

ATTACHMENT A

PART V of V

RIDER CLR7
CAPACITY-BASED LOAD RESPONSE AND SYSTEM RELIABILITY PROGRAM 2007

- * Applicable to Rates BES-NRB, BES-NRA, BES-H, BES-RR, and RDS Through the May 2008 Monthly Billing Period
Applicable to Rates BES, BES-H, and RDS Beginning with the June 2008 Monthly Billing Period

AVAILABILITY.

- * Beginning January 2, 2007, this rider is available to any nonresidential retail customer (a) that commits to a minimum Load Reduction, as defined in the Program Provisions section of this rider, of one hundred kilowatts (100 kW); (b) that meets the requirements of the PJM Interconnection, L.L.C. (PJM) Interruptible Load for Reliability Program (ILR Program), as described in the PJM Open Access Transmission Tariff, or its successor (PJM OATT); and (c) for which (1) meter-related facilities are provided that are able to measure the electric power and energy, in kWh, delivered to the nonresidential retail customer and the rate, in kW, at which such electric power and energy are delivered for each half hour in each monthly billing period, or (2) the Company provides a written waiver of the need for such meter-related facilities because, as determined by the Company, an acceptable alternative method for measuring such nonresidential retail customer's Load Reduction is in place and functioning properly.

Service hereunder is not restricted to nonresidential retail customers that obtain full requirements electric supply from the Company.

PROGRAM PROVISIONS.

- * The Capacity-Based Load Response and System Reliability Program (CLR Program) allows the Company to obtain temporary reductions in the electric power and energy demands on the electric delivery system located in its service territory through reductions by nonresidential retail customers in such nonresidential retail customers' electric power and energy requirements. Such reductions are obtained in a manner consistent with the provisions of the ILR Program, as described in PJM Manual 19: Load Data Systems, or any successor thereto (M-19), or the applicable PJM Reliability Assurance Agreement, or its successors as provided for in the PJM Business Rules and other governing documents published by PJM. The Company activates the CLR Program in accordance with PJM requests for its commencement. In addition, the Company reserves the right to activate the CLR Program upon notice and for any reason, including (a) response to shortages of available capacity on the Company's distribution system, (b) response to shortages of available capacity on the transmission system located in the Company's service territory, or (c) preservation of the availability of other load response resources.

A nonresidential retail customer to which this rider is available that elects service hereunder is defined as a participant. A participant must enter into a written contractual arrangement, a CLR Agreement, with the Company. Such agreement is effective for one (1) year, with such year beginning June 1 and extending through May 31 of the following year (PJM Planning Period). Such agreement is not automatically renewed.

Notwithstanding the provisions of the previous paragraph, service hereunder commences on January 2, 2007, and extends through May 31, 2007, for a nonresidential retail customer that has been taking service through January 1, 2007, under the then effective Rider CLR - Capacity-Based Load Response & System Reliability Program (Rider CLR). Service hereunder also commences on January 2, 2007, and extends through May 31, 2007, for a nonresidential retail customer that has been taking service through January 1, 2007, under the then effective Rider 26 - Interruptible Service (Rider 26), Rider 27 - Displacement of Self-Generation (Rider 27), Rider 30 - Interruptible/Curtailable Service (Rider 30), or Rider 32 - Curtailable Service Cooperative (Rider 32), provided that such nonresidential retail customer enters into a CLR Agreement with the Company prior to January 1, 2007, for service hereunder beginning January 2, 2007, and extending through May 31, 2007.

(Continued on Sheet No. 432)

Commonwealth
Edison Company

ELECTRICITY

~~2nd-3rd~~ Revised Sheet No. 445
(Canceling ~~1st-2nd~~ Revised Sheet No. 445)

RIDER GCB7
GOVERNMENTAL CONSOLIDATED BILLING 2007

* Applicable to Rates BES-NRB, BES-NRA, BES-L, ~~BES-H, and BES-RR,~~ and RDS Through the May 2008 Monthly Billing Period
Applicable to Rates BES, BES-H, and RDS Beginning with the June 2008 Monthly Billing Period

AVAILABILITY.

Beginning January 2, 2007, this rider is available to retail customer premises of governmental entities meeting the requirements in the Eligibility section of this rider.

Notwithstanding the previous provisions of this Availability section, service hereunder is not available to any retail customer premises served under Rider POG - Parallel Operation of Customer's Generating Facilities (Rider POG); Rider QSW - Qualified Solid Waste Energy Facility Purchases (Rider QSW); or Rider RESALE - Allowance for Resale or Redistribution of Electricity (Rider RESALE).

ELIGIBILITY.

A governmental entity requesting service hereunder for any of its retail customer premises must submit a written application to the Company with sufficient information to determine eligibility under the following criteria:

- (a) The governmental entity includes only those governmental retail customers acting through an intergovernmental agreement that (1) was in effect thirty (30) days prior to May 1, 1997, and (2) provides for such governmental retail customers to work cooperatively in the purchase of electric power and energy to aggregate their monthly kilowatt-hour energy usage and monthly kilowatt billing demand.
- (b) A governmental retail customer, as described in item (a), means any retail customer that is an Illinois municipality, municipal corporation, unit of local government, park district, school district, community college district, forest preserve district, special district, public corporation, body politic and corporate, sanitary or water reclamation district, or other local government agency, including any entity created by intergovernmental agreement among any of the foregoing entities to implement the arrangements noted in item (a).
- * (c) Each retail customer premises to be served hereunder must have a Maximum Kilowatts Delivered (MKD), as defined in the General Terms and Conditions of the Company's Schedule of Rates, in excess of twenty-five kilowatts (25 kW). ~~Each retail customer premises to be served hereunder must be served under Rate BES-NRB - Basic Electric Service - Nonresidential (Blended) (Rate BES-NRB), Rate BES-NRA - Basic Electric Service - Nonresidential (Annual) (Rate BES-NRA), Rate BES-L - Basic Electric Service - Lighting (Rate BES-L), or Rate BES-RR - Basic Electric Service - Railroad (Rate BES-RR),~~

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RIDER PM
PRIMARY METERING ADJUSTMENT

- * Applicable to Rates BES-NRB, BES-NRA, BES-H, BES-L, and RDS Through the May 2008 Monthly Billing Period
Applicable to Rates BES, BES-H, and RDS Beginning with the June 2008 Monthly Billing Period

APPLICABILITY.

The provisions of this rider are applicable for service provided on and after January 2, 2007.

This rider is applicable to a retail customer for which (a) electric service is provided that enters such retail customer's premises at or above 2,160 volts; (b) meter-related facilities are in place and measuring the electric power and energy delivered to such retail customer at such entering voltage; (c) such meter-related facilities are adequate to measure, for each thirty (30) minute period, the kilowatt-hours (kWhs) delivered to such retail customer and rate at which such kWhs are delivered; and (d) such entering voltage is not utilized directly and is transformed to a different voltage for use by such retail customer.

Notwithstanding the previous provisions of this Applicability section, this rider is not available to a retail customer to which the Residential Delivery Class or the Railroad Delivery Class is applicable.

PRIMARY METERING ADJUSTMENT.

Each thirty (30) minute measurement made by the meter-related facilities that are in place and measuring the electric power and energy delivered to the retail customer at the voltage entering the retail customer's premises that is at or above 2,160 volts is reduced by eight tenths of a percent (0.8%). Such reduced amount is used in computing the monthly charges applicable to the retail customer in accordance with the rate under which electric service is provided to the retail customer.

MISCELLANEOUS GENERAL PROVISIONS.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

Commonwealth
Edison Company

ELECTRICITY 2nd Revised Sheet No. 468
(Canceling 1st Revised Sheet No. 468)

**RIDER RESALE
ALLOWANCE FOR RESALE OR REDISTRIBUTION OF ELECTRICITY**

- * **Applicable to Rates BES-R, BES-NRB, BES-NRA, BES-H, and RDS Through the May 2008 Monthly Billing Period**
Applicable to Rates BES, BES-H, and RDS Beginning with the June 2008 Monthly Billing Period

APPLICABILITY.

The provisions of this rider are applicable for service provided on and after January 2, 2007.

This rider is applicable to a retail customer that resells or redistributes electric power and energy directly or through an intermediary to third persons, provided such resale or redistribution is only in a building for which such resale or redistribution is an uninterrupted continuation of resale or redistribution practices followed in accordance with previously applicable riders that were in effect from time to time since prior to January 2, 1957.

This rider is also applicable to a retail customer for which the Company has permitted, on a continuous basis since prior to July 13, 1970, more than one residential occupancy unit in a building in the former Central Illinois Electric and Gas Company service territory to be served through one meter as a single residential retail customer.

Notwithstanding the previous provisions of this Applicability section, if all or substantially all of the electrical wiring of any such building is replaced in conjunction with interior alterations that are required by local code or ordinance, resale or redistribution is not permitted in the building after the conclusion of such alterations.

If a retail customer discontinues resale or redistribution of electric power and energy in any such building, resale or redistribution is not subsequently permitted in such building.

RESALE RESTRICTIONS.

A retail customer to which this rider applies may enter into a written lease or other written agreement with a third person which sets forth the terms under which the retail customer charges the third person for electricity. In the absence of such written lease or other written agreement, a retail customer that resells electric power and energy to third persons must resell such electric power and energy at a rate that does not exceed the total cost that such retail customer incurs for the electric power and energy it resells. Such total cost includes commodity supply charges, delivery service charges, all taxes and franchise fees and costs, all other costs and adders charged to the retail customer, and all other costs incurred by the retail customer to enable the retail customer to resell electric power and energy to third persons, including but not limited to, maintenance costs relating to the retail customer's internal electrical distribution system, fees of metering service companies, and administrative costs incurred in billing third persons for the resold electric power and energy.

REGULATORY OVERVIEW.

If the Illinois Commerce Commission (ICC), after reasonable notice to a retail customer served hereunder and after conducting any applicable hearing, finds that such retail customer is in violation of any provision in this rider, and if such retail customer does not cease such violation within a timeframe fixed by the ICC, the Company will, if directed by the ICC, discontinue electric service to such retail customer.

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RIDER VLR7
VOLUNTARY LOAD RESPONSE AND SYSTEM RELIABILITY PROGRAM 2007

* Applicable to Rates BES-NRB, BES-NRA, BES-H, BES-RR, and RDS through the May 2008 Monthly Billing Period
Applicable to Rates BES, BES-H, and RDS Beginning with the June 2008 Monthly Billing Period

AVAILABILITY.

