

ATTACHMENT A

PART II of V

Commonwealth
Edison Company

ELECTRICITY

2nd Revised Sheet No. 293
(Canceling 1st Revised Sheet No. 293)

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 292)

RETAIL CUSTOMER SWITCHING RULES (CONTINUED)

~~BUNDLED ELECTRIC SERVICE RELATED TO THE CPP ANNUAL SEGMENT (CONTINUED).~~

~~Rate BES-NRA Subsequent Terms Of Service (Continued)~~

~~For a situation in which the nonresidential retail customer's term of service under Rate BES-NRA commences at the start of a June monthly billing period following an automatic renewal of service under Rate BES-NRA, such nonresidential retail customer may (a) continue to take service under Rate BES-NRA through the end of such nonresidential retail customer's following May monthly billing period, or (b) elect to obtain electric power and energy supply service from a RES prior to the end of such nonresidential retail customer's following May monthly billing period. In making such election, the provision of service under Rate BES-NRA terminates and the provision of service from the Company under Rate RDS commences, provided the nonresidential retail customer complies with the provisions of the Rate BES-NRA Termination of Service subsection of this Bundled Electric Service Related to the CPP Annual Segment section.~~

~~For a situation in which the nonresidential retail customer's term of service under Rate BES-NRA commences at the start of a June monthly billing period following an automatic switch from Rate BES-NRB - Basic Electric Service-Nonresidential (Blended) due to the fact that the Large Load Customer Group or the Very Large Load Customer Group becomes applicable to such nonresidential retail customer, such nonresidential retail customer may (a) continue to take service under Rate BES-NRA through the end of such nonresidential retail customer's following May monthly billing period, or (b) elect to obtain electric power and energy supply service from a RES prior to the end of such nonresidential retail customer's following May monthly billing period. In making such election, the provision of service under Rate BES-NRA terminates and the provision of service from the Company under Rate RDS commences, provided the nonresidential retail customer complies with the provisions of the Rate BES-NRA Termination of Service subsection of this Bundled Electric Service Related to the CPP Annual Segment section. Notwithstanding the provisions of the aforementioned item (b) in this paragraph, the nonresidential retail customer is allowed to make such election only after such nonresidential retail customer has received bundled electric service from the Company on a continuous basis for a period of at least twelve (12) monthly billing periods. Service taken under Rate BES-H is not allowed for inclusion in such period.~~

*

CANCELED

(Continued on Sheet No. 294)

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

2nd Revised Sheet No. 294
(Canceling 1st Revised Sheet No. 294)

RIDER CPP--COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 293)

RETAIL CUSTOMER SWITCHING RULES (CONTINUED)

~~BUNDLED ELECTRIC SERVICE RELATED TO THE CPP ANNUAL SEGMENT (CONTINUED).~~

~~Rate BES-NRA Subsequent Terms Of Service (Continued)~~

~~For a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin after the start of the June monthly billing period, but prior to the end of the following May monthly billing period; (c) has expected electric power and energy requirements such that, in the Company's judgment, the Large Load Customer Group or the Very Large Load Customer Group would be applicable to such applicant; (d) has not requested service under Rate BES-H, and (e) has not requested or is not in compliance with the prerequisites of service under Rate RDS, such applicant commences service as a nonresidential retail customer under Rate BES-NRA. Such nonresidential retail customer must continue to take service under Rate BES-NRA through the end of the May monthly billing period following such commencement of service. Notwithstanding the previous provisions of this paragraph, if such applicant requests service at a premises for which electric service had been provided under Rate RDS or Rate BES-H immediately prior to the date that the Company begins to provide electric service to such applicant, the applicant is not allowed to take service under Rate BES-NRA. Instead, such applicant commences service as a nonresidential retail customer under Rate BES-H.~~

~~The term of service for a nonresidential retail customer taking service under Rate BES-NRA through the end of its May monthly billing period automatically renews for a period of twelve (12) monthly billing periods, unless such nonresidential retail customer provides notification to the Company of its decision to terminate service under Rate BES-NRA, effective at the beginning of such nonresidential retail customer's June monthly billing period. In terminating service under Rate BES-NRA, such nonresidential retail customer must comply with the provisions of the Rate BES-NRA Termination of Service subsection of this Bundled Electric Service Related to the CPP Annual Segment section.~~

~~Rate BES-NRA Termination Of Service~~

~~For a situation in which a nonresidential retail customer elects to terminate service under Rate BES-NRA and switch to service under Rate RDS at the expiration of such nonresidential retail customer's term of service under Rate BES-NRA, such nonresidential retail customer must (a) meet all the prerequisites to commence service under Rate RDS; and (b) provide written notification to the Company of its decision to terminate service under Rate BES-NRA within the period of time that starts the first business day after the Company submits the applicable Retail Supply Charge Informational Filing to the ICC. Such period of time extends for forty-five (45) calendar days if the retail customer's highest thirty (30) minute demand for the twelve (12) monthly billing periods used to determine the supply group applicable to such retail customer did not exceed 3,000 kW. Otherwise, such period of time extends for thirty (30) calendar days. Notwithstanding the previous provisions of this paragraph, a nonresidential retail customer may not terminate service under Rate BES-NRA if such notification is received by the Company after the date that is seven (7) calendar days prior to the start of such nonresidential retail customer's June monthly billing period.~~

*

CANCELED

(Continued on Sheet No. 294.1)

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

~~RIDER CPP-- COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294)~~

~~RETAIL CUSTOMER SWITCHING RULES (CONTINUED)~~

~~BUNDLED ELECTRIC SERVICE RELATED TO THE CPP ANNUAL SEGMENT (CONTINUED).~~

~~Rate BES-NRA Termination Of Service (Continued)~~

~~For a situation in which a nonresidential retail customer elects to terminate service under Rate BES-NRA and complies with the provisions of item (b) in the previous paragraph, but does not comply with the provisions of item (a) in the previous paragraph, service under Rate BES-NRA to such nonresidential retail customer terminates at the expiration of the nonresidential retail customer's term of service under Rate BES-NRA. Upon such termination, the nonresidential retail customer is provided with electric service under Rate BES-H.~~

~~For a situation in which a nonresidential retail customer is allowed to elect to obtain electric power and energy supply service from a RES prior to the expiration of such nonresidential retail customer's term of service under Rate BES-NRA, such election is effective and service under Rate BES-NRA terminates on the Company's next normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable DASR for such nonresidential retail customer and such nonresidential retail customer is in compliance with all the prerequisites of service under Rate RDS. Notwithstanding the previous provisions of this paragraph, such effective date may occur on a date other than the Company's next normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable DASR for such nonresidential retail customer, such nonresidential retail customer is in compliance with all the prerequisites of service under Rate RDS, and such nonresidential retail customer is subject to the Nonstandard Switching Fees provided in the Nonstandard Switching Fee subsection of the Other Charges section of the Rates and Charges part of Rate RDS.~~

* ~~For a situation in which a nonresidential retail customer is allowed to elect to obtain bundled electric service under Rate BES-NRB prior to the expiration of such nonresidential retail customer's term of service under Rate BES-NRA, such election is effective on the next normally scheduled meter reading date for such nonresidential customer that is at least seven (7) calendar days after such nonresidential retail customer notifies the Company of such election.~~

~~For a situation in which a customer supply group other than the Large Load Customer Group or the Very Large Load Customer Group becomes applicable to a nonresidential retail customer, service under Rate BES-NRA is terminated.~~

~~Notwithstanding the previous provisions of this Rate BES-NRA Termination of Service subsection, in the event that the nonresidential retail customer terminates service from the Company under Rate BES-NRA and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such nonresidential retail customer is vacating the premises, service under Rate BES-NRA continues for not more than ten (10) days after the date such nonresidential retail customer vacates the premises, provided the nonresidential retail customer provides timely notice to the Company to terminate service under Rate BES-NRA at such premises.~~

*

~~CANCELED~~

~~(Continued on Sheet No. 294.2)~~

Commonwealth
Edison Company

ELECTRICITY

1st Revised Sheet No. 294.2
(Canceling Original Sheet No. 294.2)

~~RIDER CPP - COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.1)~~

~~RETAIL CUSTOMER SWITCHING RULES (CONTINUED)~~

~~BUNDLED ELECTRIC SERVICE RELATED TO THE CPP ANNUAL SEGMENT (CONTINUED).~~

~~Rate BES-RR Initial Term Of Service~~

~~The provisions of this Rate BES-RR Initial Term of Service subsection are applicable for the term of service under Rate BES-RR that begins January 2, 2007.~~

~~The initial term of service under Rate BES-RR commences January 2, 2007. Such initial term of service expires at the end of the May 2008 monthly billing period.~~

~~Service under Rate BES-RR commences on January 2, 2007, for a nonresidential retail customer that (1) has not requested and is not taking service under Rate RDS beginning January 2, 2007, and (2) has been provided with bundled electric service through January 1, 2007, under the Electric Service Agreement Between Commonwealth Edison Company and Northeast Illinois Regional Commuter Railroad Corporation dated June 1, 1986, as amended (NIRCRC Agreement), or the Electric Service Agreement Between Commonwealth Edison Company and Chicago Transit Authority, dated August 1, 1958, as amended (CTA Agreement), as applicable. Such nonresidential retail customer may elect to (a) continue to take service under Rate BES-RR through the end of such nonresidential retail customer's May 2008 monthly billing period, or (b) obtain electric power and energy supply service from a RES prior to the end of such nonresidential retail customer's May 2008 monthly billing period. In making such election, the provision of service under Rate BES-RR terminates and the provision of service under Rate RDS commences, provided the nonresidential retail customer complies with the applicable provisions in the Rate BES-RR Termination of Service subsection of this Bundled Electric Service Related to the CPP Annual Segment section. For a nonresidential retail customer that elects item (a), the provisions of the CPP-A Charges subsection of the Monthly Charges section of Rate BES-RR apply to such nonresidential retail customer during the initial term of service. For a nonresidential retail customer that elects item (b), the provisions of the CPP-A Charges subsection of the Monthly Charges section of Rate BES-RR apply to such nonresidential retail customer until service under Rate BES-RR terminates.~~

~~For a situation in which the nonresidential retail customer requests to commence service under Rate BES-RR on January 2, 2007, by switching from the then effective Rate RCDS, and such nonresidential retail customer submits a valid, written request to the Company for service under Rate BES-RR within the period of time that starts the first business day after the Company submits the applicable Retail Supply Charge Informational Filing to the ICC and extends for thirty (30) calendar days, such nonresidential retail customer commences service under Rate BES-RR on January 2, 2007. Such nonresidential retail customer must continue to take service under Rate BES-RR through the end of its May 2008 monthly billing period. The provisions of the CPP-A Charges subsection of the Monthly Charges section of Rate BES-RR apply to such nonresidential retail customer during such initial term of service.~~

*

~~CANCELED~~

~~(Continued on Sheet No. 294.3)~~

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

~~RIDER CPP--COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.2)~~

~~RETAIL CUSTOMER SWITCHING RULES (CONTINUED)~~

~~BUNDLED ELECTRIC SERVICE RELATED TO THE CPP ANNUAL SEGMENT (CONTINUED).~~

~~Rate BES-RR Initial Term Of Service (Continued)~~

~~For any other situation in which a nonresidential retail customer commences service under Rate BES-RR on or after January 2, 2007, but prior to the end of the May 2008 monthly billing period, the provisions of the CPP-H Charges subsection of the Monthly Charges section of Rate BES-RR apply to such nonresidential retail customer until (a) service under Rate BES-RR terminates, or (b) the term of service under Rate BES-RR automatically renews.~~

~~The term of service for a nonresidential retail customer taking service under Rate BES-RR through the end of its May 2008 monthly billing period automatically renews for a period of twelve (12) monthly billing periods, unless such nonresidential retail customer provides notification to the Company of its decision to terminate service under Rate BES-RR, effective at the beginning of such nonresidential retail customer's June 2008 monthly billing period. A nonresidential retail customer must comply with the provisions of the Rate BES-RR Termination of Service subsection of this Bundled Electric Service Related to the CPP Annual Segment section in order to terminate service under Rate BES-RR.~~

~~For a situation in which a nonresidential retail customer elects to terminate service under Rate BES-RR at the expiration of its initial term of service and complies with the provisions in item (b) in the first paragraph of the Rate BES-RR Termination of Service subsection of this Bundled Electric Service Related to the CPP Annual Segment section, but does not comply with the provisions of item (a) in such paragraph, service under Rate BES-RR to such nonresidential retail customer does not terminate at the beginning of such nonresidential retail customer's June monthly billing period. Instead, the provisions of the CPP-H Charges subsection of the Monthly Charges section of Rate BES-RR apply to such nonresidential retail customer until (1) service under Rate BES-RR terminates, or (2) the term of service under Rate BES-RR automatically renews.~~

