

# **Attachment B**

## **Part III of V**

Commonwealth  
Edison Company

ELECTRICITY

Attachment B  
ILL. C. C. No. 4  
2nd Revised Sheet No. 303  
(Canceling 1st Revised Sheet No. 303)

\*

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Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

Attachment B  
ILL. C. C. No. 4  
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Post Office Box 805379  
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**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

**APPLICABILITY.**

- \* This tariff is applicable to any residential retail customer (a) using electric service for residential purposes for which the Company provides bundled electric service; (b) to which the Residential Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable; and (c) that meets the prerequisites of service, as applicable, provided in the Prerequisites of Service section of this tariff.

Service hereunder is not available to any retail customer to which any customer supply group other than the Residential Customer Group is applicable.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any retail customer that elects to be served, and during such time that service is taken, under Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H) or Rate RDS - Retail Delivery Service (Rate RDS).

- \* This tariff is not applicable to any retail customer for service provided after the May 2008 monthly billing period.

**DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**PREREQUISITES OF SERVICE.**

For a situation in which a residential retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such residential retail customer must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

**NATURE OF SERVICE.**

**Bundled Electric Service**

- \* Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with applicable supplier forward contracts (SFCs); (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC); (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC); and (4) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

(Continued on Sheet No. 305)

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 304)

**NATURE OF SERVICE (CONTINUED).**

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a residential retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other residential retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a residential retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the residential retail customer are in place, required or requested by the residential retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the residential retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a residential retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

**MONTHLY CHARGES.**

A residential retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the residential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the residential retail customer for the monthly billing period.

**Standard Metering Service Charge**

The Standard Metering Service Charge is applicable to the residential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the residential retail customer for the monthly billing period.

(Continued on Sheet No. 306)

RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL

(Continued from Sheet No. 305)

MONTHLY CHARGES (CONTINUED).

**Distribution Facilities Charge**

The Distribution Facilities Charge is applicable to each kilowatt-hour (kWh) provided to the residential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the residential retail customer for the monthly billing period.

\* **Transmission Services Charge**

The Transmission Services Charge (TSC) is applicable to each kWh provided to the residential retail customer during the monthly billing period and is equal to \$0.00415/kWh.

The TSC is determined in accordance with the terms and conditions of applicable tariffs on file with the FERC. Within thirty (30) calendar days of the date of an order from the FERC in a transmission rate proceeding approving new or revised charges that would result in more than a three percent (3%) increase or 3% decrease in the currently applicable TSC, the Company must file with the ICC, for informational purposes, an adjusted TSC applicable for the period beginning with the monthly billing period starting after the later of (a) the date of the FERC's order, or (b) the effective date of such new or revised charges approved by the FERC, and extending through the May 2008 monthly billing period. Any such adjusted TSC filed with the ICC for informational purposes must include work papers detailing the determination of such adjusted TSC based upon the terms and conditions of applicable tariffs on file with the FERC.

\* **Supply Charges**

The Summer Supply Charge or the Nonsummer Supply Charge for the customer supply subgroup applicable to the residential retail customer is applicable to each kWh provided to the residential retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are as follows:

Summer Supply Charge	\$/kWh
Residential Non-Electric Space Heating Customer Subgroup	\$0.07320
Residential Electric Space Heating Customer Subgroup	\$0.04935
Nonsummer Supply Charge	\$/kWh
Residential Non-Electric Space Heating Customer Subgroup	\$0.07149
Residential Electric Space Heating Customer Subgroup	\$0.04419

The Residential Non-Electric Space Heating Customer Subgroup and the Residential Electric Space Heating Customer Subgroup are as described in the Miscellaneous General Provisions of this tariff.

(Continued on Sheet No. 307)

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 306)

**MONTHLY CHARGES (CONTINUED).**

\*

**Accuracy Assurance Factor**

The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the residential retail customer during the monthly billing period and is equal to the B-AAF determined in accordance with the provisions of Rider AAF - Accuracy Assurance Factor (Rider AAF).

**Supply Administration Charge**

The Supply Administration Charge is applicable to the residential retail customer for the monthly billing period and is equal to \$0.03.

**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the residential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such residential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**

If the Company provides meter-related facilities to the residential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such residential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

**Other Generally Applicable Charges**

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

**Late Payment Charge**

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

**OTHER CHARGES.**

In the event that (a) Rider RRS - Residential Rate Stabilization Program (Rider RRS) is terminated as described in the last paragraph of the Early Termination section of Rider RRS, and (b) the mechanism to recover any balance in the Regulatory Asset Account (RAA) established to account for credits provided to residential retail customers participating in the Residential Rate Stabilization (RRS) Program in the years 2007, 2008, and 2009 in accordance with the RRS Program approved by the ICC in Docket No. 06-0411 through the application of RRS Adjustments computed in accordance with the provisions of Rider RRS is also terminated, then the Company recovers such balance in accordance with the following procedure:

(Continued on Sheet No. 307.1)

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RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL

(Continued from Sheet No. 307)

**OTHER CHARGES (CONTINUED).**

- \* 1. For each of the Residential Non-Electric Space Heating Subclass and the Residential Electric Space Heating Subclass, as defined herein, the balance in the RAA attributable to such subclass at the time of the termination of Rider RRS is increased by an amount, in \$, equal to the carrying charges expected to accrue to such balance over the period of time that extends from the date of the termination of Rider RRS to the start of the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. Such increased amount is further increased by an amount, in \$, equal to the carrying charges expected to accrue with respect to the expected monthly balances in the RAA attributable to such subclass over an amortization period of the lesser of (a) the number of months equivalent to the number of monthly billing periods during which RRS Adjustments had been applicable prior to such termination of Rider RRS, or (b) six (6) months. Carrying charges are determined at an annual rate of 3.25%. Such balance, increased by such carrying charges, is the overall amount to be recovered from residential retail customers that had been participating in the RRS Program to which such subclass is applicable. This amount, in \$, is the Subclass Recovery Amount;
2. The Subclass Recovery Amount is divided by the kWhs expected to be delivered to residential retail customers that had been participating in the RRS Program to which such subclass is applicable during the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure, commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. The resultant unit amount is multiplied by one hundred (100) to obtain the RAA Adjustment applicable for residential retail customers that had been participating in the RRS Program to which such subclass is applicable, in ¢/kWh. Such RAA Adjustment cannot be a credit;
- \* 3. The RAA Adjustment is applied to each kWh delivered to residential retail customers that had been participating in the RRS Program to which such subclass is applicable during the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. To the extent that such monthly billing periods extend beyond the May 2008 monthly billing period, the RAA Adjustment continues to be applicable for any such remaining monthly billing periods in accordance with the provisions of Rate BES - Basic Electric Service (Rate BES);
- \* 4. Amounts collected through the application of the RAA Adjustment reduce the RAA attributable to such subclass.

(Continued on Sheet No. 307.2)

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 307.1)

**OTHER CHARGES (CONTINUED).**

\* Notwithstanding the previous provisions of this procedure, for a situation in which the remaining net balance in the RAA attributable to a residential retail customer is less than the amount that would be charged to such residential retail customer through the application of the RAA Adjustment, the net balance in the RAA attributable to such residential retail customer is such residential retail customer's Final Adjustment and is applied to such residential retail customer's monthly electric service bill, after which such residential retail customer is no longer subject to the RAA Adjustment. Neither the RAA Adjustment nor the Final Adjustment is applied for the purposes of back billing or bill adjustments or any purpose whatsoever after the end of the monthly billing period during which the Final Adjustment is applied.

The RAA Adjustments and Final Adjustments determined in accordance with the aforementioned procedure must be submitted by the Company to the ICC in an informational filing no later than the twentieth day of the month preceding the monthly billing period during which each such adjustment, as applicable, is applied to kWhs delivered to residential retail customers that had been participating in the RRS Program or as a single charge to such residential retail customer. Each such filing must include supporting work papers providing documentation of the computation of such adjustment.

For the aforementioned purpose of recovering any balance in the RAA, the Residential Non-Electric Space Heating Subclass consists of residential retail customers to which either the Residential Single Family Without Electric Space Heat Delivery Class or the Residential Multi Family Without Electric Space Heat Delivery Class is applicable, and the Residential Electric Space Heating Subclass consists of residential retail customers to which either the Residential Single Family With Electric Space Heat Delivery Class or the Residential Multi Family With Electric Space Heat Delivery Class is applicable.

For the aforementioned purpose of recovering any balance in the RAA, residential retail customers that had been participating in the RRS Program include only those residential retail customers that were participating in the RRS Program in accordance with Rider RRS and for which participation in such program had not terminated prior to the termination of Rider RRS.

**MEASUREMENT OF POWER AND ENERGY PROVIDED.**

Electric power and energy provided to a residential retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 308)

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**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 307.2)

**TERM OF SERVICE.**

\* **Commencement of Service**

Service under this tariff does not commence until the residential retail customer fulfills all applicable prerequisites of service provided in the General Terms and Conditions of the Company's Schedule of Rates. Service hereunder does not commence until all applicable prerequisites of service as provided in the Prerequisites of Service section of this tariff are met. Service hereunder commences only for a retail customer to which the Residential Customer Group is applicable.

