP; (3) the specific twelve (12) month capital budget for each SMP; and (4) the reasonableness of undertaking each SMP. For any previously approved SMP with a capital budget that extends beyond twelve (12) months, the Company must submit the capital investments for the project for each subsequent twelve (12) months as part of the proposed list of projects for each corresponding subsequent filing in order to have such subsequent capital investments considered for designation as SMPs.

Notwithstanding the provisions of the previous paragraph, for the initial approval process the ICC makes its determinations with respect to (1) which projects or portions of projects are SMPs; (2) the specific accounting treatment for each SMP; (3) the specific fifteen (15) month capital budget for each SMP; and (4) the reasonableness of undertaking each SMP, based upon projects proposed by the Company to be designated as SMPs in its most recent general rate proceeding filed prior to December 1, 2007. During such rate proceeding, for each such proposed project the Company must have provided the ICC with (a) justification for designating the project as an SMP; (b) the timeline for completion of the project; and (c) the capital budget for the project for the fifteen (15) months beginning October 1, 2008. Recovery under this rider for such initial SMPs is for investments made during the fifteen (15) month period extending from October 1, 2008 through December 31, 2009, with the corresponding recovery period extending from the start of the February 2009 monthly billing period and extending through the April 2010 monthly billing period.

(Continued on Sheet No. 628)

RIDER SMP
SYSTEM MODERNIZATION PROJECTS ADJUSTMENT

(Continued from Sheet No. 627)

SMP ADJUSTMENT.
The SMP Adjustment is applied to each kilowatt-hour (kWh) delivered to each retail customer during each monthly billing period in a given SMP Application Period. The SMP Adjustment is computed for each SMP Determination Period in accordance with the following equation:

$$\text{SMP Adjustment} = \frac{\text{QSMP Recovery Amt}}{\text{E}} \times \frac{100\ ¢}{\$\,1}$$

Where:

SMP Adjustment	=	System Modernization Projects Adjustment, in ¢/kWh rounded to the thousandths of a cent, applied to each kWh delivered to each retail customer during the SMP Application Period
QSMP Recovery Amt	=	Quarterly SMP Recovery Amount, in dollars ($), equals the portion of the SMP Recovery Amount related to the SMP Determination Period
E	=	Energy, in kWh, equals the electricity expected to be delivered to the Company's retail customers during the SMP Application Period

The SMP Adjustment is shown as a separate line item on each retail customer's monthly bill for electric service.

The Company must file with the ICC for informational purposes the SMP Adjustment along with supporting work papers no later than the twentieth day of the month prior to the start of the SMP Application Period during which such SMP Adjustment is applied. The first such filing is to be made no later than January 20, 2009.

(Continued on Sheet No. 629)

RIDER SMP
SYSTEM MODERNIZATION PROJECTS ADJUSTMENT

(Continued from Sheet No. 628)

SMP ADJUSTMENT (CONTINUED).
Notwithstanding the previous provisions of this SMP Adjustment section, in the event that the ICC orders an SMP to be included in the Company's rate base at the conclusion of a rate proceeding, a revised SMP Adjustment must be submitted by the Company to the ICC in an informational filing. Such revised SMP Adjustment is applicable for the period beginning with the effective date of the charges for delivery service that reflect the inclusion into rate base of the capital investments previously designated as an SMP and extending through the end of the SMP Application period corresponding to the end of the SMP Application period during which the SMP Adjustment replaced by the revised SMP Adjustment was scheduled to be applicable. Any such revised SMP Adjustment submitted by the Company to the ICC in an informational filing must include work papers detailing the determination of such revised SMP Adjustment based upon the equation provided in this SMP Adjustment section of this rider with the deletion of such SMP in accordance with the ICC's orders. Such informational filing must be made concurrently with the Company's compliance filing for such rate proceeding.

ANNUAL REPORT.
On or before June 1 of each year, beginning in 2011, the Company must file with the ICC an annual report that summarizes the operation of Rider SMP for the previous calendar year under which SMPs were included for recovery through Rider SMP, and provides verification of the actual amounts spent, amounts included in the SMP Adjustment calculation, and amounts recovered through the application of SMP Adjustments related to that time period. In 2010 the Company must file such report on or before June 1 for the period starting October 1, 2008, and extending through December 31, 2009. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division. Such report must be verified by an officer of the Company. The ICC may order a hearing to review any such annual report filed by the Company within 180 calendar days after the date such annual report is filed.

MISCELLANEOUS GENERAL PROVISIONS.
In any general rate proceeding commencing after the initial effective date of this rider, the Company may request inclusion in its rate base of (1) some or all capital investments currently designated as SMPs; and (2) some or all capital investments that have been designated as SMPs in the approval process, but have not yet been included for recovery under this rider. Such request must be made in accordance with all rules and procedures for inclusion of capital investments into rate base. For a situation in which a previously designated SMP is entered into rate base by order of the ICC, recovery of such previously designated SMP under this rider ceases in accordance with the provisions of the SMP Adjustment section of this rider.

The Company’s Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.