~~Notwithstanding the previous provisions of this Rate BES-RR Initial Term of Service subsection, for a situation in which the Company provides bundled electric service to the nonresidential retail customer under Rate BES-RR, and such nonresidential retail customer (a) owns, operates, and/or is entitled to the output from electric generating facilities located at its premises, and (b) such electric generating facilities (1) have a generation capacity of one hundred (100) kW or more, and (2) are used for any purpose other than emergency purposes during such times when electric service from the Company is interrupted, the charges in the CPP-H Charges subsection of the Monthly Charges section of Rate BES-RR apply to such nonresidential retail customer.~~

*

~~CANCELED~~

~~(Continued on Sheet No. 294.4)~~

~~RIDER CPP--COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.3)~~

~~RETAIL CUSTOMER SWITCHING RULES (CONTINUED)~~

~~BUNDLED ELECTRIC SERVICE RELATED TO THE CPP ANNUAL SEGMENT (CONTINUED).~~

~~Rate BES-RR Subsequent Terms Of Service~~

~~The provisions of this Rate BES-RR Subsequent Terms of Service subsection are applicable for terms of service that begin on or after the start of the June 2008 monthly billing period.~~

~~A term of service extends for twelve (12) monthly billing periods. A term of service commences at the beginning of the nonresidential retail customer's June monthly billing period and expires at the end of such nonresidential retail customer's following May monthly billing period.~~

~~For a situation in which the nonresidential retail customer's term of service under Rate BES-RR commences at the start of a June monthly billing period following an automatic renewal of service under Rate BES-RR, such nonresidential retail customer may elect to (a) continue to take service under Rate BES-RR through the end of such nonresidential retail customer's following May monthly billing period, or (b) obtain electric power and energy supply service from a RES prior to the end of such nonresidential retail customer's following May monthly billing period. In making the item (b) election, the provision of service under Rate BES-RR terminates and the provision of service under Rate RDS commences, provided the nonresidential retail customer complies with the applicable provisions in the Rate BES-RR Termination of Service subsection of this Bundled Electric Service Related to the CPP Annual Segment section. For a nonresidential retail customer that elects item (a), the provisions of the CPP-A Charges subsection of the Monthly Charges section of Rate BES-RR apply to such nonresidential retail customer during such term of service. For a nonresidential retail customer that elects item (b), the provisions of the CPP-A Charges subsection of the Monthly Charges section of Rate BES-RR apply to such nonresidential retail customer until service under Rate BES-RR terminates.~~

~~For a situation in which the nonresidential retail customer requests to commence service under Rate BES-RR at the start of its June monthly billing period, by switching from Rate RDS, and such nonresidential retail customer submits a valid, written request to the Company for service under Rate BES-RR within the period of time that starts the first business day after the Company submits the applicable Retail Supply Charge Informational Filing to the ICC and extends for thirty (30) calendar days, provided such submission is at least seven (7) calendar days prior to the start of such June monthly billing period, such nonresidential retail customer commences service under Rate BES-RR at the start of such June monthly billing period. Such nonresidential retail customer must continue to take service under Rate BES-RR through the end of the following May monthly billing period. The provisions of the CPP-A Charges subsection of the Monthly Charges section of Rate BES-RR apply to such nonresidential retail customer during such term of service.~~

~~*~~

~~**CANCELED**~~

~~(Continued on Sheet No. 294.5)~~

Commonwealth
Edison Company

ELECTRICITY

1st Revised Sheet No. 294.5
(Canceling Original Sheet No. 294.5)

~~RIDER CPP--COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.4)~~

~~RETAIL CUSTOMER SWITCHING RULES (CONTINUED)~~

~~BUNDLED ELECTRIC SERVICE RELATED TO THE CPP ANNUAL SEGMENT (CONTINUED).~~

~~Rate BES-RR Subsequent Terms Of Service (Continued)~~

~~For any other situation in which a nonresidential retail customer commences service under Rate BES-RR on or after the start of the June monthly billing period, but prior to the end of the following May monthly billing period, the provisions of the CPP-H Charges subsection of the Monthly Charges section of Rate BES-RR apply to such nonresidential retail customer until (a) service under Rate BES-RR terminates, or (b) the term of service under Rate BES-RR automatically renews.~~

~~The term of service for a nonresidential retail customer taking service under Rate BES-RR through the end of its May monthly billing period automatically renews for a period of twelve (12) monthly billing periods, unless such nonresidential retail customer provides notification to the Company of its decision to terminate service under Rate BES-RR, effective at the beginning of such nonresidential retail customer's June monthly billing period. A nonresidential retail customer must comply with the applicable provisions of the Rate BES-RR Termination of Service subsection of this Bundled Electric Service Related to the CPP Annual Segment section in order to terminate service under Rate BES-RR.~~

~~For a situation in which a nonresidential retail customer elects to terminate service under Rate BES-RR at the expiration of its term of service and complies with the provisions in item (b) in the first paragraph of the Rate BES-RR Termination of Service subsection of this Bundled Electric Service Related to the CPP Annual Segment section, but does not comply with the provisions of item (a) in such paragraph, service under Rate BES-RR to such nonresidential retail customer does not terminate at the beginning of such nonresidential retail customer's June monthly billing period. Instead, the provisions of the CPP-H Charges subsection of the Monthly Charges section of Rate BES-RR apply to such nonresidential retail customer until (1) service under Rate BES-RR terminates, or (2) the term of service under Rate BES-RR automatically renews.~~

~~Notwithstanding the previous provisions of this Rate BES-RR Subsequent Terms of Service subsection, for a situation in which the Company provides bundled electric service to the nonresidential retail customer under Rate BES-RR, and such nonresidential retail customer (a) owns, operates, and/or is entitled to the output from electric generating facilities located at its premises, and (b) such electric generating facilities (1) have a generation capacity of one hundred (100) kW or more, and (2) are used for any purpose other than emergency purposes during such times when electric service from the Company is interrupted, the charges in the CPP-H Charges subsection of the Monthly Charges section of Rate BES-RR apply to such nonresidential retail customer.~~

~~*~~

~~CANCELED~~

~~(Continued on Sheet No. 294.6)~~

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

~~RIDER CPP--COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.5)~~

~~RETAIL CUSTOMER SWITCHING RULES (CONTINUED)~~

~~BUNDLED ELECTRIC SERVICE RELATED TO THE CPP ANNUAL SEGMENT (CONTINUED).~~

~~Rate BES-RR Termination Of Service~~

~~For a situation in which the CPP-A Charges subsection of the Monthly Charges section of Rate BES-RR apply to the nonresidential retail customer and such nonresidential retail customer elects to terminate service under Rate BES-RR and switch to service under Rate RDS at the expiration of such nonresidential retail customer's term of service under Rate BES-RR, such nonresidential retail customer must (a) meet all the prerequisites to commence service under Rate RDS; and (b) provide written notification to the Company of its decision to terminate service under Rate BES-RR within the period of time that starts the first business day after the Company submits the applicable Retail Supply Charge Informational Filing to the ICC and extends for thirty (30) calendar days. Notwithstanding the previous provisions of this paragraph, a nonresidential retail customer may not terminate service under Rate BES-RR if such notification is received by the Company after the date that is seven (7) calendar days prior to the start of such nonresidential retail customer's June monthly billing period.~~

~~For a situation in which the CPP-A Charges subsection of the Monthly Charges section of Rate BES-RR apply to the nonresidential retail customer and such nonresidential retail customer is allowed to elect to obtain electric power and energy supply service from a RES prior to the expiration of such nonresidential retail customer's term of service under Rate BES-RR, any such election is effective and service under Rate BES-RR terminates on the Company's next normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable DASR for such nonresidential retail customer and such nonresidential retail customer is in compliance with all the prerequisites of service under Rate RDS. Notwithstanding the previous provisions of this paragraph, such effective date may occur on a date other than the Company's next normally scheduled meter reading or billing cycle date for such nonresidential retail customer, provided such effective date is at least seven (7) calendar days after the Company receives a valid and applicable DASR for such nonresidential retail customer, such nonresidential retail customer is in compliance with all the prerequisites of service under Rate RDS, and such nonresidential retail customer is subject to the Nonstandard Switching Fees provided in the Nonstandard Switching Fee subsection of the Other Charges section of the Rates and Charges part of Rate RDS.~~

~~For a situation in which the CPP-H Charges subsection of the Monthly Charges section of Rate BES-RR apply to the nonresidential retail customer, such nonresidential retail customer is allowed to terminate service under Rate BES-RR prior to the expiration of its term of service under Rate BES-RR, provided such nonresidential retail customer provides advance written notice to the Company at least seven (7) calendar days prior to the date on which the nonresidential retail customer requests service under Rate BES-RR to be terminated. Such notice is accepted by the Company and service under Rate BES-RR is terminated on such date if such nonresidential retail customer, on or prior to such date, fulfills all prerequisites for, and on such date commences service under, such other applicable tariff that it selected and for which it is eligible.~~

*

~~CANCELED~~

~~(Continued on Sheet No. 294.7)~~

Commonwealth
Edison Company

ELECTRICITY ~~1st-2nd~~ 2nd-3rd Revised Sheet No. 294.7
(Canceling ~~1st-2nd~~ Revised Sheet No. 294.7)

~~RIDER CPP - COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.6)~~

~~RETAIL CUSTOMER SWITCHING RULES (CONTINUED)~~

~~BUNDLED ELECTRIC SERVICE RELATED TO THE CPP ANNUAL SEGMENT (CONTINUED).~~

~~Rate BES-RR Termination Of Service (Continued)~~

~~For a situation in which a delivery class other than the Railroad Delivery Class becomes applicable to a nonresidential retail customer, service under Rate BES-RR is terminated.~~

~~Notwithstanding the previous provisions of this Bundled Electric Service Related to the CPP Annual Segment section, in the event that the nonresidential retail customer terminates service from the Company under Rate BES-RR and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such nonresidential retail customer is vacating the premises, service under Rate BES-RR continues for not more than ten (10) days after the date such nonresidential retail customer vacates the premises, provided the nonresidential retail customer provides timely notice to the Company to terminate service under Rate BES-RR at such premises.~~

~~* BUNDLED ELECTRIC SERVICE RELATED TO THE CPP HOURLY SEGMENT.~~

~~The Company procures full requirements electric supply, or directly procured electric power and energy supply, as applicable, in accordance with the provisions of the CPP Hourly Segment subsection of the General Process section of the Competitive Procurement Process part of this rider in the provision of bundled electric service to retail customers taking service under Rate BES-H and Rate BES-RR with pricing determined in accordance with the CPP-H Charges subsection of the Monthly Charges section of such Rate BES-RR. Any such retail customer is subject to switching rules, as applicable, described in this Bundled Electric Service Related to the Hourly Pricing Segment section. Notwithstanding the provisions of the previous sentence, for a retail customer to which the Railroad Delivery Class is applicable and for which bundled electric service is provided under Rate BES-RR, switching rules applicable to such retail customer are provided in the Rate BES-RR Initial Term of Service subsection, the Rate BES-RR Subsequent Terms of Service subsection, and the Rate BES-RR Termination of Service subsection of the Bundled Electric Service Related to the CPP Annual Segment section of this Retail Customer Switching Rules part.~~

~~*~~

~~CANCELED~~

~~(Continued on Sheet No. 294.8)~~

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

~~RIDER CPP - COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.7)~~

~~RETAIL CUSTOMER SWITCHING RULES (CONTINUED)~~

~~BUNDLED ELECTRIC SERVICE RELATED TO THE CPP HOURLY SEGMENT (CONTINUED).~~

~~Initial And Subsequent Application - Default Situations~~

~~On and after January 2, 2007, Rate BES-H is applicable to any retail customer (a) for which the Company is providing bundled electric service; and (b) to which the Self-Generating Customer Group or the Competitively Declared Customer Group, is applicable, or would be applicable based upon the Company's judgment with respect to such retail customer's expected electric power and energy requirements.~~

~~* On and after January 2, 2007, for a situation in which a retail customer takes service under Rate RDS and elects to have its electric power and energy requirements supplied in accordance with the Supplier Options subsection of the Split Load and Supplier Options section of the Service Options part of Rate RDS, Rate BES-H is applicable to any portion of such retail customer's electric power and energy requirements for which the Company provides full requirements electric supply or directly procured electric power and energy supply, as applicable.~~

~~Initial Application - Other Situations~~

~~Beginning January 2, 2007, Rate BES-H is applicable to any residential retail customer that (a) has not requested and is not taking service under Rate BES-R or Rate RDS beginning January 2, 2007; and (b) has been taking service through January 1, 2007, under the then effective Rate RHEP - Residential Hourly Energy Pricing (Experimental) (Rate RHEP).~~

~~Beginning January 2, 2007, Rate BES-H is applicable to any nonresidential retail customer that (a) has not properly requested and is not taking service under Rate BES-NRB or Rate BES-NRA, as applicable, or Rate RDS beginning January 2, 2007; and (b) has been taking service through January 1, 2007, under the then effective Rate HEP.~~