A residential retail customer's term of service hereunder commences when the Company begins to provide service hereunder.

For a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin prior to the start of the June 2008 monthly billing period; (c) has expected electric power and energy requirements such that, in the Company's judgment, the Residential Customer Group would be applicable to such applicant; and (d) has not requested or is not in compliance with the prerequisites of service under Rate BES-H or Rate RDS, such applicant commences service hereunder, and is designated as a residential retail customer when the Company begins to provide electric service to such applicant.

**Termination of Service**

If a residential retail customer has been taking service hereunder on a continuous basis commencing January 2, 2007, such residential retail customer may elect to terminate service hereunder and obtain electric power and energy supply service from a Retail Electric Supplier (RES). In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate RDS commences, effective on the Company's next normally scheduled meter reading or billing cycle date for such residential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable Direct Access Service Request (DASR) for such residential retail customer and such residential retail customer is in compliance with all the prerequisites of service under Rate RDS.

If a residential retail customer has been taking service hereunder on a continuous basis commencing after January 2, 2007, but such residential retail customer had never received service from the Company under any tariff prior to commencing service hereunder, such residential retail customer may elect to terminate service hereunder and obtain electric power and energy supply service from a RES in accordance with the provisions of the previous paragraph.

(Continued on Sheet No. 309)

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 308)

**TERM OF SERVICE (CONTINUED).**

**Termination of Service (Continued)**

If a residential retail customer has been taking service hereunder on a continuous basis commencing January 2, 2007, such residential retail customer may elect to terminate service hereunder and obtain service under Rate BES-H, provided such residential retail customer fulfills all prerequisites of service under Rate BES-H.

If a residential retail customer has been taking service hereunder on a continuous basis commencing after January 2, 2007, but such residential retail customer had never received service from the Company under any tariff prior to commencing service hereunder, such residential retail customer may elect to terminate service hereunder and obtain service under Rate BES-H, provided such residential retail customer fulfills all prerequisites of service under Rate BES-H.

\* If a residential retail customer commenced or commences service hereunder after January 2, 2007, and such residential retail customer had received service from the Company under a different tariff prior to such commencement date, then such residential retail customer must continue to take service under a bundled electric service tariff that does not have hourly energy pricing for a period of at least twelve (12) consecutive monthly billing periods.

\* Notwithstanding the provisions of the previous paragraph, if a residential retail customer commenced or commences service hereunder after January 2, 2007, and such residential retail customer had received service from the Company under Rate RDS prior to such commencement date, but the switch from service under Rate RDS to this tariff was a direct result of such residential retail customer's RES ceasing to do business as a RES in the Company's service territory, then such residential retail customer is not required to continue to take service hereunder for a period of at least twelve (12) consecutive monthly billing periods.

If a customer supply group other than the Residential Customer Group becomes applicable to the retail customer, service hereunder is terminated.

\* If a residential retail customer is taking service hereunder through the end of its May 2008 monthly billing period and has not requested or has not met the prerequisites of service, as applicable, to switch to Rate RDS or Rate BES-H at the start of such residential retail customer's June 2008 monthly billing period, then such residential retail customer is switched to Rate BES at the start of its June 2008 monthly billing period.

\* In the event that the residential retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such residential retail customer is vacating the premises, service hereunder continues for not more than ten (10) days, and in no event after the May 2008 monthly billing period, after the date such residential retail customer vacates the premises, provided the residential retail customer provides timely notice to the Company to terminate service hereunder at such premises.

(Continued on Sheet No. 310)

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 309)

**MISCELLANEOUS GENERAL PROVISIONS.**

\* The Residential Electric Space Heating Customer Subgroup includes residential retail customers that were eligible to take service on January 1, 2007, under the then effective Rate 14 - Residential Service - Space Heating Customers (Rate 14), and any successor to such residential retail customer. The Residential Non-Electric Space Heating Customer Subgroup includes all other residential retail customers to which the Residential Customer Group is applicable.

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

Provisions addressing the resolution of disputes between the Company and a residential retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, are included in the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

Nothing in this tariff precludes a nonresidential entity that shares occupancy of a residential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to nonresidential retail customers.

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders. Service hereunder is subject to the General Terms and Conditions and the riders applicable to this tariff.

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

**APPLICABILITY.**

- \* This tariff is applicable to any nonresidential retail customer (a) using electric service for nonresidential purposes for which the Company is providing bundled electric service; (b) to which the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable, or would be applicable based upon the Company's judgment with respect to such nonresidential retail customer's expected electric power and energy requirements; and (c) that meets the prerequisites of service, as applicable, provided in the Prerequisites of Service section of this tariff.

Service hereunder is not available to any retail customer to which any customer supply group other than the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group is applicable. Notwithstanding the provisions of the previous sentence, service hereunder is available to a nonresidential retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act regardless of the customer supply group applicable to the retail customer.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any retail customer that elects to be served, and during such time that service is taken, under Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H) or Rate RDS - Retail Delivery Service (Rate RDS).

- \* This tariff is not applicable to any retail customer for service provided after the May 2008 monthly billing period.

**DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**PREREQUISITES OF SERVICE.**

For a situation in which a nonresidential retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such nonresidential retail customer must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

(Continued on Sheet No. 312)

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 311)

**NATURE OF SERVICE.**

**Bundled Electric Service**

\* Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with applicable supplier forward contracts (SFCs); (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC); (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC); and (4) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a nonresidential retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other nonresidential retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a nonresidential retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the nonresidential retail customer are in place, required or requested by the nonresidential retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the nonresidential retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a nonresidential retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

(Continued on Sheet No. 313)

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 312)

**MONTHLY CHARGES.**

A nonresidential retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Standard Metering Service Charge**

The Standard Metering Service Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Distribution Facilities Charge**

For a nonresidential retail customer to which the Watt-Hour Delivery Class is applicable for the monthly billing period, the Distribution Facilities Charge is applicable to each kilowatt-hour (kWh) provided to the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the Watt-Hour Delivery Class. For any other nonresidential retail customer served hereunder, the Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

\* **Transmission Services Charge**

The Transmission Services Charge (TSC) is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to \$0.00415/kWh.

The TSC is determined in accordance with the terms and conditions of applicable tariffs on file with the FERC. Within thirty (30) calendar days of the date of an order from the FERC in a transmission rate proceeding approving new or revised charges that would result in more than a three percent (3%) increase or 3% decrease in the currently applicable TSC, the Company must file with the ICC, for informational purposes, an adjusted TSC applicable for the period beginning with the monthly billing period starting after the later of (a) the date of the FERC's order, or (b) the effective date of such new or revised charges approved by the FERC, and extending through the May 2008 monthly billing period. Any such adjusted TSC filed with the ICC for informational purposes must include work papers detailing the determination of such adjusted TSC based upon the terms and conditions of applicable tariffs on file with the FERC.

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**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 313)

**MONTHLY CHARGES (CONTINUED).**

\*

**Supply Charges**

The Summer Supply Charge or the Nonsummer Supply Charge for the customer supply subgroup applicable to the nonresidential retail customer is applicable to each kWh provided to the nonresidential retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are as follows:

Summer Supply Charge	\$/kWh
Watt-Hour Non-Electric Space Heating Customer Subgroup	\$0.07475
Small Load Non-Electric Space Heating Customer Subgroup	\$0.07370
Medium Load Non-Electric Space Heating Customer Subgroup	\$0.07275
Nonresidential Electric Space Heating Customer Subgroup	\$0.07027
Residential Electric Space Heating Customer Subgroup	\$0.04935
Nonsummer Supply Charge	\$/kWh
Watt-Hour Non-Electric Space Heating Customer Subgroup	\$0.07265
Small Load Non-Electric Space Heating Customer Subgroup	\$0.07217
Medium Load Non-Electric Space Heating Customer Subgroup	\$0.07177
Nonresidential Electric Space Heating Customer Subgroup	\$0.06914
Residential Electric Space Heating Customer Subgroup	\$0.04419

The Watt-Hour Non-Electric Space Heating Customer Subgroup, Small Load Non-Electric Space Heating Customer Subgroup, Medium Load Non-Electric Space Heating Customer Subgroup, Nonresidential Electric Space Heating Customer Subgroup, and Residential Electric Space Heating Customer Subgroup are as described in the Miscellaneous General Provisions of this tariff.

(Continued on Sheet No. 314)

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**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

\* (Continued from Sheet No. 313.1)

**MONTHLY CHARGES (CONTINUED).**

\* **Accuracy Assurance Factor**  
The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the B-AAF determined in accordance with the provisions of Rider AAF - Accuracy Assurance Factor (Rider AAF).

**Supply Administration Charge**  
The Supply Administration Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to \$0.33.

