

Commonwealth Edison Company

Summary of Standard Information Requirements

<u>Line No.</u>	<u>Requested Information</u> (A)	<u>Response</u> (B)
1	Utility name:	Commonwealth Edison Company
2	Segment of operations and functional service	
3	requesting change in rates	Electric (Delivery)
4	Tariff filing date:	October 17, 2007
5	Test year type:	Historical
6	Test year:	2006
7	Utility Representative:	Anne R. Pramaggiore
8		Executive Vice President Customer Operations,
9		Regulatory and External Affairs
10		Commonwealth Edison Company
11		1 Financial Place, 33rd Floor
12		Chicago, Illinois 60605 - 1028
13		anne.pramaggiore@exeloncorp.com
		(312) 394-4321
14	Alternate Utility Representative:	Paul R. Crumrine
15		Director, Regulatory Affairs and Rates
16		Commonwealth Edison Company
17		1 Financial Place, 33rd Floor
18		Chicago, Illinois 60605 - 1028
19		paul.crumrine@exeloncorp.com
20		(312) 394-4321
21	Co-Attorneys:	Darryl M. Bradford
22		Senior Vice President & General Counsel
23		Commonwealth Edison Company
24		1 Financial Place, 33rd Floor
25		Chicago, Illinois 60605 - 1028
26		darryl.bradford@exeloncorp.com
27		(312) 394-4321
28		Anastasia M. O'Brien
29		Associate General Counsel
30		Exelon Business Services Company
31		10 South Dearborn Street, 49th Floor
32		Chicago, Illinois 60603
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34		(312) 394-4321

Commonwealth Edison Company

Summary of Standard Information Requirements

<u>Line No.</u>	<u>Requested Information</u> (A)	<u>Response</u> (B)
1	Co-Attorneys (cont'd):	E. Glenn Rippie
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9		David M. Stahl
10		Eimer Stahl Klevorn & Solberg LLP
11		224 South Michigan Avenue, Suite 1100
12		Chicago, Illinois 60604
13		dstahl@eimerstahl.com
14		(312) 660-7600
15	Change requested for applicable service	
16	(based on 2006 weather normalized sales):	
17	1) Dollars (rounded to thousands)	\$358,933,000
18	2) Percentage	21.2%

Source: Schedule A-3, page 10 of 10.

Commonwealth Edison Company

Summary of Standard Information Requirements
List of Schedules, Work Papers and General Information Requirements Not Provided

<u>Line No.</u>	<u>Section Number</u> (A)	<u>Schedule and Description</u> (B)	<u>Reason Schedule Not Provided</u> (C)
SUBPART B : GENERAL INFORMATION REQUIREMENTS			
1	285.315	General Requirements Applicable for Gas Utilities	Not Applicable - Applies to Gas Utilities Only
2	285.320	General Requirements Applicable for Telecommunications Carriers Subject to This Part	Not Applicable - Applies to Telecommunications Carriers Only
3			
4	285.325	General Requirements Applicable for Water and Sewer Utilities	Not Applicable - Applies to Water and Sewer Utilities Only
5			
SUBPART H : RATE AND TARIFF SCHEDULES			
6	285.5200	Schedule E-5: Long-Run Service Incremental Cost studies - Telecommunications Carriers	Not Applicable - Applies to Telecommunications Carriers Only
7			
8	285.5205	Schedule E-6: Imputation Tests - Telecommunications Carriers	Not Applicable - Applies to Telecommunications Carriers Only
9			
10	285.5210	Schedule E-7: Jurisdictional Operating Revenues - Telecommunications Carriers	Not Applicable - Applies to Telecommunications Carriers Only
11			
12	285.5215	Schedule E-8: Bill Comparisons - Telecommunications Carriers	Not Applicable - Applies to Telecommunications Carriers Only
13			
14	285.5300	Schedule E-5: Jurisdictional Operating Revenues - Water and Sewer	Not Applicable - Applies to Water and Sewer Utilities Only
15			
16	285.5305	Schedule E-6: Embedded Cost of Service Studies - Water and Sewer	Not Applicable - Applies to Water and Sewer Utilities Only
17			
18	285.5315	Schedule E-7: Bill Comparisons - Water and Sewer	Not Applicable - Applies to Water and Sewer Utilities Only
19			
<u>SUBPART I : PLANNING AND OPERATIONS SCHEDULES FOR GAS AND / OR ELECTRIC UTILITIES</u>			
21	285.6300	Schedule F-8 Gas Stored Underground - Gas Utilities	Not Applicable - Applies to Gas Utilities Only
22			
23	285.6305	Schedule F-9 Underground Gas Storage Activity - Gas Utilities	Not Applicable - Applies to Gas Utilities Only
24			
25	285.6310	Schedule F-10 Adequacy of Underground Gas Storage levels - Gas Utilities	Not Applicable - Applies to Gas Utilities Only
26			
27	285.6315	Schedule F-11 Propane, Liquefied Natural Gas, and Synthetic Natural Gas Facilities - Gas Utilities	Not Applicable - Applies to Gas Utilities Only
28			
29	285.6320	Schedule F-12 Propane, LNG and SNG Feedstock Inventory Levels - Gas Utilities	Not Applicable - Applies to Gas Utilities Only
30			
SUBPART J – FUTURE TEST YEAR REQUIREMENTS			
31	285.7005	Schedule G-1 Comparison of Prior Forecasts to Actual Data - Prior Three Years	Not Applicable - The Company is not selecting a future test year.
32			
33	285.7010	Schedule G-2 Statement from Independent Certified Public Accountant	Not Applicable - The Company is not selecting a future test year.
34			
35	285.7015	Schedule G-3 Statement on Assumptions Used in the Forecast	Not Applicable - The Company is not selecting a future test year.
36			
37	285.7020	Schedule G-4 Statement on Accounting Treatment	Not Applicable - The Company is not selecting a future test year.
38	285.7025	Schedule G-5 Assumptions Used in the Forecast	Not Applicable - The Company is not selecting a future test year.
39	285.7030	Schedule G-6 Inflation	Not Applicable - The Company is not selecting a future test year.
40	285.7035	Schedule G-7 Proration of Accumulated Deferred Income Taxes	Not Applicable - The Company is not selecting a future test year.
41			
42	285.7045	Schedule G-8 Actual Gross Additions and Retirements Compared to Original Budget	Not Applicable - The Company is not selecting a future test year.
43			
44	285.7050	Schedule G-9 Comparison of Budgeted Non-payroll Expense to Actual	Not Applicable - The Company is not selecting a future test year.
45			
46	285.7055	Schedule G-10 Budgeted Payroll Expense	Not Applicable - The Company is not selecting a future test year.
47	285.7060	Schedule G-11 Budgeted Number of Employees	Not Applicable - The Company is not selecting a future test year.
48	285.7065	Schedule G-12 Forecasted Property Taxes	Not Applicable - The Company is not selecting a future test year.
49	285.7070	Schedule G-13 Comparison of Actual Financial Results to the Originally Approved Forecast for Each of the Past Twelve Months and Eight Subsequent Months	Not Applicable - The Company is not selecting a future test year.
50			
51			
52			
53	285.7075	Financial Statements	Not Applicable - The Company is not selecting a future test year.

Commonwealth Edison Company

Overall Financial Summary

Test Year 2006 (1) (2)

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Schedule (B)	Amount (C)
1	Jurisdictional Original Cost Rate Base	B-1	\$ 7,071,234
2	Jurisdictional Operating Income at Present Rates	C-1	\$ 388,477
3	Jurisdictional Rate of Return - Present Rates	A-4	5.49%
4	Cost of Capital (Weighted Average) - Proposed Rates	D-1	8.55%
5	Jurisdictional Operating Income at Proposed Rates	C-1	\$ 604,591
6	Jurisdictional Operating Income Deficiency	A-4	\$ 216,614
7	Jurisdictional Gross Revenue Conversion Factor	A-2.1	1.67196
8	Jurisdictional Revenue Increase Requested - excl. Add-on Revenue Taxes	C-1	\$ 361,334
9	Jurisdictional Revenue Increase Requested - incl. Add-on Revenue Taxes		\$ 361,334 (3)

Notes:

- (1) With identified proforma adjustments.
- (2) Present rate data is calculated based on the delivery service rates approved in Docket 05-0597 and in effect at January 2, 2007 using actual billing determinants for calendar year 2006. As shown on Schedule A-3, page 10, the delivery service rates approved in Docket 05-0597 in effect at January 2, 2007 and based on the weather-normalized determinants for calendar year 2006, would result in a delivery services rate increase, excluding add-on taxes, of \$358,933 (in thousands).
- (3) See Schedule E-5, notes for item E-5 (b) (3).

Commonwealth Edison CompanyComputation of Jurisdictional Gross Revenue Conversion Factor
Year 2006Witness: Houtsma/Frank

Line No.	Description (A)	% of Incremental Gross Revenue (B)
1	Operating Revenue	100.00%
2	Uncollectible Expense	0.73% (1)
3	State Taxable Income	<u>99.27%</u>
4	State Income Taxes (7.30% X 99.27%)	7.25%
5	Income Before Federal Income Taxes	<u>92.02%</u>
6	Federal Income Taxes (35% X 92.02%)	<u>32.21%</u>
7	Operating Income Percentage	<u>59.81%</u>
8	Gross Revenue Conversion Factor - -	
9	Including Incremental Uncollectible expense and Add-On	
10	Revenue Taxes (100.00% / Operating Income Percentage (L.7))	<u><u>1.67196</u></u>

Note:

(1) See WPC-16 for the calculation of the incremental uncollectible expense factor.

Commonwealth Edison Company
Comparison to Prior Rate Order
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Test Year 2006 (1) (B)	ICC Order- Dkt 05-0597(2) (C)	ICC Order in Dkt No. 05-0597 (D)
1	Original Cost Rate Base	\$ 7,071,234	\$ 5,521,350	Appendix A, Page 1, Line 24
2	Operating Income at Present Rates	\$ 388,477	\$ 397,809	Appendix A, Page 1, Line 23
3	Rate of Return (Line 2 / Line 1)	5.49%	7.20%	
4	Cost of Capital	8.55%	8.01%	Appendix A, Page 1, Line 25
5	Operating Income at Proposed/Approved Rates	\$ 604,591	\$ 442,261	Appendix A, Page 1, Line 23
6	Income Deficiency (Line 2 - Line 5)	\$ 216,114	\$ 44,452	
7	Gross Revenue Conversion Factor	1.67196	1.67165	ICC Staff Exhibit 1.0, Schedule 1.6
8	Revenue Increase Requested / Approved (3)	\$ 361,334	\$ 82,618	

Notes:

- (1) With identified proforma adjustments. Reflects results based on 2006 actual billing determinants. See Sch.C-1.
- (2) Order on Rehearing, dated December 20, 2006.
- (3) Including incremental uncollectible expense, excluding add-on revenue taxes.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items (1)

December 31, 2006

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	ICC Account	Total Company Unadjusted	Less: Transmission Segment	Less: Non-DST Segment	Plus: Pro Forma and Test Year Adjustments (Sch. B-2)	Illinois-Jurisdictional Delivery Services Rate Base (2), (3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Plant-in-Service	101, 106 & 114					
2	Distribution Plant		11,041,608	-	-	966,994	12,008,602
3	General and Intangible Plant		1,470,624	361,699	3,398	106,607	1,212,134
4	Subtotal		\$ 12,512,232	\$ 361,699	\$ 3,398	\$ 1,073,601	\$ 13,220,736
5	Accumulated Depreciation & Amortization	108, 111 & 115					
6	Distribution Plant		(4,620,517)	-	-	429,583	(4,190,934)
7	General and Intangible Plant		(511,970)	(100,948)	(1,284)	1,680	(408,058)
8	Subtotal		\$ (5,132,487)	\$ (100,948)	\$ (1,284)	\$ 431,263	\$ (4,598,992)
9	Construction Work in Progress	107	\$ 255,941	\$ 113,721	\$ 102,718	\$ -	\$ 39,502
10	Materials & Supplies Inventories	154, 155 & 163	82,443	32,041	13,006	-	37,396
11	Accumulated Deferred Income Taxes	190, 281-283	(2,206,150)	(373,348)	(513,731)	(6,547)	(1,325,618)
12	Regulatory Assets	182.3	376,543	18,425	348,686	-	9,432
13	Deferred Debits	186	2,998,160	91,297	2,906,863	-	-
14	Operating Reserves	228	(333,027)	(30,842)	(49,152)	-	(253,033)
15	Asset Retirement Obligation	230	(156,475)	(4,134)	(116,146)	-	(36,195)
16	Other Deferred Credits	253	(94,013)	(3,640)	(73,475)	-	(16,898)
17	Customer Advances	252	(25,486)	(7,637)	(12,773)	-	(5,076)
18	Accumulated Investment Tax Credits	255	(40,201)	(12)	(40,169)	-	(20)
19	Total		\$ 8,237,480	\$ 96,622	\$ 2,567,941	\$ 1,498,317	\$ 7,071,234

Notes:

- (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.
- (2) See Page 2 for allocation or assignment descriptions.
- (3) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Balance Sheet Items
December 31, 2006
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Illinois- Jurisdictional Delivery Services Rate Base (B)	Allocation Methodology (1) (C)
1	Plant-in-Service		
2	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
3	Distribution Plant	12,008,602	Distribution plant is 100% directly assigned to delivery services.
4	General and Intangible Plant	1,212,134	Allocated. For allocation methodology, see WPB-1, Pages 2 - 11.
5	Subtotal	<u>\$ 13,220,736</u>	
6	Accumulated Depreciation & Amortization		
7	Transmission Plant	\$ -	Transmission plant is not assigned to delivery services.
8	Distribution Plant	(4,190,934)	Distribution plant is 100% directly assigned to delivery services.
9	General and Intangible Plant	(408,058)	Allocated. For allocation methodology, see WPB-1, Pages 2 - 11.
10	Subtotal	<u>\$ (4,598,992)</u>	
11	Construction Work in Progress	\$ 39,502	Directly assigned: distribution CWIP not earning AFUDC; see WPB-7 for list of projects.
12	Materials & Supplies Inventories	37,396	Directly assigned based on item category. See Schedule B-8.1, Page 1.
13	Accumulated Deferred Income Taxes	(1,325,618)	Components both directly assigned and allocated as shown in Schedule B-9.
14	Regulatory Assets	9,432	Directly assigned. See Schedule B-10, Page 1, Line 2.
15	Deferred Debits	-	No Deferred Debits are Assigned to Delivery Services
16	Operating Reserves	(253,033)	Components both directly assigned and allocated as shown in WPB-10, Page 3, Lines 2-4.
17	Asset Retirement Obligation	(36,195)	Directly assigned based on analysis of ARO regulatory liability. See WPB-10, Page 3, Line 6.
18	Other Deferred Credits	(16,898)	Components assigned or allocated as shown in WPB-10, Page 3. Allocation factor from WPA-5.
19	Customer Advances	(5,076)	Line extension deposits directly assigned to delivery services. See Schedule B-15, Page 1.
20	Accumulated Investment Tax Credits	<u>(20)</u>	Delivery services portion of pre-1971 ITC only. Allocated as shown on Schedule C-5.5, Page 2.
21	Total	<u>\$ 7,071,234</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1 - 5.

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items

For the Year 2006

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	ICC Account	Total Company Unadjusted	Less:	Less:	Plus: Test Year and Pro Forma Adjustments	Revenues From	Effect of Proposed	Pro Forma
				Transmission Segment	Non-DST Segment	(Sch. C-2)	Resale Municipalities	Rates	Jurisdictional Operating Income
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	Operating Revenues	400	\$ 5,761,655		\$ 4,074,163	\$ -	\$ -	\$ 361,334	\$ 2,048,826
2	Other Revenues	450-456	412,285	301,465	11,870	29,322	4,146	-	132,418
3	Total Operating Revenues		\$ 6,173,940	\$ 301,465	\$ 4,086,033	\$ 29,322	\$ 4,146	\$ 361,334	\$ 2,181,244
4	Operating Expenses								
5	Production	500-557	\$ 3,007,771	\$ -	\$ 3,007,771	\$ -		\$ -	\$ -
6	Transmission	560-573	400,610	400,610	-	-		-	-
7	Regional Market Expenses	575.1-576.5	3,167	3,167	-	-	-	-	-
8	Distribution	580-598	315,590	-	64	(6,216)		-	309,310
9	Customer Accounts Expenses	901-905	162,874	-	21,530	4,509		2,638	148,491
10	Customer Service and Informational Expenses	907-910	16,399	-	7,990	53		-	8,462
11	Sales Expenses	911-916	-	-	-	-		-	-
12	Administrative and General Expenses	920-935	177,389	42,397	(200,906)	5,403		-	341,301
13	Depreciation & Amortization Expense	403-407	379,907	57,273	(1,270)	35,123		-	359,027
14	Taxes Other Than Income	408.1	301,902	14,201	131,735	503		-	156,469
15	Regulatory Debits	407.3	48,068	-	47,813	34,213		-	34,468
16	Accretion Expense	411.10	945	-	945	-		-	-
17	Total Operating Expenses		\$ 4,814,622	\$ 517,648	\$ 3,015,672	\$ 73,588	\$ -	\$ 2,638	\$ 1,357,528
18	Income Taxes								
19	State Income Taxes	(1)	\$ 55,650		45,005	\$ (9,723)	\$ 303	\$ 26,185	\$ 27,410
20	Federal Income Taxes	(1)	261,795		199,393	(43,217)	1,345	116,397	136,927
21	Deferred Taxes	(1)	104,808		61,564	13,310	-	-	56,554
22	ITC's Net		(3,032)	(1,244)	(22)	-	-	-	(1,766)
23	Total Income Taxes		\$ 419,221			\$ (39,630)	\$ 1,648	\$ 142,582	\$ 219,125
24	Net Utility Operating Income		\$ 940,097			\$ (4,636)	\$ 2,498	\$ 216,114	\$ 604,591

Notes

(1) Amounts shown in Column (E) are not separated into Transmission and Non-DST components

Commonwealth Edison Company

Jurisdictional Allocation Summary for Operating Income Items

For the Year 2006

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	Pro Forma Jurisdictional Operating Income	Allocation Methodology (1)
	(A)	(B)	(C)
1	Operating Revenues	\$ 2,048,826	Operating revenues are 100% directly assigned to delivery services
2	Other Revenues	132,418	Components both directly assigned and allocated as shown in WPC-23, Schs. C-2.13, C-2.16, and C-1, Page 1.
3	Total Operating Revenues	<u>\$ 2,181,244</u>	
4	Operating Expenses		
5	Production	\$ -	Production costs are not assigned to delivery services.
6	Transmission	-	Transmission costs are not assigned to delivery services.
7	Regional Market Expenses	-	Transmission costs are not assigned to delivery services.
8	Distribution	309,310	Distribution costs are directly assigned as shown on WPC-1a, Page 2.
9	Customer Accounts Expenses	148,491	Customer accounts expenses are directly assigned as shown on WPC-1a, Page 2 and WPC-1c.
10	Customer Service and Informational Expenses	8,462	Customer Service costs are directly assigned as shown on WPC-1a, Page 2 and WPC-1d.
11	Sales Expenses	-	
12	Administrative and General Expenses	341,301	Adjusted A&G costs are allocated using salaries and wages allocator. See WPC-1a, Page 1 and WPA-5, Page 1.
13	Depreciation & Amortization Expense	359,027	Distribution depreciation 100% directly assigned to delivery services, general and intangible plant depreciation and amortization allocated based on factors found on WPB-1, Page 1. See Sch. C-12 for details.
14	Taxes Other Than Income	156,469	Components both directly assigned and allocated as shown in WPC-18.
15	Regulatory Debits	34,468	Components assigned to delivery services as shown on Sch. C-26, Page 1 and Schs. C-2.9, C-2.10, C-2.14 and C-2.15.
16	Accretion Expense	-	Expense not assigned to delivery services; related expenditure included on Sch. C-2.17.
17	Total Operating Expenses	<u>\$ 1,357,528</u>	
18	Income Taxes		
19	State Income Taxes	\$ 27,410	Income tax additions and deductions both directly assigned and allocated as shown in Schedule C-5.
20	Federal Income Taxes	136,927	Income tax additions and deductions both directly assigned and allocated as shown in Schedule C-5.
21	Deferred Taxes	56,554	Components both directly assigned and allocated as shown in Schedule C-5.2.
22	ITC's Net	(1,766)	Amortization of post-1971 ITC only. Allocated as shown on Schedule C-5.5, Page 2.
23	Total Income Taxes	<u>\$ 219,125</u>	
24	Net Utility Operating Income	<u>\$ 604,591</u>	

Note:

(1) Primary allocation factors are derived in WPA-5, Pages 1 - 5.

Commonwealth Edison Company

Jurisdictional Rate Base Summary

December 31, 2006

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	Unadjusted Delivery Services Rate Base (from Page 2)	Pro Forma Adjustments (B-2)	Illinois Jurisdictional Delivery Services Rate Base
	(A)	(B)	(C)	(D)
1	Plant-in-Service			
2	Distribution Plant	\$ 11,041,608	\$ 966,994	\$ 12,008,602
3	General and Intangible Plant	<u>1,105,527</u>	<u>106,607</u>	<u>1,212,134</u>
4	Subtotal	<u>\$ 12,147,135</u>	<u>\$ 1,073,601</u>	<u>\$ 13,220,736</u>
5	Accumulated Depreciation & Amortization			
6	Distribution Plant	\$ (4,620,517)	\$ 429,583	\$ (4,190,934)
7	General and Intangible Plant	<u>(409,738)</u>	<u>1,680</u>	<u>(408,058)</u>
8	Subtotal	<u>\$ (5,030,255)</u>	<u>\$ 431,263</u>	<u>\$ (4,598,992)</u>
9	Construction Work in Progress	\$ 39,502	\$ -	\$ 39,502
10	Materials & Supplies Inventories	37,396	-	37,396
11	Accumulated Deferred Income Taxes	(1,319,071)	(6,547)	(1,325,618)
12	Regulatory Assets	9,432	-	9,432
13	Deferred Debits	-	-	-
14	Operating Reserves	(253,033)	-	(253,033)
15	Asset Retirement Obligation	(36,195)	-	(36,195)
16	Other Deferred Credits	(16,898)	-	(16,898)
17	Customer Advances	(5,076)	-	(5,076)
18	Accumulated Investment Tax Credits	<u>(20)</u>	<u>-</u>	<u>(20)</u>
19	Total	<u>\$ 5,572,917</u>	<u>\$ 1,498,317</u>	<u>\$ 7,071,234</u>

Commonwealth Edison Company

Jurisdictional Rate Base Summary by ICC Account (1)
December 31, 2006
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	ICC Account	Total Company Unadjusted (2)	Test Year Adjustments And Non-Jurisdictional (D)	Unadjusted Delivery Services Rate Base (3)	Supporting Schedule / Workpaper (F)
	(A)	(B)	(C)	(D)	(E)	(F)
1	Plant-in-Service	101, 106 & 114				
2	Distribution Plant		\$ 11,041,608	\$ -	\$ 11,041,608	B-5
3	General and Intangible Plant		1,470,624	(365,097)	1,105,527	WPB-1
4	Subtotal		\$ 12,512,232	\$ (365,097)	\$ 12,147,135	
5	Accumulated Depreciation & Amortization	108, 111 & 115				
6	Distribution Plant		\$ (4,620,517)	\$ -	\$ (4,620,517)	B-6
7	General and Intangible Plant		(511,970)	102,232	(409,738)	WPB-1
8	Subtotal		\$ (5,132,487)	\$ 102,232	\$ (5,030,255)	
9	Construction Work in Progress	107	\$ 255,941	\$ (216,439)	\$ 39,502	B-7
10	Materials & Supplies Inventories	154, 155 & 163	82,443	(45,047)	37,396	B-8.1
11	Accumulated Deferred Income Taxes	190, 281-283	(2,206,150)	887,079	(1,319,071)	B-9
12	Regulatory Assets	182.3	376,543	(367,111)	9,432	B-10
13	Deferred Debits	186	2,998,160	(2,998,160)	-	B-10
14	Operating Reserves	228	(333,027)	79,994	(253,033)	B-10
15	Asset Retirement Obligation	230	(156,475)	120,280	(36,195)	B-10
16	Other Deferred Credits	253	(94,013)	77,115	(16,898)	B-10
17	Customer Advances	252	(25,486)	20,410	(5,076)	B-15
18	Accumulated Investment Tax Credits	255	(40,201)	40,181	(20)	C-5.5
19	Total		\$ 8,237,480	\$ (2,664,563)	\$ 5,572,917	

Notes: (1) If no portion of a balance sheet item on a functional basis is reflected in jurisdictional rate base, then information for that balance sheet item is not provided.

(2) Total Company balances shown here are from the FERC Form 1 or the indicated schedules or workpapers.

(3) Before pro forma adjustments and assignment to resale municipalities (see Page 1).

Commonwealth Edison Company
Summary of Utility Adjustments To Test Year Rate Base (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	2007 Plant Additions (Sch. B-2.1, Pg 1) (B)	2007 Plant Retirements (Sch. B-2.1 Pg 2) (C)	2007 Pension and OPEB Actuarial Study (Sch. B-2.2) (D)	Amortization of CIMS Software (Sch. B-2.3) (E)	Results of Project Refunctionalization (Sch. B-2.4) (F)	Total Jurisdictional Rate Base Adjustments (1) (G)
1	Plant-in-Service						
2	Distribution Plant	\$ 1,353,361	\$ (314,429)	\$ -	\$ -	\$ (71,938)	\$ 966,994
3	General and Intangible Plant	118,945	(12,275)	-	-	(63)	106,607
4	Subtotal	\$ 1,472,306	\$ (326,704)	\$ -	\$ -	\$ (72,001)	\$ 1,073,601
5	Accumulated Depreciation & Amortization						
6	Distribution Plant	\$ 103,021 (2)	\$ 314,429	\$ -	\$ -	\$ 12,133	\$ 429,583
7	General and Intangible Plant	(12,205) (2)	12,275	-	1,576	34	1,680
8	Subtotal	\$ 90,816	\$ 326,704	\$ -	\$ 1,576	\$ 12,167	\$ 431,263
9	Construction Work in Progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Materials & Supplies Inventories	-	-	-	-	-	-
11	Accumulated Deferred Income Taxes	(11,580)	-	5,914	(626)	(255)	(6,547)
12	Regulatory Assets	-	-	-	-	-	-
13	Deferred Debits	-	-	-	-	-	-
14	Operating Reserves	-	-	-	-	-	-
15	Asset Retirement Obligation	-	-	-	-	-	-
16	Other Deferred Credits	-	-	-	-	-	-
17	Customer Advances	-	-	-	-	-	-
18	Accumulated Investment Tax Credits	-	-	-	-	-	-
19	Total	\$ 1,551,542	\$ -	\$ 5,914	\$ 950	\$ (60,089)	\$ 1,498,317

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

(2) Amounts include related removal costs. See WPB-2.1a and WPB-2.1b.

Commonwealth Edison Company
 Test Year Pro Forma Calculations Applicable to 2007 / Q3 2008 Plant Additions Adjustment -- Jurisdictional (1)(3)
 (In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Amount (B)	Supporting Workpaper (C)	ICC Account (D)	Test Year Expense (E)	Test Year Rate Base (F)	Tax Depreciation (G)	Tax Addition (H)	Tax Deduction (I)	Effect on Current Taxes		Deferred Federal and State Taxes (L)
										Federal 32.45% (J)	State 7.30% (K)	
1 Projects Reasonably Expected to be Placed in Service in 2007/Q3 2008 - Operations (2)												
2	Distribution Projects - Operations	\$ 1,318,530	WPC 2.1a Page 1, Line 20	101								
3	Accumulated Depreciation	104,057		108								
4	Accumulated Deferred Income Taxes	(6,709)		282								
5	Net Addition to Rate Base	<u>\$ 1,415,879</u>				\$1,415,879						
6	Annual Depreciation Expense on Capital Additions				\$ 32,568		\$ 49,445	\$ -	\$ 16,877	\$ (16,045)	\$ (3,609)	\$ 6,709
7 Projects Reasonably Expected to be Placed in Service in 2007/Q3 2008 - Operations (2)												
8	General Plant Projects - Operations	\$ 39,604	WPC 2.1a Page 1, Line 21	101								
9	Accumulated Depreciation	(2,652)		108								
10	Accumulated Deferred Income Taxes	(1,223)		282								
11	Net Addition to Rate Base	<u>\$ 35,729</u>				\$35,729						
12	Annual Depreciation Expense on Capital Additions				\$ 2,507		\$ 5,584	\$ -	\$ 3,077	\$ (1,812)	\$ (408)	\$ 1,223
13 Projects Reasonably Expected to be Placed in Service in 2007 / Q3 2008 - Non Operations (2)												
14	General Plant Projects	\$ 27,431	WPC 2.1b Page 1, Column D Lines 1,2 and 4.	101								
15	Accumulated Depreciation	(1,117)		108								
16	Accumulated Deferred Income Taxes	(136)		282								
17	Net Addition to Rate Base	<u>\$ 26,178</u>				\$26,178						
18	Annual Depreciation Expense				\$ 1,117		\$ 1,459	\$ -	\$ 342	\$ (473)	\$ (107)	\$ 136
19 Projects Reasonably Expected to be Placed in Service in 2007 / Q3 2008 - Non Operations (2)												
20	Intangible Plant Projects	51,910	WPC 2.1b Page 1, Column E Lines 1 and 2.	101								
21	Accumulated Amortization	(8,436)		111								
22	Accumulated Deferred Income Taxes	(3,456)		282								
23	Net Addition to Rate Base	<u>\$ 40,019</u>				40,019						
24	Annual Amortization Expense				\$ 8,436		\$ 17,130	\$ -	\$ 8,695	\$ (5,559)	\$ (1,251)	\$ 3,456
25 Projects Reasonably Expected to be Placed in Service in 2007 / Q3 2008 - Non Operations (2)												
26	Distribution Projects - Non Operations	\$ 34,830	WPC 2.1b Page 1, Column C Lines 1 and 4.	101								
27	Accumulated Depreciation	(1,036)		108								
28	Accumulated Deferred Income Taxes	(57)		282								
29	Net Addition to Rate Base	<u>\$ 33,737</u>				\$33,737						
30	Annual Depreciation Expense on Capital Additions				\$ 1,164		\$ 1,306	\$ -	\$ 143	\$ (424)	\$ (95)	\$ 57
31	Summary of Pro Forma Plant Additions -- Jurisdictional				<u>\$ 45,791</u>	<u>\$ 1,551,542</u>				<u>\$ (24,313)</u>	<u>\$ (5,469)</u>	<u>\$ 11,580</u>

Note:

- (1) All amounts on Schedule B-2.1 are jurisdictional. Before assignment to resale municipalities. See Schedule C-1, Page 1, Column E.
- (2) Excludes estimated retirements. See B-2.1, Page 2.
- (3) Detailed list of projects are provided in WPB-2.1a, WPB-2.1b and WPB-2.1c.

Commonwealth Edison Company
Detailed Adjustments to Test Year Rate Base
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>Retirements Related to Distribution Projects Expected To Be</u>			
2	<u>Placed In Service in 2007 / Q3 2008:</u>			
				WPB-2.1a Page 1 Line 19 Column D
3	Removal Component of 2007 / Q3 2008 Distribution Projects - Operations\Non Ops	\$ 136,607	108	WPB-2.1b Page 2 Line 24 Column E
4	Estimated Retirement Amount Per Dollar of Removal Cost	<u>\$ 2.12</u>		WPB-2.1c
5	Estimated Retirements Related to 2007 / Q3 2008 Distribution Projects	<u>\$ 289,608</u>		
6	Rate Base Effect:			
7	Reduction in Distribution Plant In Service	\$ (289,608)	101	
8	Reduction in Accumulated Provision for Depreciation	<u>289,608</u>	108	
9	Net Rate Base Effect	<u>\$ -</u>		
				WPB-2.1b Page 6, Column D, Line 26
10	Estimated Retirements Related to 2007 / Q3 2008 Distribution Projects -- Non Operations	<u>\$ 24,821</u>		
11	Rate Base Effect:			
12	Reduction in Distribution Plant In Service	\$ (24,821)	101	
13	Reduction in Accumulated Provision for Depreciation	<u>24,821</u>	108	
14	Net Rate Base Effect	<u>\$ -</u>		
				WPB-2.1b Page 6, Column D, Line 22
15	Estimated Retirements Related to 2007 / Q3 2008 Projects -- General Plant	<u>\$ 12,275</u>		
16	Rate Base Effect:			
17	Reduction in Distribution Plant In Service	\$ (12,275)	101	
18	Reduction in Accumulated Provision for Depreciation	<u>12,275</u>	108	
19	Net Rate Base Effect	<u>\$ -</u>		
20	Estimated Retirements Related to 2007 / Q3 2008 Projects -- Intangible Plant	<u>\$ -</u>		
21	Rate Base Effect:			
22	Reduction in Distribution Plant In Service	\$ -	101	
23	Reduction in Accumulated Provision for Depreciation	<u>-</u>	108	
24	Net Rate Base Effect	<u>\$ -</u>		

Note:
(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Detailed Adjustments to Test Year Rate Base

(In Thousands)

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Description</u>	<u>Jurisdictional Amount (1)</u>	<u>ICC Account</u>	<u>Supporting Workpaper</u>
	(A)	(B)	(C)	(D)
1	<u>Rate Base Effect of 2007 Actuarial Pension/OPEB</u>			
2	Accumulated Deferred Income Taxes Related To			
3	Reduction in Administrative and General Expense	<u>\$ 5,914</u>	282	WPB-2.2

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Detailed Adjustments to Test Year Rate Base
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>Rate Base Effect of CIMS Software Transfer To PECO</u>			
2	Accumulated Amortization of Utility Plant	\$ 1,576	111	WPB-2.3
3	Accumulated Deferred Income Taxes Related To			
4	Reduction in Utility Plant Amortization	\$ (626)	282	WPB-2.3
5	Annualization of the effect of CIMS software assets			
6	transferred to PECO in December 2006.			

Note:

- (1) CIMS Software is assigned 100% to delivery services.
Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Detailed Adjustments to Test Year Rate Base
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional (B)	ICC Account (C)	Source (D)
<u>Project Functionalization Review</u>				
<u>Gross Plant</u>				
1	Distribution	\$ (71,938)	101	WPB 2.4, page 1
2	General Plant	<u>(63)</u>	101	WPB 2.4, page 1
3	Total	<u>\$ (72,001)</u>		
<u>Accumulated Depreciation</u>				
4	Distribution	\$ 12,133	108	WPB 2.4, page 1
5	General Plant	<u>34</u>	108	WPB 2.4, page 1
6	Total	<u>\$ 12,167</u>		
<u>Accumulated Deferred Income Tax</u>				
8	State	\$ (47)	282	WPB 2.4, page 1
9	Federal	<u>(208)</u>	282	WPB 2.4, page 1
10	Total	<u>\$ (255)</u>		

Reflects refunctionalization adjustments based on projects identified by the original cost audit and additional projects review.

() Denotes Credit.

Commonwealth Edison Company

Comparative Balance Sheets as of December 31, 2003 - 2006 (1)

Assets

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	As of December 31,			
		2006 (B)	2005 (C)	2004 (D)	2003 (E)
1	UTILITY PLANT:				
2	Utility Plant	\$ 17,915,664	\$ 18,001,452	\$ 18,655,854	\$ 17,944,910
3	Construction Work in Progress	255,941	253,018	194,175	365,017
4	Total Utility Plant	\$ 18,171,605	\$ 18,254,470	\$ 18,850,029	\$ 18,309,927
5	Less: Accumulated Provision for Depreciation				
6	and Amortization	6,094,186	5,913,107	5,711,336	5,483,172
7	Net Utility Plant	\$ 12,077,419	\$ 12,341,363	\$ 13,138,693	\$ 12,826,755
8	OTHER PROPERTY AND INVESTMENTS:				
9	Nonutility Property (net)	\$ 9,796	\$ 19,204	\$ 14,355	\$ 11,714
10	Investments in Associated or Subsidiary Companies	26,873	39,542	64,520	124,359 (4)
11	Special Funds and Other Investments	43,856	40,524	47,164	69,607 (5)
12	Total Other Property and Investments	\$ 80,525	\$ 99,270	\$ 126,039	\$ 205,680
13	CURRENT AND ACCRUED ASSETS:				
14	Cash and Temporary Cash Investments	\$ 33,328	\$ 36,328	\$ 27,708	\$ 30,710
15	Receivables (net)	529,679	564,726	501,747	526,318
16	Accounts and Notes Receivable from Associated Companies	17,775	37,072	317,502	1,499,317
17	Materials and Supplies	82,443	49,634	47,546	43,005
18	Prepayments	42,498	35,295	24,640	30,350
19	Accrued Utility Revenues	270,430	286,906	275,231	224,487
20	Derivative Instrument Assets - Hedges	-	1,157	-	- (5)
21	Total Current and Accrued Assets	\$ 976,153	\$ 1,011,118	\$ 1,194,374	\$ 2,354,187
22	DEFERRED DEBITS:				
23	Unamortized Debt Expenses	\$ 22,719	\$ 15,491	\$ 17,594	\$ 22,362
24	Regulatory Assets	376,543	184,452	168,088 (2)	160,619
25	Miscellaneous Deferred Debits	2,998,160	2,734,579	1,978,945	1,603,304
26	Unamortized Loss on Reacquired Debt	157,057	80,407	86,136 (2)	177,945
27	Accumulated Deferred Income Taxes	278,841	246,809	264,511 (3)	484,356
28	Total Deferred Debits	\$ 3,833,320	\$ 3,261,738	\$ 2,515,274	\$ 2,448,586
29	TOTAL ASSETS	\$ 16,967,417	\$ 16,713,489	\$ 16,974,380	\$ 17,835,208

See Notes on page 3 of 3.

Commonwealth Edison Company

Comparative Balance Sheets as of December 31, 2003 - 2006 (1)

Capital and Liabilities

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	As of December 31,			
		2006 (B)	2005 (C)	2004 (D)	2003 (E)
1	PROPRIETARY CAPITAL:				
2	Common Stock	\$ 6,396,284	\$ 6,395,624	\$ 5,567,377	\$ 5,397,533
3	Retained Earnings	(98,169)	379	1,163,607	936,087
4	Subtotal	\$ 6,298,115	\$ 6,396,003	\$ 6,730,984	\$ 6,333,620
5	Cumulative Preferred Stock	-	-	-	-
6	Total Proprietary Capital	\$ 6,298,115	\$ 6,396,003	\$ 6,730,984	\$ 6,333,620
7	LONG-TERM DEBT:				
8	Bonds	\$ 3,311,675	\$ 2,554,296	\$ 2,773,577	\$ 3,579,846
9	Advances From Associated Companies	1,008,620	1,348,164	1,701,756	2,036,825
10	Other Long-Term Debt	285,000	285,000	392,078	816,106
11	Unamortized Premium/(Discount) On Long-Term Debt	(17,098)	(11,290)	7,395	6,919
12	Total Long-Term Debt	\$ 4,588,197	\$ 4,176,170	\$ 4,874,806	\$ 6,439,696
13	OTHER NONCURRENT LIABILITIES:				
14	Accumulated Provision for Injuries and Damages	\$ 63,468	\$ 58,518	\$ 60,773	\$ 51,357
15	Accumulated Provision for Pensions and Benefits	211,911	210,658	230,684	227,937
16	Accumulated Misc. Operating Provisions	57,648	54,472	71,302	91,199
17	Asset Retirement Obligations	156,475	150,631	1,365	1,433
18	Total Other Noncurrent Liabilities	\$ 489,502	\$ 474,279	\$ 364,124	\$ 371,926
19	CURRENT AND ACCRUED LIABILITIES:				
20	Notes Payables	\$ 59,991	\$ 458,770	\$ -	\$ -
21	Accounts Payable	167,971	189,204	161,652	137,531
22	Payables to Associated Companies	218,824	416,416	226,625	227,819
23	Customer Deposits	114,196	109,764	92,580	78,107
24	Accrued Interest & Taxes	373,571	314,523	458,178	389,346
25	Tax Collections Payable	39,656	38,524	39,863	36,066
26	Miscellaneous Current & Accrued Liabilities	158,679	144,943	177,907	154,250
27	Derivative Instrument Liabilities	11,386	-	-	-
28	Derivative Instrument Liabilities - Hedging	-	2,100	-	-
29	Total Current and Accrued Liabilities	\$ 1,144,274	\$ 1,674,244	\$ 1,156,805	\$ 1,023,119
30	DEFERRED CREDITS:				
31	Customer Advances for Construction	\$ 25,486	\$ 15,250	\$ 8,647	\$ 15,685
32	Accumulated Deferred Investment Tax Credits	40,201	43,041	45,117	48,063
33	Other Deferred Credits	94,013	114,843	155,937	171,208
34	Other Regulatory Liabilities	1,767,888	1,438,762	1,467,225	(6) 1,261,786
35	Unamortized Gain on Reacquired Debt	150	174	198	(6) 6,429
36	Accumulated Deferred Income Taxes	2,519,591	2,380,723	2,170,537	(3) 2,163,676
37	Total Deferred Credits	\$ 4,447,329	\$ 3,992,793	\$ 3,847,661	\$ 3,666,847
38	TOTAL LIABILITIES AND OTHER CREDITS	\$ 16,967,417	\$ 16,713,489	\$ 16,974,380	\$ 17,835,208

See Notes on page 3 of 3.

Commonwealth Edison Company

Comparative Balance Sheets As of December 31, 2003 - 2006

Notes

Witness: Houtsma/Frank

Notes:

- (1) From FERC Form 1, pages 110 - 113.
- (2) Reflects the reclassification of settled cash flow swap balances from Account 189 to Account 182.3 for consistent presentation with 2005 and 2006 year end balances. Reclassification for 2003 is not available.
- (3) Reflects the reclassification of deferred tax balances between Accounts 190, 282 and 283 for consistent presentation with 2005 and 2006 year end balances. Reclassification for 2003 is not available.
- (4) Reflects transfer of accumulated deferred income taxes from subsidiary companies to Account 123.1 to Account 283 for consistent presentation with 2004 - 2006 year end balances.
- (5) Reflects the reclassification of the fair value of hedge carrying adjustment from Account 226 to Account 222542 for consistent presentation with 2004 - 2006 year end balances.
- (6) Reflects the reclassification of settled cash flow swap balances from Account 257 to Account 254 for consistent presentation with 2005 and 2006 year end balances. Reclassification for 2003 is not available.

Commonwealth Edison Company

Electric Plant in Service
Summary of Adjustments for 2006
(In Thousands)

Witness: Houtsma/Frank

Line No.	Account Description (A)	Account Number (B)	Unadjusted Balance at		Adjusted Balance at		Jurisdictional Balance at	
			Dec. 31, 2006 (1) (C)	Adjustments (D)	Dec. 31, 2006 (E)	Non-Jurisdictional (F)	Dec. 31, 2006 (3) (G)	
1	Intangible Plant							
2	Organization	301	\$ 80	\$ -	\$ 80	\$ (9)	\$ 71	
3	Miscellaneous Intangible Plant	303	277,296	(2,810) (2)	274,486	(23,060)	251,426	
4	Total Intangible Plant		\$ 277,376	\$ (2,810)	\$ 274,566	\$ (23,069) (3)	\$ 251,497 (3)	
5	Transmission Plant							
6	Land and Land Rights	350	\$ 152,281	\$ -	\$ 152,281	\$ (152,281)	\$ -	
7	Structures and Improvements	352	143,233	-	143,233	(143,233)	-	
8	Station Equipment	353	994,804	-	994,804	(994,804)	-	
9	Towers and Fixtures	354	211,448	-	211,448	(211,448)	-	
10	Poles and Fixtures	355	306,245	-	306,245	(306,245)	-	
11	Overhead Conductors and Devices	356	277,450	-	277,450	(277,450)	-	
12	Underground Conduit	357	128,672	-	128,672	(128,672)	-	
13	Underground Conductors and Devices	358	287,632	-	287,632	(287,632)	-	
14	Roads & Trails	359	587	-	587	(587)	-	
15	Asset Retirement Costs for Transmission Plant	359.1	1,442	(1,442) (4)	-	-	-	
16	Total Transmission Plant		\$ 2,503,794	\$ (1,442)	\$ 2,502,352	\$ (2,502,352)	\$ -	
17	Distribution Plant							
18	Land and Land Rights	360	\$ 57,070	\$ -	\$ 57,070	\$ -	\$ 57,070	
19	Structures and Improvements	361	351,404	-	351,404	-	351,404	
20	Station Equipment	362	1,934,879	-	1,934,879	-	1,934,879	
21	Poles, Towers and Fixtures	364	1,110,350	-	1,110,350	-	1,110,350	
22	Overhead Conductors and Devices	365	1,542,111	-	1,542,111	-	1,542,111	
23	Underground Conduit	366	678,518	-	678,518	-	678,518	
24	Underground Conductors and Devices	367	3,195,041	-	3,195,041	-	3,195,041	
25	Line Transformers	368	958,027	-	958,027	-	958,027	
26	Services	369	739,119	-	739,119	-	739,119	
27	Meters	370	338,641	-	338,641	-	338,641	
28	Installations on Customer Premises	371	33,210	-	33,210	-	33,210	
29	Leased Property on Customer Premises	372	379	-	379	-	379	
30	Street Lighting and Signal Systems	373	102,859	-	102,859	-	102,859	
31	Asset Retirement Costs for Distribution Plant	374	23,055	(23,055) (4)	-	-	-	
32	Total Distribution Plant		\$ 11,064,663	\$ (23,055)	\$ 11,041,608	\$ -	\$ 11,041,608	
33	General Plant							
34	Land and Land Rights	389	\$ 8,632	\$ -	\$ 8,632	\$ (1,424) (5)	\$ 7,208 (5)	
35	Structures and Improvements	390	245,696	-	245,696	(39,449) (6)	206,247 (6)	
36	Office Furniture and Equipment	391	101,359	-	101,359	(11,352) (5)	90,007 (5)	
37	Transportation Equipment	392	148,379	-	148,379	(12,316) (5)	136,063 (5)	
38	Stores Equipment	393	7,709	-	7,709	(864) (5)	6,845 (5)	
39	Tools, Shop and Garage Equipment	394	102,450	-	102,450	(18,953) (5)	83,497 (5)	
40	Laboratory Equipment	395	10,683	-	10,683	(1,976) (5)	8,707 (5)	
41	Power Operated Equipment	396	7,930	-	7,930	(1,467) (5)	6,463 (5)	
42	Communication Equipment	397	558,245	-	558,245	(250,652) (5)	307,593 (5)	
43	Miscellaneous Equipment	398	1,577	-	1,577	(177) (5)	1,400 (5)	
44	Other Tangible Property	399	-	-	-	(5) (5)	- (5)	
45	Asset Retirement Costs for General Plant	399.1	588	(588) (4)	-	- (7)	- (7)	
46	Total General Plant		\$ 1,193,248	\$ (588)	\$ 1,192,660	\$ (338,630)	\$ 854,030	
47	Total Electric Plant in Service		\$ 15,039,081	\$ (27,895)	\$ 15,011,186	\$ (2,864,051)	\$ 12,147,135 (8)	

Notes:

- (1) From 2006 FERC Form 1, Pages 204-207.
- (2) To exclude software costs to be recovered through the Supply Administration Charge.
- (3) See WPB-1, Page 10; non-jurisdictional shown in Column B; jurisdictional shown in Columns C and D.
- (4) To exclude Asset Retirement Costs.
- (5) See WPB-1, Page 3; non-jurisdictional shown in Column C; jurisdictional shown in Columns D and E.
- (6) Account 390 includes amounts from WPB-1, Pages 3 and 6.
Non-jurisdictional is the sum of WPB-1, Page 3, Column C, line 2 (\$35,388) and Page 6, Column B, Line 17 (\$4,061).
Jurisdictional is the sum of WPB-1, Page 3, Line 2 Columns D (\$151,633) & E (\$27,453); and Page 6, Line 17, Columns C (\$16,461) and D (\$10,700).
- (7) See WPB-1, Page 3, Line 12 non-jurisdictional shown in Column C; jurisdictional shown in Columns D and E.
- (8) As shown on Schedule B-1, Page 1, Column B, Line 4.

Commonwealth Edison Company

Electric Plant in Service
Gross Additions, Retirements and Transfers for 2006 (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Transmission (B)	Distribution (C)	General (D)	Intangible (E)
1	Beginning Balance - 1/01/2006	\$ 2,317,815	\$ 10,566,696	\$ 1,182,180	\$ 269,686
2	Gross Additions in Year	206,779	587,710	55,233	8,775
3	Retirements in Year	(15,924)	(101,842)	(47,676)	(1,085)
4	Transfers & Adjustments in Year (2)(3)	<u>(6,318)</u>	<u>(10,956)</u>	<u>2,923</u>	<u>-</u>
5	Ending Balance - 12/31/2006	<u>\$ 2,502,352</u>	<u>\$ 11,041,608</u>	<u>\$ 1,192,660</u>	<u>\$ 277,376</u>

Notes:

- (1) From 2006 FERC Form 1, pages 204-207.
- (2) Includes net transfers from Non-Utility Property of \$5,041 net transfers from Plant Held For Future Use of \$8,532 and net transfers to other business units of \$(2,839).
- (3) Also excludes Asset Retirement Costs. See WPB-5.

Commonwealth Edison Company

Electric Plant in Service
Gross Additions, Retirements and Transfers for 2005 (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Transmission (B)	Distribution (C)	General (D)	Intangible (E)
1	Beginning Balance - 1/01/2005	\$ 2,180,123	\$ 10,156,855	\$ 1,166,173	\$ 258,768
2	Gross Additions in Year	91,419	536,886	53,113	13,084
3	Retirements in Year	(13,124)	(63,718)	(35,664)	(651)
4	Transfers & Adjustments in Year (2)	<u>59,397</u>	<u>(63,327)</u>	<u>(1,442)</u>	<u>(1,515)</u>
5	Ending Balance - 12/31/2005	<u>\$ 2,317,815</u>	<u>\$ 10,566,696</u>	<u>\$ 1,182,180</u>	<u>\$ 269,686</u>

Notes:

- (1) From 2005 FERC Form 1, pages 204-207.
- (2) Includes net transfers to Non-Utility Property of \$(6,791) and net transfers to Exelon Business Services Company of \$(98).

Commonwealth Edison Company

Electric Plant in Service
Gross Additions, Retirements and Transfers for 2004 (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Transmission (B)	Distribution (C)	General (D)	Intangible (E)
1	Beginning Balance - 1/01/2004	\$ 2,088,747	\$ 9,597,741	\$ 1,108,018	\$ 235,697
2	Gross Additions in Year	97,479	620,115	105,951	22,245
3	Retirements in Year	(6,227)	(63,457)	(41,249)	-
4	Transfers & Adjustments in Year (2)	<u>124</u>	<u>2,456</u>	<u>(6,547)</u>	<u>826</u>
5	Ending Balance - 12/31/2004	<u>\$ 2,180,123</u>	<u>\$ 10,156,855</u>	<u>\$ 1,166,173</u>	<u>\$ 258,768</u>

Notes:

(1) From 2004 FERC Form 1, pages 204-207.

(2) Includes net transfers to Non-Utility Property of \$(6,238) and net transfers from Plant Held for Future Use of \$3,097.

Commonwealth Edison Company

Plant in Service
Gross Additions, Retirements and Transfers for 2003 (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Transmission (B)	Distribution (C)	General (D)	Intangible (E)
1	Beginning Balance - 1/01/2003	\$ 1,985,400	\$ 9,213,193	\$ 1,052,235	\$ 207,550
2	Gross Additions in Year	115,212	424,949	150,098	28,492
3	Retirements in Year	(8,157)	(43,349)	(94,948)	-
4	Transfers & Adjustments in Year (2)	<u>(3,708)</u>	<u>2,948</u>	<u>633</u>	<u>(345)</u>
5	Ending Balance - 12/31/2003	<u>\$ 2,088,747</u>	<u>\$ 9,597,741</u>	<u>\$ 1,108,018</u>	<u>\$ 235,697</u>

Notes:

- (1) From 2003 FERC Form 1, pages 204-207.
- (2) Transfers include net transfers to Non-Utility Property of \$(3,390), net transfers from Plant Held for Future Use of \$2,631 and net transfers from other business units of \$288.

Commonwealth Edison Company

Depreciation Reserve By Plant Function for 2006
(In Thousands)

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Description</u> (A)	<u>Transmission</u> (B)	<u>Distribution</u> (C)	<u>General</u> (D)
1	Beginning Balance - 1/1/2006 (1)	\$ (773,894)	\$ (4,516,567)	\$ (320,592)
2	Depreciation Expense (2)	(39,672)	(263,588)	(53,702)
3	Retirements (3)	15,925	101,840	47,020
4	Other Transfers & Adjustments (4)(5)	<u>5,647</u>	<u>57,798</u>	<u>(9,750)</u>
5	Ending Balance - 12/31/2006	<u>\$ (791,994)</u>	<u>\$ (4,620,517)</u>	<u>\$ (337,024)</u>

Notes:

- (1) From page 2.
- (2) From Schedule C-12, page 1.
- (3) Adjusted to remove retirements shown on 2006 FERC Form 1, pages 206-207 charged to Account 111 - Accumulated Amortization.
- (4) Includes: removal cost, salvage, retirement work in progress and transportation expense.
- (5) Also excludes accumulated amortization of Asset Retirement Costs. See WPB-6.

Commonwealth Edison Company

Depreciation Reserve By Plant Function for 2005
(In Thousands)

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Description</u> (A)	<u>Transmission</u> (B)	<u>Distribution</u> (C)	<u>General</u> (D)
1	Beginning Balance - 1/1/2005 (1)	\$ (751,384)	\$ (4,387,160)	\$ (291,143)
2	Depreciation Expense (2)	(41,030)	(250,253)	(53,001)
3	Retirements (3)	13,040	63,718	34,946
4	Other Transfers & Adjustments (4)	<u>5,480</u>	<u>57,128</u>	<u>(11,394)</u>
5	Ending Balance - 12/31/2005	<u>\$ (773,894)</u>	<u>\$ (4,516,567)</u>	<u>\$ (320,592)</u>

Notes:

- (1) From page 3.
- (2) From Schedule C-12, page 2.
- (3) Adjusted to remove retirements shown on 2005 FERC Form 1, pages 206-207 charged to Account 111 - Accumulated Amortization.
- (4) Includes: removal cost, salvage, retirement work in progress, transportation expense and the reclassification of accumulated depreciation on Asset Retirement costs from Account 111 to Account 108.

Commonwealth Edison Company

Depreciation Reserve By Plant Function for 2004
(In Thousands)

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Description</u>	<u>Transmission</u>	<u>Distribution</u>	<u>General</u>
	(A)	(B)	(C)	(D)
1	Beginning Balance - 1/1/2004 (1)	\$ (724,865)	\$ (4,247,627)	\$ (262,810)
2	Depreciation Expense (2)	(34,937)	(240,768)	(53,441)
3	Retirements (3)	6,227	63,457	39,985
4	Other Transfers & Adjustments (4)	<u>2,191</u>	<u>37,778</u>	<u>(14,877)</u>
5	Ending Balance - 12/31/2004	<u>\$ (751,384)</u>	<u>\$ (4,387,160)</u>	<u>\$ (291,143)</u>

Notes:

- (1) From page 4.
- (2) From FERC Form 1, page 336.
- (3) Adjusted to remove General Plant retirements shown on 2004 FERC Form 1, pages 206-207 that relate to retirements charged to Account 111 - Accumulated Amortization.
- (4) Includes: removal cost, salvage, retirement work in progress, transportation expense and reserve transfers to Account 111 - Accumulated Amortization and Account 122 - Accumulated Provision for Non-Utility Plant.

Commonwealth Edison Company

Depreciation Reserve By Plant Function for 2003
(In Thousands)

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Description</u> (A)	<u>Transmission</u> (B)	<u>Distribution</u> (C)	<u>General</u> (D)
1	Beginning Balance - 1/1/2003 (1)	\$ (706,275)	\$ (4,095,678)	\$ (290,660)
2	Depreciation Expense (2)	(32,356)	(226,292)	(48,709)
3	Retirements (3)	8,157	43,350	94,942
4	Other Transfers & Adjustments (4)	<u>5,609</u>	<u>30,993</u>	<u>(18,383)</u>
5	Ending Balance - 12/31/2003	<u>\$ (724,865)</u>	<u>\$ (4,247,627)</u>	<u>\$ (262,810)</u>

Notes:

- (1) From 2003 FERC Form 1, page 219.
- (2) From FERC Form 1, page 336.
- (3) Adjusted to remove General Plant retirements shown on 2003 FERC Form 1, pages 206-207 that relate to retirements charged to Account 111 - Accumulated Amortization.
- (4) Includes: Removal Cost, Salvage, Retirement Work in Progress & Transportation Expense.

Commonwealth Edison Company

Construction Work in Progress
As of December 31, 2006
(In Thousands)

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Description</u>	<u>Jurisdictional CWIP Balance</u> (1)
	(A)	(B)
1	Actual Balance of Distribution Plant-Related	
2	Construction Work in Progress (CWIP) Upon	
3	Which AFUDC Has Not Been Capitalized	<u>\$ 39,502</u> (2)

Notes:

- (1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.
- (2) There were no distribution construction projects that exceeded 5% of the total CWIP balance at December 31, 2006. See WPB-7 for a listing of projects.

Commonwealth Edison Company

Construction Work in Progress Percent Complete

Witness: Houtsma/Frank

There were no distribution construction projects on Schedule B-7 that exceeded 5% of the total construction work in progress balance at December 31, 2006.

Commonwealth Edison Company**Allowance For Funds Used During Construction (3)**

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	2006				2005	2004	2003
		Jan - April	May - June	July - Sept	Oct - Dec			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	AFUDC Generated (1)							
2	Borrowed Funds	\$ 3,199	\$ 1,757	\$ 2,041	\$ 1,786	\$ 2,216	\$ (35)	\$ 5,273
3	Other Funds	\$ (28)	\$ (67)	\$ 515	\$ 2,557	\$ 5,203	\$ 2,576	\$ 8,747
4	AFUDC Transferred To Plant In Service							
5	Borrowed Funds	\$ 268	\$ 2,310	\$ 809	\$ 4,369	\$ 2,892	\$ 5,479	\$ 9,438
6	Other Funds	\$ 339	\$ 1,240	\$ 254	\$ 3,279	\$ 5,287	\$ 9,159	\$ 12,483
7	AFUDC Rate (2)							
8	Borrowed Funds	4.57%	5.09%	4.77%	3.34%	2.53%	2.87%	3.54%
9	Other Funds	0.00%	0.00%	1.38%	4.72%	5.73%	5.90%	5.28%

10 AFUDC Policy:

- 11 Starting in May 2006, the ComEd AFUDC rate is computed quarterly with the new AFUDC rate
12 being applied the first month of each quarter (e.g., July, October, etc.). In determining the AFUDC rate for the new/current
13 quarter, the balances reflect the long-term debt, preferred stock and common equity at the end of the prior quarter, the
14 estimated short-term debt and construction work in progress reflect the estimated average balance for the new/current quarter.
15 The common equity cost rate is the rate granted in the most recent proceeding before the ICC.

Notes:

- (1) From 2003 - 2006 ICC Form 21, page 7b.
(2) From ICC Form 21, page 44b.
(3) Information for Section 285.2065 (c) is provided in WPB-7.2.