Beginning January 2, 2007, this rider is available to any nonresidential retail customer (a) that commits to a minimum Load Reduction, as defined in the Program Provisions section of this rider, of ten kilowatts (10 kW); and (b) for which (1) meter-related facilities are provided that are able to measure the electric power and energy, in kWh, delivered to the nonresidential retail customer and the rate, in kW, at which such electric power and energy are delivered for each half hour in each monthly billing period, or (2) the Company provides a written waiver of the need for such meter-related facilities because, as determined by the Company, an acceptable alternative method for measuring such nonresidential retail customer's Load Reduction is in place and functioning properly.

Service hereunder is not restricted to nonresidential retail customers that obtain full requirements electric supply from the Company.

PROGRAM PROVISIONS.

*—The Voluntary Load Response and System Reliability Program (VLR Program) allows the Company to obtain temporary reductions in the electric power and energy demands on the electric delivery system located in its service territory through voluntary responses by nonresidential retail customers to Company requests for reductions in such nonresidential retail customers' electric power and energy requirements. The Company reserves the right to activate the VLR Program upon notice and for any reason, including (a) response to shortages of available capacity on the Company's distribution system, (b) response to shortages of available capacity on the transmission system located in the Company's service territory, (c) preservation of the availability of other load response resources, or (d) response to notification of an economic energy event from PJM Interconnection, L.L.C. (PJM) to a predetermined minimum strike price designated by the program participant. A nonresidential retail customer to which this rider is available that elects service hereunder is defined as a participant.

An activation of the VLR Program is defined as an event. The duration of an event is not less than two (2) hours and generally no more than eight (8) hours. Under certain circumstances, the Company may request an event to extend beyond eight (8) hours to achieve localized relief of transmission or distribution congestion. Generally, the Company expects to provide notice of no less than one (1) hour prior to any event.

The half-hourly amounts, in kW, by which a participant reduces its electric power requirements during an event are defined as such participant's Load Reductions. The Company determines a participant's Load Reductions based upon the difference between such participant's (a) estimated normal electric load profile during the event, and (b) actual electric load profile during the event. The participant's associated Energy Reductions, in kWh, equal (1) each such Load Reduction multiplied by (2) the time over which it occurred. The summation of the Energy Reductions for an event equals the participant's Total Energy Reduction, in kWh, for such event.

(Continued on Sheet No. 488)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 495)

* **DEFINITIONS**

The following definitions are for terms contained in the tariffs included in the Company's Schedule of Rates:

Act

Act means the Illinois Public Utilities Act, 220 ILCS 5/1-101 et seq.

Advanced Metering System

Advanced metering system means any metering system that does not require on-site meter reading.

ARES

ARES means the same as Alternative Retail Electric Supplier as defined in Section 16-102 of the Act.

Capacity Obligation

Capacity Obligation means the retail customer's share, in kilowatts (kW), of the annual peak electric load assigned to the Company by PJM Interconnection, L.L.C. (PJM). The Capacity Obligation for a retail customer is determined by the Company three (3) times each year and is based upon the retail customer's peak load contribution (PLC), adjusted for PJM assigned capacity and seasonal zonal scaling factors, including required reserves.

ComEd Zone

ComEd Zone means the PJM defined load zone for the Company.

Company

Company means Commonwealth Edison Company.

~~**CPP**~~

~~CPP means Competitive Procurement Process.~~

CPT

CPT means Central Prevailing Time, which is Central Standard Time or Central Daylight Savings Time, as applicable.

Customer Supply Groups

~~Customer supply groups means the designations for retail customers located in the Company's service territory so that retail customers can be categorized for the purposes of computing charges for the procurement of electric power and energy and applying such charges to retail customers. used to determine the customer load attributable to each auction segment described in Rider CPP - Competitive Procurement Process (Rider CPP) and compute charges for full requirements electric supply applicable to retail customers.~~

DASR

DASR means Direct Access Service Request. A DASR is an electronic communication by which the Company is informed of a retail customer's election to switch its provider of electric power and energy supply service or its provider of metering service.

(Continued on Sheet No. 497)

Commonwealth
Edison Company

ELECTRICITY

2nd Revised Sheet No. 497
(Canceling 1st Revised Sheet No. 497)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 496)

* DEFINITIONS (CONTINUED)

Delivery Classes

Delivery classes mean the designations for retail customers located in the Company's service territory so that retail customers can be categorized for the purposes of computing charges for the delivery of electric service and applying such charges to retail customers.

Determination Period

~~Determination period means the calendar month for which an Accuracy Assurance Factor (AAF) is determined for retail customers for which the Company procures full requirements electric supply as described in the CPP Blended Segment subsection or the CPP Annual Segment subsection of the General Process section of the Competitive Procurement Process part of Rider CPP. Determination period means the calendar year for which twelve (12) AAFs are determined for retail customers for which the Company procures full requirements electric supply as described in the CPP Hourly Segment subsection of such General Process section.~~

Effective Period

~~Effective period means the monthly billing period during which an AAF is applied to kilowatt-hours (kWhs) provided to retail customers. With respect to retail customers for which the Company procures full requirements electric supply as described in the CPP Blended Segment subsection or the CPP Annual Segment subsection of the General Process section of the Competitive Procurement Process part of Rider CPP, the effective period is the monthly billing period occurring two (2) months after the determination period, and the March 2007 monthly billing period is the first such effective period. With respect to retail customers for which the Company procures full requirements electric supply as described in the CPP Hourly Segment subsection of such General Process section, there are twelve (12) effective periods for each determination period, and the February 2008 monthly billing period is the first such effective period.~~

Effective Switch Date

Effective Switch Date means the date that a retail customer's election of a different provider of metering service becomes effective, as described in the Switching Metering Service Providers section of the Switching and Termination part of Rate MSPS7 - Metering Service Provider Service 2007 (Rate MSPS7).

End of Business

End of business means 5:00 P.M. CPT.

Existing Underground Distribution System

Existing underground distribution system means the Company's distribution facilities characterized by the use of cable in a conduit and manhole system and transformers installed in vaults, and the absence of poles and overhead wires. An existing underground distribution system is used to serve high load density areas such as the central business district of the City of Chicago. Distribution facilities located in certain areas in the Company's service territory that utilize direct buried cables connected to overhead distribution facilities are not considered to be part of an existing underground distribution system.

Existing Overhead Distribution System

Existing overhead distribution system means all Company distribution facilities that are not part of an existing underground distribution system, and include distribution facilities located in certain areas in the Company's service territory that utilize direct buried cables connected to overhead distribution facilities.

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ELECTRICITY

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 497)

DEFINITIONS (CONTINUED)

FERC

FERC means Federal Energy Regulatory Commission or any successor federal agency, commission, or department.

Full Requirements Electric Supply

Full requirements electric supply means all the component services the Company requires to meet retail customer instantaneous electric power and energy requirements at any given time under the Company's tariffs, as applicable, applicable tariffs on file with the FERC, and other applicable law. Such components include, without limitation, all required electric energy, including energy required to satisfy losses, electric generation capacity, and volumetric risk management. Providing or supplying full requirements electric supply to the Company also includes the responsibility to arrange for, acquire, and pay for those transmission services and ancillary transmission services specified in the applicable Supplier Forward Contract (SFC), in each case in accordance with the SFC and the applicable tariffs on file with the FERC.

GAA

GAA means General Account Agent.

General Terms and Conditions

General Terms and Conditions or Terms and Conditions mean these General Terms and Conditions included in the Company's Schedule of Rates on file with the Illinois Commerce Commission (ICC).

ICC

ICC means Illinois Commerce Commission or any successor state agency, commission, or department.

IPA

IPA means Illinois Power Agency or any successor state agency, commission, or department.

kW

kW means kilowatt. A kW is a unit measurement of the demand for electricity or rate at which electricity is used.

kWh

kWh means kilowatt-hour. A kWh is a unit measurement of the amount of electricity used.

Lighting Retail Customer

Lighting retail customer means a retail customer in the lighting sector as described in the Sectors section of the Retail Customer Categorizations part of these General Terms and Conditions.

Meter Exchange Date

Meter Exchange Date means the date of a meter's removal from or installation at a retail customer's premises to implement a switch in providers of metering service.

Metering Service

Metering Service means the sixteen (16) processes described in the Metering Services section of the Nature of Service part of Rate MSPS7.

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 498)

* **DEFINITIONS (CONTINUED)**

MKD

MKD means Maximum Kilowatts Delivered. A retail customer's MKD for a monthly billing period is the highest thirty (30) minute demand for electric power and energy established by the retail customer and delivered by the Company during such monthly billing period during the periods from 9:00 A.M. until 6:00 P.M. on Monday through Friday, except on days designated as holidays by the NERC.

Monthly Billing Cycle

Monthly billing cycle means the monthly periods associated with a set of monthly meter reading dates. The Company arranges the accounts of its retail customers into one of twenty-one (21) separate meter reading groups it utilizes to read electric meters on a monthly basis.

Monthly Billing Period

Monthly billing period means the period of approximately thirty (30) days during which the Company provides electric service to a retail customer and at the end of which the Company measures the electric service provided to the retail customer and assesses charges for such electric service. The start and end of a retail customer's monthly billing period is determined by the date that the electric meter(s) at the retail customer's premises is (are) read.

MSP

MSP means Metering Service Provider. An MSP is a retail provider of Metering Service, other than the Company, taking service under Rate MSPS7, certified by the ICC, and authorized to engage in the provision of Metering Service to retail customers taking service under Rate RDS - Retail Delivery Service (Rate RDS).

MW

MW means megawatt and equals 1,000 kW. A MW is a unit measurement of the demand for electricity or rate at which electricity is used.

MWh

MWh means megawatt-hour and equals 1,000 kWh. A MWh is a unit measurement of the amount of electricity used.

NERC

NERC means North American Electric Reliability ~~Council~~ Corporation or any successor agency, commission, or department.

Nonresidential Retail Customer

Nonresidential retail customer means a retail customer in the nonresidential sector as described in the Sectors section of the Retail Customer Categorizations part of these General Terms and Conditions.

Nonsummer Period

Nonsummer Period means the January, February, March, April, May, October, November, and December monthly billing periods.

OATT

OATT means Open Access Transmission Tariff.

(Continued on Sheet No. 500)

Commonwealth
Edison Company

ELECTRICITY

2nd Revised Sheet No. 500
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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 499)

* **DEFINITIONS (CONTINUED)**

On-site

On-site means at the premises of the Company's retail customer.

PJM

PJM means PJM Interconnection, L.L.C. or any successor agency, commission, or department.