**Nonstandard Services and Facilities Charge**  
If the Company provides services or distribution facilities for the nonresidential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**  
If the Company provides meter-related facilities to the nonresidential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

**Other Generally Applicable Charges**  
The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

**Late Payment Charge**  
The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

**MEASUREMENT OF POWER AND ENERGY PROVIDED.**

Electric power and energy provided to a nonresidential retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 315)

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**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 314)

**TERM OF SERVICE.**

\* **Commencement of Service**

Service under this tariff does not commence until the nonresidential retail customer fulfills all applicable prerequisites of service provided in the General Terms and Conditions of the Company's Schedule of Rates. Service hereunder does not commence until all applicable prerequisites of service as provided in the Prerequisites of Service section of this tariff are met. Service hereunder commences only for a nonresidential retail customer to which the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group is applicable or that is a unit owners' association, as defined in Section 2 of the Condominium Property Act.

A nonresidential retail customer's term of service hereunder commences when the Company begins to provide service hereunder.

For a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin prior to the start of the June 2008 monthly billing period; (c) (i) has expected electric power and energy requirements such that, in the Company's judgment, the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group would be applicable to such applicant, or (ii) is a unit owners' association, as defined in Section 2 of the Condominium Property Act; and (d) has not requested or is not in compliance with the prerequisites of service under Rate BES-H or Rate RDS, such applicant commences service hereunder, and is designated as a nonresidential retail customer when the Company begins to provide electric service to such applicant.

(Continued on Sheet No. 316)

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**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 316)

**TERM OF SERVICE (CONTINUED).**

\* **Termination of Service (Continued)**

If a nonresidential retail customer has been taking service hereunder on a continuous basis commencing January 2, 2007, such nonresidential retail customer may elect to obtain service under Rate RDS and Rider PPO - Power Purchase Option (Rider PPO) after the May 2008 monthly billing period, provided such nonresidential retail customer fulfills all prerequisites of service under Rate RDS and Rider PPO.

If a nonresidential retail customer has been taking service hereunder on a continuous basis commencing after January 2, 2007, but such nonresidential retail customer had never received service from the Company under any tariff prior to commencing service hereunder, such nonresidential retail customer may elect to obtain service under Rate RDS and Rider PPO after the May 2008 monthly billing period, provided such nonresidential retail customer fulfills all prerequisites of service under Rate RDS and Rider PPO.

If a nonresidential retail customer commenced or commences service hereunder after January 2, 2007, and such nonresidential retail customer had received service from the Company under a different tariff prior to such commencement date, then such nonresidential retail customer must continue to take service under a bundled electric service tariff that does not have hourly energy pricing for a period of at least twelve (12) consecutive monthly billing periods.

Notwithstanding the provisions of the previous paragraph, if a nonresidential retail customer commenced or commences service hereunder after January 2, 2007, and such nonresidential retail customer had received service from the Company under Rate RDS prior to such commencement date, but the switch from service under Rate RDS to this tariff was a direct result of such nonresidential retail customer's RES ceasing to do business as a RES in the Company's service territory, then such nonresidential retail customer is not required to continue to take service under a bundled electric service tariff that does not have hourly energy pricing for a period of at least twelve (12) consecutive monthly billing periods.

With the exception of a nonresidential retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act, if a customer supply group other than the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group becomes applicable to the retail customer, service hereunder is terminated.

If a nonresidential retail customer is taking service hereunder through the end of its May 2008 monthly billing period and has not requested or has not met the prerequisites of service, as applicable, to switch to Rate RDS or Rate BES-H at the start of such nonresidential retail customer's June 2008 monthly billing period, then such nonresidential retail customer is switched to Rate BES- Basic Electric Service (Rate BES) at the start of its June 2008 monthly billing period.

In the event that the nonresidential retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such nonresidential retail customer is vacating the premises, service hereunder continues for not more than ten (10) days, and in no event after the May 2008 monthly billing period, after the date such nonresidential retail customer vacates the premises, provided the nonresidential retail customer provides timely notice to the Company to terminate service hereunder at such premises.

(Continued on Sheet No. 318)

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 317)

**MISCELLANEOUS GENERAL PROVISIONS.**

- \* The Residential Electric Space Heating Customer Subgroup includes nonresidential retail customers to which the Watt-Hour, Small Load, Medium Load, Large Load, or Very Large Load Customer Group is applicable that were eligible to take service on January 1, 2007, under a then effective residential service rate, and any successor to such nonresidential retail customer to which the Watt-Hour, Small Load, Medium Load, Large Load, or Very Large Load Customer Group is applicable. The Nonresidential Electric Space Heating Customer Subgroup includes nonresidential retail customers to which (c) the Watt-Hour, Small Load, or Medium Load Customer Group is applicable that were eligible to take service on January 1, 2007, under the then effective Rider 25 - Electric Space Heating (Rider 25), and any successor to such nonresidential retail customer, and (d) the Large Load or Very Large Load Customer Group is applicable that were eligible to take service on January 1, 2007, under the then effective Rider 25 - Electric Space Heating (Rider 25) and that are unit owners' associations, as defined in Section 2 of the Condominium Property Act, and any successor to such nonresidential retail customer. The Watt-Hour Non-Electric Space Heating Customer Subgroup includes all nonresidential retail customers to which the Watt-Hour Customer Group is applicable that are not included in the Residential Electric Space Heating Customer Subgroup or the Nonresidential Electric Space Heating Customer Subgroup. The Small Load Non-Electric Space Heating Customer Subgroup includes all nonresidential retail customers to which the Small Load Customer Group is applicable that are not included in the Residential Electric Space Heating Customer Subgroup or the Nonresidential Electric Space Heating Customer Subgroup. The Medium Load Non-Electric Space Heating Customer Subgroup includes all nonresidential retail customers to which (e) the Medium Load Customer Group is applicable that are not included in the Residential Electric Space Heating Customer Subgroup or the Nonresidential Electric Space Heating Customer Subgroup, and (f) the Large Load or Very Large Load Customer Group is applicable that are unit owners' associations, as defined in Section 2 of the Condominium Property Act and that are not included in the Residential Electric Space Heating Customer Subgroup or the Nonresidential Electric Space Heating Customer Subgroup.

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

Provisions addressing the resolution of disputes between the Company and a nonresidential retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, are included in the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

Nothing in this tariff precludes a residential entity that shares occupancy of a nonresidential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to residential retail customers.

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders. Service hereunder is subject to the General Terms and Conditions and the riders applicable to this tariff.

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Post Office Box 805379  
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**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

\* **APPLICABILITY.**

Only through the May 2008 monthly billing period, this tariff is applicable to any nonresidential retail customer that has been taking service under this tariff continuously since prior to [ZZZZ ZZ, 200Z].

Service hereunder is not available to any retail customer to which any customer supply group other than the Large Load Customer Group or the Very Large Load Customer Group is applicable.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any retail customer that elects to be served, and during such time that service is taken, under Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H) or Rate RDS - Retail Delivery Service (Rate RDS). Moreover, service hereunder is not applicable to any retail customer to which the Competitively Declared Customer Group or the Self-Generating Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable.

This tariff is not applicable to any retail customer for service provided after the May 2008 monthly billing period.

**DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**NATURE OF SERVICE.**

**Bundled Electric Service**

\* Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with applicable supplier forward contracts (SFCs); (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC); (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the ICC; and (4) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a nonresidential retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other nonresidential retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 320)

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 319)

**NATURE OF SERVICE (CONTINUED).**

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a nonresidential retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the nonresidential retail customer are in place, required or requested by the nonresidential retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the nonresidential retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a nonresidential retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

**MONTHLY CHARGES.**

A nonresidential retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Standard Metering Service Charge**

The Standard Metering Service Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Distribution Facilities Charge**

The Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

(Continued on Sheet No. 321)

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 320)

**MONTHLY CHARGES (CONTINUED).**

\* **Transmission Services Charge**

The Transmission Services Charge (TSC) is applicable to each kilowatt-hour (kWh) provided to the nonresidential retail customer during the monthly billing period and is equal to \$0.00415/kWh.

The TSC is determined in accordance with the terms and conditions of applicable tariffs on file with the FERC. Within thirty (30) calendar days of the date of an order from the FERC in a transmission rate proceeding approving new or revised charges that would result in more than a three percent (3%) increase or 3% decrease in the currently applicable TSC, the Company must file with the ICC, for informational purposes, an adjusted TSC applicable for the period beginning with the monthly billing period starting after the later of (a) the date of the FERC's order, or (b) the effective date of such new or revised charges approved by the FERC, and extending through the May 2008 monthly billing period. Any such adjusted TSC filed with the ICC for informational purposes must include work papers detailing the determination of such adjusted TSC based upon the terms and conditions of applicable tariffs on file with the FERC.

