

# **ATTACHMENT A**

## **PART III of V**

Commonwealth  
Edison Company

ELECTRICITY

1st Revised Sheet No. 297.1  
(Canceling Original Sheet No. 297.1)

RIDER PPO – MVM  
POWER PURCHASE OPTION (MARKET VALUE METHODOLOGY)

(Continued from Sheet No. 297)

**CHARGES (CONTINUED).**

\* **Accuracy Assurance Factor**

The Accuracy Assurance Factor (AAF), ~~as defined in Rider CPP~~, is applicable to each kWh provided to the customer during the monthly billing period. The ~~CPP-B-B~~-AAF is applicable to a customer to which the Watt-h Hour Customer Group, the Small Load Customer Group, the Medium Load Customer Group, the Dusk to Dawn Lighting Customer Group, or the General Lighting Customer Group is applicable. The ~~CPP-A-A~~-AAF is applicable to a customer to which the Large Load Customer Group or the Very Large Load Customer Group is applicable. The AAFs are ~~computed~~ determined in accordance with the provisions ~~in the of Rider AAF - Accuracy Assurance Factor (Rider AAF). Mechanisms part of Rider CPP.~~

\* ~~Notwithstanding the previous provisions of this Accuracy Assurance Factor subsection, for a situation in which less than all the retail customer's electric power and energy requirements are served hereunder, the CPP-H-Purchased Electricity Adjustment (PEA) computed in accordance with the provisions of Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H) rather than the AAF, is applicable to each kWh of the portion served hereunder.~~

\* **Transmission Services Charge**

The Transmission Services Charge (TSC) is applicable to each kWh supplied hereunder and is equal to \$0.00415/kWh. determined in accordance with the terms and conditions of applicable tariffs on file with the FERC and is equal to the Transmission Services Charge (TSC<sub>CPP</sub>) computed in accordance with the provisions of Rider TS - CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP).

Notwithstanding the previous provisions of this Transmission Services Charge subsection, for a situation in which less than all the retail customer's electric power and energy requirements are served hereunder, the TSC is applicable to each kWh supplied hereunder is equal to ~~the TSC<sub>CPP</sub> or TSC<sub>DP</sub>, as applicable, computed in accordance with the provisions of Rider TS-CPP~~ \$0.00739/kWh.

The TSC is determined in accordance with the terms and conditions of applicable tariffs on file with the FERC. Within thirty (30) calendar days of the date of an order from the FERC in a transmission rate proceeding approving new or revised charges that would result in more than a three percent (3%) increase or 3% decrease in a currently applicable TSC, the Company must file with the ICC, for informational purposes, an adjusted TSC applicable for the period beginning with the monthly billing period starting after the later of (a) the date of the FERC's order, or (b) the effective date of such new or revised charges approved by the FERC, and extending through the May 2008 monthly billing period. Any such adjusted TSC filed with the ICC for informational purposes must include work papers detailing the determination of such adjusted TSC based upon the terms and conditions of applicable tariffs on file with the FERC.

(Continued on Sheet No. 298)

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Commonwealth  
Edison Company

ELECTRICITY ~~2nd-3rd~~ Revised Sheet No. 298  
(Canceling ~~1st-2nd~~ Revised Sheet No. 298)

**RIDER PPO – MVM  
POWER PURCHASE OPTION (MARKET VALUE METHODOLOGY)**

\* (Continued from Sheet No. 297.1)

**CHARGES (CONTINUED).**

**Late Payment Charge**

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this rider.

**Other Applicable Charges**

Other applicable charges for delivery services and other generally applicable charges are applicable to service hereunder pursuant to Rate RDS.

**\* TERM OF CONTRACT AND TERMINATION.**

For the ~~initial~~ offering of service hereunder the term of contract ~~begins January 2, 2007, and~~ expires at the end of the customer's May 2008 monthly billing period. ~~For such initial offering of service, a customer may terminate service hereunder on the end reading date of such customer's December 2007 monthly billing period if such customer provides written notice at least thirty (30) calendar days prior to such termination date. For each subsequent offering of service hereunder, the term of contract begins with the customer's June monthly billing period and expires after the end of the customer's following May monthly billing period. A customer's contract for service hereunder is not automatically renewed.~~

When the term of contract for service hereunder expires for a customer to which the Watt-Hour Customer Group, the Small Load Customer Group, ~~or~~ the Medium Load Customer Group, the Dusk to Dawn Lighting Customer Group, or the General Lighting Customer Group is applicable, such customer is switched to service under Rate BES-~~NRB~~ - Basic Electric Service (Rate BES), unless such customer elects to obtain service from the Company under another tariffed service, and such customer meets all prerequisites for service under such other tariffed service. In the event that the customer makes such election and meets all such prerequisites for service, such customer commences service under such other tariffed service in accordance with the commencement of service provisions of such tariffed service.

~~When the term of contract for service hereunder expires for a customer to which the Dusk to Dawn Lighting Customer Group or the General Lighting Customer Group is applicable, such customer is switched to service under Rate BES-L, unless such customer elects to obtain service from the Company under another tariffed service, and such customer meets all prerequisites for service under such other tariffed service. In the event that the customer makes such election and meets all such prerequisites for service, such customer commences service under such other tariffed service in accordance with the commencement of service provisions of such tariffed service.~~

When the term of contract for service hereunder expires for a customer to which the Railroad Delivery Class is applicable, such customer is switched to service under Rate BES-~~RRH~~, unless such customer elects to obtain service from the Company under another tariffed service, and such customer meets all prerequisites for service under such other tariffed service. In the event that the customer makes such election and meets all such prerequisites for service, such customer commences service under such other tariffed service in accordance with the commencement of service provisions of such tariffed service.

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ELECTRICITY

1st Revised Sheet No. 298.1  
(Canceling Original Sheet No. 298.1)

**RIDER PPO – MVM  
POWER PURCHASE OPTION (MARKET VALUE METHODOLOGY)**

(Continued from Sheet No. 298)

**\* TERM OF CONTRACT AND TERMINATION (CONTINUED).**

Other than as provided in the previous paragraph, when the term of contract for service hereunder expires for a customer to which either the Large Load Customer Group or the Very Large Load Customer Group is applicable, such customer is switched to service under Rate BES-H—~~Basic Electric Service Hourly Energy Pricing (Rate BES-H)~~, unless such customer elects to obtain service from the Company under another tariffed service, and such customer meets all prerequisites for service under such other tariffed service. In the event that the customer makes such election and meets all such prerequisites for service, such customer commences service under such other tariffed service in accordance with the commencement of service provisions of such tariffed service.

**\* MISCELLANEOUS GENERAL PROVISIONS.**

For the purposes of billing a customer hereunder, the Summer Period includes the customer's June, July, August and September monthly billing periods. The Nonsummer Period includes all other monthly billing periods.

Retail Peak Periods, for purposes of billing a customer hereunder, are the hours of 9:00 a.m. to 10:00 p.m. Central Prevailing Time (CPT), Monday through Friday, except on days designated as holidays by the North American Electric Reliability ~~Council Corporation~~ (NERC). Retail Off-Peak Periods are all other hours.

For a customer that elects the option of having less than all its electric power and energy requirements supplied hereunder with such specification on a meter-by-meter basis, the electric power and energy for the customer's load connected to the meters for which service hereunder is provided, must be supplied exclusively by the Company. The customer's load connected to the meters for which service is provided hereunder must be installed, operated, and maintained in such a manner so as to preclude the possibility of such meters registering electric power and energy that are supplied by the Company under the terms of a tariff for bundled electric service or by a Retail Electric Supplier (RES).

A customer taking service hereunder may not act as a Customer Self-Manager as defined in the Types of Customers section of the Service Options part of Rate RDS.

~~The retail supply charges and AAFs applied in accordance with the provisions of this rider are subject to adjustment in accordance with lawful orders issued by the ICC in annual docketed reconciliation proceedings as provided for in the ICC's Order in Docket No. 05-0159. Such annual proceedings, beginning in 2008, address the retail supply charges and AAFs applied for the previous calendar year, except that the first such annual proceeding addresses the retail supply charges and AAFs applied for the period beginning January 2, 2007, and extending through December 31, 2007.~~

The Company's Schedule of Rates of which this rider is a part includes General Terms and Conditions and other rates and riders. Service hereunder is subject to those General Terms and Conditions and applicable rates and riders.

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**RIDER TS – CPP**  
**TRANSMISSION SERVICES (COMPETITIVE PROCUREMENT PROCESS)**

**APPLICABILITY:**

~~Rider TS – CPP – Transmission Services (Competitive Procurement Process) (Rider TS – CPP) is applicable to any Company retail tariff that (1) (a) obligates the Company to procure for and provide to retail customers full requirements electric supply, as defined in Rider CPP – Competitive Procurement Process (Rider CPP), or (b) obligates the Company to procure for and provide to retail customers electric power and energy that the Company procures directly from PJM Interconnection L.L.C. (PJM) administered markets; and (2) refers to this rider or any portion of this rider, or any data calculated or otherwise derived under or in accordance with this rider. Notwithstanding the previous sentence, no retail tariff charge computed in accordance with the provisions of this rider is applied for service provided prior to January 2, 2007.~~

**PURPOSE:**

~~This rider provides for the recovery of expenses, herein defined as  $TS_{CPP}$ , through a Transmission Services Charge, herein defined as  $TSC_{CPP}$ , applicable to retail customers for which the Company procures full requirements electric supply.  $TS_{CPP}$  includes the expenses that the Company incurs in obtaining transmission services and ancillary transmission services required to procure such full requirements electric supply under the Open Access Transmission Tariff (OATT) on file with the Federal Energy Regulatory Commission (FERC) applicable to the transmission system located within the Company's service territory, except that such transmission services and ancillary transmission services exclude those transmission services and ancillary transmission services that are included in full requirements electric supply.~~

~~This rider also provides for the recovery of expenses, herein defined as  $TS_{DP}$ , through a Transmission Services Charge, herein defined as  $TSC_{DP}$ , applicable to retail customers for which the Company procures electric power and energy directly from PJM administered markets.  $TS_{DP}$  includes the expenses that the Company incurs in obtaining transmission services and ancillary transmission services required to procure such electric power and energy under the OATT on file with the FERC applicable to the transmission system located within the Company's service territory.~~

\*

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**RIDER TS – CPP  
TRANSMISSION SERVICES (COMPETITIVE PROCUREMENT PROCESS)**

(Continued from Sheet No. 299)

**CALCULATION OF THE TRANSMISSION SERVICES CHARGE.**

The Company determines  $TSC_{CPP}$  and  $TSC_{DP}$  (collectively, TSCs) in accordance with the following equation:

$$TSC_i = \frac{(TS_i + ADJ_i + AB_i + RO_i)}{U_i} \times \frac{100 \text{¢}}{\$1}$$