PJM Planning Year

PJM Planning Year means the period of time extending from 11:00 P.M. CPT on May 31 of one year to 11:00 P.M. CPT on May 31 of the following year.

PLC

PLC means peak load contribution. A retail customer's PLC is such retail customer's contribution, in kW, to the weather-adjusted peak electric load determined for the PJM electric system region in the prior year. The retail customer's PLC is determined annually. For a situation in which insufficient historical electric power and energy consumption data exist for a retail customer, the Company determines such retail customer's PLC based upon, in the Company's judgment, the retail customer's expected electric power and energy requirements and its expected contribution to such peak electric load on the PJM electric system region.

Procurement Event

Procurement event means the conclusion of the process employed to secure components of electric power and energy in accordance with a procurement plan at which time sealed bids for the provision of standard wholesale electric power and energy products are opened by the procurement administrator, as described in Section 16-111.5(f) of the Act, enacted by Illinois Public Act 95-0481.

Procurement Plan

Procurement plan means the document, as described in the IPA Act, enacted by Illinois Public Act 95-0481, and Section 16-111.5 of the Act, in which the proposed standard wholesale electric power and energy products to be procured by the Company and procedures related to the procurement of electric power and energy by the Company for retail customers taking service under Rate BES - Basic Electric Service (Rate BES) are presented.

Qualifying School

Qualifying school means a retail customer using electric service in the operation of classrooms and related instructional facilities, employed to provide a course of instruction for grade or high school students, substantially equivalent to a public grade or high school, provided any non-instructional use of such retail customer's facility is incidental only.

RES

RES means Retail Electric Supplier. A RES is either (a) an ARES certified by the ICC pursuant to the Act, meeting all obligations of ARESs under the Act and applicable regulations, and authorized to provide electric power and energy supply services in the Company's service territory; or (b) an Illinois electric utility as defined in Section 16-102 of the Act (220 ILCS 5/16-102) meeting all obligations provided in Sections 16-115A and 16-116 of the Act (220 ILCS 5/16-115A, 220 ILCS 5/16-116), other than the Company.

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 500)

*

DEFINITIONS (CONTINUED)

Residential Retail Customer

Residential retail customer means a retail customer included in the residential sector as described in the Sectors section of the Retail Customer Categorizations part of these General Terms and Conditions.

~~Retail Aggregate Load~~

~~Retail Aggregate Load means the electric power and energy delivered by the Company to its retail customers, including losses on the distribution and transmission systems located in the Company's service territory.~~

~~Retail Aggregate Load – Annual~~

~~Retail Aggregate Load – Annual means the portion of the Retail Aggregate Load attributable to retail customers in the Large Load Customer Group and the Very Large Load Customer Group as described in the Customer Supply Groups section of the Retail Customer Categorizations part of these General Terms and Conditions.~~

~~Retail Aggregate Load – Blended~~

~~Retail Aggregate Load – Blended means the portion of the Retail Aggregate Load attributable to retail customers in the following six (6) customer supply groups as described in the Customer Supply Groups section of the Retail Customer Categorizations part of these General Terms and Conditions: Residential Customer Group, Watt-Hour Customer Group, Small Load Customer Group, Medium Load Customer Group, Dusk to Dawn Lighting Customer Group, and General Lighting Customer Group.~~

~~Retail Aggregate Load – Hourly~~

~~Retail Aggregate Load – Hourly means the portion of the Retail Aggregate Load attributable to retail customers in the Self-Generating Customer Group and retail customers in the Competitively Declared Customer Group as described in the Customer Supply Groups section of the Retail Customer Categorizations part of these General Terms and Conditions.~~

Retail Customer

Retail customer means the same as retail customer as defined in Section 16-102 of the Act. Notwithstanding the previous sentence, a retail customer to which the (a) Railroad Delivery Class, (b) the Dusk to Dawn Lighting Delivery Class, or (c) the General Lighting Delivery Class is applicable, or a retail customer using electric service in the provision of public street lighting to which the Fixture-Included Lighting Delivery Class is applicable, is provided with electric service at multiple noncontiguous locations.

Retail Off-Peak Period

Retail Off-Peak Period means all hours other than those included in the Retail Peak Period.

Retail Peak Period

Retail Peak Period means the hours from 9 A.M. until 10 P.M. CPT, Monday through Friday except on days designated as holidays by the NERC.

Seasonal Service

Seasonal service means electric service provided to a retail customer that is disconnected and reconnected on a cyclical basis, at the retail customer's request.

(Continued on Sheet No. 502)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 500)

Service Territory

Service territory means (a) the geographic area within which the Company was lawfully entitled to provide electric power and energy to retail customers as of December 16, 1997, the boundary of which may be modified by approval of the ICC pursuant to the Electric Supplier Act, and includes (b) the location of any retail customer to which the Company was lawfully providing electric utility services on December 16, 1997.

SFC

SFC means Supplier Forward Contract which is a standard contract form pursuant to which the Company enters into binding wholesale contracts for the procurement of full requirements electric supply from suppliers as described in Rider ~~GPPE~~ Purchased Electricity (Rider PE).

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GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 501)

* **DEFINITIONS (CONTINUED)**

Staff

Staff means the Staff of the ICC.

Station Power

Station Power means electric power and energy used for station stand-by, station start-up, and station auxiliary power requirements to operate the electric equipment at the premises of an electric generating facility or for other end use at the premises, including heating, lighting, air-conditioning, and office equipment needs, related to the operation, maintenance, or repair of such facility. Station Power does not include any electric power and energy used at a service connection (a) to power a synchronous condenser operating under the provisions of a tariff establishing rates for such condensing that is on file with the FERC, or (b) for pumping at a pumped storage facility, or (c) in association with the restoration of the transmission system located in the Company's service territory, or to provide system black start service in the event that restoration of the transmission system is required.

Summer Period

Summer Period means the June, July, August, and September monthly billing periods.

Temporary Service

Temporary service means electric service provided to a retail customer for an abbreviated period that usually extends for less than one year in duration. For a situation in which temporary service is provided at a construction site, such service terminates when construction is completed. Temporary service is also provided for specific events or operations with predetermined durations. Company facilities required for the provision of temporary service in excess of standard facilities are provided in accordance with the provisions for providing nonstandard services and facilities. In addition, all installation and removal costs incurred by the Company to provide temporary service are provided in accordance with the provisions for providing nonstandard services and facilities.

~~**Tranche**~~

~~Tranche means a percentage share of the Company's retail load in each hour in each of the CPP Blended Segment, the CPP Annual Segment, or the CPP Hourly Segment. The approximate size of a tranche is fifty (50) MW of peak coincident retail load.~~

Transmission Facilities Located in the Company's Service Territory

Transmission facilities located in the Company's service territory mean transmission facilities located in whole or in part within the Company's service territory and owned or operated (a) by the Company and/or (b) by PJM.

Wholesale Off-Peak Period

Wholesale Off-Peak Period means all hours other than those included in the Wholesale Peak Period.

Wholesale Peak Period

Wholesale Peak Period means the hours from 6 A.M. until 10 P.M. CPT, Monday through Friday except on days designated as holidays by the NERC.

(Continued on Sheet No. 503)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 504)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)

DELIVERY CLASSES (CONTINUED).

Watt-Hour Delivery Class

Watt-Hour Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, as described in the Sectors section of this Retail Customer Categorizations part, using electric service for nonresidential purposes, and for which no metering equipment or only watt-hour metering equipment is installed at the retail customer's premises. Generally, a retail customer in this class uses less than 2,000 kWh during a monthly billing period.

Small Load Delivery Class

Small Load Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the voltage of the electricity entering the retail customer's premises is below 69,000 volts, (b) demand metering is installed at the retail customer's premises, and (c) the highest thirty (30) minute demand for electricity established by the retail customer did not exceed 100 kW during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period.

Medium Load Delivery Class

Medium Load Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the voltage of the electricity entering the retail customer's premises is below 69,000 volts, (b) demand metering is installed at the retail customer's premises, and (c) the highest thirty (30) minute demand established by the retail customer was more than 100 kW but did not exceed 400 kW during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period.

Large Load Delivery Class

Large Load Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the voltage of the electricity entering the retail customer's premises is below 69,000 volts, (b) demand metering is installed at the retail customer's premises, and (c) the highest thirty (30) minute demand established by the retail customer was more than 400 kW but did not exceed 1,000 kW during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period.

Very Large Load Delivery Class

Very Large Load Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the voltage of the electricity entering the retail customer's premises is below 69,000 volts, (b) demand metering is installed at the retail customer's premises, and (c) the highest thirty (30) minute demand established by the retail customer was more than 1,000 kW but did not exceed 10,000 kW during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period.

Extra Large Load Delivery Class

Extra Large Load Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the voltage of the electricity entering the retail customer's premises is below 69,000 volts, (b) demand metering is installed at the retail customer's premises, and (c) the highest thirty (30) minute demand established by the retail customer was more than 10,000 kW during the most recent twelve (12) consecutive monthly billing periods prior to the current monthly billing period.

(Continued on Sheet No. 506)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 505)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)

DELIVERY CLASSES (CONTINUED).

High Voltage Delivery Class

High Voltage Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which the voltage of the electricity entering the retail customer's premises is at or above 69,000 volts.

Railroad Delivery Class

Railroad Delivery Class means the delivery class applicable to any retail customer in the nonresidential sector using electric service for traction power in the operation of trains and to which either (a) the Electric Service Agreement Between Commonwealth Edison Company and Northeast Illinois Regional Commuter Railroad Corporation dated June 1, 1986, as amended (NIRCRC Agreement), or (b) the Electric Service Agreement Between Commonwealth Edison Company and Chicago Transit Authority, dated August 1, 1958, as amended (CTA Agreement), is applicable.

Fixture-Included Lighting Delivery Class

Fixture-Included Lighting Delivery Class means the delivery class applicable to any retail customer in the lighting sector, as described in the Sectors section of this Retail Customer Categorizations part, (a) located outside the City of Chicago, (b) using electric service for a public street lighting system that operates on a dusk to dawn basis, and (c) for which the Company furnishes, installs, owns, operates, and maintains the facilities required to provide such dusk to dawn lighting. The Fixture-Included Lighting Delivery Class is also applicable to the portion of electric service provided to a retail customer in the residential sector or nonresidential sector, (1) located outside the City of Chicago, (2) using such portion for private, outdoor, dusk to dawn lighting purposes, and (3) for which the Company furnishes, installs, owns, operates, and maintains the facilities required to provide such dusk to dawn lighting.