**Supply Charges - Large Load Customer Group**

For a nonresidential retail customer to which the Large Load Customer Group is applicable, Supply Charges are applicable to each kWh provided to the nonresidential retail customer during the monthly billing period as follows:

\* **Time of Use**

The Summer Retail Peak Supply Charge and Summer Retail Off-Peak Supply Charge for the Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Summer Period. The Nonsummer Retail Peak Supply Charge and the Nonsummer Retail Off-Peak Supply Charge for the Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Nonsummer Period. The Summer Retail Peak Supply Charge, the Summer Retail Off-Peak Supply Charge, the Nonsummer Retail Peak Supply Charge, and the Nonsummer Retail Off-Peak Supply Charge for the Large Load Customer Group are as follows:

Summer Retail Peak Supply Charge	\$0.12735
Summer Retail Off-Peak Supply Charge	\$0.07170
Nonsummer Retail Peak Supply Charge	\$0.12270
Nonsummer Retail Off-Peak Supply Charge	\$0.07399

(Continued on Sheet No. 322)

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 321)

**MONTHLY CHARGES (CONTINUED).**

**Supply Charges - Large Load Customer Group (Continued)**

\*

**Non-Time of Use**

For a situation in which metering equipment that does not determine the time at which kWhs are provided is installed at one or more points of service at the nonresidential retail customer's premises, the Summer Supply Charge or the Nonsummer Supply Charge for the Large Load Customer Group is applicable to each kWh provided to the nonresidential retail customer via such metering equipment during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge for the Large Load Customer Group are as follows:

Summer Supply Charge	\$0.09799
Nonsummer Supply Charge	\$0.09633

**Supply Charges - Very Large Load Customer Group**

For a nonresidential retail customer to which the Very Large Load Customer Group is applicable, Supply Charges are applicable to each kWh provided to the nonresidential retail customer during the monthly billing period as follows:

\*

**Time of Use**

The Summer Retail Peak Supply Charge and Summer Retail Off-Peak Supply Charge for the Very Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Summer Period. The Nonsummer Retail Peak Supply Charge and the Nonsummer Retail Off-Peak Supply Charge for the Very Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Nonsummer Period. The Summer Retail Peak Supply Charge, the Summer Retail Off-Peak Supply Charge, the Nonsummer Retail Peak Supply Charge, and the Nonsummer Retail Off-Peak Supply Charge for the Very Large Load Customer Group are as follows:

Summer Retail Peak Supply Charge	\$0.12739
Summer Retail Off-Peak Supply Charge	\$0.07187
Nonsummer Retail Peak Supply Charge	\$0.12273
Nonsummer Retail Off-Peak Supply Charge	\$0.07417

(Continued on Sheet No. 323)

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 322)

**MONTHLY CHARGES (CONTINUED).**

**Supply Charges - Very Large Load Customer Group (Continued)**

\*

**Non-Time of Use**

For a situation in which metering equipment that does not determine the time at which kWhs are provided is installed at one or more points of service at the nonresidential retail customer's premises, the Summer Supply Charge or the Nonsummer Supply Charge for the Very Large Load Customer Group is applicable to each kWh provided to the nonresidential retail customer via such metering equipment during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge for the Very Large Load Customer Group are as follows:

Summer Supply Charge	\$0.09767
Nonsummer Supply Charge	\$0.09604

\*

**Accuracy Assurance Factor**

The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the A-AAF determined in accordance with the provisions of Rider AAF - Accuracy Assurance Factor (Rider AAF).

**Supply Administration Charge**

The Supply Administration Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to \$19.67.

**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the nonresidential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**

If the Company provides meter-related facilities to the nonresidential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

**Other Generally Applicable Charges**

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

**Late Payment Charge**

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

(Continued on Sheet No. 324)

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 323)

**MEASUREMENT OF POWER AND ENERGY PROVIDED.**

Electric power and energy provided to a nonresidential retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates.

\* **TERM OF SERVICE.**

Service under this tariff must have commenced prior to [ZZZZ ZZ, 200Z].

A nonresidential retail customer's term of service hereunder commenced when the Company began to provide service hereunder.

The term of service hereunder expires at the end of the May 2008 monthly billing period.

For a situation in which the nonresidential retail customer commenced service hereunder (a) after January 2, 2007, or (b) on January 2, 2007, by requesting to switch from the then effective (1) Rate RCDS - Retail Customer Delivery Service (Rate RCDS) or (2) Rate HEP - Hourly Energy Pricing (Rate HEP), such nonresidential retail customer must continue to take service hereunder through the end of its May 2008 monthly billing period.

For a situation other than as addressed in the previous paragraph, a nonresidential retail customer that commenced service hereunder on January 2, 2007, may (a) continue to take service hereunder through the end of such nonresidential retail customer's May 2008 monthly billing period, or (b) elect to obtain electric power and energy supply service from a Retail Electric Supplier (RES) prior to the end of such nonresidential retail customer's May 2008 monthly billing period. In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate RDS commences, provided the nonresidential retail customer complies with the applicable provisions in the Termination of Service section of this tariff. Such nonresidential retail customer, if it is a unit owners' association as defined in Section 2 of the Condominium Property Act, may alternatively elect to obtain bundled electric service under Rate BES-NRB - Basic Electric Service-Nonresidential (Blended) (Rate BES-NRB) prior to the end of such nonresidential retail customer's May 2008 monthly billing period. In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate BES-NRB commences provided the nonresidential retail customer complies with the applicable provisions in such Termination of Service section.

(Continued on Sheet No. 325)

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**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 324)

\* **TERMINATION OF SERVICE.**

For a situation in which a nonresidential retail customer elects to switch to service under Rate RDS at the expiration of such nonresidential retail customer's term of service hereunder, such election is effective upon the date of such expiration, provided such expiration date is at least seven (7) calendar days after the Company receives a valid and applicable Direct Access Service Request (DASR) for such nonresidential retail customer, and such nonresidential retail customer meets all the prerequisites to commence service under Rate RDS.

Otherwise, at the expiration of the nonresidential retail customer's term of service hereunder, the nonresidential retail customer is provided with electric service under Rate BES-H.

For a situation in which a nonresidential retail customer is allowed to elect to obtain electric power and energy supply service from a RES prior to the expiration of such nonresidential retail customer's term of service hereunder, such election is effective and service hereunder terminates on the Company's next normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable DASR for such nonresidential retail customer and such nonresidential retail customer is in compliance with all the prerequisites of service under Rate RDS. Notwithstanding the previous provisions of this paragraph, such effective date may occur on a date other than the Company's next normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable DASR for such nonresidential retail customer, such nonresidential retail customer is in compliance with all the prerequisites of service under Rate RDS, and such nonresidential retail customer is subject to the Nonstandard Switching Fees provided in the Nonstandard Switching Fee subsection of the Other Charges section of the Rates and Charges part of Rate RDS.

For a situation in which a nonresidential retail customer is allowed to elect to obtain bundled electric service under Rate BES-NRB prior to the expiration of such nonresidential retail customer's term of service hereunder, such election is effective on the next normally scheduled meter reading date for such nonresidential customer that is at least seven (7) calendar days after such nonresidential retail customer notifies the Company of such election.

For a situation in which a customer supply group other than the Large Load Customer Group or the Very Large Load Customer Group becomes applicable to a nonresidential retail customer, service hereunder is terminated.

Notwithstanding the previous provisions of this Termination of Service section, in the event that the nonresidential retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such nonresidential retail customer is vacating the premises, service hereunder continues for not more than ten (10) days, and in no event after the May 2008 monthly billing period, after the date such nonresidential retail customer vacates the premises, provided the nonresidential retail customer provides timely notice to the Company to terminate service hereunder at such premises.

(Continued on Sheet No. 326)

**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 325)

**MISCELLANEOUS GENERAL PROVISIONS.**

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

Provisions addressing the resolution of disputes between the Company and a nonresidential retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, are included in the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

Nothing in this tariff precludes a residential entity that shares occupancy of a nonresidential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to residential retail customers.

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders. Service hereunder is subject to the General Terms and Conditions and the riders applicable to this tariff.

(Continued on Sheet No. 327)

Commonwealth  
Edison Company

ELECTRICITY

Attachment B  
ILL. C. C. No. 4  
2nd Revised Sheet No. 327  
(Canceling 1st Revised Sheet No. 327)

RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)

(Continued from Sheet No. 326)

\*

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(Continued on Sheet No. 328)

Filed with the Illinois Commerce Commission on  
**XXXX XX, 200X**. Issued pursuant to the  
Illinois Commerce Commission Order  
entered **YYYY YY, 200Y**, in Docket No. 07-**YYYY**.  
Asterisk (\*) indicates change.

Date Effective: **ZZZZ ZZ, 200Z**  
Issued by A. R. Pramaggiore, Exec. Vice President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

Attachment B  
ILL. C. C. No. 4  
2nd Revised Sheet No. 328  
(Canceling 1st Revised Sheet No. 328)

RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)

(Continued from Sheet No. 327)

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(Continued on Sheet No. 329)

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Date Effective: **ZZZZ ZZ, 200Z**  
Issued by A. R. Pramaggiore, Exec. Vice President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

Attachment B  
ILL. C. C. No. 4  
3rd Revised Sheet No. 329  
(Canceling 2nd Revised Sheet No. 329)

RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)

(Continued from Sheet No. 328)

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Date Effective: **ZZZZ ZZ, 200Z**  
Issued by A. R. Pramaggiore, Exec. Vice President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

\* **APPLICABILITY.**

This tariff is applicable to any retail customer (a) for which the Company is providing bundled electric service; and (b) to which the Self-Generating Customer Group or the Competitively Declared Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable, or would be applicable based upon the Company's judgment with respect to such retail customer's expected electric power and energy requirements.