~~Beginning January 2, 2007, Rate BES-H is applicable to any nonresidential retail customer (a) to which the Large Load Customer Group or the Very Large Load Customer Group is applicable; (b) that has not properly requested and is not taking service under Rate BES-NRA or Rate RDS beginning January 2, 2007; and (c) has been taking service through January 1, 2007, under the then effective Rate RCDS with either (1) Rider PPO (MI) or (2) Rider ISS.~~

~~Beginning January 2, 2007, Rate BES-H is applicable to any nonresidential retail customer (a) to which the Large Load Customer Group or the Very Large Load Customer Group is applicable; (b) that switches to bundled electric service beginning January 2, 2007, but that is not in compliance with the provisions of the Prerequisites of Service section of Rate BES-NRA; and (c) that has been taking service through January 1, 2007, under the then effective Rate RCDS.~~

~~*~~

~~CANCELED~~

~~(Continued on Sheet No. 294.9)~~

~~RIDER CPP - COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.8)~~

~~RETAIL CUSTOMER SWITCHING RULES (CONTINUED)~~

~~BUNDLED ELECTRIC SERVICE RELATED TO THE CPP HOURLY SEGMENT (CONTINUED).~~

~~Subsequent Application - Other Situations~~

~~* After January 2, 2007, Rate BES-H is applicable to any nonresidential retail customer (a) to which the Large Load Customer Group or the Very Large Load Customer Group is applicable or would be applicable based upon the Company's judgment with respect to such retail customer's expected electric power and energy requirements; and (b) that switches to bundled electric service from Rate RDS; but (c) that is not in compliance with the provisions of the Prerequisites of Service section of Rate BES-NRA. However, the previous provisions of this paragraph are not applicable to a nonresidential retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act.~~

~~After January 2, 2007, for a situation in which a nonresidential retail customer (a) has been taking service under Rate BES-NRA; and (b) provides proper notification to the Company of its decision to terminate service under Rate BES-NRA and switch to Rate RDS at the expiration of such nonresidential retail customer's term of service under such tariff, as described in the Rate BES-NRA Termination of Service subsection of the Bundled Electric Service Related to the CPP Annual Segment section of this Retail Customer Switching Rules part; but (c) does not meet all the prerequisites of service under Rate RDS, Rate BES-H is applicable to such nonresidential retail customer following the expiration of such retail customer's term of service under Rate BES-NRA.~~

~~* After January 2, 2007, for a situation in which an applicant for electric service at a premises (a) has never received any tariffed service from the Company; (b) requests electric service from the Company to begin after the start of a term of service, as described in the Rate BES-NRA Initial Term of Service subsection or the Rate BES-NRA Subsequent Terms of Service subsection of the Bundled Electric Service Related to the CPP Annual Segment section of this Retail Customer Switching Rules part, but prior to the end of such term of service; (c) has expected electric power and energy requirements such that, in the Company's judgment, the Large Load Customer Group or the Very Large Load Customer Group would be applicable to such applicant; (d) has not requested or is not in compliance with the prerequisites of service under Rate RDS, and (e) requests service at a premises for which electric service had been provided under Rate RDS or Rate BES-H immediately prior to the date that the Company begins to provide electric service to such applicant, such applicant commences service as a nonresidential retail customer under Rate BES-H. However, the previous provisions of this paragraph are not applicable to a nonresidential retail customer that is a unit owners' association, as defined in Section 2 of the Condominium Property Act.~~

~~*~~

~~CANCELED~~

~~(Continued on Sheet No. 294.10)~~

Commonwealth
Edison Company

ELECTRICITY

1st Revised Sheet No. 294.10
(Canceling Original Sheet No. 294.10)

~~RIDER CPP-- COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.9)~~

~~RETAIL CUSTOMER SWITCHING RULES (CONTINUED)~~

~~BUNDLED ELECTRIC SERVICE RELATED TO THE CPP HOURLY SEGMENT (CONTINUED).~~

~~Election Of Service~~

~~On and after January 2, 2007, Rate BES-H is available to any retail customer that elects service under Rate BES-H, provided such retail customer meets the prerequisites of service provided in the Prerequisites of Service section of Rate BES-H.~~

~~A retail customer taking service under Rate BES-H is eligible to receive service for (a) all its electric power and energy requirements, or (b) a portion of such electric power and energy requirements, in accordance with Rider ALM-- Active Load Management (Rider ALM) and the PJM Active Load Management Program, or its successor (PJM ALM Program). In the event that such retail customer elects to take service under Rider ALM, the electric power and energy, transmission services, and ancillary transmission services that are procured by the Company for such retail customer in accordance with Rider ALM are not considered to be full requirements electric supply and are not procured in accordance with any SFC executed in accordance with this rider.~~

~~Termination Of Service~~

~~A retail customer taking service under Rate BES-H, may elect to terminate service under such rate by giving the Company advance written notice at least seven (7) calendar days prior to the date on which the retail customer requests service under Rate BES-H to be terminated, provided the Company accepts such notice. Such notice is accepted by the Company and service under Rate BES-H is terminated on the requested date, if the retail customer, on or prior to such date, fulfills all prerequisites for, and on such date commences service under such other applicable tariffs that it selected and for which it is eligible.~~

~~In the event that the retail customer terminates service from the Company under Rate BES-H and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such retail customer is vacating the premises, service under Rate BES-H continues for not more than ten (10) days after the date such retail customer vacates the premises, provided the retail customer provides timely notice to the Company to terminate service under Rate BES-H at such premises.~~

*

~~CANCELED~~

~~(Continued on Sheet No. 294.11)~~

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

~~RIDER CPP-- COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.10)~~

~~RETAIL CUSTOMER SWITCHING RULES (CONTINUED)~~

~~RIDER PPO-MVM.~~

~~A nonresidential or lighting retail customer may elect to obtain full requirements electric supply on an unbundled basis from the Company under Rider PPO-MVM, in conjunction with Rate RDS. Such retail customer must make such election each year within the period of time that starts the first business day after the Company submits the applicable Retail Supply Charge Informational Filing to the ICC. Such period of time extends for forty-five (45) calendar days if the retail customer's highest thirty (30) minute demand for the twelve (12) monthly billing periods used to determine the supply group applicable to such retail customer did not exceed 3,000 kW, except that in 2006 such period of time extends for fifty (50) calendar days for any such retail customer. Otherwise, such period of time extends for thirty (30) calendar days. Notwithstanding the previous provisions of this paragraph, a retail customer may not elect to take service under Rider PPO-MVM if notice of such election is received by the Company after the date that is seven (7) calendar days prior to the start of such retail customer's June monthly billing period. The term of service under Rider PPO-MVM is twelve (12) monthly billing periods beginning at the start of the June monthly billing period after the applicable Date of Declaration of a Successful Result and extending through the end of the following May monthly billing period, except for the initial offering of service.~~

~~For the initial offering of service under Rider PPO-MVM the term of contract begins January 2, 2007, and expires at the end of the retail customer's May 2008 monthly billing period. For such initial offering of service under Rider PPO-MVM, a retail customer may terminate service under Rider PPO-MVM on the end reading date of such retail customer's December 2007 monthly billing period if such retail customer provides written notice at least thirty (30) calendar days prior to such termination date. For each subsequent offering of service under Rider PPO-MVM, the term of contract begins with the retail customer's June monthly billing period and expires after the end of the retail customer's following May monthly billing period. A retail customer's contract for service under Rider PPO-MVM is not automatically renewed.~~

~~* Other than a nonresidential retail customer to which the Railroad Delivery Class is applicable, a nonresidential retail customer taking service under Rider PPO-MVM to which the Large Load Customer Group or the Very Large Load Customer Group is applicable that fails to (a) properly elect service under Rider PPO-MVM for any renewal term of service, (b) obtain electric power and energy supply from a RES in accordance with Rate RDS, and (c) properly elect service under Rate BES-NRA is provided service under Rate BES-H upon the expiration of such nonresidential retail customer's term of service under Rider PPO-MVM.~~

~~*~~

~~CANCELED~~

~~(Continued on Sheet No. 294.12)~~

~~RIDER CPP-- COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.11)~~

~~RETAIL CUSTOMER SWITCHING RULES (CONTINUED)~~

~~RIDER PPO-MVM (CONTINUED).~~

~~* A nonresidential retail customer taking service under Rider PPO-MVM to which the Railroad Delivery Class is applicable that fails to (a) properly elect service under Rider PPO-MVM for any renewal term of service, (b) obtain electric power and energy supply from a RES in accordance with Rate RDS, and (c) properly elect service under Rate BES-RR with pricing in accordance with the CPP-A Charges subsection of the Monthly Charges section of Rate BES-RR, is provided service under Rate BES-RR in accordance with the CPP-H Charges subsection of such Monthly Charges section upon the expiration of such nonresidential retail customer's term of service under Rider PPO-MVM.~~

~~Any other nonresidential or lighting retail customer taking service under Rider PPO-MVM that fails to (a) elect service under Rider PPO-MVM for any renewal term of service, and (b) obtain electric power and energy supply from a RES in accordance with Rate RDS, is provided full requirements electric supply under Rate BES-NRB or Rate BES-L, as applicable, upon the expiration of such retail customer's term of service under Rider PPO-MVM.~~

~~Notwithstanding the previous provisions of this Rider PPO-MVM section, a retail customer to which the Self-Generating Customer Group or the Competitively Declared Customer Group is applicable is not eligible to elect service under Rider PPO-MVM.~~

~~* CANCELED~~

~~(Continued on Sheet No. 294.13)~~

RIDER CPP-- COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.12)

TRANSLATION TO RETAIL CHARGES

OVERVIEW.

After each Illinois Auction is completed and the applicable final auction prices are determined, the Company translates those prices into supply charges applicable to retail customers for which the Company procures full requirements electric supply under other Company tariffs to which this rider is applicable. Such translation must be in accordance with the provisions of this rider and the tariffs to which this rider is applicable. The translation from final auction prices in the Illinois Auction Fixed Price Section into retail supply charges employs ratios that appropriately allocate the Company's costs to procure full requirements electric supply among retail customer supply groups by reflecting each such group's responsibility for such costs based upon characteristics specified in this rider.

* The Company develops such ratios in a series of steps described in this rider that takes into account customer supply group demands, usage, time of use, and transmission and distribution losses, as applicable. The ratios are developed using market costs for generation capacity, electric energy, and certain transmission and ancillary transmission services. These costs take into account time differentiations. The Company then applies these ratios to a load weighted average of the final auction prices applicable for the twelve (12) monthly billing periods for which retail supply charges are being computed, taking into account applicable seasonal supplier payment differences, to determine the supply charges applicable to retail customers for full requirements electric supply procured for them by the Company.

Notwithstanding the previous provisions of this Translation to Retail Charges Overview section, for the period from January 2, 2007, through the end of the May 2008 monthly billing period, the aforementioned twelve (12) monthly billing periods is instead the period from January 2, 2007, through the end of the May 2008 monthly billing period.

CUSTOMER SUPPLY GROUP INFORMATION.

Customer Supply Group Energy Usage Determination

For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges, for each Illinois Auction the Company identifies historical energy usage in megawatt-hours (MWhs) by customer supply group on a monthly basis for each customer supply group included in such Fixed Price Section. The Company obtains monthly customer supply group usage by computing the average electricity usage in each monthly billing period for each applicable group based upon the electricity delivered to each such group in the most recent twenty-four (24) consecutive monthly billing periods extending through the monthly billing period ending no later than seven (7) months prior to the earliest possible Auction Commencement Date. The following equation details this computation:

$$MWh_{m,g} = \frac{MWh_{m,g, yr - 2} + MWh_{m,g, yr - 1}}{2}$$

*

CANCELED

(Continued on Sheet No. 294.14)

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.13)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

CUSTOMER SUPPLY GROUP INFORMATION (CONTINUED).