Dusk to Dawn Lighting Delivery Class

Dusk to Dawn Lighting Delivery Class means the delivery class applicable to any retail customer in the lighting sector (a) using electric service for a lighting system that operates on a dusk to dawn basis, and (b) for which the Fixture-Included Lighting Delivery Class is not applicable.

General Lighting Delivery Class

General Lighting Delivery Class means the delivery class applicable to any retail customer in the lighting sector using electric service for a lighting system other than a lighting system that operates on a dusk to dawn basis.

With respect to the Small Load Delivery Class, Medium Load Delivery Class, Large Load Delivery Class, Very Large Load Delivery Class, and Extra Large Load Delivery Class for a situation in which no historical electric power and energy consumption data exist for a retail customer, the Company determines the delivery class applicable to such retail customer based upon the highest thirty (30) minute demand expected, in the Company's judgment, to be established by the retail customer.

(Continued on Sheet No. 507)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 506)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)

* **SUPPLY GROUPS.**

Customer supply groups are designations for retail customers located in the Company's service territory so that retail customers can be categorized for the purposes of computing charges for the procurement of electric power and energy and applying such charges to retail customers. ~~of assigning customer load to the applicable auction segments and for the purposes of computing charges for full requirements electric supply applicable to retail customers.~~ The following ~~ten (10)~~ customer supply groups are defined for such purposes:

Residential Customer Group

Residential Customer Group means the customer supply group applicable to any retail customer in the residential sector and using electric service for residential purposes. ~~The electric load of this customer supply group is reflected in the CPP Blended Segment.~~

Watt-Hour Customer Group

Watt-Hour Customer Group means the customer supply group applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which no metering equipment or only watt-hour metering equipment is installed at the retail customer's premises. Generally, a retail customer in this customer supply group uses less than 2,000 kWh during a monthly billing period. ~~The electric load of this customer supply group is reflected in the CPP Blended Segment.~~

Small Load Customer Group

* ~~Only through the May 2008 monthly billing period,~~ Small Load Customer Group means the customer supply group applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the Self-Generating Customer Group is not applicable, (b) the Competitively Declared Customer Group is not applicable, (c) demand metering is installed at the retail customer's premises, and (d) the highest thirty (30) minute demand for electricity established by the retail customer did not exceed 100 kW during the most recent twelve (12) consecutive monthly billing periods extending through the January 2006 monthly billing period ~~ending no later than seven (7) months prior to the earliest possible Auction Commencement Date, as described in the CPP Timeline section of the Competitive Procurement Process part of Rider CPP.~~ ~~The electric load of this customer supply group is reflected in the CPP Blended Segment.~~

Medium Load Customer Group

* ~~Only through the May 2008 monthly billing period,~~ Medium Load Customer Group means the customer supply group applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the Self-Generating Customer Group is not applicable, (b) the Competitively Declared Customer Group is not applicable, (c) demand metering is installed at the retail customer's premises, and (d) the highest thirty (30) minute demand for electricity established by the retail customer was more than 100 kW but did not exceed 400 kW during the most recent twelve (12) consecutive monthly billing periods extending through the January 2006 monthly billing period ~~ending no later than seven (7) months prior to the earliest possible Auction Commencement Date.~~ ~~The electric load of this customer supply group is reflected in the CPP Blended Segment.~~

(Continued on Sheet No. 508)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 507)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)

* **SUPPLY GROUPS (CONTINUED).**

Large Load Customer Group

* ~~_____~~ Only through the May 2008 monthly billing period. Large Load Customer Group means the customer supply group applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the Self-Generating Customer Group is not applicable, (b) the Competitively Declared Customer Group is not applicable, (c) demand metering is installed at the retail customer's premises, and (d) the highest thirty (30) minute demand for electricity established by the retail customer was more than 400 kW but did not exceed 1,000 kW during the most recent twelve (12) consecutive monthly billing periods extending through the January 2006 monthly billing period ~~ending no later than seven (7) months prior to the earliest possible Auction Commencement Date.~~ ~~The electric load of this customer supply group is reflected in the CPP Annual Segment.~~

Very Large Load Customer Group

Only through the May 2008 monthly billing period. Very Large Load Customer Group means the customer supply group applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the Self-Generating Customer Group is not applicable, (b) the Competitively Declared Customer Group is not applicable, (c) demand metering is installed at the retail customer's premises, and (d) the highest thirty (30) minute demand for electricity established by the retail customer was more than 1,000 kW during the most recent twelve (12) consecutive monthly billing periods extending through the January 2006 monthly billing period ~~ending no later than seven (7) months prior to the earliest possible Auction Commencement Date.~~ ~~The electric load of this customer supply group is reflected in the CPP Annual Segment.~~

Demand Customer Group

Beginning with the June 2008 monthly billing period, Demand Customer Group means the customer supply group applicable to any retail customer in the nonresidential sector, using electric service for nonresidential purposes, and for which (a) the Self-Generating Customer Group is not applicable, (b) the Competitively Declared Customer Group is not applicable, and (c) demand metering is installed at the retail customer's premises.

Self-Generating Customer Group

* ~~_____~~ Self-Generating Customer Group means the customer supply group applicable to any retail customer (a) that owns, operates, and/or is entitled to the output from electric generating facilities located at such retail customer's premises, and such electric generating facilities (1) have a generation capacity of one hundred (100) kW or more, and (2) are used for any purpose other than emergency purposes during such times when electric service from the Company is interrupted; and (b) for which the Competitively Declared Customer Group is not applicable. ~~The electric load of this customer supply group is reflected in the CPP Hourly Segment.~~

(Continued on Sheet No. 509)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 508)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)

*** SUPPLY GROUPS (CONTINUED).**

Competitively Declared Customer Group

* Competitively Declared Customer Group means the customer group applicable to any retail customer for which electric service has been declared competitive and for which any phase-out period has expired. The Competitively Declared Customer Group applies to a retail customer determined to have electric power and energy requirements of at least 100 kW, as determined by the Company. A retail customer is determined to have electric power and energy requirements of at least 100 kW if (a) for any such retail customer that had been taking service from the Company during the preceding January through December monthly billing periods, such retail customer established a thirty (30) minute demand for electricity of at least 100 kW in at least two (2) monthly billing periods during such preceding monthly billing periods; or (b) in the Company's reasonable judgment there exists comparable usage information or a sufficient basis to determine that such retail customer has electric power and energy requirements of at least 100 kW; or (c) (i) such retail customer had previously been determined to have electric power and energy requirements of at least 100 kW pursuant to either of the aforementioned items (a) or (b), and (ii) such retail customer established a thirty (30) minute demand for electricity of at least 100 kW at least one (1) time during such preceding monthly billing periods. In 2007, for a retail customer for which the Company has been providing electric service, the Company determines the electric power and energy requirements of such retail customer as of (1) August 28, 2007, for any such retail customer with electric power and energy requirements of at least 400 kW, or (2) November 11, 2007, for any other such retail customer. Thereafter, beginning in 2009, for a retail customer for which the Company has been providing electric service, the Company determines the electric power and energy requirements of such retail customer on or before March 15 each year. For an applicant or a successor retail customer at a premises, such determination is made prior to the date that electric service begins to be provided to such applicant or successor retail customer. In accordance with Section 16-103.1 of the Act, in determining if a retail customer has electric power and energy requirements of at least 100 kW, the Company does not consider a retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act. In addition, in determining if a retail customer has electric power and energy requirements of at least 100 kW, the Company does not consider a retail customer for which the residential customer group is applicable. For a retail customer with electric power and energy requirements of at least 400 kW, the aforementioned phase-out period extends only through the May 2008 monthly billing period and only if the retail customer has been taking bundled electric service from the Company continuously since prior to August 28, 2007, under a tariff that does not have provisions for hourly energy pricing. Otherwise, the aforementioned phase-out period extends only through the May 2010 monthly billing period and only if the retail customer has been taking bundled electric service from the Company continuously since prior to November 11, 2007, under a tariff that does not have provisions for hourly energy pricing.

* For a retail customer (a) that has been taking bundled electric service from the Company continuously under a tariff that does not have provisions for hourly energy pricing since prior to the date that such retail customer is determined to have electric power and energy requirements of at least 100 kW; (b) for which any applicable phase-out period has expired or is due to expire at the end of the May monthly billing period following such determination for such retail customer; and (c) that continues to take service under such tariff through such May monthly billing period, the Competitively Declared Customer Group applies to such retail customer immediately following such May monthly billing period. Otherwise, the Competitively Declared Customer Group applies to such retail customer immediately after such retail customer is determined to have electric power and energy requirements of at least 100 kW.

~~The electric load of this customer supply group is reflected in the CPP Hourly Segment.~~

(Continued on Sheet No. 510)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 509)

RETAIL CUSTOMER CATEGORIZATIONS (CONTINUED)

*** SUPPLY GROUPS (CONTINUED).**

Dusk to Dawn Lighting Customer Group

* Dusk to Dawn Lighting Customer Group means the customer supply group applicable to (a) any retail customer in the lighting sector and using electric service for a street lighting system that operates on a dusk to dawn basis, or (b) the portion of electric service provided to a retail customer in the residential sector or nonresidential sector, located outside the City of Chicago, and using such portion for private, outdoor, fixture-included, dusk to dawn lighting purposes, provided that the Competitively Declared Customer Group is not applicable to the retail customer described in item (a) or (b). ~~The electric load of this customer supply group is reflected in the CPP Blended Segment.~~

General Lighting Customer Group

* General Lighting Customer Group means the customer supply group applicable to any retail customer (a) in the lighting sector, (b) using electric service for a lighting system other than a lighting system that operates on a dusk to dawn basis, and (c) to which the Competitively Declared Customer Group is not applicable. ~~The electric load of this customer supply group is reflected in the CPP Blended Segment.~~

With respect to the Small Load Customer Group, Medium Load Customer Group, Large Load Customer Group, and Very Large Load Customer Group, for a situation in which insufficient historical electric power and energy consumption data exist for a retail customer, the Company determines the customer supply group applicable to such retail customer based upon the highest thirty (30) minute demand expected, in the Company's judgment, to be established by the retail customer.

RIDER IFC CUSTOMER DESIGNATIONS.