In addition, this tariff is applicable to any retail customer that has been taking service hereunder continuously since prior to **ZZZZ ZZ, 200Z** until service hereunder is terminated in accordance with the provisions of the Termination of Service section of this tariff.

In addition, for a situation in which a retail customer takes service under Rate RDS - Retail Delivery Service (Rate RDS) and elects to have its electric power and energy requirements supplied in accordance with the Supplier Options subsection of the Split Load and Supplier Options section of the Service Options part of Rate RDS, this tariff is applicable to any portion of such retail customer's electric power and energy requirements for which the Company provides bundled electric service.

In addition, for a situation in which a nonresidential retail customer (a) has been taking service under Rate BES-NRA - Basic Electric Service - Nonresidential (Annual) (Rate BES-NRA); and (b) provides proper notification to the Company of its decision to terminate service under Rate BES-NRA and switch to Rate RDS at the expiration of such nonresidential retail customer's term of service under such tariff, as described in the Termination of Service section of Rate BES-NRA; but (c) does not meet all the prerequisites of service under Rate RDS, this tariff is applicable to such nonresidential retail customer following the expiration of such retail customer's term of service under Rate BES-NRA. However, the previous provisions of this paragraph are not applicable to a nonresidential retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act.

In addition, this tariff is applicable to any retail customer that elects service hereunder, provided such retail customer meets the prerequisites of service provided in the Prerequisites of Service section of this tariff.

(Continued on Sheet No. 331)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 330)

**DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**PREREQUISITES OF SERVICE.**

For a situation in which a retail customer requests service hereunder, required meter-related facilities, as described in the Service and Facilities subsection of the Nature of Service section of this tariff must be installed at such retail customer's premises prior to commencement of service hereunder.

For a situation in which a retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such retail customer must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

**NATURE OF SERVICE.**

**Bundled Electric Service**

- \* Bundled electric service provided to retail customers receiving service with hourly energy pricing is the provision to such retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) direct procurement through PJM Interconnection, L.L.C. (PJM) administered markets of all the component services the Company requires to meet retail customer instantaneous electric power and energy requirements at any given time under the Company's tariffs, applicable tariffs on file with the Federal Energy Regulatory Commission (FERC), and other applicable law, including, without limitation, all required electric energy, energy to satisfy losses, electric generation capacity, volumetric risk management, transmission services, ancillary transmission services, administrative services, and other necessary services procured by the Company; (2) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC); and (3) the Company's standard metering and billing that are necessary to permit retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

(Continued on Sheet No. 332)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 331)

**NATURE OF SERVICE (CONTINUED).**

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the retail customer are in place, required or requested by the retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

In the provision of electric service hereunder, the Company furnishes, installs, owns, operates, replaces, and maintains meter-related facilities adequate to measure the kilowatt-hours (kWhs) delivered to the retail customer and the rate at which such electricity is delivered to such retail customer in each half hour in the monthly billing period. To the extent that such meter-related facilities are larger, more, or different from facilities provided in a standard metering installation, such meter-related facilities are provided in accordance with the provisions for providing nonstandard services and facilities. To the extent that such meter-related facilities are not installed at the retail customer's premises when service hereunder commences, the Company and such retail customer must reasonably cooperate to ensure that such meter-related facilities are installed and in operating condition in a timely manner. Notwithstanding the previous provisions of this paragraph, the Company may elect to provide no metering installation in the provision of electric service hereunder to a retail customer because such retail customer uses electric service on a continuous or regularly scheduled basis.

(Continued on Sheet No. 333)

**RATE BES-H**  
**BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 332)

**MONTHLY CHARGES.**

A retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

**Standard Metering Service Charge**

\* The Standard Metering Service Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Standard Metering Service Charge is stated in \$X.XXXXX/kWh. Otherwise, the Standard Metering Service Charge is applicable to the retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

**Distribution Facilities Charge**

The Distribution Facilities Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Distribution Facilities Charge is stated in \$X.XXXXX/kWh.

The Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Distribution Facilities Charge is stated in \$X.XX/kW.

For a retail customer to which the Fixture-Included Lighting Delivery Class is applicable, the Distribution Facilities Charge is applicable to each corresponding fixture unit in place at the beginning of the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for such corresponding fixture unit.

\* **Transmission Services Charge**

Only through the end of the May 2008 monthly billing period, the Transmission Services Charge (TSC) is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to \$0.00739/kWh.

The TSC is determined in accordance with the terms and conditions of applicable tariffs on file with the FERC. Within thirty (30) calendar days of the date of an order from the FERC in a transmission rate proceeding approving new or revised charges that would result in more than a three percent (3%) increase or 3% decrease in the currently applicable TSC, the Company must file with the ICC, for informational purposes, an adjusted TSC applicable for the period beginning with the monthly billing period starting after the later of (a) the date of the FERC's order, or (b) the effective date of such new or revised charges approved by the FERC, and extending through the May 2008 monthly billing period.

(Continued on Sheet No. 334)

RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING

(Continued from Sheet No. 333)

**MONTHLY CHARGES (CONTINUED).**

\* **Capacity Charge**

The Company determines capacity charges in a manner that recovers the capacity obligation costs incurred by the Company to procure electric power and energy directly from PJM-administered markets for retail customers receiving service with hourly energy pricing. Such capacity charges equal the applicable PJM Net Load Price (NLP), in \$/MW-Day, for the PJM Planning Year, adjusted by loss and uncollectible factors, as appropriate, and are applicable for the period that extends from the beginning of the June monthly billing period through the end of the following May monthly billing period corresponding to such PJM Planning Year.

For a retail customer to which the Self-Generating Customer Group is applicable, a Daily Capacity Charge (DCC) is applicable to the highest thirty (30) minute demand established by the retail customer each day during the monthly billing period. Such DCC is determined in accordance with the following equation:

$$DCC = NLP \times \frac{1 \text{ MW}}{1,000 \text{ kW}} \times UF \times (1 + DLF) \times (1 + TLF)$$

Where:

- DCC = Daily Capacity Charge, in \$/kW-Day, applied to the highest thirty (30) minute demand established by the retail customer each day during the monthly billing period.
- NLP = Applicable PJM Net Load Price, in \$/MW-Day, for the period of time corresponding to the monthly billing periods during which the DCC or Monthly Capacity Charge (MCC), as applicable, is applied.
- UF = Uncollectible Factor to adjust for applicable uncollectible costs incurred by the Company and equal to 1.0007. Notwithstanding the previous provisions of this definition, in the event that Rider UF - Uncollectible Factors (Rider UF) is approved by the ICC and becomes effective, the relevant uncollectible factor is as listed in such Rider UF.
- DLF = Distribution Loss Factor, in decimal format, to adjust for losses on the distribution system located in the Company's service territory and equal to 0.0507. Notwithstanding the previous provisions of this definition, in the event that a system average DLF is provided in Rate RDS, DLF is equal to such system average DLF provided in Rate RDS.
- TLF = Transmission Loss Factor, in decimal format, to adjust for losses on the transmission system located in the Company's service territory as provided in applicable tariffs on file with the FERC.

\* (Continued on Sheet No. 334.1)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 334)

**MONTHLY CHARGES (CONTINUED).**

\* **Capacity Charge (Continued)**

For any other retail customer receiving service with hourly energy pricing, an MCC is applicable to the Capacity Obligation established by the retail customer for the monthly billing period. Such MCC is determined in accordance with the following equation:

$$MCC = NLP \times \frac{1 \text{ MW}}{1,000 \text{ kW}} \times \frac{365 \text{ Days}}{12 \text{ Months}} \times UF$$

Where:

MCC = Monthly Capacity Charge, in \$/kW-Month, applied to the Capacity Obligation established by the retail customer for the monthly billing period.

Notwithstanding the preceding provisions for the computation of MCC, for computations that pertain to leap years, the number of days in the year is 366 rather than 365.

An informational filing of the DCC and MCC must be submitted to the ICC no later than three (3) business days after the applicable NLP is available from PJM.

Notwithstanding the previous provisions of this Capacity Charge subsection, through the end of the May 2008 monthly billing period, the DCC and the MCC are \$0.04347/kW-Day and \$1.24192/kW-Month, respectively.

\* **Hourly Energy Charges**

Each Hourly Energy Charge (HEC) is applicable to each kWh provided to the retail customer during the hour in the monthly billing period for which such charge is determined. Each such HEC is determined in accordance with the following equation:

$$HEC = LMP \times \frac{1 \text{ MWh}}{1,000 \text{ kWh}} \times UF \times (1 + DLF)$$

Where:

HEC = Hourly Energy Charge, in \$/kWh, applied to each kWh provided to the retail customer during the hour in the monthly billing period for which such charge is determined.