Commonwealth Edison Company

Materials & Supplies
As of December 31, 2006
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)		Total Company (B)	Jurisdictional (4) (5) (C)
1	Materials and Supplies (M&S) Inventory - Account 154	(1)	\$ 82,443	\$ 44,401
2	Undistributed Stores Expense - Account 163	(2)	-	-
3	Merchandise - Account 155	(3)	-	-
4	Subtotal		82,443	44,401
5	Less: Estimated accounts payable associated with		(13,006)	(7,005) (6)
6	M&S at December 31, 2006		(13,006)	(7,005)
7	Jurisdictional Materials and Supplies Inventory		\$ 69,437	\$ 37,396

Notes:

- (1) Includes 100% of M&S inventory at Regions and storerooms.
- (2) All Stores Expense at Regions and storerooms has been distributed at 12/31/06.
- (3) All merchandise inventory has been eliminated. The underlying program was discontinued in 2003.
- (4) The total company balance of materials and supplies was functionalized based upon the direct assignment method.
- (5) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.
- (6) Allocated based on the ratio of jurisdictional material and supplies to total company material and supplies.

Commonwealth Edison Company

Materials and Supplies
Balances at Month End for 2003 - 2006
(In Thousands)

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Month Ended</u> (A)	<u>2006</u> (B)	<u>2005</u> (C)	<u>2004</u> (D)	<u>2003</u> (E)
1	January	\$ 53,495	\$ 49,374	\$ 44,358	\$ 65,695
2	February	52,868	49,608	42,824	68,596
3	March	53,196	49,657	44,051	66,581
4	April	52,517	49,401	42,998	66,270
5	May	55,125	49,132	43,292	66,218
6	June	57,704	47,102	44,653	63,186
7	July	58,774	47,419	46,439	61,930
8	August	57,714	47,381	48,326	61,352
9	September	65,316	48,350	49,149	50,583
10	October	74,169	49,494	51,475	50,627
11	November	82,034	49,967	49,660	44,803
12	December	82,443	49,634	47,546	43,005
13	Accounts payable associated with materials and supplies at December 31	(1) (13,006) (2)	(7,802) (2)	(8,774) (2)	(12,297) (2)

Notes:

- (1) Monthly data on accounts payable associated with materials and supplies is not readily available.
- (2) December 31 accounts payable associated with materials and supplies was determined by a review of the December 31 accounts payable listing.

Commonwealth Edison Company

Accumulated Deferred Income Taxes
(In Thousands)

Witness: Houtsma/Franl

Line No.	Account / Item - Debit / (Credit) Balance	12/31/05 Federal (B)	12/31/05 State (C)	12/31/05 Total (D)	12/31/06 Federal (E)	12/31/06 State (F)	12/31/06 Total (G)	Assignment/Allocation Method (H)	12/31/06 Jurisdictional (1) (I)
1	Acct. 190 - Current (EPS Accts. 283350 & 283450) --								
2	Accrued Holiday	\$ (293)	\$ (66)	\$ (359)	\$ (663)	\$ (149)	\$ (812)	Excluded from Jurisdictional	\$ -
3	Accrued Vacation	5,826	1,311	7,137	6,033	1,358	7,391	Excluded from Jurisdictional	-
4	EEOC Settlement	242	54	296	242	54	296	Excluded from Jurisdictional	-
5	Obsolete Materials Provision	748	168	916	832	187	1,019	Obsolete Materials Allocation	540
6	Provision for Bad Debt/ Damage To Company Property	6,492	1,461	7,953	6,632	1,492	8,124	Uncollectible Accts. Expense	3,014
7	Taxes Other Than Income Taxes	840	189	1,029	2,910	655	3,565	Taxes Other Than Income Alloc	1,843
8	Total Account 190 - Current	\$ 13,855	\$ 3,117	\$ 16,972	\$ 15,986	\$ 3,597	\$ 19,583		\$ 5,397
9	Acct. 190 - Noncurrent (EPS Accts. 283150 & 283250) --								
10	Chicago Equity Fund Partnerships	\$ (1,095)	\$ (246)	\$ (1,341)	\$ (1,017)	\$ (229)	\$ (1,246)	Excluded from Jurisdictional	\$ -
11	CPS Energy Efficiency Fund	2,316	521	2,837	3,065	689	3,754	Excluded from Jurisdictional	-
12	Crescent Ridge Reg. Liability	-	-	-	1,521	342	1,863	Excluded from Jurisdictional	-
13	Deferred Compensation Plan	10,092	2,270	12,362	11,612	2,613	14,225	Operating Expense Payroll	12,632
14	Deferred Rents - Lincoln Center	4,490	1,010	5,500	4,743	1,067	5,810	Leased Facilities Allocation	4,915
15	Employee Claims Reserve	465	105	570	(404)	(91)	(495)	Operating Expense Payroll	(440)
16	Environmental Cleanup Costs - Non-MGP	2,056	463	2,519	2,756	620	3,376	100% to Jurisdictional	3,376
17	Executive Uninsured Death Benefits after Retirement	296	66	362	304	68	372	Operating Expense Payroll	330
18	FAS 109	13,965	3,142	17,107	13,043	2,935	15,978	Excluded from Jurisdictional	-
19	FAS 123R - Stock Options	-	-	-	1,463	329	1,792	Operating Expense Payroll	1,591
20	Global Agreement Payments	3,245	730	3,975	-	-	-		-
21	IMEA Mark to Market - Current	-	-	-	1,595	359	1,954	Excluded from jurisdictional	-
22	Incentive Compensation Deferred Stock Bonus Plan	765	172	937	813	183	996	Operating Expense Payroll	884
23	Incentive Compensation Plan - Bonus	353	80	433	-	-	-		-
24	Injuries & Damages	18,986	4,272	23,258	18,986	4,272	23,258	Operating Expense Payroll	20,653
25	Interest on Projected Tax Deficiencies	50,722	11,412	62,134	61,049	13,736	74,785	Related to Like Kind Exchange	-
26	Liability for Severance Plans	(3,460)	(778)	(4,238)	(3,045)	(685)	(3,730)	Operating Expense Payroll	(3,312)
27	Long-Term Debt - Revaluation of Discount Due To Merger	(1,760)	(396)	(2,156)	(1,844)	(415)	(2,259)	Excluded from Jurisdictional	-
28	Manufactured Gas Plants - Provision	15,617	3,514	19,131	15,947	3,588	19,535	Excluded from Jurisdictional	-

Note:

(1) The jurisdictional balances were allocated as noted in Column (H). Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Accumulated Deferred Income Taxes
(In Thousands)

Witness: Houtsma/Frank

Line No.	Account / Item - Debit / (Credit) Balance	12/31/05 Federal (B)	12/31/05 State (C)	12/31/05 Total (D)	12/31/06 Federal (E)	12/31/06 State (F)	12/31/06 Total (G)	Assignment/Allocation Method (H)	12/31/06 Jurisdictional (1) (I)
1	Merger Costs	\$ (680)	\$ (153)	\$ (833)	\$ (680)	\$ (153)	\$ (833)	Excluded from Jurisdictional	\$ -
2	Other Equity Based Compensation	-	-	-	1,203	271	1,474	Operating Expense Payroll	1,309
3	Post Retirement Health Care Liability	64,431	14,497	78,928	67,949	15,288	83,237	Operating Expense Payroll	73,914
4	Restricted Stock Awards	397	89	486	587	132	719	Operating Expense Payroll	638
5	Revenue Subject To Refund	3,978	895	4,873	7,296	1,642	8,938	Excluded from Jurisdictional	-
6	Sales & Use Tax Payable	-	-	-	332	75	407	Net Plant	319
7	Share Awards Program Provision	831	187	1,018	827	186	1,013	Operating Expense Payroll	900
8	Supplemental Employee Retirement Plan	1,612	363	1,975	1,721	387	2,108	Operating Expense Payroll	1,872
9	Use Tax Adjustment	-	-	-	212	48	260	Net Plant	204
10	Workers Compensation Reserve	-	-	-	1,606	361	1,967	Operating Expense Payroll	1,747
11	Total Account 190 - Noncurrent	\$ 187,622	\$ 42,215	\$ 229,837	\$ 211,640	\$ 47,618	\$ 259,258		\$ 121,532
12	Total Account 190	\$ 201,477	\$ 45,332	\$ 246,809	\$ 227,626	\$ 51,215	\$ 278,841		\$ 126,929
16	Acct. 282 - Liberalized Deprec.-Plant & Equip.								
17	(EPS Accts. 282000 & 282200) --	\$ (1,410,518)	\$ (252,309)	\$ (1,662,827)	\$ (1,471,339)	\$ (270,080)	\$ (1,741,419)	Net Plant	\$ (1,363,531)
18	Acct 282 - Other Property (EPS Accts. 282100 & 282300) --								
19	AFUDC Plant & Equip - Borrowed Funds	\$ (22,004)	\$ (4,951)	(26,955)	\$ (23,344)	\$ (5,252)	(28,596)	Net Plant	\$ (22,391)
20	Deferred Gain - Like Kind Exchange	(331,566)	(74,601)	(406,167)	(321,381)	(72,309)	(393,690)	Excluded from Jurisdictional	-
21	FIN 47 - Asset Retirement Obligation	4,887	1,100	5,987	5,975	1,345	7,320	Excluded from Jurisdictional	-
22	Overheads Capitalized	19,166	4,312	23,478	18,334	4,125	22,459	Net Plant	17,585
23	Pension Cost Capitalized on Books	136,553	30,724	167,277	126,338	28,426	154,764	Net Plant	121,180
24	Proceeds From Contributions In Aid of Construction	86,390	19,438	105,828	105,272	23,686	128,958	Net Plant	100,974
25	Real Estate Taxes Capitalized	91	20	111	144	32	176	RE Tax Allocation	105
26	Repair Allowance	(102,391)	(23,037)	(125,428)	(94,271)	(21,211)	(115,482)	Net Plant	(90,422)
27	Revaluation of Property Due To Merger	3,543	797	4,340	3,533	795	4,328	Excluded from Jurisdictional	-
28	Section 263A -Interest Capitalized	65,969	14,843	80,812	66,980	15,070	82,050	Net Plant	64,245
29	Software Costs Capitalized	(43,039)	(9,684)	(52,723)	(41,928)	(9,434)	(51,362)	Net Plant	(40,216)

Note:

(1) The jurisdictional balances were allocated as noted in Column (H). Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Accumulated Deferred Income Taxes
(In Thousands)

Witness: Houtsma/Frank

Line No.	Account / Item - Debit / (Credit) Balance (A)	12/31/05 Federal (B)	12/31/05 State (C)	12/31/05 Total (D)	12/31/06 Federal (E)	12/31/06 State (F)	12/31/06 Total (G)	Assignment/Allocation Method (H)	12/31/06 Jurisdictional (1) (I)
1	FAS 109	\$ (6,886)	\$ (14,975)	\$ (21,861)	\$ (8,195)	\$ (14,340)	\$ (22,535)	Excluded from Jurisdictional	\$ -
2	Total Account 282 - Other Property	\$ (189,287)	\$ (56,014)	\$ (245,301)	\$ (162,543)	\$ (49,067)	\$ (211,610)		\$ 151,060
3	Total Account 282	\$ (1,599,805)	\$ (308,323)	\$ (1,908,128)	\$ (1,633,882)	\$ (319,147)	\$ (1,953,029)		\$ (1,212,471)
4	Account 283 - Other - Current (EPS Accts. 283300 & 283400) --								
5	Charitable Contributions	\$ (236)	\$ (53)	\$ (289)	\$ (447)	\$ (101)	\$ (548)	Operating Expense Payroll	\$ (487)
6	Undistributed Departmental Costs	1,853	417	2,270	1,853	417	2,270	Operating Expense Payroll	2,016
7	Total Account 283 - Current	\$ 1,617	\$ 364	\$ 1,981	\$ 1,406	\$ 316	\$ 1,722		\$ 1,529
8	Account 283 - Other - Noncurrent (EPS Accts. 283100 & 283200) --								
9	Amort of Regulatory Asset D&D Payment	\$ (4,414)	\$ (993)	\$ (5,407)	\$ -	\$ -	\$ -		\$ -
10	Amort of Regulatory Asset Impaired Plant Pymt	(3,704)	(833)	(4,537)	-	-	-		-
11	CFIN II & CTFT Deferred Taxes	(2,839)	(639)	(3,478)	(628)	(141)	(769)	100% to Jurisdictional	(769)
12	Chicago Arbitration Settlement	(16,782)	(3,776)	(20,558)	(15,663)	(3,524)	(19,187)	Excluded from Jurisdictional	-
13	Deferred Gain - Sale of Easements	(3,897)	(877)	(4,774)	(3,898)	(877)	(4,775)	Net Plant	(3,739)
14	FAS 109	(2,560)	(576)	(3,136)	(3,531)	(794)	(4,325)	Excluded from Jurisdictional	-
15	Incentive Compensation Capitalized (Global Settlement)	(3,143)	(707)	(3,850)	(3,060)	(689)	(3,749)	100% to Jurisdictional	(3,749)
16	Loss On Reacquired Debt	(26,032)	(5,857)	(31,889)	(50,908)	(11,454)	(62,362)	Net Plant	(48,829)
17	MGP Regulatory Asset	-	-	-	(15,096)	(3,396)	(18,492)	Excluded from jurisdictional	-
18	Midwest Generation Settlement	(8,393)	(1,889)	(10,282)	(7,907)	(1,779)	(9,686)	Excluded from jurisdictional	-
19	Other Comprehensive Income (EPS Accts. 284000 & 284100)	(3,735)	(795)	(4,530)	(2,557)	(530)	(3,087)	Net Plant	(2,417)
20	Pension Contribution - Net of Book Provision	(305,865)	(68,819)	(374,684)	(298,168)	(67,087)	(365,255)	Operating Expense Payroll	(324,346)
21	PJM Start-up Costs	(3,210)	(722)	(3,932)	(3,305)	(744)	(4,049)	Excluded from Jurisdictional	-
22	Regulatory Asset - Procurement Cost (FAS 112)	-	-	-	(1,750)	(394)	(2,144)	Excluded from Jurisdictional	-
23	Regulatory Asset - Rate Case Expense	-	-	-	(2,374)	(534)	(2,908)	100% to Jurisdictional	(2,908)
24	Regulatory Asset - Severance Cost (FAS 112)	-	-	-	(51,263)	(11,534)	(62,797)	Operating Expense Payroll	(56,015)
25	Swap and Hedging Transactions	(2,872)	(646)	(3,518)	(3,836)	(863)	(4,699)	Net Plant	(3,679)

Note:

(1) The jurisdictional balances were allocated as noted in Column (H). Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Accumulated Deferred Income Taxes
(In Thousands)

Witness: Houtsma/Frank

Line No.	Account / Item - Debit / (Credit) Balance (A)	12/31/05 Federal (B)	12/31/05 State (C)	12/31/05 Total (D)	12/31/06 Federal (E)	12/31/06 State (F)	12/31/06 Total (G)	Assignment/Allocation Method (H)	12/31/06 Jurisdictional (1) (I)
1	Total Account 283 - Noncurrent	\$ (387,446)	\$ (87,129)	\$ (474,575)	\$ (463,944)	\$ (104,340)	\$ (568,284)		\$ (446,451)
2	Total Account 283	\$ (385,829)	\$ (86,765)	\$ (472,594)	\$ (462,538)	\$ (104,024)	\$ (566,562)		\$ (444,922)
3	Total ADIT at 12/31/2005 and 12/31/2006 Per Books	\$ (1,784,157)	\$ (349,756)	\$ (2,133,913)	\$ (1,868,794)	\$ (371,956)	\$ (2,240,750)		\$ (1,530,464)
4	Adjustment To Reflect Test Year Amortization of Regulatory Assets Allowed in Docket 05-0597:								
5	Severance Costs (see WPC-1a, Page 1, Line 13)				\$ 6,835	\$ 1,538	\$ 8,373	Operating Expense Payroll	7,469
6	Adjustment To Reflect Reduction of Pension Asset in Rate Base To March 2005 Contribution								
7	(See WPB-9, Line 15)						\$ 25,469		\$ 203,166
8	Adjustment For Removal Portion of Depreciation Expense Related to ARO costs								
9	(See Schedule C-12, Line 3 - jurisdictional = (\$1,902 + (\$7 x 71.2%) x 39.75%))				\$ 619	\$ 139	\$ 758		\$ 758
10	Adjusted ADIT at 12/31/2006						\$ (2,206,150)		\$ (1,319,071)

Note:

(1) The jurisdictional balances were allocated as noted in Column (H). Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Detailed Listing of Balance Sheet Assets and Liabilities
2006
(In Thousands)

Witness: Houtsma/Frank

Line No.	Category of Accumulated Deferred Income Taxes Listed on Schedule B-9 (A)	ICC Acct # for Balance Sheet Asset or Liab. Associated w/ Component of Accum. Def. Income Taxes (B)	Utility Acct # for Balance Sheet Asset or Liab. Associated w/ Component of Accum. Def. Income Taxes (C)	Balance as of 1/1/2006 - Asset / (Liability) (D)	Balance as of 12/31/2006 - Asset / (Liability) (E)	Asset or Liability Included in Rate Base (F)	Notes (G)
1	Depreciation and Property Items	101 through 115	101000 through 115000	\$ 12,341,363	\$ 12,077,419	Yes	Jurisdictional portion - see Schedule B-1
2	Other Property and Investments	123.1 and 124	123100 and 124000	\$ 80,066	\$ 70,729	No	Deferred tax related to financing subsidiaries
3	Provision for Uncollectible Accounts	144	144000	\$ (20,009)	\$ (20,440)	No	Deferred tax related to expense accrual
4	Plant Materials and Operating Supplies	154	154000	\$ 49,634	\$ 82,443	Yes	Deferred tax related to obsolete materials reserve - see WPB-8.1
5	Other Regulatory Assets	182	182300	\$ 184,452	\$ 376,543	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10 and WPB-10
6	Miscellaneous Deferred Debits	186	186XXX and 254225	\$ 2,734,579	\$ 2,998,160	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10 and WPB-10
7	Accumulated Other Comprehensive Income	219	219000	\$ (1,099)	\$ (3,288)	No	Deferred tax related to gains/losses on Rabbi Trust investments
8	Other Non-Current Liabilities	227 through 230	228XXX	\$ 474,279	\$ 489,502	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10 and WPB-10
9	Current and Accrued Liabilities	231 through 242	232230; 236000; 237000; 242000	\$ 1,672,144	\$ 1,132,888	No	Deferred taxes related to timing differences between expense accruals and payments
10	Deferred Credits	252 through 257	252500 through 257000	\$ 1,612,070	\$ 1,927,738	Components	Reflects certain adjustments and jurisdictional assignment - see Schedule B-10 and WPB-10

Commonwealth Edison Company**Deferred Income Taxes Related To Balance Sheet Assets and Liabilities**

(In Thousands)

Witness: Houtsma/Frank

<u>Accumulated Deferred Income Taxes At December 31, 2006</u>				
Line No.	Category of Accumulated Deferred Income Taxes Listed on Schedule B-9 (A)	Federal Deferred Taxes (B)	State Deferred Taxes (C)	Total Deferred Taxes (D)
1	Depreciation and Property Items	\$ (1,308,204)	\$ (233,375)	\$ (1,541,579)
2	Other Property and Investments	(1,645)	(370)	(2,015)
3	Provision for Uncollectible Accounts	6,632	1,492	8,124
4	Plant Materials and Operating Supplies	832	187	1,019
5	Other Regulatory Assets	(73,543)	(16,547)	(90,090)
6	Miscellaneous Deferred Debits	(369,200)	(83,069)	(452,269)
7	Accumulated Other Comprehensive Income	(2,557)	(530)	(3,087)
8	Other Non-Current Liabilities	121,291	27,290	148,581
9	Current and Accrued Liabilities	77,303	17,394	94,697
10	Deferred Credits	<u>2,739</u>	<u>(11,880)</u>	<u>(9,141)</u>
11	Total	\$ (1,546,352)	\$ (299,408)	\$ (1,845,760)
12	Other Deferred Income Taxes Not Directly			
13	Related To Balance Sheet Accounts			
14	(see WPB-9.1b)	<u>(322,442)</u>	<u>(72,548)</u>	<u>\$ (394,990)</u>
15	Total Accumulated Deferred Income Taxes			
16	As of December 31, 2006	<u>\$ (1,868,794)</u>	<u>\$ (371,956)</u>	<u>\$ (2,240,750)</u>

Commonwealth Edison Company

Deferred Charges - Debits
2006 Actual
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Time Period Charges Were Recorded		Amortization Period (D)	ICC Docket Number (if any) (E)	Balance at Beginning of Year (F)	Balance at End of Year (G)	Amortization (3) (H)	Other Changes (3) (I)	Jurisdictional Rate Base (4) (J)
		From (B)	To (C)							
1	<u>Regulatory Assets (182.3)</u>									
2	Capitalized incentive costs	(1) 3/31/2003	12/31/2006	41 Years	01-0423	\$ 9,687	\$ 9,432	\$ (255)	\$ -	\$ 9,432
3	<u>Deferred Debits (186)</u>									
4	Pension asset	1/1/2003	12/31/2006	Based upon actuarial assumptions	(2)	\$ 937,956	\$ 913,785	\$ -	\$ (24,171)	\$ -

() denotes credit.

Notes:

- (1) The initial amount set up in this account was \$10,857,000, representing the capitalization of incentive costs as part of the March 2003 agreement.
See ICC Order number 01 - 0423, dated March 28, 2003.
- (2) The inclusion of the pension asset is based on the appeal of the ICC's decision in Docket No. 05-0597.
- (3) See WPB-10, page 2 of 5 for additional detail.
- (4) See WPB-10, page 1 of 5. Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Deferred Charges - Credits
2006 Actual
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Time Period Charges Were Recorded		Amortization Period (D)	ICC Docket Number (if any) (E)	Balance at Beginning of Year (F)	Balance at End of Year (G)	Amortization / Accretion (5) (H)	Other Changes (5) (I)	Jurisdictional Rate Base (6) (J)
		From (B)	To (C)							
<u>Operating Reserves (228)</u>										
1	Accum Provision for Injuries & Damages	Pre 1990	12/31/2006	Not applicable	99-0117	\$ (58,518)	\$ (63,468)	\$ -	\$ (4,950)	\$ (56,360)
2	Accum Provision for Pensions & Benefits	Pre 1990	12/31/2006	Varies by account	99-0117	\$ (210,658)	\$ (211,911)	\$ -	\$ (1,253)	\$ (188,177)
3	Accum Miscellaneous Operating Provisions	(1) Pre 1990	12/31/2006	Varies by account	99-0117	\$ (54,472)	\$ (57,648)	\$ (468)	\$ (2,708)	\$ (8,496)
<u>Asset Retirement Obligations (230)</u>										
4	Asset Retirement Obligations (ARO)	(2) 1/1/2003	12/31/2006	Varies by asset	(3)	\$ (150,631)	\$ (156,475)	\$ (7,340)	\$ 1,496	\$ (36,195)
<u>Deferred Credits (253)</u>										
5	Deferred rents	(4) 6/30/2001	12/31/2006	Varies		\$ (14,255)	\$ (15,037)	\$ (2,414)	\$ 1,632	\$ (12,452)
6	Chicago Public Schools - Energy Efficiency Fund	7/1/1999	12/31/2006	6.5 years to 12/31/06	01-0423	\$ (8,888)	\$ -	\$ -	\$ 8,888	\$ -
7	Deferred Benefits - ACRS deduction sold	1/1/1981	12/31/2006	31 years to 12/31/12	99-0117	\$ (6,624)	\$ (5,678)	\$ 946	\$ -	\$ (4,446)
8	Reserve for billing adjustments	1/1/2003	12/31/2006	Varies		\$ (667)	\$ -	\$ -	\$ 667	\$ -

() denotes credit.

Notes

- (1) Consists of various environmental liabilities.
- (2) Asset Retirement Obligations (ARO) are covered by FAS 143, adopted by ComEd in 2003 and FIN 47, adopted by ComEd in 2005. The ARO covers ComEd's obligation to remove long-lived assets whose timing and / or method of settlement are conditional on a future event. ComEd's significant conditional AROs cover the abatement and disposal of equipment and buildings contaminated with asbestos and Polychlorinated Biphenyls (PCBs).
- (3) In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- (4) This liability is the result of the FAS 13 (straight line lease) calculation. Rent expense is charged on a straight line basis over the term of the lease.
- (5) See WPB-10, page 4 of 5 for additional detail.
- (6) See WPB-10, page 3 of 5. Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company
 Summary of Deferred Charges - Debits
2006
 (In Thousands)

Witness: Houtsma/Frank

Line <u>No.</u>	FERC <u>Account</u> (A)	<u>Description</u> (B)	12/31/2006 <u>Actual</u> (C)	Test Year <u>Adjustment</u> (D)	12/31/2006 <u>Test Year</u> (E)
1	<u>Regulatory Assets (182.3)</u>				
2	182.3	Capitalized incentive costs	<u>\$ 9,432</u>	<u>\$ -</u>	<u>\$ 9,432</u>
5	<u>Deferred Debits (186)</u>				
6	186	Pension asset	<u>\$ 913,785</u>	<u>\$ (110,814) (1)</u>	<u>\$ 802,971</u>

() denotes credit.

Notes:

(1) Adjustment to reflect only the pension contribution made in March 2005.

Commonwealth Edison Company
 Summary of Deferred Charges - Credits
 2006
 (In Thousands)

Witness: Houtsma/Frank

Line No.	FERC Account (A)	Description (B)	12/31/2006 Actual (C)	Test Year Adjustment (D)	12/31/2006 Test Year (E)
1	<u>Operating Reserves (228)</u>				
2	228.2	Accum Provision for Injuries & Damages	\$ (63,468)	\$ -	\$ (63,468)
3	228.3	Accum Provision for Pensions & Benefits	\$ (211,911)	-	(211,911)
4	228.4	Acc. Miscellaneous Operating Provisions	<u>(57,648)</u>	<u>49,152</u> (1)	<u>(8,496)</u> (2)
5		Total Operating Reserves	<u>\$ (333,027)</u>	<u>\$ 49,152</u>	<u>\$ (283,875)</u>
6	<u>Asset Retirement Obligations (230)</u>				
7	230000	Asset Retirement Obligations (ARO)	<u>\$ (156,475)</u>	<u>\$ 116,146</u> (3)	<u>\$ (40,329)</u>
8	<u>Deferred Credits (253)</u>				
9	253900	Deferred rents	\$ (15,037)	\$ 493 (4)	\$ (14,544)
10	253023	Chicago Public Schools - Energy Efficiency Fund	-	-	-
11	253050	Deferred Benefits - ACRS Deductions Sold	(5,678)	-	(5,678)
12	253700	Reserve for billing adjustments	<u>-</u>	<u>-</u>	<u>-</u>
13		Total Deferred Credits	<u>\$ (20,715)</u>	<u>\$ 493</u>	<u>\$ (20,222)</u>

() denotes credit.

Notes:

- (1) Consists of environmental liabilities relating to manufactured gas plants (MGP). MGP costs are recovered through Rider ECR.
- (2) Consists of environmental liabilities relating to superfund sites (\$8,140) and underground storage tanks (\$356) not recovered through Rider ECR.
- (3) Adjustment to reflect only the portion attributable to the removal reserve.
- (4) Test Year adjustment relates to property not in use in delivery service. See WPB-10, page 5 of 5.

Commonwealth Edison Company

Deferred Charges - Debits
2003 - 2005 Actual
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Time Period Charges Were Recorded		Amortization Period (D)	ICC Docket Number (if any) (E)	Balance at 12/31/2005 (F)	Net Change		Balance at 12/31/2004 (I)	Net Change		Balance at 12/31/2003 (L)	Net Change		Balance at 12/31/2002 (O)
		From (B)	To (C)				Amort (G)	Other (H)		Amort (J)	Other (K)		Amort (M)	Other (N)	
1	<u>Regulatory Assets (182.3)</u>														
2	Capitalized incentive costs - (1) March 2003 agreement	3/31/2003	12/31/2005	41 Years	01-0423	\$ 9,687	\$ (256)	\$ -	\$ 9,943	\$ (255)	\$ -	\$ 10,198	\$ (256)	\$ 10,454	\$ -
3	<u>Deferred Debits (186)</u>														
4	Pension asset	1/1/2003	12/31/2005	Actuarial assumptions	(2)	\$ 937,956	\$ -	\$ 782,237	\$ 155,719	\$ -	\$ 151,826	\$ 3,893	\$ -	\$ 3,893	\$ -

() denotes credit.

Notes

- (1) The initial amount set up in this account was \$10,857,000, representing the capitalization of incentive costs as part of the 2003 agreement.
See ICC Order in Dkt. No. 01-0423, dated March 28, 2003.
- (2) The inclusion of the pension asset is based on the appeal of the ICC's decision in Docket No. 05-0597.

Commonwealth Edison Company

Deferred Charges - Credits
2003 - 2005 Actual
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Time Period Charges Were Recorded		Amortization Period (D)	ICC Docket Number (if any) (E)	Balance at 12/31/2005			Balance at 12/31/2004			Balance at 12/31/2003			Balance at 12/31/2002			
		From (B)	To (C)			Amort (G)	Other (H)	Amort (J)	Other (K)	Amort (M)	Other (N)	Amort (O)						
1	<u>Operating Reserves (228)</u>																	
2	Accum Provision for Injuries & Damages	1/1/2003	12/31/2005	Not applicable	99-0117	\$ (58,518)	\$ -	\$ 2,255	\$ (60,773)	\$ -	\$ (9,416)	\$ (51,357)	\$ -	\$ (5,187)	\$ (46,170)			
3	Accum Provision for Pensions & Benefits	1/1/2003	12/31/2005	Varies by account	99-0117	\$ (210,658)	\$ -	\$ 20,026	\$ (230,684)	\$ -	\$ (2,747)	\$ (227,937)	\$ -	\$ 35,369	\$ (263,306)			
4	Accum Miscellaneous Operating Provisions (1)	1/1/2003	12/31/2005	Varies by account	99-0117	\$ (54,472)	\$ -	\$ 16,830	\$ (71,302)	\$ -	\$ 19,898	\$ (91,200)	\$ -	\$ 227,428	\$ (318,628)			
5	<u>Asset Retirement Obligations (ARO) (230)</u>																	
6	Asset Retirement Obligations (ARO) (2)	1/1/2003	12/31/2005	Varies by asset	(3)	\$ (150,631)	\$ -	\$ (149,266)	\$ (1,365)	\$ -	\$ 68	\$ (1,433)	\$ -	\$ (1,433)	\$ -			
7	<u>Deferred Credits (253)</u>																	
8	Deferred rents (4)	6/30/2001	12/31/2005	Varies	05-0597	\$ (14,255)	\$ (1,124)	\$ 155	\$ (13,286)	\$ (2,877)	\$ (3,719)	\$ (6,690)	\$ (3,107)	\$ (141)	\$ (3,442)			
9	Chicago Public Schools - Energy Efficiency Fund	7/1/1999	12/31/2005	6 years, 6 months through 12/31/2006	01-0423	\$ (8,888)	\$ -	\$ 444	\$ (9,332)	\$ -	\$ 1,325	\$ (10,657)	\$ -	\$ (1,203)	\$ (9,454)			
10	Deferred Benefits - ACRS deduction sold	1/1/1981	12/31/2005	31 years through 12/31/2012	99-0117	\$ (6,624)	\$ 947	\$ -	\$ (7,571)	\$ 946	\$ -	\$ (8,517)	\$ 946	\$ -	\$ (9,463)			
11	Reserve for billing adjustments	1/1/2003	12/31/2005	Varies	05-0597	\$ (667)	\$ -	\$ 4,197	\$ (4,864)	\$ -	\$ 5,010	\$ (9,874)	\$ -	\$ (9,874)	\$ -			

() denotes credit.

Notes

- (1) Consists of various environmental liabilities and a long-term intercompany payable relating to decommissioning costs.
- (2) Asset Retirement Obligations (ARO) are covered by FAS 143, adopted by ComEd in 2003 and FIN 47, adopted by ComEd in 2005. The ARO covers ComEd's obligation to remove long-lived assets whose timing and / or method of settlement are conditional on a future event. ComEd's significant conditional AROs cover the abatement and disposal of equipment and buildings contaminated with asbestos and Polychlorinated Biphenyls (PCBs).
- (3) In accordance with the guidelines of FERC Docket No. RM02-7-000, Order 631, issued April 9, 2003.
- (4) This liability is the result of the FAS 13 (straight line lease) calculation. Rent expense is charged on a straight line basis over the term of the lease.

Commonwealth Edison CompanyCustomer Deposits (1)
(In Thousands)Witness: Houtsma/Frank

<u>Line No.</u>	<u>2006 Month Ended</u> (A)	<u>Total Company</u> (B)	<u>Jurisdictional (2)</u> (C)
1	January	\$ (111,770)	\$ (33,755)
2	February	(112,527)	(33,983)
3	March	(113,873)	(34,390)
4	April	(113,749)	(34,352)
5	May	(114,343)	(34,532)
6	June	(114,671)	(34,631)
7	July	(115,083)	(34,755)
8	August	(114,680)	(34,633)
9	September	(114,554)	(34,595)
10	October	(114,507)	(34,581)
11	November	(114,659)	(34,627)
12	December	(114,196)	(34,487)
13	Interest Accrued on Customer Deposits in 2006: (3)		
14		<u>\$ 4,883</u>	<u>\$ 1,475</u> (2)

Notes:

- (1) FERC Account 235, Customer Deposits.
- (2) The jurisdictional balance is based upon the delivery services revenue allocator. See WPA-5, Page 5.
- (3) Charged to FERC Account 431, Other Interest Expense.

Commonwealth Edison CompanyCustomer Deposits (1)
(In Thousands)Witness: Houtsma/Frank

Line No.	Month Ended (A)	Total 2005 (B)	Total 2004 (C)	Total 2003 (D)
1	January	\$ (94,405)	\$ (78,028)	\$ (80,468)
2	February	(96,052)	(78,674)	(80,672)
3	March	(98,649)	(78,677)	(82,112)
4	April	(100,058)	(78,971)	(79,753)
5	May	(101,302)	(79,379)	(79,553)
6	June	(102,544)	(79,999)	(79,415)
7	July	(103,746)	(81,451)	(78,392)
8	August	(104,625)	(83,567)	(78,197)
9	September	(105,760)	(86,081)	(78,062)
10	October	(107,086)	(88,284)	(78,131)
11	November	(108,190)	(90,717)	(78,304)
12	December	(109,764)	(92,580)	(78,107)
13	Interest Accrued on Customer Deposits: (2)			
14		<u>\$ 2,385</u>	<u>\$ 1,212</u>	<u>\$ 1,286</u>

Notes:

- (1) FERC Account 235, Customer Deposits.
- (2) Charged to expense account 431, Other Interest Expense.

Commonwealth Edison Company

Budget Payment Plan Balances

Actual 2006

(In Thousands)

Witness: Houtsma/Frank

Line No.	Month Ended (A)	Total ComEd (1) (B)	Jurisdictional (2) (3) (C)
1	January	\$ 9,282	\$ 2,803
2	February	5,487	1,657
3	March	1,683	508
4	April	(2,988)	(902)
5	May	(8,064)	(2,435)
6	June	(8,587)	(2,593)
7	July	(4,005)	(1,210)
8	August	4,699	1,419
9	September	6,629	2,002
10	October	3,696	1,116
11	November	542	164
12	December	(74)	(22)

Notes:

- (1) Credit balances denote actual bills less than budget plan payments, therefore a liability balance. There was no interest accrued on budget payment plan balances in 2006.
- (2) Balances under the budget payment plan are reflected in Customer Accounts Receivable. For ratemaking purposes, Customer Accounts Receivable are considered a component of cash working capital. As indicated on Schedule B-8, ComEd has not requested cash working capital in jurisdictional rate base. Therefore, and consistent with the ICC's Orders in Docket No. 01-0423 (March 28, 2003) and in Docket No. 05-0597 (July 26, 2006), ComEd has not included a Budget Payment Plan balance in its jurisdictional rate base on Schedule B-1.
- (3) The jurisdictional balance is based upon the delivery services revenue allocator. See WPA-5, Page 5.

Commonwealth Edison Company**Budget Payment Plan Balances (1)**
(In Thousands)Witness: Houtsma/Frank

Line No.	Month Ended (A)	Actual Balances		
		2005 (B)	2004 (C)	2003 (D)
1	January	\$ 1,480	\$ 180	\$ 5,912
2	February	972	286	3,792
3	March	(731)	(1,912)	486
4	April	(3,551)	(4,886)	(4,332)
5	May	(6,072)	(7,742)	(9,247)
6	June	(4,063)	(6,961)	(12,192)
7	July	5,157	(2,503)	(7,189)
8	August	14,994	1,077	(1,208)
9	September	19,652	3,765	3,690
10	October	17,578	1,864	792
11	November	12,763	(928)	(1,796)
12	December	10,999	(747)	(1,731)

Note:

- (1) Credit balances denote actual bills less than budget plan payments, therefore a liability balance. There was no interest accrued on budget payment plan balances in 2003 through 2005.

Commonwealth Edison Company**Customer Advances For Construction (1)**

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	As of December 31, 2006	
		Total ComEd (B)	Jurisdictional (C)
1	Line Extension Deposits (2)	\$ (5,076)	\$ (5,076)
2	Customer Advances for Construction (3) --		
3	Transmission and Distribution projects	(12,489)	-
4	Pole attachments (4)	(188)	-
5	Customer Advances - IPPs (5)	<u>(7,733)</u>	<u>-</u>
6	Total Customer Advances for Construction	<u>\$ (25,486)</u>	<u>\$ (5,076)</u>

Notes:

- (1) FERC Account 252.
- (2) Refundable deposits for line extensions are collected under Rider 2.
- (3) Deposits related to construction or expense projects - are transferred to related accounts as work is completed.
- (4) Amounts collected from cable companies to prepare poles for attachments.
Cost of the work is recorded in Account 416, Costs and Expenses of Merchandising, Jobbing and Contract Work.
- (5) Cash advances from IPPs primarily for deposits for construction work and payment of transmission credits to developers.

Commonwealth Edison Company

Additions To and Transfers From Customer Advances For Construction (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	2006 (B)	2005 (C)	2004 (D)	2003 (E)
1	Beginning Balance - 1/1	\$ (15,250)	\$ (8,647)	\$ (15,685)	\$ (7,070)
2	Additions in Year	(20,423)	(15,592)	(4,694)	(15,290)
3	Refunds in Year	1,171	670	1,698	3,114
4	Transfers in Year	9,016	8,319	10,034	3,561
5	Ending Balance - 12/31	\$ (25,486)	\$ (15,250)	\$ (8,647)	\$ (15,685)

Note:

(1) FERC Account 252.

Commonwealth Edison CompanyJurisdictional Operating Statement
For the Year 2006
(In Thousands)Witness: Houtsma/Frank

Line No.	Description	Unadjusted Delivery Services Operating Income (from Page 2)	Test Year and Pro Forma Adjustments (C-2)	Revenues From Resale Municipalities (2)	Pro Forma Jurisdictional Operating Income (E)	Effect of Proposed Rates (F)	Pro Forma Jurisdictional Operating Income (G)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Operating Revenues	\$ 1,687,492	(1) \$ -	\$ -	\$ 1,687,492	\$ 361,334	\$ 2,048,826
2	Other Revenues	98,950	29,322	4,146	132,418	-	132,418
3	Total Operating Revenues	\$ 1,786,442	\$ 29,322	\$ 4,146	\$ 1,819,910	\$ 361,334	\$ 2,181,244
4	Operating Expenses						
5	Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Transmission	-	-	-	-	-	-
7	Regional Market Expense	-	-	-	-	-	-
8	Distribution	315,526	(6,216)	-	309,310	-	309,310
9	Customer Accounts Expenses	141,344	4,509	-	145,853	2,638	148,491
10	Customer Service and Informational Exp.	8,409	53	-	8,462	-	8,462
11	Sales Expenses	-	-	-	-	-	-
12	Administrative and General Expenses	335,898	5,403	-	341,301	-	341,301
13	Depreciation & Amortization Expense	323,904	35,123	-	359,027	-	359,027
14	Taxes Other Than Income	155,966	503	-	156,469	-	156,469
15	Regulatory Debits	255	34,213	-	34,468	-	34,468
16	Accretion Expense	-	-	-	-	-	-
17	Total Operating Expenses	\$ 1,281,302	\$ 73,588	\$ -	\$ 1,354,890	\$ 2,638	\$ 1,357,528
18	Income Taxes						
19	State Income Taxes	\$ 10,645	\$ (9,723)	\$ 303	\$ 1,225	\$ 26,185	\$ 27,410
20	Federal Income Taxes	62,402	(43,217)	1,345	20,530	116,397	136,927
21	Deferred Taxes	43,244	13,310	-	56,554	-	56,554
22	ITC's Net	(1,766)	-	-	(1,766)	-	(1,766)
23	Total Income Taxes	\$ 114,525	\$ (39,630)	\$ 1,648	\$ 76,543	\$ 142,582	\$ 219,125
24	Net Utility Operating Income	\$ 390,615	\$ (4,636)	\$ 2,498	\$ 388,477	\$ 216,114	\$ 604,591

Note:

(1) Revenues based upon actual 2006 billing determinants and current DST rates.

(2) See WPC-1e.

Commonwealth Edison Company

Jurisdictional Operating Statement by ICC Account
For the Year 2006
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	ICC Account (B)	Total Company Unadjusted (C)	Unadjusted Delivery Services Operating Income (1) (D)	Supporting Schedule / Workpaper (E)
1	Operating Revenues	400	\$ 5,761,655	\$ 1,687,492	Note (3)
2	Other Revenues	450-456	<u>412,285</u>	<u>98,950</u>	Sch. C-23
3	Total Operating Revenues		<u>\$ 6,173,940</u>	<u>\$ 1,786,442</u>	
4	Operating Expenses				
5	Production	500-557	\$ 3,007,771	\$ -	FERC Form 1
6	Transmission	560-573	400,610	-	FERC Form 1
7	Regional Market Expenses	575.1-576.5	3,167	-	FERC Form 1
8	Distribution	580-598	315,590	315,526	WPC-1a, Pg. 2
9	Customer Accounts Expenses	901-905	162,874	141,344	WPC-1c
10	Customer Service and Informational Exp.	907-910	16,399	8,409	WPC-1a, Pg. 2
11	Sales Expenses	911-916	-	-	FERC Form 1
12	Administrative and General Expenses	920-935	177,389	335,898	WPC-1a, Pg. 1
13	Depreciation & Amortization Expense	403-407	379,907	323,904	Sch. C-12
14	Taxes Other Than Income	408.1	301,902	155,966	Sch. C-18, WPC-1b, 1d
15	Regulatory Debits	407.3	48,068	255	Sch. C-26
16	Accretion Expense	411.10	<u>945</u>	<u>-</u>	
17	Total Operating Expenses		<u>\$ 4,814,622</u>	<u>\$ 1,281,302</u>	
18	Income Taxes				
19	State Income Taxes	409.2	\$ 55,650	\$ 10,645	Sch. C-5
20	Federal Income Taxes	409.2	261,795	62,402	Sch. C-5
21	Deferred Taxes	410/411	104,808 (2)	43,244	Sch. C-5.2
22	ITC's Net	411	<u>(3,032) (2)</u>	<u>(1,766)</u>	Sch. C-5.5
23	Total Income Taxes		<u>\$ 419,221</u>	<u>\$ 114,525</u>	
24	Net Utility Operating Income		<u>\$ 940,097</u>	<u>\$ 390,615</u>	

Notes:

- (1) Before test year and pro forma adjustments and assignment to resale municipalities.
- (2) Includes amortization of conversion expenses (Account 407).
- (3) Revenues based upon actual 2006 billing determinants and current DST rates.

Commonwealth Edison Company

Summary of Utility Proposed Adjustments to Operating Income (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	2007 Salary and Wage Increase (Sch. C-2.1)	Storm Restoration Costs (Sch. C-2.2)	Incremental Merger Costs (Sch. C-2.3)	Amortization of CIMS Software (Sch. C-2.4)	USPS Postal Increase (Sch. C-2.5)	Incentive Compensation (Sch. C-2.6)	Income Effect of Plant Additions (Sch. C-2.7)	Subtotal Jurisdictional Proposed Adjustments (1)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	-	-
3	Total Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Operating Expenses								
5	Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Transmission	-	-	-	-	-	-	-	-
7	Regional Market Expense	-	-	-	-	-	-	-	-
8	Distribution	3,550	(11,424)	(22)	-	-	1,680	-	(6,216)
9	Customer Accounts Expenses	2,298	-	(15)	-	932	1,348	-	4,563
10	Customer Service and Informational Exp.	53	-	-	-	-	-	-	53
11	Sales Expenses	-	-	-	-	-	-	-	-
12	Administrative and General Expenses	678	-	(5,244)	-	-	357	-	(4,209)
13	Depreciation & Amortization Expenses	-	-	-	(1,576)	-	-	45,791	44,215
14	Taxes Other Than Income	503	-	-	-	-	-	-	503
15	Regulatory Debits	-	-	-	-	-	-	-	-
16	Accretion Expense	-	-	-	-	-	-	-	-
17	Total Operating Expenses	\$ 7,082	\$ (11,424)	\$ (5,281)	\$ (1,576)	\$ 932	\$ 3,385	\$ 45,791	\$ 38,909
18	Income Taxes								
19	State Income Taxes	\$ (517)	\$ 834	\$ 386	\$ -	\$ (68)	\$ (247)	\$ (5,469)	\$ (5,081)
20	Federal Income Taxes	(2,298)	3,707	1,714	-	(302)	(1,098)	(24,313)	(22,590)
21	Deferred Taxes	-	-	-	626	-	-	11,580	12,206
22	ITC's Net	-	-	-	-	-	-	-	-
23	Total Income Taxes	\$ (2,815)	\$ 4,541	\$ 2,100	\$ 626	\$ (370)	\$ (1,345)	\$ (18,202)	\$ (15,465)
24	Net Utility Operating Income	\$ (4,267)	\$ 6,883	\$ 3,181	\$ 950	\$ (562)	\$ (2,040)	\$ (27,589)	\$ (23,444)

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Summary of Utility Proposed Adjustments to Operating Income (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	Subtotal Jurisdictional Proposed Adjustments From Page 1	Pension Expense (Sch. C-2.8)	2007 DST Rate Case Expenses (Sch. C-2.9)	ICC Original Cost Audit Expense (Sch. C-2.10)	Executive Perquisite Expense (Sch. C-2.11)	Income Effects of Plant Retirements (Sch. C-2.12)	Other Revenues (Sch. C-2.13)	Actual Incurred Dkt 05-0597 Rehearing Rate Case Expense (Sch. C-2.14)	Total Jurisdictional Proposed Adjustments (1)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	-	-	-	-	-	-	2,921	-	2,921
3	Total Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,921	\$ -	\$ 2,921
4	Operating Expenses									
5	Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Transmission	-	-	-	-	-	-	-	-	-
7	Regional Market Expense	-	-	-	-	-	-	-	-	-
8	Distribution	(6,216)	-	-	-	-	-	-	-	(6,216)
9	Customer Accounts Expenses	4,563	-	-	-	(244)	-	-	-	4,319
10	Customer Service and Informational Exp.	53	-	-	-	-	-	-	-	53
11	Sales Expenses	-	-	-	-	-	-	-	-	-
12	Administrative and General Expenses	(4,209)	14,877	-	(591)	-	-	-	-	10,077
13	Depreciation & Amortization Expenses	44,215	-	-	-	-	(9,102)	-	-	35,113
14	Taxes Other Than Income	503	-	-	-	-	-	-	-	503
15	Regulatory Debits	-	-	3,833	781	-	-	-	726	5,340
16	Accretion Expense	-	-	-	-	-	-	-	-	-
17	Total Operating Expenses	\$ 38,909	\$ 14,877	\$ 3,833	\$ 190	\$ (244)	\$ (9,102)	\$ -	\$ 726	\$ 49,189
18	Income Taxes									
19	State Income Taxes	\$ (5,081)	\$ -	\$ (840)	\$ (128)	\$ 18	\$ 664	\$ 213	\$ (159)	\$ (5,313)
20	Federal Income Taxes	(22,590)	-	(3,732)	(568)	79	2,953	948	(707)	(23,617)
21	Deferred Taxes	12,206	(5,914)	3,048	621	-	-	-	577	10,538
22	ITC's Net	-	-	-	-	-	-	-	-	-
23	Total Income Taxes	\$ (15,465)	\$ (5,914)	\$ (1,524)	\$ (75)	\$ 97	\$ 3,617	\$ 1,161	\$ (289)	\$ (18,392)
24	Net Utility Operating Income	\$ (23,444)	\$ (8,963)	\$ (2,309)	\$ (115)	\$ 147	\$ 5,485	\$ 1,760	\$ (437)	\$ (27,876)

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Summary of Utility Proposed Adjustments to Operating Income (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	Subtotal Jurisdictional Proposed Adjustments From Page 2 (B)	Actual Incurred Dkt 05-0597 Rate Case Expense (Sch. C-2.15) (C)	Estimated Revenues from New Business proforma adds (Sch. C-2.16) (D)	Effect of Implementation of FIN 47 for transformer PCBs (Sch. C-2.17) (E)	Effect of Recovery of Pension Funding Costs (Sch. C-2.18) (F)	Project Review Depreciation Adjustment (Sch. C-2.19) (G)	Interest Synchronization Effect of Rate Base Adjustments (Sch. C-5.4) (H)	Total Jurisdictional Proposed Adjustments (1) (I)
1	Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Other Revenues	2,921	-	26,401	-	-	-	-	29,322
3	Total Operating Revenues	\$ 2,921	\$ -	\$ 26,401	\$ -	\$ -	\$ -	\$ -	\$ 29,322
4	Operating Expenses								
5	Production	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Transmission	-	-	-	-	-	-	-	-
7	Regional Market Expense	-	-	-	-	-	-	-	-
8	Distribution	(6,216)	-	-	-	-	-	-	(6,216)
9	Customer Accounts Expenses	4,319	-	190	-	-	-	-	4,509
10	Customer Service and Informational Exp.	53	-	-	-	-	-	-	53
11	Sales Expenses	-	-	-	-	-	-	-	-
12	Administrative and General Expenses	10,077	(4,674)	-	-	-	-	-	5,403
13	Depreciation & Amortization Expenses	35,113	-	-	1,690	-	(1,680)	-	35,123
14	Taxes Other Than Income	503	-	-	-	-	-	-	503
15	Regulatory Debits	5,340	3,486	-	-	25,387	-	-	34,213
16	Accretion Expense	-	-	-	-	-	-	-	-
17	Total Operating Expenses	\$ 49,189	\$ (1,188)	\$ 190	\$ 1,690	\$ 25,387	\$ (1,680)	\$ -	\$ 73,588
18	Income Taxes								
19	State Income Taxes	\$ (5,313)	\$ (423)	\$ 1,913	\$ (123)	\$ (1,853)	\$ 123	\$ (4,047)	\$ (9,723)
20	Federal Income Taxes	(23,617)	(1,877)	8,505	(548)	(8,238)	545	(17,987)	(43,217)
21	Deferred Taxes	10,538	2,772	-	-	-	-	-	13,310
22	ITC's Net	-	-	-	-	-	-	-	-
23	Total Income Taxes	\$ (18,392)	\$ 472	\$ 10,418	\$ (671)	\$ (10,091)	\$ 668	\$ (22,034)	\$ (39,630)
24	Net Utility Operating Income	\$ (27,876)	\$ 716	\$ 15,793	\$ (1,019)	\$ (15,296)	\$ 1,012	\$ 22,034	\$ (4,636)

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Detailed Adjustments to Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>2007 Salary and Wage Increases</u>			
2	<u>Expense Adjusted:</u>			
3	Distribution O&M expense	\$ 3,550	various	WPC-2.1
4	Customer Accounts expense	2,298	various	WPC-2.1
5	Customer Service & Informational expense	53	various	WPC-2.1
6	Administrative and General expenses	678	various	WPC-2.1
7	Taxes Other Than Income	<u>503</u>	various	WPC-2.1
8	Total	<u>\$ 7,082</u>		
9	Adjustment of expenses to reflect the 2007 general			
10	wage increase for both management and			
11	non-management ComEd employees.			
12	<u>Income Tax Effects of Above Adjustments:</u>			
13	State Income Taxes	\$ (517)	409.2	
14	Federal Income Taxes	(2,298)	409.2	
15	Deferred Income Taxes	-	410/411	
16		<u>\$ (2,815)</u>		

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Detailed Adjustments to Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>Storm Restoration Costs</u>			
2	Expense Adjusted:			
3	O&M expense	<u>\$ (11,424)</u>	various	WPC-2.2
4	Adjustment of 2006 actual costs to reflect a test			
5	year level based on a six-year average of storm			
6	costs adjusted for inflation.			
7	<u>Income Tax Effects of Above Adjustment</u>			
8	State Income Taxes	\$ 834	409.2	
9	Federal Income Taxes	3,707	409.2	
10	Deferred Income Taxes	-	410/411	
11		<u>\$ 4,541</u>		

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company
Detailed Adjustments to Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Total Amount (B)	Jurisdictional Amount (1) (C)	ICC Account (D)	Supporting Schedule (E)
1	<u>Incremental Merger Costs</u>				
2	<u>O&M Expense Adjusted:</u>				
3	Transmission	\$ (4)	\$ -	560 & 568	WPC-2.3
4	Distribution	(22)	(22)	580 & 590	WPC-2.3
5	Customer Accounts	(15)	(15)	903	WPC-2.3
6	Administrative & General	<u>(5,905)</u>	<u>(5,244)</u>	(2) 920 & 923	WPC-2.3
7	Total	<u>\$ (5,946)</u>	<u>\$ (5,281)</u>		
8	Adjustment to eliminate incremental merger costs that were a) directly incurred by ComEd and				
9	b) billed by BSC/EDSS from jurisdictional expenses.				
10	<u>Income Tax Effects of Above Adjustment:</u>				
11	State Income Taxes		\$ 386	409.2	
12	Federal Income Taxes		1,714	409.2	
13	Deferred Income Taxes		-	410/411	
14			<u>\$ 2,100</u>		

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

(2) Allocation based on Salaries & Wages Allocator from WPA-5, page 1.

Commonwealth Edison Company

Detailed Adjustments to Test Year Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>Amortization of CIMS Software Transferred To PECO</u>			
2	Expense Adjusted:			
3	Depreciation and Amortization Expense	<u>\$ (1,576)</u>	403	WPB-2.3
4	A portion of the CIMS software assets were transferred to			
5	PECO in December 2006. Actual amortization expense			
6	was reduced for November and December. This adjustment			
7	eliminates the amortization expense for Jan. - Oct. 2006.			
8	<u>Income Tax Effects of Above Adjustment</u>			
9	State Income Taxes	\$ -	409.2	WPB-2.3
10	Federal Income Taxes	-	409.2	WPB-2.3
11	Deferred Income Taxes	626	410/411	WPB-2.3
12		<u>\$ 626</u>		

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Detailed Adjustments to Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>2007 United States Postal Service Postal Increase</u>			
2	<u>Expense Adjusted:</u>			
3	Customer Accounts expense	932	903	WPC-2.5
4	Total	<u>\$ 932</u>		
5	Adjustment of expenses to reflect the 2007 United			
6	States Post Office Increase that went into			
7	effect on May 14th, 2007			
8	<u>Income Tax Effects of Above Adjustments:</u>			
9	State Income Taxes	\$ (68)	409.2	
10	Federal Income Taxes	(302)	409.2	
11	Deferred Income Taxes	-	410/411	
12		<u>\$ (370)</u>		

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company
Detailed Adjustments to Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Schedule (D)
1	<u>Incentive Compensation Expense</u>			
2	<u>Expense Adjusted:</u>			
3	Production	\$ -	556	WPC-2.6
4	Transmission	-	560	WPC-2.6
5	Distribution	1,680	580	WPC-2.6
6	Customer Accounts	1,348	903	WPC-2.6
7	Administrative & General	<u>357</u>	920	WPC-2.6
8	Total	<u>\$ 3,385</u>		
9	Adjustment of 2006 actual incentive compensation expense			
10	to reflect 2007 incentive compensation at target performance level.			
11	<u>Income Tax Effects of Above Adjustment:</u>			
12	State Income Taxes	\$ (247)	409.2	
13	Federal Income Taxes	(1,098)	409.2	
14	Deferred Income Taxes	-	410/411	
15		<u>\$ (1,345)</u>		

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Detailed Adjustments to Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Schedule (D)
1	<u>Projects Reasonably Expected to be Placed In-Service in 2007 and Q3 2008:</u>			
2	Depreciation Class: (2)			
3	Distribution Projects - Operations	\$ 1,318,530	101	B-2.1
4	Distribution Plant Projects - Non Operations	34,830	101	B-2.1
5	General Plant Projects - Operations	39,605	101	B-2.1
6	General Plant Projects - Non Operations	27,431	101	B-2.1
7	Intangible Plant Projects - Non Operations	51,910	101	B-2.1
8	Total Project Cost Expected to be Placed In-Service	<u>\$ 1,472,306</u>		
9	Depreciation Expense: (2)			
10	Distribution Plant Projects - Operations	\$ 32,567	403	B-2.1
11	Distribution Plant Projects - Non Operations	1,164	403	B-2.1
12	General Plant Projects - Operations	2,507	403	B-2.1
13	General Plant Projects - Non Operations	1,117	403	B-2.1
14	Intangible Plant Projects - Non Operations	8,436	403	B-2.1
15	Total Depreciation Expense	<u>\$ 45,791</u>		
16	Income Tax Effects of Above Adjustments:			
17	State Income Taxes	\$ (5,469)	409.2	B-2.1
18	Federal Income Taxes	(24,313)	409.2	B-2.1
19	Deferred Income Taxes	11,580	410/411	B-2.1
20		<u>\$ (18,202)</u>		

Note:

- (1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.
(2) Excluding retirements. See Sch. C-2.12, Page 1.