For service provided on and after January 2, 2007, the customer designations described in the Charges section of Rider IFC - Instrument Funding Charge (Rider IFC) correspond to the Company's delivery classes and customer supply groups in the following manner:

- (a) Non-Electric Space Heating Residential Customer is a retail customer to which the Residential Single Family Without Electric Space Heat Delivery Class or Residential Multi Family Without Electric Space Heat Delivery Class is applicable.
- (b) Electric Space Heating Residential Customer is a retail customer to which the Residential Single Family With Electric Space Heat Delivery Class or Residential Multi Family With Electric Space Heat Delivery Class is applicable.
- (c) Nonresidential In Lieu of Demand Customer is a retail customer to which the Watt-Hour Delivery Class is applicable.
- (d) Nonresidential 0 kW to and including 100 kW Customer is a retail customer to which the (1) High Voltage Delivery Class, if such retail customer's highest MKD in the previous year did not exceed 100 kW, or (2) Small Load Delivery Class is applicable.

(Continued on Sheet No. 511)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 514)

NATURE OF SERVICE

The Company provides electric service to retail customers. There are three types of electric service that the Company provides. These three types are described in this Nature of Service part and include (a) bundled electric service, (b) delivery service, and (c) delivery service with unbundled full requirements electric supply.

The Company is not responsible for damages for any failure to provide electric service, or for interruption to one or more phases, or reversal of such service, if such failure, interruption, or reversal is without willful default or negligence on the Company's part. Nor is the Company responsible for interruptions, by under frequency relays or otherwise, required to preserve the integrity of the electric delivery system in the Company's service territory or the regional interconnected electric systems.

* **BUNDLED ELECTRIC SERVICE.**

Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service section. Such provision includes (1) procurement of ~~(i) full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with Rider CPP, or (ii) directly procured electric power and energy supply, including applicable transmission services and ancillary transmission services;~~ (2) ~~procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers in accordance with applicable tariffs on file with the FERC; all the component services the Company requires to meet retail customer instantaneous electric power and energy requirements at any given time under the Company's tariffs, applicable tariffs on file with the Federal Energy Regulatory Commission (FERC), and other applicable law, including, without limitation, all required electric energy, energy to satisfy losses, electric generation capacity, volumetric risk management, transmission services, ancillary transmission services, renewable energy resources, administrative services, and other necessary services procured by the Company,~~ (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the ICC; and (4) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service as permitted by law and by tariffs approved by the ICC and the FERC. For a situation in which a retail customer is provided with electric service under a tariff for bundled electric service, no component of such bundled electric service may be provided to such retail customer by a third party, and components of bundled electric service are not available separately from the Company under such tariff. Bundled electric service is provided under the following tariffs: Rate BES-R - Basic Electric Service-Residential (Rate BES-R), Rate BES-NRB - Basic Electric Service-Nonresidential (Blended) (Rate BES-NRB), Rate BES-NRA - Basic Electric Service-Nonresidential (Annual) (Rate BES-NRA), Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H), Rate BES-L - Basic Electric Service-Lighting (Rate BES-L), ~~and~~ Rate BES-RR - Basic Electric Service-Railroad (Rate BES-RR), and Rate BES - Basic Electric Service (Rate BES). Specific applicability and limitation provisions are provided in each such tariff.

(Continued on Sheet No. 516)

Commonwealth
Edison Company

ELECTRICITY

2nd Revised Sheet No. 517
(Canceling 1st Revised Sheet No. 517)

GENERAL TERMS AND CONDITIONS

(Continued from Sheet No. 516)

NATURE OF SERVICE (CONTINUED)

UNBUNDLED ELECTRIC SERVICE (CONTINUED).

* Unbundled Supply Service

Unbundled supply service is the provision to retail customers of ~~full requirements~~ electric power and energy supply by the Company under Rider PPO-MVM - Power Purchase Option-Market Value Methodology (Rider PPO-MVM) or Rider PPO - Power Purchase Option (Rider PPO), as applicable. Such provision includes the ~~(1)~~ procurement of all the component services the Company requires to meet retail customer instantaneous electric power and energy requirements at any given time under the Company's tariffs, applicable tariffs on file with the Federal Energy Regulatory Commission (FERC), and other applicable law, including, without limitation, all required electric energy, energy to satisfy losses, electric generation capacity, volumetric risk management, transmission services, ancillary transmission services, renewable energy resources, administrative services, and other necessary services procured by the Company ~~(i) full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with Rider CPP, or (ii) directly procured electric power and energy supply, including applicable transmission services and ancillary transmission services; and the (2) procurement of any other transmission services and ancillary transmission services necessary~~ in order to provide electric power and energy to retail customers served under Rider PPO-MVM or Rider PPO, as applicable in accordance with applicable tariffs on file with the FERC. Specific applicability and limitation provisions are provided in each such tariff.

EXCLUSIVE ELECTRIC SERVICE.

* For a situation in which the Company provides full requirements electric supply or directly procured electric power and energy supply to a retail customer under the provisions of Rate BES-R, Rate BES-NRB, Rate BES-NRA, Rate BES-L, Rate BES-RR, Rate BES, ~~or~~ Rate RDS with Rider PPO-MVM, or Rate RDS with Rider PPO, no other electric power and energy supply is allowed to be used by such retail customer in conjunction with such supply provided by the Company, either by means of a switch or any other connection, except in cases in which the retail customer has electric generating equipment that either (a) has a capacity that does not exceed one hundred kilowatts (100 kW), or (b) is utilized only in the event of interruption in the Company's electric service.

ELECTRICAL CHARACTERISTICS.

The Company provides alternating current (AC) electric service with a nominal frequency of sixty (60) hertz (cycles per second).

However, in certain individual situations, certain retail customers in the central part of the City of Chicago are provided with direct current (DC) electric service. Such retail customers are provided with electric service through rectifiers that convert AC to DC. Such retail customers have been provided with DC electric service since the early years of the twentieth century. Beginning in the 1930's, the Company has been working toward the retirement of DC electric service. The Company does not serve new or increased electric power and energy requirements of any retail customer with DC electric service. For a situation in which DC electric service is retired at a retail customer's premises, the Company removes its rectifier and associated AC to DC conversion equipment that had been used to provide electric service to such premises. Eventually, all such rectifiers and associated AC to DC conversion equipment will be so removed, and all retail customers will be provided with AC electric service.

(Continued on Sheet No. 518)

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Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

1st Revised Sheet No. 585
(Canceling Original Sheet No. 585)

RIDER-ALM
ACTIVE LOAD MANAGEMENT

Applicable to Rate BES-H

AVAILABILITY.

~~Beginning January 2, 2007, service under this rider is available to any retail customer, provided that service hereunder is taken in conjunction with service taken under Rate BES-H - Basic Electric Service - Hourly Energy Pricing (Rate BES-H). Notwithstanding the provisions of the previous sentence, service hereunder is not available to a retail customer to which the Residential Customer Group, as defined in the General Terms and Conditions of the Company's Schedule of Rates, is applicable.~~

PURPOSE.

~~The purpose of this tariff is to provide (a) active electric load management service to retail customers, and (b) appropriate cost recovery for the Company in providing such service, in accordance with the provisions of the Illinois Commerce Commission's (ICC's) Order in Docket No. 05-0159.~~

~~A retail customer served hereunder designates a portion of its electric power and energy requirements for which the Company must procure electric power and energy directly from PJM Interconnection L.L.C. (PJM) administered markets rather than through contractual arrangements with suppliers for full requirements electric supply executed in accordance with the competitive procurement and contingency processes described in Rider CPP - Competitive Procurement Process (Rider CPP). Such designated portion is also subject to the provisions of the PJM Active Load Management Program, or its successor (PJM ALM Program) as provided in applicable tariffs (FERC Tariffs) on file with the Federal Energy Regulatory Commission (FERC).~~

PREREQUISITES OF SERVICE.

~~A retail customer electing service hereunder must be in compliance with all requirements for inclusion in the PJM ALM Program prior to commencing service hereunder.~~

~~A retail customer electing service hereunder is required to have meter-related facilities adequate to measure the kilowatt-hours delivered to the retail customer and the rate at which such electricity is delivered to such retail customer for each half-hour in the monthly billing period for each metering installation at such retail customer's premises.~~

~~A retail customer electing service hereunder must select one (1) of the following four (4) mutually exclusive Designated ALM Load Options (DALOs) to designate the portions of its electric power and energy requirements that are to be provided in accordance with this rider and the otherwise applicable tariff(s). The selection of such DALO must be made and all required activities necessary to implement such selection must be completed prior to the commencement of service hereunder. The four (4) mutually exclusive DALOs from which such retail customer must make its selection are (a) the all load option, (b) the meter-by-meter option; (c) the percentage of customer load option; and (d) the first through the meter option.~~

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CANCELED

(Continued on Sheet No. 586)

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RIDER-ALM
ACTIVE LOAD MANAGEMENT

(Continued from Sheet No. 585)

PREREQUISITES OF SERVICE (CONTINUED).

All Load

The all load option allows the retail customer to have all of its electric power and energy requirements that is procured by the Company to be provided hereunder.

Meter-By-Meter

The meter-by-meter option allows the retail customer to have a portion of its electric power and energy requirements that is procured by the Company and registered by more than one meter at the retail customer's premises to be provided hereunder and the remaining portion to be provided in accordance with the otherwise applicable tariff(s), with such portions determined on a meter-by-meter basis.

A retail customer selecting the meter-by-meter option must designate the portions of its electric power and energy requirements to be provided hereunder on a specific meter-by-meter basis. Such specified meters must be installed, operated, and maintained in such a manner so as to ensure that such meters register and measure only all the electric power and energy provided hereunder. The remaining meters at the retail customer's premises must be installed, operated, and maintained in such a manner so as to ensure that such remaining meters register and measure only all the electric power and energy provided under the otherwise applicable tariff(s).

Percentage Of Customer Load

The percentage of customer load option allows the retail customer to have a portion of its electric power and energy requirements that is procured by the Company to be provided hereunder and the remaining portion to be provided under the otherwise applicable tariff(s), with such portions determined on the basis of a single constant ratio stated as percentages of the electric power and energy provided to the retail customer that apply during each half-hour of each monthly billing period.

A retail customer selecting the percentage of customer load option must designate the portions of its electric power and energy requirements to be provided hereunder and under the otherwise applicable tariff(s) by two specified constant percentages of the electric power and energy provided to the retail customer that apply during each half-hour of each monthly billing period. The constant percentage for one portion of the electric power and energy provided to the retail customer is the same for every half-hour, and the constant percentage for the remaining portion of the electric power and energy provided to the retail customer is the same for every half-hour. The sum of the two constant percentages must equal 100%, and each percentage must be a positive integer between 1 and 99, inclusive.

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CANCELED

(Continued on Sheet No. 587)

**RIDER ALM
ACTIVE LOAD MANAGEMENT**

(Continued from Sheet No. 586)

PREREQUISITES OF SERVICE (CONTINUED).