LMP = The PJM real-time locational marginal price for the ComEd zone, in \$/MWh, for the hour corresponding to the hour during which the HEC is applied.

(Continued on Sheet No. 334.2)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 334.1)

**MONTHLY CHARGES (CONTINUED).**

\*

**PJM Services Charge**

Beginning with the June 2008 monthly billing period, the PJM Services Charge is applicable to each kWh provided to the retail customer during the monthly billing period. The application of the PJM Services Charge allows the Company to recover from retail customers receiving electric service with hourly energy pricing the costs it incurs in procuring certain services from PJM, including but not limited to, Network Integration Transmission Service (NITS) and other PJM-associated expenses incurred in accordance with applicable tariffs on file with the FERC, and other applicable law. The Company is not allowed to mark-up or include a return on such costs. Such services are the same as those procured in accordance with the provisions of the PJM Services Price section of Rider PE - Purchased Electricity (Rider PE). The PJM Services Charge is developed using the electricity usage expected to be provided to retail customers receiving electric service with hourly energy pricing for a period of twelve (12) monthly billing periods extending from the start of a June monthly billing period and extending through the following May monthly billing period. The PJM Services Charge is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Transmission Services Charge.

The PJM Services Charge is determined by the Company each year and is applicable for the period that extends from the beginning of the June monthly billing period through the end of the following May monthly billing period. Included in the determination of the PJM Services Charge are applicable system losses and uncollectible costs incurred by the Company. An informational filing of the PJM Services Charge must be submitted by the Company to the ICC no later than the twentieth day of May prior to such June monthly billing period.

An amount equal to (a) the cumulative debit or credit balance resulting from the application of the applicable TSC in accordance with the then effective Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP) through the month prior to the latest month for which such information is available that ends prior to the initial filing of the Hourly Purchased Electricity Adjustment Factor (HPEA) in accordance with the provisions of the Hourly Purchased Electricity Adjustment subsection of this Monthly Charges section; plus (b) interest at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1), is also included in the determination of the PJM Services Charge applicable for the June 2008 through May 2009 monthly billing periods.

Notwithstanding the previous provisions of this PJM Services Charge subsection, in the event that the Company recomputes the PJM Services Price (PSP) and submits a revised Retail PJM Services Charge in accordance with the provisions of Rider PE, then a corresponding revised PJM Services Charge for service with hourly energy pricing must be submitted in an informational filing to the ICC by the Company. An informational filing of such revised PJM Services Charge must be submitted by the Company to the ICC no later than the twentieth day of the month prior to the monthly billing period during which such revised PJM Services Charge becomes applicable.

(Continued on Sheet No. 334.3)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 334.2)

**MONTHLY CHARGES (CONTINUED).**

\* **Miscellaneous Procurement Components Charge**

Beginning with the June 2008 monthly billing period, the Miscellaneous Procurement Components Charge is applicable to each kWh provided to the retail customer during the monthly billing period. The Company determines a Miscellaneous Procurement Components Charge in a manner that allows the Company to recover the costs it incurs related to the procurement of electric power and energy directly from PJM-administered markets for retail customers receiving electric service with hourly energy pricing which are not recovered through the application of the DCC or MCC, as applicable, the HECs, and the PJM Services Charge.

The Miscellaneous Procurement Components Charge is determined by the Company each year and is applicable for the period that extends from the beginning of the June monthly billing period through the end of the following May monthly billing period. Included in the determination of the Miscellaneous Procurement Components Charge are applicable system losses and uncollectible costs incurred by the Company. An informational filing of the Miscellaneous Procurement Components Charge must be submitted by the Company to the ICC no later than the twentieth day of May prior to such June monthly billing period.

Notwithstanding the previous provisions of this Miscellaneous Procurement Components Charge subsection, in the event that the Company submits a revised PJM Services Charge in accordance with the final paragraph in the PJM Services Charge subsection of this Monthly Charges section, or at such time that FERC-approved or accepted changes in charges related to costs recovered through the application of the Miscellaneous Procurement Components Charge become effective, then a corresponding revised Miscellaneous Procurement Components Charge for service with hourly energy pricing may be submitted in an informational filing to the ICC by the Company. An informational filing of such revised Miscellaneous Procurement Components Charge must be submitted by the Company to the ICC no later than the twentieth day of the month prior to the monthly billing period during which such revised Miscellaneous Procurement Components Charge becomes applicable.

\* **Supply Administration Charge**

Only through the end of the May 2008 monthly billing period, the Supply Administration Charge is applicable to the retail customer for the monthly billing period, and is equal to the Supply Administration Charge for the customer supply group applicable to the retail customer as follows:

Customer Supply Group	Supply Administration Charge \$/month
Residential Customer Group	\$ 0.03
Watt-Hour Customer Group	\$ 0.33
Small Load Customer Group	\$ 0.33
Medium Load Customer Group	\$ 0.33
Large Load Customer Group	\$19.67
Very Large Load Customer Group	\$19.67
Self-Generating Customer Group	\$19.67
Competitively Declared Customer Group	\$19.67
Dusk to Dawn Lighting Customer Group	\$ 0.33
General Lighting Customer Group	\$ 0.33

(Continued on Sheet No. 334.4)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 334.3)

**MONTHLY CHARGES (CONTINUED).**

\* **Hourly Purchased Electricity Adjustment Factor**

The HPEA periodically equalizes the revenues from retail customers receiving electric service with hourly energy pricing for electric power and energy procured for them by the Company and the expenses incurred by the Company related to the procurement of such electric power and energy.

An HPEA, in ¢/kWh rounded to the thousandths of a cent, is determined and applied to each kWh provided to the retail customer during a given effective period. The HPEA is shown as a separate line item on the retail customer's monthly bill for electric service and designated as the Purchased Electricity Adjustment. The HPEA is determined and applied in such effective period in accordance with the following equation:

$$HPEA = \frac{[AE - AR + AB + A]_{\text{amortized}} + \sum AHPEA}{U} \times \frac{100\text{¢}}{\$1}$$

Where:

- HPEA = Hourly Purchased Electricity Adjustment Factor, in ¢/kWh rounded to the thousandths of a cent, applied as a credit or charge to kWhs provided to retail customers receiving electric service with hourly energy pricing during the effective period.
- AE = Accrued Expenses, in \$, equal to the sum of all the accrued net expenses incurred by the Company related to the direct procurement of electric power and energy from PJM-administered markets for retail customers receiving electric service with hourly energy pricing during the determination period(s), including all accrued net expenses for electric energy purchased from a Qualifying Facility, as defined in 83 Illinois Administrative Code Part 430, that displaces energy purchases from PJM-administered markets for such retail customers. Accrued Expenses may reflect the amortization of certain expenses, such as legal and consultative fees associated with the procurement of electric power and energy and ICC proceedings concerning the procurement of electric power and energy, over multiple determination periods.
- AR = Accrued Revenues, in \$, equal to the accrued net revenues recognized for retail customers receiving electric service with hourly energy pricing during the determination period(s) through the application of the TSC, MCC, DCC, HECs, PJM Services Charge, Miscellaneous Procurement Components Charge, and Supply Administration Charge, as applicable. Accrued Revenues may reflect the amortization of certain revenues over multiple determination periods.

(Continued on Sheet No. 334.5)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 334.4)

**MONTHLY CHARGES (CONTINUED).**

- \* **Hourly Purchased Electricity Adjustment Factor (Continued)**
- AB = Automatic Balancing Factor, in \$, equal to the cumulative debit or credit balance resulting from the application of the HPEA through the determination period(s). Notwithstanding the previous provisions of this AB definition, for the initial HPEA computed in accordance with this tariff, the AB is equal to the cumulative debit or credit balances reflected in the AB and the Contingency Factor Adjustment (CFA) resulting from the application of the previously applicable CPP-H AAF in accordance with the then effective Rider CPP - Competitive Procurement Process (Rider CPP). Such balance includes interest at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1).
- A = Adjustment, in \$, equal to an amount (a) ordered by the ICC, or (b) determined by the Company, that is to be refunded to or collected from retail customers receiving electric service with hourly energy pricing to correct for accounting errors associated with the computation of a previously applied HPEAs or CPP-H AAFs. Such amount includes interest at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is calculated for the period of time beginning on the first day of the effective period during which such HPEA or CPP-H AAF was applied and extending through the day prior to the start of the effective period in which the A is applied. Such amount may be amortized over multiple effective periods with interest.
- [ ]<sub>amortized</sub> = Amortization of the quantity included in the brackets, as necessary, for a period not to exceed three (3) effective monthly billing periods. For a situation in which amortization is not necessary, there is no amortization period.
- AHPEA = Amortized Hourly Purchased Electricity Adjustment Amount, in \$, equal to a previously amortized quantity (AE - AR + AB + A). Each such AHPEA includes interest at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1), and such interest is calculated for an amortization period not to exceed three (3) effective periods, beginning on the first day of the effective period during which such AHPEA is applied and extending through the day prior to the start of the last effective period during which such AHPEA is applied. Each such AHPEA is applied only during effective periods that correspond to such AHPEA's amortization period. Notwithstanding the previous provisions of this AHPEA definition, for HPEAs computed in accordance with this tariff, as applicable, the AHPEA includes any remaining applicable Amortized Customer Demand and Usage Amounts and Amortized Contingency Amounts resulting from the application of the previously applicable CPP-H AAF in accordance with the then effective Rider CPP.
- U = Usage, in kWh, forecasted to be provided to retail customers receiving electric service with hourly energy pricing during the effective period.