Where:

- $i$  = CPP or DP, as applicable.
- $TSC_i$  = Transmission Services Charge, in cents per kilowatt-hour (¢/kWh), rounded to the nearest 0.001¢/kWh, applied to each kilowatt-hour (kWh) supplied during the monthly billing period to retail customers to which the  $TSC_i$  is applicable.
- $TS_{CPP}$  = Transmission Services, in dollars (\$), equal to the accrued expenses incurred by the Company during the Historical Year to obtain the transmission services and ancillary transmission services required to procure full requirements electric supply under the OATT on file with the FERC applicable to the transmission system located within the Company's service territory, excluding those transmission services and ancillary transmission services that are included in full requirements electric supply.
- $TS_{DP}$  = Transmission Services, in \$, equal to accrued expenses incurred by the Company during the Historical Year to obtain the transmission services and ancillary transmission services required to procure electric power and energy directly from PJM administered markets under the OATT on file with the FERC applicable to the transmission system located within the Company's service territory.
- $ADJ_i$  = Adjustment factor, in \$, equal to zero except for a situation in which an adjustment is made in accordance with the provisions of (1) the FERC Approved Tariff Changes section, or (2) the Full Requirements Electric Supply Changes section of this rider.
- $AB_i$  = Automatic Balancing factor, in \$, equal to the cumulative debit or credit balance resulting from the application of the TSC, through the end of the most recent Historical Year. Such balance includes interest established by the Illinois Commerce Commission (ICC) in accordance with 83 Illinois Administrative Code Section 280.70(e)(1).
- $RO_i$  = Ordered Reconciliation, in \$, equal to the amount, if any, ordered by the ICC that is to be refunded or collected from retail customers to which the  $TSC_i$  is applicable. Such amount includes interest charged at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is calculated by the Company for the period of time beginning on the day that the subject  $TSC_i$  was applied and extending through the day the  $RO_i$  is applied.
- $U_i$  = Usage, in kWhs, supplied by the Company during the Historical Year to retail customers to which the  $TSC_i$  is applicable.

\*

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**RIDER TS – CPP**  
**TRANSMISSION SERVICES (COMPETITIVE PROCUREMENT PROCESS)**

(Continued from Sheet No. 300)

**INITIAL APPLICATION.**

~~Each initial TSC<sub>i</sub> computed in accordance with this rider applies to all kWhs supplied by the Company to retail customers to which such TSC<sub>i</sub> is applicable beginning January 2, 2007. Each such TSC<sub>i</sub> is applicable through the end of the May 2008 monthly billing period, except as provided for in the FERC Approved Tariff Changes and the Full Requirements Electric Supply Changes sections of this rider. The initial TSCs are computed in accordance with the equation in the Calculation of the Transmission Services Charge section of this rider and the provisions of this Initial Application section.~~

~~In computing the initial TSCs, the initial Historical Year is the most recent period of time, ending prior to the date in 2006 that the Company submits the Retail Supply Charge Informational Filing to the ICC, as described in Rider CPP, for which applicable data are available for seventeen (17) months that include the four (4) most recent available summer months and the thirteen (13) most recent available nonsummer months.~~

~~Data required for the calculation of the initial TSC<sub>DP</sub> is not directly available for the aforementioned initial Historical Year due to the fact that no electric power and energy provided to retail customers during such initial Historical Year was contracted to be procured by the Company directly through PJM administered markets. In order to determine the initial TSC<sub>DP</sub>, the Company's calculation must be carried out as if retail customers were provided with electric power and energy procured directly from PJM administered markets during the initial Historical Year. In making such calculation, data are excluded that pertain to retail customers to which the Residential Customer Group, as described in the General Terms and Conditions of the Company's Schedule of Rates, is applicable.~~

~~On the date in 2006 that the Company submits the Retail Supply Charge Informational Filing to the ICC, the Company must file with the ICC, for informational purposes, the initial TSCs, along with work papers detailing the determination of such TSCs.~~

**SUBSEQUENT APPLICATION.**

~~Beginning in 2008, the Company must update TSCs on an annual basis, and such subsequent TSCs are applicable for the monthly billing periods extending from June of one year through May of the following year, except as provided for in the FERC Approved Tariff Changes and the Full Requirements Electric Supply Changes sections of this rider. Such TSCs are computed in accordance with the equation in the Calculation of the Transmission Services Charge section of this rider and the provisions of this Subsequent Application section.~~

~~In computing such TSCs, the Historical Year is the twelve (12) month period ending October 31 of the year prior to the June monthly billing period during which such TSCs become applicable.~~

\*

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**RIDER TS – CPP**  
**TRANSMISSION SERVICES (COMPETITIVE PROCUREMENT PROCESS)**

(Continued from Sheet No. 301)

**SUBSEQUENT APPLICATION (CONTINUED).**

In the event that data required for the calculation of the  $TSC_{DP}$  is not directly available for the aforementioned Historical Year due to the fact that no electric power and energy provided to retail customers during such Historical Year was procured by the Company directly through PJM-administered markets, the Company's calculation of  $TSC_{DP}$  must be carried out as if retail customers were provided with electric power and energy procured directly from PJM-administered markets during the Historical Year. In making such calculation, data are excluded that pertain to retail customers to which the Residential Customer Group is applicable.

Each year beginning in 2008, on the date that the Company submits the Retail Supply Charge Information Filing to the ICC, the Company must file with the ICC, for informational purposes, the TSCs applicable for the monthly billing periods beginning in June of such year and extending through May of the following year, along with work papers detailing the determination of such TSCs.

**FERC APPROVED TARIFF CHANGES.**

Within thirty (30) calendar days of the date of an order from the FERC in a transmission rate proceeding approving new or revised charges that would result in more than a three percent (3%) increase or 3% decrease in a currently applicable  $TSC_i$ , the Company must file with the ICC, for informational purposes, an adjusted  $TSC_i$  applicable for the period beginning with the monthly billing period starting after the later of (a) the date of the FERC's order, or (b) the effective date of such new or revised charges approved by the FERC, and extending through the following May monthly billing period corresponding to the end of the period of time during which the  $TSC_i$  replaced by the adjusted  $TSC_i$  was scheduled to be applicable. Moreover, in the event that an updated, but not yet applicable  $TSC_i$  filed with the ICC for informational purposes requires adjustment in accordance with the provisions of this FERC Approved Tariff Changes section, the Company must file with the ICC, for informational purposes, an adjusted  $TSC_i$  applicable for the monthly billing periods beginning in the upcoming June and extending through May of the following year. Any such adjusted  $TSC_i$  filed with the ICC for informational purposes must include work papers detailing the determination of such adjusted  $TSC_i$  based upon the equation provided in the Calculation of the Transmission Services Charge section of this rider and the provisions of this FERC Approved Tariff Changes section.

The adjusted  $TSC_i$  is calculated by incorporating a nonzero Adjustment factor,  $ADJ_i$ , into the equation previously used to determine the  $TSC_i$  that the adjusted  $TSC_i$  is replacing.  $ADJ_i$  equals the amount  $TS_i$  would have been if the new charges approved by the FERC had been in place in the applicable Historical Year, reduced by  $TS_i$  for such Historical Year.

New or revised charges approved by the FERC that are not reflected in an adjusted  $TSC_i$  are included in the determination of subsequent  $TSC_i$ s through the  $AB_i$ , as defined in the Calculation of the Transmission Services Charge section of this rider.

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**RIDER TS – CPP**  
**TRANSMISSION SERVICES (COMPETITIVE PROCUREMENT PROCESS)**

(Continued from Sheet No. 302)

**FULL REQUIREMENTS ELECTRIC SUPPLY CHANGES.**

~~Within thirty (30) calendar days of the effective date of changes in the contractual arrangements pursuant to which the Company procures full requirements electric supply that institute changes in the transmission services and ancillary transmission services included in full requirements electric supply and that would result in more than a 3% increase or 3% decrease in the currently applicable  $TSC_{CPP}$ , the Company must file with the ICC, for informational purposes, an adjusted  $TSC_{CPP}$  applicable for the period beginning with the monthly billing period starting after the later of (a) the effective date of the revised contractual arrangements instituting such changes, or (b) the effective date of such changes, and extending through the following May monthly billing period corresponding to the end of the period of time during which the  $TSC_{CPP}$  replaced by the adjusted  $TSC_{CPP}$  was scheduled to be applicable. Moreover, in the event that an updated, but not yet applicable  $TSC_{CPP}$  filed with the ICC for informational purposes requires adjustment in accordance with the provisions of this Full Requirements Electric Supply Changes section, the Company must file with the ICC, for informational purposes, an adjusted  $TSC_{CPP}$  applicable for the monthly billing periods beginning in the upcoming June and extending through May of the following year. Any such adjusted  $TSC_{CPP}$  filed with the ICC for informational purposes must include work papers detailing the determination of such  $TSC_{CPP}$  based upon the equation provided in the Calculation of the Transmission Services Charge section of this rider and the provisions of this Full Requirements Electric Supply Changes section.~~

~~The adjusted  $TSC_{CPP}$  is calculated by incorporating a nonzero  $ADJ_{CPP}$  into the equation previously used to determine the  $TSC_{CPP}$  that the adjusted  $TSC_{CPP}$  is replacing.  $ADJ_{CPP}$  equals the amount  $TS_{CPP}$  would have been if the changes in the transmission services and ancillary transmission services included in full requirements electric supply had been in place in the applicable Historical Year, reduced by  $TS_{CPP}$  for such Historical Year.~~

~~Changes in transmission services and ancillary transmission services that are not reflected in an adjusted  $TSC_{CPP}$  are included in the determination of subsequent  $TSC_{CPP}$ s through the  $AB_{CPP}$ .~~

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**RIDER TS – CPP**  
**TRANSMISSION SERVICES (COMPETITIVE PROCUREMENT PROCESS)**

(Continued from Sheet No. 303)

~~MISCELLANEOUS GENERAL PROVISIONS.~~

~~The TSCs computed in accordance with the provisions of this rider are subject to adjustment in accordance with lawful orders issued by the ICC in annual docketed reconciliation proceedings as provided for in the ICC's Order entered in Docket No. 05-0159. Such annual proceedings, beginning in 2008, address TSCs computed for the previous calendar year, except that the first such annual proceeding addresses the TSCs computed for the period beginning January 2, 2007, and extending through December 31, 2007.~~

~~Each year, beginning in 2008, the Company (a) conducts an annual internal audit of its costs and recoveries of such costs pursuant to this rider, (b) prepares an annual report verified by an officer of the Company that summarizes the results of such audit, and (c) submits such report to the ICC in an informational filing by April 30, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division.~~

~~The Company's Schedule of Rates of which this rider is a part includes General Terms and Conditions and other tariffs. Service hereunder is subject to those General Terms and Conditions and other applicable tariffs.~~

\*

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ELECTRICITY

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**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

**APPLICABILITY.**

\* Beginning January 2, 2007, This tariff is applicable to any residential retail customer (a) using electric service for residential purposes for which the Company provides bundled electric service; (b) to which the Residential Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable; and (c) that meets the prerequisites of service, as applicable, provided in the Prerequisites of Service section of this tariff.