Commonwealth Edison Company

Detailed Adjustments to Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>2007 Pension and OPEB Actuarial Study</u>			
2	<u>Expense Adjusted:</u>			
3	Administrative and General Expense	\$ 14,877	926	WPC-2.8
4	Total	<u>\$ 14,877</u>		
5	To reflect the change in ComEd's Pension and OPEB			
6	expensed costs based on the 2007 Actuarial Study.			
7	<u>Income Tax Effects of Above Adjustments:</u>			
8	State Income Taxes	\$ -	409.2	
9	Federal Income Taxes	-	409.2	
10	Deferred Income Taxes	(5,914)	410/411	
11		<u>\$ (5,914)</u>		

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Detailed Adjustments to Test Year Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>Amortization of 2007 DST Rate Case Expenses</u>			
2	Expense Adjusted:			
3	Depreciation and Amortization Expense	<u>\$ 3,833</u>	407.3	WPB-2.9
4	Deferred rate case expenses are amortized over a three-year			
5	period. The estimated total rate case expenses related to the			
6	current proceeding are \$11,500,000, as reflected on			
7	Schedule C-10. This amount will be updated during this			
8	proceeding to include actual costs for 2007 and 2008. There			
9	were no actual costs incurred in the 2006 test year.			
10	<u>Income Tax Effects of Above Adjustment</u>			
11	State Income Taxes	\$ (840)	409.2	WPB-2.9
12	Federal Income Taxes	(3,732)	409.2	WPB-2.9
13	Deferred Income Taxes	<u>3,048</u>	410/411	WPB-2.9
14		<u>\$ (1,524)</u>		

Commonwealth Edison Company**Detailed Adjustments to Test Year Operating Income**

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>Amortization of Original Cost Audit Expenses</u>			
2	Expenses Adjusted:			
3	Administrative & General Expenses - Exclude Costs			
4	Expensed in 2006	\$ (591)	928	WPC-2.10
5	Regulatory Debits Expense	<u>781</u>	407.3	WPC-2.10
6	Net Change in Test Year Expenses	<u><u>\$ 190</u></u>		
7	Deferred original cost audit expenses are amortized over			
8	a three-year period. The estimated total original cost audit			
9	expenses through 2007 are \$2,342,498. This amount will be			
10	updated during this proceeding to include actual costs for			
11	2007 and 2008. Actual costs incurred in 2006 are excluded			
12	from test year expenses.			
13	<u>Income Tax Effects of Above Adjustment</u>			
14	State Income Taxes	\$ (128)	409.2	WPC-2.10
15	Federal Income Taxes	(568)	409.2	WPC-2.10
16	Deferred Income Taxes	621	410/411	WPC-2.10
17		<u><u>\$ (75)</u></u>		

Commonwealth Edison Company

Detailed Adjustments to Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>2006 ComEd Executive Perquisite Costs</u>			
2	<u>Expense Adjusted:</u>			
3	Administrative and General Expense	(244)	920	WPC-2.11
4	Total	<u>\$ (244)</u>		
5	To reflect the phase out of ComEd executive perquisites			
6	as communicated in February 2007.			
7	<u>Income Tax Effects of Above Adjustments:</u>			
8	State Income Taxes	\$ 18	409.2	
9	Federal Income Taxes	79	409.2	
10	Deferred Income Taxes	-	410/411	
11		<u>\$ 97</u>		

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company**Detailed Adjustments to Operating Income**

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Schedule (D)
1	<u>Projects Reasonably Expected to be Retired in 2007 and Q3 2008:</u>			
2	Estimated Distribution Plant Retirements- Operations	<u>\$ 289,608</u>	101	B-2.1
3	Estimated Depreciation Expense Reduction (2)	<u>\$ (7,153)</u>	403	
4	Income Tax Effects of Above Adjustment:			
5	State Income Taxes	\$ 522	409.2	
6	Federal Income Taxes	2,321	409.2	
7	Deferred Income Taxes	-	410/411	
8		<u>\$ 2,843</u>		
9	Estimated Distribution Plant Retirements- Non Operations	<u>\$ 24,821</u>	101	B-2.1
10	Estimated Depreciation Expense Reduction	<u>\$ (827)</u>	403	WPB-2.1b
11	Income Tax Effects of Above Adjustment:			
12	State Income Taxes	\$ 60	409.2	
13	Federal Income Taxes	268	409.2	
14	Deferred Income Taxes	-	410/411	
15		<u>\$ 328</u>		
16	Estimated Plant Retirements- General Plant	<u>\$ 12,275</u>	101	B-2.1
17	Estimated Depreciation Expense Reduction	<u>\$ (1,122)</u>	403	WPB-2.1b
18	Income Tax Effects of Above Adjustment:			
19	State Income Taxes	\$ 82	409.2	
20	Federal Income Taxes	364	409.2	
21	Deferred Income Taxes	-	410/411	
22		<u>\$ 446</u>		
23	Estimated Plant Retirements- Intangible Plant	<u>\$ -</u>	101	B-2.1
24	Estimated Amortization Expense Reduction	<u>\$ -</u>	404	WPB-2.1b
25	Income Tax Effects of Above Adjustment:			
26	State Income Taxes	\$ -	409.2	
27	Federal Income Taxes	-	409.2	
28	Deferred Income Taxes	-	410/411	
29		<u>\$ -</u>		

Notes:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

(2) Based upon the composite depreciation rate for distribution plant.

Commonwealth Edison Company

Detailed Adjustments to Test Year Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	Jurisdictional Amount	ICC Account	Supporting Workpaper
1	<u>Other Revenues</u>			
2	Rider ZSS -- Collection of IL Electricity Distribution Tax	\$ 698 (1)		WPC-2.13, Page 1
3	Other proposed tariff changes	<u>2,223</u>		WPC-2.13, Page 2
4	Amount Adjusted for Miscellaneous Revenue Credits	<u>\$ 2,921</u>	Various	
5	Adjustment to Other Revenues to reflect proposed changes			
6	to tariffs. If ComEd's proposed changes to tariffs that give			
7	rise to these adjustments are rejected or modified, then the adjustments			
8	shown on this Schedule may also need to be changed or modified.			
9	<u>Income Tax Effects of Above Adjustment</u>			
10	State Income Taxes	\$ 213	409.2	
11	Federal Income Taxes	948	409.2	
12	Deferred Income Taxes	<u>-</u>	410/411	
13		<u>\$ 1,161</u>		

Notes:

(1) Illinois Electricity Distribution Tax expense is 100% jurisdictional. See Schedule C-18.

Commonwealth Edison Company**Detailed Adjustments to Test Year Operating Income**

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>Amortization of 2005 Rehearing DST Rate Case Expenses</u>			
2	Expense Adjusted:			
3	Regulatory Debits	<u>\$ 726</u>	407.3	WPC-2.14
4	Deferred rehearing rate case expenses are amortized over			
5	a three-year period. The total rate case expenses related			
6	to the 2005 rehearing proceeding are \$2,178,843.			
7	<u>Income Tax Effects of Above Adjustment</u>			
8	State Income Taxes	\$ (159)	409.2	WPC-2.14
9	Federal Income Taxes	(707)	409.2	WPC-2.14
10	Deferred Income Taxes	577	410/411	WPC-2.14
11		<u>\$ (289)</u>		

Commonwealth Edison Company

Detailed Adjustments to Test Year Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>Net 2006 Effect of Actual ICC Docket 05-0597 DST Rate Case Expenses</u>			
2	Expenses Adjusted:			
3	Administrative & General Expenses - Exclude Costs Expensed in 2006	\$ (4,674)	928	WPC-2.15
4	Regulatory Debits - Amortization of Costs Allowed For Recovery By the			
5	ICC in Dkt 05-0597	2,438	407.3	WPC-2.15
6	Regulatory Debits - Amortization of Incurred Costs Above Amount			
7	Allowed for Recovery (1)	<u>1,048</u>	407.3	WPC-2.15
8	Net Change in Test Year Expenses	<u>\$ (1,188)</u>		
9	Deferred rate case expenses are amortized over a three-year			
10	period. The total actual rate case expenses related to the			
11	Dkt 05-0597, excluding Rehearing costs, were \$10,457,968 as			
12	reflected on Schedule C-10.1.			
13	<u>Income Tax Effects of Above Adjustment</u>			
14	State Income Taxes	\$ (423)	409.2	WPC-2.15
15	Federal Income Taxes	(1,877)	409.2	WPC-2.15
16	Deferred Income Taxes	<u>2,772</u>	410/411	WPC-2.15
17		<u>\$ 472</u>		

Note:

(1) Excluding Rehearing 2005 Rate Case costs (see Schedule C-2.14).

Commonwealth Edison Company

Detailed Adjustments to Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>Estimated revenue impact of new business proforma plant adds</u>			
2	Other revenue (1)	\$ 26,401	400	WPC-2.16
3	Uncollectible Expense	<u>190</u>	904	Line 2*.73% (2)
4	Total	<u><u>\$ 26,211</u></u>		
5	To reflect the estimated incremental net revenue from the			
6	new business proforma additions.			
7	<u>Income Tax Effects of Above Adjustments:</u>			
8	State Income Taxes	\$ 1,913	409.2	
9	Federal Income Taxes	8,505	409.2	
10	Deferred Income Taxes	<u>-</u>	410/411	
11		<u><u>\$ 10,418</u></u>		

Notes:

(1) At present rates.

(2) See WPC-16.

Commonwealth Edison Company**Detailed Adjustments to Operating Income**
(In Thousands)Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (1) (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>Effect of FIN 47 Implementation for Transformer PCBs</u>			
2	<u>Expense Adjusted:</u>			
3	Depreciation/Amortization Expense	1,690	403	WPC-2.17
4	Total	<u>\$ 1,690</u>		
5	Adjustment of expenses to reflect the amortized value			
6	of the recorded Transformer PCB obligation with the			
7	implementation of FIN 47			
8	<u>Income Tax Effects of Above Adjustments:</u>			
9	State Income Taxes	\$ (123)	409.2	
10	Federal Income Taxes	(548)	409.2	
11	Deferred Income Taxes	-	410/411	
12		<u>\$ (671)</u>		

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Detailed Adjustments to Test Year Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>Pension Asset</u>			
2	Regulatory Debit -- Pension Contribution	<u>\$ 25,387</u>	407.3	WPC-2.18
3	<u>Income Tax Effects of Above Adjustment</u>			
4	State Income Taxes	\$ (1,853)	409.2	
5	Federal Income Taxes	<u>(8,238)</u>	409.2	
		<u>\$ (10,091)</u>		
6	To reflect the estimated debt return on the 2005 Pension Contribution			
7	as adopted in ICC Order on Rehearing in Docket 05-0597.			

Commonwealth Edison Company

Detailed Adjustments to Operating Income
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Amount (B)	ICC Account (C)	Supporting Workpaper (D)
1	<u>Project Functionalization Review Depreciation Adjustment</u>			
2	Depreciation Expense Adjustment	<u>\$ (1,680)</u>	403	WPC 2.19, Page 1
3	<u>Income Tax Effects</u>			
4	State Income Taxes	\$ 123	409.2	
5	Federal Income Taxes	545	409.2	
6	Deferred Income Taxes	-		
7		<u>\$ 668</u>		

8 Reflects the depreciation impacts related to refunctionalization adjustments based
9 on projects identified by the Original Cost Audit and additional projects reviewed by ComEd.

Commonwealth Edison Company

Sales Statistics (1)
2006 Actual
(In Thousands)

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Customer Class</u> (A)	<u>Total Company Revenues (2)</u> (B)	<u>Megawatthours Sold</u> (C)
1	Residential	\$ 2,453,067	28,330
2	Small Commercial & Industrial	2,144,372	32,100
3	Large Commercial & Industrial	856,277	27,876
4	Public Authorities	109,037	1,759
5	Railroads	<u>28,532</u>	<u>498</u>
6	Total ICC Jurisdictional - Sales to		
7	Ultimate Consumers	\$ 5,591,285	90,563
8	Sales For Resale	170,370	2,797
9	Total Sales of Electricity	<u><u>\$ 5,761,655</u></u>	<u><u>93,360</u></u>

Notes:

- (1) From 2006 FERC Form 1, pages 300-301.
- (2) Revenues from sales of electricity.

Commonwealth Edison Company

Sales Statistics (1)
2003 - 2005 Actual
(In Thousands)

Witness: Houtsma/Frank

Line No.	Customer Class (A)	2005		2004		2003	
		Total Company Revenues (2) (B)	Megawatthours Sold (C)	Total Company Revenues (2) (B)	Megawatthours Sold (C)	Total Company Revenues (2) (D)	Megawatthours Sold (E)
1	Residential	\$ 2,583,443	30,043	\$ 2,294,901	26,463	\$ 2,271,579	26,206
2	Small Commercial & Industrial	2,151,574 (3)	32,647 (3)	1,983,020	30,887	2,031,202	30,865
3	Large Commercial & Industrial	908,933 (3)	27,542 (3)	700,526	22,707	718,509	20,179
4	Public Authorities	103,118 (3)	1,627 (3)	355,716	6,860	420,412	7,967
5	Railroads	<u>29,256</u>	<u>504</u>	<u>25,221</u>	<u>440</u>	<u>28,397</u>	<u>484</u>
6	Total ICC Jurisdictional - Sales to						
7	Ultimate Consumers	\$ 5,776,324	92,363	\$ 5,359,384	87,357	\$ 5,470,099	85,701
8	Sales For Resale	<u>111,197</u>	<u>2,670</u>	<u>101,368</u>	<u>2,392</u>	<u>109,651</u>	<u>2,452</u>
9	Total Sales of Electricity	<u>\$ 5,887,521</u>	<u>95,033</u>	<u>\$ 5,460,752</u>	<u>89,749</u>	<u>\$ 5,579,750</u>	<u>88,153</u>

Notes:

- (1) From FERC Form 1, pages 300-301.
- (2) Revenues from sales of electricity.
- (3) Effective late 2004, ComEd reclassified certain customers from Public Authorities to the Commercial and Industrial classes.

Commonwealth Edison CompanyComparative Operating Statements
For the Years 2003 - 2006 (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	ICC Account	2006	2005	2004	2003
	(A)	(B)	(C)	(D)	(E)	(F)
1	Operating Revenues					
2	Residential Sales	440	\$ 2,453,067	\$ 2,583,443	\$ 2,294,901	\$ 2,271,579
3	Commercial and Industrial	442	3,000,648	3,060,507	2,683,546	2,749,711
4	All Other	444-448	137,570	132,374	380,937	448,809
5	Total Sales To Ultimate Consumers		\$ 5,591,285	\$ 5,776,324	\$ 5,359,384	\$ 5,470,099
6	Sales For Resale	447	170,370	111,197	101,368	109,651
7	Total Operating Revenues		\$ 5,761,655	\$ 5,887,521	\$ 5,460,752	\$ 5,579,750
8	Other Revenues	450-456	412,285	380,388 (2)	320,701	193,677
9	Total Operating Revenues		\$ 6,173,940	\$ 6,267,909	\$ 5,781,453	\$ 5,773,427
10	Operating Expenses					
11	Operation and Maintenance Expenses	See Pages 2 - 5	\$ 4,083,800	\$ 4,345,056 (3)	\$ 3,449,533	\$ 3,535,885 (5)
12	Depreciation & Amortization Expense	403-406	379,907	368,554	366,564	342,335
13	Regulatory Debits/(Credits) & Amortization of					
14	Conversion Expenses	407	46,930	42,921 (4)	42,921	42,922
15	Taxes Other Than Income	408.1	301,902	300,760	290,720	265,833
16	(Gains)/Losses from Disposition of Property	411.6-411.7	-	-	-	(129)
17	Accretion Expense	411.10	945	-	-	-
18	Total Operating Expenses		\$ 4,813,484	\$ 5,057,291	\$ 4,149,738	\$ 4,186,846
19	Income Taxes					
20	State Income Taxes	409.2	\$ 55,650	\$ 27,651	\$ 84,554	\$ 94,310 (5)
21	Federal Income Taxes	409.2	261,795	123,267	278,324	357,494 (5)
22	Deferred Income Taxes	410/411	105,754	228,782	155,373	17,093
23	ITC's Net	411	(2,840)	(3,007)	(2,946)	(2,980)
24	Total Income Taxes		\$ 420,359	\$ 376,693	\$ 515,305	\$ 465,917
25	Net Utility Operating Income		\$ 940,097	\$ 833,925	\$ 1,116,410	\$ 1,120,664

Notes:

- (1) From ICC Form 21, Page 7.
- (2) Reflects the reclassification from various accounts for rent billings to associated companies and revenues associated with the leasing of electric plant to third parties for consistent presentation with 2006.
- (3) Reflects the reclassification to Other Revenues related to rent billings to associated companies for consistent presentation.
- (4) Reflects the reclassification to Interest on Long-Term Debt of amortization on settled cash flow swaps for consistent presentation.
- (5) Reflects the reclassification of costs incurred in connection with a 2003 settlement agreement with Midwest Generation from Utility Operation Expense to Other Income and Deductions (including income tax effects) for consistent presentation with 2004 - 2006 year end balances.

Commonwealth Edison Company

Electric Operation and Maintenance Expenses
For the Years 2003 - 2006 (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	ICC Account (B)	2006 (C)	2005 (D)	2004 (E)	2003 (F)
1	Power Production Expenses --					
2	<u>Other Power Supply Expense</u>					
3	Purchased Power	555000	\$ 3,007,771	\$ 3,198,756	\$ 2,428,335	\$ 2,500,547
4	System Control & Load Dispatch	556000	-	-	89	1,793
5	Other Expenses	557000	-	-	15	809
5	Total Production Expenses		<u>\$ 3,007,771</u>	<u>\$ 3,198,756</u>	<u>\$ 2,428,439</u>	<u>\$ 2,503,149</u>
6	Transmission Expenses --					
7	<u>Operation</u>					
8	Oper Supervision & Engineering	560000	\$ 8,166	\$ 8,380	\$ 13,012	\$ 14,480
9	Load Dispatching	561000	4,609	4,619	5,133	4,151
10	Scheduling, System Control & Dispatch	561400	10,789	-	-	-
11	Generation Interconnection Studies	561700	2	-	-	-
12	Reliability, Planning & Standards Dev.	561800	528	-	-	-
13	Station Expenses	562000	5,619	8,960	4,693	3,197
14	Overhead Line Expenses	563000	570	-	-	-
15	Underground Line Expenses	564000	-	-	-	-
16	Transmission of Electricity by Others	565000	2,148	1,766	761	1,599
17	Misc. Transmission Expenses	566000	328,224	323,274	169,037	1,099
18	Rents	567000	430	442	370	355
19	Total Operation		<u>\$ 361,085</u>	<u>\$ 347,441</u>	<u>\$ 193,006</u>	<u>\$ 24,881</u>
20	<u>Maintenance</u>					
21	Maint Supervision & Engineering	568000	\$ 1,384	\$ 1,875	\$ 983	\$ 3,088
22	Maintenance of Structures	569000	770	723	327	160
23	Maintenance of Station equip	570000	16,232	12,234	9,733	10,489
24	Maintenance of Overhead Lines	571000	17,174	13,692	12,601	10,669
25	Maintenance of Underground Lines	572000	3,043	3,457	3,652	2,815
26	Maint. of Misc. Transmission. Plant	573000	922	731	-	-
27	Total Maintenance		<u>\$ 39,525</u>	<u>\$ 32,712</u>	<u>\$ 27,296</u>	<u>\$ 27,221</u>
28	Total Transmission Expenses		<u>\$ 400,610</u>	<u>\$ 380,153</u>	<u>\$ 220,302</u>	<u>\$ 52,102</u>
29	Regional Transmission and Market Operation Expenses --					
30	<u>Operation</u>					
31	Operation Supervision	575100	\$ -	\$ -	\$ -	\$ -
32	Day-Ahead & Real-Time Market Facil.	575200	-	-	-	-
33	Transmission Rights Market Facilitation	575300	-	-	-	-
34	Capacity Market Facilitation	575400	-	-	-	-
35	Ancillary Services Market Facilitation	575500	-	-	-	-
36	Market Monitoring & Compliance	575600	-	-	-	-
37	Market Facilitation, Monitoring &					
38	Compliance Services	575700	3,167	-	-	-
39	Rents	575800	-	-	-	-
40	Total Operation		<u>\$ 3,167</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Note:

(1) From FERC Form 1, pages 320 - 323.

Commonwealth Edison Company

Electric Operation and Maintenance Expenses
For the Years 2003 - 2006 (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	ICC Account	2006	2005	2004	2003
	(A)	(B)	(C)	(D)	(E)	(F)
1	Regional Transmission and Market Operation Expenses (cont'd)--					
2	<u>Maintenance</u>					
3	Maintenance of Structures & Improve.	576100	\$ -	\$ -	\$ -	\$ -
4	Maintenance of Computer Hardware	576200	-	-	-	-
5	Maintenance of Computer Software	576300	-	-	-	-
6	Maintenance of Communication Equip.	576400	-	-	-	-
7	Maintenance of Miscellaneous					
8	Market Operation Plant	576500	-	-	-	-
9	Total Maintenance		\$ -	\$ -	\$ -	\$ -
10	Total Regional Transmission & Mkt. Op. Expenses		\$ 3,167	\$ -	\$ -	\$ -
11	Distribution Expenses --					
12	<u>Operation</u>					
13	Oper Supervision & Engineering	580000	\$ 19,382	\$ 21,689	\$ 24,993	\$ 27,794
14	Load Dispatching	581000	39	1,396	2,775	11,457
15	Station Expenses	582000	3,007	2,445	3,984	3,981
16	Overhead Line Expenses	583000	8,683	6,080	5,578	4,843
17	Underground Line Expenses	584000	14,914	16,543	19,130	16,817
18	Street Light & Signal System Exp	585000	628	410	499	854
19	Meter Expenses	586000	7,295	8,725	8,944	8,810
20	Customer Installations Expenses.	587000	17,697	20,651	11,531	14,862
21	Misc Distribution Expenses	588000	7,373	3,627	5,383	3,496
22	Rents	589000	715	972	438	202
23	Total Operation		\$ 79,733	\$ 82,538	\$ 83,255	\$ 93,116
24	<u>Maintenance</u>					
25	Maint Supervision & Engineering	590000	\$ 9,459	\$ 13,171	\$ 16,507	\$ 14,651
26	Maintenance of Structures	591000	203	251	157	67
27	Maintenance of Station equip	592000	57,834	58,374	46,375	46,599
28	Maintenance of Overhead Lines	593000	114,935	95,967	97,679	105,645
29	Maintenance of Underground Lines	594000	35,100	25,131	25,263	26,060
30	Maint of Line Transformers	595000	3,382	5,573	5,213	4,126
31	Maint of Street Light & Signal Sys	596000	4,027	4,416	4,436	1,989
32	Maintenance of Meters	597000	431	235	270	581
33	Maint. of Misc. Distribution Plant	598000	10,486	364	181	340
34	Total Maintenance		\$ 235,857	\$ 203,482	\$ 196,081	\$ 200,058
35	Total Distribution Expenses		\$ 315,590	\$ 286,020	\$ 279,336	\$ 293,174

Note:

(1) From FERC Form 1, pages 320 - 323.

Commonwealth Edison Company

Electric Operation and Maintenance Expenses
For the Years 2003 - 2006 (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	ICC Account	2006	2005	2004	2003
	(A)	(B)	(C)	(D)	(E)	(F)
1	Customer Accounts Expenses --					
2	Supervision	901000	\$ 624	\$ 386	\$ 394	\$ 67
3	Meter Reading Expenses	902000	29,072	27,138	26,031	24,326
4	Customer Records & Collect Expenses	903000	100,157	106,497	106,883	108,722
5	Uncollectible Accounts	904000	33,021	32,082	37,054	45,907
6	Misc. Customer Accounts Expenses	905000	-	-	-	-
7	Total Customer Accounts Expenses		\$ 162,874	\$ 166,103	\$ 170,362	\$ 179,022
8	Customer Service & Informational Expenses --					
9	Supervision	907000	\$ -	\$ -	\$ -	\$ -
10	Customer Assistance Expenses	908000	11,544	7,318	7,632	8,506
11	Informational and Instructional Expenses.	909000	4,855	2,473	775	6,557
12	Misc. Customer Service & Inform.	910000	-	-	-	-
13	Total Customer Service & Inform. Expenses		\$ 16,399	\$ 9,791	\$ 8,407	\$ 15,063
14	Sales Expenses --					
15	Supervision	911000	\$ -	\$ -	\$ -	\$ -
16	Demonstrating and Selling Expenses.	912000	-	-	-	6
17	Advertising Expenses	913000	-	-	-	-
18	Miscellaneous Sales Expenses	916000	-	-	-	-
19	Total Sales Expenses		\$ -	\$ -	\$ -	\$ 6

Note:

(1) From FERC Form 1, pages 320 - 323.

Commonwealth Edison Company

Electric Operation and Maintenance Expenses
For the Years 2003 - 2006 (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description	ICC Account	2006	2005	2004	2003
	(A)	(B)	(C)	(D)	(E)	(F)
1	Administrative and General Expenses --					
2	<u>Operation</u>					
3	Administrative & General Salaries	920000	\$ 23,705	\$ 5,816 (3)	\$ 27,155	\$ 101,359
4	Office Supplies & Expenses	921000	20,347	24,547 (2)(4)	49,193	91,622
5	Admin Expenses Transferred -Credit	922000	(16,453)	(15,494)	(18,187)	(21,757)
6	Outside Services Employed	923000	173,990	143,252 (2)(5)	122,687	25,385
7	Property Insurance	924000	1,021	1,101	1,294	1,280
8	Injuries & Damages	925000	16,209	16,349	17,512	17,670
9	Employee Pensions & Benefits	926000	84,072	72,746	108,974	170,388
10	Franchise Requirements	927000	31,998	32,274	32,258	30,492
11	Regulatory Commission Expenses	928000	8,657	5,267	(1,381)	11,234
12	Duplicate Charges-Credit	929000	(32,033)	(32,113)	(31,692)	(30,263)
13	General Advertising Expenses	930100	5,450	7,957	4,182	-
14	Miscellaneous General Expenses	930200 (1)	(188,037)	3,717	5,671	72,918 (6)
15	Rents	931000	31,235	21,672 (2)	13,996	12,964
16	Total Operation		\$ 160,161	\$ 287,091	\$ 331,662	\$ 483,292
17	<u>Maintenance</u>					
18	Maintenance of General Plant	935000	\$ 17,228	\$ 17,142 (2)	\$ 11,025	\$ 10,077
19	Total Administrative & General Expenses		\$ 177,389	\$ 304,233	\$ 342,687	\$ 493,369
20	Total Operation & Maintenance Expenses		\$ 4,083,800	\$ 4,345,056	\$ 3,449,533	\$ 3,535,885

Notes:

- (1) From FERC Form 1, pages 320 - 323. Account 930200 adjusted to reflect ICC reporting differences for each year as shown in the ICC Form 21, page 13.1.
- (2) Reflects the reclassification to Acct. 454 - Rent from Electric Property related to rent billings to associated companies for consistent presentation.
- (3) Reflects the reclassification from Acct. 921000 in the amount of (\$19,407,879) for consistent presentation.
- (4) Reflects the reclassification to Acct. 920000 in the amount of \$19,407,879 for consistent presentation. Also reflected is the reclassification to Acct. 923000 related to legal costs in the amount of (\$3,714,616) for consistent presentation.
- (5) Reflects the reclassification from Account 921000 related to legal costs in the amount of \$3,714,616 for consistent presentation.
- (6) Reflects the reclassification of costs incurred in connection with a 2003 settlement agreement with Midwest Generation from Utility Operation Expense to Other Income and Deductions (including income tax effects) for consistent presentation with 2004 year end balances.

Commonwealth Edison Company

Jurisdictional Income Taxes
2006 Actual Test Year
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional Present Rates (1) (B)
1	<u>(a) Calculation of Federal and State Income Tax Expense:</u>	
2	Delivery Services Tariff Base Revenues	\$ 1,687,492
3	Miscellaneous Revenues	<u>98,950</u>
4	Total Revenues (Lines 2 + 3)	<u>\$ 1,786,442</u>
5	O&M Expense (Schedule C-1, page 2, column D, lines 8-12)	\$ (801,177)
6	Depreciation and Amortization Expense	(323,904)
7	Taxes Other Than Income	(155,966)
8	Regulatory Debits	<u>(255)</u>
9	Total Electric Operating Expenses (Lines 5 through 8)	<u>\$ (1,281,302)</u>
10	Interest Synchronization (from Schedule C-5.4, Page 1, Line 3)	<u>(206,198)</u>
11	Electric Operating Income Before Income Taxes (Lines 4 + 9 + 10)	<u>\$ 298,942</u>

Note:

(1) As shown on Schedule C-1, Page 2. Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Jurisdictional Income Taxes
2006 Actual Test Year
(In Thousands)

Witness: Houtsma/Frank

Line No.	Income Tax Additions (A)	Total Utility (B)	Assignment/Allocation Method (C)	Jurisdictional	
				% (D)	\$ (E)
1	Amort of Regulatory Asset - Decommissioning	\$ 65,603	Excluded from Jurisdictional	0.0%	\$ -
2	Amortization of Reg Asset-Recoverable Transition Costs	25,021	Excluded from Jurisdictional	0.0%	-
3	Amortization of Regulatory Asset - Generation	18,785	Excluded from Jurisdictional	0.0%	-
4	Amortization of Regulatory Asset - Severance Costs	21,067	Operating Expense Payroll	89.2%	18,792
5	CFIN I & CFIN II Deferred Taxes	6,815	100% to Jurisdictional	100.0%	6,815
6	Chicago Arbitration Settlement	3,448	Excluded from Jurisdictional	0.0%	-
7	Chicago Equity Fund Partnerships	239	Excluded from Jurisdictional	0.0%	-
8	CPS Energy Efficiency Fund	2,307	Excluded from Jurisdictional	0.0%	-
9	Crescent Ridge Regulatory Liability	4,687	Excluded from Jurisdictional	0.0%	-
10	Deferred Compensation Plan	4,688	Operating Expense Payroll	88.8%	4,163
11	Deferred Gain on Like-Kind Exchange	31,391	Excluded from Jurisdictional	0.0%	-
12	Deferred Rents - Lincoln Center	782	Leased Facilities Allocation	84.6%	662
13	Depreciation Add-Back - Book	387,647	Net Plant	78.3%	303,528
14	Environmental Cleanup Costs - Provision	2,158	100% to Jurisdictional	100.0%	2,158
15	Executive Uninsured Death Benefits After Retirement Provision	27	Operating Expense Payroll	88.8%	24
16	FAS 123R - Stock Options	4,509	Operating Expense Payroll	88.8%	4,004
17	FIN 47 - Asset Retirement Obligation	3,354	See Sch. B-9, Pg. 4, Line 9		1,907
18	Fuel Tax - Add Back of Credit	261	Net Plant	78.3%	204
19	Gain/Loss On Sale of Property - Rev Book	2,929	Net Plant	78.3%	2,293
20	IMEA Mark to Market - Current	4,917	Excluded from Jurisdictional	0.0%	-
21	Incentive Compensation - Deferred Stock Bonus Plan	147	Operating Expense Payroll	88.8%	131
22	Incentive Compensation Capitalized (Global Settlement)	255	100% to Jurisdictional	100.0%	255
23	Injuries and Damages Provision	-	Operating Expense Payroll	88.8%	-
24	Interest on Projected Tax Deficiencies	31,203	Excluded from Jurisdictional	0.0%	-
25	Manufactured Gas Plants - Provision	1,018	Excluded from Jurisdictional	0.0%	-
26	Meals and Entertainment	76	Operating Expense Payroll	88.8%	67
27	Midwest Generation Settlement	1,501	Excluded from Jurisdictional	0.0%	-
28	Obsolete Materials Provision	260	Obsolete Materials Allocation	53.0%	138
29	Other Equity Based Compensation	3,707	Operating Expense Payroll	88.8%	3,292
30	Penalties and Fines	97	Excluded from Jurisdictional	0.0%	-
31	Pension Expense Provision	23,722	Operating Expense Payroll	88.8%	21,065
32	Post Retirement Benefit Provision	10,797	Operating Expense Payroll	88.8%	9,588
33	Proceeds From Contributions In Aid of Construction	64,629	Net Plant	78.3%	50,605
34	Provision for Bad Debt	431	Uncollectible Accts. Expense	37.1%	160
35	Real Estate Taxes Capitalized	364	RE Tax Allocation	59.5%	217
36	Revenue Subject to Refund - SECA	11,036	Excluded from Jurisdictional	0.0%	-
37	Section 263A - Interest Capitalized	12,060	Reclassified Below the Line	0.0%	-
38	Sports Facilities	244	Excluded from Jurisdictional	0.0%	-
39	Supplemental Employee Retirement Plan	335	Operating Expense Payroll	88.8%	297
40	Taxes Other Than Income - Adj To Actual	9,585	Taxes Other Than Income Alloc	51.7%	4,955
41	Vacation Pay Change in Provision	909	Excluded from Jurisdictional	0.0%	-
42	Workers Compensation Reserve	4,950	Operating Expense Payroll	88.8%	4,396
43	Total Income Tax Additions	<u>\$ 767,961</u>			<u>\$ 439,716</u>

Commonwealth Edison Company

Jurisdictional Income Taxes
2006 Actual Test Year
(In Thousands)

Witness: Houtsma/Frank

Line No.	Income Tax Deductions (A)	Total (B)	Assignment/Allocation Method (C)	Jurisdictional	
				% (D)	\$ (E)
1	Add'l Compensation To Employees - Disposal of Stock	\$ (77)	Operating Expense Payroll	88.8%	\$ (68)
2	Allowance For Funds Used During Construction - Borrowed	(8,783)	Reclassified Below the Line	0.0%	-
3	Charitable Contributions - Paid On or Before 3/15	(651)	Operating Expense Payroll	88.8%	(578)
4	Employee Claims Reserve	(2,679)	Operating Expense Payroll	88.8%	(2,379)
5	Global Agreement Payments	(10,001)	Excluded from Jurisdictional	0.0%	-
6	Incentive Compensation Plan - Bonus	(770)	Operating Expense Payroll	88.8%	(684)
7	Interest Rate Swap and Hedging Transaction - Prior Year	(2,971)	Reclassified Below the Line	0.0%	-
8	Long-Term Debt - Revaluation of Discount Due To Merger	(259)	Excluded from Jurisdictional	0.0%	-
9	Loss on Reacquired Debt - Amortization	(76,674)	Net Plant	78.3%	(60,036)
10	Medicare Part D	(7,512)	Operating Expense Payroll	88.8%	(6,671)
11	Overheads Capitalized	(3,984)	Net Plant	78.3%	(3,119)
12	Pension Costs Capitalized - Books	(12,359)	Net Plant	78.3%	(9,677)
13	PJM Expenses	(295)	Excluded from Jurisdictional	0.0%	-
14	Regulatory Asset - Manufactured Gas Plants	(46,527)	Excluded from Jurisdictional	0.0%	-
15	Regulatory Asset - Procurement Case Costs (FAS 112)	(5,393)	Excluded from Jurisdictional	0.0%	-
16	Regulatory Asset - Rate Case Expenses	(7,315)	Regulatory Asset Excluded	0.0%	-
17	Regulatory Asset - Severance Costs (FAS 112)	(158,000)	Exclude as Ratemaking Adj	0.0%	-
18	Removal Costs	(47,581)	Net Plant	78.3%	(37,256)
19	Repair Allowance	(4,041)	Net Plant	78.3%	(3,164)
20	Revenue Collected - Decommissioning	(66,541)	Excluded from Jurisdictional	0.0%	-
21	Revenue Subject To Refund	(809)	Excluded from Jurisdictional	0.0%	-
22	Severance Payments - Change in Provision	(2,038)	Operating Expense Payroll	88.8%	(1,810)
23	Software Costs Capitalized - Books	(14,046)	Net Plant	78.3%	(10,998)
24	Tax Depreciation - Plant and Equipment	(506,072)	Net Plant	78.3%	(396,254)
25	Tax Gain/Loss - Sale of Property	(21,001)	Net Plant	78.3%	(16,444)
26	Total Income Tax Deductions	<u>\$ (1,006,379)</u>			<u>\$ (549,138)</u>
27	Net Adds and Deductions (Page 2, Col. E, Line 43 + Page 3, Col. E, Line 26)				<u>\$ (109,422)</u>

Commonwealth Edison Company

Jurisdictional Income Taxes (1)
2006 Actual Test Year
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional (B)
1	Bonus Depreciation Adjustment (applicable to Federal tax only)	\$ (43,692)
2	Illinois Taxable Income (Page 1, Col. B, Line 11 + Page 3, Col. E, Line 27 + Page 4, Col. B, Line 1)	145,828
3	Illinois Income Tax @ 7.30% (Line 2 x 0.073)	10,645
4	Federal Taxable Income (Page 1, Col. B, Line 11 + Page 3, Col. E, Line 27 - Page 4, Col. B, Line 3)	<u>\$ 178,875</u>
5	Federal Income Tax Liability @ 35% (Line 4 x 0.35)	62,606
6	Total Current Income Tax Expense (Federal (Line 5)+ Illinois (Line 3))	<u>\$ 73,251</u>
7	Total Deferred Tax Expense (Schedule C-5.2, Page 2, Col. E, Line 35)	<u>\$ 43,244</u>
8	Fuel Tax Credit (reduction of current taxes - Page 2, Col. E, Line 17)	\$ (204)
9	ITC Amortization (Schedule C-5.5, Page 2, Line 17, Col. D + Col. F)	<u>(1,766)</u>
10	Total Income Tax Expense (Lines 6 through 9)	<u>\$ 114,525</u>
11	Electric Operating Income After All Income Taxes	
12	(before interest expense and assignment to resale municipalities) (Page 1, Col. B, Line 4 + Page 1, Col. B,	<u>\$ 390,615</u>
13	Line 9 - Page 4, Col. B, Line 9)	

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Jurisdictional Income Taxes
2006 Actual Test Year

Witness: Houtsma/Frank

- (b) The most recent Illinois State income tax return and any required supporting information have been provided in Section 285.150(h). The State of Illinois imposes a 4.8% income tax on corporations earning income in Illinois. An additional personal property replacement tax of 2.5% is applicable to all corporations subject to the income tax. The combined State tax rate for ComEd is 7.3%. All of the distribution income-producing activities of ComEd are performed within the State of Illinois; therefore, ComEd's financial statements, and the State income taxes presented on Schedule C-1 reflect the State income tax rate of 7.3%.

Commonwealth Edison Company

Consolidated Federal Income Tax Return

Witness: Houtsma/Frank

Procedure Used To Allocate Consolidated Federal Income Tax Liability:

The consolidated federal income tax liability is allocated based upon each member's separate return tax liability. If the consolidated federal income tax liability is positive, each member's liability is equal to its separate return tax liability. If the consolidated federal income tax liability is negative, the members with positive separate return tax liability will be allocated an amount equal to its separate return tax liability. The members with negative separate return tax liability will be allocated an amount equal to the total of the positive separate return taxes in the consolidated group multiplied by the ratio that the negative separate return tax of the subsidiary bears to the total of the separate return tax of all subsidiaries with a negative separate return.

The Benefits, If Any, of the Consolidated Filing of the Federal Income Tax Return to the Utility:

Up to this point, ComEd has not recognized any benefits for filing a federal consolidated income tax return for its taxable year ending December 31, 2006.

The Impact of the Benefits, If Any, of Filing the Consolidated Federal Income Tax Return On the Utility's Books

ComEd has not filed its 2006 federal income tax return, therefore no benefits have been recorded in the 2006 financial statements.

Commonwealth Edison Company

2006 Deferred Income Tax Expense (1)
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	2006	Assignment/Allocation Method (C)	Jurisdictional	
		Total Deferred Taxes (B)		% (D)	\$ (E)
1	Acct. 190 - Current (EPS Accts. 283350 & 283450) --				
2	Accrued Holiday	\$ -	Excluded from Jurisdictional	0.0%	\$ -
3	Accrued Vacation	(361)	Excluded from Jurisdictional	0.0%	-
4	Obsolete Materials	(103)	Obsolete Materials Allocation	53.0%	(55)
5	Provision for Bad Debt	(171)	Uncollectible Accts. Expense	37.1%	(63)
6	Taxes Other Than Income Taxes	<u>(3,550)</u>	Taxes Other Than Income Alloc	51.7%	<u>(1,835)</u>
7	Total Account 190-Current	<u>\$ (4,185)</u>			<u>\$ (1,953)</u>
8	Acct. 190 - Noncurrent (EPS Accts. 283150 & 283250) --				
9	Chicago Equity Fund Partnerships	\$ (95)	Excluded from Jurisdictional	0.0%	\$ -
10	CPS Energy Efficiency Fund	(917)	Excluded from Jurisdictional	0.0%	-
11	Crescent Ridge Regulatory Liability	(1,863)	Excluded from Jurisdictional	0.0%	-
12	Deferred Compensation Plan	(1,863)	Operating Expense Payroll	88.8%	(1,654)
13	Deferred Rents - Lincoln Center	(311)	Leased Facilities Allocation	84.6%	(263)
14	Employee Claims Reserve	1,065	Operating Expense Payroll	88.8%	946
15	Environmental Cleanup Costs - Non-MGP	(858)	100% to Jurisdictional	100.0%	(858)
16	Executive Uninsured Death Benefits after Retirement	(11)	Operating Expense Payroll	88.8%	(10)
17	FAS 109	-	Excluded from Jurisdictional	0.0%	-
18	FAS 123R - Stock Options	(1,792)	Operating Expense Payroll	88.8%	(1,591)
19	Global Agreement Payments	3,975	Excluded from Jurisdictional	0.0%	-
20	IMEA Mark to Market - Current	(1,954)	Excluded from Jurisdictional	0.0%	-
21	Incentive Compensation Deferred Stock Bonus Plan	(58)	Operating Expense Payroll	88.8%	(52)
22	Incentive Compensation Plan - Bonus	306	Operating Expense Payroll	88.8%	272
23	Injuries & Damages	-	Operating Expense Payroll	88.8%	-
24	Interest on Projected Tax Deficiencies	(12,402)	Exclude -Related to Like Kind Exchange	0.0%	-
25	Long-Term Debt - Revaluation of Discount Due To Merger	103	Excluded from Jurisdictional	0.0%	-
26	Manufactured Gas Plants - Provision	(405)	Excluded from Jurisdictional	0.0%	-
27	Merger Costs	-	Excluded from Jurisdictional	0.0%	-
28	Other Equity Based Compensation	(1,473)	Operating Expense Payroll	88.8%	(1,308)
29	Post Retirement Benefits	(4,291)	Operating Expense Payroll	88.8%	(3,810)
30	Restricted Stock Awards	-	Operating Expense Payroll	88.8%	-
31	Revenue Subject to Refund	(4,065)	Excluded from Jurisdictional	0.0%	-
32	Sales & Use Tax Payable	-	Net Plant	78.3%	-
33	Severance Payments Change in Provision	810	Operating Expense Payroll	88.8%	719
34	Share Award Program	-	Operating Expense Payroll	88.8%	-
35	Supplemental Employee Retirement Plan	(133)	Operating Expense Payroll	88.8%	(118)
36	Use Tax Adjustment	(260)	Net Plant	78.3%	(204)
37	Workers Compensation Reserve	<u>(1,968)</u>	Operating Expense Payroll	88.8%	<u>(1,748)</u>
38	Total Account 190 - Noncurrent	<u>\$ (28,460)</u>			<u>\$ (9,679)</u>
39	Total Account 190	<u>\$ (32,645)</u>			<u>\$ (11,632)</u>

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

2006 Deferred Income Tax Expense (1)

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	2006	Assignment/Allocation Method (C)	Jurisdictional	
		Total Deferred Taxes (B)		% (D)	\$ (E)
1	Acct. 282 - Liberalized Deprec.-Plant & Equip.				
2	(EPS Accts. 282000 & 282200) --	\$ 75,810	Net Plant	78.3%	59,359
3	Acct 282 - Other Property (EPS Accts. 282100 & 282300) --				
4	AFUDC Plant & Equip - Borrowed Funds	\$ 3,491	Reclassified Below the Line	0.0%	\$ -
5	Deferred Gain - Like Kind Exchange	(12,476)	Excluded from Jurisdictional	0.0%	-
6	FIN 47 - Asset Retirement Obligation	(1,333)	See Sch. B-9, Pg. 4, Line 7		(758)
7	Overheads Capitalized	1,583	Net Plant	78.3%	1,239
8	Pension Cost Capitalized on Books	4,912	Net Plant	78.3%	3,846
9	Proceeds From Contributions In Aid of Construction	(25,687)	Net Plant	78.3%	(20,113)
10	Real Estate Taxes Capitalized	(145)	RE Tax Allocation	59.5%	(86)
11	Repair Allowance	1,606	Net Plant	78.3%	1,257
12	Revaluation of Property Due To Merger	-	Excluded from Jurisdictional	0.0%	-
13	Section 263A - Interest Capitalized	(4,793)	Reclassified Below the Line	0.0%	-
14	Software Costs Capitalized	5,583	Net Plant	78.3%	4,371
15	Total Account 282 - Other Property	\$ (27,259)			\$ (10,244)
16	Total Account 282	\$ 48,551			\$ 49,115
17	Account 283 - Other - Current (EPS Accts. 283300 & 283400) --				
18	Charitable Contributions	\$ 259	Operating Expense Payroll	88.8%	\$ 230
19	Total Account 283 - Current	\$ 259			\$ 230
20	Account 283 - Other - Noncurrent (EPS Accts. 283100 & 283400) --				
21	Amort of Regulatory Asset D&D Payment	\$ (5,407)	Excluded from jurisdictional	0.0%	\$ -
22	Amort of Regulatory Asset Impaired Plant Pymt	(4,538)	Excluded from jurisdictional	0.0%	-
23	Amortization of Regulatory Asset - Severance Costs	(8,374)	Operating Expense Payroll	89.2%	(7,470)
24	CFIN II & CTFT Deferred Taxes	(2,709)	100% to Jurisdictional	100.0%	(2,709)
25	Chicago Arbitration Settlement	(1,371)	Excluded from jurisdictional	0.0%	-
26	Deferred Gain - Sale of Easements	-	Net Plant	78.3%	-
27	Incentive Compensation Capitalized (Global Settlement)	(101)	100% to Jurisdictional	100.0%	(101)
28	Interest Rate Swap and Hedging Transaction - Prior Year	1,181	Reclassified Below the Line	0.0%	-
29	Loss On Reacquired Debt	30,474	Net Plant	78.3%	23,861
30	Midwest Generation Settlement	(596)	Excluded from jurisdictional	0.0%	-
31	Other Comprehensive Income (EPS Accts. 284000 & 284100)	-	Net Plant	78.3%	-
32	Pension - Book Provision	(9,428)	Operating Expense Payroll	88.8%	(8,372)
33	PJM Start-up Costs	117	Excluded from jurisdictional	0.0%	-
34	Regulatory Asset - Manufactured Gas Plants	18,492	Excluded from jurisdictional	0.0%	-
35	Regulatory Asset - Procurement Case Costs (FAS 112)	2,144	Excluded from jurisdictional	0.0%	-
36	Regulatory Asset - Rate Case Expenses	2,907	Regulatory Asset Excluded	0.0%	-
37	Regulatory Asset - Severance Costs (FAS 112)	62,797	Excluded as Ratemaking Adj	0.0%	-
31	Total Account 283 - Noncurrent	\$ 85,588			\$ 5,209
32	Total Account 283	\$ 85,847			\$ 5,439
33	2006 Deferred Tax Expense	\$ 101,753			\$ 42,922
34	Flow Through Effect of Rate Change on Reversals	411	Net Plant	78.3%	322
35	Total 2006 Deferred Tax Expense (1)	\$ 102,164			\$ 43,244

Note:

(1) Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company**Differences Between Jurisdictional 2006 Book and Tax Depreciation**
(In Thousands)Witness: Houtsma/Frank

Line No.	Description (A)	Jurisdictional (B)
1	Book Depreciation Expense	\$ 323,904 (1)
2	Liberalized Depreciation Expense - Plant & Equipment	<u>449,954 (2)</u>
3	Tax Depreciation Exp. - Net Add/(Deduct) (Line 3 - Line 4)	\$ (126,050)
4	Bonus Depreciation Adjustment For State Tax	<u>(43,692) (3)</u>
5	Tax Depreciation for State Tax - Net Add/(Deduct)	
6	(Line 3 + Line 4)	\$ (169,742)
7	State Income Tax Rate	<u>7.30%</u>
8	State Deferred Tax Exp. - Plant & Equipment Depreciation	
9	(Line 6 * Line 7) * -1	\$ 12,391
10	Federal Income Tax Rate	<u>35.0%</u>
11	Federal Deferred Tax Expense - Plant & Equipment Deprec.	
12	(Line 3 + Line 8) * Line 9 * -1	<u>\$ 39,781</u>
13	Deferred Tax Expense - Plant & Equip. Depreciation	
14	(Line 7 + Line 11)	\$ 52,172
15	Deferred Taxes Flow-Thru (APB 11 Adj)	<u>322</u>
16	Total Deferred Tax Expense - Plant & Equipment Deprec.	<u><u>\$ 52,494</u></u>

Notes:

(1) From Schedule C-12, Page 1, Column E .

(2) Per Schedule C-5, Page 3, Column E, Lines 18 + 24 + 25.

(3) Per Schedule C-5, Page 4, Column B, Line 1.

Commonwealth Edison Company

Interest Synchronization
Unadjusted Delivery Services Rate Base Before Pro Forma and Test Year Adjustments
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Test Year Amount (B)
1	Delivery Services Rate Base (Sch. B-1, Page 2)	\$ 5,572,917
2	Weighted Cost of Long-Term Debt (Sch. D-1, page 1)	<u>3.70%</u>
3	Synchronized Interest	\$ 206,198
4	Electric Income Tax Deduction for Interest Expense per Books	<u>348,292</u>
5	Change in Interest-Electric for Tax Calculation	<u>\$ (142,094)</u>
6	Change in Taxable Income-Electric for Tax Calculation	<u>\$ 142,094</u>
7	Change in State Current Income Tax (at 7.30%)	<u>\$ 10,373</u>
8	Change in Federal Current Income Tax (at 35%) (1)	<u>\$ 46,102</u>

Note:

(1) [Line 6 - Line 7] * 35%.

Commonwealth Edison Company

Interest Synchronization
Illinois Jurisdictional Delivery Services Rate Base
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Test Year Amount (B)
1	Illinois Jurisdictional Delivery Services Rate Base (Sch. B-1, Page 1)	\$ 7,071,234
2	Weighted Cost of Long-Term Debt (Sch. D-1, page 1)	<u>3.70%</u>
3	Synchronized Interest	\$ 261,636
4	Synchronized Interest Based on Unadjusted Delivery Services	
5	Rate Base (from Page 1)	<u>206,198</u>
6	Change in Interest-Electric for Tax Calculation	<u>\$ 55,438</u>
7	Change in Taxable Income-Electric for Tax Calculation	<u>\$ (55,438)</u>
8	Change in State Current Income Tax (at 7.30%)	<u>\$ (4,047)</u>
9	Change in Federal Current Income Tax (at 35%) (1)	<u>\$ (17,987)</u>

Note:

(1) [Line 7 - Line 8] * 35%.

Commonwealth Edison Company

Investment Tax and Job Development Credits
2006 Actual
(In Thousands)

Witness: Houtsma/Frank

<u>Line No.</u>	<u>FERC Account</u> (A)	<u>Description</u> (B)	<u>Balance at Beginning of Year</u> (C)	<u>Deferred during the Year</u> (D)	<u>Amortized during the Year (1)</u> (E)	<u>Balance at End of Year</u> (F)
1	Investment Tax Credits					
2	255010	Pre -71 - 3% - Plant and equipment	\$ (54)	\$ -	\$ 22	\$ (32)
3	255020	Post -71 - 4% - Job development	(2,060)	-	361	(1,699)
4	255030	Post -71 - 10% - Plant and equipment	(40,927)	-	2,457	(38,470)
5		Total Investment Tax Credits	(2) \$ (43,041)	\$ -	\$ 2,840	\$ (40,201)

Notes:

(1) Charged to FERC account 411.4

(2) Accumulated Deferred Investment Tax Credits (Account 255) per 2006 FERC Form 1 pages 266-267.

Commonwealth Edison Company
Allocation of Amortization and Accumulated Investment Tax Credits
2006 Actual
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Pre -71 - 3%		Post -71 - 4%		Post -71 - 10%		Total (H)
		Account 255010 (B)	Allocation Percentages (C)	Account 255020 (D)	Allocation Percentages (E)	Account 255030 (F)	Allocation Percentages (G)	
1	<u>Accumulated Investment Tax Credit</u>							
2	Transmission	\$ (12)	37.0%	\$ (897)	52.8%	(14,580)	37.9%	\$ (15,489)
3	Distribution	(19)	60.0%	(783)	46.1%	(22,159)	57.6%	(22,962)
4	General	(1)	3.0%	(19)	1.1%	(1,731)	4.5%	(1,751)
5	Accum ITC Bal at 12-31-06	(1) \$ (32)	100.0%	\$ (1,699)	100.0%	\$ (38,470)	100.0%	\$ (40,201)
6	Functionalization after allocation of General Plant component: (2)							
7	Transmission	\$ (12)	38.1%	\$ (907)	53.4%	(15,267)	39.7%	\$ (16,186)
8	Distribution	(20)	61.9%	(792)	46.6%	(23,203)	60.3%	(24,015)
9	Total	\$ (32)	100.0%	\$ (1,699)	100.0%	\$ (38,470)	100.0%	\$ (40,201)
10	<u>Amortization of Investment Tax Credit</u>							
11	Transmission	\$ 8	37.0%	\$ 191	52.8%	1,004	37.9%	\$ 1,203
12	Distribution	13	60.0%	166	46.1%	1,526	57.6%	1,705
13	General	1	3.0%	4	1.1%	119	4.5%	124
14	Amortization of ITC - 2006	(3) \$ 22	100.0%	\$ 361	100.0%	\$ 2,649	100.0%	\$ 3,032
15	Functionalization after allocation of General Plant component: (4)							
16	Transmission	\$ 8	38.1%	\$ 193	53.4%	1,051	39.7%	\$ 1,253
17	Distribution	14	61.9%	168	46.6%	1,598	60.3%	1,779
18	Total	\$ 22	100.0%	\$ 361	100.0%	\$ 2,649	100.0%	\$ 3,032

Notes:

- (1) Accumulated Deferred Investment Tax Credits (Account 255) per 2004 FERC Form 1 pages 266-267.
- (2) General Plant component allocated based on relationship of transmission or distribution as identified by Tax Department (lines 1 and 2).
- (3) Includes amounts credited to FERC Accounts 411.4 and 407.2.
- (4) General Plant component allocated based on relationship of transmission or distribution as identified by Tax Department (lines 11 and 12).

Commonwealth Edison Company**Industry Association Dues**

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	2006 Actual (B)	Jurisdictional (1) (C)
1	Industry Association Dues Charged To Operating Expenses In 2006 --		
2	Edison Electric Institute (2)(3)	\$ 637	\$ 566
3	All Other (4)		
4	Charged to Transmission O&M	12	-
5	Charged to Distribution O&M	64	-
6	Charged to Customer Accts. O&M	10	-
7	Charged to Customer Service O&M	3	-
8	Charged to A&G Expense	643	-
9	Total Industry Association Dues Charged To Operating Expenses In 2006	\$ 1,369	\$ 566
11	Total Industry Association Dues Charged To Other Accounts In 2006	493	-
13	Total Industry Association Dues	<u>\$ 1,862</u>	<u>\$ 566 (5)</u>

Notes:

- (1) Allocated based on the ratio of jurisdictional salary and wages charged to operation and maintenance expenses over total salary and wages charged to total operation and maintenance expenses. See WPA-5, Page 1.
- (2) Represents 2006 EEI annual membership dues charged to A&G (Account 930.2), excluding portion charged to Account 426.4, Expenditures for Certain Civic, Political and Related Activities.
- (3) Nature and purpose of EEI: an organization that provides a forum for utilities and individuals in the electric power industry to exchange ideas and experiences and to communicate with a variety of audiences, including regulators.
- (4) All other industry association dues included in operating expenses have not been individually listed here as all such dues have been reclassified to non-operating expenses for ratemaking purposes. See WPC-1a, Page 2.
- (5) Expense included on Schedule C-1. Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.