(Continued on Sheet No. 334.6)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 334.5)

**MONTHLY CHARGES (CONTINUED).**

\* **Hourly Purchased Electricity Adjustment Factor (Continued)**

For the purpose of determining the HPEA, (a) a determination period means the calendar month for which an HPEA is determined for retail customers receiving electric service with hourly energy pricing, and (b) an effective period means the monthly billing period during which such HPEA is applied to kWhs provided to such retail customers. The effective period is the first monthly billing period beginning no earlier than fifteen (15) calendar days after the final reconciliation of the PJM-conducted settlement process for electric supply for the determination period(s).

With a postmark dated no later than the twentieth day of the month prior to the start of each effective period, the Company must file with the ICC for informational purposes the HPEA applicable during such effective period. Any submission of an HPEA postmarked after the twentieth day of a month but prior to the start of the applicable effective period is acceptable only if such submission corrects an error or errors from a timely submitted HPEA for such effective period. Any other such submission postmarked after such twentieth day is acceptable only if such submission is made in accordance with the special permission request provisions of Section 9-201(a) of the Act.

Notwithstanding the previous provisions of this Hourly Purchased Electricity Adjustment Factor subsection, in the event that the initial effective date of this Hourly Purchased Electricity Adjustment Factor subsection occurs within an effective period during which a CPP-H AAF had been applied to kWhs provided to retail customers receiving electric service with hourly energy pricing in accordance with the provisions of the previously effective Rider CPP, then such previously determined CPP-H AAF continues to be applicable to kWhs provided during the remainder of such effective period to retail customers receiving electric service with hourly energy pricing.

(Continued on Sheet No. 335)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

\* (Continued from Sheet No. 334.6)

**MONTHLY CHARGES (CONTINUED).**

**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**

If the Company provides meter-related facilities to the retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

**Other Generally Applicable Charges**

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

**OTHER CHARGES.**

\* **Off-Cycle Termination Fee**

The Off-Cycle Termination Fee is applicable in accordance with the provisions of the Term of Service Section of this tariff and is equal to \$430.

\* **RAA Recovery**

In the event that (a) Rider RRS - Residential Rate Stabilization Program (Rider RRS) is terminated as described in the last paragraph of the Early Termination section of Rider RRS, and (b) the mechanism to recover any balance in the Regulatory Asset Account (RAA) established to account for credits provided to residential retail customers participating in the Residential Rate Stabilization (RRS) Program in the years 2007, 2008, and 2009 in accordance with the RRS Program approved by the ICC in Docket No. 06-0411 through the application of RRS Adjustments computed in accordance with the provisions of Rider RRS is also terminated, then the Company recovers such balance in accordance with the following procedure:

(Continued on Sheet No. 335.1)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 335)

**OTHER CHARGES (CONTINUED).**

\*

**RAA Recovery (Continued)**

1. For each of the Residential Non-Electric Space Heating Subclass and the Residential Electric Space Heating Subclass, as defined herein, the balance in the RAA attributable to such subclass at the time of the termination of Rider RRS is increased by an amount, in \$, equal to the carrying charges expected to accrue to such balance over the period of time that extends from the date of the termination of Rider RRS to the start of the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. Such increased amount is further increased by an amount, in \$, equal to the carrying charges expected to accrue with respect to the expected monthly balances in the RAA attributable to such subclass over an amortization period of the lesser of (a) the number of months equivalent to the number of monthly billing periods during which RRS Adjustments had been applicable prior to such termination of Rider RRS, or (b) six (6) months. Notwithstanding the provisions of the previous sentence, in the event that Rider RRS is terminated in the year 2012, the amortization period is the lesser of (a) six (6) months, or (b) the number of months equivalent to the number of monthly billing periods remaining for such year. Carrying charges are determined at an annual rate of 3.25%. Such balance, increased by such carrying charges, is the overall amount to be recovered from residential retail customers that had been participating in the RRS Program to which such subclass is applicable. This amount, in \$, is the Subclass Recovery Amount;
2. The Subclass Recovery Amount is divided by the kWhs expected to be delivered to residential retail customers that had been participating in the RRS Program to which such subclass is applicable during the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure, commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. The resultant unit amount is multiplied by one hundred (100) to obtain the RAA Adjustment applicable for residential retail customers that had been participating in the RRS Program to which such subclass is applicable, in ¢/kWh. Such RAA Adjustment cannot be a credit;
3. The RAA Adjustment is applied to each kWh delivered to residential retail customers that had been participating in the RRS Program to which such subclass is applicable during the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS;
4. Amounts collected through the application of the RAA Adjustment reduce the RAA attributable to such subclass;

(Continued on Sheet No. 335.2)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 335.1)

**OTHER CHARGES (CONTINUED).**

\*

**RAA Recovery (Continued)**

5. Following the last monthly billing period during which the RAA Adjustment is applied, the final net balance in the RAA attributable to each individual residential retail customer that had been participating in the RRS Program is determined, herein called the Final Adjustment, and such Final Adjustment is applied to the monthly bill of such residential retail customer for the first monthly billing period that begins no earlier than fifteen (15) calendar days after the end of the last monthly period during which the RAA Adjustment was applied;
6. Neither the RAA Adjustment nor the Final Adjustment is applied for the purposes of back billing or bill adjustments or any purpose whatsoever after the end of the monthly billing period described in Item 5 of this procedure during which the Final Adjustment is applied.

Notwithstanding the previous provisions of this procedure, for a situation in which the remaining net balance in the RAA attributable to a residential retail customer is less than the amount that would be charged to such residential retail customer through the application of the RAA Adjustment, the net balance in the RAA attributable to such residential retail customer is such residential retail customer's Final Adjustment and is applied to such residential retail customer's monthly electric service bill, after which such residential retail customer is no longer subject to the RAA Adjustment.

The RAA Adjustments and Final Adjustments determined in accordance with the aforementioned procedure must be submitted by the Company to the ICC in an informational filing no later than the twentieth day of the month preceding the monthly billing period during which each such adjustment, as applicable, is applied to kWhs delivered to residential retail customers that had been participating in the RRS Program or as a single charge to such residential retail customer. Each such filing must include supporting work papers providing documentation of the computation of such adjustment.

For the aforementioned purpose of recovering any balance in the RAA, the Residential Non-Electric Space Heating Subclass consists of residential retail customers to which either the Residential Single Family Without Electric Space Heat Delivery Class or the Residential Multi Family Without Electric Space Heat Delivery Class is applicable, and the Residential Electric Space Heating Subclass consists of residential retail customers to which either the Residential Single Family With Electric Space Heat Delivery Class or the Residential Multi Family With Electric Space Heat Delivery Class is applicable.

For the aforementioned purpose of recovering any balance in the RAA, residential retail customers that had been participating in the RRS Program include only those residential retail customers that were participating in the RRS Program in accordance with Rider RRS and for which participation in such program had not terminated prior to the termination of Rider RRS.

**Late Payment Charge**

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

(Continued on Sheet No. 336)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 335.2)

**MEASUREMENT OF POWER AND ENERGY PROVIDED.**

Electric power and energy provided to a retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates. However, for a situation in which no metering installation or a metering installation that does not have an interval demand recording register is provided for the retail customer, the thirty (30) minute demands established by the retail customer and the kilowatt-hours delivered during each hour of the monthly billing period are statistically derived utilizing the load profile applicable to the retail customer, as such profile may be adjusted or modified pursuant to the Company's standard methodology for determination of load profiles, and the kilowatt-hours delivered during the monthly billing period, as determined or measured for such retail customer, as applicable.

\* **TERM OF SERVICE.**

For a retail customer requesting service hereunder, such service does not commence until the retail customer fulfills all applicable prerequisites of service provided in the General Terms and Conditions of the Company's Schedule of Rates, and the retail customer fulfills all applicable prerequisites of service provided in the Prerequisites of Service section of this tariff.

A retail customer's term of service hereunder commences when the Company begins to provide service hereunder.