Customer Supply Group Energy Usage Determination (Continued)

Where:

~~MWh_{m, g} = Electricity, in MWh, delivered to customer supply group, g, in monthly billing period, m~~

~~MWh_{m, g, yr - 2} = Electricity, in MWh, delivered to customer supply group, g, in monthly billing period, m, occurring within the thirteenth through twenty-fourth monthly billing periods of the aforementioned twenty-four (24) consecutive monthly billing periods~~

~~MWh_{m, g, yr - 1} = Electricity, in MWh, delivered to customer supply group, g, in monthly billing period, m, occurring within the first through twelfth monthly billing periods of the aforementioned twenty-four (24) consecutive monthly billing periods~~

Customer Supply Group Peak And Off-Peak Energy Percentage Determination

For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges, for each Illinois Auction the Company determines the percentage of electricity used during Wholesale Peak Periods and the percentage of electricity used during Wholesale Off-Peak Periods on a monthly billing period basis for each customer supply group included in such Fixed Price Section. The Company obtains the monthly billing period customer supply group Wholesale Peak Period usage percentage by computing the average Wholesale Peak Period usage percentage for each monthly billing period for each applicable customer supply group based upon customer supply group load profile data for the most recent twenty-four (24) consecutive monthly billing periods extending through the monthly billing period ending no later than seven (7) months prior to the earliest possible Auction Commencement Date. The following equation details this computation:

$$\text{WPeak \%}_{m, g} = \frac{\text{WPeak \%}_{m, g, yr - 2} + \text{WPeak \%}_{m, g, yr - 1}}{2}$$

Where:

~~WPeak %_{m, g} = Percentage, in decimal format, of electricity delivered to the customer supply group, g, in monthly billing period, m, during Wholesale Peak Periods~~

~~WPeak %_{m, g, yr - 2} = Percentage of electricity delivered to the customer supply group, g, in monthly billing period, m, during Wholesale Peak Periods occurring within the thirteenth through twenty-fourth monthly billing periods of the aforementioned twenty-four (24) consecutive monthly billing periods, divided by 100~~

~~WPeak %_{m, g, yr - 1} = Percentage of electricity delivered to the customer supply group, g, in monthly billing period, m, during Wholesale Peak Periods occurring within the first through twelfth monthly billing periods of the aforementioned twenty-four (24) consecutive monthly billing periods, divided by 100~~

(Continued on Sheet No. 294.15)

Commonwealth
Edison Company

ELECTRICITY

Attachment A
ILL. C. C. No. 4
1st Revised Sheet No. 294.14
(Canceling Original Sheet No. 294.14)

~~RIDER CPP-- COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.13)~~

*
CANCELED

~~(Continued on Sheet No. 294.15)~~

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.14)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

CUSTOMER SUPPLY GROUP INFORMATION (CONTINUED).

Customer Supply Group Peak And Off-Peak Energy Percentage Determination (Continued)

The following equation details the computation of the monthly billing period customer supply group Wholesale Off-Peak Period usage percentage:

$$\text{WOffPeak \%}_{m,g} = 1 - \text{WPeak \%}_{m,g}$$

Where:

$\text{WOffPeak \%}_{m,g}$ = Percentage, in decimal format, of electricity delivered to the customer supply group, g, in monthly billing period, m, during Wholesale Off-Peak Periods

In addition, for the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges for the Large Load Customer Group and the Very Large Load Customer Group, for each Illinois Auction the Company determines the percentage of electricity used during Retail Peak Periods and the percentage of electricity used during Retail Off-Peak Periods on a monthly billing period basis for the Large Load Customer Group and the Very Large Load Customer Group. The Company obtains the monthly billing period customer supply group Retail Peak Period usage percentage by computing the average Retail Peak Period usage percentage for each monthly billing period for each applicable customer supply group based upon customer supply group load profile data for the most recent twenty-four (24) consecutive monthly billing periods extending through the monthly billing period ending no later than seven (7) months prior to the earliest possible Auction Commencement Date. The following equation details this computation:

$$\text{RPeak \%}_{m,g} = \frac{\text{RPeak \%}_{m,g, \text{yr} - 2} + \text{RPeak \%}_{m,g, \text{yr} - 1}}{2}$$

Where:

$\text{RPeak \%}_{m,g}$ = Percentage, in decimal format, of electricity delivered to the customer supply group, g, in monthly billing period, m, during Retail Peak Periods

$\text{RPeak \%}_{m,g, \text{yr} - 2}$ = Percentage of electricity delivered to the customer supply group, g, in monthly billing period, m, during Retail Peak Periods occurring within the thirteenth through twenty-fourth monthly billing periods of the aforementioned twenty-four (24) consecutive monthly billing periods, divided by 100

$\text{RPeak \%}_{m,g, \text{yr} - 1}$ = Percentage of electricity delivered to the customer supply group, g, in monthly billing period, m, during Retail Peak Periods occurring within the first through twelfth monthly billing periods of the aforementioned twenty-four (24) consecutive monthly billing periods, divided by 100

*

CANCELED

(Continued on Sheet No. 294.16)

~~RIDER CPP - COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.15)~~

~~TRANSLATION TO RETAIL CHARGES (CONTINUED)~~

~~CUSTOMER SUPPLY GROUP INFORMATION (CONTINUED).~~

~~Customer Supply Group Peak And Off-Peak Energy Percentage Determination (Continued)~~

~~The following equation details the computation of the monthly billing period customer supply group Retail Off-Peak Period usage percentage for the Large Load Customer Group and the Very Large Load Customer Group:~~

$$\text{ROffPeak \%}_{m, g} = 1 - \text{RPeak \%}_{m, g}$$

~~Where:~~

~~ROffPeak \%}_{m, g} = Percentage, in decimal format, of electricity delivered to the customer supply group, g, in monthly billing period, m, during Retail Off-Peak Periods~~

~~Customer Supply Group Generation Capacity Obligation Determination~~

~~For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges, for each Illinois Auction the Company determines the generation capacity obligation, GO_g, in MW, for each customer supply group, g, included in such Fixed Price Section. The generation capacity obligation for a customer supply group reflects the PJM capacity obligation of such group occurring in the most recent twelve (12) monthly billing periods ending no later than seven (7) months prior to the earliest possible Auction Commencement Date.~~

~~Customer Supply Group Expansion Factor Determination~~

~~For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges, for each Illinois Auction the Company computes an expansion factor to account for losses on the distribution and transmission systems located in the Company's service territory for each customer supply group included in such Fixed Price Section. The following equation details this computation:~~

$$\text{Exp}_g = (1 + \text{DLF}_g) \times (1 + \text{TLF})$$

~~Where:~~

~~Exp_g = Expansion Factor, in decimal format, for customer supply group, g~~

~~DLF_g = Distribution Loss Factor for customer supply group, g, corresponding to the customer class distribution loss factor, DLF_e, provided in the System Losses section of the Technical and Operational Provisions part of Rate RDS, divided by 100~~

~~* TLF = Transmission Loss Factor percentage for the transmission system located in the Company's service territory as provided in applicable tariffs on file with the FERC, divided by 100. Beginning with the Illinois Auction conducted in 2008, TLF equals zero.~~

~~*~~

~~CANCELED~~

~~(Continued on Sheet No. 294.17)~~

Commonwealth
Edison Company

ELECTRICITY

1st Revised Sheet No. 294.17
(Canceling Original Sheet No. 294.17)

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.16)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

MARKET COST INFORMATION.

Market Energy Costs

For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges, the Company obtains market data in the form of forward prices for energy delivered into the Northern Illinois Hub (NI Hub), by Wholesale Peak Period and by Wholesale Off-Peak Period, for each month corresponding to the period for which retail supply charges are being determined.

The Company uses *Platts Energy Trader* and Intercontinental Exchange as the sources of market data, but may include additional or different electronic exchanges or reporting services in the future as allowed by the ICC. Daily market data is obtained and averaged, as applicable, from such sources' most recent end of day reports over a period of ten (10) consecutive business days ending on or before the date that is one hundred, thirty five (135) calendar days prior to the earliest possible Auction Commencement Date. In the absence of data for forward contracts with terms for individual months, market data for forward contracts with longer terms is utilized. In the absence of market data for forward contracts with such longer terms, the period over which market data is obtained is expanded and extended back in time to include an additional fifty (50) consecutive business days. In the event that no market data exists for the Wholesale Peak Period for any month for which market data is to be obtained, the Company utilizes market data for a more recent comparable month. In the event that no market data exists for the Wholesale Off-Peak Period for any month for which market data is to be obtained, the Company utilizes ratios of actual Wholesale Off-Peak to Wholesale Peak PJM locational marginal prices for the ComEd Zone for the most recent historical month corresponding to the month for which no market data exists. The terms used to identify market energy costs are as follows:

PE_m = Peak Energy Forward Market price, in \$/MWh, for month, m, determined using the procedure described in this Market Energy Costs subsection

OE_m = Off-Peak Energy Forward Market price, in \$/MWh, for month, m, determined using the procedure described in this Market Energy Costs subsection

*

CANCELED

(Continued on Sheet No. 294.18)

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.17)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

MARKET COST INFORMATION (CONTINUED).

Market Generation Capacity Costs

For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges, the Company obtains auction values for generation capacity costs. The following equations detail the computation of summer and nonsummer generation capacity costs:

$$\text{GCC}_s = \text{GCAV}_s \times 122 \text{ days/summer}$$

$$\text{GCC}_a = \text{GCAV}_a \times 365 \text{ days/year}$$

$$\text{GCC}_n = \text{GCC}_a - \text{GCC}_s$$

Where:

~~GCC_s~~ = Summer Generation Capacity Cost, in \$/MW

~~GCAV_s~~ = Summer Generation Capacity Auction Value, in \$/MW-summer day, which is equivalent to the most recently available PJM summer generation capacity auction value available no later than one hundred, thirty-five (135) calendar days prior to the earliest possible Auction Commencement Date

~~GCC_a~~ = Annual Generation Capacity Cost, in \$/MW

~~GCAV_a~~ = Annual Generation Capacity Auction Value, in \$/MW-day, which is equivalent to the most recently available PJM annual generation capacity auction value available no later than one hundred, thirty-five (135) calendar days prior to the earliest possible Auction Commencement Date

~~GCC_n~~ = Nonsummer Generation Capacity Cost, in \$/MW

Notwithstanding the preceding provisions for the computation of ~~GCC_a~~, for computations that pertain to leap years, the number of days in the year is 366 rather than 365 in the applicable equation in this Market Generation Capacity Costs subsection.

Notwithstanding the preceding provisions for the computation of ~~GCC_a~~, for computations that pertain to the initial period extending from January 2, 2007, through the end of the May 2008 monthly billing period for which retail supply charges are being determined, the number of days in the year is 516 rather than 365 in the applicable equation in this Market Generation Capacity Costs subsection.

In the event that a ~~GCAV_s~~ is not available, the ~~GCAV_a~~ is used in its place in the applicable equation in this Market Generation Capacity Costs subsection.

*

CANCELED

(Continued on Sheet No. 294.19)

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.18)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

MARKET COST INFORMATION (CONTINUED).

Market Ancillary Services Costs

For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges, the Company determines a market cost for ancillary services for those transmission services and ancillary transmission services the suppliers arrange for, acquire, and pay for in accordance with this rider. The ancillary services cost (ASC) is determined by averaging the applicable transmission services and ancillary transmission services costs for the ComEd Zone for the most recent twelve (12) months ending no later than one hundred, thirty five (135) calendar days prior to the earliest possible Auction Commencement Date. Such ASC is in \$/MWh.

MARKET COST COMPUTATIONS.

Market Energy Supply Cost Computations

For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges, for each Illinois Auction the Company determines the market cost to supply energy by customer supply group, for Summer Periods and Nonsummer Periods.

The following equation provides the determination of such costs for the Summer Period:

$$SMESC_g = Exp_g \times \frac{\sum_{sm} \{(MWh_{m,g} \times WPeak\%_{m,g} \times PE_m) + (MWh_{m,g} \times WOffPeak\%_{m,g} \times OE_m)\}}{\sum_{sm} MWh_{m,g}}$$

Where:

$SMESC_g$ = Summer Market Energy Supply Cost for customer supply group, g, in \$/MWh

\sum_{sm} = The summation over the June, July, August, and September monthly billing periods, as applicable

The following equation provides the determination of such costs for Nonsummer Periods:

$$NMESC_g = Exp_g \times \frac{\sum_{nm} \{(MWh_{m,g} \times WPeak\%_{m,g} \times PE_m) + (MWh_{m,g} \times WOffPeak\%_{m,g} \times OE_m)\}}{\sum_{nm} MWh_{m,g}}$$

Where:

$NMESC_g$ = Nonsummer Market Energy Supply Cost for customer supply group, g, in \$/MWh

\sum_{nm} = The summation over the January, February, March, April, May, October, November, and December monthly billing periods, as applicable

*

CANCELED

(Continued on Sheet No. 294.20)

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.19)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

MARKET COST COMPUTATIONS (CONTINUED).

Market Energy Supply Cost Computations (Continued)

For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges for the Large Load Customer Group and the Very Large Load Customer Group, for each Illinois Auction the Company determines the market cost to supply energy by customer supply group, for Retail Peak Periods and Retail Off-Peak Periods within the Summer Period and the Nonsummer Period.

The following two (2) equations provide the determination of such costs for the Summer Retail Peak Period:

$$PD_{m,g} = \left[\frac{PE_m + OE_m}{2} \right] \times [MWh_{m,g} \times \{WPeak\%_{m,g} - RPeak\%_{m,g}\}]$$

Where:

$PD_{m,g}$ = Wholesale Peak Period to Retail Peak Period Differential for customer supply group, g, for month, m, in \$

$$SPMESC_g = Exp_g \times \frac{\sum_{sm} [(MWh_{m,g} \times WPeak\%_{m,g} \times PE_m) - PD_{m,g}]}{\sum_{sm} (MWh_{m,g} \times RPeak\%_{m,g})}$$

Where:

$SPMESC_g$ = Summer Retail Peak Market Energy Supply Cost for customer supply group, g, in \$/MWh

The following equation provides the determination of such costs for the Summer Retail Off-Peak Period:

$$SOMESC_g = Exp_g \times \frac{\sum_{sm} [(MWh_{m,g} \times WOffPeak\%_{m,g} \times OE_m) + PD_{m,g}]}{\sum_{sm} (MWh_{m,g} \times ROffPeak\%_{m,g})}$$

Where:

$SOMESC_g$ = Summer Retail Off-Peak Market Energy Supply Cost for customer supply group, g, in \$/MWh

*

CANCELED

(Continued on Sheet No. 294.21)

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.20)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

MARKET COST COMPUTATIONS (CONTINUED).