Service hereunder is not available to any retail customer to which any customer supply group other than the Residential Customer Group is applicable.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any retail customer that elects to be served, and during such time that service is taken, under Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H) or Rate RDS - Retail Delivery Service (Rate RDS).

\* This tariff is not applicable to any retail customer for service provided after the May 2008 monthly billing period.

**DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**PREREQUISITES OF SERVICE.**

For a situation in which a residential retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such residential retail customer must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

**NATURE OF SERVICE.**

**Bundled Electric Service**

\* Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with ~~Rider CPP - Competitive Procurement Process (Rider CPP)~~ applicable supplier forward contracts (SFCs); (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC); (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC); and (4) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

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**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 304)

**NATURE OF SERVICE (CONTINUED).**

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a residential retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other residential retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a residential retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the residential retail customer are in place, required or requested by the residential retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the residential retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a residential retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

**MONTHLY CHARGES.**

A residential retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the residential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the residential retail customer for the monthly billing period.

**Standard Metering Service Charge**

The Standard Metering Service Charge is applicable to the residential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the residential retail customer for the monthly billing period.

(Continued on Sheet No. 306)

Commonwealth  
Edison Company

ELECTRICITY 3rd Revised Sheet No. 306  
(Canceling 1st Revised Sheet No. 306)

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 305)

**MONTHLY CHARGES (CONTINUED).**

**Distribution Facilities Charge**

The Distribution Facilities Charge is applicable to each kilowatt-hour (kWh) provided to the residential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the residential retail customer for the monthly billing period.

\* **Transmission Services Charge**

The Transmission Services Charge (TSC) is applicable to each kWh provided to the residential retail customer during the monthly billing period and is equal to ~~the Transmission Services Charge (TSC<sub>CPP</sub>) computed in accordance with the provisions of Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP)~~ \$0.00415/kWh.

The TSC is determined in accordance with the terms and conditions of applicable tariffs on file with the FERC. Within thirty (30) calendar days of the date of an order from the FERC in a transmission rate proceeding approving new or revised charges that would result in more than a three percent (3%) increase or 3% decrease in the currently applicable TSC, the Company must file with the ICC, for informational purposes, an adjusted TSC applicable for the period beginning with the monthly billing period starting after the later of (a) the date of the FERC's order, or (b) the effective date of such new or revised charges approved by the FERC, and extending through the May 2008 monthly billing period. Any such adjusted TSC filed with the ICC for informational purposes must include work papers detailing the determination of such adjusted TSC based upon the terms and conditions of applicable tariffs on file with the FERC.

\* **Supply Charges**

The Summer Supply Charge or the Nonsummer Supply Charge for the customer supply subgroup applicable to the residential retail customer, ~~as described in the Supply Charges - CPP Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP,~~ is applicable to each kWh provided to the residential retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are ~~equal to (a) the respective charges computed in accordance with the provisions of such Supply Charges - CPP Blended Segment subsection, multiplied by (b) 1.0143 to adjust for supply-related uncollectible costs incurred by the Company.~~ as follows:

<u>Summer Supply Charge</u>	<u>\$/kWh</u>
<u>Residential Non-Electric Space Heating Customer Subgroup</u>	<u>\$0.07320</u>
<u>Residential Electric Space Heating Customer Subgroup</u>	<u>\$0.04935</u>
<u>Nonsummer Supply Charge</u>	<u>\$/kWh</u>
<u>Residential Non-Electric Space Heating Customer Subgroup</u>	<u>\$0.07149</u>
<u>Residential Electric Space Heating Customer Subgroup</u>	<u>\$0.04419</u>

The Residential Non-Electric Space Heating Customer Subgroup and the Residential Electric Space Heating Customer Subgroup are as described in the Miscellaneous General Provisions of this tariff.

(Continued on Sheet No. 307)

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Edison Company

ELECTRICITY

~~2nd-4th~~ Revised Sheet No. 307  
(Canceling ~~1st-2nd~~ Revised Sheet No. 307)

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 306)

**MONTHLY CHARGES (CONTINUED).**

\* **Accuracy Assurance Factor**

The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the residential retail customer during the monthly billing period and is equal to the ~~CPP-B-B-AAF computed-determined~~ in accordance with the provisions ~~in the Accuracy Assurance Mechanisms part of Rider CPPAAF -~~ Accuracy Assurance Factor (Rider AAF).

**Supply Administration Charge**

The Supply Administration Charge is applicable to the residential retail customer for the monthly billing period and is equal to \$0.03.

**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the residential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such residential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**

If the Company provides meter-related facilities to the residential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such residential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

**Other Generally Applicable Charges**

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

**Late Payment Charge**

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

\* **OTHER CHARGES.**

In the event that (a) Rider RRS - Residential Rate Stabilization Program (Rider RRS) is terminated as described in the last paragraph of the Early Termination section of Rider RRS, and (b) the mechanism to recover any balance in the Regulatory Asset Account (RAA) established to account for credits provided to residential retail customers participating in the Residential Rate Stabilization (RRS) Program in the years 2007, 2008, and 2009 in accordance with the RRS Program approved by the ICC in Docket No. 06-0411 through the application of RRS Adjustments computed in accordance with the provisions of Rider RRS is also terminated, then the Company recovers such balance in accordance with the following procedure:

\*

(Continued on Sheet No. 307.1)

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ELECTRICITY

1st Revised Sheet No. 307.1  
(Canceling Original Sheet No. 307.1)

**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 307)

**\* OTHER CHARGES (CONTINUED).**

- \* 1. For each of the Residential Non-Electric Space Heating Subclass and the Residential Electric Space Heating Subclass, as defined herein, the balance in the RAA attributable to such subclass at the time of the termination of Rider RRS is increased by an amount, in \$, equal to the carrying charges expected to accrue to such balance over the period of time that extends from the date of the termination of Rider RRS to the start of the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. Such increased amount is further increased by an amount, in \$, equal to the carrying charges expected to accrue with respect to the expected monthly balances in the RAA attributable to such subclass over an amortization period of the lesser of (a) the number of months equivalent to the number of monthly billing periods during which RRS Adjustments had been applicable prior to such termination of Rider RRS, or (b) six (6) months. ~~Notwithstanding the provisions of the previous sentence, in the event that Rider RRS is terminated in the year 2012, the amortization period is the lesser of (a) six (6) months, or (b) the number of months equivalent to the number of monthly billing periods remaining for such year.~~ Carrying charges are determined at an annual rate of 3.25%. Such balance, increased by such carrying charges, is the overall amount to be recovered from residential retail customers that had been participating in the RRS Program to which such subclass is applicable. This amount, in \$, is the Subclass Recovery Amount;
2. The Subclass Recovery Amount is divided by the kWhs expected to be delivered to residential retail customers that had been participating in the RRS Program to which such subclass is applicable during the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure, commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. The resultant unit amount is multiplied by one hundred (100) to obtain the RAA Adjustment applicable for residential retail customers that had been participating in the RRS Program to which such subclass is applicable, in ¢/kWh. Such RAA Adjustment cannot be a credit;
- \* 3. The RAA Adjustment is applied to each kWh delivered to residential retail customers that had been participating in the RRS Program to which such subclass is applicable during the number of monthly billing periods equivalent to the number of months in the amortization period described in Item 1 of this procedure commencing with the first monthly billing period that begins no earlier than fifteen (15) calendar days after the termination of Rider RRS. ~~;~~ To the extent that such monthly billing periods extend beyond the May 2008 monthly billing period, the RAA Adjustment continues to be applicable for any such remaining monthly billing periods in accordance with the provisions of Rate BES - Basic Electric Service (Rate BES);
- \* 4. Amounts collected through the application of the RAA Adjustment reduce the RAA attributable to such subclass. ~~;~~

(Continued on Sheet No. 307.2)

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Edison Company

ELECTRICITY

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**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 307.1)

**\* ~~OTHER CHARGES (CONTINUED).~~**

~~5. Following the last monthly billing period during which the RAA Adjustment is applied, the final net balance in the RAA attributable to each individual residential retail customer that had been participating in the RRS Program is determined, herein called the Final Adjustment, and such Final Adjustment is applied to the monthly bill of such residential retail customer for the first monthly billing period that begins no earlier than fifteen (15) calendar days after the end of the last monthly period during which the RAA Adjustment was applied;~~

~~6. Neither the RAA Adjustment nor the Final Adjustment is applied for the purposes of back-billing or bill adjustments or any purpose whatsoever after the end of the monthly billing period described in Item 5 of this procedure during which the Final Adjustment is applied.~~

\* Notwithstanding the previous provisions of this procedure, for a situation in which the remaining net balance in the RAA attributable to a residential retail customer is less than the amount that would be charged to such residential retail customer through the application of the RAA Adjustment, the net balance in the RAA attributable to such residential retail customer is such residential retail customer's Final Adjustment and is applied to such residential retail customer's monthly electric service bill, after which such residential retail customer is no longer subject to the RAA Adjustment. Neither the RAA Adjustment nor the Final Adjustment is applied for the purposes of back billing or bill adjustments or any purpose whatsoever after the end of the monthly billing period during which the Final Adjustment is applied.

The RAA Adjustments and Final Adjustments determined in accordance with the aforementioned procedure must be submitted by the Company to the ICC in an informational filing no later than the twentieth day of the month preceding the monthly billing period during which each such adjustment, as applicable, is applied to kWhs delivered to residential retail customers that had been participating in the RRS Program or as a single charge to such residential retail customer. Each such filing must include supporting work papers providing documentation of the computation of such adjustment.

For the aforementioned purpose of recovering any balance in the RAA, the Residential Non-Electric Space Heating Subclass consists of residential retail customers to which either the Residential Single Family Without Electric Space Heat Delivery Class or the Residential Multi Family Without Electric Space Heat Delivery Class is applicable, and the Residential Electric Space Heating Subclass consists of residential retail customers to which either the Residential Single Family With Electric Space Heat Delivery Class or the Residential Multi Family With Electric Space Heat Delivery Class is applicable.