Commonwealth Edison Company

Industry Association Dues
(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	2005 (B)	2004 (C)	2003 (D)
1	Industry Association Dues --			
2	Edison Electric Institute (1)	\$ 633	\$ 835	\$ 818
3	All Other	<u>472</u>	<u>418</u>	<u>639</u>
4	Total Industry Association Dues	<u>\$ 1,105</u>	<u>\$ 1,253</u>	<u>\$ 1,457</u>

Note:

(1) Represents EEI annual membership dues charged to A&G expense Account 930.2, excluding the portion charged to Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (1) (A)	2006 Payments Of \$5,000 Or More (B)
1	Special ComEd Assistance Program	\$ 191
2	ABLE	10
3	Access Living of Metropolitan Chicago	35
4	Ada S. McKinley Community Services	5
5	Adler Planetarium & Astronomy Museum	206
6	After School Matters	25
7	Albertina Walker Scholarship Foundation	8
8	American Red Cross	7
9	Anti-Defamation League of B'Nai B'Rith	45
10	Beloved Community & Family Services	20
11	Beloved Community Christian Church	5
12	Big Brothers Big Sisters of the YMCA of Rock River Valley	6
13	Big Shoulders Fund	100
14	Black Ensemble Theater	25
15	Black Star Project	50
16	Boy Scouts of America	8
17	Boys & Girls Clubs of Chicago	25
18	Bronzeville Children's Museum	25
19	Brookfield Zoo	70
20	Build	5
21	Canal Corridor Association	10
22	CASA Central	30
23	Central DuPage Health System	20
24	Chicago Central Area Committee	10
25	Chicago Children's Advocacy Center	8
26	Chicago Children's Museum	10
27	Chicago Children's Theatre	10
28	Chicago Communities In Schools	5
29	Chicago Community Foundation	60
30	Chicago Family Health Center	25
31	Chicago Legal Clinic	5
32	Chicago Park District	157
33	Chicago Public Education Fund	25
34	Chicago Public Library Foundation	40
35	Chicago Public Schools Student Science Fair	40
36	Chicago Shakespeare Theater	15
37	Chicago Sinfonietta	10
38	Chicago United	20

Note:

(1) Information on organizations is presented on pages 6 through 34.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations (Cont'd)
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (1)	2006 Payments Of \$5,000 Or More
	(A)	(B)
1	Chicago Urban League	\$ 35
2	Chicago Wilderness Trust	5
3	Chicago Zoological Society	10
4	Chicagoland Chamber of Commerce	60
5	Children First Fund: The Chicago Public Schools Foundation	130
6	Children's Brain Research Foundation (CBRF)	10
7	Children's Memorial Foundation	6
8	Christopher House	15
9	City Year Chicago	5
10	Civic Federation	5
11	Coalition for United Community Action, ORTC, Inc.	5
12	Coordinated Advice and Referral Program For Legal Services	5
13	Cosmopolitan Chamber Foundation	10
14	DePaul University	130
15	DePaul University - The Theatre School	17
16	Discovery Center Museum	40
17	DuSable Museum of African American History	10
18	El Valor Corporation	150
19	Elgin Symphony Orchestra	6
20	Emergency Fund	21
21	ETA Creative Arts Foundation	60
22	Facing History and Ourselves	10
23	Faith Community of St. Sabina	5
24	Fox Valley United Way	15
25	Friends of the Parks	7
26	General George Patton School District 113	10
27	Genesis Urban Development Group	8
28	Girl Scouts of Chicago	30
29	Glenwood School for Boys and Girls	25
30	Goodman Theatre	53
31	Grant Park Conservancy	25
32	Grant Park Orchestra	25
33	Hispanic American Construction Industry Association	10
34	HACIA Scholarship Foundation	7
35	Hales Franciscan High School	50
36	Harris Theater for Music and Dance	25
37	Have a Heart for Sickle Cell Anemia	10
38	Heartland Alliance for Human Needs & Human Rights	20
39	Historic Chicago Bungalow Association	10
40	Illinois Chamber of Commerce	45

Note:

(1) Information on organizations is presented on pages 6 through 34.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations (Cont'd)
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (1) (A)	2006 Payments Of \$5,000 Or More (B)
1	Illinois Commission on Diversity and Human Relations	\$ 6
2	Illinois Council on Economic Education	6
3	Illinois Electric Council	40
4	Illinois Environmental Protection Agency	15
5	Illinois Institute of Technology	90
6	Illinois Legislative Black Caucus Foundation	10
7	Illinois Manufacturers' Association	25
8	Illinois Natural History Survey	92
9	Illinois Renewable Energy Association	5
10	Illinois State Black Chamber of Commerce	10
11	IMSA Fund for Advancement of Education	40
12	Institute of Puerto Rican Arts and Culture	38
13	Instituto Del Progreso Latino	5
14	International Latino Cultural Center of Chicago	10
15	Iron Oaks Foundation	25
16	Jackson Foundation	25
17	Jane Addams Hull House Association	28
18	Japanese American Service Committee	6
19	Jesse White Tumbling Team	30
20	John G. Shedd Aquarium	70
21	Juvenile Diabetes Research Foundation Greater Chicago Chap.	25
22	Keep Chicago Beautiful	34
23	Kohl Children's Museum	65
24	LaRabida Children's Hospital and Research Center	10
25	Latin School of Chicago	16
26	Latino Council on the Media	20
27	LEED Council	5
28	Leukemia & Lymphoma Society - Illinois Chapter	15
29	Lincoln Park Zoological Society	135
30	Little Black Pearl Art and Design Center	5
31	Local Initiatives Support Corporation	50
32	Lookingglass Theatre Company	25
33	Loretto Hospital Foundation	5
34	Loyola University Chicago	6
35	Marathon Group Foundation	5
36	Maywood Fine Arts Association	5
37	Metropolitan Family Services	47
38	Metropolitan Mayors Caucus	15

Note:

(1) Information on organizations is presented on pages 6 through 34.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations (Cont'd)
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (1)	2006 Payments Of \$5,000 Or More
	(A)	(B)
1	Mexican Fine Arts Center Museum	\$ 50
2	Midtown Educational Foundation	5
3	Midwest Children's Brain Tumor Center	5
4	Midwest Energy Efficiency Alliance	20
5	Misericordia Heart of Mercy Center	25
6	Muntu Dance Theatre of Chicago	5
7	Museum of Contemporary Art	25
8	Museum of Science and Industry	63
9	Music of the Baroque	15
10	N'DIGO Foundation	60
11	New American Theatre	20
12	New Moms, Inc.	5
13	New Schools for Chicago	250
14	Night Ministry	42
15	North Chicago Community School District 187	25
16	Northwestern University	10
17	Parkways Foundation	5
18	Perspectives Charter School	15
19	Pilgrim Baptist Church Restoration Fund	25
20	Pilsen Neighbors Community Council	11
21	Play for Peace	10
22	Proviso-Leyden Council for Community Action	10
23	Push, Inc./Push Excel	266
24	Quentis B. Garth Scholarship Foundation	10
25	Rainbow PUSH/Citizenship Education Fund	25
26	Ravinia Festival Association	150
27	Rockford College	5
28	Rockford Symphony Orchestra	25
29	Roosevelt University	97
30	Scholarship Chicago	5
31	SciTech Museum	40
32	South Central Community Services	16
33	Special Leisure Services Foundation	5
34	St. Genevieve Parish	5
35	St. Rita of Cascia High School	8
36	Survive Alive House Foundation	5
37	The Carpenter's Place	5
38	The Center for Performing Arts at Governors State Univ.	5
39	The County Educational Conference - NACo	10

Note:

(1) Information on organizations is presented on pages 6 through 34.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations (Cont'd)
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (1) (A)	2006 Payments Of \$5,000 Or More (B)
1	The Historymakers	\$ 10
2	The Nature Conservancy, Illinois Chapter	50
3	Tobacco Road Incorporated	77
4	United Negro College Fund	100
5	United Neighborhood Organization	5
6	United States Green Building Council	10
7	United Way - Various Regional Less Than \$5,000 each	18
8	United Way of Kankakee County	8
9	United Way of Lake County	20
10	United Way of McHenry County	12
11	United Way of Metropolitan Chicago	1,044
12	United Way of Rock River Valley/Rockford	59
13	United Way of Will County	25
14	Victory Gardens Theater	40
15	Western Society of Engineers	10
16	Window to the World Communications	50
17	WINGS	5
18	Women's Business Development Center	50
19	YMCA of Metropolitan Chicago	15
20	Youth Becoming Leaders	5
21	Youth Service Project	5
22	YWCA of Metropolitan Chicago	15
23	Total Organizations Receiving Less Than \$5,000	<hr/>
24	Total 2006 Charitable Contributions	\$ 6,576
25	All Other Payees	<hr/> 195
26	Total 2006 Charitable Contributions	<hr/> <hr/> \$ 6,771

Note:

(1) Information on organizations is presented on pages 6 through 34.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater (1)
Organization Information

Witness: Houtsma / Frank

Line No.	<u>Organization</u> (A)	<u>Geographical Area Served</u> (B)	<u>Program Area</u> (C)	<u>Purpose of Organization</u> (D)
1	Special ComEd Assistance Program	ComEd Service Territory	Public Welfare	ComEd provided cooling buses, water, meals hotel rooms during August 2006 to customers affected by the heat event.
2	ABLE	ComEd Service Territory	Community and Neighborhood Development	The Alliance of Business Leaders & Entrepreneurs is a non-profit organization, founded in 1992. It is comprised of a select group of leading African American CEOs in the city of Chicago, representing a broad spectrum of business enterprises.
3	Access Living of Metropolitan Chicago	ComEd Service Territory	Health & Human Services	Access Living is a cross-disability organization governed and staffed by a majority of people with disabilities.
4	Ada S. McKinley Community Services, Inc.	ComEd Service Territory	Health & Human Services	Founded in 1919 by Ada S. McKinley, an African-American educator and pioneer social worker, the agency serves individuals, families, and persons with disabilities in metropolitan Chicago.
5	Adler Planetarium & Astronomy Museum	ComEd Service Territory	Arts & Culture	The first planetarium built in the Western Hemisphere. Purpose is to stimulate public interest in astronomy and its history and to engage and educate a diverse audience in the exciting quest to understand our evolving Universe.
6	After School Matters	ComEd Service Territory	Education	To support & promote the physical, social & intellectual development of Chicago High School youth by providing safe, enriching neighborhood-based programs.

Note:
(1) Payments presented on Pages 1 - 5.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater (1)
Organization Information

Witness: Houtsma / Frank

Line No.	Organization (A)	Geographical Area Served (B)	Program Area (C)	Purpose of Organization (D)
1	Albertina Walker Scholarship Foundation	ComEd Service Territory	Education	Designed to help college and music students from underprivileged families further their education and skills by offering financial assistance in the form of scholarships.
2	American Red Cross	ComEd Service Territory	Health & Human Services	The American Red Cross provides relief to victims of single-family emergencies and community, national and international disasters.
3	Anti-Defamation League of B'Nai B'Rith	ComEd Service Territory	Community and Neighborhood Development	The world's leading organization fighting anti-Semitism through programs and services that counteract hatred, prejudice and bigotry.
4	Beloved Community Christian Church	ComEd Service Territory	Religious	Community Church is dedicated to providing spiritual growth, family services and youth ministries.
5	Beloved Community Family Services	ComEd Service Territory	Community and Neighborhood Development	BCFS provides greatly needed services for Englewood, West Englewood and the surrounding communities. Services include Health Education and Prevention, Youth Development, and Intervention Services.
6	Big Brothers Big Sisters of the YMCA	ComEd Service Territory	Community and Neighborhood Development	Big Brothers Big Sisters is the oldest mentoring organization in the United States, matching children and youth with professionally supported adult mentors to assist them in becoming confident, competent and caring individuals.

Note:

(1) Payments presented on Pages 1 - 5.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater (1)
Organization Information

Witness: Houtsma / Frank

Line No.	<u>Organization</u> (A)	<u>Geographical Area Served</u> (B)	<u>Program Area</u> (C)	<u>Purpose of Organization</u> (D)
1	Big Shoulders Fund	ComEd Service Territory	Education	Founded by the late Joseph Cardinal Bernardin with a group of Chicago's prominent business, professional and financial leaders, the mission of the Big Shoulders Fund is to provide support to the Catholic schools in the neediest neighborhoods.
2	Black Ensemble Theater	ComEd Service Territory	Arts & Culture	The mission of the Black Ensemble Theater is to produce entertaining, educational and enlightening African American theater of excellence that reaches an interracial audience.
3	Black Star Project	ComEd Service Territory	Education	The Black Star Project is committed to improving the quality of life in all communities of Chicago by eliminating the racial academic achievement gap in our public schools. Founded in 1996, its mission is to provide educational services that involve parents, families, schools and communities in enhancing the emotional and physical health and the social and academic development of students.
4	Boy Scouts of America	ComEd Service Territory	Community and Neighborhood Development	The mission of the Boy Scouts of America is to prepare young people to make ethical choices over their lifetimes by instilling in them the values of the Scout Oath and Law.
5	Boys & Girls Clubs of Chicago	ComEd Service Territory	Community and Neighborhood Development, Environmental	To inspire and enable all young people, especially those from disadvantaged circumstances, to realize their full potential as productive, responsible and caring citizens. Specifically assist with the e-WARENESS recycling program

Note:
(1) Payments presented on Pages 1 - 5.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater (1)
Organization Information

Witness: Houtsma / Frank

Line No.	Organization (A)	Geographical Area Served (B)	Program Area (C)	Purpose of Organization (D)
1	Bronzeville Children's Museum	ComEd Service Territory	Arts & Culture	The mission of the Bronzeville Children's Museum is to educate and expose children to the rich contributions, culture, and heritage of African-Americans and people of Africa and its Diaspora through activities, interactive exhibits, and programs. It is the first and only African-American children's museum in the country.
2	Brookfield Zoo	ComEd Service Territory	Arts & Culture	The mission of the Chicago Zoological Society/Brookfield Zoo is to inspire conservation leadership by connecting people with wildlife and nature.
3	Build Inc.	ComEd Service Territory	Community and Neighborhood Development	BUILD, founded in 1969, creates opportunities for at-risk youth to develop positive life skills that offer them educational and vocational alternatives to gangs, drugs and violence.
4	Canal Corridor Association	ComEd Service Territory/Northern Region	Education	Preservation and conservation of the Upper Illinois Valley.
5	CASA Central	ComEd Service Territory	Community and Neighborhood Development	The goal of Casa Central's work is to assist families in addressing the root causes of problems. The Casa Central comprehensive network of 25 bilingual/bicultural social service programs touches the lives of some 20,000 low-income residents of Chicago communities through nine facilities located mainly in Humboldt Park.
6	Central DuPage Health System	ComEd Service Territory/Northwest Region	Health & Human Services	Central DuPage Health Systems is responding to the changing needs in healthcare by providing satellite facilities and mixed-use medical campuses.

Note:
(1) Payments presented on Pages 1 - 5.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater (1)
Organization Information

Witness: Houtsma / Frank

Line No.	Organization (A)	Geographical Area Served (B)	Program Area (C)	Purpose of Organization (D)
1	Chicago Central Area Committee	ComEd Service Territory	Community and Neighborhood Development	Business-supported group promotes downtown development and planning.
2	Chicago Children's Advocacy Center	ComEd Service Territory	Community and Neighborhood Development	The Chicago Children's Advocacy Center coordinates, supports, and participates in an interdisciplinary response to child abuse victims and their families in a child-friendly environment that ensures children's safety, health and well-being.
3	Chicago Children's Museum	ComEd Service Territory	Arts & Culture	The mission of Chicago Children's Museum is to activate the intellectual and creative potential of children and create a community where play and learning connect.
4	Chicago Children's Theatre	ComEd Service Territory	Arts & Culture	Chicago Children's Theatre aspires to enrich our community through diverse and significant theatrical programming that engages and inspires the child in all of us.
5	Chicago Communities In Schools	ComEd Service Territory/Chicago	Education	Chicago Communities In Schools is a unique organization that works exclusively to connect Chicago public school students and their families with existing social services to ensure that all children have the opportunity to improve their chances for school and life success by meeting their social, emotional, and health needs.
6	Chicago Community Foundation	ComEd Service Territory	Community and Neighborhood Development	The Chicago Community Trust (now known as the Foundation), founded in 1915, supports a wide range of nonprofits in Chicago.
7	Chicago Family Health Center	ComEd Service Territory	Health & Human Services	Chicago Family Health Center was founded by a group of community leaders and the local Catholic Church in response to the declining health care services in the community.

Note:
(1) Payments presented on Pages 1 - 5.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater (1)
Organization Information

Witness: Houtsma / Frank

Line No.	Organization (A)	Geographical Area Served (B)	Program Area (C)	Purpose of Organization (D)
1	Chicago Legal Clinic	ComEd Service Territory	Health & Human Services	The mission of the Chicago Legal Clinic is to identify legal needs and provide community-based quality legal services and education to the underserved and disadvantaged in the Chicago area, thereby promoting justice through greater access to the legal system.
2	Chicago Park District	ComEd Service Territory	Arts & Culture / Environmental	The Chicago Park District offers an extensive range of programs throughout the city. ComEd is a sponsor of environmental stewardship projects, such as natural restoration, natural area signage, and solar kiosks.
3	Chicago Public Education Fund	ComEd Service Territory	Education	As a venture capital fund for public education, The Chicago Public Education Fund invests dollars and ideas in well-managed, high-impact programs that improve school leadership and student achievement system wide.
4	Chicago Public Library Foundation	ComEd Service Territory/Chicago	Arts & Culture	The Chicago Public Library Foundation is an independent, nonprofit, educational organization dedicated to working with the City of Chicago in a true public/private partnership to enrich the collections and programs of the Chicago Public Library.
5	Chicago Public Schools Student Science Fair	ComEd Service Territory/Chicago	Education	The Chicago Public Schools Student Science Fair is the longest running academic program of the Chicago Public Schools, which ComEd has supported since 1992.
6	Chicago Shakespeare Theater	ComEd Service Territory	Arts & Culture	CST's mission is to bring innovative and high-quality theater to a broad and diverse audience.

Note:

(1) Payments presented on Pages 1 - 5.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater (1)
Organization Information

Witness: Houtsma / Frank

Line No.	Organization (A)	Geographical Area Served (B)	Program Area (C)	Purpose of Organization (D)
1	Chicago Sinfonietta	ComEd Service Territory	Arts & Culture	The mission of the Chicago Sinfonietta is to serve as a national model for inclusiveness and innovation in classical music through the presentation of the highest quality orchestral concerts and related programs.
2	Chicago United	ComEd Service Territory	Community and Neighborhood Development	Chicago United is an advocacy organization that enriches the economic fabric of Chicago by building sustainable diversity in business leadership.
3	Chicago Urban League	ComEd Service Territory	Community and Neighborhood Development	The Chicago Urban League is the premier policy research and advocacy organization on issues of concern to the African American and minority community.
4	Chicago Wilderness Trust	ComEd Service Territory	Environmental	Chicago Wilderness Trust is a non-profit group that raises funds for regional conservation to protect, restore and manage the region's natural lands and the plants and animals that inhabit them.
5	Chicago Zoological Society	ComEd Service Territory	Arts & Culture	The mission of the Chicago Zoological Society/Brookfield Zoo is to inspire conservation leadership by connecting people with wildlife and nature.
6	Chicagoland Chamber of Commerce	ComEd Service Territory	Education	The Chicagoland Chamber of Commerce is a voluntary association of business and professional men and women who, through committees and professional staff, have contributed importantly to the Chicago metropolitan area's commercial, industrial and civic development.

Note:

(1) Payments presented on Pages 1 - 5.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater (1)

Organization Information

Witness: Houtsma / Frank

Line No.	Organization (A)	Geographical Area Served (B)	Program Area (C)	Purpose of Organization (D)
1	Children First Fund: The Chicago Public Schools Foundation	ComEd Service Territory/Chicago	Education	The mission of the Children First Fund: The Chicago Public Schools Foundation, is to aid the Chicago Public Schools (CPS) in its pursuit of academic excellence by funding programs that supplement the educational opportunities that are regularly offered to CPS students.
2	Children's Brain Research Foundation	ComEd Service Territory	Health & Human Services	CBRF believes neuroscience research is the key to the realization of their vision: the prevention, early diagnosis, effective treatment and cure of brain disorders in children and adolescents.
3	Children's Memorial Foundation	ComEd Service Territory	Health & Human Services	Since Children's Memorial Hospital was founded in 1882, philanthropy has helped provide the resources to support pediatric care that is unsurpassed in quality and compassion.
4	Christopher House	ComEd Service Territory	Community and Neighborhood Development	Christopher House's mission is to help children, families, and individuals in need help themselves through integrated social, educational, and human service programs.
5	City Year Chicago	ComEd Service Territory	Community and Neighborhood Development	City Year unites a diverse group of young adults, ages 17 to 24, for a demanding year of full-time community service, leadership development, and civic engagement.
6	Civic Federation	ComEd Service Territory	Community Development	The Civic Federation is a non-partisan government research organization working to maximize the quality and cost-effectiveness of government services in the Chicago region.
7	Coalition for United Community Action, ORTC, Inc.	ComEd Service Territory	Community and Neighborhood Development	The organization offers employment and training services.

Note:

(1) Payments presented on Pages 1 - 5.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater (1)
Organization Information

Witness: Houtsma / Frank

Line No.	Organization (A)	Geographical Area Served (B)	Program Area (C)	Purpose of Organization (D)
1	Coordinated Advice and Referral Program For Legal Services (CARPLS)	ComEd Service Territory	Community and Neighborhood Development	CARPLS was established in 1993 in response to the Illinois Legal Needs Study (1989) that found that 80% of the legal needs of the poor in Illinois went unmet.
2	Cosmopolitan Chamber Foundation	ComEd Service Territory	Community and Neighborhood Development	The philanthropic arm of the Cosmopolitan Chamber of Commerce which oversees its fund raising efforts and distribution of funds.
3	DePaul University	ComEd Service Territory	Education	The largest Catholic university in the nation and the largest private institution in Chicago, DePaul serves over 23,000 students from diverse backgrounds.
4	DePaul University - The Theatre School	ComEd Service Territory	Arts & Culture	One of America's oldest and most respected theatre training schools; founded as the Goodman School of Drama in 1925, The Theatre School is the Midwest's oldest theatre conservatory and is recognized as one of the top conservatory programs in the country.
5	Discovery Center Museum	ComEd Service Territory	Arts & Culture	Discovery Museum mission is to create opportunities for joyful learning and discovery through hands-on experiences in science and art.
6	DuSable Museum of African American History	ComEd Service Territory	Arts & Culture	The DuSable Museum of African-American History is the oldest museum of its type in the country and is the only major independent institution in Chicago established to preserve and interpret the historical experiences and achievements of African-Americans.
7	El Valor Corporation	ComEd Service Territory	Community and Neighborhood Development	El Valor's mission is to support and challenge urban families to achieve excellence and participate fully in community life. Our programs exist to enrich and empower people with disabilities, the disenfranchised and the underserved.

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1	Elgin Symphony Orchestra	ComEd Service Territory	Arts & Culture	The Elgin Symphony Orchestra is Illinois' premier regional, and the nation's fastest growing orchestra. Its many achievements enables the Orchestra to engage accomplished musicians and attract audiences from over 100 communities.
2	Emergency Fund	ComEd Service Territory/Chicago	Community and Neighborhood Development	The Emergency Fund is committed to helping Chicago's poor overcome crisis situations through our programs and services.
3	ETA Creative Arts Foundation	ComEd Service Territory	Arts & Culture	ETA Creative Arts Foundation is recognized as one of Chicago's leading African American cultural performing arts institutions...provide professional opportunities by way of training and performance for the development of both youth and adults as artists and technicians; sales for visual artists through the gallery and exposure for the general public to authentic, valid projections of African American lifestyles, experiences and aspirations.
4	Facing History and Ourselves	ComEd Service Territory	Education	Facing History and Ourselves is an educational and teacher training organization whose mission is to engage students of diverse backgrounds in an examination of racism, prejudice and anti-Semitism.
5	Faith Community of St. Sabina	ComEd Service Territory	Religious	Saint Sabina is a proud African American Catholic Community of faith, education and witness which sees itself at the service of the entire community.
6	Fox Valley United Way	ComEd Service Territory/Southern Region	Community and Neighborhood Development	The United Way of the Aurora Area formed in 1922 seeks to improve the quality of life in the communities it serves by strengthening the organized capacity of people to care for one another.

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1	Friends of the Parks	ComEd Service Territory	Environmental	Friends of the Parks is a 501(c)(3) designated park advocacy organization, dedicated to preserving, protecting, and improving Chicago's parks and forest preserves for all citizens.
2	General George Patton School District 113	ComEd Service Territory	Education	The General George S. Patton School Community is committed to providing a safe learning environment that provides a quality education for all students.
3	Genesis Urban Development Group	ComEd Service Territory	Community and Neighborhood Development	Genesis was organized on January 13, 2004, as an Illinois not-for-profit corporation by its founding members, Pastor Tyrone Crider and Mr. George Marsh. The purpose is to bring community economic development activities to underserved communities.
4	Girl Scouts of Chicago	ComEd Service Territory	Community and Neighborhood Development	The mission or purpose of Girl Scouting is to inspire girls with the highest ideals of character, conduct, patriotism, and service that they may become happy and resourceful citizens.
5	Glenwood School for Boys and Girls	ComEd Service Territory	Community and Neighborhood Development	Glenwood School for Boys and Girls is a community supported non-profit organization that provides socially and economically disadvantaged children with a comprehensive residential, education and life-skills program in a safe, structured and nurturing environment. Glenwood serves approximately 300 children from more than 60 communities in Chicago and Northwest Indiana.
6	Goodman Theatre	ComEd Service Territory	Arts & Culture	The Chicago Theatre Group, Inc (dba: The Goodman Theatre) presents theatrical performances including exciting new plays, electrifying re-interpretations of classics, musicals, and more.

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1	Grant Park Conservancy	ComEd Service Territory	Environmental	The Grant Park Conservancy is a 501c(3) not-for-profit with a mission to provide a permanent body that enables Grant Park to respond and adapt to the changing needs of its users, as the park passes from generation to generation.
2	Grant Park Orchestra	ComEd Service Territory	Arts & Culture	The Grant Park Music Festival is the nation's only remaining free, outdoor classical music series. Each summer, the Festival is committed to providing free classical music to all of Chicago
3	Hispanic American Construction Industry Assoc. (HACIA)	ComEd Service Territory	Professional Organization	HACIA is a 24-year-old membership organization whose mission is to promote the participation of its members in public and private construction projects throughout the Chicagoland area.
4	HACIA Scholarship Foundation	ComEd Service Territory	Community and Neighborhood Development	HACIA Scholarship Foundation is a part of HACIA's continual effort to provide educational scholarships within the industry in support of recognizing the importance of encouraging young people to enter into construction related studies.
5	Hales Franciscan High School	ComEd Service Territory	Education	Hales Franciscan High School is the only historically African-American, all-male, Catholic college preparatory high school in the State of Illinois and one of three such institutions in the nation
6	Harris Theater for Music and Dance	ComEd Service Territory	Arts & Culture	The ongoing mission of Music and Dance Theater Chicago, Inc. is to serve mid-sized performing arts organizations and to encourage developing companies to utilize facilities that have been designed especially for this segment of the performing arts community.

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1	Have a Heart for Sickle Cell Anemia	ComEd Service Territory	Health & Human Services	The organization's vision is to diminish suffering and improve quality of life for those affected by sickle cell anemia.
2	Heartland Alliance for Human Needs & Human Rights	ComEd Service Territory	Community and Neighborhood Development	Heartland Alliance is a service-based, human rights organization focused on investments in and solutions for the most poor and vulnerable men, women, and children in our society; providing housing and healthcare and human services.
3	Historic Chicago Bungalow Association	ComEd Service Territory/Chicago	Community and Neighborhood Development	The Historic Chicago Bungalow Association is the non profit organization that administers the Historic Chicago Bungalow Initiative launched by Mayor Richard M. Daley. The program offers a variety of financial resources, from grants to loans, and technical resources, from special permit assistance to "how-to" seminars.
4	The Historymakers	ComEd Service Territory	Arts & Culture	The HistoryMakers is a national, 501(c)(3) non-profit educational institution committed to preserving, developing and providing easy access to an internationally recognized, archival collection of thousands of African American video oral histories.
5	Illinois Chamber of Commerce	ComEd Service Territory	Community and Neighborhood Development	The mission of the Illinois Chamber is to aggressively promote the interests of business by educating and persuading policy-makers to make pro-business decisions in order to promote prosperity and opportunity for the citizens of Illinois.
6	Illinois Commission on Diversity and Human Relations	ComEd Service Territory	Community and Neighborhood Development	The mission is to promote understanding, acceptance, involvement and unity across racial and cultural lines through the creation and execution of programs to advance human relationships.

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1	Illinois Council on Economic Education	ComEd Service Territory	Education	The Illinois Council on Economic Education, an affiliate of the National Council on Economic Education, is the premier provider in Illinois of economic education programs for K-12 schools.
2	Illinois Electric Council	ComEd Service Territory	Education	The IEC's mission is to provide a forum to discuss mutual issues and share information and develop educational programs to promote efficient and safe use of electricity.
3	Illinois Environmental Protection Agency	ComEd Service Territory	Environmental / Community and Neighborhood Development	The mission of the Illinois Environmental Protection Agency is to safeguard environmental quality, consistent with the social and economic needs of the State, so as to protect health, welfare, property and the quality of life.
4	Illinois Institute of Technology	ComEd Service Territory	Education	IIT's mission is to advance knowledge through research and scholarship, to cultivate invention improving the human condition, and to educate students from throughout the world for a life of professional achievement, service to society, and individual fulfillment.
5	Illinois Legislative Black Caucus Foundation	ComEd Service Territory	Community and Neighborhood Development	Promote the public welfare through legislation designed to meet the needs of millions of neglected citizens through the legislative political process.
6	Illinois Manufacturers' Association	ComEd Service Territory	Community and Neighborhood Development	The Illinois Manufacturers' Association was founded in 1893 and is the largest state manufacturing trade association in the United States.

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1	Illinois Natural History Survey	ComEd Service Territory	Education	Since 1858, the Illinois Natural History Survey has been the guardian and recorder of the biological resources of Illinois--the state's biological memory. With a staff of over 200 scientists and technicians, it is recognized as the premier natural history survey in the nation.
2	Illinois Renewable Energy Association	ComEd Service Territory	Environmental	IREA is a group of people who are interested in energy efficiency, renewable energy and earth friendly technology.
3	Illinois State Black Chamber of Commerce	ComEd Service Territory	Community and Neighborhood Development	The Illinois State Black Chamber of Commerce is dedicated to economically empowering and sustaining African American communities through entrepreneurship and capitalistic activity.
4	IMSA Fund for Advancement of Education	ComEd Service Territory	Education	The IMSA Fund for Advancement of Education is a 501(c)(3) not-for-profit corporation that accepts and distributes gifts and grants from the private sector to support IMSA's mission and work. These contributions support programs and services for IMSA students and staff, other Illinois students, and educators in Illinois and beyond.
5	Institute of Puerto Rican Arts and Culture	ComEd Service Territory	Arts & Culture	Located in the heart of Humboldt Park, at the western gateway of the "Paseo Boricua" culinary, cultural and entertainment district, the Institute of Puerto Rican Arts & Culture has been providing quality community arts and culture programs since 2001.
6	Instituto Del Progreso Latino	ComEd Service Territory	Community and Neighborhood Development	Instituto del Progreso Latino was incorporated in 1977 to meet the needs of Latino immigrants to learn English, find employment, accustom their children to the U.S. educational systems, and adjust to life in Chicago in a myriad of ways.

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1	International Latino Cultural Center of Chicago	ComEd Service Territory	Arts & Culture	ILCC is a non-profit, pan-Latino multi-arts organization dedicated to developing, promoting and increasing the awareness of Latino culture among Latinos and other communities through a wide variety of art forms and education.
2	Iron Oaks Foundation	ComEd Service Territory / Cook County	Environmental	Irons Oaks is dedicated to enhancing social and natural communities through experiential educational services and projects, professional development opportunities, and community initiatives. The Irons Oaks Environmental Learning Center is a joint project of the Homewood-Flossmoor and Olympia Fields park districts. The 40-acre nature preserve is home to a diversity of wildlife and habitat types.
3	Jackson Foundation	ComEd Service Territory	Education	The Jackson Foundation provides funding and scholarships for the African-American community.
4	Jane Addams Hull House Association	ComEd Service Territory	Community and Neighborhood Development	Hull House Association is an Illinois not-for-profit corporation and social service agency, dedicated to helping people build better lives for themselves and their families
5	Japanese American Service Committee	ComEd Service Territory	Community and Neighborhood Development	The mission of the Japanese American Service Committee is to provide comprehensive social services such as adult day care, home support care and counseling to the diverse community of the greater Chicagoland area. The JASC is also dedicated to raising awareness and preserving its Japanese American heritage through the presentation of educational and cultural programming.
6	Jesse White Tumbling Team	ComEd Service Territory	Community and Neighborhood Development	Jesse White, founder and coach, created the team in 1959 to provide a recreational, athletic, educational and cultural enrichment experience for the team members. This is a juvenile delinquency prevention program. The members are required to abide by Jesse White's strict rules, which include staying in school, maintaining a "C" average in academic coursework and staying away from gangs and drugs.

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1	John G. Shedd Aquarium	ComEd Service Territory	Arts & Culture	The Shedd Aquarium Society (the "Corporation") was formed as an Illinois not-for-profit corporation on February 11, 1924. The Corporation is organized "to construct, maintain, and operate an aquarium or museum of aquatic life, exclusively for educational and scientific purposes, for the collection, care, study, and exhibition of fish and other aquatic animal and plant life, and the education of the public with reference thereto."
2	Juvenile Diabetes Research Foundation Greater Chicago Chapter	ComEd Service Territory/Cook County	Health & Human Services	JDRF is the leading charitable funder and advocate of type 1 (juvenile) diabetes research worldwide. The mission of JDRF is to find a cure for diabetes and its complications through the support of research.
3	Keep Chicago Beautiful	ComEd Service Territory	Environmental	Founded in 1987, Keep Chicago Beautiful, Inc., an affiliate of Keep America Beautiful, Inc., is a non-profit organization that works with Chicagoland's business community, schools, neighborhoods and government agencies to improve our environment.
4	Kohl Children's Museum	ComEd Service Territory	Arts & Culture	The Museum's mission is to inspire children, parents, and teachers to discover new ways of learning through interactive, multi-sensory exhibits and programs.
5	LaRabida Children's Hospital and Research Center	ComEd Service Territory	Health & Human Services	LaRabida Children's Hospital is dedicated to excellence in caring for children with chronic illness, disabilities, or who have been abused, allowing them to achieve their fullest potential through expertise and innovation within the health care and academic
6	Latin School of Chicago	ComEd Service Territory	Education	The Latin School of Chicago is a co-educational independent day school for students in grade junior kindergarten through twelve.

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1	Latino Council on the Media	ComEd Service Territory	Community and Neighborhood Development	LCOM is a committed group of Latino professionals who monitor the media and advocate on behalf of the Latino community on media-related issues. LCOM promotes the image and participation of Latinos in the media through advocacy, research, and education.
2	Local Economic and Employment Development Council	ComEd Service Territory/Cook County	Community Development	The LEED Council is an independent not-for-profit community development corporation with a mission to promote a healthy environment that encourages business growth and creates access to jobs and economic opportunities in the greater West Town, North Town, Lincoln Park, and North River Industrial Corridor
3	Leukemia & Lymphoma Society - Illinois Chapter	ComEd Service Territory	Health & Human Services	The Leukemia & Lymphoma Society is the world's largest voluntary health organization dedicated to funding blood cancer research, education and patient services.
4	Lincoln Park Zoological Society	ComEd Service Territory	Arts & Culture	The Lincoln Park Zoological Society provides resources for the improvement, maintenance and operation of Lincoln Park Zoo in Chicago, Illinois.
5	Little Black Pearl Art and Design Center	ComEd Service Territory/Chicago	Education	Non-profit organization dedicated to providing access to art and culture and educational training opportunities in the arts for youth and adults serving the Kenwood/Oakland, Woodlawn, and Bronzeville neighborhoods on Chicago's south side.
6	Local Initiatives Support Corporation	ComEd Service Territory	Community and Neighborhood Development	LISC/Chicago organizes capital and other resources to support initiatives that will stimulate the comprehensive development of healthy, stable neighborhoods and foster their connection to the socioeconomic mainstream of the metropolitan region.

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1	Lookingglass Theatre Company	ComEd Service Territory	Arts & Culture	The theatre's goal is to fire the imagination with love, to celebrate the human capacity to taste and smell, weep and laugh, create and destroy, and wake up where we first fell --- changed, charged and empowered.
2	Loretto Hospital Foundation	ComEd Service Territory/Chicago	Health & Human Services	The Loretto Hospital Foundation is the primary fundraising entity for Loretto Hospital and seeks to improve access to - and quality of - health care in the Austin community.
3	Loyola University Chicago	ComEd Service Territory	Education	A non-traditional university research center which places strong emphasis on community needs and involves the community at all levels of research.
4	Marathon Group Foundation	ComEd Service Territory	Community and Neighborhood Development	The Runners' Club, a non-profit business accelerator whose goal is to help African American entrepreneurs develop and build large-scale enterprises by providing them with coaching and mentorship, advanced entrepreneurial training and access to capital.
5	Maywood Fine Arts Association	ComEd Service Territory/Cook County	Education	Maywood Fine Arts Association is a 501(c)(3) non-profit organization dedicated to providing high quality arts instruction at a very low cost to the children of Maywood and surrounding communities.
6	Metropolitan Family Services	ComEd Service Territory	Community and Neighborhood Development	Metropolitan Family Services' mission remains largely the same as it was over 145 years ago: to help Chicago-area families become strong, stable and self-sufficient.
7	Metropolitan Mayors Caucus	ComEd Service Territory	Community Development	Provides a forum through which the chief elected officials of the region cooperatively develop consensus on common public policy issues and multi-jurisdictional challenges

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1	Mexican Fine Arts Center Museum	ComEd Service Territory	Arts & Culture	The Mexican Fine Arts Center Museum was founded 17 years ago by a group of educators and community activists, and is now the nation's leading and largest Latino arts organization.
2	Midtown Educational Foundation	ComEd Service Territory	Education	Founded in 1965, Midtown Educational Foundation helps disadvantaged kids ages 8 through 18 to become better students and better people through its academic and character programs at the Metro Achievement Center for girls and Midtown Center for boys.
3	Midwest Children's Brain Tumor Center	ComEd Service Territory	Health & Human Services	Based at Lutheran General Hospital in Park Ridge, the Foundation raises funds for research in pediatric brain tumors.
4	Midwest Energy Efficiency Alliance	ComEd Service Territory	Environmental	The Midwest Energy Efficiency Alliance is a collaborative network whose purpose is to advance energy efficiency in the Midwest in order to support sustainable economic development and environmental preservation.
5	Misericordia Heart of Mercy Center	ComEd Service Territory	Health & Human Services	Misericordia provides exceptional programs for 550 children and adults with mild to profound developmental disabilities.
6	Muntu Dance Theatre of Chicago	ComEd Service Territory	Arts & Culture	Since its founding in 1972, Muntu Dance Theatre has grown to be one of the most artistically-accomplished and stable dance companies in Chicago.
7	Museum of Contemporary Art	ComEd Service Territory	Arts & Culture	The mission of the MCA is to be an innovative and compelling center of contemporary art where the public can directly experience the work and ideas of living artists, and understand the historical, social, and cultural context of the art of our time.

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1	Museum of Science and Industry	ComEd Service Territory	Arts & Culture	The Museum of Science and Industry aims to advance public understanding of science, technology and industry through captivating, compelling environments and integrated learning experiences.
2	Music of the Baroque	ComEd Service Territory	Arts & Culture	Music of the Baroque has grown to be the Midwest's premier professional chorus and orchestra specializing in the performance of eighteenth-century works.
3	N'DIGO Foundation	ComEd Service Territory	Education	The N'DIGO Foundation, affiliated with N'Digo Magazine is a 501(c)(3) public charity dedicated to rewarding excellence in education by awarding merit-based college scholarships to Chicago and surrounding suburbs high school and post secondary students.
4	New American Theatre	ComEd Service Territory	Arts & Culture	Professional Rockford equity theatre performing classic, modern, and new works, in addition to educational performances.
5	New Moms	ComEd Service Territory	Education	New Moms provides a variety of services to help improve the lives of teenage mothers and their children. These services and programs include housing, life-skills and career readiness training, and parenting and child development classes
6	New Schools for Chicago	ComEd Service Territory/Chicago	Education	NSC priority and key focus is to help create high quality education options. NSC will help raise start-up and transition funding for new schools, encourage operator innovation and be advocates for high-caliber school options for all Chicago school children.

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1	Night Ministry	ComEd Service Territory	Health & Human Services	The Night Ministry serves homeless and runaway youth, working poor adults, uninsured and underinsured individuals seeking medical assistance, children who are unsupervised and need a place to gather in safety, and others who have "fallen through the cracks" of our social service systems.
2	North Chicago Community School District 187	ComEd Service Territory/Northern Region	Education	Project sponsored by the Illinois Farm Bureau to place two greenhouses at urban middle schools to introduce urban students to the science of agriculture and growing plants.
3	Northwestern University	ComEd Service Territory	Education	Northwestern University is one of the country's premiere academic institutions.
4	Parkways Foundation	ComEd Service Territory/Chicago	Environmental	Parkways Foundation was created in 1994 as an avenue to raise private funds for projects within the Chicago Park District for the enrichment of the physical and cultural landscape of Chicago's neighborhoods.
5	Perspectives Charter School	ComEd Service Territory	Education	Perspectives Charter School was designed in the small school tradition: a small, urban school, Perspectives provides a rigorous college-preparatory education, extensive community involvement, and a unique character.
6	Pilgrim Baptist Church Restoration Fund	ComEd Service Territory	Community and Neighborhood Development	South Side church is one of the most architecturally important in the city.

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1	Pilsen Neighbors Community Council	ComEd Service Territory/Chicago	Education	PNCC's Mission is to establish policies and practices in the Greater Pilsen Area that bring about justice and equity; and empower church, school and social service community to invest in the development of community leaders and pastors through training and action.
2	Play for Peace	ComEd Service Territory/Northern Region	Community and Neighborhood Development	To bring together children, youth and organizations from communities in conflict, using cooperative play to create laughter, compassion and peace.
3	Proviso-Leyden Council for Community Action	ComEd Service Territory/Cook County	Health & Human Services	PLCCA was established in 1968 as a private, non-for-profit corporation to serve low-income residents in Cook County's Proviso and Leyden Townships, and the municipality of Norridge. PLCCA provides a range of programs and services based on its mission of eradicating poverty.
4	Push, Inc./Push Excel	ComEd Service Territory	Education	The National Rainbow/PUSH Coalition is a multiracial, multi-issue, international membership organization founded by Rev. Jesse L. Jackson, Sr., working to move the nation and the world toward social, racial and economic justice. From national headquarters in Chicago and a bureau in Washington, D.C., the organizations work toward uniting people of diverse ethnic, religious, economic and political backgrounds.
5	Quentis B. Garth Scholarship Foundation	ComEd Service Territory	Education	The QGB Foundation is a 501 (c)(3) organization which gives four-year renewable scholarships to the inner-city students of the Chicagoland area.

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1	Rainbow PUSH/Citizenship Education Fund	ComEd Service Territory	Education	The Citizenship Education Fund seeks to empower citizens through the effective use of public policy advocacy, issue orientation, and connections between the greater community and the disenfranchised. The Fund also conducts research on a variety of public policy issues.
2	Ravinia Festival Association	ComEd Service Territory	Arts & Culture	Ravinia Festival is the oldest outdoor music festival in North America and is lauded for presenting world-class music. The festival attracts about 600,000 listeners to some 120 to 150 events that span all genres from classical music to jazz to music theater over each three-month summer season.
3	Rockford College	ComEd Service Territory	Education	Founded in 1847, Rockford College is an independent, coeducational, liberal arts institution of about 800 students located in Rockford.
4	Rockford Symphony Orchestra	ComEd Service Territory	Arts & Culture	The Rockford Symphony's mission is to enlighten, educate and entertain the people of Northern Illinois through symphonic music performance of the highest artistic excellence.
5	Roosevelt University	ComEd Service Territory	Education	Founded in Chicago in 1945, Roosevelt University is a private, metropolitan, non-sectarian institution of higher learning committed to the fundamental values and purposes of higher education in America.
6	Scholarship Chicago	ComEd Service Territory/Chicago	Community and Neighborhood Development	Scholarship Chicago is a 501(c)(3) non-profit organization dedicated to helping economically disadvantaged youth in Chicago pursue their dream of attending a college or other post-secondary education.

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1	SciTech Museum	ComEd Service Territory	Education	To provide a cultural resource focusing on science and technology for a broad and general audience.
2	South Central Community Services	ComEd Service Territory	Community and Neighborhood Development	South Central Community Services is a comprehensive human service agency providing quality mental health, educational, socio-economic, and recreational programs and services.
3	Special Leisure Services Foundation	ComEd Service Territory	Community and Neighborhood Development	The Special Leisure Services Foundation (SLSF) works with local corporations, civic groups, and individuals to help residents with disabilities. Through various fundraising events, SLSF is a resource provider to both the Northwest Special Recreation Association and Area 18 Special Olympics.
4	St. Genevieve Parish	ComEd Service Territory/Chicago	Community Development	St. Genevieve Parish is located on the Northwest Side of Chicago and supports a large Spanish-speaking population.
5	St. Rita of Cascia High School	ComEd Service Territory/Chicago	Education	St. Rita is a Catholic high school on the South Side of Chicago.
6	Survive Alive House Foundation	ComEd Service Territory	Community and Neighborhood Development	The mission of the foundation is to work with local fire officials in establishing a program, accessible to the general public, for teaching children and adults how to prevent, detect and escape from fires in their homes.
7	The Carpenter's Place	ComEd Service Territory	Health & Human Services	The Carpenter's Place provides the tools necessary for rebuilding the lives of the homeless.

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1	The Center for Performing Arts at Governors State University	ComEd Service Territory	Arts & Culture	The Center is the result of the vision of community leaders and philanthropists who saw a need for cultural enrichment in a community where there was none.
2	The County Educational Conference/NACo	ComEd Service Territory	Community and Neighborhood Development	The National Association of Counties advances issues with a unified voice before the federal government, improves the public's understanding of county government, assists counties in finding and sharing innovative solutions through education and research and provides value-added services to save counties and taxpayers money.
3	The Nature Conservancy, Illinois Chapter	ComEd Service Territory	Environmental	The mission of The Nature Conservancy is to preserve the plants, animals and natural communities that represent the diversity of life on Earth by protecting the lands and waters they need to survive.
4	Tobacco Road Incorporated	ComEd Service Territory/Chicago	Arts & Culture	Otherwise known as the Harold Washington Cultural Center. The primary goal of the Chicago based center is to foster an environment that provides children and seniors of the Bronzeville community (and Chicago's south side at large) with hands on technology driven experiences. Technology workshops are offered free to the public.
5	United Negro College Fund, Inc	ComEd Service Territory/Chicago	Education	United Negro College Fund is the nation's largest, oldest, most successful and most comprehensive minority higher education assistance organization.

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Witness: Houtsma / Frank

Line No.	Organization (A)	Geographical Area Served (B)	Program Area (C)	Purpose of Organization (D)
1	United Neighborhood Organization	ComEd Service Territory	Community and Neighborhood Development	The United Neighborhood Organization (UNO) is metropolitan Chicago's largest Hispanic community-based organization. UNO's mission is to challenge Hispanics to define and attain standards of excellence for themselves, both in a broad sense of American soc
2	United States Green Building Council	ComEd Service Territory	Environmental	The U.S. Green Building Council is the nation's foremost coalition of leaders from across the building industry working to promote buildings that are environmentally responsible, profitable and healthy places to live and work.
3	United Way of Metropolitan Chicago	ComEd Service Territory	Community and Neighborhood Development	United Way provides leadership and resources to help people overcome life's challenges and achieve self-sufficiency.
4	United Way (various)	ComEd Service Territory	Community and Neighborhood Development	United Way provides leadership and resources to help people overcome life's challenges and achieve self-sufficiency.
5	United Way of Kankakee County	ComEd Service Territory/Southern Region	Community and Neighborhood Development	For six decades, the United Way has helped Kankakee County residents receive valuable health and human services by providing funds to worthy organizations.
6	United Way of Lake County	ComEd Service Territory/Northern Region	Community and Neighborhood Development	Our diverse community trusts United Way of Lake County to assess local needs and assets, identify sound and measurable solutions and ensure those solutions are available to those who need them.
7	United Way of McHenry County	ComEd Service Territory/Northern Region	Community and Neighborhood Development	The purpose of United Way of McHenry County is to raise money to support select human service programs of member agencies for the benefit of people in need in McHenry County.

Note:

(1) Payments presented on Pages 1 - 5.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater (1)

Organization Information

Witness: Houtsma / Frank

Line No.	Organization (A)	Geographical Area Served (B)	Program Area (C)	Purpose of Organization (D)
1	United Way of Rock River Valley/Rockford	ComEd Service Territory/Northern Region	Community and Neighborhood Development/Education	Provide funding for agencies in Rock River Valley/Rockford.
2	United Way of Will County, Inc.	ComEd Service Territory/Southern Region	Community and Neighborhood Development	Ensure that cost-effective and quality programs and services are provided for Will County.
3	Victory Gardens Theater	ComEd Service Territory	Arts & Culture	Victory Gardens received the 2001 Tony Award for its continuous level of artistic achievement in the development of playwrights and their work, contributing to theater nationally. It has produced more world premieres than any other Chicago theater and the work of its writers is seen throughout the world.
4	Western Society of Engineers	ComEd Service Territory	Professional Organization	The Western Society of Engineers is a multi-discipline engineering society, whose purpose is to actively encourage the development of engineering leaders and promote engineering excellence and innovation.
5	Window to the World Communications, Inc.	ComEd Service Territory	Arts & Culture	Since 1955, WTTW Channel 11 has been a source of education, information, and entertainment, providing Chicago, the Midwest, and the nation with high-quality television programs.
6	WINGS	ComEd Service Territory/Cook County	Health & Human Services	WINGS is a non-profit social service agency that provides transitional housing and services to women and children who are struggling with homelessness and domestic violence in the north and northwest suburbs of Chicago's Cook County.

Note:

(1) Payments presented on Pages 1 - 5.

Commonwealth Edison Company

2006 Charitable Contributions of \$5,000 and Greater (1)
Organization Information

Witness: Houtsma / Frank

Line No.	Organization (A)	Geographical Area Served (B)	Program Area (C)	Purpose of Organization (D)
1	Women's Business Development Center	ComEd Service Territory	Community and Neighborhood Development	The Women's Business Development Center has offered a full-service approach to launching emerging businesses and strengthening existing businesses owned by women in the Chicago area.
2	YMCA of Metropolitan Chicago	ComEd Service Territory	Health & Human Services	The YMCA has long been recognized as a leadership institution, providing community services through effective educational programs.
3	Youth Becoming Leaders	ComEd Service Territory/Northern Region	Education	YBL is a 501c3 nonprofit organization established to support youth, within Freeport Illinois and greater Stephenson County.
4	Youth Service Project, Inc.	ComEd Service Territory	Community and Neighborhood Development	Youth Service Project, Inc. is dedicated to creating a nurturing environment that promotes self-awareness, accountability and respect. By identifying and providing educational and supportive resources, YSP strives to enhance the quality of life for youth, families and the community.
5	YWCA of Metropolitan Chicago	ComEd Service Territory	Community and Neighborhood Development	The YWCA of Metropolitan Chicago is the oldest women-focused social service organization in Chicago.
6				

Note:

(1) Payments presented on Pages 1 - 5.

Commonwealth Edison Company

2005 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (1) (A)	2005 Payments Of \$5,000 Or More (B)
1	100 Black Men of Chicago, Inc.	\$ 7
2	Abraham Lincoln Centre, Inc.	10
3	Access Living of Metropolitan Chicago	35
4	Adler Planetarium & Astronomy Museum	100
5	Adopt A School Program	108
6	After School Matters	10
7	Beloved Community Christian Church	25
8	Benedictine University	13
9	Big Shoulders Fund	114
10	Black Ensemble Theater	30
11	Black Star Project	82
12	Boy Scouts of America	7
13	Boy Scouts of America - Northwest Suburban Council	75
14	Build Inc.	5
15	Casa Central	20
16	Centers For New Horizons	5
17	Chicago Children's Advocacy Center	10
18	Chicago Chinatown Chamber of Commerce	5
19	Chicago Council on Urban Affairs	5
20	Chicago Defender Charities, Inc	30
21	Chicago Family Health Center	10
22	Chicago Gateway Green Committee	36
23	Chicago Humanities Festival	15
24	Chicago Legal Clinic, Inc	5
25	Chicago Park District	30
26	Chicago Public Library Foundation	35
27	Chicago Shakespeare Theater	50
28	Chicago State University Foundation	16
29	Chicago United, Inc.	20
30	Chicago Urban League	62
31	Chicago Wilderness Trust	15
32	Chicagoland Chamber of Commerce Foundation	5
33	Children's Brain Research Foundation	10
34	Children's Home and Aid Society, Inc.	25
35	Children's Memorial Foundation	15

Commonwealth Edison Company

2005 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations (Cont'd)
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (1) (A)	2005 Payments Of \$5,000 Or More (B)
1	ChildServ	\$ 10
2	City of Chicago Office of Emergency Management	2,000
3	City of Chicago, Mayor's Office of Special Events	125
4	Civic Federation	5
5	Coalition for United Community Action, ORTC, Inc.	30
6	Coordinated Advice and Referral Program For Legal Services	5
7	Cosmopolitan Chamber Foundation	5
8	DePaul University	80
9	Discovery Center Museum	15
10	El Valor Corporation	11
11	Equality Illinois	5
12	ETA Creative Arts Foundation, Inc.	30
13	Friends of the Chicago River	5
14	Friends of the Coronado	17
15	Friends of the Parks	10
16	Goodman Theatre	46
17	Governors State University	25
18	Heartland Alliance for Human Needs & Human Rights	20
19	Historymakers, The	10
20	Hyde Park Art Center	5
21	Illinois Coalition for JOBS Growth & Prosperity	26
22	Illinois Council on Economic Education	8
23	Illinois Department of Healthcare and Family Services	2,000
24	Illinois Environmental Protection Agency	15
25	Illinois Institute of Technology	70
26	Illinois Legislative Black Caucus	25
27	Illinois Legislative Latino Caucus Foundation	25
28	Illinois Math and Science Academy	125
29	Illinois Solar Energy Association	5
30	International Economic Development Council	5
31	Jane Addams Hull House Association	14
32	Jesse White Tumbling Team	25
33	John G. Shedd Aquarium	22
34	John J. Audubon Elementary School	15
35	Juvenile Diabetes Foundation Greater Chicago Chapter	25

Commonwealth Edison Company

2005 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations (Cont'd)
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (1) (A)	2005 Payments Of \$5,000 Or More (B)
1	Keep Chicago Beautiful	\$ 8
2	Kohl Children's Museum	65
3	La Voz Latina Hispanic Resource Development Center	5
4	LaRabida Children's Hospital and Research Center	36
5	Latin School of Chicago	22
6	Lawndale Christian Development Corporation	5
7	Leadership Greater Chicago	15
8	Leukemia & Lymphoma Society - Illinois Chapter	15
9	Lincoln Park Zoological Society	10
10	Local Initiatives Support Corporation	50
11	Loretto Hospital Foundation	8
12	Lyric Opera of Chicago	8
13	Make A Dent Foundation, Inc.	5
14	March of Dimes Birth Defects Foundation	10
15	Marklund Charities	20
16	Metropolitan Family Services	143
17	Metropolitan Mayors Caucus	36
18	Midtown Educational Foundation	5
19	Midwest Energy Efficiency Alliance	10
20	Misericordia Heart of Mercy Center	25
21	Morris Community Foundation	5
22	Music and Dance Theater Chicago	20
23	National Multiple Sclerosis Society, Greater Illinois Chapter	25
24	N'DIGO Foundation	35
25	New America Theater	20
26	Northwestern University	114
27	Olivet Nazarene University	5
28	On the Waterfront (Rockford)	10
29	Operation P.U.S.H	100
30	Pathways Awareness Foundation	5
31	Peggy Notebaert Museum	25
32	Perspectives Charter School	10
33	Pilsen Neighbors Community Council	6
34	Providence-St. Mel School	25
35	Quentis B. Garth Scholarship Foundation	10

Commonwealth Edison Company

2005 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations (Cont'd)
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (1) (A)	2005 Payments Of \$5,000 Or More (B)
1	Rainbow/Push Coalition	\$ 50
2	Ravinia Festival Association	60
3	Rockford Area Economic Development Council	12
4	Rockford College	5
5	Rockford Symphony Orchestra	25
6	Rockford YMCA	10
7	Roosevelt University	7
8	Rush Neurobehavioral Center	10
9	Saint Genevieve Parish	5
10	Saint Xavier University	18
11	Save A Life Foundation	10
12	Scholarship Chicago	7
13	SciTech Museum	15
14	ShoreBank Neighborhood Institute	103
15	South Central Community Services, Inc.	16
16	Spanish Coalition For Jobs, Inc.	25
17	Special Leisure Services Foundation	5
18	Suburban Human Relations Commission	6
19	Swedish American Museum Center	5
20	The Conservation Fund	5
21	The Nature Conservatory	50
22	The Women of Influence Ministry of the Salem Baptist Church of Chicago	10
23	Tobacco Road, Inc.	70
24	United Cerebral Palsy of Greater Chicago	10
25	United Negro College Fund, Inc	30
26	United Way of Aurora	15
27	United Way of Elgin	12
28	United Way of Kankakee County	7
29	United Way of Lake County, Inc	20
30	United Way of McHenry County, Inc	12
31	United Way of Metropolitan Chicago	244
32	United Way of Northwest Illinois	8
33	United Way of Rock River Valley	35
34	United Way of Will County	25
35	University of Illinois, Illinois Electric Council	10

Commonwealth Edison Company

2005 Charitable Contributions of \$5,000 and Greater
Charged To Account 426.1 Donations - Cont'd
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (1) (A)	2005 Payments Of \$5,000 Or More (B)
33	University of Saint Mary of the Lake	\$ 5
34	Village of Flossmoor	5
35	Voices for Illinois Children	5
36	Window to the World Communications, Inc.	75
37	WINGS	5
38	Woman's Board The Art Institute of Chicago	10
39	Women's Board of the Field Museum	5
40	Woodlawn Organization	10
41	YMCA of Metropolitan Chicago	15
42	YMCA of Rock River Valley	10
43	Total 2005 Payments of \$5,000 or More	\$ 7,927
44	All Other Payees	281
45	Total 2005 Charitable Contributions	<u>\$ 8,208</u>

Commonwealth Edison Company

2004 Charitable Contributions of \$25,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (1) (A)	2004 Payments Of \$25,000 Or More (B)
1	Anti-Defamation League of B'Nai B'Rith	\$ 35
2	Black Star's Project	57
3	Chicago Gateway Green Committee	50
4	Chicago Park District - Earth Day	30
5	Chicago Public Schools - Student Science Fair	28
6	Chicago Urban League	62
7	Chicagoland Chamber of Commerce Foundation	60
8	Children First Fund - Chicago Public Schools Foundation	152
9	Citizenship Education Fund	26
10	City of Chicago - Mayor's Office of Special Events	125
11	ComEd 100 - Annual Science Awards Program	121
12	Condell Health Care Foundation	25
13	Du Sable Museum of African American History	325
14	Genesee Theater	25
15	Girl Scouts of Chicago	35
16	Greater Joliet Area YMCA	50
17	Illinois Business Roundtable	25
18	Illinois Electric Council - Univ. of Illinois	40
19	Illinois Manufacturers Association	50
20	Jesse White Tumbling Team	25
21	John G. Shedd Aquarium	80
22	Kohl Children's Museum	60
23	Lincoln Park Zoo	101
24	Lookingglass Theater Company	50
25	Metropolitan Family Services	30
26	Metropolitan Planning Council	25
27	Mexican Fine Arts Center Museum	50
28	Midwest Energy Efficiency Alliance	40
29	Morton Arboretum	40
30	National Conference for Community and Justice	25
31	N'Digo Foundation	25
32	Ravinia Festival Association	170
33	The Night Ministry	25
34	United Way - Metropolitan and Various Counties/Towns	574
35	University of Wisconsin - Madison	25
36	Westside Health Authority	25
37	Window To the World Communications	170
38	Women's Business Development Center	38
39	Total 2004 Payments of \$25,000 or More	\$ 2,899
40	All Other Payees	1,127
41	Total 2004 Charitable Contributions	\$ 4,026

Commonwealth Edison Company

2003 Charitable Contributions of \$25,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (A)	2003 Payments Of \$25,000 Or More (B)
1	Access Living of Metropolitan Chicago	\$ 50
2	Adler Planetarium & Astronomy Museum	30
3	After School Matters	25
4	American Heart Association, Midwest Affiliate	28
5	Anti-Defamation League of B'Nai B'Rith	68
6	Big Shoulders Fund	104
7	Chicago Academy of Sciences	50
8	Chicago Community Trust	250
9	Chicago Park District	500
10	Chicago Shakespeare Theater	100
11	Chicago State University Foundation	105
12	Chicago Symphony Orchestra	60
13	Chicago Urban League	29
14	Children's Memorial Hospital	25
15	Chinese American Service League	36
16	Condell Health Care Foundation	25
17	Cosmopolitan Chamber of Commerce	26
18	Discovery Center	40
19	DuSable Museum of African American History	108
20	El Valor Corporation	125
21	Field Museum of Natural History	206
22	Goodman Theatre	104
23	Illinois Electric Council, University of Illinois	50
24	Illinois Fire Safety Alliance	35
25	Illinois Fire Safety Alliance Burn Camp	70
26	Illinois Institute of Technology	110
27	Illinois Legislative Black Caucus	25
28	Jesse White Tumbling Team	25
29	Joffrey Ballet of Chicago	60
30	John G. Shedd Aquarium	75
31	Subtotal 2003 Payments of \$25,000 or More	\$ 2,544
32	(Continued on Page 42)	

Commonwealth Edison Company

2003 Charitable Contributions of \$25,000 and Greater
Charged To Account 426.1 Donations
(In Thousands)

Witness: Houtsma / Frank

Line No.	Organization (A)	2003 Payments Of \$25,000 Or More (B)
1	La Rabida Children's Hospital and Research Center	\$ 60
2	Latin School of Chicago	32
3	Lincoln Park Zoological Society	79
4	Local Initiatives Support Corporation	100
5	Lookingglass Theatre Company	58
6	Marklund Charities	40
7	Metropolitan Family Services	136
8	Misericordia/Heart of Mercy Center	50
9	Museum of Contemporary Art	25
10	Music and Dance Theater Chicago Inc.	25
11	National Safety Council	25
12	Nature Conservancy, Illinois Chapter	125
13	N'DIGO Foundation	26
14	North Park University	25
15	Northwestern University	100
16	Ravinia Festival Association	180
17	Roosevelt University	58
18	Sci.Tech Museum	40
19	Spanish Coalition For Jobs, Inc.	25
20	Tobacco Road Incorporated	142
21	Union League Boys and Girls Clubs	50
22	United Way - Total	1,071
23	University of Chicago	200
24	Utility Business Education Coalition	25
25	Westside Health Authority	25
26	Window to the World Communications, Inc.	100
27	World Business Chicago	100
28	Total 2003 Payments of \$25,000 or More	\$ 5,466
29	All Other Payments and Charges	2,123
30	Total 2003 Charitable Contributions	<u>\$ 7,589</u>

Commonwealth Edison Company

Demonstration and Selling, Advertising, and Miscellaneous Sales Expenses
Year 2006
(In Thousands)

Witness: Houtsma/Frank

Line No.	Account (A)	Account Description (B)	2006 Actual (C)	Adjustments (D)	Jurisdictional (1) (E)
1	909	Informational and Instructional			
2		Advertising Expenses	\$ 4,855	\$ (4,242) (2)	\$ 613 (3)
3	912	Demonstration and Selling			
4		Expenses	-	-	-
5	913	Advertising Expenses	-	-	-
6	916	Miscellaneous Sales Expenses	-	-	-
7	930.1	General Advertising Expenses	<u>5,450</u>	<u>(5,450) (4)</u>	<u>-</u>
8		Total	<u>\$ 10,305</u>	<u>\$ (9,692)</u>	<u>\$ 613</u>

Notes:

- (1) Expense included on Schedule C-1. Before assignment to resale municipalities. See Schedule C-1, Page 1, Column D.
- (2) Reflects exclusion of CARE program expenses.
- (3) See WPC-8 for supporting workpapers.
- (4) Includes \$(4,280) for exclusion of CARE program advertising and \$(1,170) for exclusion of costs for other advertising that is not informational or instructional purposes.