Market Energy Supply Cost Computations (Continued)

The following equation provides the determination of such costs for Nonsummer Retail Peak Periods:

$$\text{NPMESC}_g = \text{Exp}_g \times \frac{\sum_{nm} [(MWh_{m,g} \times W\text{Peak}\%_{m,g} \times PE_m) - PD_{m,g}]}{\sum_{nm} (MWh_{m,g} \times R\text{Peak}\%_{m,g})}$$

Where:

NPMESC_g = Nonsummer Retail Peak Market Energy Supply Cost for customer supply group, g, in \$/MWh

The following equation provides the determination of such costs for Nonsummer Retail Off-Peak Periods:

$$\text{NOMESC}_g = \text{Exp}_g \times \frac{\sum_{nm} [(MWh_{m,g} \times W\text{OffPeak}\%_{m,g} \times OE_m) + PD_{m,g}]}{\sum_{nm} (MWh_{m,g} \times R\text{OffPeak}\%_{m,g})}$$

Where:

NOMESC_g = Nonsummer Retail Off-Peak Market Energy Supply Cost for customer supply group, g, in \$/MWh

*

CANCELED

(Continued on Sheet No. 294.22)

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.21)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

MARKET COST COMPUTATIONS (CONTINUED).

Market Generation Capacity Cost Computations

For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges, for each Illinois Auction the Company determines the market cost for generation capacity by customer supply group, by Summer Period and Nonsummer Period:

The following equation provides the determination of such costs for the Summer Period:

$$\text{SMGCC}_g = \frac{GO_g \times GCC_s}{\sum_{sm} MWh_{m,g}}$$

Where:

SMGCC_g = Summer Market Generation Capacity Cost for customer supply group, g, in \$/MWh

The following equation provides the determination of such costs for the Nonsummer Period:

$$\text{NMGCC}_g = \frac{GO_g \times GCC_n}{\sum_{nm} MWh_{m,g}}$$

Where:

NMGCC_g = Nonsummer Market Generation Capacity Cost for customer supply group, g, in \$/MWh

*

CANCELED

(Continued on Sheet No. 294.23)

Commonwealth
Edison Company

ELECTRICITY 1st Revised Sheet No. 294.23
(Canceling Original Sheet No. 294.23)

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.22)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

MARKET COST COMPUTATIONS (CONTINUED).

Overall Supply Cost Computations

For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges, for each Illinois Auction the Company determines the overall market cost to procure full requirements electric supply by customer supply group, by Summer Period and Nonsummer Period.

The following equation provides the determination of such costs for the Summer Period:

$$\text{SMSC}_g = \text{SMESC}_g + \text{SMGCC}_g + (\text{ASC} \times \text{Exp}_g)$$

Where:

SMSC_g = Summer Market Supply Cost for customer supply group, g, in \$/MWh

The following equation provides the determination of such costs for the Nonsummer Period:

$$\text{NMSC}_g = \text{NMESC}_g + \text{NMGCC}_g + (\text{ASC} \times \text{Exp}_g)$$

Where:

NMSC_g = Nonsummer Market Supply Cost for customer supply group, g, in \$/MWh

*

CANCELED

(Continued on Sheet No. 294.24)

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.23)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

MARKET COST COMPUTATIONS (CONTINUED).

Overall Supply Cost Computations (Continued)

For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges for the Large Load Customer Group and the Very Large Load Customer Group, for each Illinois Auction the Company determines the overall market cost to procure full requirements electric supply by customer supply group, by Retail Peak Periods and Retail Off-Peak Periods within the Summer Period and the Nonsummer Period.

The following equation provides the determination of such costs for the Summer Retail Peak Period:

$$\text{SPMSC}_g = \text{SPMESC}_g + \text{SMGCC}_g + (\text{ASC} \times \text{Exp}_g)$$

Where:

SPMSC_g = Summer Retail Peak Market Supply Cost for customer supply group, g, in \$/MWh

The following equation provides the determination of such costs for the Summer Retail Off-Peak Period:

$$\text{SOMSC}_g = \text{SOMESC}_g + \text{SMGCC}_g + (\text{ASC} \times \text{Exp}_g)$$

Where:

SOMSC_g = Summer Retail Off-Peak Market Supply Cost for customer supply group, g, in \$/MWh

The following equation provides the determination of such costs for the Nonsummer Retail Peak Period:

$$\text{NPMSC}_g = \text{NPMESC}_g + \text{NMGCC}_g + (\text{ASC} \times \text{Exp}_g)$$

Where:

NPMSC_g = Nonsummer Retail Peak Market Supply Cost for customer supply group, g, in \$/MWh

The following equation provides the determination of such costs for the Nonsummer Retail Off-Peak Period:

$$\text{NOMSC}_g = \text{NOMESC}_g + \text{NMGCC}_g + (\text{ASC} \times \text{Exp}_g)$$

Where:

NOMSC_g = Nonsummer Retail Off-Peak Market Supply Cost for customer supply group, g, in \$/MWh

(Continued on Sheet No. 294.25)

Commonwealth
Edison Company

ELECTRICITY

Attachment A
ILL. C. C. No. 4
1st Revised Sheet No. 294.24
(Canceling Original Sheet No. 294.24)

~~RIDER CPP-- COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.23)~~

*

CANCELED

~~(Continued on Sheet No. 294.25)~~

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

RIDER CPP-- COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.24)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

MARKET COST COMPUTATIONS (CONTINUED).

Segment Supply Cost Computation

For the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges, for each of the CPP Blended Segment and the CPP Annual Segment the Company determines the overall cost to procure full requirements electric supply for all retail customers included in each such segment for the period for which retail supply charges are being determined. The following equation is used to determine such overall cost:

$$MSC_{\text{segment}} = \frac{\sum_g (SMSC_g \times \sum_{sm} MWh_{m,g}) + NMSC_g \times \sum_{nm} MWh_{m,g}}{\sum_g (Exp_g \times \sum_m MWh_{m,g})}$$

Where:

MSC_{segment} = Market Supply Cost, in \$/MWh, for the period for which retail supply charges are being determined for all customer supply groups included in the applicable segment

\sum_g = The summation over the customer supply groups included in the applicable segment

\sum_m = The summation over the monthly billing periods corresponding to the monthly billing periods in the period for which retail supply charges are being determined

*

CANCELED

(Continued on Sheet No. 294.26)

RIDER CPP-- COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.25)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

SEASONAL PAYMENT FACTOR COMPUTATION.

For the purpose of determining the summer and nonsummer payments to be made to suppliers and for the purpose of translating applicable Illinois Auction Fixed Price Section final auction prices into retail supply charges, for each of the CPP Blended Segment and the CPP Annual Segment the Company determines the payment factors that are used in differentiating the final auction prices into the summer payment price and the nonsummer payment price used to compensate suppliers from which the Company procures full requirements electric supply.

The Summer Factor, SF, for each such segment is determined in accordance with the following equation:

$$SF = \frac{\left\{ \frac{\sum_g (SMSC_g \times \sum_{sm} MWh_{m,g})}{\sum_g (Exp_g \times \sum_{sm} MWh_{m,g})} \right\}}{MSC_{segment}}$$

The Nonsummer Factor, NF, for each such segment is determined in accordance with the following equation:

$$NF = \frac{\left\{ \frac{\sum_g (NMSC_g \times \sum_{nm} MWh_{m,g})}{\sum_g (Exp_g \times \sum_{nm} MWh_{m,g})} \right\}}{MSC_{segment}}$$

MARKET VALUE.

For the purpose of translating applicable Illinois Auction final auction prices into retail supply charges, for each of the CPP Blended Segment, the CPP Annual Segment, and the CPP Hourly Segment, the Company determines a single Market Value (MV). The MV is equal to the load weighted average final auction price for all applicable auction products with durations that include the monthly billing periods for which retail supply charges are being determined, taking into account the SF and NF applicable to each auction product.

*

CANCELED

(Continued on Sheet No. 294.27)

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.26)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

MARKET VALUE (CONTINUED).

CPP Blended Segment Market Value

The Market Value - Blended, MV_B , in \$/MWh, is determined in accordance with the following equation:

$$MV_B = \frac{\sum_P \{ (FAP_P \times T_P \times PL_P \times SF_P) \times \sum_g (Exp_g \times \sum_{sm} MWh_{m,g}) \} + \sum_P \{ (FAP_P \times T_P \times PL_P \times NF_P) \times \sum_g (Exp_g \times \sum_{nm} MWh_{m,g}) \}}{\sum_g (Exp_g \times \sum_m MWh_{m,g})}$$

Where:

FAP_P = Final Auction Price, in \$/MWh, for the CPP Blended Segment auction product, P, with a duration that includes the monthly billing periods for which retail supply charges are being determined

T_P = Number of tranches assigned to auction product, P

PL_P = Percentage, in decimal format, of entire Retail Aggregate Load - Blended represented by a single tranche of auction product, P, at the time the Illinois Auction is conducted for auction product, P

\sum_P = Summation over all auction products with durations that include the monthly billing periods for which retail supply charges are being determined

CPP Annual Segment Market Value

The Market Value - Annual, MV_A , in \$/MWh, is determined in accordance with the following equation:

$$MV_A = FAP_A$$

Where:

FAP_A = Final Auction Price, in \$/MWh, for the CPP Annual Segment auction product with a duration that includes the monthly billing periods for which retail supply charges are being determined

CPP Hourly Segment Market Value

The Market Value - Hourly, MV_H , in \$/MW-Day, is determined in accordance with the following equation:

$$MV_H = FAP_H$$

Where:

FAP_H = Final Auction Price, in \$/MW-Day for the CPP Hourly Segment auction product with a duration that includes the monthly billing periods for which retail supply charges are being determined

*

CANCELED

(Continued on Sheet No. 294.28)

~~RIDER CPP-- COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.27)~~

~~TRANSLATION TO RETAIL CHARGES (CONTINUED)~~

~~MARKET VALUE (CONTINUED).~~

~~CPP Hourly Segment Market Value (Continued)~~

- ~~* Notwithstanding the previous provisions of this CPP Hourly Segment Market Value subsection, (a) for the purposes of determining applicable retail supply charges for service beginning January 2, 2007, and extending through the May 2007 monthly billing period, the FAP_H equals the applicable October 2006 PJM capacity auction value, in \$/MW-Day, and (b) for the purposes of determining applicable retail supply charges for service beginning with the June 2007 monthly billing period and extending through the May 2008 monthly billing period, the FAP_H equals the applicable PJM capacity auction value, in \$/MW-Day, for the 2007-2008 PJM Planning Year.~~
- ~~* Generally, the aforementioned MVs are determined on an annual basis and are used to determine retail supply charges for a period that extends from the beginning of the June monthly billing period in the year in which the Illinois Auction is held through the end of the May monthly billing period of the following year. However, the initial MVs are used to determine retail supply charges for the period that extends from January 2, 2007, through the end of the May 2008 monthly billing period, except as provided in the CPP Hourly Segment Market Value subsection of this Market Value section.~~

~~SUPPLY CHARGE COMPUTATION.~~

~~The Company computes Supply Charges for each customer supply group. Each Supply Charge computed in accordance with the provisions of this Supply Charge Computation section is determined by (1) computing a ratio, the numerator of which is the cost of procuring full requirements electric supply for the particular customer supply group and period for which such Supply Charge is applicable, and the denominator of which is the cost of procuring full requirements electric supply for all retail customers in the segment for which the Illinois Auction Fixed Price Section is conducted, (2) multiplying such ratio by the applicable MV, and (3) converting the units from \$/MWh into ¢/kWh. Notwithstanding the previous provisions of this paragraph, the determination of Supply Charges resulting from the Illinois Auction Hourly Price Section does not utilize the ratio mechanism described herein.~~

~~Supply Charges -- CPP Blended Segment~~

~~For the Residential, Watt-Hour, Small Load, Medium Load, Dusk to Dawn Lighting, and General Lighting Customer Groups, the Supply Charges have differentiations for the Summer and Nonsummer Periods. The following equations are used to determine such Supply Charges.~~

~~The Summer Supply Charge (SSC_g), in ¢/kWh rounded to the thousandths of a cent, for each such customer supply group is computed in accordance with the following equation:~~

$$\text{SSC}_g = \frac{\text{SMSC}_g}{\text{MSC}_{\text{segment}}} \times \text{MV}_B \times \frac{1\text{MWh}}{1,000 \text{ kWh}} \times \frac{100 \text{ ¢}}{\$1}$$