For the aforementioned purpose of recovering any balance in the RAA, residential retail customers that had been participating in the RRS Program include only those residential retail customers that were participating in the RRS Program in accordance with Rider RRS and for which participation in such program had not terminated prior to the termination of Rider RRS.

**MEASUREMENT OF POWER AND ENERGY PROVIDED.**

Electric power and energy provided to a residential retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 308)

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RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL

\*

(Continued from Sheet No. 307.2)

**TERM OF SERVICE.**

\* **Commencement of Service**

Service under this tariff does not commence until the residential retail customer fulfills all applicable prerequisites of service provided in the General Terms and Conditions of the Company's Schedule of Rates. Service hereunder does not commence until all applicable prerequisites of service as provided in the Prerequisites of Service section of this tariff are met. Service hereunder commences only for a retail customer to which the Residential Customer Group is applicable.

A residential retail customer's term of service hereunder commences when the Company begins to provide service hereunder.

~~In addition to any residential retail customer that requests service hereunder to commence on January 2, 2007, and is in compliance with the provisions of the Prerequisites of Service section of this tariff, service hereunder commences on January 2, 2007 for a residential retail customer that (a) has not requested and is not taking service under Rate RDS or Rate BES-H beginning January 2, 2007, and (b) has been taking service through January 1, 2007, under the then effective (1) Rate 1 - Residential Service (Rate 1), (2) Rate 1DR - Residential Service - Time of Day (Rate 1DR), (3) Rate 1H - Residential Service - Add On Heat Pump Customers (Rate 1H), (4) Rate 14 - Residential Service - Space Heating Customers (Rate 14), or (5) Rate RCDS - Retail Customer Delivery Service (Rate RCDS) with Rider ISS - Interim Supply Service (Rider ISS). The provisions of this paragraph apply only to a retail customer to which the Residential Customer Group is applicable.~~

For a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin prior to the start of the June 2008 monthly billing period after January 2, 2007; (c) has expected electric power and energy requirements such that, in the Company's judgment, the Residential Customer Group would be applicable to such applicant; and (d) has not requested or is not in compliance with the prerequisites of service under Rate BES-H or Rate RDS, such applicant commences service hereunder, and is designated as a residential retail customer when the Company begins to provide electric service to such applicant.

**Termination of Service**

If a residential retail customer has been taking service hereunder on a continuous basis commencing January 2, 2007, such residential retail customer may elect to terminate service hereunder and obtain electric power and energy supply service from a Retail Electric Supplier (RES). In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate RDS commences, effective on the Company's next normally scheduled meter reading or billing cycle date for such residential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable Direct Access Service Request (DASR) for such residential retail customer and such residential retail customer is in compliance with all the prerequisites of service under Rate RDS.

If a residential retail customer has been taking service hereunder on a continuous basis commencing after January 2, 2007, but such residential retail customer had never received service from the Company under any tariff prior to commencing service hereunder, such residential retail customer may

(Continued on Sheet No. 309)

Commonwealth  
Edison Company

ELECTRICITY

Attachment A  
ILL. C. C. No. 4  
~~2nd-3rd~~ Revised Sheet No. 308  
(Canceling ~~1st-2nd~~ Revised Sheet No. 308)

RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL

\*

(Continued from Sheet No. 307.2)

elect to terminate service hereunder and obtain electric power and energy supply service from a RES in accordance with the provisions of the previous paragraph.

(Continued on Sheet No. 309)

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ELECTRICITY 2nd Revised Sheet No. 309  
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**RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL**

(Continued from Sheet No. 308)

**TERM OF SERVICE (CONTINUED).**

**Termination of Service (Continued)**

If a residential retail customer has been taking service hereunder on a continuous basis commencing January 2, 2007, such residential retail customer may elect to terminate service hereunder and obtain service under Rate BES-H, provided such residential retail customer fulfills all prerequisites of service under Rate BES-H.

If a residential retail customer has been taking service hereunder on a continuous basis commencing after January 2, 2007, but such residential retail customer had never received service from the Company under any tariff prior to commencing service hereunder, such residential retail customer may elect to terminate service hereunder and obtain service under Rate BES-H, provided such residential retail customer fulfills all prerequisites of service under Rate BES-H.

\* If a residential retail customer commenced or commences service hereunder after January 2, 2007, and such residential retail customer had received service from the Company under a different tariff prior to such commencement date, then such residential retail customer must continue to take service hereunder a bundled electric service tariff that does not have hourly energy pricing for a period of at least twelve (12) consecutive monthly billing periods.

\* Notwithstanding the provisions of the previous paragraph, if a residential retail customer commenced or commences service hereunder after January 2, 2007, and such residential retail customer had received service from the Company under Rate RDS prior to such commencement date, but the switch from service under Rate RDS to this tariff was a direct result of such residential retail customer's RES ceasing to do business as a RES in the Company's service territory, then such residential retail customer is not required to continue to take service hereunder for a period of at least twelve (12) consecutive monthly billing periods.

If a customer supply group other than the Residential Customer Group becomes applicable to the retail customer, service hereunder is terminated.

\* If a residential retail customer is taking service hereunder through the end of its May 2008 monthly billing period and has not requested or has not met the prerequisites of service, as applicable, to switch to Rate RDS or Rate BES-H at the start of such residential retail customer's June 2008 monthly billing period, then such residential retail customer is switched to Rate BES at the start of its June 2008 monthly billing period.

\* In the event that the residential retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such residential retail customer is vacating the premises, service hereunder continues for not more than ten (10) days, and in no event after the May 2008 monthly billing period, after the date such residential retail customer vacates the premises, provided the residential retail customer provides timely notice to the Company to terminate service hereunder at such premises.

(Continued on Sheet No. 310)

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RATE BES-R  
BASIC ELECTRIC SERVICE-RESIDENTIAL

(Continued from Sheet No. 309)

**MISCELLANEOUS GENERAL PROVISIONS.**

\* The Residential Electric Space Heating Customer Subgroup includes residential retail customers that were eligible to take service on January 1, 2007, under the then effective Rate 14 - Residential Service - Space Heating Customers (Rate 14), and any successor to such residential retail customer. The Residential Non-Electric Space Heating Customer Subgroup includes all other residential retail customers to which the Residential Customer Group is applicable.

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

Provisions addressing the resolution of disputes between the Company and a residential retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, are included in the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

Nothing in this tariff precludes a nonresidential entity that shares occupancy of a residential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to nonresidential retail customers.

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders. Service hereunder is subject to the General Terms and Conditions and the riders applicable to this tariff.

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

**APPLICABILITY.**

\* ~~Beginning January 2, 2007, t~~This tariff is applicable to any nonresidential retail customer (a) using electric service for nonresidential purposes for which the Company is providing bundled electric service; (b) to which the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable, or would be applicable based upon the Company's judgment with respect to such nonresidential retail customer's expected electric power and energy requirements; and (c) that meets the prerequisites of service, as applicable, provided in the Prerequisites of Service section of this tariff.

\* Service hereunder is not available to any retail customer to which any customer supply group other than the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group is applicable. Notwithstanding the provisions of the previous sentence, service hereunder is available to a nonresidential retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act regardless of the customer supply group applicable to the retail customer.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any retail customer that elects to be served, and during such time that service is taken, under Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H) or Rate RDS - Retail Delivery Service (Rate RDS).

\* This tariff is not applicable to any retail customer for service provided after the May 2008 monthly billing period.

**DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**PREREQUISITES OF SERVICE.**

For a situation in which a nonresidential retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such nonresidential retail customer must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

(Continued on Sheet No. 312)

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 311)

**NATURE OF SERVICE.**

**Bundled Electric Service**

\* Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with applicable supplier forward contracts (SFCs)~~Rider CPP – Competitive Procurement Process (Rider CPP)~~; (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC); (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC); and (4) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a nonresidential retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other nonresidential retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a nonresidential retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the nonresidential retail customer are in place, required or requested by the nonresidential retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the nonresidential retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a nonresidential retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

(Continued on Sheet No. 313)

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 312)

**MONTHLY CHARGES.**

A nonresidential retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Standard Metering Service Charge**

The Standard Metering Service Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Distribution Facilities Charge**

For a nonresidential retail customer to which the Watt-Hour Delivery Class is applicable for the monthly billing period, the Distribution Facilities Charge is applicable to each kilowatt-hour (kWh) provided to the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the Watt-Hour Delivery Class. For any other nonresidential retail customer served hereunder, the Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

\* **Transmission Services Charge**

The Transmission Services Charge (TSC) is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to ~~the Transmission Services Charge (TSC<sub>CPP</sub>) computed in accordance with the provisions of Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP)~~ \$0.00415/kWh.

The TSC is determined in accordance with the terms and conditions of applicable tariffs on file with the FERC. Within thirty (30) calendar days of the date of an order from the FERC in a transmission rate proceeding approving new or revised charges that would result in more than a three percent (3%) increase or 3% decrease in the currently applicable TSC, the Company must file with the ICC, for informational purposes, an adjusted TSC applicable for the period beginning with the monthly billing period starting after the later of (a) the date of the FERC's order, or (b) the effective date of such new or revised charges approved by the FERC, and extending through the May 2008 monthly billing period. Any such adjusted TSC filed with the ICC for informational purposes must include work papers detailing the determination of such adjusted TSC based upon the terms and conditions of applicable tariffs on file with the FERC.

\* \_\_\_\_\_ (Continued on Sheet No. 3143.1)

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**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 313)

**MONTHLY CHARGES (CONTINUED).**

\*  
\*\*

**Supply Charges**

The Summer Supply Charge or the Nonsummer Supply Charge for the customer supply subgroup applicable to the nonresidential retail customer, ~~as described in the Supply Charges - CPP Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP,~~ is applicable to each kWh provided to the nonresidential retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are ~~equal to (a) the respective charges computed in accordance with the provisions of such Supply Charges - CPP Blended Segment subsection, multiplied by (b) 1.0029 to adjust for supply-related uncollectible costs incurred by the Company. Notwithstanding the provisions of the previous sentence, beginning with bills issued for the July 2007 monthly billing period, for a nonresidential retail customer to which the Residential Electric Space Heating Customer Subgroup is applicable, the Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in such Supply Charges - CPP Blended Segment subsection, multiplied by (b) 1.0143 to adjust for supply-related uncollectible costs incurred by the Company.~~ as follows:

<u>Summer Supply Charge</u>	<u>\$/kWh</u>
<u>Watt-Hour Non-Electric Space Heating Customer Subgroup</u>	<u>\$0.07475</u>
<u>Small Load Non-Electric Space Heating Customer Subgroup</u>	<u>\$0.07370</u>
<u>Medium Load Non-Electric Space Heating Customer Subgroup</u>	<u>\$0.07275</u>
<u>Nonresidential Electric Space Heating Customer Subgroup</u>	<u>\$0.07027</u>
<u>Residential Electric Space Heating Customer Subgroup</u>	<u>\$0.04935</u>

  

<u>Nonsummer Supply Charge</u>	<u>\$/kWh</u>
<u>Watt-Hour Non-Electric Space Heating Customer Subgroup</u>	<u>\$0.07265</u>
<u>Small Load Non-Electric Space Heating Customer Subgroup</u>	<u>\$0.07217</u>
<u>Medium Load Non-Electric Space Heating Customer Subgroup</u>	<u>\$0.07177</u>
<u>Nonresidential Electric Space Heating Customer Subgroup</u>	<u>\$0.06914</u>
<u>Residential Electric Space Heating Customer Subgroup</u>	<u>\$0.04419</u>

The Watt-Hour Non-Electric Space Heating Customer Subgroup, Small Load Non-Electric Space Heating Customer Subgroup, Medium Load Non-Electric Space Heating Customer Subgroup, Nonresidential Electric Space Heating Customer Subgroup, and Residential Electric Space Heating Customer Subgroup are as described in the Miscellaneous General Provisions of this tariff.