~~First Through The Meter~~

~~The first through the meter option allows a retail customer to have a portion of its electric power and energy requirements that is procured by the Company to be provided hereunder and the remaining portion to be provided under the otherwise applicable tariff(s), with such portions determined on the basis of a single specified constant amount of electric power and energy provided to the retail customer that applies during each half-hour of each monthly billing period.~~

~~A retail customer selecting the first through the meter option must designate the portions of its electric power and energy requirements to be so provided by a single specified constant amount of electric power and energy in kilowatt-hours (kWhs) to be applied to each half-hour in each monthly billing period. The specified constant amount of electric power and energy provided to the retail customer is the same for every half-hour. Such retail customer must choose either (a) the option of having all electric power and energy up to such specified constant amount in each half-hour of each monthly billing period provided to the retail customer hereunder and the remaining electric power and energy in each half-hour of each monthly billing period, if any, provided to the retail customer under the otherwise applicable tariff(s), or (b) the option of having all electric power and energy up to such specified constant amount in each half-hour of each monthly billing period provided to the retail customer under the otherwise applicable tariff(s) and the remaining electric power and energy in each half-hour of each monthly billing period, if any, provided to the retail customer hereunder.~~

~~A retail customer electing service hereunder must also select a PJM ALM Program Option (PAPO) applicable to the portion of such retail customer's electric power and energy requirements that is to be provided hereunder. The selection of such PAPO must be made and all required activities necessary to implement such selection must be completed prior to the commencement of service hereunder.~~

~~The selection of the DALO and PAPO must be made in a manner that ensures the selected options are suitable in combination with each other and allows for appropriate administration of the PJM ALM Program in accordance with all applicable rules, terms, and conditions provided in the PJM ALM Program and applicable FERC Tariffs. The retail customer's selected DALO and PAPO are taken in combination to determine such retail customer's requirements and commitments with respect to the PJM ALM Program and applicable FERC Tariffs.~~

~~Prior to commencing service hereunder, the retail customer must enter into a contract with the Company, defined herein as the ALM Service Contract. Such ALM Service Contract must specify the PAPO and the DALO selected by the retail customer. Such ALM Service Contract must also specify the defining characteristics of the DALO, as described in the All Load subsection, the Meter by Meter subsection, the Percentage of Customer Load subsection, or the First Through the Meter subsection, as applicable, of this Prerequisites of Service section. In addition, such ALM Service Contract must specify any other designated information required in accordance with applicable FERC Tariffs in order for (a) the Company to directly procure from PJM administered markets the portion of such retail customer's electric power and energy requirements to be served hereunder, and (b) the retail customer to participate in the PJM ALM Program.~~

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CANCELED

(Continued on Sheet No. 588)

Commonwealth
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ELECTRICITY

1st Revised Sheet No. 588
(Canceling Original Sheet No. 588)

RIDER ALM
ACTIVE LOAD MANAGEMENT

(Continued from Sheet No. 587)

COMMENCEMENT OF SERVICE.

~~A retail customer electing service hereunder is allowed to commence service hereunder only after all the aforementioned prerequisites of service are fulfilled.~~

~~A retail customer electing service hereunder is allowed to commence service hereunder only on a regularly scheduled meter reading or billing cycle date for such retail customer.~~

~~For a situation in which a retail customer elects service hereunder after previously terminating service hereunder, such retail customer is allowed to commence service hereunder only at the start of such retail customer's June monthly billing period after all the aforementioned prerequisites of service are fulfilled.~~

CHARGES.

~~Except as explicitly stated in this Charges section, all charges in the Monthly Charges section of Rate BES-H apply to the retail customer for the portion of its electric power and energy requirements served hereunder. The Transmission Services Charge, Capacity Supply Charge, Hourly Energy Supply Charges, Accuracy Assurance Factor, and Supply Administration Charge, as provided in Rate BES-H, do not apply to the portion of the retail customer's electric power and energy requirements served hereunder. Instead of such charges, the retail customer served hereunder is subject to the following charges for each monthly billing period for such portion.~~

~~Transmission Services Charge~~

~~The Transmission Services Charge is applicable to each kWh provided hereunder to the retail customer during the monthly billing period and is equal to the Transmission Services Charge, TSC_{DPT}, computed in accordance with the provisions of Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP).~~

~~Supply Charges~~

~~Supply Charges are calculated based upon the expenses the Company incurs in directly procuring from PJM administered markets the electric power and energy provided to retail customers hereunder and are applied for each applicable monthly billing period to each such retail customer for the electric power and energy provided hereunder to each such retail customer in a manner that allows the Company to recover all the expenses it incurred in procuring such electric power and energy directly from PJM administered markets and in accordance with applicable FERC Tariffs and the PJM ALM Program. The expenses included in the calculation of such Supply Charges are those paid by the Company pursuant to such FERC Tariffs and include applicable administrative charges, capacity charges, PJM ALM Program credits and penalties, energy charges, and settlement adjustments computed in accordance with such applicable FERC Tariffs.~~

~~Late Payment Charge~~

~~The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this rider.~~

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CANCELED

(Continued on Sheet No. 589)

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**RIDER ALM
ACTIVE LOAD MANAGEMENT**

(Continued from Sheet No. 588)

TERM OF SERVICE AND TERMINATION.

~~The retail customer must abide by all its obligations with respect to this rider, the PJM ALM Program, and FERC Tariffs applicable to service provided hereunder at all times during its term of service hereunder. The Company has the right to terminate service to such retail customer immediately and without notice in the event that such retail customer fails to abide by any obligation, term, or condition of the PJM ALM Program or FERC Tariff applicable to service provided hereunder. After such termination the retail customer continues to be responsible for all charges accrued or applicable to service provided hereunder prior to the date of termination, including without limitation, settlement adjustment charges incurred by the Company in accordance with applicable FERC Tariffs for electric power and energy procured hereunder for such retail customer.~~

~~The initial term of service for a retail customer served hereunder extends from the date of commencement of service hereunder through the end of the following May monthly billing period. Unless the retail customer provides the Company with a written notice to terminate service hereunder at least thirty (30) calendar days prior to the expiration of a term of service, the term of service hereunder for such retail customer is automatically renewed. Any such renewal term of service extends from the beginning of such retail customer's June monthly billing period through the end of the following May monthly billing period.~~

~~In the event that a retail customer terminates service hereunder, after such termination the retail customer continues to be responsible for all charges accrued or applicable to service provided hereunder prior to the date of termination, including without limitation, settlement adjustment charges incurred by the Company in accordance with applicable FERC Tariffs for electric power and energy procured hereunder for such retail customer.~~

~~A retail customer served hereunder is not allowed to change its PAPO or DALO selection, or the defining characteristics of its DALO, during a term of service; nor is such retail customer allowed to change its other specified information in its ALM Service Contract during a term of service. A retail customer is allowed to make such changes for application during a renewal term of service provided the retail customer provides the Company with written notice of any such change at least thirty (30) calendar days prior to the start of such renewal term of service.~~

~~In the event that the PJM ALM Program is terminated, all service provided under this rider terminates, and this rider is not effective for electric power and energy procured for retail customers after the PJM ALM Program is terminated. Notwithstanding the previous provisions of this paragraph, upon such termination, each such retail customer continues to be responsible for all charges accrued or applicable to service provided hereunder prior to the date of termination, including without limitation settlement adjustment charges incurred by the Company in accordance with applicable FERC Tariffs for electric power and energy procured hereunder for such retail customer prior to such termination.~~

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Edison Company

ELECTRICITY

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RIDER-ALM
ACTIVE LOAD MANAGEMENT

(Continued from Sheet No. 589)

~~MISCELLANEOUS GENERAL PROVISIONS.~~

~~Except as explicitly specified in this rider, all other provisions of the applicable tariff or tariffs apply.~~

~~The Company is not liable for any damage or injury, including any consequential damage, resulting from the intentional or unintentional interruption of electric service provided to a retail customer served hereunder.~~

~~The Company's Schedule of Rates of which this rider is a part includes General Terms and Conditions and other rates and riders. Service hereunder is subject to those General Terms and Conditions and applicable rates and riders.~~

*

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Edison Company

ELECTRICITY

2nd Revised Sheet No. 591
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RIDER ACT
ALLOWANCE FOR CUSTOMER-OWNED TRANSFORMERS

* Applicable to Rates BES-NRB, BES-NRA, BES-H, and RDS Through the May 2008 Monthly Billing Period
Applicable to Rates BES, BES-H, and RDS Beginning with the June 2008 Monthly Billing Period

Beginning with service provided on January 2, 2007, for a situation in which (a) the Company supplies or delivers electric power and energy to a nonresidential retail customer at 2,160 volts or higher, (b) such electric power and energy is metered at the voltage of the Company's electric conductors entering such nonresidential retail customer's premises, and (c) such nonresidential retail customer furnishes, installs, and maintains any and all transformers and other facilities necessary to reduce the voltage of each such entering conductor to such nonresidential retail customer's utilization voltage, such nonresidential retail customer is allowed a credit per kilowatt (kW) applied to the Maximum Kilowatts Delivered (MKD) established by such nonresidential retail customer during the monthly billing period. Such credit is as follows:

Rider ACT Credit	\$0.20533/kW
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Such credit is also allowed for a situation in which primary metering is impracticable, if energy losses due to the transformer and other facilities furnished, installed, and maintained by the nonresidential retail customer are not greater than those for a standard transformer installation furnished by the Company.

Any transformer furnished and maintained by the Company and for which the nonresidential retail customer pays the Company's standard monthly rental charge is deemed, for the purposes of this rider, to be furnished, installed, and maintained by such nonresidential retail customer.

Except as explicitly specified in this rider, all other provisions of the applicable rate apply.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

RIDER RRS
RESIDENTIAL RATE STABILIZATION PROGRAM

* Applicable to Rates ~~BES-R~~, ~~Rate~~ ~~BES-H~~, and ~~Rate~~ ~~RDS~~ Through the May 2008 Monthly Billing Period
Applicable to Rates BES, BES-H, and RDS Beginning with the June 2008 Monthly Billing Period

AVAILABILITY.

This rider is available to any residential retail customer that has been a residential retail customer continuously since December 29, 2006, and that complies with the provisions in the Prerequisites of Service section of this rider.

For a situation in which a residential retail customer elects to participate in the Residential Rate Stabilization (RRS) Program and subsequently such participation is terminated, this rider is not available to such residential retail customer following such termination.

PURPOSE.