~~*~~

~~CANCELED~~

~~(Continued on Sheet No. 294.29)~~

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.28)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

SUPPLY CHARGE COMPUTATION (CONTINUED):

Supply Charges – CPP Blended Segment (Continued)

The Nonsummer Supply Charge (NSC_g), in ¢/kWh rounded to the thousandths of a cent, for each such customer supply group is computed in accordance with the following equation:

$$NSC_g = \frac{NMSC_g}{MSC_{segment}} \times MV_B \times \frac{1MWh}{1,000 kWh} \times \frac{100 \text{ ¢}}{\$1}$$

Notwithstanding the previous provisions of this Supply Charges – CPP Blended Segment subsection, the SSC_gs and the NSC_gs are subject to adjustment in accordance with a rate mitigation mechanism approved by the ICC in its Order in Docket No. 05-0159. For the purpose of making this adjustment, and only for such purpose, the Residential, Watt-Hour, Small Load, and Medium Load Customer Groups are further segmented into subgroups. For the purposes of implementing the rate mitigation mechanism, the following customer supply groups and subgroups are identified:

- Residential Non-Electric Space Heating Customer Subgroup
- Residential Electric Space Heating Customer Subgroup
- Watt-Hour Non-Electric Space Heating Customer Subgroup
- Small Load Non-Electric Space Heating Customer Subgroup
- Medium Load Non-Electric Space Heating Customer Subgroup
- Nonresidential Electric Space Heating Customer Subgroup
- Dusk to Dawn Lighting Customer Group
- General Lighting Customer Group

- * The Residential Electric Space Heating Customer Subgroup includes (a) residential retail customers that were eligible to take service on January 1, 2007, under the then effective Rate 14, and any successor to such residential retail customer, and, beginning with bills issued for the July 2007 monthly billing period, (b) nonresidential retail customers to which the Watt-Hour, Small Load, Medium Load, Large Load, or Very Large Load Customer Group is applicable that were eligible to take service on January 1, 2007, under a then effective residential service rate, and any successor to such nonresidential retail customer to which the Watt-Hour, Small Load, Medium Load, Large Load, or Very Large Load Customer Group is applicable. The Residential Non-Electric Space Heating Customer Subgroup includes all other residential retail customers to which the Residential Customer Group is applicable. The Nonresidential Electric Space Heating Customer Subgroup includes nonresidential retail customers to which (c) the Watt-Hour, Small Load, or Medium Load Customer Group is applicable that were eligible to take service on January 1, 2007, under the then effective Rider 25 – Electric Space Heating (Rider 25), and any successor to such nonresidential retail customer, and (d) the Large Load or Very Large Load Customer Group is applicable that were eligible to take service on January 1, 2007, under the then effective Rider 25 – Electric Space Heating (Rider 25) and that are unit owners' associations, as defined in Section 2 of the Condominium Property Act, and any successor to such nonresidential retail customer. The Watt-Hour Non-Electric Space Heating Customer Subgroup includes all nonresidential retail customers to which the Watt-Hour Customer Group is applicable that are not included in the Nonresidential Electric Space Heating Customer Subgroup. The Small Load Non-Electric Space Heating Customer Subgroup includes all nonresidential retail customers to which the Small Load Customer Group is applicable that are not included in the Nonresidential Electric Space Heating Customer Subgroup. The Medium Load Non-Electric Space Heating Customer Subgroup includes all nonresidential retail customers to which (e) the Medium Load Customer Group is applicable that are not included in the Nonresidential Electric Space Heating Customer Subgroup, and (f) the Large Load or Very Large Load Customer Group is applicable that are unit owners' associations, as defined in Section 2 of the Condominium Property Act and that are not included in the Nonresidential Electric Space Heating Customer Subgroup.

(Continued on Sheet No. 294.30)

Commonwealth
Edison Company

ELECTRICITY

Attachment A
ILL. C. C. No. 4
~~2nd-3rd~~ Revised Sheet No. 294.29
(Canceling ~~1st-2nd~~ Revised Sheet No. 294.29)

~~RIDER CPP - COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.28)~~

*

~~CANCELED~~

~~(Continued on Sheet No. 294.30)~~

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

RIDER CPP--COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.29)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

SUPPLY CHARGE COMPUTATION (CONTINUED).

Supply Charges—CPP Blended Segment (Continued)

The rate mitigation mechanism provides for a limit to the change in overall electric charges for any such customer supply group or subgroup. Such limit is the greater of (a) a twenty percent (20%) increase over the Historical Overall Electric Cost, as defined herein, for such customer supply group or subgroup, or (b) a fifty percent (50%) increase above the average increase over the Average Historical Overall Electric Cost, as defined herein, for all retail customers to which the Retail Aggregate Load-Blended is applicable.

For each Illinois Auction, any adjustment required to implement the rate mitigation mechanism is computed in accordance with the following procedure:

- 1a. For the Illinois Auction conducted in 2006, for each of the aforementioned customer supply groups and subgroups, an Historical Overall Electric Cost, in ¢/kWh , is computed in accordance with appropriate tariffs applicable to bundled electric service provided to retail customers prior to January 2, 2007, using retail customer consumption data utilized in determining Customer Transition Charges (CTCs) during the mandatory transition period as described in Article 16 of the Act;
- 1b. For each subsequent Illinois Auction, for each of the aforementioned customer supply groups and subgroups, an Historical Overall Electric Cost, in ¢/kWh , is computed in accordance with appropriate tariffs applicable to bundled electric service provided to retail customers for the period commencing with the previous June monthly billing period, using retail customer consumption data for the most recent available calendar year;
- 2a. For the Illinois Auction conducted in 2006, for all the aforementioned customer supply groups and subgroups, in aggregate, a weighted Average Historical Overall Electric Cost, in ¢/kWh , is computed in accordance with appropriate tariffs applicable to bundled electric service provided to retail customers prior to January 2, 2007, using retail customer consumption data utilized in determining CTCs during such mandatory transition period;
- 2b. For each subsequent Illinois Auction, for all the aforementioned customer supply groups and subgroups, in aggregate, a weighted Average Historical Overall Electric Cost, in ¢/kWh , is computed in accordance with appropriate tariffs applicable to bundled electric service provided to retail customers for the period commencing with the previous June monthly billing period, using retail customer consumption data for the most recent available calendar year;
3. For each of the aforementioned customer supply groups and subgroups, a Forward Overall Electric Cost, in ¢/kWh , is computed in accordance with the currently effective appropriate tariffs applicable to bundled electric service provided to retail customers, except that such computation uses the SSC_g and the NSC_g computed in accordance with the equations previously provided in this Supply Charges—CPP Blended Segment subsection for the most recent successful Illinois Auction Fixed Price Section, and retail customer consumption data for the most recent available calendar year;

*

CANCELED

(Continued on Sheet No. 294.31)

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.30)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

SUPPLY CHARGE COMPUTATION (CONTINUED).

Supply Charges - CPP Blended Segment (Continued)

4. For all the aforementioned customer supply groups and subgroups, in aggregate, a weighted Average Forward Overall Electric Cost, in $\text{\$/kWh}$, is computed in accordance with the currently effective appropriate tariffs applicable to bundled electric service provided to retail customers, except that such computation uses the SSC_g s and the NSC_g s computed in accordance with the equations previously provided in this Supply Charges - CPP Blended Segment subsection for the most recent successful Illinois Auction Fixed Price Section, and retail customer consumption data for the most recent available calendar year;
5. The Blended Segment Average Increase, in %, is computed by subtracting the Average Historical Overall Electric Cost from the Average Forward Overall Electric Cost and dividing such difference by the Average Historical Overall Electric Cost;
6. For each of the customer supply groups and subgroups, the Group Increase, in %, is computed by subtracting such group's or subgroup's Historical Overall Electric Cost from its Forward Overall Electric Cost and dividing such difference by its Historical Overall Electric Cost;
- 7a. For a situation in which the Blended Segment Average Increase does not exceed 13.33% and the Group Increase does not exceed 20% for every customer supply group and subgroup, then no adjustments are made to the SSC_g s and the NSC_g s computed in accordance with the equations previously provided in this Supply Charges - CPP Blended Segment subsection for the most recent successful Illinois Auction Fixed Price Section;
- 7b. For a situation in which the Blended Segment Average Increase exceeds 13.33% or the Group Increase exceeds 20% for a customer supply group or subgroup, the SSC_g and NSC_g for such customer supply group or subgroup are adjusted downward to the highest value at which such customer supply group's or subgroup's Group Increase does not exceed the greater of 150% of the Blended Segment Average Increase or 20%. Increases originally assigned to such customer supply group or subgroup in excess of such limit are reassigned on a pro rata basis to the remaining customer supply groups and subgroups for which the overall electric charges do not exceed such limit. Such reassignment is performed in accordance with the ICC's Order in Docket No. 05-0159 in which the ICC explains that the rate mitigation mechanism is not to have an impact upon the total revenue collected by the Company or paid to suppliers. The procedure is repeated, as necessary, until each customer supply group's or subgroup's Group Increase does not exceed the greater of 150% of the Blended Segment Average Increase or 20%. Any SSC_g s and NSC_g s computed in accordance with this step (7b) replace the otherwise applicable SSC_g s and the NSC_g s computed in accordance with the equations previously provided in this Supply Charges - CPP Blended Segment subsection for the most recent successful Illinois Auction Fixed Price Section. Notwithstanding the previous provisions of this step (7b), neither the SSC_g nor the NSC_g for any group or subgroup is allowed to be less than $\$0.00001/\text{kWh}$.

In making the aforementioned computations to implement the rate mitigation mechanism that include the application of appropriate tariffs, such computations exclude the application of Rider 23 - Municipal and State Tax Additions (Rider 23) and Rider TAX - Municipal and State Tax Additions (Rider TAX).

(Continued on Sheet No. 294.32)

Commonwealth
Edison Company

ELECTRICITY

1st Revised Sheet No. 294.31
(Canceling Original Sheet No. 294.31)

~~RIDER CPP-- COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.30)~~

*

CANCELED

~~(Continued on Sheet No. 294.32)~~

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.31)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

SUPPLY CHARGE COMPUTATION (CONTINUED).

Supply Charges – CPP Annual Segment

For the Large Load Customer Group and the Very Large Load Customer Group, the Supply Charges have differentiations for the Summer and Nonsummer Periods and for Retail Peak and Retail Off-Peak Periods. The following equations are used to determine such Supply Charges:

The Summer Retail Peak Supply Charge (SPSC_g), in ¢/kWh rounded to the thousandths of a cent, for such customer supply group is computed in accordance with the following equation:

$$\text{SPSC}_g = \frac{\text{SPMSC}_g}{\text{MSC}_{\text{segment}}} \times \text{MV}_A \times \frac{1\text{MWh}}{1,000\text{ kWh}} \times \frac{100\text{ ¢}}{\$1}$$

The Summer Retail Off-Peak Supply Charge (SOSC_g), in ¢/kWh rounded to the thousandths of a cent, for such customer supply group is computed in accordance with the following equation:

$$\text{SOSC}_g = \frac{\text{SOMSC}_g}{\text{MSC}_{\text{segment}}} \times \text{MV}_A \times \frac{1\text{MWh}}{1,000\text{ kWh}} \times \frac{100\text{ ¢}}{\$1}$$

The Nonsummer Retail Peak Supply Charge (NPSC_g), in ¢/kWh rounded to the thousandths of a cent, for such customer supply group is computed in accordance with the following equation:

$$\text{NPSC}_g = \frac{\text{NPMSC}_g}{\text{MSC}_{\text{segment}}} \times \text{MV}_A \times \frac{1\text{MWh}}{1,000\text{ kWh}} \times \frac{100\text{ ¢}}{\$1}$$

The Nonsummer Retail Off-Peak Supply Charge (NOSC_g), in ¢/kWh rounded to the thousandths of a cent, for such customer supply group is computed in accordance with the following equation:

$$\text{NOSC}_g = \frac{\text{NOMSC}_g}{\text{MSC}_{\text{segment}}} \times \text{MV}_A \times \frac{1\text{MWh}}{1,000\text{ kWh}} \times \frac{100\text{ ¢}}{\$1}$$

*

CANCELED

(Continued on Sheet No. 294.33)

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.32)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

SUPPLY CHARGE COMPUTATION (CONTINUED).

Supply Charges – CPP Annual Segment (Continued)

In addition, for the Large Load Customer Group and the Very Large Load Customer Group, the following equations are used to determine Supply Charges applicable to full requirements electric supply procured by the Company for such group that is measured with metering equipment which does not determine the time at which such full requirements electric supply is provided.