(Continued on Sheet No. 314)

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

\* \_\_\_\_\_ (Continued from Sheet No. 313.1)

**MONTHLY CHARGES (CONTINUED).**

\* **Accuracy Assurance Factor**

The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the ~~CPP-B-B-AAF computed determined~~ in accordance with the provisions ~~in the Accuracy Assurance Mechanisms part of Rider~~ AAF - Accuracy Assurance Factor (Rider AAF)CPP.

**Supply Administration Charge**

The Supply Administration Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to \$0.33.

**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the nonresidential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**

If the Company provides meter-related facilities to the nonresidential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

**Other Generally Applicable Charges**

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

**Late Payment Charge**

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

**MEASUREMENT OF POWER AND ENERGY PROVIDED.**

Electric power and energy provided to a nonresidential retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 315)

RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)

(Continued from Sheet No. 314)

TERM OF SERVICE.

\* Commencement of Service

Service under this tariff does not commence until the nonresidential retail customer fulfills all applicable prerequisites of service provided in the General Terms and Conditions of the Company's Schedule of Rates. Service hereunder does not commence until all applicable prerequisites of service as provided in the Prerequisites of Service section of this tariff are met. Service hereunder commences only for a nonresidential retail customer to which the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group is applicable or that is a unit owners' association, as defined in Section 2 of the Condominium Property Act.

A nonresidential retail customer's term of service hereunder commences when the Company begins to provide service hereunder.

~~In addition to any nonresidential retail customer that requests service hereunder to commence on January 2, 2007, and is in compliance with the provisions of the Prerequisites of Service section of this tariff, service hereunder commences on January 2, 2007 for a nonresidential retail customer that (a) has not requested and is not taking service under Rate RDS or Rate BES-H beginning January 2, 2007, and (b) has been taking service through January 1, 2007, under the then effective (1) Rate 6 - General Service (Rate 6), (2) Rate 6L - Large General Service (Rate 6L), (3) Rate 14 - Residential Service - Space Heating Customers (Rate 14), (4) Rate 24 - Water Supply and Sewage Pumping Service (Rate 24), (5) Rate 87 - Governmental Service - Certain Rockford Customers (Rate 87), or (6) Rate RCDS - Retail Customer Delivery Service (Rate RCDS) with either Rider PPO (MI) - Power Purchase Option (Market Index) (Rider PPO (MI)) or Rider ISS - Interim Supply Service (Rider ISS). The provisions of this paragraph apply only to a nonresidential retail customer to which the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group is applicable.~~

\* For a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin prior to the start of the June 2008 monthly billing period after January 2, 2007; (c) (i) has expected electric power and energy requirements such that, in the Company's judgment, the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group would be applicable to such applicant, or (ii) is a unit owners' association, as defined in Section 2 of the Condominium Property Act; and (d) has not requested or is not in compliance with the prerequisites of service under Rate BES-H or Rate RDS, such applicant commences service hereunder, and is designated as a nonresidential retail customer when the Company begins to provide electric service to such applicant.

(Continued on Sheet No. 316)

Commonwealth  
Edison Company

ELECTRICITY

~~2nd-3rd~~ Revised Sheet No. 317  
(Canceling ~~1st-2nd~~ Revised Sheet No. 317)

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 316)

**TERM OF SERVICE (CONTINUED).**

\* **Termination of Service (Continued)**

If a nonresidential retail customer has been taking service hereunder on a continuous basis commencing January 2, 2007, such nonresidential retail customer may elect to ~~terminate service hereunder and~~ obtain service under Rate RDS and Rider PPO-~~MVM~~ - Power Purchase Option (~~Market Value Methodology~~) (Rider PPO-~~MVM~~) after the May 2008 monthly billing period, provided such nonresidential retail customer fulfills all prerequisites of service under Rate RDS and Rider PPO-~~MVM~~.

If a nonresidential retail customer has been taking service hereunder on a continuous basis commencing after January 2, 2007, but such nonresidential retail customer had never received service from the Company under any tariff prior to commencing service hereunder, such nonresidential retail customer may elect to ~~terminate service hereunder and~~ obtain service under Rate RDS and Rider PPO-~~MVM~~ after the May 2008 monthly billing period, provided such nonresidential retail customer fulfills all prerequisites of service under Rate RDS and Rider PPO-~~MVM~~.

If a nonresidential retail customer commenced or commences service hereunder after January 2, 2007, and such nonresidential retail customer had received service from the Company under a different tariff prior to such commencement date, then such nonresidential retail customer must continue to take service hereunder a bundled electric service tariff that does not have hourly energy pricing for a period of at least twelve (12) consecutive monthly billing periods.

Notwithstanding the provisions of the previous paragraph, if a nonresidential retail customer commenced or commences service hereunder after January 2, 2007, and such nonresidential retail customer had received service from the Company under Rate RDS prior to such commencement date, but the switch from service under Rate RDS to this tariff was a direct result of such nonresidential retail customer's RES ceasing to do business as a RES in the Company's service territory, then such nonresidential retail customer is not required to continue to take service hereunder a bundled electric service tariff that does not have hourly energy pricing for a period of at least twelve (12) consecutive monthly billing periods.

\* With the exception of a nonresidential retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act, if a customer supply group other than the Watt-Hour Customer Group, Small Load Customer Group, or Medium Load Customer Group becomes applicable to the retail customer, service hereunder is terminated.

If a nonresidential retail customer is taking service hereunder through the end of its May 2008 monthly billing period and has not requested or has not met the prerequisites of service, as applicable, to switch to Rate RDS or Rate BES-H at the start of such nonresidential retail customer's June 2008 monthly billing period, then such nonresidential retail customer is switched to Rate BES- Basic Electric Service (Rate BES) at the start of its June 2008 monthly billing period.

In the event that the nonresidential retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such nonresidential retail customer is vacating the premises, service hereunder continues for not more than ten (10) days, and in no event after the May 2008 monthly billing period, after the date such nonresidential retail customer vacates the premises, provided the nonresidential retail customer provides timely notice to the Company to terminate service hereunder at such premises.

(Continued on Sheet No. 318)

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**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 317)

**MISCELLANEOUS GENERAL PROVISIONS.**

\* The Residential Electric Space Heating Customer Subgroup includes nonresidential retail customers to which the Watt-Hour, Small Load, Medium Load, Large Load, or Very Large Load Customer Group is applicable that were eligible to take service on January 1, 2007, under a then effective residential service rate, and any successor to such nonresidential retail customer to which the Watt-Hour, Small Load, Medium Load, Large Load, or Very Large Load Customer Group is applicable. The Nonresidential Electric Space Heating Customer Subgroup includes nonresidential retail customers to which (c) the Watt-Hour, Small Load, or Medium Load Customer Group is applicable that were eligible to take service on January 1, 2007, under the then effective Rider 25 - Electric Space Heating (Rider 25), and any successor to such nonresidential retail customer, and (d) the Large Load or Very Large Load Customer Group is applicable that were eligible to take service on January 1, 2007, under the then effective Rider 25 - Electric Space Heating (Rider 25) and that are unit owners' associations, as defined in Section 2 of the Condominium Property Act, and any successor to such nonresidential retail customer. The Watt-Hour Non-Electric Space Heating Customer Subgroup includes all nonresidential retail customers to which the Watt-Hour Customer Group is applicable that are not included in the Residential Electric Space Heating Customer Subgroup or the Nonresidential Electric Space Heating Customer Subgroup. The Small Load Non-Electric Space Heating Customer Subgroup includes all nonresidential retail customers to which the Small Load Customer Group is applicable that are not included in the Residential Electric Space Heating Customer Subgroup or the Nonresidential Electric Space Heating Customer Subgroup. The Medium Load Non-Electric Space Heating Customer Subgroup includes all nonresidential retail customers to which (e) the Medium Load Customer Group is applicable that are not included in the Residential Electric Space Heating Customer Subgroup or the Nonresidential Electric Space Heating Customer Subgroup, and (f) the Large Load or Very Large Load Customer Group is applicable that are unit owners' associations, as defined in Section 2 of the Condominium Property Act and that are not included in the Residential Electric Space Heating Customer Subgroup or the Nonresidential Electric Space Heating Customer Subgroup.

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

Provisions addressing the resolution of disputes between the Company and a nonresidential retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, are included in the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

Nothing in this tariff precludes a residential entity that shares occupancy of a nonresidential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to residential retail customers.

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders. Service hereunder is subject to the General Terms and Conditions and the riders applicable to this tariff.

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Edison Company

ELECTRICITY 2nd Revised Sheet No. 319  
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RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)

\* **APPLICABILITY.**

~~Beginning January 2, 2007, Only through the May 2008 monthly billing period, this tariff is applicable to any nonresidential retail customer (a) using electric service for nonresidential purposes for which the Company is providing bundled electric service; (b) to which the Large Load Customer Group or the Very Large Load Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable, or would be applicable based upon the Company's judgment with respect to the nonresidential retail customer's expected electric power and energy requirements; and (c) that meets the prerequisites of service, as applicable, provided in the Prerequisites of Service section of has been taking service under this tariff continuously since prior to [ZZZZ ZZ, 200Z]. Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not available to any retail customer to which the Railroad Delivery Class is applicable.~~

Service hereunder is not available to any retail customer to which any customer supply group other than the Large Load Customer Group or the Very Large Load Customer Group is applicable.