To terminate service hereunder and switch to a different tariff for electric service, a retail customer must provide advance written notice to the Company at least seven (7) calendar days prior to the date on which the customer requests service hereunder to be terminated. For a situation in which the switch is to Rate RDS, a valid and applicable Direct Access Service Request (DASR) for such retail customer may be provided in lieu of advance written notice. Such notice or DASR, as applicable, is accepted by the Company and service hereunder is terminated on such date if (a) such date occurs (i) on the Company's normally scheduled meter reading or billing cycle date for such retail customer, or (ii) on a day other than the Company's normally scheduled meter reading or billing cycle date for such retail customer and such off-cycle termination was not preceded by an off-cycle switch to Rate BES-H in the same monthly billing period, and (b) such retail customer, on or prior to such date, fulfills all prerequisites for, and on such date commences service under, such other applicable tariff that it selected and for which it is eligible. In the event such termination date occurs on a day other than the Company's normally scheduled meter reading or billing cycle date for such retail customer and such off-cycle termination follows an off-cycle switch to Rate BES-H in the same monthly billing period, such termination notice is accepted by the Company and service hereunder is terminated on such termination date if (A) such retail customer pays to the Company the Off-Cycle Termination Fee listed in the Other Charges section of this tariff at the time such notice is provided, and (B) such retail customer, on or prior to such date, fulfills all prerequisites for, and on such date commences service under, such other applicable tariff that it selected and for which it is eligible.

(Continued on Sheet No. 336.1)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 336)

\* **TERM OF SERVICE (CONTINUED).**

Notwithstanding the provisions of the previous paragraph, during the effective period of Rider RRTP – Residential Real-Time Pricing Program (Rider RRTP), a residential retail customer that elects service hereunder and is taking service under Rider RRTP must continue to take service hereunder for a period of at least twelve (12) consecutive monthly billing periods.

In the event that a lighting retail customer terminates service under this tariff and does not elect to obtain service from the Company under any other tariffed service due to the fact that such lighting retail customer is abandoning the lighting system for which service hereunder has been provided, the lighting retail customer must provide the Company with sufficient notice to enable the Company and the lighting retail customer to cooperatively coordinate the termination of service hereunder to coincide with the abandonment of such lighting system.

Otherwise, in the event that the retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such retail customer is vacating the premises, service hereunder continues for not more than ten (10) days after the date such retail customer vacates the premises, provided the retail customer provides timely notice to the Company to terminate service hereunder at such premises.

\* **MISCELLANEOUS GENERAL PROVISIONS.**

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

Provisions addressing the resolution of disputes between the Company and a retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, are included in the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

Nothing in this tariff precludes a residential entity that shares occupancy of a nonresidential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to residential retail customers.

Nothing in this tariff precludes a nonresidential entity that shares occupancy of a residential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to nonresidential retail customers.

\*

(Continued on Sheet No. 336.2)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 336.1)

\* **MISCELLANEOUS GENERAL PROVISIONS (CONTINUED).**

LMPs, listed in Eastern Prevailing Time (EPT), used to determine Hourly Energy Charges are available through PJM's web site. Furthermore, the Company electronically posts on its web site indicative day-ahead hourly energy prices and indicative real-time hourly energy prices determined from PJM day-ahead locational marginal prices and real-time locational marginal prices, respectively, for the ComEd Zone. Such indicative hourly energy prices, listed in Central Prevailing Time (CPT), include adjustments for applicable losses and uncollectible costs incurred by the Company as described in the Hourly Energy Charges subsection of the Monthly Charges section of this tariff.

The indicative day-ahead hourly energy prices are posted on a day-ahead basis in the form of twenty-four (24) hourly energy prices beginning with the hour from 11:00 p.m. of the present day to 12:00 a.m. (midnight) of the following day. The indicative real-time hourly energy prices are posted on a day-after basis in the form of twenty-four (24) hourly energy prices beginning with the hour from 11:00 p.m. of two days before to 12:00 a.m. (midnight) of the day before. There are twenty-three (23) hourly energy prices for the first Sunday of Central Daylight Savings Time and twenty-five (25) hourly energy prices for the first Sunday of Central Standard Time.

The Company is not required to obtain any consent or other approval, whether prospective, contemporaneous, or retrospective, from the ICC or any other entity in order to issue bills containing any TSC, DCC, MCC, HEC, PJM Services Charge, Miscellaneous Procurement Components Charge, Supply Administration Charge, or HPEA determined in accordance with the provisions of this tariff or in order to collect any such TSC, DCC, MCC, HEC, PJM Services Charge, Miscellaneous Procurement Components Charge, Supply Administration Charge, or HPEA, provided, however, that any such HPEA is subject to adjustment in accordance with annual proceedings conducted as provided in this Miscellaneous General Provisions section during which any accounting error is determined to have been associated with the application of an HPEA.

Each time the Company files any TSC, DCC, MCC, PJM Services Charge, Miscellaneous Procurement Components Charge, or HPEA with the ICC for informational purposes, such filing must include work papers supporting the determination of such TSC, DCC, MCC, PJM Services Charge, Miscellaneous Procurement Components Charge, or HPEA, as applicable.

(Continued on Sheet No. 336.3)

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Illinois Commerce Commission Order  
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Asterisk (\*) indicates change.

Date Effective: ZZZZ ZZ, 200Z  
Issued by A. R. Pramaggiore, Exec. Vice President  
Post Office Box 805379  
Chicago, Illinois 60680-5379

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 336.2)

\* **MISCELLANEOUS GENERAL PROVISIONS (CONTINUED).**

The Company must conduct an internal audit of its costs for the period from January 2, 2007 through May 2008, and recoveries of such costs pursuant to this tariff and the previously effective Rider CPP. The Company must prepare a report that summarizes the results of such audit. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division within sixty (60) calendar days after the end of the effective period associated with the May 2008 determination period. Such report must be verified by an officer of the Company.

Thereafter, each year beginning in 2009, the Company must conduct an internal audit of its costs for the previous PJM Planning Year and recoveries of such costs pursuant to this tariff. The Company must also prepare a report each year that summarizes the results of such audit. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division within sixty (60) calendar days after the end of the effective period associated with the May determination period of such PJM Planning Year. Such report must be verified by an officer of the Company.

No earlier than ninety (90) calendar days after the end of the effective period associated with the May 2008 determination period, a proceeding must commence to provide for the correction of any accounting errors that may have occurred in the application of the provisions of this tariff and the previously effective Rider CPP. Any correction of any such error is determined and applied in accordance with lawful orders issued by the ICC in such proceeding.

Thereafter, each year beginning in 2009, no earlier than ninety (90) calendar days after the end of the effective period associated with the May determination period of a PJM Planning Year, a proceeding must commence to provide for the correction of any accounting errors that may have occurred in the application of the provisions of this tariff. Any correction of any such error is determined and applied in accordance with lawful orders issued by the ICC in such proceeding.

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders. Service hereunder is subject to the General Terms and Conditions and the riders applicable to this tariff.

**RATE BES-L  
BASIC ELECTRIC SERVICE-LIGHTING**

\* **APPLICABILITY.**

This tariff is applicable to any lighting retail customer (a) using electric service for purposes as described in the Lighting Sector subsection of the Sectors section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates for which the Company is providing bundled electric service; (b) to which either the Dusk to Dawn Lighting Customer Group or the General Lighting Customer Group, as described in the Supply Groups section of such Retail Customer Categorizations part, is applicable; and (c) that meets the prerequisites of service, as applicable, provided in the Prerequisites of Service section of this tariff.

The rates and charges described in the Monthly Charges section of this tariff are also applicable to a lighting retail customer (a) using electric service for purposes, as described in such Lighting Sector subsection, for which the Company is providing bundled electric service; and (b) to which either (1) the Electric Service Agreement Between Commonwealth Edison Company and Chicago Park District dated February 28, 1951, as amended (CPD Agreement), or (2) the Street Lighting Electric Service Agreement Between Commonwealth Edison Company and City of Chicago, dated February 20, 1950, as amended (CSL Agreement), is applicable. Such rates and charges described in the Monthly Charges section of this tariff completely replace the applicable rates and charges otherwise provided for in such agreements. In addition, all other provisions of this tariff apply to such retail customer to the extent that any such tariff provision does not conflict with the terms of the CPD Agreement or CSL Agreement, as applicable.

This tariff is also applicable to the portion of electric service provided to a retail customer located outside the City of Chicago for the purposes of providing outdoor, fixture-included, dusk to dawn lighting for such retail customer's private use and for which the Company is providing bundled electric service.

Service hereunder is not available to any retail customer or portion of electric service to which any customer supply group other than the Dusk to Dawn Lighting Customer Group or the General Lighting Customer Group is applicable.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any lighting retail customer that elects to be served, and during such time that service is taken, under Rate BES-H - Basic Electric Service - Hourly Energy Pricing (Rate BES-H) or Rate RDS - Retail Delivery Service (Rate RDS).

This tariff is not applicable to any retail customer for service provided after the May 2008 monthly billing period.

**DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**PREREQUISITES OF SERVICE.**

For a situation in which a retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such retail customer must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

(Continued on Sheet No. 338)

**RATE BES-L  
BASIC ELECTRIC SERVICE-LIGHTING**

(Continued from Sheet No. 337)

**NATURE OF SERVICE.**

**Bundled Electric Service**

\* Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with applicable supplier forward contracts (SFCs); (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC); (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC); and (4) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

(Continued on Sheet No. 339)

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Post Office Box 805379  
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