**Commonwealth Edison Company
2007 DST Rate Case
Estimated Rate Case Costs (1)
(In dollars)**

Witness: Houtsma/Frank

Line No.	Description	2007	2008	Total
	(A)	(B)	(C)	(D)
	<u>Consultants</u>			
1	Capital Project Review			
2	Rate Case Support			
3	DST Consultant			
4	Plant Functionalization			
5	Discovery			
6	Consultant Services for Rebuttal			
7	Subtotal			
	<u>Expert Witnesses - Direct Case</u>			
8	Cost of Capital Witness (FINANCO)			
9	BSC/A&G Witness (Booz Allen Hamilton)			
10	Policy Witness (Gee Strategies Group, New Harbor Incorporated)			
11	ECOSS Witness (BWMQ)			
12	Subtotal - Expert Witnesses			
	<u>Post-Direct Testimony Witnesses</u>			
13	Post-Direct Testimony Witness Costs			
14	Subtotal - Post-Direct Testimony Witnesses			
15	Total Consultants and Witnesses			
16	<u>External Legal</u>			
17	Total Estimated Rate Case Costs	<u>\$ 5,150,000</u>	<u>\$ 6,350,000</u>	<u>\$ 11,500,000</u>

Notes:

(1) Amounts will be updated during this proceeding to include actual costs for 2007 and 2008.

Commonwealth Edison Company

Rate Case Expense Comparisons

(In Thousands)

Witness: Houtsma/Frank

Line No.	Description (A)	Estimated For Current Case (1), (2) (B)	ICC Docket No. 05-0597 (3) (C)
1	Delivery Services Rate Case:		
2	Outside Consultants and Witnesses	\$ 5,115	\$ 3,917
3	Outside Legal Services	6,385	6,385
4	Paid Overtime	-	-
5	Other Expenses	-	155
6	Total Rate Case Expense	<u>\$ 11,500</u>	<u>\$ 10,457</u>
7	Percent Difference From Last Case - Total Costs	10.0%	

Notes:

- (1) From Schedule C-10. Cost estimates exclude the costs related to the Original Cost Audit. See schedule C-2.10 for those costs.
- (2) This amount will be updated during this proceeding to include actual costs for 2007 and 2008. There were no actual costs incurred in the 2006 test year.
- (3) ICC Docket No. 05-0597, ComEd Proposed general increase in electric rates, general restructuring of rates, price unbundling of bundled service rates, and revision of other terms and conditions of service. Excludes costs of rehearing proceeding.

Commonwealth Edison Company**Direct Payroll By Function (1)**

(In Thousands)

Witness: Houtsma/Frank

Line No.	Amounts Charged To: (A)	2006 (B)	2005 (C)	2004 (D)	2003 (E)
1	Operation & Maintenance Expense:				
2	Power Production	\$ -	\$ -	\$ 82	\$ 1,759
3	Transmission	26,786	25,585	23,923	21,457
4	Distribution	129,190	113,110	118,129	133,877
5	Customer Accounts	82,428	77,686	79,633	88,472
6	Sales	-	-	-	-
7	Administrative & General	21,199	11,468	37,757	97,824
8	Total Charged To Expense	<u>\$ 259,603</u>	<u>\$ 227,849</u>	<u>\$ 259,524</u>	<u>\$ 343,389</u>
9	Construction and Other Accounts:				
10	Construction	\$ 165,808	\$ 160,663	\$ 162,209	\$ 160,426
11	Plant Removal	11,318	11,034	11,393	11,370
12	Other Accounts	73,861	70,342	64,307	92,425
13	Total Charged To Construction				
14	and Other Accounts	<u>\$ 250,987</u>	<u>\$ 242,039</u>	<u>\$ 237,909</u>	<u>\$ 264,221</u>
15	Total Direct Payroll	<u>\$ 510,590</u>	<u>\$ 469,888</u>	<u>\$ 497,433</u>	<u>\$ 607,610</u>

Note:

(1) From FERC Form 1, pages 354-355.

Commonwealth Edison Company

Actual Number of Employees

End of Period Actual - Summary

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Period Ended</u>	<u>Number of Full Time Employees</u>	<u>Number of Part Time Employees</u>	<u>Number of Full Time Equivalents for Part Time Employees</u>	<u>Total Full Time Equivalents</u>
	(A)	(B)	(C)	(D)	(E)
1	2003	5,813	167	129.8	5,942.8
2	2004	5,408	167	130.7	5,538.7
3	2005	5,353	153	119.6	5,472.6
4	January-06	5,370	150	117.2	5,487.2
5	February-06	5,357	148	115.6	5,472.6
6	March-06	5,357	164	128.4	5,485.4
7	April-06	5,328	173	135.6	5,463.6
8	May-06	5,340	170	133.2	5,473.2
9	June-06	5,356	171	134.8	5,490.8
10	July-06	5,356	161	126.4	5,482.4
11	August-06	5,360	161	127.4	5,487.4
12	September-06	5,360	157	123.9	5,483.9
13	October-06	5,363	154	121.5	5,484.5
14	November-06	5,379	150	118.3	5,497.3
15	December-06	5,362	147	115.9	5,477.9

Commonwealth Edison Company

Actual Number of Employees

January 2006

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
1	00032 - Office of the President- ComEd	4			4
2	00124 - HR Operations CED	13			13
3	00189 - Communications- ComEd	6			6
4	00223 - Electric Supplier Services	8	1	0.5	8.5
5	00300 - Environmental Services	7			7
6	00302 - Environmental Remediation	2			2
7	00312 - IT Ops Asset Mgmt Supp - CED	3			3
8	00313 - IT Real Time - CED	10			10
9	00419 - Support Services West	8			8
10	00483 - Marketing - Consumer	5			5
11	00484 - Market Research	5			5
12	00486 - Marketing Technical Services	14			14
13	00487 - External Affairs - Chicago	6			6
14	00501 - Telecommunications Access Grp	2			2
15	00520 - Real Estate Svcs	12			12
16	00521 - EED Real Estate + Facilities A	5			5
17	00542 - Supply Proc Re-Eng	1			1
18	00570 - Work Management West	12			12
19	00601 - Distribution Rate Design & Adm	10			10
20	00602 - Claims Department	25			25
21	00611 - Payment Processing	41			41
22	00613 - Mail Services	14			14
23	00705 - Reg & Gov Affairs	15			15
24	00706 - Transmission Pricing	1			1
25	00730 - Corporate Relations	1			1
26	00816 - Finance - ComEd	17	1	0.6	17.6
27	00824 - Controller - ComEd	12			12
28	00841 - Tax ComEd	5			5
29	00885 - SSC-Calumet	19			19
30	00886 - SSC - Fisk	14			14
31	00887 - SSC - Crawford	17			17
32	00888 - SSC - Humboldt	16			16
33	00889 - SSC-Northwest	19			19
34	00890 - SSC - Ridgeland	14			14
35	00906 - Central Draw Fc, Map & Records	3			3
36	01000 - Ofc NREG Director	1			1
37	01001 - SSG Northern Region	26			26
38	01002 - SSG - North	23			23
39	01002 - SSG North Reg,URD Install	50			50
40	01003 - SSG Southern Region	22			22

Commonwealth Edison Company

Actual Number of Employees

January 2006

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
41	01004 - SSG - South	32			32
42	01004 - SSG South Zone Phys	54			54
43	01431 - Account Mgmt- Joliet DDC	6			6
44	01451 - Oakbrook Call Center	143	108	84.6	227.6
45	01452 - Chicago Regional Call Center	102	35	28	130
46	01454 - Resource Management	13			13
47	01461 - Customer Relations	10			10
48	01470 - Director of Sales C & I	4			4
49	01471 - Account Mgmt N Region	20			20
50	01472 - Account Mgmt S Region	12			12
51	01473 - Account Mgmt Chicago Region	23			23
52	01474 - Mid Business Multi-Site	10	1	0.6	10.6
53	01475 - Sales - Support Svcs	13			13
54	01490 - System Meter	9			9
55	01490 - System Meter Manager	18			18
56	01492 - System Credit	25			25
57	01493 - Billing West	3			3
58	01493 - System Billing	65			65
59	01494 - Meter Reading Manager	3			3
60	01496 - ED- Support Services	5			5
61	03181 - Subst Ops-Humbolt	31			31
62	03184 - Subst Ops-Maywood/OHare	12			12
63	03185 - OES - Maywood	13			13
64	03191 - Operations, Dist Ops CN	10			10
65	03192 - Technical Investigations, CN	3			3
66	03193 - Subst Ops-Jefferson	23			23
67	03194 - TroubleShooting,Dist Ops CN	28			28
68	03196 - Substation Operations, CN	20			20
69	03197 - TroubleShooting, CS	30			30
70	03199 - Substation Operations,CS	23			23
71	03250 - Trans&Substation ChicagoRegion	6			6
72	03270 - Underground Trans Maintenance	14			14
73	03311 - CBS- Chicago North CED	31			31
74	03313 - CBS- Chicago South CED	12			12
75	03314 - Mgr NB Chicago - ComEd	1			1
76	03324 - Central - ComEd	11			11
77	03325 - Rock River - ComEd	9			9
78	03326 - Fox River - ComEd	9			9
79	03327 - National Accts - ComEd	7			7
80	03328 - SouthEast - ComEd	11			11

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Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
81	03329 - SouthWest - ComEd	12			12
82	03330 - NorthEast - ComEd	10			10
83	03332 - Customer Requests - ComEd	12			12
84	03333 - Cust Req Central - ComEd	12			12
85	03334 - Cust Req Rock River - ComEd	10			10
86	03335 - Cust Req Fox River - ComEd	5			5
87	03337 - Cust Req SouthEast - ComEd	10			10
88	03338 - Cust Req SouthWest - ComEd	12			12
89	03339 - Cust Req NorthEast - ComEd	11			11
90	03340 - Cust Req Commercial Ctr-ComEd	30			30
91	03350 - Testing Group- Chicago	30			30
92	03353 - Trans&Substa Work Mgt,Chgo	21			21
93	03360 - Chicago Transformer Svcs/Haul	13			13
94	03421 - Chicago North Meter Reading	113			113
95	03423 - Chicago South Meter Reading	79			79
96	03461 - Chicago North Field Billing	42			42
97	03461 - Field Service Chicago	43			43
98	03501 - Work Mgmt, Dist Ops CN	18			18
99	03561 - Metro North Stores CED	25			25
100	03581 - Metro North Transportation CED	14			14
101	03583 - Metro South Transportation CED	12			12
102	03585 - Chicago North Reg Fleet Svcs	2			2
103	03601 - Region Lead- Chgo North	6			6
104	03641 - Engineering, Dist Ops CN	20			20
105	03661 - Mtce & Const, Chgo North OH	42			42
106	03663 - Mtce & Const, Chgo South OH	63			63
107	03671 - Mtce & Const Chgo North UG	78			78
108	03673 - Mtce & Const Chgo South UG	57			57
109	03681 - CED Network Center Group	28			28
110	04190 - Operations Mgr, Dist Ops NE	5			5
111	04192 - Subst Oper- Dist Ops NE	8			8
112	04193 - NE Operations OES- Lib/Wauk	17			17
113	04194 - NE Operations OES- Skokie	16			16
114	04195 - NE Operations OES- MtProspect	17			17
115	04258 - Trans & Substation Maywood	18			18
116	04259 - Trans & Substation Glenbard	16			16
117	04464 - Northbrook Field Billing	4			4
118	04493 - Mount Prospect Meter Reading	27			27
119	04494 - Northbrook Meter Reading	28			28
120	04496 - Libertyville Meter Reading	41			41

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<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
121	04498 - Maywood Meter Reading	32			32
122	04499 - Glenbard Meter Reading	28			28
123	04500 - Work Mgmt, Northeast	14			14
124	04560 - Supply Mgmt- North	24			24
125	04580 - Transportation- North CED	3			3
126	04583 - Transportation- NW	7			7
127	04584 - Transportation-North Shore CED	6			6
128	04586 - Transportation-LibertyvilleCED	9			9
129	04588 - Transportation- Maywood CED	10			10
130	04589 - Transportation- Glenbard CED	8			8
131	04640 - Eng Manager, NorthEast	29			29
132	04663 - Maint&Constr, Mt Prospect OH	63			63
133	04664 - Maint & Const, Sko/Techny OH	58			58
134	04666 - Maint & Constr-Lbty & Wkgn OH	66			66
135	04674 - Maint & Constr-Sko/Techny UG	23			23
136	04702 - Chicago	4			4
137	04703 - South	3			3
138	04704 - North	7			7
139	04705 - Testing Group	1			1
140	04706 - Transmission & Substation Serv	2			2
141	04710 - Construction Integration ComEd	12			12
142	04730 - Transmission Planning West	14	2	1.4	15.4
143	04731 - Trans Operations West	43			43
144	04732 - Trans Strategy & Bus Ops West	6			6
145	04749 - T & D Reliability - Chicago	6			6
146	04750 - T & D Reliability - North CED	10			10
147	04755 - Capacity Planning Chicago	27			27
148	04759 - Document Control & Srvs - CED	14			14
149	04760 - Distribution App Support CED	11			11
150	04768 - ComEd Energy Assistance	2			2
151	04777 - CIPA MGR West	1			1
152	04778 - Methods West	6			6
153	04785 - Transmission & Substation West	6			6
154	04786 - T&D Reliability-Maint Inspect	40			40
155	04787 - Dist Reliability-Programs CED	13			13
156	06120 - Dist Dispatch Ops- North CED	143			143
157	06121 - Dist Dispatch Support CED	32			32
158	06190 - Operations, Dist Ops SW	9			9
159	06191 - Operations, Dist Ops Southeast	14			14
160	06192 - Operations, SC	12			12

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161	06194 - Troubleshooting, Dist Ops SW	16			16
162	06197 - Subst Ops, Dis Ops SW	6			6
163	06198 - Substations Ops - SC	9			9
164	06199 - Dist Network Group-Central CED	4			4
165	06250 - Trans & Substation South	7			7
166	06251 - Trans & Substation Joliet	19			19
167	06252 - Trans & Substation LaSalle	8			8
168	06253 - Trans & Substa University Park	15			15
169	06254 - Trans & Substation Crestwood	17			17
170	06256 - Trans & Substation Streator	8			8
171	06257 - Trans & Substation Braidwood	10			10
172	06258 - Trans & Substation Bolingbrook	16			16
173	06298 - OES - Streator	4			4
174	06350 - Testing Group- South	20			20
175	06353 - Trans & Substa Wk Mgmt, South	21			21
176	06360 - Southern Transformer Svcs/Haul	16			16
177	06460 - Field Services Support	32			32
178	06461 - Joliet Field Billing	67			67
179	06491 - Joliet Meter Reading	29			29
180	06493 - University Park Meter Reading	21			21
181	06494 - Crestwood Meter Reading	35			35
182	06496 - Streator Meter Reading	7			7
183	06497 - Bradley Meter Reading	11			11
184	06498 - Bolingbrook Meter Reading	25			25
185	06500 - Work Management SW	14			14
186	06560 - Supply Mgmt- South	26			26
187	06580 - Transportation South	2			2
188	06581 - Transportation Joliet	10			10
189	06583 - Transportation University Park	6			6
190	06584 - Transportation Crestwood	5			5
191	06586 - Transportation Streator	4			4
192	06588 - Transportation Bolingbrook	6			6
193	06600 - Region Lead - Southwest	3			3
194	06640 - Engineering, Reg Dis Ops South	21			21
195	06660 - Overhead Transmission Maint WS	13			13
196	06670 - Transmission Overhead - North	9			9
197	07181 - OES - Crystal Lake	12			12
198	07182 - OES - Aurora	10			10
199	07183 - OES - Elgin	11			11
200	07184 - OES - Dixon/Freeport/Dek	13			13

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201	07185 - Substation Ops - WC West	8			8
202	07190 - Operations Mgr. Dist Ops NW	5			5
203	07194 - Subst Opers, Northwest	9			9
204	07195 - TroubleShooting, Northwest	15			15
205	07250 - Trans & Substation-Nrth Region	16			16
206	07253 - Trans & Substa Const NorthEast	12			12
207	07255 - Testing Group- North	18			18
208	07256 - Trans & Subs WorkMgmt, RegOpsN	19			19
209	07257 - Trans & Substa Constr Aurora	17			17
210	07322 - Testing Group - West	17			17
211	07350 - Subst Const, DeKalb	6			6
212	07351 - Substation Construct, Dixon	14			14
213	07352 - Subst Construct, Rckfd	20			20
214	07355 - Subst Const, Crytl Lk/Wdsk	7			7
215	07356 - Subst Constr, Mt Prospect	19			19
216	07357 - Subst Constr, Elgin	6			6
217	07358 - Subst Constr, Lbtyvl/Wkgn	23			23
218	07359 - Subst Constr, Sko/Techy	21			21
219	07360 - T+S Services	11			11
220	07492 - DeKalb Meter Reading	12			12
221	07493 - Dixon Meter Reading	14			14
222	07494 - Freeport Meter Reading	7			7
223	07495 - Rockford Meter Reading	33			33
224	07496 - Woodstock Meter Reading	16			16
225	07497 - Aurora Meter Reading	16			16
226	07498 - Elgin Meter Reading	18			18
227	07500 - Work Mgmt Dist Ops NW	20			20
228	07560 - Supply Mgmt- Rockford	24			24
229	07580 - Transportation Rock River	2			2
230	07582 - Transportation DeKalb	4			4
231	07583 - Transportation Dixon	4			4
232	07584 - Transportation Freeport	2			2
233	07585 - Transportation Rockford	8			8
234	07587 - Transportation Aurora	4			4
235	07588 - Transportation Elgin	5			5
236	07589 - Transportation Crystal Lake	6			6
237	07662 - Maint & Constr Dekalb OH/UG	34			34
238	07663 - Maint & Constr, Dixon-OH/UG	35			35
239	07664 - Maint & Constr, Freeport OH/UG	17			17
240	07665 - Maint & Constr, Rckfd OH	56			56

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241	07668 - Maint & Constr, Elgin OH	33			33
242	07669 - Maint&Constr,Crytl Lk/Wdstk OH	38			38
243	07678 - Maint & Constr, Elgin UG	25			25
244	08105 - Mapping & Records	14			14
245	08163 - Corrosion Engineering CED	8			8
246	08164 - Oil Lab CED	5			5
247	08193 - Technical Investigions South	9			9
248	08194 - Tech Investgns-Northwest	9			9
249	08195 - Tech Investigations, Southeast	11			11
250	08196 - Tech Investigations NE	9			9
251	08197 - Tech Investgns-SC	11			11
252	08207 - Vegetation Management	10			10
253	08208 - Customer Project Management	11			11
254	08211 - External Affairs	21			21
255	08212 - Distribution Facilities & Serv	19			19
256	08216 - Projects- Chicago Region	16			16
257	08219 - Contract Management CED	24			24
258	08240 - Distribution Engineering	1	1	0.6	1.6
259	08248 - Protection&Control Engineering	17			17
260	08249 - Subst Engineering,Manager	8			8
261	08253 - SubstationEngineering-Services	14			14
262	08254 - Substa Engineering,Projects	13			13
263	08256 - OH Transmission Eng	10			10
264	08258 - Legislative Strategies	5			5
265	08266 - Public Relocation	12			12
266	08281 - Op Clerical, Subs Eng Serv	6			6
267	08506 - Supply T&S Work Management	7			7
268	08509 - Fabrication- Tech Center	20			20
269	08514 - Fleet Services	1			1
270	08515 - Supply Mgmt- Matl Op Mgmt	7			7
271	08518 - Energy Acquisition	6	1	0.9	6.9
272	08519 - Neighborhood Projects	3			3
273	08520 - Ofc VP Access Implementation	2			2
274	08541 - Distribution Safety/IH	11			11
275	08550 - Ofc of Dist Svcs Comm Rel + Ad	3			3
276	08554 - Customer Service Training	1			1
277	08556 - Electric Training	1			1
278	08570 - Procurement & Regulatory Strat	9			9
279	04668 - Dmc-Ovhd Maywood	44			44
280	04669 - Dmc-Ovhd Glenbard	43			43

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281	04678 - Dmc-Undg Maywood	21			21
282	04679 - Dmc-Undg Glenbard	26			26
283	06193 - Troubleshooting SE	15			15
284	06195 - Troubleshooting SC	16			16
285	06196 - Subst Ops SouthEast	12			12
286	06566 - Stores CTEAM	5			5
287	06661 - Dmc-Ovhd Joliet	55			55
288	06663 - Dmc-Ovhd University Park	70			70
289	06664 - Dmc-Ovhd Crestwood	59			59
290	06666 - Dmc-Ovhd Streator	27			27
291	06668 - Dmc-Ovhd Bolingbrook	48			48
292	06671 - Dmc-Undg Joliet	37			37
293	07667 - DMC-Ovhd Aur RR	28			28
294	00483 - Marketing	1			1
295	01492 - Credit West	6			6
296	01496 - Project & Support West	1			1
297	01461 - Customer Relations West	1			1
298	06461 - Field Service Suburban	17			17
299	04330 - Residential Subdivision Design	1			1
300	00402 - Legal Ext. Svcs - COMED	1			1
301	00200 - Ofc of EVP Energy Delivery	4			4
302	08202 - Office of VP RDO	3			3
303	00032 - Office of the Chairman/CEO	2			2
304	04464 - Field Service Primary Meter	1			1
305	00611 - Remittance Processing	1			1
306	Total	5,370.0	150.0	117.2	5,487.2

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1	00032 - Office of the President- ComEd	4			4
2	00124 - HR Operations CED	14			14
3	00189 - Communications- ComEd	6			6
4	00223 - Electric Supplier Services	8	1	0.5	8.5
5	00300 - Environmental Services	7			7
6	00302 - Environmental Remediation	2			2
7	00312 - IT Ops Asset Mgmt Supp - CED	3			3
8	00313 - IT Real Time - CED	10			10
9	00419 - Support Services West	8			8
10	00483 - Marketing - Consumer	5			5
11	00484 - Market Research	5			5
12	00486 - Marketing Technical Services	14			14
13	00487 - External Affairs - Chicago	6			6
14	00501 - Telecommunications Access Grp	2			2
15	00520 - Real Estate Svcs	12			12
16	00521 - EED Real Estate + Facilities A	4			4
17	00542 - Supply Proc Re-Eng	1			1
18	00570 - Work Management West	10			10
19	00601 - Distribution Rate Design & Adm	10			10
20	00602 - Claims Department	25			25
21	00611 - Payment Processing	36			36
22	00613 - Mail Services	12			12
23	00705 - Reg & Gov Affairs	15			15
24	00706 - Transmission Pricing	1			1
25	00730 - Corporate Relations	1			1
26	00816 - Finance - ComEd	17	1	0.6	17.6
27	00824 - Controller - ComEd	12			12
28	00841 - Tax ComEd	5			5
29	00885 - SSC-Calumet	19			19
30	00886 - SSC - Fisk	15			15
31	00887 - SSC - Crawford	16			16
32	00888 - SSC - Humboldt	14			14
33	00889 - SSC-Northwest	19			19
34	00890 - SSC - Ridgeland	15			15
35	00906 - Central Draw Fc, Map & Records	3			3
36	01000 - Ofc NREG Director	1			1
37	01001 - SSG Northern Region	26			26
38	01002 - SSG - North	41			41
39	01002 - SSG North Reg,URD Install	30			30
40	01003 - SSG Southern Region	22			22

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41	01004 - SSG - South	49			49
42	01004 - SSG South Zone Phys	36			36
43	01431 - Account Mgmt- Joliet DDC	6			6
44	01451 - Oakbrook Call Center	140	106	83	223
45	01452 - Chicago Regional Call Center	101	35	28	129
46	01454 - Resource Management	13			13
47	01461 - Customer Relations	10			10
48	01470 - Director of Sales C & I	4			4
49	01471 - Account Mgmt N Region	20			20
50	01472 - Account Mgmt S Region	12			12
51	01473 - Account Mgmt Chicago Region	23			23
52	01474 - Mid Business Multi-Site	10	1	0.6	10.6
53	01475 - Sales - Support Svcs	13			13
54	01490 - System Meter	8			8
55	01490 - System Meter Manager	18			18
56	01492 - System Credit	25			25
57	01493 - Billing West	10			10
58	01493 - System Billing	58			58
59	01494 - Meter Reading Manager	3			3
60	01496 - ED- Support Services	5			5
61	03181 - Subst Ops-Humbolt	31			31
62	03184 - Subst Ops-Maywood/OHare	12			12
63	03185 - OES - Maywood	13			13
64	03191 - Operations, Dist Ops CN	10			10
65	03192 - Technical Investigations, CN	3			3
66	03193 - Subst Ops-Jefferson	23			23
67	03194 - TroubleShooting,Dist Ops CN	27			27
68	03196 - Substation Operations, CN	20			20
69	03197 - TroubleShooting, CS	32			32
70	03199 - Substation Operations,CS	23			23
71	03250 - Trans&Substation ChicagoRegion	7			7
72	03270 - Underground Trans Maintenance	14			14
73	03311 - CBS- Chicago North CED	32			32
74	03313 - CBS- Chicago South CED	12			12
75	03314 - Mgr NB Chicago - ComEd	1			1
76	03324 - Central - ComEd	11			11
77	03325 - Rock River - ComEd	9			9
78	03326 - Fox River - ComEd	9			9
79	03327 - National Accts - ComEd	7			7
80	03328 - SouthEast - ComEd	11			11

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81	03329 - SouthWest - ComEd	12			12
82	03330 - NorthEast - ComEd	9			9
83	03332 - Customer Requests - ComEd	12			12
84	03333 - Cust Req Central - ComEd	12			12
85	03334 - Cust Req Rock River - ComEd	10			10
86	03335 - Cust Req Fox River - ComEd	5			5
87	03337 - Cust Req SouthEast - ComEd	10			10
88	03338 - Cust Req SouthWest - ComEd	12			12
89	03339 - Cust Req NorthEast - ComEd	11			11
90	03340 - Cust Req Commercial Ctr-ComEd	30			30
91	03350 - Testing Group- Chicago	29			29
92	03353 - Trans&Substa Work Mgt,Chgo	22			22
93	03360 - Chicago Transformer Svcs/Haul	13			13
94	03421 - Chicago North Meter Reading	109			109
95	03423 - Chicago South Meter Reading	81			81
96	03461 - Chicago North Field Billing	34			34
97	03461 - Field Service Chicago	55			55
98	03501 - Work Mgmt, Dist Ops CN	18			18
99	03561 - Metro North Stores CED	25			25
100	03581 - Metro North Transportation CED	13			13
101	03583 - Metro South Transportation CED	12			12
102	03585 - Chicago North Reg Fleet Svcs	2			2
103	03601 - Region Lead- Chgo North	6			6
104	03641 - Engineering, Dist Ops CN	21			21
105	03661 - Mtce & Const, Chgo North OH	42			42
106	03663 - Mtce & Const, Chgo South OH	62			62
107	03671 - Mtce & Const Chgo North UG	78			78
108	03673 - Mtce & Const Chgo South UG	57			57
109	03681 - CED Network Center Group	26			26
110	04190 - Operations Mgr, Dist Ops NE	5			5
111	04192 - Subst Oper- Dist Ops NE	8			8
112	04193 - NE Operations OES- Lib/Wauk	17			17
113	04194 - NE Operations OES- Skokie	17			17
114	04195 - NE Operations OES- MtProspect	17			17
115	04258 - Trans & Substation Maywood	18			18
116	04259 - Trans & Substation Glenbard	16			16
117	04464 - Northbrook Field Billing	4			4
118	04493 - Mount Prospect Meter Reading	26			26
119	04494 - Northbrook Meter Reading	30			30
120	04496 - Libertyville Meter Reading	40			40

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121	04498 - Maywood Meter Reading	34			34
122	04499 - Glenbard Meter Reading	29			29
123	04500 - Work Mgmt, Northeast	14			14
124	04560 - Supply Mgmt- North	23			23
125	04580 - Transportation- North CED	3			3
126	04583 - Transportation- NW	6			6
127	04584 - Transportation-North Shore CED	7			7
128	04586 - Transportation-LibertyvilleCED	8			8
129	04588 - Transportation- Maywood CED	11			11
130	04589 - Transportation- Glenbard CED	7			7
131	04640 - Eng Manager, NorthEast	29			29
132	04663 - Maint&Constr, Mt Prospect OH	65			65
133	04664 - Maint & Const, Sko/Techny OH	58			58
134	04666 - Maint & Constr-Lbty & Wkgn OH	65			65
135	04674 - Maint & Constr-Sko/Techny UG	23			23
136	04702 - Chicago	4			4
137	04703 - South	3			3
138	04704 - North	6			6
139	04705 - Testing Group	1			1
140	04706 - Transmission & Substation Serv	2			2
141	04710 - Construction Integration ComEd	12			12
142	04730 - Transmission Planning West	14	2	1.4	15.4
143	04731 - Trans Operations West	41			41
144	04732 - Trans Strategy & Bus Ops West	6			6
145	04749 - T & D Reliability - Chicago	6			6
146	04750 - T & D Reliability - North CED	10			10
147	04755 - Capacity Planning Chicago	28			28
148	04759 - Document Control & Srvs - CED	12			12
149	04760 - Distribution App Support CED	11			11
150	04768 - ComEd Energy Assistance	2			2
151	04777 - CIPA MGR West	1			1
152	04778 - Methods West	6			6
153	04785 - Transmission & Substation West	7			7
154	04786 - T&D Reliability-Maint Inspect	39			39
155	04787 - Dist Reliability-Programs CED	13			13
156	06120 - Dist Dispatch Ops- North CED	142			142
157	06121 - Dist Dispatch Support CED	32			32
158	06190 - Operations, Dist Ops SW	9			9
159	06191 - Operations, Dist Ops Southeast	14			14
160	06192 - Operations, SC	12			12

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161	06194 - Troubleshooting, Dist Ops SW	16			16
162	06197 - Subst Ops, Dis Ops SW	6			6
163	06198 - Substations Ops - SC	8			8
164	06199 - Dist Network Group-Central CED	4			4
165	06250 - Trans & Substation South	7			7
166	06251 - Trans & Substation Joliet	19			19
167	06252 - Trans & Substation LaSalle	8			8
168	06253 - Trans & Substa University Park	15			15
169	06254 - Trans & Substation Crestwood	17			17
170	06256 - Trans & Substation Streator	8			8
171	06257 - Trans & Substation Braidwood	10			10
172	06258 - Trans & Substation Bolingbrook	16			16
173	06298 - OES - Streator	4			4
174	06350 - Testing Group- South	21			21
175	06353 - Trans & Substa Wk Mgmt, South	21			21
176	06360 - Southern Transformer Svcs/Haul	16			16
177	06460 - Field Services Support	32			32
178	06461 - Joliet Field Billing	62			62
179	06491 - Joliet Meter Reading	30			30
180	06493 - University Park Meter Reading	20			20
181	06494 - Crestwood Meter Reading	37			37
182	06496 - Streator Meter Reading	7			7
183	06497 - Bradley Meter Reading	10			10
184	06498 - Bolingbrook Meter Reading	25			25
185	06500 - Work Management SW	14			14
186	06560 - Supply Mgmt- South	26			26
187	06580 - Transportation South	2			2
188	06581 - Transportation Joliet	10			10
189	06583 - Transportation University Park	6			6
190	06584 - Transportation Crestwood	5			5
191	06586 - Transportation Streator	4			4
192	06588 - Transportation Bolingbrook	6			6
193	06600 - Region Lead - Southwest	3			3
194	06640 - Engineering, Reg Dis Ops South	21			21
195	06660 - Overhead Transmission Maint WS	13			13
196	06670 - Transmission Overhead - North	9			9
197	07181 - OES - Crystal Lake	12			12
198	07182 - OES - Aurora	10			10
199	07183 - OES - Elgin	10			10
200	07184 - OES - Dixon/Freeport/Dek	11			11

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201	07185 - Substation Ops - WC West	8			8
202	07190 - Operations Mgr. Dist Ops NW	5			5
203	07194 - Subst Opers, Northwest	9			9
204	07195 - TroubleShooting, Northwest	15			15
205	07250 - Trans & Substation-Nrth Region	16			16
206	07253 - Trans & Substa Const NorthEast	12			12
207	07255 - Testing Group- North	18			18
208	07256 - Trans & Subs WorkMgmt, RegOpsN	17			17
209	07257 - Trans & Substa Constr Aurora	17			17
210	07322 - Testing Group - West	16			16
211	07350 - Subst Const, DeKalb	6			6
212	07351 - Substation Construct, Dixon	13			13
213	07352 - Subst Construct, Rckfd	19			19
214	07355 - Subst Const, Crytl Lk/Wdsk	7			7
215	07356 - Subst Constr, Mt Prospect	19			19
216	07357 - Subst Construction, Elgin	6			6
217	07358 - Subst Constr, Lbtyvl/Wkgn	23			23
218	07359 - Subst Constr, Sko/Techy	21			21
219	07360 - T+S Services	11			11
220	07492 - DeKalb Meter Reading	12			12
221	07493 - Dixon Meter Reading	14			14
222	07494 - Freeport Meter Reading	6			6
223	07495 - Rockford Meter Reading	36			36
224	07496 - Woodstock Meter Reading	17			17
225	07497 - Aurora Meter Reading	17			17
226	07498 - Elgin Meter Reading	23			23
227	07500 - Work Mgmt Dist Ops NW	19			19
228	07560 - Supply Mgmt- Rockford	24			24
229	07580 - Transportation Rock River	2			2
230	07582 - Transportation DeKalb	4			4
231	07583 - Transportation Dixon	4			4
232	07584 - Transportation Freeport	2			2
233	07585 - Transportation Rockford	8			8
234	07587 - Transportation Aurora	5			5
235	07588 - Transportation Elgin	5			5
236	07589 - Transportation Crystal Lake	7			7
237	07662 - Maint & Constr Dekalb OH/UG	33			33
238	07663 - Maint & Constr, Dixon-OH/UG	36			36
239	07664 - Maint & Constr, Freeport OH/UG	16			16
240	07665 - Maint & Constr, Rckfd OH	54			54

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241	07668 - Maint & Constr, Elgin OH	31			31
242	07669 - Maint&Constr,Crytl Lk/Wdstk OH	37			37
243	07678 - Maint & Constr, Elgin UG	25			25
244	08105 - Mapping & Records	13			13
245	08163 - Corrosion Engineering CED	8			8
246	08164 - Oil Lab CED	5			5
247	08193 - Technical Investigions South	9			9
248	08194 - Tech Investgns-Northwest	9			9
249	08195 - Tech Investigations, Southeast	11			11
250	08196 - Tech Investigations NE	10			10
251	08197 - Tech Investgns-SC	10			10
252	08207 - Vegetation Management	10			10
253	08208 - Customer Project Management	11			11
254	08211 - External Affairs	21			21
255	08212 - Distribution Facilities & Serv	19			19
256	08216 - Projects- Chicago Region	15			15
257	08219 - Contract Management CED	23			23
258	08240 - Distribution Engineering	1	1	0.6	1.6
259	08248 - Protection&Control Engineering	17			17
260	08249 - Subst Engineering,Manager	8			8
261	08253 - SubstationEngineering-Services	14			14
262	08254 - Substa Engineering,Projects	13			13
263	08256 - OH Transmission Eng	10			10
264	08258 - Legislative Strategies	5			5
265	08266 - Public Relocation	12			12
266	08281 - Op Clerical, Subs Eng Serv	6			6
267	08506 - Supply T&S Work Management	7			7
268	08509 - Fabrication- Tech Center	20			20
269	08514 - Fleet Services	1			1
270	08515 - Supply Mgmt- Matl Op Mgmt	7			7
271	08518 - Energy Acquisition	6	1	0.9	6.9
272	08519 - Neighborhood Projects	3			3
273	08520 - Ofc VP Access Implementation	2			2
274	08541 - Distribution Safety/IH	11			11
275	08550 - Ofc of Dist Svcs Comm Rel + Ad	2			2
276	08554 - Customer Service Training	1			1
277	08556 - Electric Training	1			1
278	08570 - Procurement & Regulatory Strat	9			9
279	04668 - Dmc-Ovhd Maywood	40			40
280	04669 - Dmc-Ovhd Glenbard	42			42

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281	04678 - Dmc-Undg Maywood	21			21
282	04679 - Dmc-Undg Glenbard	26			26
283	06193 - Troubleshooting SE	14			14
284	06195 - Troubleshooting SC	16			16
285	06196 - Subst Ops SouthEast	12			12
286	06566 - Stores CTEAM	5			5
287	06661 - Dmc-Ovhd Joliet	55			55
288	06663 - Dmc-Ovhd University Park	70			70
289	06664 - Dmc-Ovhd Crestwood	56			56
290	06666 - Dmc-Ovhd Streator	27			27
291	06668 - Dmc-Ovhd Bolingbrook	48			48
292	06671 - Dmc-Undg Joliet	36			36
293	07667 - DMC-Ovhd Aur RR	28			28
294	00483 - Marketing	1			1
295	01492 - Credit West	7			7
296	01496 - Project & Support West	1			1
297	01461 - Customer Relations West	1			1
298	06461 - Field Service Suburban	24			24
299	00402 - Legal Ext. Srvc - COMED	1			1
300	00200 - Ofc of EVP Energy Delivery	4			4
301	08202 - Office of VP RDO	3			3
302	00032 - Office of the Chairman/CEO	2			2
303	04464 - Field Service Primary Meter	1			1
304	00611 - Remittance Processing	6			6
305	03183 - Subst Ops-Calumet	12			12
306	07256 - Work Management Planning-North	1			1
307	00570 - Work Management Planning-West	3			3
308	Total	5,357.0	148.0	115.6	5,472.6

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1	00032 - Office of the President- ComEd	1			1
2	00124 - HR Operations CED	14			14
3	00189 - Communications- ComEd	7			7
4	00223 - Electric Supplier Services	8	1	0.5	8.5
5	00300 - Environmental Services	7			7
6	00302 - Environmental Remediation	2			2
7	00312 - IT Ops Asset Mgmt Supp - CED	3			3
8	00313 - IT Real Time - CED	10			10
9	00419 - Support Services West	8			8
10	00484 - Market Research	5			5
11	00486 - Marketing Technical Services	1			1
12	00487 - External Affairs - Chicago	6			6
13	00501 - Telecommunications Access Grp	2			2
14	00520 - Real Estate Svcs	12			12
15	00521 - EED Real Estate + Facilities A	4			4
16	00542 - Supply Proc Re-Eng	1			1
17	00570 - Work Management West	1			1
18	00601 - Distribution Rate Design & Adm	10			10
19	00602 - Claims Department	25			25
20	00611 - Payment Processing	33			33
21	00613 - Mail Services	12			12
22	00705 - Reg & Gov Affairs	15			15
23	00706 - Transmission Pricing	1			1
24	00730 - Corporate Relations	1			1
25	00816 - Finance - ComEd	17	1	0.6	17.6
26	00824 - Controller - ComEd	12			12
27	00841 - Tax ComEd	5			5
28	00885 - SSC-Calumet	19			19
29	00886 - SSC - Fisk	15			15
30	00887 - SSC - Crawford	16			16
31	00888 - SSC - Humboldt	13			13
32	00889 - SSC-Northwest	19			19
33	00890 - SSC - Ridgeland	16			16
34	00906 - Central Draw Fc, Map & Records	3			3
35	01001 - SSG Northern Region	27			27
36	01002 - SSG - North	41			41
37	01002 - SSG North Reg,URD Install	28			28
38	01003 - SSG Southern Region	22			22
39	01004 - SSG - South	51			51
40	01004 - SSG South Zone Phys	36			36

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41	01451 - Oakbrook Call Center	138	122	95.8	233.8
42	01452 - Chicago Regional Call Center	101	35	28	129
43	01454 - Resource Management	13			13
44	01461 - Customer Relations	6			6
45	01470 - Director of Sales C & I	2			2
46	01471 - Account Mgmt N Region	18			18
47	01472 - Account Mgmt S Region	12			12
48	01473 - Account Mgmt Chicago Region	23			23
49	01474 - Mid Business Multi-Site	3			3
50	01475 - Sales - Support Svcs	3			3
51	01490 - System Meter	8			8
52	01490 - System Meter Manager	18			18
53	01492 - System Credit	14			14
54	01493 - Billing West	16			16
55	01493 - System Billing	54			54
56	01494 - Meter Reading Manager	3			3
57	03181 - Subst Ops-Humbolt	31			31
58	03184 - Subst Ops-Maywood/OHare	12			12
59	03185 - OES - Maywood	13			13
60	03191 - Operations, Dist Ops CN	10			10
61	03192 - Technical Investigations, CN	3			3
62	03193 - Subst Ops-Jefferson	23			23
63	03194 - TroubleShooting,Dist Ops CN	28			28
64	03196 - Substation Operations, CN	20			20
65	03197 - TroubleShooting, CS	31			31
66	03199 - Substation Operations,CS	23			23
67	03250 - Trans&Substation ChicagoRegion	7			7
68	03270 - Underground Trans Maintenance	14			14
69	03311 - CBS- Chicago North CED	31			31
70	03313 - CBS- Chicago South CED	12			12
71	03314 - Mgr NB Chicago - Comed	1			1
72	03324 - Central - ComEd	11			11
73	03325 - Rock River - ComEd	9			9
74	03326 - Fox River - ComEd	9			9
75	03327 - National Accts - ComEd	7			7
76	03328 - SouthEast - ComEd	11			11
77	03329 - SouthWest - ComEd	12			12
78	03330 - NorthEast - ComEd	9			9
79	03332 - Customer Requests - ComEd	12			12
80	03333 - Cust Req Central - ComEd	11			11

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81	03334 - Cust Req Rock River - ComEd	10			10
82	03335 - Cust Req Fox River - ComEd	5			5
83	03337 - Cust Req SouthEast - ComEd	11			11
84	03338 - Cust Req SouthWest - ComEd	12			12
85	03339 - Cust Req NorthEast - ComEd	11			11
86	03340 - Cust Req Commercial Ctr-ComEd	30			30
87	03350 - Testing Group- Chicago	29			29
88	03353 - Trans&Substa Work Mgt,Chgo	22			22
89	03360 - Chicago Transformer Svcs/Haul	7			7
90	03421 - Chicago North Meter Reading	116			116
91	03423 - Chicago South Meter Reading	81			81
92	03461 - Chicago North Field Billing	32			32
93	03461 - Field Service Chicago	58			58
94	03501 - Work Mgmt, Dist Ops CN	19			19
95	03561 - Metro North Stores CED	25			25
96	03581 - Metro North Transportation CED	13			13
97	03583 - Metro South Transportation CED	12			12
98	03585 - Chicago North Reg Fleet Svcs	2			2
99	03601 - Region Lead- Chgo North	6			6
100	03641 - Engineering, Dist Ops CN	21			21
101	03661 - Mtce & Const, Chgo North OH	43			43
102	03663 - Mtce & Const, Chgo South OH	62			62
103	03671 - Mtce & Const Chgo North UG	77			77
104	03673 - Mtce & Const Chgo South UG	57			57
105	03681 - CED Network Center Group	26			26
106	04190 - Operations Mgr, Dist Ops NE	5			5
107	04192 - Subst Oper- Dist Ops NE	8			8
108	04193 - NE Operations OES- Lib/Wauk	17			17
109	04194 - NE Operations OES- Skokie	17			17
110	04195 - NE Operations OES- MtProspect	17			17
111	04258 - Trans & Substation Maywood	18			18
112	04259 - Trans & Substation Glenbard	16			16
113	04464 - Northbrook Field Billing	4			4
114	04493 - Mount Prospect Meter Reading	26			26
115	04494 - Northbrook Meter Reading	30			30
116	04496 - Libertyville Meter Reading	43			43
117	04498 - Maywood Meter Reading	34			34
118	04499 - Glenbard Meter Reading	30			30
119	04500 - Work Mgmt, Northeast	14			14
120	04560 - Supply Mgmt- North	23			23

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121	04580 - Transportation- North CED	3			3
122	04583 - Transportation- NW	6			6
123	04584 - Transportation-North Shore CED	7			7
124	04586 - Transportation-LibertyvilleCED	8			8
125	04588 - Transportation- Maywood CED	11			11
126	04589 - Transportation- Glenbard CED	7			7
127	04640 - Eng Manager, NorthEast	28			28
128	04663 - Maint&Constr, Mt Prospect OH	64			64
129	04664 - Maint & Const, Sko/Techny OH	57			57
130	04666 - Maint & Constr-Lbty & Wkgn OH	66			66
131	04674 - Maint & Constr-Sko/Techny UG	23			23
132	04702 - Chicago	4			4
133	04703 - South	3			3
134	04704 - North	6			6
135	04705 - Testing Group	1			1
136	04706 - Transmission & Substation Serv	2			2
137	04710 - Construction Integration ComEd	12			12
138	04730 - Transmission Planning West	14			15.4
139	04731 - Trans Operations West	41	2	1.4	41
140	04732 - Trans Strategy & Bus Ops West	6			6
141	04749 - T & D Reliability - Chicago	6			6
142	04750 - T & D Reliability - North CED	10			10
143	04755 - Capacity Planning Chicago	28			28
144	04759 - Document Control & Srvs - CED	11			11
145	04760 - Distribution App Support CED	5			5
146	04768 - ComEd Energy Assistance	2			2
147	04777 - CIPA MGR West	1			1
148	04778 - Methods West	6			6
149	04785 - Transmission & Substation West	6			6
150	04786 - T&D Reliability-Maint Inspect	37			37
151	04787 - Dist Reliability-Programs CED	14			14
152	06120 - Dist Dispatch Ops- North CED	140			140
153	06121 - Dist Dispatch Support CED	33			33
154	06190 - Operations, Dist Ops SW	9			9
155	06191 - Operations, Dist Ops Southeast	14			14
156	06192 - Operations, SC	12			12
157	06194 - Troubleshooting, Dist Ops SW	16			16
158	06197 - Subst Ops, Dis Ops SW	6			6
159	06198 - Substations Ops - SC	8			8
160	06199 - Dist Network Group-Central CED	4			4

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161	06250 - Trans & Substation South	7			7
162	06251 - Trans & Substation Joliet	18			18
163	06252 - Trans & Substation LaSalle	8			8
164	06253 - Trans & Substa University Park	15			15
165	06254 - Trans & Substation Crestwood	16			16
166	06256 - Trans & Substation Streator	8			8
167	06257 - Trans & Substation Braidwood	10			10
168	06258 - Trans & Substation Bolingbrook	16			16
169	06298 - OES - Streator	4			4
170	06350 - Testing Group- South	21			21
171	06353 - Trans & Substa Wk Mgmt, South	20			20
172	06360 - Southern Transformer Svcs/Haul	8			8
173	06460 - Field Services Support	32			32
174	06461 - Joliet Field Billing	61			61
175	06491 - Joliet Meter Reading	31			31
176	06493 - University Park Meter Reading	22			22
177	06494 - Crestwood Meter Reading	38			38
178	06496 - Streator Meter Reading	7			7
179	06497 - Bradley Meter Reading	11			11
180	06498 - Bolingbrook Meter Reading	26			26
181	06500 - Work Management SW	15			15
182	06560 - Supply Mgmt- South	26			26
183	06580 - Transportation South	2			2
184	06581 - Transportation Joliet	10			10
185	06583 - Transportation University Park	6			6
186	06584 - Transportation Crestwood	5			5
187	06586 - Transportation Streator	4			4
188	06588 - Transportation Bolingbrook	6			6
189	06600 - Region Lead - Southwest	3			3
190	06640 - Engineering, Reg Dis Ops South	21			21
191	06660 - Overhead Transmission Maint WS	13			13
192	06670 - Transmission Overhead - North	10			10
193	07181 - OES - Crystal Lake	12			12
194	07182 - OES - Aurora	10			10
195	07183 - OES - Elgin	10			10
196	07184 - OES - Dixon/Freeport/Dek	10			10
197	07185 - Substation Ops - WC West	8			8
198	07190 - Operations Mgr. Dist Ops NW	5			5
199	07194 - Subst Opers, Northwest	9			9
200	07195 - TroubleShooting, Northwest	15			15

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201	07250 - Trans & Substation-Nrth Region	16			16
202	07253 - Trans & Substa Const NorthEast	6			6
203	07255 - Testing Group- North	18			18
204	07256 - Trans & Subs WorkMgmt, RegOpsN	5			5
205	07257 - Trans & Substa Constr Aurora	17			17
206	07322 - Testing Group - West	17			17
207	07350 - Subst Const, DeKalb	6			6
208	07351 - Substation Construct,Dixon	13			13
209	07352 - Subst Construct,Rckfd	19			19
210	07355 - Subst Const,Crytl Lk/Wdsk	7			7
211	07356 - Subst Constr,Mt Prospect	19			19
212	07357 - Subst Constrution,Elgin	6			6
213	07358 - Subst Constr,Lbtyvl/Wkgn	22			22
214	07359 - Subst Constr,Sko/Techny	21			21
215	07360 - T+S Services	11			11
216	07492 - DeKalb Meter Reading	12			12
217	07493 - Dixon Meter Reading	14			14
218	07494 - Freeport Meter Reading	6			6
219	07495 - Rockford Meter Reading	41			41
220	07496 - Woodstock Meter Reading	17			17
221	07497 - Aurora Meter Reading	17			17
222	07498 - Elgin Meter Reading	24			24
223	07500 - Work Mgmt Dist Ops NW	18			18
224	07560 - Supply Mgmt- Rockford	25			25
225	07580 - Transportation Rock River	2			2
226	07582 - Transportation DeKalb	4			4
227	07583 - Transportation Dixon	5			5
228	07584 - Transportation Freeport	2			2
229	07585 - Transportation Rockford	9			9
230	07587 - Transportation Aurora	5			5
231	07588 - Transportation Elgin	5			5
232	07589 - Transportation Crystal Lake	7			7
233	07662 - Maint & Constr Dekalb OH/UG	32			32
234	07663 - Maint & Constr,Dixon-OH/UG	34			34
235	07664 - Maint & Constr, Freeport OH/UG	16			16
236	07665 - Maint & Constr, Rckfd OH	53			53
237	07668 - Maint & Constr, Elgin OH	31			31
238	07669 - Maint&Constr,Crytl Lk/Wdstk OH	37			37
239	07678 - Maint & Constr, Elgin UG	25			25
240	08105 - Mapping & Records	13			13

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241	08163 - Corrosion Engineering CED	8			8
242	08164 - Oil Lab CED	5			5
243	08193 - Technical Investigations South	9			9
244	08194 - Tech Investgns-Northwest	9			9
245	08195 - Tech Investigations, Southeast	11			11
246	08196 - Tech Investigations NE	10			10
247	08197 - Tech Investgns-SC	10			10
248	08207 - Vegetation Management	10			10
249	08208 - Customer Project Management	11			11
250	08211 - External Affairs	21			21
251	08212 - Distribution Facilities & Serv	19			19
252	08216 - Projects- Chicago Region	15			15
253	08219 - Contract Management CED	23			23
254	08240 - Distribution Engineering	1	1	0.6	1.6
255	08248 - Protection&Control Engineering	17			17
256	08249 - Subst Engineering,Manager	8			8
257	08253 - SubstationEngineering-Services	14			14
258	08254 - Substa Engineering,Projects	13			13
259	08256 - OH Transmission Eng	11			11
260	08258 - Legislative Strategies	5			5
261	08266 - Public Relocation	12			12
262	08281 - Op Clerical, Subs Eng Serv	6			6
263	08506 - Supply T&S Work Management	7			7
264	08509 - Fabrication- Tech Center	20			20
265	08514 - Fleet Services	1			1
266	08515 - Supply Mgmt- Matl Op Mgmt	7			7
267	08518 - Energy Acquisition	8	1	0.9	8.9
268	08519 - Neighborhood Projects	3			3
269	08520 - Ofc VP Access Implementation	2			2
270	08541 - Distribution Safety/IH	11			11
271	08550 - Ofc of Dist Svcs Comm Rel + Ad	2			2
272	08554 - Customer Service Training	1			1
273	08556 - Electric Training	1			1
274	08570 - Procurement & Regulatory Strat	9			9
275	01000 - SSG - Manager	1			1
276	04668 - Dmc-Ovhd Maywood	40			40
277	04669 - Dmc-Ovhd Glenbard	42			42
278	04678 - Dmc-Undg Maywood	21			21
279	04679 - Dmc-Undg Glenbard	26			26
280	06193 - Troubleshooting SE	14			14

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281	06195 - Troubleshooting SC	15			15
282	06196 - Subst Ops SouthEast	12			12
283	06566 - Stores CTEAM	5			5
284	06661 - Dmc-Ovhd Joliet	54			54
285	06663 - Dmc-Ovhd University Park	68			68
286	06664 - Dmc-Ovhd Crestwood	57			57
287	06666 - Dmc-Ovhd Streator	26			26
288	06668 - Dmc-Ovhd Bolingbrook	47			47
289	06671 - Dmc-Undg Joliet	36			36
290	07667 - DMC-Ovhd Aur RR	28			28
291	00483 - Marketing	6			6
292	01492 - Credit West	13			13
293	01496 - Project & Support West	6			6
294	01475 - Acct Mgmt Western Region	11			11
295	01461 - Customer Relations West	5			5
296	06461 - Field Service Suburban	22			22
297	00402 - Legal Ext. Svcs - COMED	1			1
298	00200 - Ofc of EVP Energy Delivery	4			4
299	08202 - Office of VP RDO	3			3
300	00032 - Office of the Chairman/CEO	5			5
301	04464 - Field Service Primary Meter	1			1
302	00611 - Remittance Processing	9			9
303	03183 - Subst Ops-Calumet	12			12
304	07256 - Work Management Planning-North	13			13
305	00570 - Work Management Planning-West	12			12
306	00486 - Technical Services	13			13
307	01431 - Account Management - OCC	6			6
308	01470 - Director ESO West Account Mgmt	2			2
309	01474 - Acct Mgt Multi-Site/IPP Region	8	1	0.6	8.6
310	07361 - T&S Heavy Hauling	20			20
311	Total	5,357.0	164.0	128.4	5,485.4

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1	00032 - Office of the Chairman/CEO	6			6
2	00124 - HR Operations CED	14			14
3	00189 - Communications- ComEd	6			6
4	00200 - Ofc of EVP Energy Delivery	4			4
5	00223 - Electric Supplier Services	8	1	0.5	8.5
6	00300 - Environmental Services	7			7
7	00302 - Environmental Remediation	2			2
8	00312 - IT Ops Asset Mgmt Supp - CED	3			3
9	00313 - IT Real Time - CED	10			10
10	00402 - Legal Ext. Svcs - COMED	1			1
11	00419 - Support Services West	8			8
12	00483 - Marketing	6			6
13	00484 - Market Research	5			5
14	00486 - Technical Services	14			14
15	00487 - External Affairs - Chicago	6			6
16	00501 - Telecommunications Access Grp	2			2
17	00520 - Real Estate Svcs	12			12
18	00521 - EED Real Estate + Facilities A	4			4
19	00542 - Supply Proc Re-Eng	1			1
20	00570 - Work Management Planning-West	12			12
21	00601 - Distribution Rate Design & Adm	10			10
22	00602 - Claims Department	25			25
23	00611 - Remittance Processing	41			41
24	00613 - Mail Services	11			11
25	00705 - Reg & Gov Affairs	15			15
26	00706 - Transmission Pricing	1			1
27	00730 - Corporate Relations	1			1
28	00816 - Finance - ComEd	16	2	1.35	17.35
29	00824 - Controller - ComEd	12			12
30	00841 - Tax ComEd	5			5
31	00885 - SSC-Calumet	19			19
32	00886 - SSC - Fisk	15			15
33	00887 - SSC - Crawford	16			16
34	00888 - SSC - Humboldt	13			13
35	00889 - SSC-Northwest	19			19
36	00890 - SSC - Ridgeland	16			16
37	00906 - Central Draw Fc, Map & Records	3			3
38	01000 - SSG - Manager	2			2
39	01001 - SSG Northern Region	26			26
40	01002 - SSG - North	69			69

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41	01003 - SSG Southern Region	23			23
42	01004 - SSG - South	87			87
43	01431 - Account Management - OCC	6			6
44	01451 - Oakbrook Call Center	136	130	102.2	238.2
45	01452 - Chicago Regional Call Center	99	35	28	127
46	01454 - Resource Management	13			13
47	01461 - Customer Relations West	9			9
48	01470 - Director ESO West Account Mgmt	4			4
49	01471 - Account Mgmt N Region	18			18
50	01472 - Account Mgmt S Region	12			12
51	01473 - Account Mgmt Chicago Region	23			23
52	01474 - Acct Mgt Multi-Site/IPP Region	11	1	0.6	11.6
53	01475 - Acct Mgmt Western Region	14			14
54	01490 - System Meter	26			26
55	01492 - Credit West	29			29
56	01493 - Billing West	71			71
57	01494 - Meter Reading Manager	3			3
58	01496 - Project & Support West	5			5
59	03181 - Subst Ops-Humbolt	31			31
60	03183 - Subst Ops-Calumet	12			12
61	03184 - Subst Ops-Maywood/OHare	12			12
62	03185 - OES - Maywood	14			14
63	03191 - Operations, Dist Ops CN	10			10
64	03192 - Technical Investigations, CN	3			3
65	03193 - Subst Ops-Jefferson	23			23
66	03194 - TroubleShooting,Dist Ops CN	29			29
67	03196 - Substation Operations, CN	20			20
68	03197 - TroubleShooting, CS	34			34
69	03199 - Substation Operations,CS	23			23
70	03250 - Trans&Substation ChicagoRegion	6			6
71	03270 - Underground Trans Maintenance	14			14
72	03311 - CBS- Chicago North CED	31			31
73	03313 - CBS- Chicago South CED	12			12
74	03314 - Mgr NB Chicago - ComEd	1			1
75	03324 - Central - ComEd	10			10
76	03325 - Rock River - ComEd	9			9
77	03326 - Fox River - ComEd	9			9
78	03327 - National Accts - ComEd	7			7
79	03328 - SouthEast - ComEd	11			11
80	03329 - SouthWest - ComEd	12			12