Notwithstanding the aforementioned provisions of this Applicability section, service hereunder is not applicable to any retail customer that elects to be served, and during such time that service is taken, under Rate BES-H - Basic Electric Service-Hourly Energy Pricing (Rate BES-H) or Rate RDS - Retail Delivery Service (Rate RDS). Moreover, service hereunder is not applicable to any retail customer to which the Competitively Declared Customer Group or the Self-Generating Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable.

This tariff is not applicable to any retail customer for service provided after the May 2008 monthly billing period.

**DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**PREREQUISITES OF SERVICE.**

~~A nonresidential retail customer requesting to switch from service under a different tariff in the Company's Schedule of Rates to service hereunder must submit a valid, written request to the Company for service hereunder within the period of time that starts the first business day after the Company submits the applicable Retail Supply Charge Informational Filing to the Illinois Commerce Commission (ICC) in accordance with the provisions in Rider CPP - Competitive Procurement Process (Rider CPP), and extends for forty-five (45) calendar days if the nonresidential retail customer's highest thirty (30) minute demand for the twelve (12) monthly billing periods used to determine the supply group applicable to such retail customer did not exceed 3,000 kW, except that for the initial Competitive Procurement Process (CPP) such period of time extends for fifty (50) calendar days for any such retail customer. Otherwise, such period of time extends for thirty (30) calendar days. Notwithstanding the previous provisions of this Prerequisites of Service section, a nonresidential retail customer may not elect to take service hereunder if such request is received by the Company after the date that is seven (7) calendar days prior to the start of such nonresidential retail customer's June monthly billing period.~~

~~For a situation in which a nonresidential retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such nonresidential retail customer must fulfill all~~

(Continued on Sheet No. 320)

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ELECTRICITY

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**RATE BES-NRA**  
**BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

~~obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.~~

**NATURE OF SERVICE.**

**Bundled Electric Service**

\* Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with applicable supplier forward contracts (SFCs)Rider CPP; (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC); (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the ICC; and (4) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a nonresidential retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other nonresidential retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

(Continued on Sheet No. 320)

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**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 319)

**NATURE OF SERVICE (CONTINUED).**

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a nonresidential retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the nonresidential retail customer are in place, required or requested by the nonresidential retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the nonresidential retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a nonresidential retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

**MONTHLY CHARGES.**

A nonresidential retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Standard Metering Service Charge**

The Standard Metering Service Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Distribution Facilities Charge**

The Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

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**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 320)

**MONTHLY CHARGES (CONTINUED).**

\* **Transmission Services Charge**

The Transmission Services Charge (TSC) is applicable to each kilowatt-hour (kWh) provided to the nonresidential retail customer during the monthly billing period and is equal to ~~the Transmission Services Charge (TSC<sub>CPP</sub>) computed in accordance with the provisions of Rider TS-CPP-Transmission Services (Competitive Procurement Process) (Rider TS-CPP)\$0.00415/kWh.~~

The TSC is determined in accordance with the terms and conditions of applicable tariffs on file with the FERC. Within thirty (30) calendar days of the date of an order from the FERC in a transmission rate proceeding approving new or revised charges that would result in more than a three percent (3%) increase or 3% decrease in the currently applicable TSC, the Company must file with the ICC, for informational purposes, an adjusted TSC applicable for the period beginning with the monthly billing period starting after the later of (a) the date of the FERC's order, or (b) the effective date of such new or revised charges approved by the FERC, and extending through the May 2008 monthly billing period. Any such adjusted TSC filed with the ICC for informational purposes must include work papers detailing the determination of such adjusted TSC based upon the terms and conditions of applicable tariffs on file with the FERC.

**Supply Charges - Large Load Customer Group**

For a nonresidential retail customer to which the Large Load Customer Group is applicable, Supply Charges are applicable to each kWh provided to the nonresidential retail customer during the monthly billing period as follows:

\* **Time of Use**

The Summer Retail Peak Supply Charge and Summer Retail Off-Peak Supply Charge for the Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Summer Period. The Nonsummer Retail Peak Supply Charge and the Nonsummer Retail Off-Peak Supply Charge for the Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Nonsummer Period. The Summer Retail Peak Supply Charge, the Summer Retail Off-Peak Supply Charge, the Nonsummer Retail Peak Supply Charge, and the Nonsummer Retail Off-Peak Supply Charge for the Large Load Customer Group are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the Large Load Customer Group, multiplied by (b) 1.0029 to adjust for supply-related uncollectible costs incurred by the Company as follows:

Summer Retail Peak Supply Charge	\$0.12735
Summer Retail Off-Peak Supply Charge	\$0.07170
Nonsummer Retail Peak Supply Charge	\$0.12270
Nonsummer Retail Off-Peak Supply Charge	\$0.07399

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**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 321)

**MONTHLY CHARGES (CONTINUED).**

**Supply Charges - Large Load Customer Group (Continued)**

\* Non-Time of Use

For a situation in which metering equipment that does not determine the time at which kWhs are provided is installed at one or more points of service at the nonresidential retail customer's premises, the Summer Supply Charge or the Nonsummer Supply Charge for the Large Load Customer Group is applicable to each kWh provided to the nonresidential retail customer via such metering equipment during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge for the Large Load Customer Group are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the Large Load Customer Group, multiplied by (b) 1.0029 to adjust for supply-related uncollectible costs incurred by the Company as follows:

<u>Summer Supply Charge</u>	<u>\$0.09799</u>
<u>Nonsummer Supply Charge</u>	<u>\$0.09633</u>

**Supply Charges - Very Large Load Customer Group**

For a nonresidential retail customer to which the Very Large Load Customer Group is applicable, Supply Charges are applicable to each kWh provided to the nonresidential retail customer during the monthly billing period as follows:

\* Time of Use

The Summer Retail Peak Supply Charge and Summer Retail Off-Peak Supply Charge for the Very Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Summer Period. The Nonsummer Retail Peak Supply Charge and the Nonsummer Retail Off-Peak Supply Charge for the Very Large Load Customer Group are applicable to each kWh provided to the nonresidential retail customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Nonsummer Period. The Summer Retail Peak Supply Charge, the Summer Retail Off-Peak Supply Charge, the Nonsummer Retail Peak Supply Charge, and the Nonsummer Retail Off-Peak Supply Charge for the Very Large Load Customer Group are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the Very Large Load Customer Group, multiplied by (b) 1.0007 to adjust for supply-related uncollectible costs incurred by the Company as follows:

<u>Summer Retail Peak Supply Charge</u>	<u>\$0.12739</u>
<u>Summer Retail Off-Peak Supply Charge</u>	<u>\$0.07187</u>
<u>Nonsummer Retail Peak Supply Charge</u>	<u>\$0.12273</u>
<u>Nonsummer Retail Off-Peak Supply Charge</u>	<u>\$0.07417</u>

(Continued on Sheet No. 323)

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Edison Company

ELECTRICITY

3rd Revised Sheet No. 323  
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**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 322)

**MONTHLY CHARGES (CONTINUED).**

**Supply Charges - Very Large Load Customer Group (Continued)**

\* **Non-Time of Use**

For a situation in which metering equipment that does not determine the time at which kWhs are provided is installed at one or more points of service at the nonresidential retail customer's premises, the Summer Supply Charge or the Nonsummer Supply Charge for the Very Large Load Customer Group is applicable to each kWh provided to the nonresidential retail customer via such metering equipment during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge for the Very Large Load Customer Group are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the Very Large Load Customer Group, multiplied by (b) 1.0007 to adjust for supply-related uncollectible costs incurred by the Company as follows:

<u>Summer Supply Charge</u>	<u>\$0.09767</u>
<u>Nonsummer Supply Charge</u>	<u>\$0.09604</u>

\* **Accuracy Assurance Factor**

The Accuracy Assurance Factor (AAF) is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the GPP-A-A-AAF computed/determined in accordance with the provisions in the Accuracy Assurance Mechanisms part of Rider AAF - Accuracy Assurance Factor (Rider AAF)CPP.

**Supply Administration Charge**

The Supply Administration Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to \$19.67.

**Nonstandard Services and Facilities Charge**

If the Company provides services or distribution facilities for the nonresidential retail customer served hereunder that are different from or in addition to a standard service or distribution facilities installation, certain of such services or distribution facilities are provided and charged for through a monthly amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider NS.

**Nonstandard Meter-Related Facilities Charge**

If the Company provides meter-related facilities to the nonresidential retail customer served hereunder that are different from or in addition to facilities included in a standard metering installation, such meter-related facilities are provided and charged for through a rental amount applicable to such nonresidential retail customer for the monthly billing period and computed in accordance with the provisions of Rider ML.

**Other Generally Applicable Charges**

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders that include other generally applicable charges. Service hereunder is subject to such General Terms and Conditions, riders, and other generally applicable charges.

(Continued on Sheet No. 324)

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**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 322)

**Late Payment Charge**

The Late Payment Charge as described in the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates is applicable to all charges applied in accordance with the provisions of this tariff.

(Continued on Sheet No. 324)

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**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 323)

**MEASUREMENT OF POWER AND ENERGY PROVIDED.**

Electric power and energy provided to a nonresidential retail customer served hereunder are measured in accordance with the provisions of the Measurement of Energy and Demand subsection of the Continuing Electric Service section of the Billing and Payment part of the General Terms and Conditions of the Company's Schedule of Rates.

**\* TERM OF SERVICE.**

~~Service under this tariff must have commenced prior to [ZZZZ ZZ, 200Z] does not commence until the nonresidential retail customer fulfills all applicable prerequisites of service provided in the General Terms and Conditions of the Company's Schedule of Rates. Service hereunder does not commence until all applicable prerequisites of service as provided in the Prerequisites of Service section of this tariff are met. Service hereunder commences only for a nonresidential retail customer to which the Large Load Customer Group or the Very Large Load Customer Group is applicable.~~

A nonresidential retail customer's term of service hereunder commences ds when the Company begins to provide service hereunder.

**Initial Term of Service**

The initial term of service hereunder ~~commences January 2, 2007. The initial term of service~~ expires at the end of the May 2008 monthly billing period.

~~In addition to any nonresidential retail customer that requests service hereunder to commence on January 2, 2007, and is in compliance with the provisions of the Prerequisites of Service section of this tariff, service hereunder commences on January 2, 2007 for a nonresidential retail customer that (a) has not requested and is not taking service under Rate RDS or Rate BES-H beginning January 2, 2007, and (b) has been taking service through January 1, 2007, under the then effective (1) Rate 6 - General Service (Rate 6), (2) Rate 6L - Large General Service (Rate 6L), (3) Rate 14 - Residential Service - Space Heating Customers (Rate 14), (4) Rate 24 - Water Supply and Sewage Pumping Service (Rate 24), or (5) Rate 87 - Governmental Service - Certain Rockford Customers (Rate 87). The provisions of this paragraph apply only to a nonresidential retail customer to which the Large Load Customer Group or the Very Large Load Customer Group is applicable.~~

For a situation in which the nonresidential retail customer commences ds service hereunder (a) after January 2, 2007, or (b) on January 2, 2007, by requesting to switch from the then effective (1) Rate RCDS - Retail Customer Delivery Service (Rate RCDS) or the then effective (2) Rate HEP - Hourly Energy Pricing (Rate HEP), such nonresidential retail customer must continue to take service hereunder through the end of its May 2008 monthly billing period.