The Summer Supply Charge (SSC_g), in ¢/kWh rounded to the thousandths of a cent, for such customer supply group is computed in accordance with the following equation:

$$SSC_g = \frac{SMSC_g}{MSC_{segment}} \times MV_A \times \frac{1MWh}{1,000 kWh} \times \frac{100 \text{ ¢}}{\$1}$$

The Nonsummer Supply Charge (NSC_g), in ¢/kWh rounded to the thousandths of a cent, for such customer supply group is computed in accordance with the following equation:

$$NSC_g = \frac{NMSC_g}{MSC_{segment}} \times MV_A \times \frac{1MWh}{1,000 kWh} \times \frac{100 \text{ ¢}}{\$1}$$

*

CANCELED

(Continued on Sheet No. 294.34)

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.33)

TRANSLATION TO RETAIL CHARGES (CONTINUED)

SUPPLY CHARGE COMPUTATION (CONTINUED).

Supply Charges - CPP Hourly Segment

Hourly Segment Supply Charges

The Hourly Segment Supply Charge, $HSSC_M$, in \$/kW-Month, is computed in accordance with the following equation:

$$HSSC_M = MV_H \times \frac{365 \text{ Days}}{1 \text{ Year}} \times \frac{1 \text{ Year}}{12 \text{ Months}} \times \frac{1 \text{ MW}}{1,000 \text{ kW}}$$

* Notwithstanding the preceding provisions for the computation of HSSC, (a) for computations that pertain to leap years, the number of days in the year is 366 rather than 365, and (b) for computations that pertain to the period for which retail supply charges are being determined extending from January 2, 2007, through the end of the May 2007 monthly billing period, the number of days in the year is 150 rather than 365 and the number of months is five (5) rather than twelve (12).

Notwithstanding the previous provisions of this Hourly Segment Supply Charges subsection, for a retail customer to which the Self-Generating Customer Group is applicable the $HSSC_D$, in \$/kW-Day, is computed in accordance with the following equation:

$$HSSC_D = MV_H \times \frac{1 \text{ MW}}{1,000 \text{ kW}}$$

Notwithstanding the previous provisions of this Hourly Segment Supply Charges clause, in the event that the Company procures electric power and energy directly from PJM-administered markets and the Illinois Auction Hourly Price Section is not conducted for the CPP Hourly Segment, in accordance with the provisions of the CPP Hourly Segment subsection of the General Process section of the Competitive Procurement Process part of this rider, the HSSCs are determined in a manner that recovers capacity obligation costs of the electric power and energy the Company procures in such direct manner. Transmission services and ancillary transmission services costs incurred as a result of such procurement in such direct manner are recovered through the applicable charges determined in Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP). The HSSCs determined in such manner are for application beginning with the June monthly billing period corresponding to the commencement of such procurement in such direct manner, with the exception that if such procurement in such direct manner begins on January 1, 2007, then the HSSCs determined in such manner are for application beginning January 2, 2007.

Hourly Energy Supply Charges

The Hourly Energy Supply Charges are the PJM real-time, locational marginal prices for the ComEd Zone, adjusted for applicable transmission and distribution losses.

*

CANCELED

(Continued on Sheet No. 294.35)

~~RIDER CPP-- COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.34)~~

~~ACCURACY ASSURANCE MECHANISMS~~

~~* Expenses that the Company incurs for the procurement of full requirements electric supply and directly procured electric power and energy, as applicable, required by retail customers to which the Company is providing such supply should equal the revenues from such retail customers for such supply based on changes in such retail customers' actual usage and demands on the Company's system. In addition, in the event that the other competitive procurement processes provided for in the Limitations and Contingencies part of this rider are employed, such retail customers should be billed for the change in market value based charges that result from the employment of such processes. An Accuracy Assurance Factor, AAF, is determined and applied to such supply on a monthly basis. Three separate AAFs, in ¢/kWh rounded to the thousandths of a cent, are determined on a monthly basis. Such AAFs, the CPP-B AAF, the CPP-A AAF, and the CPP-H AAF, are applied to kWhs provided in the applicable effective period to retail customers for which the Company procures such supply as described in the CPP Blended Segment, the CPP Annual Segment, and the CPP Hourly Segment subsections, respectively, of the General Process section of the Competitive Procurement Process part of this rider. Such factors are submitted to the ICC in an informational filing prior to the start of the effective period during which they are to be applied, as described in the CPP Timeline section of the Competitive Procurement Process part of this rider. AAFs are determined in accordance with the following equation:~~

$$~~AAF = CDU + CF~~$$

~~The Company must prepare an annual report that summarizes the operation of the accuracy assurance mechanisms for the previous year. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division by April 30, beginning in 2008. Such report must be verified by an officer of the Company.~~

~~CUSTOMER DEMAND AND USAGE FACTOR.~~

~~* The purpose of the Customer Demand and Usage Factor (CDU) is to periodically equalize the revenues from retail customers for full requirements electric supply or directly procured electric power and energy, as applicable, procured for them by the Company and the expenses incurred by the Company for procurement of such supply, as a function of the contract terms and prices determined in accordance with the CPP, in order to address the differences that may exist between actual electricity usage and demand patterns and the historic usage and demand patterns used in the equations in the Translation to Retail Charges part of this rider.~~

~~*~~

~~CANCELED~~

~~(Continued on Sheet No. 294.36)~~

RIDER CPP - COMPETITIVE PROCUREMENT PROCESS

(Continued from Sheet No. 294.35)

ACCURACY ASSURANCE MECHANISMS (CONTINUED)

CUSTOMER DEMAND AND USAGE FACTOR (CONTINUED).

* ~~For each of the three (3) previously described AAFs, a separate CDU is determined and applied in each effective period in accordance with the following equation:~~

$$\text{CDU} = \frac{[\text{AE} - \text{AR} + \text{AB} + \text{A}]_{\text{amortized}} + \sum \text{ACDU}}{\text{U}} \times \frac{100\text{¢}}{\$1}$$

Where:

~~CDU = Customer Demand and Usage Factor, in ¢/kWh rounded to the thousandths of a cent, applied as a credit or charge to kWhs provided to retail customers, as applicable, during the effective period.~~

* ~~AE = Accrued Expenses, in \$, equal to the sum of (a) the accrued expenses for the provision of supply to retail customers during the determination period(s) incurred in accordance with the CPP, and (b) a portion of accrued expenses incurred in accordance with the Limitations and Contingencies part of this rider during the determination period(s) equal to accrued expenses the Company would have incurred had all applicable tranches been procured in accordance with the CPP.~~

* ~~AR = Accrued Revenues, in \$, equal to the accrued revenues recognized for retail customers during the determination period(s) in accordance with the CPP for the provision of supply.~~

* ~~AB = Automatic Balancing Factor, in \$, equal to the cumulative debit or credit balance resulting from the application of the CDU through the determination period(s). Notwithstanding the previous provisions of this AB definition, for CDUs computed for the January 2007 and February 2007 determination periods, the ABs are equal to the cumulative debit or credit balance resulting from the application of the CDU through March 2007 and April 2007, respectively. Such balance includes interest established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1).~~

~~A = Adjustment, in \$, equal to an amount (a) ordered by the ICC or (b) determined by the Company, after discussion with the Staff, that is to be refunded to or collected from retail customers to correct for arithmetical inaccuracies associated with the computation of a previously applied AAF. Such amount includes interest charged at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1). Such interest is calculated for the period of time beginning on the first day of the effective period during which such AAF was applied and extending through the day prior to the start of the effective period in which the A is applied. Such amount may be amortized over multiple effective periods with interest.~~

* ~~**CANCELED**~~

(Continued on Sheet No. 294.37)

~~RIDER CPP - COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.36)~~

~~ACCURACY ASSURANCE MECHANISMS (CONTINUED)~~

~~CUSTOMER DEMAND AND USAGE FACTOR (CONTINUED).~~

- ~~* $\left[\right]_{\text{amortized}}$ = Amortization of the quantity included in the brackets, as necessary with a goal of rate stability and the avoidance of rate volatility, for a period not to exceed twelve (12) effective periods. For a situation in which amortization is not necessary, there is no amortization period.~~
- ~~* ACDU = Amortized Customer Demand and Usage Amount, in \$, equal to a previously amortized quantity (AE - AR + AB + A). Each such ACDU includes interest charged at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1), and such interest is calculated for an amortization period not to exceed twelve (12) effective periods, beginning on the first day of the effective period during which such ACDU is applied and extending through the day prior to the start of the last effective period during which such ACDU is applied. Each such ACDU is applied only during effective periods that correspond to such ACDU's amortization period.~~
- ~~U = Usage, in kWh, forecasted to be provided to applicable retail customers during the effective period.~~

~~* CANCELED CONTINGENCY FACTOR:~~

- ~~* The purpose of the Contingency Factor (CF) is to determine appropriate charges to be included in the AAF in the event that the provisions of the Limitations and Contingencies part of this rider are employed. For each of the three previously described AAFs, a separate CF is determined and applied for each effective period in accordance with the following equation:~~

$$\text{CF} = \frac{[\text{CE} + \text{CC} + \text{CFA} + \text{A}]_{\text{amortized}} + \sum \text{AC}}{\text{U}} \times \frac{100\text{¢}}{\$1}$$

~~Where:~~

- ~~CF = Contingency Factor, in ¢/kWh rounded to the thousandths of a cent, applied as a credit or charge to kWhs provided to retail customers, as applicable, during the effective period.~~
- ~~* CE = Contingency Expenses, in \$, equal to the difference between (a) the accrued expenses for the provision of supply to retail customers during the determination period(s) incurred in accordance with the Limitations and Contingencies part of this rider, and (b) any portion of such accrued expenses reflected in AE, as defined in the Customer Usage and Demand Factor section of this Accuracy Assurance Mechanisms part.~~

~~* CANCELED~~

~~(Continued on Sheet No. 294.38)~~

~~RIDER CPP - COMPETITIVE PROCUREMENT PROCESS~~

~~(Continued from Sheet No. 294.37)~~

~~ACCURACY ASSURANCE MECHANISMS (CONTINUED)~~

~~CONTINGENCY FACTOR (CONTINUED).~~

~~CC = Contingency Compensation, in \$, equal to all compensation received or paid by the Company in accordance with the terms of any SFC terminated in accordance with the provisions of the Limitations and Contingencies part of this rider; such compensation is negative or positive to reflect compensation received or paid by the Company, respectively; such compensation is amortized over what would have been the remaining term of such SFC had there been no event of default, to the extent practical, and such compensation is adjusted for interest, at the same rates used pursuant to the settlement terms of such SFC; such compensation does not include amounts awarded to the Company for administrative and legal expenses incurred by the Company as a result of any such event of default.~~

~~* CFA = Contingency Factor Adjustment, in \$, the cumulative debit or credit balance resulting from the application of the CF through the determination period(s). Notwithstanding the previous provisions of this CFA definition, for CFs computed for the January 2007 and February 2007 determination periods, the CFAs are equal to the cumulative debit or credit balance resulting from the application of the CF through March 2007 and April 2007, respectively. Such balance includes interest established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1).~~

~~* AC = Amortized Contingency Amount, in \$, equal to a previously amortized quantity (CE + CC + CFA + A). Each such AC includes interest charged at the rate established by the ICC in accordance with 83 Illinois Administrative Code Section 280.70(e)(1), and such interest is calculated for an amortization period not to exceed twelve (12) effective periods beginning on the first day of the effective period during which such AC is applied and extending through the day prior to the start of the last effective period during which such AC is applied. Each such AC is applied only during effective periods that correspond to such AC's amortization period.~~

~~* CANCELED~~

~~* (Continued on Sheet No. 294.39)~~

Commonwealth
Edison Company

ELECTRICITY 1st Revised Sheet No. 294.39
(Canceling Original Sheet No. 294.39)

~~RIDER CPP - COMPETITIVE PROCUREMENT PROCESS~~

(Continued from Sheet No. 294.38)

~~MISCELLANEOUS GENERAL PROVISIONS~~

~~Data obtained by the Company as described in the Customer Supply Group Information section and the Market Cost Information section of this rider must be maintained by the Company for a period of twenty-four (24) months.~~

~~The Company must retain any confidential documents associated with an Illinois Auction Section in a confidential manner for a period of time extending at least two (2) years beyond the date of the expiration of the longest term SFC executed in accordance with the results for such Illinois Auction Section.~~

~~In accordance with the ICC's Order in Docket No. 05-0159, the Company must conduct an annual internal audit of its costs and recoveries of such costs pursuant to this rider. The Company must prepare an annual report that summarizes the results of such audit. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division by April 30, beginning in 2008. Such report must be verified by an officer of the Company.~~

~~In accordance with the ICC's Order in Docket No. 05-0159, a docketed review of the auction process must be conducted after each Illinois Auction conducted in 2006, 2008, and 2009. The frequency of such reviews thereafter is determined by the ICC after the conclusion of the docketed review for the Illinois Auction conducted in 2009.~~

~~The retail supply charges and AAFs computed in accordance with the provisions of this rider are subject to adjustment in accordance with lawful orders issued by the ICC in annual docketed reconciliation proceedings as provided for in the ICC's Order in Docket No. 05-0159. Such annual proceedings, beginning in 2008, address the retail supply charges and AAFs computed for the previous calendar year, except that the first such annual proceeding addresses the retail supply charges and AAFs computed for the period beginning January 2, 2007, and extending through December 31, 2007.~~

~~The Company's Schedule of Rates of which this rider is a part includes General Terms and Conditions and other tariffs. Service hereunder is subject to these General Terms and Conditions and other applicable tariffs.~~

*

CANCELED

Commonwealth
Edison Company

ELECTRICITY

2nd Revised Sheet No. 295
(Canceling 1st Revised Sheet No. 295)

**RIDER PPO – MVM
POWER PURCHASE OPTION (MARKET VALUE METHODOLOGY)**

Applicable to Rate RDS

*** AVAILABILITY/APPLICABILITY.**

~~Beginning January 2, 2007, s~~Service under this rider is ~~available~~ applicable to any nonresidential or lighting retail customer for which service has been provided hereunder continuously since prior to ~~ZZZ~~ ZZ, 200Z, provided service hereunder is taken in conjunction with service under Rate RDS – Retail Delivery Service (Rate RDS).