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81	03330 - NorthEast - ComEd	10			10
82	03332 - Customer Requests - ComEd	12			12
83	03333 - Cust Req Central - ComEd	11			11
84	03334 - Cust Req Rock River - ComEd	10			10
85	03335 - Cust Req Fox River - ComEd	5			5
86	03337 - Cust Req SouthEast - ComEd	11			11
87	03338 - Cust Req SouthWest - ComEd	12			12
88	03339 - Cust Req NorthEast - ComEd	11			11
89	03340 - Cust Req Commercial Ctr-ComEd	28			28
90	03350 - Testing Group- Chicago	28			28
91	03353 - Trans&Substa Work Mgt,Chgo	22			22
92	03360 - Chicago Transformer Svcs/Haul	7			7
93	03421 - Chicago North Meter Reading	118			118
94	03423 - Chicago South Meter Reading	74			74
95	03461 - Field Service Chicago	88			88
96	03501 - Work Mgmt, Dist Ops CN	19			19
97	03561 - Metro North Stores CED	25			25
98	03581 - Metro North Transportation CED	13			13
99	03583 - Metro South Transportation CED	13			13
100	03585 - Chicago North Reg Fleet Svcs	2			2
101	03601 - Region Lead- Chgo North	6			6
102	03641 - Engineering, Dist Ops CN	21			21
103	03661 - Mtce & Const, Chgo North OH	42			42
104	03663 - Mtce & Const, Chgo South OH	60			60
105	03671 - Mtce & Const Chgo North UG	77			77
106	03673 - Mtce & Const Chgo South UG	57			57
107	03681 - CED Network Center Group	26			26
108	04190 - Operations Mgr, Dist Ops NE	5			5
109	04192 - Subst Oper- Dist Ops NE	8			8
110	04193 - NE Operations OES- Lib/Wauk	17			17
111	04194 - NE Operations OES- Skokie	17			17
112	04195 - NE Operations OES- MtProspect	17			17
113	04258 - Trans & Substation Maywood	18			18
114	04259 - Trans & Substation Glenbard	15			15
115	04464 - Field Service Primary Meter	5			5
116	04493 - Mount Prospect Meter Reading	25			25
117	04494 - Northbrook Meter Reading	30			30
118	04496 - Libertyville Meter Reading	43			43
119	04498 - Maywood Meter Reading	35			35
120	04499 - Glenbard Meter Reading	31			31

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121	04500 - Work Mgmt, Northeast	13			13
122	04560 - Supply Mgmt- North	23			23
123	04580 - Transportation- North CED	3			3
124	04583 - Transportation- NW	6			6
125	04584 - Transportation-North Shore CED	7			7
126	04586 - Transportation-LibertyvilleCED	9			9
127	04588 - Transportation- Maywood CED	11			11
128	04589 - Transportation- Glenbard CED	7			7
129	04640 - Eng Manager, NorthEast	28			28
130	04663 - Maint&Constr, Mt Prospect OH	63			63
131	04664 - Maint & Const, Sko/Techny OH	56			56
132	04666 - Maint & Constr-Lbty & Wkgn OH	61			61
133	04668 - Dmc-Ovhd Maywood	40			40
134	04669 - Dmc-Ovhd Glenbard	41			41
135	04674 - Maint & Constr-Sko/Techny UG	23			23
136	04678 - Dmc-Undg Maywood	21			21
137	04679 - Dmc-Undg Glenbard	26			26
138	04702 - Chicago	4			4
139	04703 - South	3			3
140	04704 - North	7			7
141	04705 - Testing Group	1			1
142	04706 - Transmission & Substation Serv	2			2
143	04710 - Construction Integration ComEd	12			12
144	04730 - Transmission Planning West	14	2	1.4	15.4
145	04731 - Trans Operations West	41			41
146	04732 - Trans Strategy & Bus Ops West	6			6
147	04749 - T & D Reliability - Chicago	6			6
148	04750 - T & D Reliability - North CED	9			9
149	04755 - Capacity Planning Chicago	28			28
150	04759 - Document Control & Srvs - CED	10			10
151	04760 - Distribution App Support CED	5			5
152	04768 - ComEd Energy Assistance	2			2
153	04777 - CIPA MGR West	1			1
154	04778 - Methods West	6			6
155	04785 - Transmission & Substation West	6			6
156	04786 - T&D Reliability-Maint Inspect	38			38
157	04787 - Dist Reliability-Programs CED	14			14
158	06120 - Dist Dispatch Ops- North CED	138			138
159	06121 - Dist Dispatch Support CED	34			34
160	06190 - Operations, Dist Ops SW	9			9

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161	06191 - Operations, Dist Ops Southeast	15			15
162	06192 - Operations, SC	13			13
163	06193 - Troubleshooting SE	14			14
164	06194 - Troubleshooting, Dist Ops SW	16			16
165	06195 - Troubleshooting SC	14			14
166	06196 - Subst Ops SouthEast	12			12
167	06197 - Subst Ops, Dis Ops SW	6			6
168	06198 - Substations Ops - SC	8			8
169	06199 - Dist Network Group-Central CED	4			4
170	06250 - Trans & Substation South	7			7
171	06251 - Trans & Substation Joliet	18			18
172	06252 - Trans & Substation LaSalle	8			8
173	06253 - Trans & Substa University Park	15			15
174	06254 - Trans & Substation Crestwood	16			16
175	06256 - Trans & Substation Streator	8			8
176	06257 - Trans & Substation Braidwood	10			10
177	06258 - Trans & Substation Bolingbrook	16			16
178	06298 - OES - Streator	4			4
179	06350 - Testing Group- South	21			21
180	06353 - Trans & Substa Wk Mgmt, South	19			19
181	06360 - Southern Transformer Svcs/Haul	8			8
182	06460 - Field Services Support	31			31
183	06461 - Field Service Suburban	82			82
184	06491 - Joliet Meter Reading	32			32
185	06493 - University Park Meter Reading	22			22
186	06494 - Crestwood Meter Reading	36			36
187	06496 - Streator Meter Reading	7			7
188	06497 - Bradley Meter Reading	11			11
189	06498 - Bolingbrook Meter Reading	26			26
190	06500 - Work Management SW	16			16
191	06560 - Supply Mgmt- South	26			26
192	06566 - Stores CTEAM	5			5
193	06580 - Transportation South	2			2
194	06581 - Transportation Joliet	10			10
195	06583 - Transportation University Park	6			6
196	06584 - Transportation Crestwood	5			5
197	06586 - Transportation Streator	4			4
198	06588 - Transportation Bolingbrook	6			6
199	06600 - Region Lead - Southwest	3			3
200	06640 - Engineering, Reg Dis Ops South	21			21

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201	06660 - Overhead Transmission Maint WS	13			13
202	06661 - Dmc-Ovhd Joliet	52			52
203	06663 - Dmc-Ovhd University Park	67			67
204	06664 - Dmc-Ovhd Crestwood	56			56
205	06666 - Dmc-Ovhd Streator	26			26
206	06668 - Dmc-Ovhd Bolingbrook	47			47
207	06670 - Transmission Overhead - North	10			10
208	06671 - Dmc-Undg Joliet	36			36
209	07181 - OES - Crystal Lake	12			12
210	07182 - OES - Aurora	10			10
211	07183 - OES - Elgin	10			10
212	07184 - OES - Dixon/Freeport/Dek	10			10
213	07185 - Substation Ops - WC West	9			9
214	07190 - Operations Mgr. Dist Ops NW	5			5
215	07194 - Subst Opers, Northwest	9			9
216	07195 - TroubleShooting,Northwest	15			15
217	07250 - Trans & Substation-Nrth Region	16			16
218	07253 - Trans & Substa Const NorthEast	6			6
219	07255 - Testing Group- North	17			17
220	07256 - Work Management Planning-North	18			18
221	07257 - Trans & Substa Constr Aurora	17			17
222	07322 - Testing Group - West	16			16
223	07350 - Subst Const, DeKalb	6			6
224	07351 - Substation Construct,Dixon	13			13
225	07352 - Subst Construct,Rckfd	19			19
226	07355 - Subst Const,Crytl Lk/Wdsk	7			7
227	07356 - Subst Constr,Mt Prospect	19			19
228	07357 - Subst Constrution,Elgin	6			6
229	07358 - Subst Constr,Lbtyvl/Wkgn	22			22
230	07359 - Subst Constr,Sko/Techny	21			21
231	07360 - T+S Services	11			11
232	07361 - T&S Heavy Hauling	20			20
233	07492 - DeKalb Meter Reading	12			12
234	07493 - Dixon Meter Reading	12			12
235	07494 - Freeport Meter Reading	6			6
236	07495 - Rockford Meter Reading	42			42
237	07496 - Woodstock Meter Reading	18			18
238	07497 - Aurora Meter Reading	17			17
239	07498 - Elgin Meter Reading	24			24
240	07500 - Work Mgmt Dist Ops NW	21			21

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241	07560 - Supply Mgmt- Rockford	25			25
242	07580 - Transportation Rock River	2			2
243	07582 - Transportation DeKalb	4			4
244	07583 - Transportation Dixon	5			5
245	07584 - Transportation Freeport	2			2
246	07585 - Transportation Rockford	9			9
247	07587 - Transportation Aurora	5			5
248	07588 - Transportation Elgin	5			5
249	07589 - Transportation Crystal Lake	7			7
250	07662 - Maint & Constr Dekalb OH/UG	32			32
251	07663 - Maint & Constr,Dixon-OH/UG	33			33
252	07664 - Maint & Constr, Freeport OH/UG	16			16
253	07665 - Maint & Constr, Rckfd OH	53			53
254	07667 - DMC-Ovhd Aur RR	28			28
255	07668 - Maint & Constr, Elgin OH	29			29
256	07669 - Maint&Constr,Crytl Lk/Wdstk OH	37			37
257	07678 - Maint & Constr, Elgin UG	25			25
258	08105 - Mapping & Records	13			13
259	08163 - Corrosion Engineering CED	8			8
260	08164 - Oil Lab CED	5			5
261	08193 - Technical Investigiions South	10			10
262	08194 - Tech Investgns-Northwest	8			8
263	08195 - Tech Investigations, Southeast	11			11
264	08196 - Tech Investigations NE	10			10
265	08197 - Tech Investgns-SC	10			10
266	08202 - Office of VP RDO	3			3
267	08207 - Vegetation Management	10			10
268	08208 - Customer Project Management	11			11
269	08211 - External Affairs	21			21
270	08212 - Distribution Facilities & Serv	19			19
271	08216 - Projects- Chicago Region	15			15
272	08219 - Contract Management CED	23			23
273	08240 - Distribution Engineering	1	1	0.6	1.6
274	08248 - Protection&Control Engineering	17			17
275	08249 - Subst Engineering,Manager	8			8
276	08253 - SubstationEngineering-Services	14			14
277	08254 - Substa Engineering,Projects	13			13
278	08256 - OH Transmission Eng	11			11
279	08258 - Legislative Strategies	5			5
280	08266 - Public Relocation	12			12

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281	08281 - Op Clerical, Subs Eng Serv	6			6
282	08506 - Supply T&S Work Management	9			9
283	08509 - Fabrication- Tech Center	21			21
284	08514 - Fleet Services	1			1
285	08515 - Supply Mgmt- Matl Op Mgmt	7			7
286	08518 - Energy Acquisition	8	1	0.9	8.9
287	08519 - Neighborhood Projects	3			3
288	08520 - Ofc VP Access Implementation	2			2
289	08541 - Distribution Safety/IH	11			11
290	08550 - Ofc of Dist Svcs Comm Rel + Ad	2			2
291	08554 - Customer Service Training	1			1
292	08556 - Electric Training	1			1
293	08570 - Procurement & Regulatory Strat	9			9
294	Total	5,328.0	173.0	135.6	5,463.6

Commonwealth Edison Company

Actual Number of Employees

May 2006

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
1	00032 - Office of the Chairman/CEO	7			7
2	00124 - HR Operations CED	14			14
3	00189 - Communications- ComEd	6			6
4	00200 - Ofc of EVP Energy Delivery	4			4
5	00223 - Electric Supplier Services	8	1	0.5	8.5
6	00300 - Environmental Services	7			7
7	00302 - Environmental Remediation	2			2
8	00312 - IT Ops Asset Mgmt Supp - CED	3			3
9	00313 - IT Real Time - CED	10			10
10	00402 - Legal Ext. Svcs - COMED	1			1
11	00419 - Support Services West	8			8
12	00483 - Marketing	6			6
13	00484 - Market Research	5			5
14	00486 - Technical Services	14			14
15	00487 - External Affairs - Chicago	6			6
16	00501 - Telecommunications Access Grp	2			2
17	00520 - Real Estate Svcs	12			12
18	00521 - EED Real Estate + Facilities A	4			4
19	00542 - Supply Proc Re-Eng	1			1
20	00570 - Work Management Planning-West	10			10
21	00601 - Distribution Rate Design & Adm	10			10
22	00602 - Claims Department	26			26
23	00611 - Remittance Processing	40			40
24	00613 - Mail Services	15			15
25	00705 - Reg & Gov Affairs	15			15
26	00706 - Transmission Pricing	1			1
27	00730 - Corporate Relations	2			2
28	00816 - Finance - ComEd	16	2	1.35	17.35
29	00824 - Controller - ComEd	12			12
30	00841 - Tax ComEd	5			5
31	00885 - SSC-Calumet	19			19
32	00886 - SSC - Fisk	15			15
33	00887 - SSC - Crawford	16			16
34	00888 - SSC - Humboldt	13			13
35	00889 - SSC-Northwest	19			19
36	00890 - SSC - Ridgeland	16			16
37	00906 - Central Draw Fc, Map & Records	3			3
38	01000 - SSG - Manager	2			2
39	01001 - SSG Northern Region	27			27
40	01002 - SSG - North	74			74

Commonwealth Edison Company

Actual Number of Employees

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Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
41	01003 - SSG Southern Region	23			23
42	01004 - SSG - South	93			93
43	01431 - Account Management - OCC	6			6
44	01451 - Oakbrook Call Center	152	135	106.2	258.2
45	01452 - Chicago Regional Call Center	85	27	21.6	106.6
46	01454 - Resource Management	13			13
47	01461 - Customer Relations West	9			9
48	01470 - Director ESO West Account Mgmt	4			4
49	01471 - Account Mgmt N Region	18			18
50	01472 - Account Mgmt S Region	12			12
51	01473 - Account Mgmt Chicago Region	23			23
52	01474 - Acct Mgt Multi-Site/IPP Region	11	1	0.6	11.6
53	01475 - Acct Mgmt Western Region	14			14
54	01490 - System Meter	27			27
55	01492 - Credit West	29			29
56	01493 - Billing West	72			72
57	01494 - Meter Reading Manager	3			3
58	01496 - Project & Support West	6			6
59	03181 - Subst Ops-Humbolt	31			31
60	03183 - Subst Ops-Calumet	12			12
61	03184 - Subst Ops-Maywood/OHare	12			12
62	03185 - OES - Maywood	13			13
63	03191 - Operations, Dist Ops CN	10			10
64	03192 - Technical Investigations, CN	3			3
65	03193 - Subst Ops-Jefferson	22			22
66	03194 - TroubleShooting,Dist Ops CN	29			29
67	03196 - Substation Operations, CN	20			20
68	03197 - TroubleShooting, CS	35			35
69	03199 - Substation Operations,CS	23			23
70	03250 - Trans&Substation ChicagoRegion	6			6
71	03270 - Underground Trans Maintenance	14			14
72	03311 - CBS- Chicago North CED	31			31
73	03313 - CBS- Chicago South CED	13			13
74	03314 - Mgr NB Chicago - ComEd	1			1
75	03324 - Central - ComEd	12			12
76	03325 - Rock River - ComEd	9			9
77	03326 - Fox River - ComEd	9			9
78	03327 - National Accts - ComEd	9			9
79	03328 - SouthEast - ComEd	10			10
80	03329 - SouthWest - ComEd	18			18

Commonwealth Edison Company

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Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
81	03330 - NorthEast - ComEd	11			11
82	03332 - Customer Requests - ComEd	12			12
83	03333 - Cust Req Central - ComEd	11			11
84	03334 - Cust Req Rock River - ComEd	10			10
85	03335 - Cust Req Fox River - ComEd	5			5
86	03337 - Cust Req SouthEast - ComEd	11			11
87	03338 - Cust Req SouthWest - ComEd	12			12
88	03339 - Cust Req NorthEast - ComEd	9			9
89	03340 - Cust Req Commercial Ctr-ComEd	28			28
90	03350 - Testing Group- Chicago	27			27
91	03353 - Trans&Substa Work Mgt,Chgo	21			21
92	03360 - Chicago Transformer Svcs/Haul	7			7
93	03421 - Chicago North Meter Reading	111			111
94	03423 - Chicago South Meter Reading	73			73
95	03461 - Field Service Chicago	88			88
96	03501 - Work Mgmt, Dist Ops CN	20			20
97	03561 - Metro North Stores CED	27			27
98	03581 - Metro North Transportation CED	13			13
99	03583 - Metro South Transportation CED	13			13
100	03585 - Chicago North Reg Fleet Svcs	2			2
101	03601 - Region Lead- Chgo North	6			6
102	03641 - Engineering, Dist Ops CN	20			20
103	03661 - Mtce & Const, Chgo North OH	42			42
104	03663 - Mtce & Const, Chgo South OH	63			63
105	03671 - Mtce & Const Chgo North UG	77			77
106	03673 - Mtce & Const Chgo South UG	57			57
107	03681 - CED Network Center Group	26			26
108	04190 - Operations Mgr, Dist Ops NE	5			5
109	04192 - Subst Oper- Dist Ops NE	8			8
110	04193 - NE Operations OES- Lib/Wauk	17			17
111	04194 - NE Operations OES- Skokie	17			17
112	04195 - NE Operations OES- MtProspect	17			17
113	04258 - Trans & Substation Maywood	18			18
114	04259 - Trans & Substation Glenbard	15			15
115	04464 - Field Service Primary Meter	5			5
116	04493 - Mount Prospect Meter Reading	27			27
117	04494 - Northbrook Meter Reading	31			31
118	04496 - Libertyville Meter Reading	41			41
119	04498 - Maywood Meter Reading	36			36
120	04499 - Glenbard Meter Reading	31			31

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Actual Number of Employees

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Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
121	04500 - Work Mgmt, Northeast	13			13
122	04560 - Supply Mgmt- North	24			24
123	04580 - Transportation- North CED	3			3
124	04583 - Transportation- NW	6			6
125	04584 - Transportation-North Shore CED	7			7
126	04586 - Transportation-LibertyvilleCED	9			9
127	04588 - Transportation- Maywood CED	11			11
128	04589 - Transportation- Glenbard CED	7			7
129	04640 - Eng Manager, NorthEast	28			28
130	04663 - Maint&Constr, Mt Prospect OH	63			63
131	04664 - Maint & Const, Sko/Techny OH	56			56
132	04666 - Maint & Constr-Lbty & Wkgn OH	61			61
133	04668 - Dmc-Ovhd Maywood	40			40
134	04669 - Dmc-Ovhd Glenbard	41			41
135	04674 - Maint & Constr-Sko/Techny UG	23			23
136	04678 - Dmc-Undg Maywood	21			21
137	04679 - Dmc-Undg Glenbard	26			26
138	04702 - Chicago	4			4
139	04703 - South	2			2
140	04704 - North	7			7
141	04705 - Testing Group	1			1
142	04706 - Transmission & Substation Serv	2			2
143	04710 - Construction Integration ComEd	12			12
144	04730 - Transmission Planning West	14	2	1.4	15.4
145	04731 - Trans Operations West	40			40
146	04732 - Trans Strategy & Bus Ops West	6			6
147	04749 - T & D Reliability - Chicago	6			6
148	04750 - T & D Reliability - North CED	9			9
149	04755 - Capacity Planning Chicago	28			28
150	04759 - Document Control & Srvs - CED	12			12
151	04760 - Distribution App Support CED	5			5
152	04768 - ComEd Energy Assistance	2			2
153	04777 - CIPA MGR West	1			1
154	04778 - Methods West	6			6
155	04785 - Transmission & Substation West	6			6
156	04786 - T&D Reliability-Maint Inspect	37			37
157	04787 - Dist Reliability-Programs CED	13			13
158	06120 - Dist Dispatch Ops- North CED	137			137
159	06121 - Dist Dispatch Support CED	34			34
160	06190 - Operations, Dist Ops SW	9			9

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161	06191 - Operations, Dist Ops Southeast	14			14
162	06192 - Operations, SC	13			13
163	06193 - Troubleshooting SE	14			14
164	06194 - Troubleshooting, Dist Ops SW	16			16
165	06195 - Troubleshooting SC	14			14
166	06196 - Subst Ops SouthEast	12			12
167	06197 - Subst Ops, Dis Ops SW	6			6
168	06198 - Substations Ops - SC	8			8
169	06199 - Dist Network Group-Central CED	4			4
170	06250 - Trans & Substation South	7			7
171	06251 - Trans & Substation Joliet	18			18
172	06252 - Trans & Substation LaSalle	7			7
173	06253 - Trans & Substa University Park	15			15
174	06254 - Trans & Substation Crestwood	16			16
175	06256 - Trans & Substation Streator	8			8
176	06257 - Trans & Substation Braidwood	10			10
177	06258 - Trans & Substation Bolingbrook	16			16
178	06298 - OES - Streator	4			4
179	06350 - Testing Group- South	21			21
180	06353 - Trans & Substa Wk Mgmt, South	18			18
181	06360 - Southern Transformer Svcs/Haul	8			8
182	06460 - Field Services Support	33			33
183	06461 - Field Service Suburban	80			80
184	06491 - Joliet Meter Reading	34			34
185	06493 - University Park Meter Reading	22			22
186	06494 - Crestwood Meter Reading	34			34
187	06496 - Streator Meter Reading	7			7
188	06497 - Bradley Meter Reading	10			10
189	06498 - Bolingbrook Meter Reading	25			25
190	06500 - Work Management SW	16			16
191	06560 - Supply Mgmt- South	26			26
192	06566 - Stores CTEAM	5			5
193	06580 - Transportation South	2			2
194	06581 - Transportation Joliet	10			10
195	06583 - Transportation University Park	6			6
196	06584 - Transportation Crestwood	5			5
197	06586 - Transportation Streator	4			4
198	06588 - Transportation Bolingbrook	6			6
199	06600 - Region Lead - Southwest	3			3
200	06640 - Engineering, Reg Dis Ops South	21			21

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201	06660 - Overhead Transmission Maint WS	13			13
202	06661 - Dmc-Ovhd Joliet	52			52
203	06663 - Dmc-Ovhd University Park	67			67
204	06664 - Dmc-Ovhd Crestwood	56			56
205	06666 - Dmc-Ovhd Streator	26			26
206	06668 - Dmc-Ovhd Bolingbrook	47			47
207	06670 - Transmission Overhead - North	10			10
208	06671 - Dmc-Undg Joliet	36			36
209	07181 - OES - Crystal Lake	12			12
210	07182 - OES - Aurora	10			10
211	07183 - OES - Elgin	9			9
212	07184 - OES - Dixon/Freeport/Dek	9			9
213	07185 - Substation Ops - WC West	9			9
214	07190 - Operations Mgr. Dist Ops NW	5			5
215	07194 - Subst Opers, Northwest	9			9
216	07195 - TroubleShooting,Northwest	15			15
217	07250 - Trans & Substation-Nrth Region	16			16
218	07253 - Trans & Substa Const NorthEast	6			6
219	07255 - Testing Group- North	17			17
220	07256 - Trans & Subs WorkMgmt, RegOpsN	5			5
221	07256 - Work Management Planning-North	13			13
222	07257 - Trans & Substa Constr Aurora	17			17
223	07322 - Testing Group - West	17			17
224	07350 - Subst Const, DeKalb	6			6
225	07351 - Substation Construct,Dixon	13			13
226	07352 - Subst Construct,Rckfd	19			19
227	07355 - Subst Const,Crytl Lk/Wdsk	7			7
228	07356 - Subst Constr,Mt Prospect	19			19
229	07357 - Subst Constrution,Elgin	6			6
230	07358 - Subst Constr,Lbtyvl/Wkgn	22			22
231	07359 - Subst Constr,Sko/Techny	21			21
232	07360 - T+S Services	11			11
233	07361 - T&S Heavy Hauling	20			20
234	07492 - DeKalb Meter Reading	12			12
235	07493 - Dixon Meter Reading	13			13
236	07494 - Freeport Meter Reading	7			7
237	07495 - Rockford Meter Reading	41			41
238	07496 - Woodstock Meter Reading	19			19
239	07497 - Aurora Meter Reading	20			20
240	07498 - Elgin Meter Reading	19			19

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241	07500 - Work Mgmt Dist Ops NW	22			22
242	07560 - Supply Mgmt- Rockford	25			25
243	07580 - Transportation Rock River	2			2
244	07582 - Transportation DeKalb	4			4
245	07583 - Transportation Dixon	5			5
246	07584 - Transportation Freeport	2			2
247	07585 - Transportation Rockford	9			9
248	07587 - Transportation Aurora	5			5
249	07588 - Transportation Elgin	6			6
250	07589 - Transportation Crystal Lake	6			6
251	07662 - Maint & Constr Dekalb OH/UG	32			32
252	07663 - Maint & Constr,Dixon-OH/UG	32			32
253	07664 - Maint & Constr, Freeport OH/UG	16			16
254	07665 - Maint & Constr, Rckfd OH	53			53
255	07667 - DMC-Ovhd Aur RR	28			28
256	07668 - Maint & Constr, Elgin OH	29			29
257	07669 - Maint&Constr,Crytl Lk/Wdstk OH	35			35
258	07678 - Maint & Constr, Elgin UG	25			25
259	08105 - Mapping & Records	13			13
260	08163 - Corrosion Engineering CED	8			8
261	08164 - Oil Lab CED	5			5
262	08193 - Technical Investigiions South	10			10
263	08194 - Tech Investgns-Northwest	9			9
264	08195 - Tech Investigations, Southeast	11			11
265	08196 - Tech Investigations NE	11			11
266	08197 - Tech Investigns-SC	10			10
267	08202 - Office of VP RDO	3			3
268	08207 - Vegetation Management	10			10
269	08208 - Customer Project Management	11			11
270	08211 - External Affairs	21			21
271	08212 - Distribution Facilities & Serv	19			19
272	08216 - Projects- Chicago Region	14			14
273	08219 - Contract Management CED	22			22
274	08240 - Distribution Engineering	1	1	0.6	1.6
275	08248 - Protection&Control Engineering	17			17
276	08249 - Subst Engineering,Manager	2			2
277	08253 - SubstationEngineering-Services	14			14
278	08254 - Substa Engineering,Projects	13			13
279	08256 - OH Transmission Eng	11			11
280	08258 - Legislative Strategies	5			5

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281	08266 - Public Relocation	12			12
282	08281 - Op Clerical, Subs Eng Serv	6			6
283	08506 - Supply T&S Work Management	9			9
284	08509 - Fabrication- Tech Center	21			21
285	08514 - Fleet Services	1			1
286	08515 - Supply Mgmt- Matl Op Mgmt	7			7
287	08518 - Energy Acquisition	8	1	0.9	8.9
288	08519 - Neighborhood Projects	3			3
289	08520 - Ofc VP Access Implementation	2			2
290	08541 - Distribution Safety/IH	11			11
291	08550 - Ofc of Dist Svcs Comm Rel + Ad	3			3
292	08554 - Customer Service Training	1			1
292	08556 - Electric Training	1			1
294	08570 - Procurement & Regulatory Strat	10			10
295	Total	5,340.0	170.0	133.2	5,473.2

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1	00032 - Office of the Chairman/CEO	7			7
2	00124 - HR Operations CED	13			13
3	00189 - Communications- ComEd	5			5
4	00200 - Ofc of EVP Energy Delivery	4			4
5	00223 - Electric Supplier Services	9	1	0.5	9.5
6	00300 - Environmental Services	7			7
7	00302 - Environmental Remediation	2			2
8	00312 - IT Ops Asset Mgmt Supp - CED	3			3
9	00313 - IT Real Time - CED	11			11
10	00402 - Legal Ext. Svcs - COMED	1			1
11	00419 - Support Services West	8			8
12	00483 - Marketing	6			6
13	00484 - Market Research	5			5
14	00486 - Technical Services	14			14
15	00487 - External Affairs - Chicago	5			5
16	00501 - Telecommunications Access Grp	2			2
17	00520 - Real Estate Svcs	12			12
18	00521 - EED Real Estate + Facilities A	4			4
19	00542 - Supply Proc Re-Eng	1			1
20	00570 - Work Management Planning-West	13			13
21	00601 - Distribution Rate Design & Adm	10			10
22	00602 - Claims Department	26			26
23	00611 - Remittance Processing	39			39
24	00613 - Mail Services	15			15
25	00705 - Reg & Gov Affairs	15			15
26	00706 - Transmission Pricing	1			1
27	00730 - Corporate Relations	2			2
28	00816 - Finance - ComEd	16	2	1.35	17.35
29	00824 - Controller - ComEd	13			13
30	00841 - Tax ComEd	5			5
31	00885 - SSC-Calumet	18			18
32	00886 - SSC - Fisk	15			15
33	00887 - SSC - Crawford	16			16
34	00888 - SSC - Humboldt	13			13
35	00889 - SSC-Northwest	19			19
36	00890 - SSC - Ridgeland	16			16
37	00906 - Central Draw Fc, Map & Records	3			3
38	01000 - SSG - Manager	1			1
39	01001 - SSG Northern Region	25			25
40	01002 - SSG - North	73			73

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41	01003 - SSG Southern Region	24			24
42	01004 - SSG - South	91			91
43	01431 - Account Management - OCC	6			6
44	01451 - Oakbrook Call Center	141	138	109.4	250.4
45	01452 - Chicago Regional Call Center	96	25	20	116
46	01454 - Resource Management	13			13
47	01461 - Customer Relations West	9			9
48	01470 - Director ESO West Account Mgmt	4			4
49	01471 - Account Mgmt N Region	18			18
50	01472 - Account Mgmt S Region	12			12
51	01473 - Account Mgmt Chicago Region	23			23
52	01474 - Acct Mgt Multi-Site/IPP Region	11	1	0.6	11.6
53	01475 - Acct Mgmt Western Region	14			14
54	01490 - System Meter	27			27
55	01492 - Credit West	29			29
56	01493 - Billing West	72			72
57	01494 - Meter Reading Manager	3			3
58	01496 - Project & Support West	7			7
59	03181 - Subst Ops-Humbolt	31			31
60	03183 - Subst Ops-Calumet	12			12
61	03184 - Subst Ops-Maywood/OHare	11			11
62	03185 - OES - Maywood	13			13
63	03191 - Operations, Dist Ops CN	10			10
64	03192 - Technical Investigations, CN	2			2
65	03193 - Subst Ops-Jefferson	22			22
66	03194 - TroubleShooting,Dist Ops CN	29			29
67	03196 - Substation Operations, CN	20			20
68	03197 - TroubleShooting, CS	34			34
69	03199 - Substation Operations,CS	23			23
70	03250 - Trans&Substation ChicagoRegion	6			6
71	03270 - Underground Trans Maintenance	14			14
72	03311 - CBS- Chicago North CED	31			31
73	03313 - CBS- Chicago South CED	13			13
74	03314 - Mgr NB Chicago - ComEd	1			1
75	03324 - Central - ComEd	12			12
76	03325 - Rock River - ComEd	10			10
77	03326 - Fox River - ComEd	9			9
78	03327 - National Accts - ComEd	9			9
79	03328 - SouthEast - ComEd	11			11
80	03329 - SouthWest - ComEd	16			16

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81	03330 - NorthEast - ComEd	11			11
82	03332 - Customer Requests - ComEd	12			12
83	03333 - Cust Req Central - ComEd	11			11
84	03334 - Cust Req Rock River - ComEd	10			10
85	03335 - Cust Req Fox River - ComEd	5			5
86	03337 - Cust Req SouthEast - ComEd	11			11
87	03338 - Cust Req SouthWest - ComEd	12			12
88	03339 - Cust Req NorthEast - ComEd	11			11
89	03340 - Cust Req Commercial Ctr-ComEd	27			27
90	03350 - Testing Group- Chicago	28			28
91	03353 - Trans&Substa Work Mgt,Chgo	21			21
92	03360 - Chicago Transformer Svcs/Haul	7			7
93	03421 - Chicago North Meter Reading	111			111
94	03423 - Chicago South Meter Reading	78			78
95	03461 - Field Service Chicago	87			87
96	03501 - Work Mgmt, Dist Ops CN	19			19
97	03561 - Metro North Stores CED	26			26
98	03581 - Metro North Transportation CED	12			12
99	03583 - Metro South Transportation CED	13			13
100	03585 - Chicago North Reg Fleet Svcs	2			2
101	03601 - Region Lead- Chgo North	6			6
102	03641 - Engineering, Dist Ops CN	20			20
103	03661 - Mtce & Const, Chgo North OH	44			44
104	03663 - Mtce & Const, Chgo South OH	79			79
105	03671 - Mtce & Const Chgo North UG	80			80
106	03673 - Mtce & Const Chgo South UG	59			59
107	03681 - CED Network Center Group	26			26
108	04190 - Operations Mgr, Dist Ops NE	5			5
109	04192 - Subst Oper- Dist Ops NE	8			8
110	04193 - NE Operations OES- Lib/Wauk	17			17
111	04194 - NE Operations OES- Skokie	17			17
112	04195 - NE Operations OES- MtProspect	16			16
113	04258 - Trans & Substation Maywood	18			18
114	04259 - Trans & Substation Glenbard	15			15
115	04464 - Field Service Primary Meter	5			5
116	04493 - Mount Prospect Meter Reading	28			28
117	04494 - Northbrook Meter Reading	30			30
118	04496 - Libertyville Meter Reading	39			39
119	04498 - Maywood Meter Reading	32			32
120	04499 - Glenbard Meter Reading	30			30

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<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
121	04500 - Work Mgmt, Northeast	13			13
122	04560 - Supply Mgmt- North	23			23
123	04580 - Transportation- North CED	3			3
124	04583 - Transportation- NW	6			6
125	04584 - Transportation-North Shore CED	7			7
126	04586 - Transportation-LibertyvilleCED	9			9
127	04588 - Transportation- Maywood CED	10			10
128	04589 - Transportation- Glenbard CED	7			7
129	04640 - Eng Manager, NorthEast	28			28
130	04663 - Maint&Constr, Mt Prospect OH	66			66
131	04664 - Maint & Const, Sko/Techny OH	58			58
132	04666 - Maint & Constr-Lbty & Wkgn OH	63			63
133	04668 - Dmc-Ovhd Maywood	41			41
134	04669 - Dmc-Ovhd Glenbard	45			45
135	04673 - Maint&Constr, Mt Prospect UG	1			1
136	04674 - Maint & Constr-Sko/Techny UG	24			24
137	04678 - Dmc-Undg Maywood	21			21
138	04679 - Dmc-Undg Glenbard	26			26
139	04702 - Chicago	4			4
140	04703 - South	2			2
141	04704 - North	7			7
142	04705 - Testing Group	1			1
143	04706 - Transmission & Substation Serv	1			1
144	04710 - Construction Integration ComEd	12			12
145	04730 - Transmission Planning West	14	2	1.4	15.4
146	04731 - Trans Operations West	40			40
147	04732 - Trans Strategy & Bus Ops West	6			6
148	04749 - T & D Reliability - Chicago	6			6
149	04750 - T & D Reliability - North CED	10			10
150	04755 - Capacity Planning Chicago	30			30
151	04759 - Document Control & Srvs - CED	11			11
152	04760 - Distribution App Support CED	5			5
153	04768 - ComEd Energy Assistance	2			2
154	04777 - CIPA MGR West	1			1
155	04778 - Methods West	6			6
156	04785 - Transmission & Substation West	5			5
157	04786 - T&D Reliability-Maint Inspect	36			36
158	04787 - Dist Reliability-Programs CED	13			13
159	06120 - Dist Dispatch Ops- North CED	136			136
160	06121 - Dist Dispatch Support CED	32			32

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161	06190 - Operations, Dist Ops SW	9			9
162	06191 - Operations, Dist Ops Southeast	14			14
163	06192 - Operations, SC	12			12
164	06193 - Troubleshooting SE	13			13
165	06194 - Troubleshooting, Dist Ops SW	16			16
166	06195 - Troubleshooting SC	14			14
167	06196 - Subst Ops SouthEast	11			11
168	06197 - Subst Ops, Dis Ops SW	6			6
169	06198 - Substations Ops - SC	7			7
170	06199 - Dist Network Group-Central CED	4			4
171	06250 - Trans & Substation South	7			7
172	06251 - Trans & Substation Joliet	18			18
173	06252 - Trans & Substation LaSalle	7			7
174	06253 - Trans & Substa University Park	15			15
175	06254 - Trans & Substation Crestwood	16			16
176	06256 - Trans & Substation Streator	8			8
177	06257 - Trans & Substation Braidwood	10			10
178	06258 - Trans & Substation Bolingbrook	16			16
179	06298 - OES - Streator	4			4
180	06350 - Testing Group- South	22			22
181	06353 - Trans & Substa Wk Mgmt, South	18			18
182	06360 - Southern Transformer Svcs/Haul	8			8
183	06460 - Field Services Support	33			33
184	06461 - Field Service Suburban	83			83
185	06491 - Joliet Meter Reading	32			32
186	06493 - University Park Meter Reading	20			20
187	06494 - Crestwood Meter Reading	34			34
188	06496 - Streator Meter Reading	7			7
189	06497 - Bradley Meter Reading	9			9
190	06498 - Bolingbrook Meter Reading	26			26
191	06500 - Work Management SW	17			17
192	06560 - Supply Mgmt- South	25			25
193	06566 - Stores CTEAM	4			4
194	06580 - Transportation South	2			2
195	06581 - Transportation Joliet	10			10
196	06583 - Transportation University Park	7			7
197	06584 - Transportation Crestwood	6			6
198	06586 - Transportation Streator	4			4
199	06588 - Transportation Bolingbrook	6			6
200	06600 - Region Lead - Southwest	3			3

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201	06640 - Engineering, Reg Dis Ops South	21			21
202	06660 - Overhead Transmission Maint WS	13			13
203	06661 - Dmc-Ovhd Joliet	56			56
204	06663 - Dmc-Ovhd University Park	68			68
205	06664 - Dmc-Ovhd Crestwood	58			58
206	06666 - Dmc-Ovhd Streator	26			26
207	06668 - Dmc-Ovhd Bolingbrook	49			49
208	06670 - Transmission Overhead - North	11			11
209	06671 - Dmc-Undg Joliet	38			38
210	07181 - OES - Crystal Lake	12			12
211	07182 - OES - Aurora	10			10
212	07183 - OES - Elgin	9			9
213	07184 - OES - Dixon/Freeport/Dek	13			13
214	07185 - Substation Ops - WC West	9			9
215	07190 - Operations Mgr. Dist Ops NW	5			5
216	07194 - Subst Opers, Northwest	9			9
217	07195 - TroubleShooting,Northwest	14			14
218	07250 - Trans & Substation-Nrth Region	17			17
219	07253 - Trans & Substa Const NorthEast	6			6
220	07255 - Testing Group- North	17			17
221	07256 - Work Management Planning-North	19			19
222	07257 - Trans & Substa Constr Aurora	17			17
223	07322 - Testing Group - West	17			17
224	07350 - Subst Const, DeKalb	6			6
225	07351 - Substation Construct,Dixon	13			13
226	07352 - Subst Construct,Rckfd	19			19
227	07355 - Subst Const,Crytl Lk/Wdsk	7			7
228	07356 - Subst Constr,Mt Prospect	18			18
229	07357 - Subst Constrution,Elgin	6			6
230	07358 - Subst Constr,Lbtyvl/Wkgn	22			22
231	07359 - Subst Constr,Sko/Techny	21			21
232	07360 - T+S Services	11			11
233	07361 - T&S Heavy Hauling	19			19
234	07492 - DeKalb Meter Reading	12			12
235	07493 - Dixon Meter Reading	14			14
236	07494 - Freeport Meter Reading	7			7
237	07495 - Rockford Meter Reading	31			31
238	07496 - Woodstock Meter Reading	17			17
239	07497 - Aurora Meter Reading	18			18
240	07498 - Elgin Meter Reading	17			17

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241	07500 - Work Mgmt Dist Ops NW	20			20
242	07560 - Supply Mgmt- Rockford	24			24
243	07580 - Transportation Rock River	2			2
244	07582 - Transportation DeKalb	4			4
245	07583 - Transportation Dixon	5			5
246	07584 - Transportation Freeport	2			2
247	07585 - Transportation Rockford	9			9
248	07587 - Transportation Aurora	5			5
249	07588 - Transportation Elgin	6			6
250	07589 - Transportation Crystal Lake	6			6
251	07662 - Maint & Constr Dekalb OH/UG	32			32
252	07663 - Maint & Constr, Dixon-OH/UG	31			31
253	07664 - Maint & Constr, Freeport OH/UG	14			14
254	07665 - Maint & Constr, Rckfd OH	52			52
255	07667 - DMC-Ovhd Aur RR	28			28
256	07668 - Maint & Constr, Elgin OH	31			31
257	07669 - Maint&Constr,Crytl Lk/Wdstk OH	37			37
258	07678 - Maint & Constr, Elgin UG	26			26
259	08105 - Mapping & Records	12			12
260	08163 - Corrosion Engineering CED	8			8
261	08164 - Oil Lab CED	5			5
262	08193 - Technical Investigiions South	11			11
263	08194 - Tech Investgns-Northwest	9			9
264	08195 - Tech Investigations, Southeast	10			10
265	08196 - Tech Investigations NE	11			11
266	08197 - Tech Investigns-SC	10			10
267	08202 - Office of VP RDO	3			3
268	08207 - Vegetation Management	9			9
269	08208 - Customer Project Management	11			11
270	08211 - External Affairs	21			21
271	08212 - Distribution Facilities & Serv	19			19
272	08216 - Projects- Chicago Region	14			14
273	08219 - Contract Management CED	22			22
274	08240 - Distribution Engineering	1	1	0.6	1.6
275	08248 - Protection&Control Engineering	16			16
276	08249 - Subst Engineering, Manager	2			2
277	08253 - SubstationEngineering-Services	14			14
278	08254 - Substa Engineering, Projects	13			13
279	08256 - OH Transmission Eng	11			11
280	08258 - Legislative Strategies	5			5

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281	08266 - Public Relocation	12			12
282	08281 - Op Clerical, Subs Eng Serv	5			5
283	08506 - Supply T&S Work Management	10			10
284	08509 - Fabrication- Tech Center	21			21
285	08514 - Fleet Services	1			1
286	08515 - Supply Mgmt- Matl Op Mgmt	11			11
287	08518 - Energy Acquisition	8	1	0.9	8.9
288	08519 - Neighborhood Projects	3			3
289	08520 - Ofc VP Access Implementation	2			2
290	08541 - Distribution Safety/IH	11			11
291	08550 - Ofc of Dist Svcs Comm Rel + Ad	3			3
292	08554 - Customer Service Training	1			1
292	08556 - Electric Training	1			1
294	08570 - Procurement & Regulatory Strat	10			10
295	Total	5,356.0	171.0	134.8	5,490.8

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1	00032 - Office of the Chairman/CEO	7			7
2	00037 - Customer Requests West	3			3
3	00124 - HR Operations CED	13			13
4	00189 - Communications- ComEd	5			5
5	00200 - Ofc of EVP Energy Delivery	4			4
6	00223 - Electric Supplier Services	8	1	0.5	8.5
7	00300 - Environmental Services	7			7
8	00302 - Environmental Remediation	2			2
9	00312 - IT Ops Asset Mgmt Supp - CED	3			3
10	00313 - IT Real Time - CED	11			11
11	00402 - Legal Ext. Srvcs - COMED	1			1
12	00419 - Support Services West	9			9
13	00483 - Marketing	6			6
14	00484 - Market Research	5			5
15	00486 - Technical Services	14			14
16	00487 - External Affairs - Chicago	6			6
17	00501 - Telecommunications Access Grp	2			2
18	00520 - Real Estate Svcs	12			12
19	00521 - EED Real Estate + Facilities A	3			3
20	00542 - Supply Proc Re-Eng	1			1
21	00570 - Work Management Planning-West	13			13
22	00601 - Distribution Rate Design & Adm	10			10
23	00602 - Claims Department	25			25
24	00611 - Remittance Processing	40			40
25	00613 - Mail Services	12			12
26	00705 - Reg & Gov Affairs	15			15
27	00706 - Transmission Pricing	1			1
28	00730 - Corporate Relations	2			2
29	00816 - Finance - ComEd	17	1	0.6	17.6
30	00824 - Controller - ComEd	14			14
31	00841 - Tax ComEd	5			5
32	00885 - SSC-Calumet	18			18
33	00886 - SSC - Fisk	15			15
34	00887 - SSC - Crawford	16			16
35	00888 - SSC - Humboldt	13			13
36	00889 - SSC-Northwest	19			19
37	00890 - SSC - Ridgeland	16			16
38	00906 - Central Draw Fc, Map & Records	3			3
39	01000 - SSG - Manager	1			1
40	01001 - SSG Northern Region	25			25

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41	01002 - SSG - North	73			73
42	01003 - SSG Southern Region	24			24
43	01004 - SSG - South	89			89
44	01431 - Account Management - OCC	6			6
45	01451 - Oakbrook Call Center	140	129	101.8	241.8
46	01452 - Chicago Regional Call Center	93	25	20	113
47	01454 - Resource Management	13			13
48	01461 - Customer Relations West	10			10
49	01470 - Director ESO West Account Mgmt	4			4
50	01471 - Account Mgmt N Region	18			18
51	01472 - Account Mgmt S Region	11			11
52	01473 - Account Mgmt Chicago Region	23			23
53	01474 - Acct Mgt Multi-Site/IPP Region	11	1	0.6	11.6
54	01475 - Acct Mgmt Western Region	14			14
55	01490 - System Meter	27			27
56	01492 - Credit West	28			28
57	01493 - Billing West	71			71
58	01494 - Meter Reading Manager	3			3
59	01496 - Project & Support West	7			7
60	03181 - Subst Ops-Humbolt	35			35
61	03184 - Subst Ops-Maywood/OHare	11			11
62	03185 - OES - Maywood	13			13
63	03191 - Operations, Dist Ops CN	10			10
64	03192 - Technical Investigations, CN	2			2
65	03193 - Subst Ops-Jefferson	24			24
66	03194 - TroubleShooting,Dist Ops CN	29			29
67	03196 - Substation Operations, CN	21			21
68	03197 - TroubleShooting, CS	33			33
69	03199 - Substation Operations,CS	25			25
70	03250 - Trans&Substation ChicagoRegion	6			6
71	03270 - Underground Trans Maintenance	14			14
72	03311 - CBS- Chicago North CED	30			30
73	03313 - CBS- Chicago South CED	13			13
74	03314 - Mgr NB Chicago - ComEd	1			1
75	03324 - Central - ComEd	12			12
76	03325 - Rock River - ComEd	10			10
77	03326 - Fox River - ComEd	9			9
78	03327 - National Accts - ComEd	9			9
79	03328 - SouthEast - ComEd	11			11
80	03329 - SouthWest - ComEd	16			16

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81	03330 - NorthEast - ComEd	11			11
82	03332 - Customer Requests - ComEd	12			12
83	03333 - Cust Req Central - ComEd	11			11
84	03334 - Cust Req Rock River - ComEd	10			10
85	03335 - Cust Req Fox River - ComEd	5			5
86	03337 - Cust Req SouthEast - ComEd	11			11
87	03338 - Cust Req SouthWest - ComEd	12			12
88	03339 - Cust Req NorthEast - ComEd	11			11
89	03340 - Cust Req Commercial Ctr-ComEd	27			27
90	03350 - Testing Group- Chicago	28			28
91	03353 - Trans&Substa Work Mgt,Chgo	20			20
92	03360 - Chicago Transformer Svcs/Haul	7			7
93	03421 - Chicago North Meter Reading	116			116
94	03423 - Chicago South Meter Reading	86			86
95	03461 - Field Service Chicago	85			85
96	03501 - Work Mgmt, Dist Ops CN	19			19
97	03561 - Metro North Stores CED	25			25
98	03581 - Metro North Transportation CED	13			13
99	03583 - Metro South Transportation CED	13			13
100	03585 - Chicago North Reg Fleet Svcs	2			2
101	03601 - Region Lead- Chgo North	6			6
102	03641 - Engineering, Dist Ops CN	20			20
103	03661 - Mtce & Const, Chgo North OH	44			44
104	03663 - Mtce & Const, Chgo South OH	95			95
105	03671 - Mtce & Const Chgo North UG	80			80
106	03673 - Mtce & Const Chgo South UG	59			59
107	03681 - CED Network Center Group	26			26
108	04190 - Operations Mgr, Dist Ops NE	5			5
109	04192 - Subst Oper- Dist Ops NE	8			8
110	04193 - NE Operations OES- Lib/Wauk	16			16
111	04194 - NE Operations OES- Skokie	16			16
112	04195 - NE Operations OES- MtProspect	16			16
113	04258 - Trans & Substation Maywood	18			18
114	04259 - Trans & Substation Glenbard	15			15
115	04464 - Field Service Primary Meter	5			5
116	04493 - Mount Prospect Meter Reading	25			25
117	04494 - Northbrook Meter Reading	29			29
118	04496 - Libertyville Meter Reading	39			39
119	04498 - Maywood Meter Reading	31			31
120	04499 - Glenbard Meter Reading	30			30

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121	04500 - Work Mgmt, Northeast	14			14
122	04560 - Supply Mgmt- North	24			24
123	04580 - Transportation- North CED	3			3
124	04583 - Transportation- NW	6			6
125	04584 - Transportation-North Shore CED	7			7
126	04586 - Transportation-LibertyvilleCED	9			9
127	04588 - Transportation- Maywood CED	10			10
128	04589 - Transportation- Glenbard CED	7			7
129	04640 - Eng Manager, NorthEast	28			28
130	04663 - Maint&Constr, Mt Prospect OH	67			67
131	04664 - Maint & Const, Sko/Techny OH	57			57
132	04666 - Maint & Constr-Lbty & Wkgn OH	63			63
133	04668 - Dmc-Ovhd Maywood	41			41
134	04669 - Dmc-Ovhd Glenbard	44			44
135	04674 - Maint & Constr-Sko/Techny UG	24			24
136	04678 - Dmc-Undg Maywood	21			21
137	04679 - Dmc-Undg Glenbard	27			27
138	04702 - Chicago	4			4
139	04703 - South	2			2
140	04704 - North	7			7
141	04705 - Testing Group	1			1
142	04706 - Transmission & Substation Serv	1			1
143	04710 - Construction Integration ComEd	12			12
144	04730 - Transmission Planning West	13	2	1.4	14.4
145	04731 - Trans Operations West	40			40
146	04732 - Trans Strategy & Bus Ops West	6			6
147	04749 - T & D Reliability - Chicago	6			6
148	04750 - T & D Reliability - North CED	10			10
149	04755 - Capacity Planning Chicago	30			30
150	04759 - Document Control & Srvs - CED	11			11
151	04760 - Distribution App Support CED	5			5
152	04768 - ComEd Energy Assistance	2			2
153	04777 - CIPA MGR West	1			1
154	04778 - Methods West	6			6
155	04785 - Transmission & Substation West	5			5
156	04786 - T&D Reliability-Maint Inspect	36			36
157	04787 - Dist Reliability-Programs CED	14			14
158	06120 - Dist Dispatch Ops- North CED	133			133
159	06121 - Dist Dispatch Support CED	32			32
160	06190 - Operations, Dist Ops SW	9			9

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161	06191 - Operations, Dist Ops Southeast	14			14
162	06192 - Operations, SC	13			13
163	06193 - Troubleshooting SE	13			13
164	06194 - Troubleshooting, Dist Ops SW	16			16
165	06195 - Troubleshooting SC	14			14
166	06196 - Subst Ops SouthEast	11			11
167	06197 - Subst Ops, Dis Ops SW	6			6
168	06198 - Substations Ops - SC	8			8
169	06199 - Dist Network Group-Central CED	4			4
170	06250 - Trans & Substation South	7			7
171	06251 - Trans & Substation Joliet	18			18
172	06252 - Trans & Substation LaSalle	6			6
173	06253 - Trans & Substa University Park	15			15
174	06254 - Trans & Substation Crestwood	16			16
175	06256 - Trans & Substation Streator	8			8
176	06257 - Trans & Substation Braidwood	10			10
177	06258 - Trans & Substation Bolingbrook	16			16
178	06298 - OES - Streator	4			4
179	06350 - Testing Group- South	21			21
180	06353 - Trans & Substa Wk Mgmt, South	18			18
181	06360 - Southern Transformer Svcs/Haul	8			8
182	06460 - Field Services Support	33			33
183	06461 - Field Service Suburban	84			84
184	06491 - Joliet Meter Reading	33			33
185	06493 - University Park Meter Reading	20			20
186	06494 - Crestwood Meter Reading	34			34
187	06496 - Streator Meter Reading	7			7
188	06497 - Bradley Meter Reading	8			8
189	06498 - Bolingbrook Meter Reading	26			26
190	06500 - Work Management SW	17			17
191	06560 - Supply Mgmt- South	25			25
192	06566 - Stores CTEAM	5			5
193	06580 - Transportation South	2			2
194	06581 - Transportation Joliet	10			10
195	06583 - Transportation University Park	7			7
196	06584 - Transportation Crestwood	5			5
197	06586 - Transportation Streator	4			4
198	06588 - Transportation Bolingbrook	6			6
199	06600 - Region Lead - Southwest	3			3
200	06640 - Engineering, Reg Dis Ops South	20			20

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201	06660 - Overhead Transmission Maint WS	13			13
202	06661 - Dmc-Ovhd Joliet	56			56
203	06663 - Dmc-Ovhd University Park	67			67
204	06664 - Dmc-Ovhd Crestwood	58			58
205	06666 - Dmc-Ovhd Streator	26			26
206	06668 - Dmc-Ovhd Bolingbrook	50			50
207	06670 - Transmission Overhead - North	10			10
208	06671 - Dmc-Undg Joliet	38			38
209	07181 - OES - Crystal Lake	12			12
210	07182 - OES - Aurora	10			10
211	07183 - OES - Elgin	9			9
212	07184 - OES - Dixon/Freeport/Dek	13			13
213	07185 - Substation Ops - WC West	9			9
214	07190 - Operations Mgr. Dist Ops NW	5			5
215	07194 - Subst Opers, Northwest	10			10
216	07195 - TroubleShooting,Northwest	14			14
217	07250 - Trans & Substation-Nrth Region	17			17
218	07253 - Trans & Substa Const NorthEast	6			6
219	07255 - Testing Group- North	16			16
220	07256 - Trans & Subs WorkMgmt, RegOpsN	4			4
221	07256 - Work Management Planning-North	15			15
222	07257 - Trans & Substa Constr Aurora	17			17
223	07322 - Testing Group - West	16			16
224	07350 - Subst Const, DeKalb	6			6
225	07351 - Substation Construct,Dixon	13			13
226	07352 - Subst Construct,Rckfd	19			19
227	07355 - Subst Const,Crytl Lk/Wdsk	7			7
228	07356 - Subst Constr,Mt Prospect	18			18
229	07357 - Subst Constrution,Elgin	6			6
230	07358 - Subst Constr,Lbtyvl/Wkgn	22			22
231	07359 - Subst Constr,Sko/Techny	20			20
232	07360 - T+S Services	11			11
233	07361 - T&S Heavy Hauling	19			19
234	07492 - DeKalb Meter Reading	12			12
235	07493 - Dixon Meter Reading	14			14
236	07494 - Freeport Meter Reading	7			7
237	07495 - Rockford Meter Reading	29			29
238	07496 - Woodstock Meter Reading	17			17
239	07497 - Aurora Meter Reading	17			17
240	07498 - Elgin Meter Reading	16			16

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241	07500 - Work Mgmt Dist Ops NW	21			21
242	07560 - Supply Mgmt- Rockford	24			24
243	07580 - Transportation Rock River	1			1
244	07582 - Transportation DeKalb	4			4
245	07583 - Transportation Dixon	5			5
246	07584 - Transportation Freeport	2			2
247	07585 - Transportation Rockford	9			9
248	07587 - Transportation Aurora	5			5
249	07588 - Transportation Elgin	5			5
250	07589 - Transportation Crystal Lake	6			6
251	07662 - Maint & Constr Dekalb OH/UG	32			32
252	07663 - Maint & Constr,Dixon-OH/UG	32			32
253	07664 - Maint & Constr, Freeport OH/UG	14			14
254	07665 - Maint & Constr, Rckfd OH	52			52
255	07667 - DMC-Ovhd Aur RR	28			28
256	07668 - Maint & Constr, Elgin OH	31			31
257	07669 - Maint&Constr,Crytl Lk/Wdstk OH	36			36
258	07678 - Maint & Constr, Elgin UG	26			26
259	08105 - Mapping & Records	14			14
260	08163 - Corrosion Engineering CED	8			8
261	08164 - Oil Lab CED	5			5
262	08193 - Technical Investigiions South	11			11
263	08194 - Tech Investgns-Northwest	9			9
264	08195 - Tech Investigations, Southeast	10			10
265	08196 - Tech Investigations NE	10			10
266	08197 - Tech Investigns-SC	9			9
267	08202 - Office of VP RDO	4			4
268	08207 - Vegetation Management	9			9
269	08208 - Customer Project Management	11			11
270	08211 - External Affairs	21			21
271	08212 - Distribution Facilities & Serv	19			19
272	08216 - Projects- Chicago Region	14			14
273	08219 - Contract Management CED	22			22
274	08240 - Distribution Engineering	1	1	0.6	1.6
275	08248 - Protection&Control Engineering	17			17
276	08249 - Subst Engineering,Manager	2			2
277	08253 - SubstationEngineering-Services	14			14
278	08254 - Substa Engineering,Projects	14			14
279	08256 - OH Transmission Eng	11			11
280	08258 - Legislative Strategies	5			5

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281	08266 - Public Relocation	12			12
282	08281 - Op Clerical, Subs Eng Serv	6			6
283	08506 - Supply T&S Work Management	10			10
284	08509 - Fabrication- Tech Center	20			20
285	08514 - Fleet Services	1			1
286	08515 - Supply Mgmt- Matl Op Mgmt	11			11
287	08518 - Energy Acquisition	8	1	0.9	8.9
288	08519 - Neighborhood Projects	3			3
289	08520 - Ofc VP Access Implementation	2			2
290	08541 - Distribution Safety/IH	11			11
291	08550 - Ofc of Dist Svcs Comm Rel + Ad	3			3
292	08554 - Customer Service Training	1			1
292	08556 - Electric Training	1			1
294	08570 - Procurement & Regulatory Strat	9			9
295	Total	5,356.0	161.0	126.4	5,482.4