\* For a situation other than as addressed in the previous paragraph, a nonresidential retail customer that commences ds service hereunder on January 2, 2007, may (a) continue to take service hereunder through the end of such nonresidential retail customer's May 2008 monthly billing period, or (b) elect to obtain electric power and energy supply service from a Retail Electric Supplier (RES) prior to the end of such nonresidential retail customer's May 2008 monthly billing period. In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate RDS commences, provided the nonresidential retail customer complies with the applicable provisions in the Termination of Service ~~subsection of this Term of Service~~ section of this tariff. Such nonresidential retail customer, if it is a unit owners' association as defined in Section 2 of the Condominium Property Act, may

(Continued on Sheet No. 325)

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Edison Company

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**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 323)

alternatively elect to obtain bundled electric service under Rate BES-NRB - Basic Electric Service-Nonresidential (Blended) (Rate BES-NRB) prior to the end of such nonresidential retail customer's May 2008 monthly billing period. In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate BES-NRB commences provided the nonresidential retail customer complies with the applicable provisions in such Termination of Service subsection.

**TERM OF SERVICE (CONTINUED).**

**Initial Term of Service (Continued)**

~~For a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin after January 2, 2007, but prior to the end of the May 2008 monthly billing period; (c) has expected electric power and energy requirements such that, in the Company's judgment, the Large Load Customer Group or the Very Large Load Customer Group would be applicable to such applicant; (d) has not requested service under Rate BES-H, and (e) has not requested or is not in compliance with the prerequisites of service under Rate RDS, such applicant commences service hereunder, and is designated as a nonresidential retail customer when the Company begins to provide electric service to such applicant. Such nonresidential retail customer must continue to take service hereunder through the end of its May 2008 monthly billing period.~~

~~Notwithstanding the provisions of the previous paragraph, if such applicant requests service at a premises for which electric service had been provided under Rate RDS or Rate BES-H immediately prior to the date that the Company begins to provide electric service to such applicant, the applicant is not allowed to take service hereunder. Instead, such applicant commences service under Rate BES-H, and is designated as a nonresidential retail customer when the Company begins to provide electric service to such applicant.~~

\* ~~However, the provisions of the previous two (2) paragraphs are not applicable to a nonresidential retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act.~~

~~The term of service for a nonresidential retail customer taking service hereunder through the end of its May 2008 monthly billing period automatically renews for a period of twelve (12) monthly billing periods, unless such nonresidential retail customer provides notification to the Company of its decision to terminate service hereunder, effective at the beginning of such nonresidential retail customer's June 2008 monthly billing period. In terminating service hereunder, such nonresidential retail customer must comply with the applicable provisions of the Termination of Service subsection of this Term of Service section.~~

**Subsequent Terms of Service**

~~The provisions of this Subsequent Terms of Service subsection are applicable for terms of service that begin on or after the start of the June 2008 monthly billing period.~~

~~A term of service extends for twelve (12) monthly billing periods. A term of service commences at the beginning of the nonresidential retail customer's June monthly billing period and expires at the end of such nonresidential retail customer's following May monthly billing period.~~

~~For a situation in which the nonresidential retail customer's term of service hereunder commences at the start of a June monthly billing period following a request to switch from Rate RDS or Rate BES-H,~~

(Continued on Sheet No. 325)

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**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 323)

~~effective at the end of the immediately preceding May monthly billing period, such nonresidential retail customer must continue to take service hereunder through the end of the following May monthly billing period.~~

**~~TERM OF SERVICE (CONTINUED).~~**

**~~Subsequent Terms of Service (Continued)~~**

~~For a situation in which the nonresidential retail customer's term of service hereunder commences at the start of a June monthly billing period following an automatic renewal of service hereunder, such nonresidential retail customer may (a) continue to take service hereunder through the end of such nonresidential retail customer's following May monthly billing period, or (b) elect to obtain electric power and energy supply service from a RES prior to the end of such nonresidential retail customer's following May monthly billing period. In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate RDS commences, provided the nonresidential retail customer complies with the applicable provisions in the Termination of Service subsection of this Term of Service section.~~

~~For a situation in which the nonresidential retail customer's term of service hereunder commences at the start of a June monthly billing period following an automatic switch from Rate BES-NRB—Basic Electric Service-Nonresidential (Blended) due to the fact that the Large Load Customer Group or the Very Large Load Customer Group becomes applicable to such nonresidential retail customer, such nonresidential retail customer may (a) continue to take service hereunder through the end of such nonresidential retail customer's following May monthly billing period, or (b) elect to obtain electric power and energy supply service from a RES prior to the end of such nonresidential retail customer's following May monthly billing period. In making such election, the provision of service hereunder terminates and the provision of service from the Company under Rate RDS commences, provided the nonresidential retail customer complies with the applicable provisions in the Termination of Service subsection of this Term of Service section. Notwithstanding the previous provisions of this item (b), the nonresidential retail customer is allowed to make such election only after such nonresidential retail customer has received bundled electric service from the Company on a continuous basis for a period of at least twelve (12) monthly billing periods. Service taken under Rate BES-H is not allowed for inclusion in such period.~~

~~For a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin after the start of the June monthly billing period, but prior to the end of the following May monthly billing period; (c) has expected electric power and energy requirements such that, in the Company's judgment, the Large Load Customer Group or the Very Large Load Customer Group would be applicable to such applicant; (d) has not requested service under Rate BES-H, and (e) has not requested or is not in compliance with the prerequisites of service under Rate RDS, such applicant commences service hereunder, and is designated as a nonresidential retail customer when the Company begins to provide electric service to such applicant. Such nonresidential retail customer must continue to take service hereunder through the end of the May monthly billing period following commencement of service hereunder.~~

~~Notwithstanding the provisions of the previous paragraph, if such applicant requests service at a premises for which electric service had been provided under Rate RDS or Rate BES-H immediately~~

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ELECTRICITY

Attachment A  
ILL. C. C. No. 4  
3rd Revised Sheet No. 324  
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**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 323)

~~prior to the date that the Company begins to provide electric service to such applicant, the applicant is not allowed to take service hereunder. Instead, such applicant commences service under Rate BES-H, and is designated as a nonresidential retail customer when the Company begins to provide electric service to such applicant.~~

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ELECTRICITY

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(Canceling ~~1st-2nd~~ Revised Sheet No. 325)

RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)

(Continued from Sheet No. 324)

\* ~~TERMINATION OF SERVICE (CONTINUED).~~

~~Subsequent Terms of Service (Continued)~~

~~The term of service for a nonresidential retail customer taking service hereunder through the end of its May monthly billing period automatically renews for a period of twelve (12) monthly billing periods, unless such nonresidential retail customer provides notification to the Company of its decision to terminate service hereunder, effective at the beginning of such nonresidential retail customer's June monthly billing period. In terminating service hereunder, such nonresidential retail customer must comply with the applicable provisions of the Termination of Service subsection of this Term of Service section.~~

~~Termination of Service~~

~~For a situation in which a nonresidential retail customer elects to terminate service hereunder and switch to service under Rate RDS at the expiration of such nonresidential retail customer's term of service hereunder, such election is effective upon the date of such expiration, provided such expiration date is at least seven (7) calendar days after the Company receives a valid and applicable Direct Access Service Request (DASR) for such nonresidential retail customer, and such nonresidential retail customer must (a) meet all the prerequisites to commence service under Rate RDS; and (b) provide written notification to the Company of its decision to terminate service hereunder within the period of time that starts the first business day after the Company submits the applicable Retail Supply Charge Informational Filing to the ICC in accordance with the provisions in Rider CPP, and extends for forty-five (45) calendar days if the nonresidential retail customer's highest thirty (30) minute demand for the twelve (12) monthly billing periods used to determine the supply group applicable to such retail customer did not exceed 3,000 kW. Otherwise, such period of time extends for thirty (30) calendar days. Notwithstanding the previous provisions of this paragraph, a nonresidential retail customer may not terminate service hereunder if such notification is received by the Company after the date that is seven (7) calendar days prior to the start of such nonresidential retail customer's June monthly billing period.~~

~~For a situation in which a nonresidential retail customer elects to terminate service hereunder and complies with the provisions of item (b) in the previous paragraph, but does not comply with the provisions of item (a) in the previous paragraph, service hereunder to such nonresidential retail customer terminates. Otherwise, at the expiration of the nonresidential retail customer's term of service hereunder. Upon such termination, the nonresidential retail customer is provided with electric service under Rate BES-H.~~

For a situation in which a nonresidential retail customer is allowed to elect to obtain electric power and energy supply service from a RES prior to the expiration of such nonresidential retail customer's term of service hereunder, such election is effective and service hereunder terminates on the Company's next normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable ~~Direct Access Service Request (DASR)~~ for such nonresidential retail customer and such nonresidential retail customer is in compliance with all the prerequisites of service under Rate RDS. Notwithstanding the previous provisions of this paragraph, such effective date may occur on a date other than the Company's next normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable DASR for such nonresidential retail customer, such nonresidential retail customer is in compliance with all the prerequisites of service under Rate RDS, and such nonresidential retail customer

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RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)

(Continued from Sheet No. 324)

is subject to the Nonstandard Switching Fees provided in the Nonstandard Switching Fee subsection of the Other Charges section of the Rates and Charges part of Rate RDS.

~~TERM OF SERVICE (CONTINUED).~~  
~~Termination of Service (Continued)~~

\*—For a situation in which a nonresidential retail customer is allowed to elect to obtain bundled electric service under Rate BES-NRB prior to the expiration of such nonresidential retail customer's term of service hereunder, such election is effective on the next normally scheduled meter reading date for such nonresidential customer that is at least seven (7) calendar days after such nonresidential retail customer notifies the Company of such election.

For a situation in which a customer supply group other than the Large Load Customer Group or the Very Large Load Customer Group becomes applicable to a nonresidential retail customer, service hereunder is terminated.

Notwithstanding the previous provisions of this Termination of Service section, in the event that the nonresidential retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such nonresidential retail customer is vacating the premises, service hereunder continues for not more than ten (10) days, and in no event after the May 2008 monthly billing period, after the date such nonresidential retail customer vacates the premises, provided the nonresidential retail customer provides timely notice to the Company to terminate service hereunder at such premises.