The purpose of this rider is to determine and apply adjustments to charges for electric service applicable to residential retail customers that elect service hereunder in order to provide an extended transition for such residential retail customers from previously frozen and reduced charges to cost-based charges for electric service, while providing an opportunity for the Company to recover its prudently incurred costs to serve such residential retail customers. This RRS Program provides such adjustments, subject to certain limitations as provided in this rider, and based upon a residential-wide computed limitation of ten percent (10%) in the average increase in overall charges for electric service from 2006 to 2007, a residential-wide computed limitation of 10% in the average increase in overall charges for electric service from 2007 to 2008, and a residential-wide computed limitation of 10% in the average increase in overall charges for electric service from 2008 to 2009. Any prudently incurred costs for which the Company foregoes recovery in the years 2007 through 2009 as part of the RRS Program are recorded in a Regulatory Asset Account (RAA), as described in the Regulatory Asset section of this rider, and are recovered by the Company in the years 2010 through 2012 from the residential retail customers that elected service hereunder, except that under certain circumstances as provided in this rider, recovery may occur earlier. The adjustments determined and applied in accordance with the provisions of this rider are the RRS Adjustments.

PREREQUISITES OF SERVICE.

In order to participate in the RRS Program, a residential retail customer must complete, sign, and submit a RRS Program Participation Request Form to the Company such that the Company receives such form no later than August 22, 2007.

For a situation in which a residential retail customer terminates service at a premises at which such residential retail customer has been participating in the RRS Program through the date of such termination, and immediately commences service at a different premises in the Company's service territory, such residential retail customer is allowed to elect to continue to participate in the RRS Program at such different premises, provided such retail customer participates in the RRS Program immediately upon commencing service at such different premises.

(Continued on Sheet No. 593)

RIDER RRS
RESIDENTIAL RATE STABILIZATION PROGRAM

(Continued from Sheet No. 595)

ADJUSTMENT 2008 (CONTINUED).

June Adjustment

For electric service provided to residential retail customers participating in the RRS Program, beginning with the June 2008 monthly billing period and extending through the December 2008 monthly billing period, RRS Adjustments are determined in accordance with the following procedure:

1. For each subclass, an Historical Overall Electric Cost, in ¢/kWh, is computed. Such Historical Overall Electric Cost equals the Historical Overall Electric Cost computed in accordance with the provisions of the January Adjustment subsection of this Adjustment 2008 section;
2. For the subclasses in aggregate, a weighted Average Historical Overall Electric Cost, in ¢/kWh, is equal to the Average Historical Overall Electric Cost computed in accordance with the provisions of the January Adjustment subsection of this Adjustment 2008 section;
- * 3. For each subclass, a Projected Overall Electric Cost, in ¢/kWh, is computed in accordance with the ~~then current~~ provisions of Rate BES - ~~R~~ Basic Electric Service (Rate BES) and residential retail customer consumption data for the most recent available calendar year, except that ~~supply~~ charges are computed using applicable data from the ~~Retail Supply Charge~~ Informational Filing with charges associated with the purchased electricity applicable to residential retail customers submitted to the ICC after the ~~conclusion of the Illinois Auction conducted in 2008, and transmission services charges (TSCs) are computed using applicable data from the associated annual informational filing made in accordance with the provisions of Rider TS-CPP—Transmission Services (Competitive Procurement Process) (Rider TS-CPP)~~ ICC approves the procurement event conducted for the PJM Planning Period that extends from June 2008 through May 2009;
- * 4. For the subclasses in aggregate, a weighted Average Projected Overall Electric Cost, in ¢/kWh, is computed in accordance with the ~~then current~~ provisions of Rate BES - ~~R~~ and residential retail customer consumption data for the most recent available calendar year except that ~~supply~~ charges are computed using applicable data from the ~~Retail Supply Charge~~ Informational Filing with charges associated with the purchased electricity applicable to residential retail customers submitted to the ICC after the ICC approves the procurement event conducted for the PJM Planning Period that extends from June 2008 through May 2009 ~~conclusion of the Illinois Auction conducted in 2008, and TSCs are computed using applicable data from the associated annual informational filing made in accordance with the provisions of Rider TS-CPP;~~
5. The Residential Average Increase, in %, is computed by subtracting the Average Historical Overall Electric Cost from the Average Projected Overall Electric Cost and dividing such difference by the Average Historical Overall Electric Cost;
- 6a. For a situation in which the Residential Average Increase does not exceed 10.0% and as of December 31, 2007, there is no net positive balance in the RAA, the RRS Adjustment for each subclass equals 0.000 ¢/kWh;

(Continued on Sheet No. 597)

Commonwealth
Edison Company

ELECTRICITY

1st Revised Sheet No. 598
(Canceling Original Sheet No. 598)

**RIDER RRS
RESIDENTIAL RATE STABILIZATION PROGRAM**

(Continued from Sheet No. 597)

ADJUSTMENT 2009.

For electric service provided to residential retail customers participating in the RRS Program, beginning with the January 2009 monthly billing period and extending through the December 2009 monthly billing period, RRS Adjustments are determined in accordance with the provisions of this Adjustment 2009 section.

January Adjustment

For electric service provided to residential retail customers participating in the RRS Program, beginning with the January 2009 monthly billing period and extending through the May 2009 monthly billing period, RRS Adjustments are determined in accordance with the following procedure:

1. For each subclass, an Historical Overall Electric Cost, in ¢/kWh, is computed. In the event that the RRS Adjustments computed in accordance with the provisions of the June Adjustment subsection of the Adjustment 2008 section of this rider (a) are credits, then the Historical Overall Electric Cost equals the Limited Overall Electric Cost computed for such subclass in accordance with the provisions of the June Adjustment subsection of such Adjustment 2008 section; (b) equal 0.000 ¢/kWh, then the Historical Overall Electric Cost equals the Projected Overall Electric Cost computed for such subclass in accordance with the provisions of the June Adjustment subsection of such Adjustment 2008 section; or (c) are charges, then the Historical Overall Electric Cost equals the Recovery Overall Electric Cost computed for such subclass in accordance with the provisions of the June Adjustment subsection of such Adjustment 2008 section;
2. For the subclasses in aggregate, a weighted Average Historical Overall Electric Cost, in ¢/kWh, is computed. In the event that the RRS Adjustments computed in accordance with the provisions of the June Adjustment subsection of the Adjustment 2008 section of this rider (a) are credits, then the Average Historical Overall Electric Cost equals the Average Historical Overall Electric Cost computed in accordance with the provisions of the January Adjustment subsection of such Adjustment 2008 section increased by 10%; (b) equal 0.000 ¢/kWh, then the Average Historical Overall Electric Cost equals the Average Historical Overall Electric Cost computed in accordance with the provisions of the January Adjustment subsection of such Adjustment 2008 section increased by the Residential Average Increase computed in accordance with the provisions of Item 5 in the June Adjustment subsection of such Adjustment 2008 section; or (c) are charges, then the Average Historical Overall Electric Cost equals the Average Historical Overall Electric Cost computed in accordance with the provisions of the January Adjustment subsection of such Adjustment 2008 section increased by the Residential Average Increase that would correspond to the Recovery Overall Electric Costs computed in accordance with the provisions of Item 6b in the June Adjustment subsection of such Adjustment 2008 section;
- * 3. For each subclass, a Projected Overall Electric Cost, in ¢/kWh, is computed in accordance with the then current provisions of Rate BES-~~R~~ and residential retail customer consumption data for the most recent available calendar year;
- * 4. For the subclasses in aggregate, a weighted Average Projected Overall Electric Cost, in ¢/kWh, is computed in accordance with the then current provisions of Rate BES-~~R~~ and residential retail customer consumption data for the most recent available calendar year;

(Continued on Sheet No. 599)

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RIDER RRS
RESIDENTIAL RATE STABILIZATION PROGRAM

(Continued from Sheet No. 599)

ADJUSTMENT 2009 (CONTINUED).

June Adjustment

For electric service provided to residential retail customers participating in the RRS Program, beginning with the June 2009 monthly billing period and extending through the December 2009 monthly billing period, RRS Adjustments are determined in accordance with the following procedure:

1. For each subclass, an Historical Overall Electric Cost, in ¢/kWh, is computed. Such Historical Overall Electric Cost equals the Historical Overall Electric Cost computed in accordance with the provisions of the January Adjustment subsection of this Adjustment 2009 section;
2. For the subclasses in aggregate, a weighted Average Historical Overall Electric Cost, in ¢/kWh, is equal to the Average Historical Overall Electric Cost computed in accordance with the provisions of the January Adjustment subsection of this Adjustment 2009 section;
- * 3. For each subclass, a Projected Overall Electric Cost, in ¢/kWh, is computed in accordance with the then current provisions of Rate BES-~~R~~ and residential retail customer consumption data for the most recent available calendar year, except that ~~supply~~ charges are computed using applicable data from the ~~Retail Supply Charge-I~~ informational ~~F~~iling with charges associated with the purchased electricity applicable to residential retail customers submitted to the ICC after the ICC approves the procurement event conducted for the PJM Planning Period that extends from June 2009 through May 2010~~conclusion of the Illinois Auction conducted in 2009, and TSCs are computed using applicable data from the associated annual informational filing made in accordance with the provisions of Rider TS-CPP;~~
- * 4. For the subclasses in aggregate, a weighted Average Projected Overall Electric Cost, in ¢/kWh, is computed in accordance with the then current provisions of Rate BES-~~R~~ and residential retail customer consumption data for the most recent available calendar year except that ~~supply~~ charges are computed using applicable data from the ~~Retail Supply Charge-I~~ informational ~~F~~iling with charges associated with the purchased electricity applicable to residential retail customers submitted to the ICC after the ICC approves the procurement event conducted for the PJM Planning Period that extends from June 2009 through May 2010~~conclusion of the Illinois Auction conducted in 2009, and TSCs are computed using applicable data from the associated annual informational filing made in accordance with the provisions of Rider TS-CPP;~~
5. The Residential Average Increase, in %, is computed by subtracting the Average Historical Overall Electric Cost from the Average Projected Overall Electric Cost and dividing such difference by the Average Historical Overall Electric Cost;
- 6a. For a situation in which the Residential Average Increase does not exceed 10.0% and as of December 31, 2008, there is no net positive balance in the RAA, the RRS Adjustment for each subclass equals 0.000 ¢/kWh;

(Continued on Sheet No. 601)

**RIDER RRS
RESIDENTIAL RATE STABILIZATION PROGRAM**

(Continued from Sheet No. 602)

ADJUSTMENT DUE TO RATE CHANGES.