Notwithstanding the foregoing, service hereunder is not available to customers in the Self Generating Customer Group or the Competitively Declared Customer Group as defined in ~~Rider CPP—Competitive Procurement Process (Rider CPP)~~ the General Terms and Conditions of the Company's Schedule of Rates.

This rider is not applicable to any retail customer for service provided after the May 2008 monthly billing period.

PREREQUISITES OF SERVICE.

~~The following are prerequisites for service hereunder.~~

- ~~1.— A customer requesting service hereunder must complete, sign and return to the Company the Company's Rate RDS/Rider PPO – MVM Contract within the period of time that starts the first business day after the Company submits the applicable Retail Supply Charge Informational Filing to the Illinois Commerce Commission (ICC), as provided for in Rider CPP. Such period of time extends for forty-five (45) calendar days if the customer's highest thirty (30) minute demand for the twelve (12) monthly billing periods used to determine the supply group applicable to such retail customer did not exceed 3,000 kW, except that in 2006 such period of time extends for fifty (50) calendar days for any such customer. Otherwise, such period of time extends for thirty (30) calendar days. Notwithstanding the previous provisions of this paragraph, a retail customer may not elect to take service hereunder if such contract is received by the Company after the date that is seven (7) calendar days prior to the start of such customer's June monthly billing period.~~
- ~~2.— For a customer that is requesting service hereunder for less than all its electric power and energy requirements, the terms and conditions regarding the designation of such portion must be specified in the Company's Rate RDS/Rider PPO – MVM Contract and must be in accordance with the provisions in the Split Load and Supplier Options section of the Service Options part of Rate RDS.~~

COMMENCEMENT OF SERVICE.

~~Service to a customer requesting service hereunder commences in accordance with the provisions of the Switching Suppliers section of the Switching Suppliers and Switching to Bundled Service part of Rate RDS only after all the aforementioned prerequisites for service are fulfilled. The Company must submit a Direct Access Service Request (DASR) for the customer to commence service hereunder in accordance with the terms provided in Rate RDS.~~

CHARGES.

- * Supply Administration Charge**

(Continued on Sheet No. 296)

Filed with the Illinois Commerce Commission on
XXXX XX, 200X. Issued pursuant to the
Illinois Commerce Commission Order
entered YYYY YY, 200Y, in Docket No. 07-YYYY.
Asterisk (*) indicates change.

Date Effective: ZZZZ ZZ, 200Z
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

Commonwealth
Edison Company

ELECTRICITY

2nd Revised Sheet No. 295
(Canceling 1st Revised Sheet No. 295)

RIDER PPO – MVM

POWER PURCHASE OPTION (MARKET VALUE METHODOLOGY)

A Supply Administration Charge is applicable to the customer for each monthly billing period during which the customer is served hereunder. ~~If the Company is procuring full requirements electric supply for Watt-Hour Customer Group, Small Load Customer Group, Medium Load Customer Group, Dusk to Dawn Lighting Customer Group, or General Lighting Customer Group is applicable to the customer in accordance with the provisions of the CPP Blended Segment subsection of the General Process section of the Competitive Procurement Process part of Rider CPP, then such Supply Administration Charge is equal to the Supply Administration Charge listed in Rate BES-NRB – Basic Electric Service – Nonresidential (Blended) (Rate BES-NRB) or Rate BES-L – Basic Electric Service – Lighting (Rate BES-L), if such customer is a nonresidential retail customer or a lighting retail customer, respectively \$0.33. Otherwise, the Supply Administration Charge is equal to the Supply Administration Charge listed in Rate BES-NRA – Basic Electric Service – Nonresidential (Annual) (Rate BES-NRA) \$19.67. Notwithstanding the previous provisions of this paragraph, if the Railroad Delivery Class is applicable to such customer, then the Supply Administration Charge is equal to the Supply Administration Charge listed in Rate BES-RR – Basic Electric Service – Railroad (Rate BES-RR).~~

(Continued on Sheet No. 296)

Filed with the Illinois Commerce Commission on
~~XXXX XX, 200X~~. Issued pursuant to the
Illinois Commerce Commission Order
entered ~~YYYY YY, 200Y~~, in Docket No. 07-~~YYYY~~.
Asterisk (*) indicates change.

Date Effective: ~~ZZZZ ZZ, 200Z~~
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379

RIDER PPO – MVM
POWER PURCHASE OPTION (MARKET VALUE METHODOLOGY)

(Continued from Sheet No. 295)

CHARGES (CONTINUED).

* Supply Charges

Supply Charges apply to the kilowatt-hours (kWhs) supplied hereunder by the Company during the monthly billing period and delivered under the provisions of Rate RDS. Supply Charges are as follows:

<u>Customer Supply Group or Subgroup Applicable to the Customer</u>	<u>\$/kWh</u>
<u>Watt-Hour Non-Electric Space Heating Customer Subgroup</u>	
Summer Supply Charge	\$0.07475
Nonsummer Supply Charge	\$0.07265
<u>Small Load Non-Electric Space Heating Customer Subgroup</u>	
Summer Supply Charge	\$0.07370
Nonsummer Supply Charge	\$0.07217
<u>Medium Load Non-Electric Space Heating Customer Subgroup</u>	
Summer Supply Charge	\$0.07275
Nonsummer Supply Charge	\$0.07177
<u>Nonresidential Electric Space Heating Customer Subgroup</u>	
Summer Supply Charge	\$0.07027
Nonsummer Supply Charge	\$0.06914
<u>Dusk to Dawn Lighting Customer Group</u>	
Summer Supply Charge	\$0.02659
Nonsummer Supply Charge	\$0.03176
<u>General Lighting Customer Group</u>	
Summer Supply Charge	\$0.06948
Nonsummer Supply Charge	\$0.06926
<u>Large Load Customer Group</u>	
Summer Retail Peak Supply Charge	\$0.12735
Summer Retail Off-Peak Supply Charge	\$0.07170
Summer Supply Charge	\$0.09799
Nonsummer Retail Peak Supply Charge	\$0.12270
Nonsummer Retail Off-Peak Supply Charge	\$0.07399
Nonsummer Supply Charge	\$0.09633
<u>Very Large Load Customer Group</u>	
Summer Retail Peak Supply Charge	\$0.12739
Summer Retail Off-Peak Supply Charge	\$0.07187
Summer Supply Charge	\$0.09767
Nonsummer Retail Peak Supply Charge	\$0.12273
Nonsummer Retail Off-Peak Supply Charge	\$0.07417
Nonsummer Supply Charge	\$0.09604

~~each customer taking service hereunder are determined in accordance with the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, based upon the customer supply group applicable to the customer as provided in Rider CPP. Supply Charges applicable hereunder include an adjustment for supply-related uncollectible costs of the Company.~~

(Continued on Sheet No. 297)

RIDER PPO – MVM
POWER PURCHASE OPTION (MARKET VALUE METHODOLOGY)

(Continued from Sheet No. 296)

CHARGES (CONTINUED).

* Supply Charges (Continued)

~~*—For a customer served hereunder to which the Watt-hour Non-Electric Space Heating Customer Subgroup, the Small Load Non-Electric Space Heating Customer Subgroup, or the Medium Load Non-Electric Space Heating Customer Subgroup, the Nonresidential Electric Space Heating Customer Subgroup, the Dusk to Dawn Lighting Customer Group, or the General Lighting Customer Group is applicable, the Summer Supply Charge or the Nonsummer Supply Charge for the customer supply subgroup or group applicable to the customer is applicable to each kWh provided to the customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges – CPP Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, multiplied by (b) 1.0029 to adjust for supply-related uncollectible costs incurred by the Company. Notwithstanding the provisions of the previous sentence, beginning with bills issued for the July 2007 monthly billing period, for a nonresidential customer to which the Residential Electric Space Heating Customer Subgroup is applicable, the Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in such Supply Charges – CPP Blended Segment subsection, multiplied by (b) 1.0143 to adjust for supply-related uncollectible costs incurred by the Company.~~

~~For a customer served hereunder to which the Dusk to Dawn Lighting Customer Group or the General Lighting Customer Group is applicable, the Summer Supply Charge or the Nonsummer Supply Charge for the customer supply group applicable to the customer is applicable to each kWh provided to the customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges – CPP Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, multiplied by (b) 1.0004 to adjust for supply-related uncollectible costs incurred by the Company.~~

For a customer served hereunder to which the Large Load Customer Group or the Very Large Load Customer Group is applicable, the Summer Retail Peak Supply Charge and Summer Retail Off-Peak Supply Charge for the customer supply group applicable to the customer are applicable to each kWh provided to the customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Summer Period. The Nonsummer Retail Peak Supply Charge and the Nonsummer Retail Off-Peak Supply Charge for the customer supply group applicable to the customer are applicable to each kWh provided to the customer during Retail Peak Periods and Retail Off-Peak Periods, respectively, in each monthly billing period included in the Nonsummer Period. ~~The Summer Retail Peak Supply Charge, the Summer Retail Off-Peak Supply Charge, the Nonsummer Retail Peak Supply Charge, and the Nonsummer Retail Off-Peak Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges – CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the customer supply group applicable to the customer, multiplied by (b) 1.0029 or 1.0007 for the Large Load Customer Group or the Very Large Load Customer Group, respectively, to adjust for supply-related uncollectible costs incurred by the Company.~~ Notwithstanding the previous provisions of this paragraph, for a situation in which metering

(Continued on Sheet No. 297.1)

Commonwealth
Edison Company

ELECTRICITY ~~3rd-5th~~ Revised Sheet No. 297
(Canceling ~~2nd-3rd~~ Revised Sheet No. 297)

RIDER PPO – MVM
POWER PURCHASE OPTION (MARKET VALUE METHODOLOGY)

(Continued from Sheet No. 296)

equipment that does not determine the time at which kWhs are provided is installed at one or more points of service at the customer's premises, the Summer Supply Charge or the Nonsummer Supply Charge for the customer supply group applicable to the customer is applicable to each kWh provided to the customer via such metering equipment during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. ~~The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges—CPP Annual Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP for the customer supply group applicable to the customer, multiplied by (b) 1.0029 or 1.0007 for the Large Load Customer Group or the Very Large Load Customer Group, respectively, to adjust for supply-related uncollectible costs incurred by the Company.~~

*

Notwithstanding the previous provisions of this Supply Charges subsection, for a situation in which less than all the retail customer's electric power and energy requirements are served hereunder, the supply charges for the portion served hereunder include a Capacity Supply Charge and Hourly Energy Supply Charges rather than the charges previously described in this Supply Charges subsection. The Capacity Supply Charge is applicable to the Capacity Obligation established by the retail customer for the monthly billing period and is equal to ~~(a) the Hourly Segment Supply Charge (HSSC_M) computed in accordance with the provisions of such Hourly Segment Supply Charges clause, multiplied by (b) 1.0007 to adjust for supply-related uncollectible costs incurred by the Company~~\$1.24192/kW-Month. Each Hourly Energy Supply Charge is applicable to each kWh provided to the retail customer during the hour in the monthly billing period for which such charge is determined. Each Hourly Energy Supply Charge is equal to (a) the PJM Interconnection L.L.C. (PJM) real-time, locational marginal price (LMP) for the ComEd Zone for each such hour, multiplied by (b) ~~1.05070675~~ to adjust for distribution ~~and transmission~~ line losses, and multiplied by (c) 1.0007 to adjust for supply-related uncollectible costs incurred by the Company. ~~Notwithstanding the previous provisions of this paragraph, for the purposes of determining Hourly Energy Supply Charges for application beginning with the June 2007 monthly billing period, the value in item (b) is 1.0507 rather than 1.0675.~~

(Continued on Sheet No. 297.1)

Filed with the Illinois Commerce Commission on
~~XXXX XX, 200X~~. Issued pursuant to the
Illinois Commerce Commission Order
entered ~~YYYY YY, 200Y~~, in Docket No. 07-~~YYYY~~.
Asterisk (*) indicates change.

Date Effective: ~~ZZZZ ZZ, 200Z~~
Issued by A. R. Pramaggiore, Exec. Vice President
Post Office Box 805379
Chicago, Illinois 60680-5379