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1	00032 - Office of the Chairman/CEO	7			7
2	00037 - Customer Requests West	3			3
3	00124 - HR Operations CED	13			13
4	00189 - Communications- ComEd	6			6
5	00200 - Ofc of EVP Energy Delivery	5			5
6	00223 - Electric Supplier Services	8	1	0.5	8.5
7	00300 - Environmental Services	7			7
8	00302 - Environmental Remediation	2			2
9	00312 - IT Ops Asset Mgmt Supp - CED	2			2
10	00313 - IT Real Time - CED	11			11
11	00402 - Legal Ext. Srvcs - COMED	1			1
12	00419 - Support Services West	9			9
13	00483 - Marketing	6			6
14	00484 - Market Research	5			5
15	00486 - Technical Services	14			14
16	00487 - External Affairs - Chicago	6			6
17	00501 - Telecommunications Access Grp	2			2
18	00520 - Real Estate Svcs	12			12
19	00521 - EED Real Estate + Facilities A	4			4
20	00542 - Supply Proc Re-Eng	1			1
21	00570 - Work Management Planning-West	13			13
22	00601 - Distribution Rate Design & Adm	10			10
23	00602 - Claims Department	25			25
24	00611 - Remittance Processing	39			39
25	00613 - Mail Services	11			11
26	00705 - Reg & Gov Affairs	15			15
27	00706 - Transmission Pricing	1			1
28	00730 - Corporate Relations	2			2
29	00816 - Finance - ComEd	16	1	0.6	16.6
30	00824 - Controller - ComEd	14			14
31	00841 - Tax ComEd	5			5
32	00885 - SSC-Calumet	18			18
33	00886 - SSC - Fisk	15			15
34	00887 - SSC - Crawford	16			16
35	00888 - SSC - Humboldt	13			13
36	00889 - SSC-Northwest	19			19
37	00890 - SSC - Ridgeland	16			16
38	00906 - Central Draw Fc, Map & Records	3			3
39	01000 - SSG - Manager	1			1
40	01001 - SSG Northern Region	25			25

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41	01002 - SSG - North	79			79
42	01003 - SSG Southern Region	23			23
43	01004 - SSG - South	92			92
44	01431 - Account Management - OCC	6			6
45	01451 - Oakbrook Call Center	158	122	97	255
46	01452 - Chicago Regional Call Center	84	32	25.8	109.8
47	01454 - Resource Management	11			11
48	01461 - Customer Relations West	9			9
49	01470 - Director ESO West Account Mgmt	4			4
50	01471 - Account Mgmt N Region	18			18
51	01472 - Account Mgmt S Region	11			11
52	01473 - Account Mgmt Chicago Region	23			23
53	01474 - Acct Mgt Multi-Site/IPP Region	11	1	0.6	11.6
54	01475 - Acct Mgmt Western Region	14			14
55	01490 - System Meter	27			27
56	01492 - Credit West	28			28
57	01493 - Billing West	71			71
58	01494 - Meter Reading Manager	3			3
59	01496 - Project & Support West	7			7
60	03181 - Subst Ops-Humbolt	33			33
61	03184 - Subst Ops-Maywood/OHare	10			10
62	03185 - OES - Maywood	11			11
63	03191 - Operations, Dist Ops CN	10			10
64	03192 - Technical Investigations, CN	2			2
65	03193 - Subst Ops-Jefferson	24			24
66	03194 - TroubleShooting,Dist Ops CN	30			30
67	03196 - Substation Operations, CN	20			20
68	03197 - TroubleShooting, CS	33			33
69	03199 - Substation Operations,CS	24			24
70	03250 - Trans&Substation ChicagoRegion	6			6
71	03270 - Underground Trans Maintenance	14			14
72	03311 - CBS- Chicago North CED	30			30
73	03313 - CBS- Chicago South CED	13			13
74	03314 - Mgr NB Chicago - ComEd	1			1
75	03324 - Central - ComEd	12			12
76	03325 - Rock River - ComEd	10			10
77	03326 - Fox River - ComEd	9			9
78	03327 - National Accts - ComEd	9			9
79	03328 - SouthEast - ComEd	11			11
80	03329 - SouthWest - ComEd	16			16

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81	03330 - NorthEast - ComEd	11			11
82	03332 - Customer Requests - ComEd	13			13
83	03333 - Cust Req Central - ComEd	12			12
84	03334 - Cust Req Rock River - ComEd	10			10
85	03335 - Cust Req Fox River - ComEd	5			5
86	03337 - Cust Req SouthEast - ComEd	11			11
87	03338 - Cust Req SouthWest - ComEd	12			12
88	03339 - Cust Req NorthEast - ComEd	10			10
89	03340 - Cust Req Commercial Ctr-ComEd	27			27
90	03350 - Testing Group- Chicago	28			28
91	03353 - Trans&Substa Work Mgt,Chgo	21			21
92	03360 - Chicago Transformer Svcs/Haul	7			7
93	03421 - Chicago North Meter Reading	115			115
94	03423 - Chicago South Meter Reading	81			81
95	03461 - Field Service Chicago	85			85
96	03501 - Work Mgmt, Dist Ops CN	19			19
97	03561 - Metro North Stores CED	25			25
98	03581 - Metro North Transportation CED	13			13
99	03583 - Metro South Transportation CED	13			13
100	03585 - Chicago North Reg Fleet Svcs	2			2
101	03601 - Region Lead- Chgo North	6			6
102	03641 - Engineering, Dist Ops CN	20			20
103	03661 - Mtce & Const, Chgo North OH	44			44
104	03663 - Mtce & Const, Chgo South OH	95			95
105	03671 - Mtce & Const Chgo North UG	80			80
106	03673 - Mtce & Const Chgo South UG	59			59
107	03681 - CED Network Center Group	26			26
108	04190 - Operations Mgr, Dist Ops NE	6			6
109	04192 - Subst Oper- Dist Ops NE	10			10
110	04193 - NE Operations OES- Lib/Wauk	16			16
111	04194 - NE Operations OES- Skokie	16			16
112	04195 - NE Operations OES- MtProspect	16			16
113	04258 - Trans & Substation Maywood	18			18
114	04259 - Trans & Substation Glenbard	15			15
115	04464 - Field Service Primary Meter	5			5
116	04493 - Mount Prospect Meter Reading	25			25
117	04494 - Northbrook Meter Reading	29			29
118	04496 - Libertyville Meter Reading	39			39
119	04498 - Maywood Meter Reading	33			33
120	04499 - Glenbard Meter Reading	32			32

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121	04500 - Work Mgmt, Northeast	13			13
122	04560 - Supply Mgmt- North	25			25
123	04580 - Transportation- North CED	3			3
124	04583 - Transportation- NW	6			6
125	04584 - Transportation-North Shore CED	7			7
126	04586 - Transportation-LibertyvilleCED	9			9
127	04588 - Transportation- Maywood CED	10			10
128	04589 - Transportation- Glenbard CED	7			7
129	04640 - Eng Manager, NorthEast	27			27
130	04663 - Maint&Constr, Mt Prospect OH	66			66
131	04664 - Maint & Const, Sko/Techny OH	57			57
132	04666 - Maint & Constr-Lbty & Wkgn OH	63			63
133	04668 - Dmc-Ovhd Maywood	41			41
134	04669 - Dmc-Ovhd Glenbard	44			44
135	04674 - Maint & Constr-Sko/Techny UG	24			24
136	04678 - Dmc-Undg Maywood	21			21
137	04679 - Dmc-Undg Glenbard	27			27
138	04702 - Chicago	4			4
139	04703 - South	2			2
140	04704 - North	7			7
141	04705 - Testing Group	1			1
142	04706 - Transmission & Substation Serv	1			1
143	04710 - Construction Integration ComEd	11			11
144	04730 - Transmission Planning West	13	2	1.4	14.4
145	04731 - Trans Operations West	41			41
146	04732 - Trans Strategy & Bus Ops West	6			6
147	04749 - T & D Reliability - Chicago	6			6
148	04750 - T & D Reliability - North CED	10			10
149	04755 - Capacity Planning Chicago	30			30
150	04759 - Document Control & Srvs - CED	7			7
151	04760 - Distribution App Support CED	5			5
152	04768 - ComEd Energy Assistance	2			2
153	04777 - CIPA MGR West	1			1
154	04778 - Methods West	6			6
155	04785 - Transmission & Substation West	5			5
156	04786 - T&D Reliability-Maint Inspect	37			37
157	04787 - Dist Reliability-Programs CED	12			12
158	06120 - Dist Dispatch Ops- North CED	134			134
159	06121 - Dist Dispatch Support CED	33			33
160	06190 - Operations, Dist Ops SW	9			9

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161	06191 - Operations, Dist Ops Southeast	14			14
162	06192 - Operations, SC	13			13
163	06193 - Troubleshooting SE	13			13
164	06194 - Troubleshooting, Dist Ops SW	16			16
165	06195 - Troubleshooting SC	14			14
166	06196 - Subst Ops SouthEast	11			11
167	06197 - Subst Ops, Dis Ops SW	6			6
168	06198 - Substations Ops - SC	8			8
169	06199 - Dist Network Group-Central CED	4			4
170	06250 - Trans & Substation South	7			7
171	06251 - Trans & Substation Joliet	18			18
172	06252 - Trans & Substation LaSalle	6			6
173	06253 - Trans & Substa University Park	15			15
174	06254 - Trans & Substation Crestwood	16			16
175	06256 - Trans & Substation Streator	8			8
176	06257 - Trans & Substation Braidwood	10			10
177	06258 - Trans & Substation Bolingbrook	16			16
178	06298 - OES - Streator	4			4
179	06350 - Testing Group- South	23			23
180	06353 - Trans & Substa Wk Mgmt, South	17			17
181	06360 - Southern Transformer Svcs/Haul	8			8
182	06460 - Field Services Support	33			33
183	06461 - Field Service Suburban	82			82
184	06491 - Joliet Meter Reading	33			33
185	06493 - University Park Meter Reading	20			20
186	06494 - Crestwood Meter Reading	33			33
187	06496 - Streator Meter Reading	7			7
188	06497 - Bradley Meter Reading	9			9
189	06498 - Bolingbrook Meter Reading	27			27
190	06500 - Work Management SW	17			17
191	06560 - Supply Mgmt- South	24			24
192	06566 - Stores CTEAM	6			6
193	06580 - Transportation South	2			2
194	06581 - Transportation Joliet	10			10
195	06583 - Transportation University Park	7			7
196	06584 - Transportation Crestwood	5			5
197	06586 - Transportation Streator	4			4
198	06588 - Transportation Bolingbrook	6			6
199	06600 - Region Lead - Southwest	3			3
200	06640 - Engineering, Reg Dis Ops South	20			20

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201	06660 - Overhead Transmission Maint WS	13			13
202	06661 - Dmc-Ovhd Joliet	57			57
203	06663 - Dmc-Ovhd University Park	67			67
204	06664 - Dmc-Ovhd Crestwood	58			58
205	06666 - Dmc-Ovhd Streator	25			25
206	06668 - Dmc-Ovhd Bolingbrook	49			49
207	06670 - Transmission Overhead - North	10			10
208	06671 - Dmc-Undg Joliet	36			36
209	07181 - OES - Crystal Lake	12			12
210	07182 - OES - Aurora	9			9
211	07183 - OES - Elgin	9			9
212	07184 - OES - Dixon/Freeport/Dek	13			13
213	07185 - Substation Ops - WC West	10			10
214	07190 - Operations Mgr. Dist Ops NW	6			6
215	07194 - Subst Opers, Northwest	11			11
216	07195 - TroubleShooting,Northwest	14			14
217	07250 - Trans & Substation-Nrth Region	17			17
218	07253 - Trans & Substa Const NorthEast	5			5
219	07255 - Testing Group- North	17			17
220	07256 - Trans & Subs WorkMgmt, RegOpsN	4			4
221	07256 - Work Management Planning-North	15			15
222	07257 - Trans & Substa Constr Aurora	16			16
223	07322 - Testing Group - West	16			16
224	07350 - Subst Const, DeKalb	6			6
225	07351 - Substation Construct,Dixon	13			13
226	07352 - Subst Construct,Rckfd	19			19
227	07355 - Subst Const,Crytl Lk/Wdsk	6			6
228	07356 - Subst Constr,Mt Prospect	18			18
229	07357 - Subst Constrution,Elgin	6			6
230	07358 - Subst Constr,Lbtyvl/Wkgn	21			21
231	07359 - Subst Constr,Sko/Techny	20			20
232	07360 - T+S Services	11			11
233	07361 - T&S Heavy Hauling	20			20
234	07492 - DeKalb Meter Reading	12			12
235	07493 - Dixon Meter Reading	13			13
236	07494 - Freeport Meter Reading	7			7
237	07495 - Rockford Meter Reading	31			31
238	07496 - Woodstock Meter Reading	17			17
239	07497 - Aurora Meter Reading	17			17
240	07498 - Elgin Meter Reading	17			17

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241	07500 - Work Mgmt Dist Ops NW	20			20
242	07560 - Supply Mgmt- Rockford	24			24
243	07580 - Transportation Rock River	1			1
244	07582 - Transportation DeKalb	4			4
245	07583 - Transportation Dixon	5			5
246	07584 - Transportation Freeport	2			2
247	07585 - Transportation Rockford	9			9
248	07587 - Transportation Aurora	5			5
249	07588 - Transportation Elgin	5			5
250	07589 - Transportation Crystal Lake	6			6
251	07662 - Maint & Constr Dekalb OH/UG	32			32
252	07663 - Maint & Constr,Dixon-OH/UG	32			32
253	07664 - Maint & Constr, Freeport OH/UG	14			14
254	07665 - Maint & Constr, Rckfd OH	52			52
255	07667 - DMC-Ovhd Aur RR	28			28
256	07668 - Maint & Constr, Elgin OH	32			32
257	07669 - Maint&Constr,Crytl Lk/Wdstk OH	36			36
258	07678 - Maint & Constr, Elgin UG	26			26
259	08105 - Mapping & Records	14			14
260	08163 - Corrosion Engineering CED	8			8
261	08164 - Oil Lab CED	5			5
262	08193 - Technical Investigiions South	11			11
263	08194 - Tech Investgns-Northwest	9			9
264	08195 - Tech Investigations, Southeast	10			10
265	08196 - Tech Investigations NE	10			10
266	08197 - Tech Investigns-SC	9			9
267	08202 - Office of VP RDO	4			4
268	08207 - Vegetation Management	9			9
269	08208 - Customer Project Management	11			11
270	08211 - External Affairs	21			21
271	08212 - Distribution Facilities & Serv	18			18
272	08216 - Projects- Chicago Region	14			14
273	08219 - Contract Management CED	21			21
274	08240 - Distribution Engineering	1	1	0.6	1.6
275	08248 - Protection&Control Engineering	17			17
276	08249 - Subst Engineering,Manager	2			2
277	08253 - SubstationEngineering-Services	14			14
278	08254 - Substa Engineering,Projects	13			13
279	08256 - OH Transmission Eng	11			11
280	08258 - Legislative Strategies	5			5

Commonwealth Edison Company

Actual Number of Employees

August 2006

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
281	08266 - Public Relocation	12			12
282	08281 - Op Clerical, Subs Eng Serv	6			6
283	08506 - Supply T&S Work Management	10			10
284	08509 - Fabrication- Tech Center	21			21
285	08514 - Fleet Services	1			1
286	08515 - Supply Mgmt- Matl Op Mgmt	11			11
287	08518 - Energy Acquisition	8	1	0.9	8.9
288	08519 - Neighborhood Projects	3			3
289	08520 - Ofc VP Access Implementation	2			2
290	08541 - Distribution Safety/IH	11			11
291	08550 - Ofc of Dist Svcs Comm Rel + Ad	4			4
292	08554 - Customer Service Training	1			1
292	08556 - Electric Training	1			1
294	08570 - Procurement & Regulatory Strat	10			10
295	Total	5,360.0	161.0	127.4	5,487.4

Commonwealth Edison Company

Actual Number of Employees

September 2006

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
1	00032 - Office of the Chairman/CEO	7			7
2	00037 - Customer Requests West	3			3
3	00124 - HR Operations CED	12			12
4	00189 - Communications- ComEd	7			7
5	00200 - Ofc of EVP Energy Delivery	5			5
6	00223 - Electric Supplier Services	8	1	0.5	8.5
7	00300 - Environmental Services	8			8
8	00302 - Environmental Remediation	2			2
9	00312 - IT Ops Asset Mgmt Supp - CED	2			2
10	00313 - IT Real Time - CED	11			11
11	00402 - Legal Ext. Srvcs - COMED	1			1
12	00419 - Support Services West	9			9
13	00483 - Marketing	6			6
14	00484 - Market Research	5			5
15	00486 - Technical Services	14			14
16	00487 - External Affairs - Chicago	6			6
17	00501 - Telecommunications Access Grp	2			2
18	00520 - Real Estate Svcs	12			12
19	00521 - EED Real Estate + Facilities A	4			4
20	00542 - Supply Proc Re-Eng	1			1
21	00570 - Work Management Planning-West	13			13
22	00601 - Distribution Rate Design & Adm	10			10
23	00602 - Claims Department	25			25
24	00611 - Remittance Processing	38			38
25	00613 - Mail Services	11			11
26	00705 - Reg & Gov Affairs	15			15
27	00706 - Transmission Pricing	1			1
28	00730 - Corporate Relations	3			3
29	00816 - Finance - ComEd	16	1	0.6	16.6
30	00824 - Controller - ComEd	15			15
31	00841 - Tax ComEd	5			5
32	00885 - SSC-Calumet	18			18
33	00886 - SSC - Fisk	15			15
34	00887 - SSC - Crawford	16			16
35	00888 - SSC - Humboldt	13			13
36	00889 - SSC-Northwest	19			19
37	00890 - SSC - Ridgeland	16			16
38	00906 - Central Draw Fc, Map & Records	3			3
39	01000 - SSG - Manager	1			1
40	01001 - SSG Northern Region	24			24

Commonwealth Edison Company

Actual Number of Employees

September 2006

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
41	01002 - SSG - North	77			77
42	01003 - SSG Southern Region	24			24
43	01004 - SSG - South	93			93
44	01431 - Account Management - OCC	6			6
45	01451 - Oakbrook Call Center	161	120	95.4	256.4
46	01452 - Chicago Regional Call Center	80	31	24.8	104.8
47	01454 - Resource Management	11			11
48	01461 - Customer Relations West	10			10
49	01470 - Director ESO West Account Mgmt	4			4
50	01471 - Account Mgmt N Region	18			18
51	01472 - Account Mgmt S Region	11			11
52	01473 - Account Mgmt Chicago Region	23			23
53	01474 - Acct Mgt Multi-Site/IPP Region	11	1	0.6	11.6
54	01475 - Acct Mgmt Western Region	14			14
55	01490 - System Meter	27			27
56	01492 - Credit West	27			27
57	01493 - Billing West	70			70
58	01494 - Meter Reading Manager	3			3
59	01496 - Project & Support West	6			6
60	03181 - Subst Ops-Humbolt	33			33
61	03184 - Subst Ops-Maywood/OHare	10			10
62	03185 - OES - Maywood	11			11
63	03191 - Operations, Dist Ops CN	10			10
64	03192 - Technical Investigations, CN	2			2
65	03193 - Subst Ops-Jefferson	23			23
66	03194 - TroubleShooting,Dist Ops CN	30			30
67	03196 - Substation Operations, CN	20			20
68	03197 - TroubleShooting, CS	32			32
69	03199 - Substation Operations,CS	24			24
70	03250 - Trans&Substation ChicagoRegion	5			5
71	03270 - Underground Trans Maintenance	14			14
72	03311 - CBS- Chicago North CED	30			30
73	03313 - CBS- Chicago South CED	13			13
74	03314 - Mgr NB Chicago - ComEd	1			1
75	03324 - Central - ComEd	12			12
76	03325 - Rock River - ComEd	10			10
77	03326 - Fox River - ComEd	9			9
78	03327 - National Accts - ComEd	8			8
79	03328 - SouthEast - ComEd	11			11
80	03329 - SouthWest - ComEd	16			16

Commonwealth Edison Company

Actual Number of Employees

September 2006

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
81	03330 - NorthEast - ComEd	11			11
82	03332 - Customer Requests - ComEd	13			13
83	03333 - Cust Req Central - ComEd	12			12
84	03334 - Cust Req Rock River - ComEd	10			10
85	03335 - Cust Req Fox River - ComEd	5			5
86	03337 - Cust Req SouthEast - ComEd	11			11
87	03338 - Cust Req SouthWest - ComEd	12			12
88	03339 - Cust Req NorthEast - ComEd	10			10
89	03340 - Cust Req Commercial Ctr-ComEd	27			27
90	03350 - Testing Group- Chicago	30			30
91	03353 - Trans&Substa Work Mgt,Chgo	21			21
92	03360 - Chicago Transformer Svcs/Haul	7			7
93	03421 - Chicago North Meter Reading	114			114
94	03423 - Chicago South Meter Reading	80			80
95	03461 - Field Service Chicago	86			86
96	03501 - Work Mgmt, Dist Ops CN	19			19
97	03561 - Metro North Stores CED	25			25
98	03581 - Metro North Transportation CED	13			13
99	03583 - Metro South Transportation CED	13			13
100	03585 - Chicago North Reg Fleet Svcs	2			2
101	03601 - Region Lead- Chgo North	6			6
102	03641 - Engineering, Dist Ops CN	20			20
103	03661 - Mtce & Const, Chgo North OH	44			44
104	03663 - Mtce & Const, Chgo South OH	95			95
105	03671 - Mtce & Const Chgo North UG	80			80
106	03673 - Mtce & Const Chgo South UG	59			59
107	03681 - CED Network Center Group	26			26
108	04190 - Operations Mgr, Dist Ops NE	6			6
109	04192 - Subst Oper- Dist Ops NE	10			10
110	04193 - NE Operations OES- Lib/Wauk	16			16
111	04194 - NE Operations OES- Skokie	16			16
112	04195 - NE Operations OES- MtProspect	16			16
113	04258 - Trans & Substation Maywood	18			18
114	04259 - Trans & Substation Glenbard	15			15
115	04464 - Field Service Primary Meter	5			5
116	04493 - Mount Prospect Meter Reading	23			23
117	04494 - Northbrook Meter Reading	30			30
118	04496 - Libertyville Meter Reading	40			40
119	04498 - Maywood Meter Reading	32			32
120	04499 - Glenbard Meter Reading	32			32

Commonwealth Edison Company

Actual Number of Employees

September 2006

Witness: Houtsma/Frank

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121	04500 - Work Mgmt, Northeast	13			13
122	04560 - Supply Mgmt- North	25			25
123	04580 - Transportation- North CED	3			3
124	04583 - Transportation- NW	6			6
125	04584 - Transportation-North Shore CED	7			7
126	04586 - Transportation-LibertyvilleCED	10			10
127	04588 - Transportation- Maywood CED	10			10
128	04589 - Transportation- Glenbard CED	7			7
129	04640 - Eng Manager, NorthEast	27			27
130	04663 - Maint&Constr, Mt Prospect OH	66			66
131	04664 - Maint & Const, Sko/Techny OH	57			57
132	04666 - Maint & Constr-Lbty & Wkgn OH	63			63
133	04668 - Dmc-Ovhd Maywood	41			41
134	04669 - Dmc-Ovhd Glenbard	44			44
135	04674 - Maint & Constr-Sko/Techny UG	24			24
136	04678 - Dmc-Undg Maywood	21			21
137	04679 - Dmc-Undg Glenbard	27			27
138	04702 - Chicago	4			4
139	04703 - South	2			2
140	04704 - North	7			7
141	04705 - Testing Group	1			1
142	04706 - Transmission & Substation Serv	1			1
143	04710 - Construction Integration ComEd	11			11
144	04730 - Transmission Planning West	13	2	1.4	14.4
145	04731 - Trans Operations West	41			41
146	04732 - Trans Strategy & Bus Ops West	6			6
147	04749 - T & D Reliability - Chicago	6			6
148	04750 - T & D Reliability - North CED	10			10
149	04755 - Capacity Planning Chicago	30			30
150	04759 - Document Control & Srvs - CED	9			9
151	04760 - Distribution App Support CED	5			5
152	04768 - ComEd Energy Assistance	2			2
153	04777 - CIPA MGR West	1			1
154	04778 - Methods West	6			6
155	04785 - Transmission & Substation West	5			5
156	04786 - T&D Reliability-Maint Inspect	37			37
157	04787 - Dist Reliability-Programs CED	12			12
158	06120 - Dist Dispatch Ops- North CED	138			138
159	06121 - Dist Dispatch Support CED	33			33
160	06190 - Operations, Dist Ops SW	9			9

Commonwealth Edison Company

Actual Number of Employees

September 2006

Witness: Houtsma/Frank

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161	06191 - Operations, Dist Ops Southeast	13			13
162	06192 - Operations, SC	13			13
163	06193 - Troubleshooting SE	13			13
164	06194 - Troubleshooting, Dist Ops SW	16			16
165	06195 - Troubleshooting SC	14			14
166	06196 - Subst Ops SouthEast	11			11
167	06197 - Subst Ops, Dis Ops SW	7			7
168	06198 - Substations Ops - SC	8			8
169	06199 - Dist Network Group-Central CED	4			4
170	06250 - Trans & Substation South	7			7
171	06251 - Trans & Substation Joliet	18			18
172	06252 - Trans & Substation LaSalle	6			6
173	06253 - Trans & Substa University Park	14			14
174	06254 - Trans & Substation Crestwood	16			16
175	06256 - Trans & Substation Streator	8			8
176	06257 - Trans & Substation Braidwood	10			10
177	06258 - Trans & Substation Bolingbrook	16			16
178	06298 - OES - Streator	4			4
179	06350 - Testing Group- South	22			22
180	06353 - Trans & Substa Wk Mgmt, South	18			18
181	06360 - Southern Transformer Svcs/Haul	8			8
182	06460 - Field Services Support	32			32
183	06461 - Field Service Suburban	83			83
184	06491 - Joliet Meter Reading	31			31
185	06493 - University Park Meter Reading	21			21
186	06494 - Crestwood Meter Reading	32			32
187	06496 - Streator Meter Reading	7			7
188	06497 - Bradley Meter Reading	9			9
189	06498 - Bolingbrook Meter Reading	26			26
190	06500 - Work Management SW	17			17
191	06560 - Supply Mgmt- South	24			24
192	06566 - Stores CTEAM	6			6
193	06580 - Transportation South	2			2
194	06581 - Transportation Joliet	10			10
195	06583 - Transportation University Park	7			7
196	06584 - Transportation Crestwood	6			6
197	06586 - Transportation Streator	4			4
198	06588 - Transportation Bolingbrook	6			6
199	06600 - Region Lead - Southwest	3			3
200	06640 - Engineering, Reg Dis Ops South	20			20

Commonwealth Edison Company

Actual Number of Employees

September 2006

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
201	06660 - Overhead Transmission Maint WS	13			13
202	06661 - Dmc-Ovhd Joliet	57			57
203	06663 - Dmc-Ovhd University Park	66			66
204	06664 - Dmc-Ovhd Crestwood	59			59
205	06666 - Dmc-Ovhd Streator	25			25
206	06668 - Dmc-Ovhd Bolingbrook	49			49
207	06670 - Transmission Overhead - North	10			10
208	06671 - Dmc-Undg Joliet	36			36
209	07181 - OES - Crystal Lake	12			12
210	07182 - OES - Aurora	9			9
211	07183 - OES - Elgin	9			9
212	07184 - OES - Dixon/Freeport/Dek	13			13
213	07185 - Substation Ops - WC West	10			10
214	07190 - Operations Mgr. Dist Ops NW	5			5
215	07194 - Subst Opers, Northwest	12			12
216	07195 - TroubleShooting,Northwest	14			14
217	07250 - Trans & Substation-Nrth Region	17			17
218	07253 - Trans & Substa Const NorthEast	5			5
219	07255 - Testing Group- North	18			18
220	07256 - Trans & Subs WorkMgmt, RegOpsN	4			4
221	07256 - Work Management Planning-North	14			14
222	07257 - Trans & Substa Constr Aurora	16			16
223	07322 - Testing Group - West	17			17
224	07350 - Subst Const, DeKalb	6			6
225	07351 - Substation Construct,Dixon	13			13
226	07352 - Subst Construct,Rckfd	18			18
227	07355 - Subst Const,Crytl Lk/Wdsk	6			6
228	07356 - Subst Constr,Mt Prospect	18			18
229	07357 - Subst Constrution,Elgin	6			6
230	07358 - Subst Constr,Lbtyvl/Wkgn	21			21
231	07359 - Subst Constr,Sko/Techny	20			20
232	07360 - T+S Services	11			11
233	07361 - T&S Heavy Hauling	20			20
234	07492 - DeKalb Meter Reading	12			12
235	07493 - Dixon Meter Reading	13			13
236	07494 - Freeport Meter Reading	8			8
237	07495 - Rockford Meter Reading	31			31
238	07496 - Woodstock Meter Reading	18			18
239	07497 - Aurora Meter Reading	18			18
240	07498 - Elgin Meter Reading	17			17

Commonwealth Edison Company

Actual Number of Employees

September 2006

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
241	07500 - Work Mgmt Dist Ops NW	20			20
242	07560 - Supply Mgmt- Rockford	24			24
243	07580 - Transportation Rock River	1			1
244	07582 - Transportation DeKalb	4			4
245	07583 - Transportation Dixon	5			5
246	07584 - Transportation Freeport	2			2
247	07585 - Transportation Rockford	9			9
248	07587 - Transportation Aurora	5			5
249	07588 - Transportation Elgin	5			5
250	07589 - Transportation Crystal Lake	6			6
251	07662 - Maint & Constr Dekalb OH/UG	32			32
252	07663 - Maint & Constr,Dixon-OH/UG	32			32
253	07664 - Maint & Constr, Freeport OH/UG	14			14
254	07665 - Maint & Constr, Rckfd OH	52			52
255	07667 - DMC-Ovhd Aur RR	28			28
256	07668 - Maint & Constr, Elgin OH	32			32
257	07669 - Maint&Constr,Crytl Lk/Wdstk OH	36			36
258	07678 - Maint & Constr, Elgin UG	26			26
259	08105 - Mapping & Records	14			14
260	08163 - Corrosion Engineering CED	8			8
261	08164 - Oil Lab CED	5			5
262	08193 - Technical Investigiions South	11			11
263	08194 - Tech Investgns-Northwest	9			9
264	08195 - Tech Investigations, Southeast	10			10
265	08196 - Tech Investigations NE	10			10
266	08197 - Tech Investigns-SC	9			9
267	08202 - Office of VP RDO	4			4
268	08207 - Vegetation Management	8			8
269	08208 - Customer Project Management	11			11
270	08211 - External Affairs	21			21
271	08212 - Distribution Facilities & Serv	18			18
272	08216 - Projects- Chicago Region	14			14
273	08219 - Contract Management CED	21			21
274	08240 - Distribution Engineering	1	1	0.6	1.6
275	08248 - Protection&Control Engineering	17			17
276	08249 - Subst Engineering,Manager	2			2
277	08253 - SubstationEngineering-Services	14			14
278	08254 - Substa Engineering,Projects	13			13
279	08256 - OH Transmission Eng	11			11
280	08258 - Legislative Strategies	5			5

Commonwealth Edison Company

Actual Number of Employees

September 2006

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
281	08266 - Public Relocation	12			12
282	08281 - Op Clerical, Subs Eng Serv	5			5
283	08506 - Supply T&S Work Management	10			10
284	08509 - Fabrication- Tech Center	21			21
285	08514 - Fleet Services	1			1
286	08515 - Supply Mgmt- Matl Op Mgmt	11			11
287	08518 - Energy Acquisition	8			8
288	08519 - Neighborhood Projects	3			3
289	08520 - Ofc VP Access Implementation	2			2
290	08541 - Distribution Safety/IH	11			11
291	08550 - Ofc of Dist Svcs Comm Rel + Ad	4			4
292	08554 - Customer Service Training	1			1
292	08556 - Electric Training	1			1
294	08570 - Procurement & Regulatory Strat	11			11
295	Total	5,360.0	157.0	123.9	5,483.9

Commonwealth Edison Company

Actual Number of Employees

October 2006

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
1	00032 - Office of the Chairman/CEO	7			7
2	00037 - Customer Requests West	3			3
3	00124 - HR Operations CED	12			12
4	00189 - Communications- ComEd	7			7
5	00200 - Ofc of EVP Energy Delivery	5			5
6	00223 - Electric Supplier Services	8	1	0.5	8.5
7	00300 - Environmental Services	7			7
8	00302 - Environmental Remediation	2			2
9	00312 - IT Ops Asset Mgmt Supp - CED	1			1
10	00313 - IT Real Time - CED	11			11
11	00402 - Legal Ext. Srvcs - COMED	1			1
12	00419 - Support Services West	9			9
13	00483 - Marketing	6			6
14	00484 - Market Research	5			5
15	00486 - Technical Services	14			14
16	00487 - External Affairs - Chicago	6			6
17	00501 - Telecommunications Access Grp	2			2
18	00520 - Real Estate Svcs	12			12
19	00521 - EED Real Estate + Facilities A	4			4
20	00542 - Supply Proc Re-Eng	1			1
21	00570 - Work Management Planning-West	12			12
22	00601 - Distribution Rate Design & Adm	10			10
23	00602 - Claims Department	25			25
24	00611 - Remittance Processing	41			41
25	00613 - Mail Services	10			10
26	00705 - Reg & Gov Affairs	15			15
27	00706 - Transmission Pricing	1			1
28	00730 - Corporate Relations	3			3
29	00816 - Finance - ComEd	18	1	0.6	18.6
30	00824 - Controller - ComEd	15			15
31	00841 - Tax ComEd	6			6
32	00881 - Resource Adequacy	3			3
33	00885 - SSC-Calumet	18			18
34	00886 - SSC - Fisk	15			15
35	00887 - SSC - Crawford	16			16
36	00888 - SSC - Humboldt	13			13
37	00889 - SSC-Northwest	18			18
38	00890 - SSC - Ridgeland	16			16
39	00906 - Central Draw Fc, Map & Records	3			3
40	01000 - SSG - Manager	1			1

Commonwealth Edison Company

Actual Number of Employees

October 2006

Witness: Houtsma/Frank

<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
41	01001 - SSG Northern Region	25			25
42	01002 - SSG - North	77			77
43	01003 - SSG Southern Region	23			23
44	01004 - SSG - South	94			94
45	01431 - Account Management - OCC	6			6
46	01451 - Oakbrook Call Center	159	117	93	252
47	01452 - Chicago Regional Call Center	80	31	24.8	104.8
48	01454 - Resource Management	10			10
49	01461 - Customer Relations West	10			10
50	01470 - Director ESO West Account Mgmt	4			4
51	01471 - Account Mgmt N Region	18			18
52	01472 - Account Mgmt S Region	11			11
53	01473 - Account Mgmt Chicago Region	23			23
54	01474 - Acct Mgt Multi-Site/IPP Region	11	1	0.6	11.6
55	01475 - Acct Mgmt Western Region	14			14
56	01490 - System Meter	27			27
57	01492 - Credit West	29			29
58	01493 - Billing West	70			70
59	01494 - Meter Reading Manager	3			3
60	01496 - Project & Support West	6			6
61	03181 - Subst Ops-Humbolt	33			33
62	03184 - Subst Ops-Maywood/OHare	10			10
63	03185 - OES - Maywood	11			11
64	03191 - Operations, Dist Ops CN	10			10
65	03192 - Technical Investigations, CN	3			3
66	03193 - Subst Ops-Jefferson	23			23
67	03194 - TroubleShooting,Dist Ops CN	30			30
68	03196 - Substation Operations, CN	20			20
69	03197 - TroubleShooting, CS	32			32
70	03199 - Substation Operations,CS	24			24
71	03250 - Trans&Substation ChicagoRegion	6			6
72	03270 - Underground Trans Maintenance	14			14
73	03311 - CBS- Chicago North CED	30			30
74	03313 - CBS- Chicago South CED	13			13
75	03314 - Mgr NB Chicago - ComEd	1			1
76	03324 - Central - ComEd	11			11
77	03325 - Rock River - ComEd	10			10
78	03326 - Fox River - ComEd	9			9
79	03327 - National Accts - ComEd	8			8
80	03328 - SouthEast - ComEd	11			11

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<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
81	03329 - SouthWest - ComEd	16			16
82	03330 - NorthEast - ComEd	11			11
83	03332 - Customer Requests - ComEd	13			13
84	03333 - Cust Req Central - ComEd	12			12
85	03334 - Cust Req Rock River - ComEd	10			10
86	03335 - Cust Req Fox River - ComEd	5			5
87	03337 - Cust Req SouthEast - ComEd	11			11
88	03338 - Cust Req SouthWest - ComEd	12			12
89	03339 - Cust Req NorthEast - ComEd	10			10
90	03340 - Cust Req Commercial Ctr-ComEd	27			27
91	03350 - Testing Group- Chicago	30			30
92	03353 - Trans&Substa Work Mgt,Chgo	21			21
93	03360 - Chicago Transformer Svcs/Haul	7			7
94	03421 - Chicago North Meter Reading	111			111
95	03423 - Chicago South Meter Reading	75			75
96	03461 - Field Service Chicago	85			85
97	03501 - Work Mgmt, Dist Ops CN	19			19
98	03561 - Metro North Stores CED	25			25
99	03581 - Metro North Transportation CED	13			13
100	03583 - Metro South Transportation CED	13			13
101	03585 - Chicago North Reg Fleet Svcs	2			2
102	03601 - Region Lead- Chgo North	6			6
103	03641 - Engineering, Dist Ops CN	19			19
104	03661 - Mtce & Const, Chgo North OH	44			44
105	03663 - Mtce & Const, Chgo South OH	93			93
106	03671 - Mtce & Const Chgo North UG	82			82
107	03673 - Mtce & Const Chgo South UG	57			57
108	03681 - CED Network Center Group	26			26
109	04190 - Operations Mgr, Dist Ops NE	6			6
110	04192 - Subst Oper- Dist Ops NE	10			10
111	04193 - NE Operations OES- Lib/Wauk	16			16
112	04194 - NE Operations OES- Skokie	16			16
113	04195 - NE Operations OES- MtProspect	16			16
114	04258 - Trans & Substation Maywood	18			18
115	04259 - Trans & Substation Glenbard	15			15
116	04464 - Field Service Primary Meter	5			5
117	04493 - Mount Prospect Meter Reading	21			21
118	04494 - Northbrook Meter Reading	31			31
119	04496 - Libertyville Meter Reading	40			40
120	04498 - Maywood Meter Reading	34			34

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<u>Line No.</u>	<u>Department ID - Department Name</u> (A)	<u>Number of Full Time Employees</u> (B)	<u>Number of Part Time Employees</u> (C)	<u>Number of Full Time Equivalents for Part Time Employees</u> (D)	<u>Total Full Time Equivalents</u> (E)
121	04499 - Glenbard Meter Reading	30			30
122	04500 - Work Mgmt, Northeast	13			13
123	04560 - Supply Mgmt- North	24			24
124	04580 - Transportation- North CED	3			3
125	04583 - Transportation- NW	6			6
126	04584 - Transportation-North Shore CED	7			7
127	04586 - Transportation-LibertyvilleCED	10			10
128	04588 - Transportation- Maywood CED	10			10
129	04589 - Transportation- Glenbard CED	7			7
130	04640 - Eng Manager, NorthEast	28			28
131	04663 - Maint&Constr, Mt Prospect OH	65			65
132	04664 - Maint & Const, Sko/Techny OH	57			57
133	04666 - Maint & Constr-Lbty & Wkgn OH	63			63
134	04668 - Dmc-Ovhd Maywood	40			40
135	04669 - Dmc-Ovhd Glenbard	44			44
136	04674 - Maint & Constr-Sko/Techny UG	23			23
137	04676 - Maint & Constr-Lbty & Wkgn UG	1			1
138	04678 - Dmc-Undg Maywood	21			21
139	04679 - Dmc-Undg Glenbard	27			27
140	04702 - Chicago	4			4
141	04703 - South	2			2
142	04704 - North	7			7
143	04705 - Testing Group	1			1
144	04706 - Transmission & Substation Serv	1			1
145	04710 - Construction Integration ComEd	11			11
146	04730 - Transmission Planning West	13	2	1.4	14.4
147	04731 - Trans Operations West	41			41
148	04732 - Trans Strategy & Bus Ops West	6			6
149	04749 - T & D Reliability - Chicago	6			6
150	04750 - T & D Reliability - North CED	10			10
151	04755 - Capacity Planning Chicago	30			30
152	04759 - Document Control & Srvs - CED	10			10
153	04760 - Distribution App Support CED	5			5
154	04768 - ComEd Energy Assistance	2			2
155	04777 - CIPA MGR West	1			1
156	04778 - Methods West	6			6
157	04785 - Transmission & Substation West	5			5
158	04786 - T&D Reliability-Maint Inspect	36			36
159	04787 - Dist Reliability-Programs CED	12			12
160	06120 - Dist Dispatch Ops- North CED	139			139

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161	06121 - Dist Dispatch Support CED	33			33
162	06190 - Operations, Dist Ops SW	9			9
163	06191 - Operations, Dist Ops Southeast	12			12
164	06192 - Operations, SC	13			13
165	06193 - Troubleshooting SE	13			13
166	06194 - Troubleshooting, Dist Ops SW	16			16
167	06195 - Troubleshooting SC	14			14
168	06196 - Subst Ops SouthEast	11			11
169	06197 - Subst Ops, Dis Ops SW	7			7
170	06198 - Substations Ops - SC	8			8
171	06199 - Dist Network Group-Central CED	4			4
172	06250 - Trans & Substation South	7			7
173	06251 - Trans & Substation Joliet	18			18
174	06252 - Trans & Substation LaSalle	6			6
175	06253 - Trans & Substa University Park	14			14
176	06254 - Trans & Substation Crestwood	16			16
177	06256 - Trans & Substation Streator	8			8
178	06257 - Trans & Substation Braidwood	10			10
179	06258 - Trans & Substation Bolingbrook	16			16
180	06298 - OES - Streator	4			4
181	06350 - Testing Group- South	21			21
182	06353 - Trans & Substa Wk Mgmt, South	18			18
183	06360 - Southern Transformer Svcs/Haul	8			8
184	06460 - Field Services Support	32			32
185	06461 - Field Service Suburban	84			84
186	06491 - Joliet Meter Reading	31			31
187	06493 - University Park Meter Reading	21			21
188	06494 - Crestwood Meter Reading	32			32
189	06496 - Streator Meter Reading	7			7
190	06497 - Bradley Meter Reading	10			10
191	06498 - Bolingbrook Meter Reading	27			27
192	06500 - Work Management SW	17			17
193	06560 - Supply Mgmt- South	25			25
194	06566 - Stores CTEAM	5			5
195	06580 - Transportation South	2			2
196	06581 - Transportation Joliet	10			10
197	06583 - Transportation University Park	7			7
198	06584 - Transportation Crestwood	6			6
199	06586 - Transportation Streator	4			4
200	06588 - Transportation Bolingbrook	6			6

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201	06600 - Region Lead - Southwest	3			3
202	06640 - Engineering, Reg Dis Ops South	21			21
203	06660 - Overhead Transmission Maint WS	13			13
204	06661 - Dmc-Ovhd Joliet	55			55
205	06663 - Dmc-Ovhd University Park	63			63
206	06664 - Dmc-Ovhd Crestwood	59			59
207	06666 - Dmc-Ovhd Streator	25			25
208	06668 - Dmc-Ovhd Bolingbrook	51			51
209	06670 - Transmission Overhead - North	10			10
210	06671 - Dmc-Undg Joliet	36			36
211	07181 - OES - Crystal Lake	12			12
212	07182 - OES - Aurora	9			9
213	07183 - OES - Elgin	9			9
214	07184 - OES - Dixon/Freeport/Dek	13			13
215	07185 - Substation Ops - WC West	10			10
216	07190 - Operations Mgr. Dist Ops NW	5			5
217	07194 - Subst Opers, Northwest	11			11
218	07195 - TroubleShooting,Northwest	14			14
219	07250 - Trans & Substation-Nrth Region	17			17
220	07253 - Trans & Substa Const NorthEast	5			5
221	07255 - Testing Group- North	18			18
222	07256 - Work Management Planning-North	18			18
223	07257 - Trans & Substa Constr Aurora	16			16
224	07322 - Testing Group - West	17			17
225	07350 - Subst Const, DeKalb	6			6
226	07351 - Substation Construct,Dixon	13			13
227	07352 - Subst Construct,Rckfd	18			18
228	07355 - Subst Const,Crytl Lk/Wdsk	6			6
229	07356 - Subst Constr,Mt Prospect	18			18
230	07357 - Subst Constrution,Elgin	6			6
231	07358 - Subst Constr,Lbtyvl/Wkgn	21			21
232	07359 - Subst Constr,Sko/Techny	20			20
233	07360 - T+S Services	11			11
234	07361 - T&S Heavy Hauling	20			20
235	07492 - DeKalb Meter Reading	14			14
236	07493 - Dixon Meter Reading	14			14
237	07494 - Freeport Meter Reading	8			8
238	07495 - Rockford Meter Reading	33			33
239	07496 - Woodstock Meter Reading	20			20
240	07497 - Aurora Meter Reading	19			19

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241	07498 - Elgin Meter Reading	19			19
242	07500 - Work Mgmt Dist Ops NW	21			21
243	07560 - Supply Mgmt- Rockford	24			24
244	07580 - Transportation Rock River	1			1
245	07582 - Transportation DeKalb	4			4
246	07583 - Transportation Dixon	5			5
247	07584 - Transportation Freeport	2			2
248	07585 - Transportation Rockford	9			9
249	07587 - Transportation Aurora	5			5
250	07588 - Transportation Elgin	6			6
251	07589 - Transportation Crystal Lake	6			6
252	07662 - Maint & Constr Dekalb OH/UG	32			32
253	07663 - Maint & Constr, Dixon-OH/UG	32			32
254	07664 - Maint & Constr, Freeport OH/UG	14			14
255	07665 - Maint & Constr, Rckfd OH	52			52
256	07667 - DMC-Ovhd Aur RR	28			28
257	07668 - Maint & Constr, Elgin OH	32			32
258	07669 - Maint&Constr,Crytl Lk/Wdstk OH	35			35
259	07678 - Maint & Constr, Elgin UG	26			26
260	08105 - Mapping & Records	14			14
261	08163 - Corrosion Engineering CED	8			8
262	08164 - Oil Lab CED	4			4
263	08193 - Technical Investigions South	11			11
264	08194 - Tech Investgns-Northwest	9			9
265	08195 - Tech Investigations, Southeast	10			10
266	08196 - Tech Investigations NE	10			10
267	08197 - Tech Investgns-SC	9			9
268	08202 - Office of VP RDO	4			4
269	08207 - Vegetation Management	10			10
270	08208 - Customer Project Management	11			11
271	08211 - External Affairs	21			21
272	08212 - Distribution Facilities & Serv	18			18
273	08216 - Projects- Chicago Region	14			14
274	08219 - Contract Management CED	21			21
275	08240 - Distribution Engineering	1	1	0.6	1.6
276	08248 - Protection&Control Engineering	17			17
277	08249 - Subst Engineering, Manager	2			2
278	08253 - SubstationEngineering-Services	14			14
279	08254 - Substa Engineering, Projects	13			13
280	08256 - OH Transmission Eng	11			11

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281	08258 - Legislative Strategies	5			5
282	08266 - Public Relocation	12			12
283	08281 - Op Clerical, Subs Eng Serv	6			6
284	08506 - Supply T&S Work Management	10			10
285	08509 - Fabrication- Tech Center	21			21
286	08514 - Fleet Services	1			1
287	08515 - Supply Mgmt- Matl Op Mgmt	11			11
288	08518 - Energy Acquisition	9			9
289	08519 - Neighborhood Projects	3			3
290	08520 - Ofc VP Access Implementation	2			2
291	08541 - Distribution Safety/IH	11			11
292	08550 - Ofc of Dist Svcs Comm Rel + Ad	4			4
293	08554 - Customer Service Training	1			1
294	08556 - Electric Training	1			1
295	08570 - Procurement & Regulatory Strat	11			11
296	Total	5,363.0	154.0	121.5	5,484.5

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1	00032 - Office of the Chairman/CEO	7			7
2	00037 - Customer Requests West	3			3
3	00124 - HR Operations CED	12			12
4	00189 - Communications- ComEd	7			7
5	00200 - Ofc of EVP Energy Delivery	5			5
6	00223 - Electric Supplier Services	8	1	0.5	8.5
7	00300 - Environmental Services	7			7
8	00302 - Environmental Remediation	2			2
9	00312 - IT Ops Asset Mgmt Supp - CED	1			1
10	00313 - IT Real Time - CED	11			11
11	00402 - Legal Ext. Srvcs - COMED	1			1
12	00419 - Support Services West	9			9
13	00483 - Marketing	6			6
14	00484 - Market Research	5			5
15	00486 - Technical Services	14			14
16	00487 - External Affairs - Chicago	6			6
17	00501 - Telecommunications Access Grp	2			2
18	00520 - Real Estate Svcs	12			12
19	00521 - EED Real Estate + Facilities A	4			4
20	00542 - Supply Proc Re-Eng	1			1
21	00570 - Work Management Planning-West	12			12
22	00601 - Distribution Rate Design & Adm	10			10
23	00602 - Claims Department	24			24
24	00611 - Remittance Processing	41			41
25	00613 - Mail Services	10			10
26	00705 - Reg & Gov Affairs	15			15
27	00706 - Transmission Pricing	1			1
28	00730 - Corporate Relations	3			3
29	00816 - Finance - ComEd	18	1	0.6	18.6
30	00824 - Controller - ComEd	15			15
31	00841 - Tax ComEd	6			6
32	00881 - Resource Adequacy	3			3
33	00885 - SSC-Calumet	18			18
34	00886 - SSC - Fisk	15			15
35	00887 - SSC - Crawford	16			16
36	00888 - SSC - Humboldt	13			13
37	00889 - SSC-Northwest	18			18
38	00890 - SSC - Ridgeland	16			16
39	00906 - Central Draw Fc, Map & Records	3			3
40	01000 - SSG - Manager	1			1

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41	01001 - SSG Northern Region	25			25
42	01002 - SSG - North	74			74
43	01003 - SSG Southern Region	23			23
44	01004 - SSG - South	94			94
45	01431 - Account Management - OCC	6			6
46	01451 - Oakbrook Call Center	157	115	91.4	248.4
47	01452 - Chicago Regional Call Center	79	29	23.2	102.2
48	01454 - Resource Management	10			10
49	01461 - Customer Relations West	10			10
50	01470 - Director ESO West Account Mgmt	4			4
51	01471 - Account Mgmt N Region	17			17
52	01472 - Account Mgmt S Region	11			11
53	01473 - Account Mgmt Chicago Region	23			23
54	01474 - Acct Mgt Multi-Site/IPP Region	11	1	0.6	11.6
55	01475 - Acct Mgmt Western Region	14			14
56	01490 - System Meter	28			28
57	01492 - Credit West	29			29
58	01493 - Billing West	70			70
59	01494 - Meter Reading Manager	3			3
60	01496 - Project & Support West	6			6
61	03181 - Subst Ops-Humbolt	31			31
62	03184 - Subst Ops-Maywood/OHare	11			11
63	03185 - OES - Maywood	11			11
64	03191 - Operations, Dist Ops CN	10			10
65	03192 - Technical Investigations, CN	3			3
66	03193 - Subst Ops-Jefferson	22			22
67	03194 - TroubleShooting,Dist Ops CN	28			28
68	03196 - Substation Operations, CN	20			20
69	03197 - TroubleShooting, CS	33			33
70	03199 - Substation Operations,CS	23			23
71	03250 - Trans&Substation ChicagoRegion	6			6
72	03270 - Underground Trans Maintenance	14			14
73	03311 - CBS- Chicago North CED	28			28
74	03313 - CBS- Chicago South CED	13			13
75	03314 - Mgr NB Chicago - ComEd	1			1
76	03324 - Central - ComEd	11			11
77	03325 - Rock River - ComEd	10			10
78	03326 - Fox River - ComEd	8			8
79	03327 - National Accts - ComEd	9			9
80	03328 - SouthEast - ComEd	11			11

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81	03329 - SouthWest - ComEd	15			15
82	03330 - NorthEast - ComEd	11			11
83	03332 - Customer Requests - ComEd	13			13
84	03333 - Cust Req Central - ComEd	12			12
85	03334 - Cust Req Rock River - ComEd	10			10
86	03335 - Cust Req Fox River - ComEd	5			5
87	03337 - Cust Req SouthEast - ComEd	10			10
88	03338 - Cust Req SouthWest - ComEd	14			14
89	03339 - Cust Req NorthEast - ComEd	10			10
90	03340 - Cust Req Commercial Ctr-ComEd	26			26
91	03350 - Testing Group- Chicago	31			31
92	03353 - Trans&Substa Work Mgt,Chgo	21			21
93	03360 - Chicago Transformer Svcs/Haul	7			7
94	03421 - Chicago North Meter Reading	115			115
95	03423 - Chicago South Meter Reading	76			76
96	03461 - Field Service Chicago	86			86
97	03501 - Work Mgmt, Dist Ops CN	19			19
98	03561 - Metro North Stores CED	25			25
99	03581 - Metro North Transportation CED	13			13
100	03583 - Metro South Transportation CED	11			11
101	03585 - Chicago North Reg Fleet Svcs	2			2
102	03601 - Region Lead- Chgo North	6			6
103	03641 - Engineering, Dist Ops CN	22			22
104	03661 - Mtce & Const, Chgo North OH	44			44
105	03663 - Mtce & Const, Chgo South OH	92			92
106	03671 - Mtce & Const Chgo North UG	82			82
107	03673 - Mtce & Const Chgo South UG	58			58
108	03681 - CED Network Center Group	26			26
109	04190 - Operations Mgr, Dist Ops NE	6			6
110	04192 - Subst Oper- Dist Ops NE	11			11
111	04193 - NE Operations OES- Lib/Wauk	16			16
112	04194 - NE Operations OES- Skokie	16			16
113	04195 - NE Operations OES- MtProspect	16			16
114	04258 - Trans & Substation Maywood	18			18
115	04259 - Trans & Substation Glenbard	14			14
116	04464 - Field Service Primary Meter	5			5
117	04493 - Mount Prospect Meter Reading	25			25
118	04494 - Northbrook Meter Reading	29			29
119	04496 - Libertyville Meter Reading	41			41
120	04498 - Maywood Meter Reading	34			34

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121	04499 - Glenbard Meter Reading	34			34
122	04500 - Work Mgmt, Northeast	15			15
123	04560 - Supply Mgmt- North	24			24
124	04580 - Transportation- North CED	3			3
125	04583 - Transportation- NW	6			6
126	04584 - Transportation-North Shore CED	7			7
127	04586 - Transportation-LibertyvilleCED	10			10
128	04588 - Transportation- Maywood CED	10			10
129	04589 - Transportation- Glenbard CED	7			7
130	04640 - Eng Manager, NorthEast	29			29
131	04663 - Maint&Constr, Mt Prospect OH	65			65
132	04664 - Maint & Const, Sko/Techny OH	57			57
133	04666 - Maint & Constr-Lbty & Wkgn OH	63			63
134	04668 - Dmc-Ovhd Maywood	39			39
135	04669 - Dmc-Ovhd Glenbard	44			44
136	04674 - Maint & Constr-Sko/Techny UG	24			24
137	04678 - Dmc-Undg Maywood	21			21
138	04679 - Dmc-Undg Glenbard	27			27
139	04702 - Chicago	4			4
140	04703 - South	2			2
141	04704 - North	7			7
142	04705 - Testing Group	1			1
143	04706 - Transmission & Substation Serv	1			1
144	04710 - Construction Integration ComEd	11			11
145	04730 - Transmission Planning West	13	2	1.4	14.4
146	04731 - Trans Operations West	41			41
147	04732 - Trans Strategy & Bus Ops West	6			6
148	04749 - T & D Reliability - Chicago	6			6
149	04750 - T & D Reliability - North CED	10			10
150	04755 - Capacity Planning Chicago	30			30
151	04759 - Document Control & Srvs - CED	10			10
152	04760 - Distribution App Support CED	5			5
153	04768 - ComEd Energy Assistance	2			2
154	04777 - CIPA MGR West	1			1
155	04778 - Methods West	6			6
156	04785 - Transmission & Substation West	5			5
157	04786 - T&D Reliability-Maint Inspect	37			37
158	04787 - Dist Reliability-Programs CED	11			11
159	06120 - Dist Dispatch Ops- North CED	138			138
160	06121 - Dist Dispatch Support CED	34			34

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161	06190 - Operations, Dist Ops SW	9			9
162	06191 - Operations, Dist Ops Southeast	13			13
163	06192 - Operations, SC	13			13
164	06193 - Troubleshooting SE	13			13
165	06194 - Troubleshooting, Dist Ops SW	16			16
166	06195 - Troubleshooting SC	13			13
167	06196 - Subst Ops SouthEast	11			11
168	06197 - Subst Ops, Dis Ops SW	8			8
169	06198 - Substations Ops - SC	9			9
170	06199 - Dist Network Group-Central CED	4			4
171	06250 - Trans & Substation South	7			7
172	06251 - Trans & Substation Joliet	19			19
173	06252 - Trans & Substation LaSalle	6			6
174	06253 - Trans & Substa University Park	14			14
175	06254 - Trans & Substation Crestwood	16			16
176	06256 - Trans & Substation Streator	8			8
177	06257 - Trans & Substation Braidwood	10			10
178	06258 - Trans & Substation Bolingbrook	16			16
179	06298 - OES - Streator	4			4
180	06350 - Testing Group- South	21			21
181	06353 - Trans & Substa Wk Mgmt, South	18			18
182	06360 - Southern Transformer Svcs/Haul	8			8
183	06460 - Field Services Support	32			32
184	06461 - Field Service Suburban	85			85
185	06491 - Joliet Meter Reading	34			34
186	06493 - University Park Meter Reading	21			21
187	06494 - Crestwood Meter Reading	34			34
188	06496 - Streator Meter Reading	8			8
189	06497 - Bradley Meter Reading	10			10
190	06498 - Bolingbrook Meter Reading	28			28
191	06500 - Work Management SW	16			16
192	06560 - Supply Mgmt- South	25			25
193	06566 - Stores CTEAM	5			5
194	06580 - Transportation South	2			2
195	06581 - Transportation Joliet	10			10
196	06583 - Transportation University Park	7			7
197	06584 - Transportation Crestwood	6			6
198	06586 - Transportation Streator	4			4
199	06588 - Transportation Bolingbrook	6			6
200	06600 - Region Lead - Southwest	3			3