* In the event that any or all delivery service charges applicable to residential retail customers pursuant to the provisions of Rate BES-R or Rate BES, as applicable, are changed as a result of a filing by the Company of new or revised tariff sheets, the then current RRS Adjustments must be revised, as applicable, by the Company to reflect the change to such delivery service charges. In addition, in the event that the TSC applicable to residential retail customers pursuant to the provisions of Rate BES-R is changed in accordance with provisions in Rider TS-CPP regarding FERC approved tariff changes ~~or changes to the constitution of full requirements electric supply~~, the then current RRS Adjustments must be revised, as applicable, by the Company to reflect the change to such TSC.

The revised RRS Adjustments are determined in accordance with the provisions of the Adjustment 2007, Adjustment 2008, and Adjustment 2009 sections of this rider, as applicable, by incorporating the changed charges into the determination of the Projected Overall Cost for each subclass and into the determination of the Average Projected Overall Cost.

RRS ADJUSTMENT APPLICATION.

A RRS Adjustment determined for the Residential Non-Electric Space Heating Subclass is applied to each kWh delivered to each residential retail customer participating in the RRS Program to which the Residential Non-Electric Space Heating Subclass is applicable during the period of time for which such RRS Adjustment is determined, as described in this RRS Adjustment Application section. A RRS Adjustment determined for the Residential Electric Space Heating Subclass is applied to each kWh delivered to each residential retail customer participating in the RRS Program to which the Residential Electric Space Heating Subclass is applicable during the period of time for which such RRS Adjustment is determined, as described in this RRS Adjustment Application section.

The total charge or credit applied in accordance with the provisions of this rider is separately stated on each such residential retail customer's monthly bill. Each such residential retail customer is also provided information on a monthly basis regarding the net balance in the RAA attributable to such residential retail customer and the interest rate applicable to such net balance, as well as the amount deferred by such residential retail customer or the amount paid by such residential retail customer toward the amount it deferred, as applicable.

2007 Application

RRS Adjustments computed in accordance with the Adjustment 2007 section of this rider are applied, as applicable, to each kWh delivered to a residential retail customer participating in the RRS Program during the period that begins with the later of (a) the April 2007 monthly billing period, or (b) the monthly billing period that ends no earlier than seven (7) calendar days after the Company receives a completed and signed RRS Program Participation Request Form from such residential retail customer, and extends through the December 2007 monthly billing period.

(Continued on Sheet No. 604)

Commonwealth
Edison Company

ELECTRICITY

1st Revised Sheet No. 606
(Canceling Original Sheet No. 606)

**RIDER RRS
RESIDENTIAL RATE STABILIZATION PROGRAM**

(Continued from Sheet No. 605)

REGULATORY FILINGS.

RRS Adjustments determined in accordance with the provisions of the Adjustment 2007 section of this rider must be submitted by the Company to the ICC in an informational filing on the latter of (a) the same date in 2006 that the Company submits to the ICC the Retail Supply Charge Informational Filing with charges applicable to residential retail customers after the conclusion of the initial Illinois Auction, or (b) seven (7) calendar days after the ICC issues its Order in Docket No. 06-0411.

RRS Adjustments determined in accordance with the provisions of the January Adjustment subsections of the Adjustment 2008 and Adjustment 2009 sections and the Adjustment 2010, Adjustment 2011, and Adjustment 2012 sections of this rider, must be submitted by the Company to the ICC in an informational filing no later than December 1 in the years 2007, 2008, 2009, 2010, and 2011, respectively.

* RRS Adjustments determined in accordance with the provisions of the June Adjustment subsections of such Adjustment 2008 and Adjustment 2009 sections must be submitted by the Company to the ICC in an informational filing on the same date in 2008 and 2009, respectively, that the Company submits to the ICC the ~~Retail Supply Charge I~~ informational ~~F~~iling with charges associated with purchased electricity applicable to residential retail customers after the ICC approves the procurement event conducted for the PJM Planning Period that extends from June 2008 through May 2009 and from June 2009 through May 2010, respectively~~conclusion of the Illinois Auction conducted in such respective year.~~

RRS Adjustments determined in accordance with the provisions of the Adjustment Due to Rate Changes section of this rider must be submitted by the Company to the ICC in an informational filing on the same date that the Company submits to the ICC the applicable filing for the rate changes described in such Adjustment Due to Rate Changes section.

Any informational filing described in this Regulatory Filing section must include supporting work papers providing documentation of the RRS Adjustment computations. In addition, such filing must include work papers that reconcile the balance in the RAA taking into account amounts added to the RAA during the years 2007, 2008, and 2009 due to credits provided to residential retail customers and amounts recovered through the application of RRS Adjustment charges.

The Company must submit a report to the ICC and its Staff each year, beginning in 2008, during which this rider is in effect that provides data concerning the operation of the RRS Program and the application of this rider.

(Continued on Sheet No. 607)

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**RIDER RRS
RESIDENTIAL RATE STABILIZATION PROGRAM**

(Continued from Sheet No. 607)

EARLY TERMINATION (CONTINUED).

RRS Adjustments determined in accordance with the provisions of this Early Termination section must be submitted by the Company to the ICC in an informational filing no later than the twentieth day of the month preceding the monthly billing period during which such RRS Adjustments are applied for residential retail customers participating in the RRS Program. Such filing must include supporting work papers providing documentation of the RRS Adjustment computations.

* Notwithstanding the previous provisions of this Early Termination section, this rider terminates and becomes ineffective (a) as of the date that any court enters an order reversing, remanding, or otherwise setting aside or staying the effect of the ICC's Order in Docket No. 06-0411 approving this rider, or (b) on the effective date of any law, or regulatory or court order that purports to change, suspend, or otherwise impair the effectiveness, provisions, operation, or applicability of this rider. In such event, any remaining balance in the RAA is recovered as provided in Rate BES-R or Rate BES, as applicable, Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H), and Rate RDS - Retail Delivery Service (Rate RDS).

MISCELLANEOUS GENERAL PROVISIONS.

In making the computations to determine RRS Adjustments, such computations include the application of Rider 16 – Franchise Cost Additions (Rider 16), Rider FCA - Franchise Cost Additions (Rider FCA), Rider 21 – Renewable Energy Resources and Coal Technology Development Assistance Charge and Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund (Rider 21), Rider RCA – Retail Customer Assessments (Rider RCA), and Rider 31 – Decommissioning Expense Adjustment Clause (Rider 31), or any such rider's successor, as appropriate. The inclusion of these riders is exclusive and no other riders are included in the computations to determine RRS Adjustments.

* In making the computations to determine RRS Adjustments, such computations exclude the application of the Accuracy Assurance Factor (AAF) as described in the Monthly Charges section of Rate BES-R and the application of the Purchased Electricity Adjustment (PEA) Factor, as described in the Monthly Charges section of Rate BES.

RRS Adjustments, in ¢/kWh, are rounded to the nearest thousandths of a cent. RRS Adjustments, in \$, are rounded to the nearest cent.

The expiration of this rider occurs no later than the end of the March 2013 monthly billing period.

The Company's Schedule of Rates, of which this rider is a part, includes General Terms and Conditions and other tariffs. Service hereunder is subject to the General Terms and Conditions and such other tariffs, as applicable.

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RIDER CTR - CREDIT TARIFF-RESIDENTIAL

* Applicable to Rates BES-R, BES-H, and RDS Through the May 2008 Monthly Billing Period
Applicable to Rates BES, BES-H, and RDS Beginning with the June 2008 Monthly Billing Period

APPLICABILITY.

This rider is applicable to residential retail customers, as defined in the General Terms and Conditions of the Company's Schedule of Rates.

PURPOSE.

The purpose of this rider is to provide credits to residential retail customers in a specified manner beginning with the October 2007 monthly billing period and extending through the June 2009 monthly billing period subject to the Company's receipt of funds on behalf of the Company's residential retail customers in accordance with the Rate Relief Funding Agreement executed by Exelon Generation Co., LLC, Commonwealth Edison Company, and the Attorney General of the State of Illinois (AG), filed with the Illinois Secretary of State Index Department on July 25, 2007 and designated as 95-GA-C01 (RRFA). The aggregate amounts of such credits and the specific timing during which such credits are provided to residential retail customers are as follows: (a) \$250 million during the period beginning with the October 2007 monthly billing period and extending through the December 2007 monthly billing period, (b) \$89.5 million during the period beginning with the January 2008 monthly billing period and extending through the June 2008 monthly billing period, (c) \$36 million during the period beginning with the July 2008 monthly billing period and extending through the December 2008 monthly billing period, and (d) \$36 million during the period beginning with the January 2009 monthly billing period and extending through the June 2009 monthly billing period.

2007 CREDITS.

The provisions of this 2007 Credits section apply subject to the Company's receipt of funding on behalf of the Company's residential retail customers in accordance with the Purpose section of this rider, and subject to the Adjustments, Termination, and Miscellaneous General Provisions sections of this rider.

A credit is applicable to each residential retail customer in the October 2007 monthly billing period. Such credit equals (a) the total number of kilowatt-hours (kWhs) delivered by the Company to the residential retail customer during the January 2007 monthly billing period through the August 2007 monthly billing period, multiplied by (b) the dollar per kWh (\$/kWh) credit amount designated for the delivery class applicable to the residential retail customer as follows:

Residential Single Family Without Electric Space Heat Delivery Class	\$0.01029/kWh
Residential Multi Family Without Electric Space Heat Delivery Class	\$0.01278/kWh
Residential Single Family With Electric Space Heat Delivery Class	\$0.00791/kWh
Residential Multi Family With Electric Space Heat Delivery Class	\$0.00680/kWh

Notwithstanding the previous provisions of this 2007 Credits section, the credit applicable to a residential retail customer in the October 2007 monthly billing period cannot be less than \$1.00.

Beginning with the November 2007 monthly billing period and extending through the December 2007 monthly billing period, a credit is applied to each kWh delivered to the residential retail customer during the monthly billing period and is equal to the \$/kWh credit designated for the delivery class applicable to the residential retail customer as follows:

Residential Single Family Without Electric Space Heat Delivery Class	\$0.01029/kWh
Residential Multi Family Without Electric Space Heat Delivery Class	\$0.01278/kWh
Residential Single Family With Electric Space Heat Delivery Class	\$0.00791/kWh
Residential Multi Family With Electric Space Heat Delivery Class	\$0.00680/kWh

Any credit provided in accordance with this 2007 Credits section is shown as a separate line item on the residential retail customer's monthly bill for electric service and designated as the General Assembly rate relief credit.

(Continued on Sheet No. 619)

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entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
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