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ELECTRICITY

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**RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)**

(Continued from Sheet No. 325)

**MISCELLANEOUS GENERAL PROVISIONS.**

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

Provisions addressing the resolution of disputes between the Company and a nonresidential retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, are included in the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

Nothing in this tariff precludes a residential entity that shares occupancy of a nonresidential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to residential retail customers.

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders. Service hereunder is subject to the General Terms and Conditions and the riders applicable to this tariff.

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ELECTRICITY

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2nd Revised Sheet No. 327  
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RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)

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2nd Revised Sheet No. 328  
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RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)

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ELECTRICITY

Attachment A  
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RATE BES-NRA  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (ANNUAL)

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RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING

\* APPLICABILITY.

~~On and after January 2, 2007,~~ This tariff is applicable to any retail customer (a) for which the Company is providing bundled electric service; and (b) to which the Self-Generating Customer Group or the Competitively Declared Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable, or would be applicable based upon the Company's judgment with respect to such retail customer's expected electric power and energy requirements.

In addition, this tariff is applicable to any retail customer that has been taking service hereunder continuously since prior to ~~ZZZZ ZZ, 200Z~~ until service hereunder is terminated in accordance with the provisions of the Termination of Service section of this tariff.

In addition, ~~on and after January 2, 2007,~~ for a situation in which a retail customer takes service under Rate RDS - Retail Delivery Service (Rate RDS) and elects to have its electric power and energy requirements supplied in accordance with the Supplier Options subsection of the Split Load and Supplier Options section of the Service Options part of Rate RDS, this tariff is applicable to any portion of such retail customer's electric power and energy requirements for which the Company provides bundled electric service.

~~In addition, after January 2, 2007, this tariff is applicable to any nonresidential retail customer (a) to which the Large Load Customer Group or the Very Large Load Customer Group, as defined in the Supply Groups section of the Retail Customer Categorizations part of the General Terms and Conditions of the Company's Schedule of Rates, is applicable or would be applicable based upon the Company's judgment with respect to such retail customer's expected electric power and energy requirements; and (b) that switches to bundled electric service from Rate RDS - Retail Delivery Service (Rate RDS); but (c) that is not in compliance with the provisions of the Prerequisites of Service section of Rate BES-NRA - Basic Electric Service - Nonresidential (Annual) (Rate BES-NRA). However, the previous provisions of this paragraph are not applicable to a nonresidential retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act.~~

In addition, ~~after January 2, 2007,~~ for a situation in which a nonresidential retail customer (a) has been taking service under Rate BES-NRA - Basic Electric Service - Nonresidential (Annual) (Rate BES-NRA); and (b) provides proper notification to the Company of its decision to terminate service under Rate BES-NRA and switch to Rate RDS at the expiration of such nonresidential retail customer's term of service under such tariff, as described in the Termination of Service ~~subsection of the Term of Service~~ section of Rate BES-NRA; but (c) does not meet all the prerequisites of service under Rate RDS, this tariff is applicable to such nonresidential retail customer following the expiration of such retail customer's term of service under Rate BES-NRA. However, the previous provisions of this paragraph are not applicable to a nonresidential retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act.

~~In addition, after January 2, 2007, for a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin after the start of a term of service, as described in the Term of Service section of Rate BES-NRA, but prior to the end of such term of service; (c) has expected electric power and energy requirements such that, in the Company's judgment, the Large Load Customer Group or the Very Large Load Customer Group would be applicable to such applicant; (d) has not requested or is not in compliance with the prerequisites of service under Rate RDS, and (e) requests service at a premises for which electric~~

(Continued on Sheet No. 331)

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Chicago, Illinois 60680-5379

Commonwealth  
Edison Company

ELECTRICITY

~~2nd-3rd~~ Revised Sheet No. 330  
(Canceling ~~1st-2nd~~ Revised Sheet No. 330)

**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

~~service had been provided under Rate RDS or Rate BES-H immediately prior to the date that the Company begins to provide electric service to such applicant, such applicant commences service hereunder, and is designated as a nonresidential retail customer when the Company begins to provide electric service to such applicant. However, the previous provisions of this paragraph are not applicable to a nonresidential retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act.~~

In addition, ~~on and after January 2, 2007,~~ this tariff is available-applicable to any retail customer that elects service hereunder, provided such retail customer meets the prerequisites of service provided in the Prerequisites of Service section of this tariff.

(Continued on Sheet No. 331)

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**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 330)

~~\* **APPLICABILITY (CONTINUED).**~~

~~In addition, beginning January 2, 2007, this tariff is applicable to any residential retail customer that (a) has not requested and is not taking service under Rate BES-R—Basic Electric Service-Residential (Rate BES-R) or Rate RDS beginning January 2, 2007; and (b) has been taking service through January 1, 2007, under the then effective Rate RHEP—Residential Hourly Energy Pricing (Experimental) (Rate RHEP).~~

~~In addition, beginning January 2, 2007, this tariff is applicable to any nonresidential retail customer that (a) has not properly requested and is not taking service under Rate BES-NRB—Basic Electric Service-Nonresidential (Blended) (Rate BES-NRB) or Rate BES-NRA, as applicable, or Rate RDS beginning January 2, 2007; and (b) has been taking service through January 1, 2007, under the then effective Rate HEP—Hourly Energy Pricing (Rate HEP).~~

~~In addition, beginning January 2, 2007, this tariff is applicable to any nonresidential retail customer (a) to which the Large Load Customer Group or the Very Large Load Customer Group is applicable; (b) that has not properly requested and is not taking service under Rate BES-NRA or Rate RDS beginning January 2, 2007; and (c) has been taking service through January 1, 2007, under the then effective Rate RCDS—Retail Customer Delivery Service (Rate RCDS) with either (1) Rider PPO (MI)—Power Purchase Option (Market Index) (Rider PPO (MI)), or (2) Rider ISS—Interim Supply Service (Rider ISS).~~

~~In addition, beginning January 2, 2007, this tariff is applicable to any nonresidential retail customer (a) to which the Large Load Customer Group or the Very Large Load Customer Group is applicable; (b) that switches to bundled electric service beginning January 2, 2007, but that is not in compliance with the provisions of the Prerequisites of Service section of Rate BES-NRA; and (c) that has been taking service through January 1, 2007, under the then effective Rate RCDS.~~

**DEFINITIONS.**

Definitions of terms used in this tariff are provided in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates.

**PREREQUISITES OF SERVICE.**

For a situation in which a retail customer requests service hereunder, required meter-related facilities, as described in the Service and Facilities subsection of the Nature of Service section of this tariff must be installed at such retail customer's premises prior to commencement of service hereunder.

For a situation in which a retail customer requesting service hereunder is currently receiving service from the Company under a different tariff, such retail customer must fulfill all obligations, except timely payment for service, for which it is responsible under such other tariff prior to terminating service under such other tariff and commencing service hereunder.

**NATURE OF SERVICE.**

**Bundled Electric Service**

~~\* Bundled electric service provided to retail customers receiving service with hourly energy pricing is the provision to such retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) direct procurement through PJM Interconnection, L.L.C. (PJM) administered markets of all the component services the~~

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ELECTRICITY

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**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 330)

~~Company requires to meet retail customer instantaneous electric power and energy requirements at any given time under the Company's tariffs, applicable tariffs on file with the Federal Energy Regulatory Commission (FERC), and other applicable law, including, without limitation, all required electric energy, energy to satisfy losses, electric generation capacity, volumetric risk management full requirements electric supply or direct procurement of electric power and energy supply, as applicable, including applicable transmission services, and ancillary transmission services, administrative services, and other necessary services procured by the Company in accordance with Rider CPP- Competitive Procurement Process (Rider CPP); (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC); (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC); and (43) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.~~

(Continued on Sheet No. 332)

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**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 331)

**NATURE OF SERVICE (CONTINUED).**

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the retail customer are in place, required or requested by the retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

For a situation in which the Company relocates or removes Company facilities in accordance with a retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

\*

In the provision of electric service hereunder, the Company furnishes, installs, owns, operates, replaces, and maintains meter-related facilities adequate to measure the kilowatt-hours (kWhs) delivered to the retail customer and the rate at which such electricity is delivered to such retail customer in each half hour in the monthly billing period. To the extent that such meter-related facilities are larger, more, or different from facilities provided in a standard metering installation, such meter-related facilities are provided in accordance with the provisions for providing nonstandard services and facilities. To the extent that such meter-related facilities are not installed at the retail customer's premises when service hereunder commences, the Company and such retail customer must reasonably cooperate to ensure that such meter-related facilities are installed and in operating condition in a timely manner. Notwithstanding the previous provisions of this paragraph, the Company may elect to provide no metering installation in the provision of electric service hereunder to a retail customer because such retail customer uses electric service on a continuous or regularly scheduled basis.

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**RATE BES-H  
BASIC ELECTRIC SERVICE-HOURLY ENERGY PRICING**

(Continued from Sheet No. 332)

**MONTHLY CHARGES.**

A retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

**Standard Metering Service Charge**

\* The Standard Metering Service Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Standard Metering Service Charge is stated in \$X.XXXXX/kWh. Otherwise, the Standard Metering Service Charge is applicable to the retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period.

**Distribution Facilities Charge**

The Distribution Facilities Charge is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Distribution Facilities Charge is stated in \$X.XXXXX/kWh.

The Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the retail customer for the monthly billing period for a situation in which such Distribution Facilities Charge is stated in \$X.XX/kW.

\* For a retail customer to which the Fixture-Included Lighting Delivery Class is applicable, the Distribution Facilities Charge is applicable to each corresponding fixture unit in place at the beginning of the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for such corresponding fixture unit.

\* **Transmission Services Charge**

Only through the end of the May 2008 monthly billing period, the Transmission Services Charge (TSC) is applicable to each kWh provided to the retail customer during the monthly billing period and is equal to the Transmission Services Charge (TSC<sub>CPP</sub> or TSC<sub>DP</sub>, as applicable) computed in accordance with the provisions of Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-GPP) \$0.00739/kWh.

The TSC is determined in accordance with the terms and conditions of applicable tariffs on file with the FERC. Within thirty (30) calendar days of the date of an order from the FERC in a transmission rate proceeding approving new or revised charges that would result in more than a three percent (3%) increase or 3% decrease in the currently applicable TSC, the Company must file with the ICC, for informational purposes, an adjusted TSC applicable for the period beginning with the monthly billing period starting after the later of (a) the date of the FERC's order, or (b) the effective date of such new or revised charges approved by the FERC, and extending through the May 2008 monthly billing period.

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