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201	06640 - Engineering, Reg Dis Ops South	21			21
202	06660 - Overhead Transmission Maint WS	13			13
203	06661 - Dmc-Ovhd Joliet	57			57
204	06663 - Dmc-Ovhd University Park	61			61
205	06664 - Dmc-Ovhd Crestwood	58			58
206	06666 - Dmc-Ovhd Streator	26			26
207	06668 - Dmc-Ovhd Bolingbrook	50			50
208	06670 - Transmission Overhead - North	10			10
209	06671 - Dmc-Undg Joliet	35			35
210	07181 - OES - Crystal Lake	12			12
211	07182 - OES - Aurora	9			9
212	07183 - OES - Elgin	9			9
213	07184 - OES - Dixon/Freeport/Dek	13			13
214	07185 - Substation Ops - WC West	11			11
215	07190 - Operations Mgr. Dist Ops NW	5			5
216	07194 - Subst Opers, Northwest	11			11
217	07195 - TroubleShooting,Northwest	14			14
218	07250 - Trans & Substation-Nrth Region	17			17
219	07253 - Trans & Substa Const NorthEast	5			5
220	07255 - Testing Group- North	18			18
221	07256 - Work Management Planning-North	17			17
222	07257 - Trans & Substa Constr Aurora	16			16
223	07322 - Testing Group - West	17			17
224	07350 - Subst Const, DeKalb	6			6
225	07351 - Substation Construct,Dixon	13			13
226	07352 - Subst Construct,Rckfd	18			18
227	07355 - Subst Const,Crytl Lk/Wdsk	6			6
228	07356 - Subst Constr,Mt Prospect	18			18
229	07357 - Subst Constrution,Elgin	6			6
230	07358 - Subst Constr,Lbtyvl/Wkgn	21			21
231	07359 - Subst Constr,Sko/Techny	20			20
232	07360 - T+S Services	11			11
233	07361 - T&S Heavy Hauling	20			20
234	07492 - DeKalb Meter Reading	15			15
235	07493 - Dixon Meter Reading	14			14
236	07494 - Freeport Meter Reading	8			8
237	07495 - Rockford Meter Reading	33			33
238	07496 - Woodstock Meter Reading	21			21
239	07497 - Aurora Meter Reading	18			18
240	07498 - Elgin Meter Reading	20			20

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241	07500 - Work Mgmt Dist Ops NW	21			21
242	07560 - Supply Mgmt- Rockford	24			24
243	07580 - Transportation Rock River	1			1
244	07582 - Transportation DeKalb	4			4
245	07583 - Transportation Dixon	5			5
246	07584 - Transportation Freeport	2			2
247	07585 - Transportation Rockford	9			9
248	07587 - Transportation Aurora	5			5
249	07588 - Transportation Elgin	6			6
250	07589 - Transportation Crystal Lake	6			6
251	07662 - Maint & Constr Dekalb OH/UG	32			32
252	07663 - Maint & Constr,Dixon-OH/UG	33			33
253	07664 - Maint & Constr, Freeport OH/UG	15			15
254	07665 - Maint & Constr, Rckfd OH	54			54
255	07667 - DMC-Ovhd Aur RR	29			29
256	07668 - Maint & Constr, Elgin OH	32			32
257	07669 - Maint&Constr,Crytl Lk/Wdstk OH	35			35
258	07678 - Maint & Constr, Elgin UG	26			26
259	08105 - Mapping & Records	14			14
260	08163 - Corrosion Engineering CED	8			8
261	08164 - Oil Lab CED	4			4
262	08193 - Technical Investigiions South	11			11
263	08194 - Tech Investgns-Northwest	9			9
264	08195 - Tech Investigations, Southeast	10			10
265	08196 - Tech Investigations NE	10			10
266	08197 - Tech Investigns-SC	9			9
267	08202 - Office of VP RDO	3			3
268	08202 - Office of VP -DSO CED	1			1
269	08207 - Vegetation Management	9			9
270	08208 - Customer Project Management	10			10
271	08211 - External Affairs	21			21
272	08212 - Distribution Facilities & Serv	18			18
273	08216 - Projects- Chicago Region	14			14
274	08219 - Contract Management CED	21			21
275	08240 - Distribution Engineering	1	1	0.6	1.6
276	08248 - Protection&Control Engineering	17			17
277	08249 - Subst Engineering,Manager	2			2
278	08253 - SubstationEngineering-Services	14			14
279	08254 - Substa Engineering,Projects	13			13
280	08256 - OH Transmission Eng	11			11

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281	08258 - Legislative Strategies	5			5
282	08266 - Public Relocation	12			12
283	08281 - Op Clerical, Subs Eng Serv	6			6
284	08506 - Supply T&S Work Management	10			10
285	08509 - Fabrication- Tech Center	21			21
286	08514 - Fleet Services	1			1
287	08515 - Supply Mgmt- Matl Op Mgmt	11			11
288	08518 - Energy Acquisition	9			9
289	08519 - Neighborhood Projects	3			3
290	08520 - Ofc VP Access Implementation	2			2
291	08541 - Distribution Safety/IH	11			11
292	08550 - Ofc of Dist Svcs Comm Rel + Ad	4			4
293	08554 - Customer Service Training	1			1
294	08556 - Electric Training	1			1
295	08570 - Procurement & Regulatory Strat	11			11
296	Total	5,379.0	150.0	118.3	5,497.3

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1	00032 - Office of the Chairman/CEO	8			8
2	00037 - Customer Requests West	4			4
3	00124 - HR Operations CED	12			12
4	00189 - Communications- ComEd	8			8
5	00200 - Ofc of EVP Energy Delivery	5			5
6	00223 - Electric Supplier Services	9	1	0.5	9.5
7	00300 - Environmental Services	7			7
8	00302 - Environmental Remediation	2			2
9	00313 - IT Real Time - CED	11			11
10	00402 - Legal Ext. Svcs - COMED	1			1
11	00419 - Support Services West	9			9
12	00483 - Marketing	7			7
13	00484 - Market Research	5			5
14	00486 - Technical Services	15			15
15	00487 - External Affairs - Chicago	6			6
16	00501 - Telecommunications Access Grp	2			2
17	00520 - Real Estate Svcs	12			12
18	00521 - EED Real Estate + Facilities A	2			2
19	00570 - Work Management Planning-West	12			12
20	00601 - Distribution Rate Design & Adm	10			10
21	00602 - Claims Department	24			24
22	00611 - Remittance Processing	40			40
23	00705 - Reg & Gov Affairs	18			18
24	00706 - Transmission Pricing	1			1
25	00730 - Corporate Relations	2			2
26	00816 - Finance - ComEd	20	1	0.6	20.6
27	00824 - Controller - ComEd	15			15
28	00881 - Resource Adequacy	3			3
29	00885 - SSC-Calumet	18			18
30	00886 - SSC - Fisk	15			15
31	00887 - SSC - Crawford	16			16
32	00888 - SSC - Humboldt	13			13
33	00889 - SSC-Northwest	18			18
34	00890 - SSC - Ridgeland	16			16
35	00906 - Central Draw Fc, Map & Records	3			3
36	01000 - SSG - Manager	1			1
37	01001 - SSG Northern Region	25			25
38	01002 - SSG - North	73			73
39	01003 - SSG Southern Region	23			23
40	01004 - SSG - South	89			89

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41	01431 - Account Management - OCC	6			6
42	01451 - Oakbrook Call Center	158	115	91.4	249.4
43	01452 - Chicago Regional Call Center	81	26	20.8	101.8
44	01454 - Resource Management	9			9
45	01461 - Customer Relations West	10			10
46	01470 - Director ESO West Account Mgmt	4			4
47	01471 - Account Mgmt N Region	17			17
48	01472 - Account Mgmt S Region	11			11
49	01473 - Account Mgmt Chicago Region	23			23
50	01474 - Acct Mgt Multi-Site/IPP Region	11	1	0.6	11.6
51	01475 - Acct Mgmt Western Region	14			14
52	01490 - System Meter	26			26
53	01492 - Credit West	29			29
54	01493 - Billing West	70			70
55	01494 - Meter Reading Manager	3			3
56	01496 - Project & Support West	6			6
57	03181 - Subst Ops-Humbolt	31			31
58	03184 - Subst Ops-Maywood/OHare	11			11
59	03185 - OES - Maywood	11			11
60	03191 - Operations, Dist Ops CN	11			11
61	03192 - Technical Investigations, CN	3			3
62	03193 - Subst Ops-Jefferson	22			22
63	03194 - TroubleShooting,Dist Ops CN	28			28
64	03196 - Substation Operations, CN	20			20
65	03197 - TroubleShooting, CS	33			33
66	03199 - Substation Operations,CS	23			23
67	03250 - Trans&Substation ChicagoRegion	6			6
68	03270 - Underground Trans Maintenance	14			14
69	03311 - CBS- Chicago North CED	28			28
70	03313 - CBS- Chicago South CED	13			13
71	03314 - Mgr NB Chicago - Comed	1			1
72	03324 - Central - ComEd	11			11
73	03325 - Rock River - ComEd	10			10
74	03326 - Fox River - ComEd	8			8
75	03327 - National Accts - ComEd	9			9
76	03328 - SouthEast - ComEd	11			11
77	03329 - SouthWest - ComEd	15			15
78	03330 - NorthEast - ComEd	11			11
79	03332 - Customer Requests - ComEd	13			13
80	03333 - Cust Req Central - ComEd	12			12

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81	03334 - Cust Req Rock River - ComEd	10			10
82	03335 - Cust Req Fox River - ComEd	5			5
83	03337 - Cust Req SouthEast - ComEd	10			10
84	03338 - Cust Req SouthWest - ComEd	14			14
85	03339 - Cust Req NorthEast - ComEd	10			10
86	03340 - Cust Req Commercial Ctr-ComEd	26			26
87	03350 - Testing Group- Chicago	31			31
88	03353 - Trans&Substa Work Mgt,Chgo	20			20
89	03360 - Chicago Transformer Svcs/Haul	7			7
90	03421 - Chicago North Meter Reading	108			108
91	03423 - Chicago South Meter Reading	75			75
92	03461 - Field Service Chicago	89			89
93	03501 - Work Mgmt, Dist Ops CN	18			18
94	03561 - Metro North Stores CED	25			25
95	03581 - Metro North Transportation CED	13			13
96	03583 - Metro South Transportation CED	12			12
97	03585 - Chicago North Reg Fleet Svcs	2			2
98	03601 - Region Lead- Chgo North	6			6
99	03641 - Engineering, Dist Ops CN	21			21
100	03661 - Mtce & Const, Chgo North OH	46			46
101	03663 - Mtce & Const, Chgo South OH	63			63
102	03671 - Mtce & Const Chgo North UG	84			84
103	03673 - Mtce & Const Chgo South UG	60			60
104	03681 - CED Network Center Group	26			26
105	04190 - Operations Mgr, Dist Ops NE	6			6
106	04192 - Subst Oper- Dist Ops NE	11			11
107	04193 - NE Operations OES- Lib/Wauk	16			16
108	04194 - NE Operations OES- Skokie	16			16
109	04195 - NE Operations OES- MtProspect	16			16
110	04258 - Trans & Substation Maywood	18			18
111	04259 - Trans & Substation Glenbard	14			14
112	04464 - Field Service Primary Meter	5			5
113	04493 - Mount Prospect Meter Reading	23			23
114	04494 - Northbrook Meter Reading	29			29
115	04496 - Libertyville Meter Reading	39			39
116	04498 - Maywood Meter Reading	34			34
117	04499 - Glenbard Meter Reading	28			28
118	04500 - Work Mgmt, Northeast	15			15
119	04560 - Supply Mgmt- North	24			24
120	04580 - Transportation- North CED	3			3

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121	04583 - Transportation- NW	6			6
122	04584 - Transportation-North Shore CED	7			7
123	04586 - Transportation-LibertyvilleCED	9			9
124	04588 - Transportation- Maywood CED	11			11
125	04589 - Transportation- Glenbard CED	7			7
126	04640 - Eng Manager, NorthEast	29			29
127	04663 - Maint&Constr, Mt Prospect OH	69			69
128	04664 - Maint & Constr, Sko/Techny OH	60			60
129	04666 - Maint & Constr-Lbty & Wkgn OH	66			66
130	04668 - Dmc-Ovhd Maywood	39			39
131	04669 - Dmc-Ovhd Glenbard	43			43
132	04673 - Maint&Constr, Mt Prospect UG	3			3
133	04674 - Maint & Constr-Sko/Techny UG	24			24
134	04676 - Maint & Constr-Lbty & Wkgn UG	1			1
135	04678 - Dmc-Undg Maywood	21			21
136	04679 - Dmc-Undg Glenbard	28			28
137	04702 - Chicago	4			4
138	04703 - South	2			2
139	04704 - North	7			7
140	04705 - Testing Group	2			2
141	04706 - Transmission & Substation Serv	1			1
142	04710 - Construction Integration ComEd	11			11
143	04730 - Transmission Planning West	13	2	1.4	14.4
144	04731 - Trans Operations West	41			41
145	04732 - Trans Strategy & Bus Ops West	5			5
146	04749 - T & D Reliability - Chicago	6			6
147	04750 - T & D Reliability - North CED	10			10
148	04755 - Capacity Planning Chicago	30			30
149	04759 - Document Control & Srvs - CED	9			9
150	04760 - Distribution App Support CED	5			5
151	04768 - ComEd Energy Assistance	2			2
152	04777 - CIPA MGR West	1			1
153	04778 - Methods West	5			5
154	04785 - Transmission & Substation West	5			5
155	04786 - T&D Reliability-Maint Inspect	36			36
156	04787 - Dist Reliability-Programs CED	12			12
157	06120 - Dist Dispatch Ops- North CED	140			140
158	06121 - Dist Dispatch Support CED	33			33
159	06190 - Operations, Dist Ops SW	9			9
160	06191 - Operations, Dist Ops Southeast	12			12

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161	06192 - Operations, SC	13			13
162	06193 - Troubleshooting SE	13			13
163	06194 - Troubleshooting, Dist Ops SW	16			16
164	06195 - Troubleshooting SC	13			13
165	06196 - Subst Ops SouthEast	11			11
166	06197 - Subst Ops, Dis Ops SW	8			8
167	06198 - Substations Ops - SC	9			9
168	06199 - Dist Network Group-Central CED	4			4
169	06250 - Trans & Substation South	7			7
170	06251 - Trans & Substation Joliet	20			20
171	06252 - Trans & Substation LaSalle	6			6
172	06253 - Trans & Substa University Park	14			14
173	06254 - Trans & Substation Crestwood	15			15
174	06256 - Trans & Substation Streator	8			8
175	06257 - Trans & Substation Braidwood	10			10
176	06258 - Trans & Substation Bolingbrook	16			16
177	06298 - OES - Streator	5			5
178	06350 - Testing Group- South	21			21
179	06353 - Trans & Substa Wk Mgmt, South	18			18
180	06360 - Southern Transformer Svcs/Haul	8			8
181	06460 - Field Services Support	32			32
182	06461 - Field Service Suburban	87			87
183	06491 - Joliet Meter Reading	34			34
184	06493 - University Park Meter Reading	21			21
185	06494 - Crestwood Meter Reading	33			33
186	06496 - Streator Meter Reading	7			7
187	06497 - Bradley Meter Reading	10			10
188	06498 - Bolingbrook Meter Reading	28			28
189	06500 - Work Management SW	16			16
190	06560 - Supply Mgmt- South	25			25
191	06566 - Stores CTEAM	5			5
192	06580 - Transportation South	2			2
193	06581 - Transportation Joliet	10			10
194	06583 - Transportation University Park	7			7
195	06584 - Transportation Crestwood	6			6
196	06586 - Transportation Streator	4			4
197	06588 - Transportation Bolingbrook	6			6
198	06600 - Region Lead - Southwest	3			3
199	06640 - Engineering, Reg Dis Ops South	21			21
200	06660 - Overhead Transmission Maint WS	13			13

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201	06661 - Dmc-Ovhd Joliet	59			59
202	06663 - Dmc-Ovhd University Park	66			66
203	06664 - Dmc-Ovhd Crestwood	60			60
204	06666 - Dmc-Ovhd Streator	26			26
205	06668 - Dmc-Ovhd Bolingbrook	52			52
206	06670 - Transmission Overhead - North	10			10
207	06671 - Dmc-Undg Joliet	37			37
208	07181 - OES - Crystal Lake	12			12
209	07182 - OES - Aurora	9			9
210	07183 - OES - Elgin	9			9
211	07184 - OES - Dixon/Freeport/Dek	13			13
212	07185 - Substation Ops - WC West	11			11
213	07190 - Operations Mgr. Dist Ops NW	6			6
214	07194 - Subst Opers, Northwest	11			11
215	07195 - TroubleShooting,Northwest	14			14
216	07250 - Trans & Substation-Nrth Region	17			17
217	07253 - Trans & Substa Const NorthEast	5			5
218	07255 - Testing Group- North	16			16
219	07256 - Work Management Planning-North	17			17
220	07257 - Trans & Substa Constr Aurora	16			16
221	07322 - Testing Group - West	17			17
222	07350 - Subst Const, DeKalb	6			6
223	07351 - Substation Construct,Dixon	13			13
224	07352 - Subst Construct,Rckfd	18			18
225	07355 - Subst Const,Crytl Lk/Wdsk	6			6
226	07356 - Subst Constr,Mt Prospect	18			18
227	07357 - Subst Constrution,Elgin	6			6
228	07358 - Subst Constr,Lbtyvl/Wkgn	21			21
229	07359 - Subst Constr,Sko/Techny	20			20
230	07360 - T+S Services	11			11
231	07361 - T&S Heavy Hauling	20			20
232	07492 - DeKalb Meter Reading	15			15
233	07493 - Dixon Meter Reading	13			13
234	07494 - Freeport Meter Reading	7			7
235	07495 - Rockford Meter Reading	31			31
236	07496 - Woodstock Meter Reading	20			20
237	07497 - Aurora Meter Reading	18			18
238	07498 - Elgin Meter Reading	19			19
239	07500 - Work Mgmt Dist Ops NW	21			21
240	07560 - Supply Mgmt- Rockford	24			24

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241	07580 - Transportation Rock River	1			1
242	07582 - Transportation DeKalb	4			4
243	07583 - Transportation Dixon	5			5
244	07584 - Transportation Freeport	2			2
245	07585 - Transportation Rockford	9			9
246	07587 - Transportation Aurora	5			5
247	07588 - Transportation Elgin	6			6
248	07589 - Transportation Crystal Lake	6			6
249	07640 - Engineering Mgr-Northwest	1			1
250	07662 - Maint & Constr Dekalb OH/UG	36			36
251	07663 - Maint & Constr,Dixon-OH/UG	36			36
252	07664 - Maint & Constr, Freeport OH/UG	16			16
253	07665 - Maint & Constr, Rckfd OH	55			55
254	07667 - DMC-Ovhd Aur RR	30			30
255	07668 - Maint & Constr, Elgin OH	32			32
256	07669 - Maint&Constr,Crytl Lk/Wdstk OH	37			37
257	07678 - Maint & Constr, Elgin UG	27			27
258	08105 - Mapping & Records	14			14
259	08163 - Corrosion Engineering CED	8			8
260	08164 - Oil Lab CED	4			4
261	08193 - Technical Investigiions South	11			11
262	08194 - Tech Investgns-Northwest	10			10
263	08195 - Tech Investigations, Southeast	10			10
264	08196 - Tech Investigations NE	9			9
265	08197 - Tech Investgns-SC	9			9
266	08202 - Office of VP RDO	3			3
267	08202 - Office of VP -DSO CED	1			1
268	08207 - Vegetation Management	9			9
269	08208 - Customer Project Management	10			10
270	08211 - External Affairs	20			20
271	08212 - Distribution Facilities & Serv	18			18
272	08216 - Projects- Chicago Region	15			15
273	08219 - Contract Management CED	24			24
274	08240 - Distribution Engineering	2	1	0.6	2.6
275	08248 - Protection&Control Engineering	17			17
276	08249 - Subst Engineering,Manager	2			2
277	08253 - SubstationEngineering-Services	14			14
278	08254 - Substa Engineering,Projects	13			13
279	08256 - OH Transmission Eng	11			11
280	08258 - Legislative Strategies	6			6

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281	08266 - Public Relocation	12			12
282	08281 - Op Clerical, Subs Eng Serv	6			6
283	08506 - Supply T&S Work Management	10			10
284	08509 - Fabrication- Tech Center	21			21
285	08514 - Fleet Services	1			1
286	08515 - Supply Mgmt- Matl Op Mgmt	12			12
287	08518 - Energy Acquisition	9			9
288	08519 - Neighborhood Projects	2			2
289	08520 - Ofc VP Access Implementation	2			2
290	08541 - Distribution Safety/IH	11			11
291	08550 - Ofc of Dist Svcs Comm Rel + Ad	4			4
292	08554 - Customer Service Training	1			1
293	08556 - Electric Training	1			1
294	08570 - Procurement & Regulatory Strat	12			12
295	Total	5,362.0	147.0	115.9	5,477.9

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1	00032 - Office of the President- ComEd	4	0	0.0	4.0
2	00124 - HR Operations CED	15	0	0.0	15.0
3	00189 - Communications- ComEd	7	0	0.0	7.0
4	00223 - Electric Supplier Services	11	1	0.5	11.5
5	00300 - Environmental Services	7	0	0.0	7.0
6	00302 - Environmental Remediation	2	0	0.0	2.0
7	00311 - IT Cust Serv Regulatory -CED	18	1	0.8	18.8
8	00312 - IT Ops Asset Mgmt Supp - CED	6	0	0.0	6.0
9	00313 - IT Real Time - CED	12	0	0.0	12.0
10	00419 - Support Services West	12	0	0.0	12.0
11	00483 - Marketing - Consumer	7	0	0.0	7.0
12	00484 - Market Research	5	0	0.0	5.0
13	00486 - Marketing Technical Services	15	0	0.0	15.0
14	00487 - External Affairs - Chicago	6	0	0.0	6.0
15	00501 - Telecommunications Access Grp	2	0	0.0	2.0
16	00520 - Real Estate Svcs	14	0	0.0	14.0
17	00521 - EED Real Estate + Facilities A	4	0	0.0	4.0
18	00542 - Supply Proc Re-Eng	1	0	0.0	1.0
19	00570 - Work Management West	14	0	0.0	14.0
20	00601 - Distribution Rate Design & Adm	10	1	0.8	10.8
21	00602 - Claims Department	19	0	0.0	19.0
22	00611 - Payment Processing	44	0	0.0	44.0
23	00613 - Mail Services	21	0	0.0	21.0
24	00705 - Reg & Gov Affairs	15	0	0.0	15.0
25	00706 - Transmission Pricing	3	0	0.0	3.0
26	00730 - Corporate Relations	2	0	0.0	2.0
27	00816 - Finance - ComEd	14	0	0.0	14.0
28	00824 - Controller - ComEd	15	0	0.0	15.0
29	00841 - Tax ComEd	5	0	0.0	5.0
30	00885 - SSC-Calumet	19	0	0.0	19.0
31	00886 - SSC - Fisk	15	0	0.0	15.0
32	00887 - SSC - Crawford	15	0	0.0	15.0
33	00888 - SSC - Humboldt	16	0	0.0	16.0
34	00889 - SSC-Northwest	19	0	0.0	19.0
35	00890 - SSC - Ridgeland	14	0	0.0	14.0

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36	01000 - Ofc NRGD Director	1	0	0.0	1.0
37	01000 - SSG - Manager	1	0	0.0	1.0
38	01001 - SSG Northern Region	25	0	0.0	25.0
39	01002 - SSG - North	2	0	0.0	2.0
40	01002 - SSG North Reg,URD Install	68	0	0.0	68.0
41	01003 - SSG Southern Region	23	0	0.0	23.0
42	01004 - SSG - South	3	0	0.0	3.0
43	01004 - SSG South Zone Phys	75	0	0.0	75.0
44	01431 - Account Mgmt- Joliet DDC	6	0	0.0	6.0
45	01451 - Oakbrook Call Center	147	114	89.2	236.2
46	01452 - Chicago Regional Call Center	119	45	36.0	155.0
47	01454 - Resource Management	14	0	0.0	14.0
48	01461 - Customer Relations	12	0	0.0	12.0
49	01470 - Director of Sales C & I	4	0	0.0	4.0
50	01471 - Account Mgmt N Region	20	0	0.0	20.0
51	01472 - Account Mgmt S Region	13	0	0.0	13.0
52	01473 - Account Mgmt Chicago Region	22	0	0.0	22.0
53	01474 - Mid Business Multi-Site	11	1	0.6	11.6
54	01475 - Sales - Support Svcs	14	0	0.0	14.0
55	01490 - System Meter Manager	27	0	0.0	27.0
56	01492 - System Credit	30	0	0.0	30.0
57	01493 - System Billing	72	0	0.0	72.0
58	01494 - Meter Reading Manager	6	0	0.0	6.0
59	01496 - ED- Support Services	7	0	0.0	7.0
60	03181 - Subst Ops-Humbolt	31	0	0.0	31.0
61	03184 - Subst Ops-Maywood/OHare	12	0	0.0	12.0
62	03185 - OES - Maywood	14	0	0.0	14.0
63	03191 - Operations, Dist Ops CN	10	0	0.0	10.0
64	03192 - Technical Investigations, CN	3	0	0.0	3.0
65	03193 - Subst Ops-Jefferson	26	0	0.0	26.0
66	03194 - TroubleShooting,Dist Ops CN	32	0	0.0	32.0
67	03196 - Substation Operations, CN	19	0	0.0	19.0
68	03197 - TroubleShooting, CS	37	0	0.0	37.0
69	03199 - Substation Operations,CS	23	0	0.0	23.0
70	03250 - Trans&Substation ChicagoRegion	5	0	0.0	5.0
71	03270 - Underground Trans Maintenance	13	0	0.0	13.0

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72	03311 - CBS- Chicago North CED	30	0	0.0	30.0
73	03313 - CBS- Chicago South CED	13	0	0.0	13.0
74	03314 - Mgr NB Chicago - ComEd	1	0	0.0	1.0
75	03324 - Central - ComEd	11	0	0.0	11.0
76	03325 - Rock River - ComEd	9	0	0.0	9.0
77	03326 - Fox River - ComEd	8	0	0.0	8.0
78	03327 - National Accts - ComEd	9	0	0.0	9.0
79	03328 - SouthEast - ComEd	12	0	0.0	12.0
80	03329 - SouthWest - ComEd	14	0	0.0	14.0
81	03330 - NorthEast - ComEd	12	0	0.0	12.0
82	03332 - Customer Requests - ComEd	15	0	0.0	15.0
83	03333 - Cust Req Central - ComEd	13	0	0.0	13.0
84	03334 - Cust Req Rock River - ComEd	13	0	0.0	13.0
85	03335 - Cust Req Fox River - ComEd	5	0	0.0	5.0
86	03336 - Cust Req National Accts-ComEd	1	0	0.0	1.0
87	03337 - Cust Req SouthEast - ComEd	13	0	0.0	13.0
88	03338 - Cust Req SouthWest - ComEd	14	0	0.0	14.0
89	03339 - Cust Req NorthEast - ComEd	13	0	0.0	13.0
90	03340 - Cust Req Commercial Ctr-ComEd	19	0	0.0	19.0
91	03350 - Testing Group- Chicago	31	0	0.0	31.0
92	03353 - Trans&Substa Work Mgt,Chgo	21	0	0.0	21.0
93	03360 - Chicago Transformer Svcs/Haul	14	0	0.0	14.0
94	03421 - Chicago North Meter Reading	93	0	0.0	93.0
95	03423 - Chicago South Meter Reading	59	0	0.0	59.0
96	03461 - Chicago North Field Billing	101	0	0.0	101.0
97	03501 - Work Mgmt, Dist Ops CN	15	0	0.0	15.0
98	03561 - Metro North Stores CED	29	0	0.0	29.0
99	03581 - Metro North Transportation CED	13	0	0.0	13.0
100	03583 - Metro South Transportation CED	12	0	0.0	12.0
101	03585 - Chicago North Reg Fleet Svcs	3	0	0.0	3.0
102	03601 - Region Lead- Chgo North	8	0	0.0	8.0
103	03641 - Engineering, Dist Ops CN	21	0	0.0	21.0
104	03661 - Mtce & Const, Chgo North OH	43	0	0.0	43.0
105	03663 - Mtce & Const, Chgo South OH	66	0	0.0	66.0
106	03671 - Mtce & Const Chgo North UG	77	0	0.0	77.0
107	03673 - Mtce & Const Chgo South UG	55	0	0.0	55.0

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108	03681 - CED Network Center Group	30	0	0.0	30.0
109	04190 - Operations Mgr, Dist Ops NE	6	0	0.0	6.0
110	04192 - Subst Oper- Dist Ops NE	14	0	0.0	14.0
111	04193 - NE Operations OES- Lib/Wauk	15	0	0.0	15.0
112	04194 - NE Operations OES- Skokie	14	0	0.0	14.0
113	04195 - NE Operations OES- MtProspect	16	0	0.0	16.0
114	04258 - Trans & Substation Maywood	18	0	0.0	18.0
115	04259 - Trans & Substation Glenbard	17	0	0.0	17.0
116	04464 - Northbrook Field Billing	5	0	0.0	5.0
117	04493 - Mount Prospect Meter Reading	24	0	0.0	24.0
118	04494 - Northbrook Meter Reading	27	0	0.0	27.0
119	04496 - Libertyville Meter Reading	38	0	0.0	38.0
120	04498 - Maywood Meter Reading	27	0	0.0	27.0
121	04499 - Glenbard Meter Reading	26	0	0.0	26.0
122	04500 - Work Mgmt, Northeast	12	0	0.0	12.0
123	04560 - Supply Mgmt- North	25	0	0.0	25.0
124	04580 - Transportation- North CED	3	0	0.0	3.0
125	04583 - Transportation- NW	7	0	0.0	7.0
126	04584 - Transportation-North Shore CED	6	0	0.0	6.0
127	04586 - Transportation-LibertyvilleCED	10	0	0.0	10.0
128	04588 - Transportation- Maywood CED	9	0	0.0	9.0
129	04589 - Transportation- Glenbard CED	8	0	0.0	8.0
130	04640 - Eng Manager, NorthEast	31	0	0.0	31.0
131	04663 - Maint&Constr, Mt Prospect OH	67	0	0.0	67.0
132	04664 - Maint & Const, Sko/Techny OH	63	0	0.0	63.0
133	04666 - Maint & Constr-Lbty & Wkgn OH	75	0	0.0	75.0
134	04668 - Dmc-Ovhd Maywood	42	0	0.0	42.0
135	04669 - Dmc-Ovhd Glenbard	39	0	0.0	39.0
136	04674 - Maint & Constr-Sko/Techny UG	23	0	0.0	23.0
137	04678 - Dmc-Undg Maywood	21	0	0.0	21.0
138	04679 - Dmc-Undg Glenbard	26	0	0.0	26.0
139	04702 - Chicago	4	0	0.0	4.0
140	04703 - South	3	0	0.0	3.0
141	04704 - North	8	0	0.0	8.0
142	04705 - Testing Group	1	0	0.0	1.0
143	04706 - Transmission & Substation Serv	1	0	0.0	1.0

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144	04710 - Construction Integration ComEd	13	0	0.0	13.0
145	04730 - Transmission Planning West	14	2	1.4	15.4
146	04731 - Trans Operations West	37	0	0.0	37.0
147	04732 - Trans Strategy & Bus Ops West	8	0	0.0	8.0
148	04749 - T & D Reliability - Chicago	9	0	0.0	9.0
149	04750 - T & D Reliability - North CED	15	0	0.0	15.0
150	04755 - Capacity Planning Chicago	28	0	0.0	28.0
151	04759 - Document Control & Srvs - CED	16	0	0.0	16.0
152	04760 - Distribution App Support CED	11	0	0.0	11.0
153	04768 - ComEd Energy Assistance	2	0	0.0	2.0
154	04777 - CIPA MGR West	1	0	0.0	1.0
155	04778 - Methods West	7	0	0.0	7.0
156	04785 - Transmission & Substation West	5	0	0.0	5.0
157	04786 - T&D Reliability-Maint Inspect	41	0	0.0	41.0
158	06120 - Dist Dispatch Ops- North CED	138	0	0.0	138.0
159	06121 - Dist Dispatch Support CED	29	0	0.0	29.0
160	06190 - Operations, Dist Ops SW	8	0	0.0	8.0
161	06191 - Operations, Dist Ops Southeast	14	0	0.0	14.0
162	06192 - Operations, SC	11	0	0.0	11.0
163	06193 - Troubleshooting SE	13	0	0.0	13.0
164	06194 - Troubleshooting, Dist Ops SW	13	0	0.0	13.0
165	06195 - Troubleshooting SC	15	0	0.0	15.0
166	06196 - Subst Ops SouthEast	6	0	0.0	6.0
167	06197 - Subst Ops, Dis Ops SW	12	0	0.0	12.0
168	06198 - Substations Ops - SC	4	0	0.0	4.0
169	06199 - Dist Network Group-Central CED	5	0	0.0	5.0
170	06250 - Trans & Substation South	6	0	0.0	6.0
171	06251 - Trans & Substation Joliet	18	0	0.0	18.0
172	06252 - Trans & Substation LaSalle	7	0	0.0	7.0
173	06253 - Trans & Substa University Park	15	0	0.0	15.0
174	06254 - Trans & Substation Crestwood	17	0	0.0	17.0
175	06255 - Trans & Substation Dresden	8	0	0.0	8.0
176	06256 - Trans & Substation Streator	7	0	0.0	7.0
177	06257 - Trans & Substation Braidwood	4	0	0.0	4.0
178	06258 - Trans & Substation Bolingbrook	18	0	0.0	18.0
179	06350 - Testing Group- South	23	0	0.0	23.0

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180	06353 - Trans & Substa Wk Mgmt, South	18	0	0.0	18.0
181	06360 - Southern Transformer Svcs/Haul	16	0	0.0	16.0
182	06460 - Field Services Support	24	0	0.0	24.0
183	06461 - Joliet Field Billing	89	0	0.0	89.0
184	06491 - Joliet Meter Reading	27	0	0.0	27.0
185	06493 - University Park Meter Reading	15	0	0.0	15.0
186	06494 - Crestwood Meter Reading	29	0	0.0	29.0
187	06496 - Streator Meter Reading	7	0	0.0	7.0
188	06497 - Bradley Meter Reading	9	0	0.0	9.0
189	06498 - Bolingbrook Meter Reading	22	0	0.0	22.0
190	06500 - Work Management SW	15	0	0.0	15.0
191	06560 - Supply Mgmt- South	28	0	0.0	28.0
192	06566 - Stores CTEAM	5	0	0.0	5.0
193	06580 - Transportation South	2	0	0.0	2.0
194	06581 - Transportation Joliet	11	0	0.0	11.0
195	06583 - Transportation University Park	8	0	0.0	8.0
196	06584 - Transportation Crestwood	6	0	0.0	6.0
197	06586 - Transportation Streator	4	0	0.0	4.0
198	06588 - Transportation Bolingbrook	7	0	0.0	7.0
199	06600 - Region Lead - Southwest	3	0	0.0	3.0
200	06640 - Engineering, Reg Dis Ops South	24	0	0.0	24.0
201	06660 - Overhead Transmission Maint WS	13	0	0.0	13.0
202	06661 - Dmc-Ovhd Joliet	68	0	0.0	68.0
203	06663 - Dmc-Ovhd University Park	65	0	0.0	65.0
204	06664 - Dmc-Ovhd Crestwood	64	0	0.0	64.0
205	06666 - Dmc-Ovhd Streator	25	0	0.0	25.0
206	06668 - Dmc-Ovhd Bolingbrook	43	0	0.0	43.0
207	06670 - Transmission Overhead - North	8	0	0.0	8.0
208	06671 - Dmc-Undg Joliet	34	0	0.0	34.0
209	06673 - Dmc-Undg Up S	1	0	0.0	1.0
210	07181 - OES - Crystal Lake	8	0	0.0	8.0
211	07182 - OES - Aurora	9	0	0.0	9.0
212	07183 - OES - Elgin	10	0	0.0	10.0
213	07184 - OES - Dixon/Freeport/Dek	11	0	0.0	11.0
214	07185 - Substation Ops - WC West	5	0	0.0	5.0
215	07190 - Operations Mgr. Dist Ops NW	6	0	0.0	6.0

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216	07194 - Subst Opers, Northwest	14	0	0.0	14.0
217	07195 - TroubleShooting,Northwest	11	0	0.0	11.0
218	07250 - Trans & Substation-Nrth Region	16	0	0.0	16.0
219	07253 - Trans & Substa Const NorthEast	13	0	0.0	13.0
220	07255 - Testing Group- North	17	0	0.0	17.0
221	07256 - Trans & Subs WorkMgmt, RegOpsN	18	0	0.0	18.0
222	07257 - Trans & Substa Constr Aurora	18	0	0.0	18.0
223	07322 - Testing Group - West	17	0	0.0	17.0
224	07350 - Subst Const, DeKalb	5	0	0.0	5.0
225	07351 - Substation Construct,Dixon	13	0	0.0	13.0
226	07352 - Subst Construct,Rckfd	23	0	0.0	23.0
227	07354 - SSC- Waukegan	10	0	0.0	10.0
228	07355 - Subst Const,Crytl Lk/Wdsk	7	0	0.0	7.0
229	07356 - Subst Constr,Mt Prospect	19	0	0.0	19.0
230	07357 - Subst Construction,Elgin	6	0	0.0	6.0
231	07358 - Subst Constr,Lbtyvl/Wkgn	16	0	0.0	16.0
232	07359 - Subst Constr,Sko/Techny	23	0	0.0	23.0
233	07360 - T+S Services	11	0	0.0	11.0
234	07492 - DeKalb Meter Reading	11	0	0.0	11.0
235	07493 - Dixon Meter Reading	13	0	0.0	13.0
236	07494 - Freeport Meter Reading	6	0	0.0	6.0
237	07495 - Rockford Meter Reading	26	0	0.0	26.0
238	07496 - Woodstock Meter Reading	15	0	0.0	15.0
239	07497 - Aurora Meter Reading	13	0	0.0	13.0
240	07498 - Elgin Meter Reading	16	0	0.0	16.0
241	07500 - Work Mgmt Dist Ops NW	14	0	0.0	14.0
242	07560 - Supply Mgmt- Rockford	24	0	0.0	24.0
243	07580 - Transportation Rock River	3	0	0.0	3.0
244	07582 - Transportation DeKalb	4	0	0.0	4.0
245	07583 - Transportation Dixon	5	0	0.0	5.0
246	07584 - Transportation Freeport	2	0	0.0	2.0
247	07585 - Transportation Rockford	9	0	0.0	9.0
248	07587 - Transportation Aurora	4	0	0.0	4.0
249	07588 - Transportation Elgin	4	0	0.0	4.0
250	07589 - Transportation Crystal Lake	5	0	0.0	5.0
251	07662 - Maint & Constr Dekalb OH/UG	34	0	0.0	34.0

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252	07663 - Maint & Constr,Dixon-OH/UG	35	0	0.0	35.0
253	07664 - Maint & Constr, Freeport OH/UG	21	0	0.0	21.0
254	07665 - Maint & Constr, Rckfd OH	58	0	0.0	58.0
255	07667 - DMC-Ovhd Aur RR	27	0	0.0	27.0
256	07668 - Maint & Constr, Elgin OH	34	0	0.0	34.0
257	07669 - Maint&Constr,Crytl Lk/Wdstk OH	42	0	0.0	42.0
258	07677 - Dmc-Undg Aur Rr	1	0	0.0	1.0
259	07678 - Maint & Constr, Elgin UG	25	0	0.0	25.0
260	08105 - Mapping & Records	15	0	0.0	15.0
261	08163 - Corrosion Engineering CED	9	0	0.0	9.0
262	08164 - Oil Lab CED	5	0	0.0	5.0
263	08193 - Technical Investigions South	11	0	0.0	11.0
264	08194 - Tech Investgns-Northwest	8	0	0.0	8.0
265	08195 - Tech Investigations, Southeast	11	0	0.0	11.0
266	08196 - Tech Investigations NE	11	0	0.0	11.0
267	08197 - Tech Investigns-SC	10	0	0.0	10.0
268	08207 - Vegetation Management	10	0	0.0	10.0
269	08208 - Customer Project Management	13	0	0.0	13.0
270	08211 - External Affairs	22	0	0.0	22.0
271	08212 - Distribution Facilities & Serv	19	0	0.0	19.0
272	08216 - Projects- Chicago Region	12	0	0.0	12.0
273	08219 - Contract Management CED	27	0	0.0	27.0
274	08240 - Distribution Engineering	1	1	0.6	1.6
275	08248 - Protection&Control Engineering	18	0	0.0	18.0
276	08249 - Subst Engineering,Manager	2	0	0.0	2.0
277	08253 - SubstationEngineering-Services	14	0	0.0	14.0
278	08254 - Substa Engineering,Projects	15	0	0.0	15.0
279	08256 - OH Transmission Eng	5	0	0.0	5.0
280	08258 - Legislative Strategies	3	0	0.0	3.0
281	08266 - Public Relocation	14	0	0.0	14.0
282	08281 - Op Clerical, Subs Eng Serv	6	0	0.0	6.0
283	08506 - Supply T&S Work Management	9	0	0.0	9.0
284	08509 - Fabrication- Tech Center	20	0	0.0	20.0
285	08514 - Fleet Services	2	0	0.0	2.0
286	08515 - Supply Mgmt- Matl Op Mgmt	7	0	0.0	7.0
287	08518 - Energy Acquisition	6	1	0.9	6.9

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288	08519 - Neighborhood Projects	3	0	0.0	3.0
289	08520 - Ofc VP Access Implementation	2	0	0.0	2.0
290	08541 - Distribution Safety/IH	13	0	0.0	13.0
291	08550 - Ofc of Dist Svcs Comm Rel + Ad	2	0	0.0	2.0
292	08554 - Customer Service Training	12	0	0.0	12.0
293	08556 - Electric Training	12	0	0.0	12.0
294	08570 - Procurement & Regulatory Strat	7	0	0.0	7.0
295	Total	5,403.0	167.0	130.8	5,533.8

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1	00032 - Office of the President- ComEd	4	0	0.0	4.0
2	00124 - HR Operations CED	15	0	0.0	15.0
3	00189 - Communications- ComEd	7	0	0.0	7.0
4	00223 - Electric Supplier Services	11	1	0.5	11.5
5	00300 - Environmental Services	7	0	0.0	7.0
6	00302 - Environmental Remediation	2	0	0.0	2.0
7	00311 - IT Cust Serv Regulatory -CED	16	1	0.8	16.8
8	00312 - IT Ops Asset Mgmt Supp - CED	6	0	0.0	6.0
9	00313 - IT Real Time - CED	13	0	0.0	13.0
10	00419 - Support Services West	11	0	0.0	11.0
11	00483 - Marketing - Consumer	7	0	0.0	7.0
12	00484 - Market Research	6	0	0.0	6.0
13	00486 - Marketing Technical Services	15	0	0.0	15.0
14	00487 - External Affairs - Chicago	6	0	0.0	6.0
15	00501 - Telecommunications Access Grp	1	0	0.0	1.0
16	00520 - Real Estate Svcs	14	0	0.0	14.0
17	00521 - EED Real Estate + Facilities A	4	0	0.0	4.0
18	00542 - Supply Proc Re-Eng	1	0	0.0	1.0
19	00570 - Work Management West	15	0	0.0	15.0
20	00601 - Distribution Rate Design & Adm	10	1	0.8	10.8
21	00602 - Claims Department	19	0	0.0	19.0
22	00611 - Payment Processing	43	0	0.0	43.0
23	00613 - Mail Services	21	0	0.0	21.0
24	00705 - Reg & Gov Affairs	15	0	0.0	15.0
25	00706 - Transmission Pricing	3	0	0.0	3.0
26	00730 - Corporate Relations	2	0	0.0	2.0
27	00816 - Finance - ComEd	15	0	0.0	15.0
28	00824 - Controller - ComEd	16	0	0.0	16.0
29	00841 - Tax ComEd	5	0	0.0	5.0
30	00885 - SSC-Calumet	19	0	0.0	19.0
31	00886 - SSC - Fisk	15	0	0.0	15.0
32	00887 - SSC - Crawford	15	0	0.0	15.0
33	00888 - SSC - Humboldt	16	0	0.0	16.0
34	00889 - SSC-Northwest	19	0	0.0	19.0
35	00890 - SSC - Ridgeland	14	0	0.0	14.0

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36	01000 - Ofc NRGD Director	1	0	0.0	1.0
37	01000 - SSG - Manager	1	0	0.0	1.0
38	01001 - SSG Northern Region	26	0	0.0	26.0
39	01002 - SSG - North	3	0	0.0	3.0
40	01002 - SSG North Reg,URD Install	68	0	0.0	68.0
41	01003 - SSG Southern Region	23	0	0.0	23.0
42	01004 - SSG - South	5	0	0.0	5.0
43	01004 - SSG South Zone Phys	73	0	0.0	73.0
44	01431 - Account Mgmt- Joliet DDC	6	0	0.0	6.0
45	01451 - Oakbrook Call Center	149	114	89.2	238.2
46	01452 - Chicago Regional Call Center	118	45	36.0	154.0
47	01454 - Resource Management	14	0	0.0	14.0
48	01461 - Customer Relations	11	0	0.0	11.0
49	01470 - Director of Sales C & I	4	0	0.0	4.0
50	01471 - Account Mgmt N Region	22	0	0.0	22.0
51	01472 - Account Mgmt S Region	14	0	0.0	14.0
52	01473 - Account Mgmt Chicago Region	22	0	0.0	22.0
53	01474 - Mid Business Multi-Site	10	1	0.6	10.6
54	01475 - Sales - Support Svcs	14	0	0.0	14.0
55	01490 - System Meter Manager	27	0	0.0	27.0
56	01492 - System Credit	30	0	0.0	30.0
57	01493 - System Billing	72	0	0.0	72.0
58	01494 - Meter Reading Manager	6	0	0.0	6.0
59	01496 - ED- Support Services	7	0	0.0	7.0
60	03181 - Subst Ops-Humbolt	31	0	0.0	31.0
61	03184 - Subst Ops-Maywood/OHare	12	0	0.0	12.0
62	03185 - OES - Maywood	14	0	0.0	14.0
63	03191 - Operations, Dist Ops CN	10	0	0.0	10.0
64	03192 - Technical Investigations, CN	3	0	0.0	3.0
65	03193 - Subst Ops-Jefferson	26	0	0.0	26.0
66	03194 - TroubleShooting,Dist Ops CN	38	0	0.0	38.0
67	03196 - Substation Operations, CN	19	0	0.0	19.0
68	03197 - TroubleShooting, CS	39	0	0.0	39.0
69	03199 - Substation Operations,CS	22	0	0.0	22.0
70	03250 - Trans&Substation ChicagoRegion	6	0	0.0	6.0
71	03270 - Underground Trans Maintenance	13	0	0.0	13.0

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72	03311 - CBS- Chicago North CED	31	0	0.0	31.0
73	03313 - CBS- Chicago South CED	15	0	0.0	15.0
74	03314 - Mgr NB Chicago - ComEd	1	0	0.0	1.0
75	03324 - Central - ComEd	11	0	0.0	11.0
76	03325 - Rock River - ComEd	10	0	0.0	10.0
77	03326 - Fox River - ComEd	8	0	0.0	8.0
78	03327 - National Accts - ComEd	9	0	0.0	9.0
79	03328 - SouthEast - ComEd	12	0	0.0	12.0
80	03329 - SouthWest - ComEd	14	0	0.0	14.0
81	03330 - NorthEast - ComEd	11	0	0.0	11.0
82	03332 - Customer Requests - ComEd	15	0	0.0	15.0
83	03333 - Cust Req Central - ComEd	13	0	0.0	13.0
84	03334 - Cust Req Rock River - ComEd	13	0	0.0	13.0
85	03335 - Cust Req Fox River - ComEd	5	0	0.0	5.0
86	03336 - Cust Req National Accts-ComEd	1	0	0.0	1.0
87	03337 - Cust Req SouthEast - ComEd	11	0	0.0	11.0
88	03338 - Cust Req SouthWest - ComEd	14	0	0.0	14.0
89	03339 - Cust Req NorthEast - ComEd	13	0	0.0	13.0
90	03340 - Cust Req Commercial Ctr-ComEd	19	0	0.0	19.0
91	03350 - Testing Group- Chicago	31	0	0.0	31.0
92	03353 - Trans&Substa Work Mgt,Chgo	22	0	0.0	22.0
93	03360 - Chicago Transformer Svcs/Haul	14	0	0.0	14.0
94	03421 - Chicago North Meter Reading	94	0	0.0	94.0
95	03423 - Chicago South Meter Reading	67	0	0.0	67.0
96	03461 - Chicago North Field Billing	100	0	0.0	100.0
97	03501 - Work Mgmt, Dist Ops CN	15	0	0.0	15.0
98	03561 - Metro North Stores CED	28	0	0.0	28.0
99	03581 - Metro North Transportation CED	13	0	0.0	13.0
100	03583 - Metro South Transportation CED	12	0	0.0	12.0
101	03585 - Chicago North Reg Fleet Svcs	3	0	0.0	3.0
102	03601 - Region Lead- Chgo North	8	0	0.0	8.0
103	03641 - Engineering, Dist Ops CN	21	0	0.0	21.0
104	03661 - Mtce & Const, Chgo North OH	42	0	0.0	42.0
105	03663 - Mtce & Const, Chgo South OH	65	0	0.0	65.0
106	03671 - Mtce & Const Chgo North UG	78	0	0.0	78.0
107	03673 - Mtce & Const Chgo South UG	55	0	0.0	55.0

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108	03681 - CED Network Center Group	29	0	0.0	29.0
109	04190 - Operations Mgr, Dist Ops NE	6	0	0.0	6.0
110	04192 - Subst Oper- Dist Ops NE	14	0	0.0	14.0
111	04193 - NE Operations OES- Lib/Wauk	15	0	0.0	15.0
112	04194 - NE Operations OES- Skokie	20	0	0.0	20.0
113	04195 - NE Operations OES- MtProspect	21	0	0.0	21.0
114	04258 - Trans & Substation Maywood	18	0	0.0	18.0
115	04259 - Trans & Substation Glenbard	17	0	0.0	17.0
116	04464 - Northbrook Field Billing	5	0	0.0	5.0
117	04493 - Mount Prospect Meter Reading	26	0	0.0	26.0
118	04494 - Northbrook Meter Reading	27	0	0.0	27.0
119	04496 - Libertyville Meter Reading	38	0	0.0	38.0
120	04498 - Maywood Meter Reading	28	0	0.0	28.0
121	04499 - Glenbard Meter Reading	27	0	0.0	27.0
122	04500 - Work Mgmt, Northeast	12	0	0.0	12.0
123	04560 - Supply Mgmt- North	25	0	0.0	25.0
124	04580 - Transportation- North CED	3	0	0.0	3.0
125	04583 - Transportation- NW	7	0	0.0	7.0
126	04584 - Transportation-North Shore CED	6	0	0.0	6.0
127	04586 - Transportation-LibertyvilleCED	10	0	0.0	10.0
128	04588 - Transportation- Maywood CED	9	0	0.0	9.0
129	04589 - Transportation- Glenbard CED	8	0	0.0	8.0
130	04640 - Eng Manager, NorthEast	30	0	0.0	30.0
131	04663 - Maint&Constr, Mt Prospect OH	66	0	0.0	66.0
132	04664 - Maint & Const, Sko/Techny OH	60	0	0.0	60.0
133	04666 - Maint & Constr-Lbty & Wkgn OH	69	0	0.0	69.0
134	04668 - Dmc-Ovhd Maywood	42	0	0.0	42.0
135	04669 - Dmc-Ovhd Glenbard	39	0	0.0	39.0
136	04673 - Maint&Constr, Mt Prospect UG	1	0	0.0	1.0
137	04674 - Maint & Constr-Sko/Techny UG	23	0	0.0	23.0
138	04678 - Dmc-Undg Maywood	21	0	0.0	21.0
139	04679 - Dmc-Undg Glenbard	26	0	0.0	26.0
140	04702 - Chicago	4	0	0.0	4.0
141	04703 - South	3	0	0.0	3.0
142	04704 - North	8	0	0.0	8.0
143	04705 - Testing Group	1	0	0.0	1.0

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144	04706 - Transmission & Substation Serv	1	0	0.0	1.0
145	04710 - Construction Integration ComEd	13	0	0.0	13.0
146	04730 - Transmission Planning West	13	2	1.4	14.4
147	04731 - Trans Operations West	37	0	0.0	37.0
148	04732 - Trans Strategy & Bus Ops West	9	0	0.0	9.0
149	04749 - T & D Reliability - Chicago	9	0	0.0	9.0
150	04750 - T & D Reliability - North CED	15	0	0.0	15.0
151	04755 - Capacity Planning Chicago	29	0	0.0	29.0
152	04759 - Document Control & Srvs - CED	16	0	0.0	16.0
153	04760 - Distribution App Support CED	11	0	0.0	11.0
154	04768 - ComEd Energy Assistance	2	0	0.0	2.0
155	04777 - CIPA MGR West	1	0	0.0	1.0
156	04778 - Methods West	6	0	0.0	6.0
157	04785 - Transmission & Substation West	5	0	0.0	5.0
158	04786 - T&D Reliability-Maint Inspect	42	0	0.0	42.0
159	06120 - Dist Dispatch Ops- North CED	139	0	0.0	139.0
160	06121 - Dist Dispatch Support CED	29	0	0.0	29.0
161	06190 - Operations, Dist Ops SW	8	0	0.0	8.0
162	06191 - Operations, Dist Ops Southeast	15	0	0.0	15.0
163	06192 - Operations, SC	15	0	0.0	15.0
164	06193 - Troubleshooting SE	14	0	0.0	14.0
165	06194 - Troubleshooting, Dist Ops SW	13	0	0.0	13.0
166	06195 - Troubleshooting SC	14	0	0.0	14.0
167	06196 - Subst Ops SouthEast	12	0	0.0	12.0
168	06197 - Subst Ops, Dis Ops SW	6	0	0.0	6.0
169	06198 - Substations Ops - SC	4	0	0.0	4.0
170	06199 - Dist Network Group-Central CED	5	0	0.0	5.0
171	06250 - Trans & Substation South	7	0	0.0	7.0
172	06251 - Trans & Substation Joliet	18	0	0.0	18.0
173	06252 - Trans & Substation LaSalle	7	0	0.0	7.0
174	06253 - Trans & Substa University Park	15	0	0.0	15.0
175	06254 - Trans & Substation Crestwood	17	0	0.0	17.0
176	06255 - Trans & Substation Dresden	8	0	0.0	8.0
177	06256 - Trans & Substation Streator	7	0	0.0	7.0
178	06257 - Trans & Substation Braidwood	4	0	0.0	4.0
179	06258 - Trans & Substation Bolingbrook	18	0	0.0	18.0

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180	06350 - Testing Group- South	23	0	0.0	23.0
181	06353 - Trans & Substa Wk Mgmt, South	17	0	0.0	17.0
182	06360 - Southern Transformer Svcs/Haul	16	0	0.0	16.0
183	06460 - Field Services Support	26	0	0.0	26.0
184	06461 - Joliet Field Billing	89	0	0.0	89.0
185	06491 - Joliet Meter Reading	26	0	0.0	26.0
186	06493 - University Park Meter Reading	17	0	0.0	17.0
187	06494 - Crestwood Meter Reading	30	0	0.0	30.0
188	06496 - Streator Meter Reading	7	0	0.0	7.0
189	06497 - Bradley Meter Reading	8	0	0.0	8.0
190	06498 - Bolingbrook Meter Reading	24	0	0.0	24.0
191	06500 - Work Management SW	15	0	0.0	15.0
192	06560 - Supply Mgmt- South	28	0	0.0	28.0
193	06566 - Stores CTEAM	5	0	0.0	5.0
194	06580 - Transportation South	2	0	0.0	2.0
195	06581 - Transportation Joliet	11	0	0.0	11.0
196	06583 - Transportation University Park	8	0	0.0	8.0
197	06584 - Transportation Crestwood	6	0	0.0	6.0
198	06586 - Transportation Streator	4	0	0.0	4.0
199	06588 - Transportation Bolingbrook	7	0	0.0	7.0
200	06600 - Region Lead - Southwest	3	0	0.0	3.0
201	06640 - Engineering, Reg Dis Ops South	23	0	0.0	23.0
202	06660 - Overhead Transmission Maint WS	12	0	0.0	12.0
203	06661 - Dmc-Ovhd Joliet	62	0	0.0	62.0
204	06663 - Dmc-Ovhd University Park	65	0	0.0	65.0
205	06664 - Dmc-Ovhd Crestwood	62	0	0.0	62.0
206	06666 - Dmc-Ovhd Streator	26	0	0.0	26.0
207	06668 - Dmc-Ovhd Bolingbrook	42	0	0.0	42.0
208	06670 - Transmission Overhead - North	8	0	0.0	8.0
209	06671 - Dmc-Undg Joliet	34	0	0.0	34.0
210	07181 - OES - Crystal Lake	10	0	0.0	10.0
211	07182 - OES - Aurora	9	0	0.0	9.0
212	07183 - OES - Elgin	10	0	0.0	10.0
213	07184 - OES - Dixon/Freeport/Dek	12	0	0.0	12.0
214	07185 - Substation Ops - WC West	5	0	0.0	5.0
215	07190 - Operations Mgr. Dist Ops NW	5	0	0.0	5.0

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216	07194 - Subst Opers, Northwest	13	0	0.0	13.0
217	07195 - TroubleShooting,Northwest	11	0	0.0	11.0
218	07250 - Trans & Substation-Nrth Region	17	0	0.0	17.0
219	07253 - Trans & Substa Const NorthEast	13	0	0.0	13.0
220	07255 - Testing Group- North	18	0	0.0	18.0
221	07256 - Trans & Subs WorkMgmt, RegOpsN	18	0	0.0	18.0
222	07257 - Trans & Substa Constr Aurora	18	0	0.0	18.0
223	07322 - Testing Group - West	17	0	0.0	17.0
224	07350 - Subst Const, DeKalb	5	0	0.0	5.0
225	07351 - Substation Construct,Dixon	13	0	0.0	13.0
226	07352 - Subst Construct,Rckfd	23	0	0.0	23.0
227	07354 - SSC- Waukegan	10	0	0.0	10.0
228	07355 - Subst Const,Crytl Lk/Wdsk	7	0	0.0	7.0
229	07356 - Subst Constr,Mt Prospect	19	0	0.0	19.0
230	07357 - Subst Construction,Elgin	6	0	0.0	6.0
231	07358 - Subst Constr,Lbtyvl/Wkgn	16	0	0.0	16.0
232	07359 - Subst Constr,Sko/Techny	21	0	0.0	21.0
233	07360 - T+S Services	11	0	0.0	11.0
234	07492 - DeKalb Meter Reading	10	0	0.0	10.0
235	07493 - Dixon Meter Reading	15	0	0.0	15.0
236	07494 - Freeport Meter Reading	6	0	0.0	6.0
237	07495 - Rockford Meter Reading	30	0	0.0	30.0
238	07496 - Woodstock Meter Reading	15	0	0.0	15.0
239	07497 - Aurora Meter Reading	13	0	0.0	13.0
240	07498 - Elgin Meter Reading	15	0	0.0	15.0
241	07500 - Work Mgmt Dist Ops NW	14	0	0.0	14.0
242	07560 - Supply Mgmt- Rockford	24	0	0.0	24.0
243	07580 - Transportation Rock River	3	0	0.0	3.0
244	07582 - Transportation DeKalb	4	0	0.0	4.0
245	07583 - Transportation Dixon	5	0	0.0	5.0
246	07584 - Transportation Freeport	2	0	0.0	2.0
247	07585 - Transportation Rockford	9	0	0.0	9.0
248	07587 - Transportation Aurora	4	0	0.0	4.0
249	07588 - Transportation Elgin	4	0	0.0	4.0
250	07589 - Transportation Crystal Lake	5	0	0.0	5.0
251	07662 - Maint & Constr Dekalb OH/UG	34	0	0.0	34.0