

**RIDER CPP - COMPETITIVE PROCUREMENT PROCESS**

(Continued from Sheet No. 294.28)

**TRANSLATION TO RETAIL CHARGES (CONTINUED)**

**SUPPLY CHARGE COMPUTATION (CONTINUED).**

**Supply Charges – CPP Blended Segment (Continued)**

The Nonsummer Supply Charge (NSC<sub>g</sub>), in ¢/kWh rounded to the thousandths of a cent, for each such customer supply group is computed in accordance with the following equation:

$$NSC_g = \frac{NMSC_g}{MSC_{segment}} \times MV_B \times \frac{1MWh}{1,000kWh} \times \frac{100 \text{ ¢}}{\$1}$$

Notwithstanding the previous provisions of this Supply Charges - CPP Blended Segment subsection, the SSC<sub>g</sub>s and the NSC<sub>g</sub>s are subject to adjustment in accordance with a rate mitigation mechanism approved by the ICC in its Order in Docket No. 05-0159. For the purpose of making this adjustment, and only for such purpose, the Residential, Watt-Hour, Small Load, and Medium Load Customer Groups are further segmented into subgroups. For the purposes of implementing the rate mitigation mechanism, the following customer supply groups and subgroups are identified:

- Residential Non-Electric Space Heating Customer Subgroup
- Residential Electric Space Heating Customer Subgroup
- Watt-Hour Non-Electric Space Heating Customer Subgroup
- Small Load Non-Electric Space Heating Customer Subgroup
- Medium Load Non-Electric Space Heating Customer Subgroup
- Nonresidential Electric Space Heating Customer Subgroup
- Dusk to Dawn Lighting Customer Group
- General Lighting Customer Group

\* The Residential Electric Space Heating Customer Subgroup includes (a) residential retail customers that were eligible to take service on January 1, 2007, under the then effective Rate 14, and any successor to such residential retail customer, and, beginning with bills issued for the July 2007 monthly billing period, (b) nonresidential retail customers to which the Watt-Hour, Small Load, or Medium Load Customer Group is applicable that were eligible to take service on January 1, 2007, under a then effective residential service rate, and any successor to such nonresidential retail customer to which the Watt-Hour, Small Load, or Medium Load Customer Group is applicable. The Residential Non-Electric Space Heating Customer Subgroup includes all other residential retail customers to which the Residential Customer Group is applicable. The Nonresidential Electric Space Heating Customer Subgroup includes nonresidential retail customers to which the Watt-Hour, Small Load, or Medium Load Customer Group is applicable that were eligible to take service on January 1, 2007, under the then effective Rider 25 - Electric Space Heating (Rider 25), and any successor to such nonresidential retail customer. The Watt-Hour Non-Electric Space Heating Customer Subgroup includes all nonresidential retail customers to which the Watt-Hour Customer Group is applicable that are not included in the Nonresidential Electric Space Heating Customer Subgroup. The Small Load Non-Electric Space Heating Customer Subgroup includes all nonresidential retail customers to which the Small Load Customer Group is applicable that are not included in the Nonresidential Electric Space Heating Customer Subgroup. The Medium Load Non-Electric Space Heating Customer Subgroup includes all nonresidential retail customers to which the Medium Load Customer Group is applicable that are not included in the Nonresidential Electric Space Heating Customer Subgroup.

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**RIDER PPO – MVM  
POWER PURCHASE OPTION (MARKET VALUE METHODOLOGY)**

(Continued from Sheet No. 295)

**CHARGES.**

**Supply Administration Charge**

A Supply Administration Charge is applicable to the customer for each monthly billing period during which the customer is served hereunder. If the Company is procuring full requirements electric supply for the customer in accordance with the provisions of the CPP Blended Segment subsection of the General Process section of the Competitive Procurement Process part of Rider CPP, then such Supply Administration Charge is equal to the Supply Administration Charge listed in Rate BES-NRB - Basic Electric Service - Nonresidential (Blended) (Rate BES-NRB) or Rate BES-L - Basic Electric Service - Lighting (Rate BES-L), if such customer is a nonresidential retail customer or a lighting retail customer, respectively. Otherwise, the Supply Administration Charge is equal to the Supply Administration Charge listed in Rate BES-NRA - Basic Electric Service - Nonresidential (Annual) (Rate BES-NRA). Notwithstanding the previous provisions of this paragraph, if the Railroad Delivery Class is applicable to such customer, then the Supply Administration Charge is equal to the Supply Administration Charge listed in Rate BES-RR - Basic Electric Service - Railroad (Rate BES-RR).

**Supply Charges**

Supply Charges apply to the kilowatt-hours (kWhs) supplied hereunder by the Company during the monthly billing period and delivered under the provisions of Rate RDS. Supply Charges for each customer taking service hereunder are determined in accordance with the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, based upon the customer supply group applicable to the customer as provided in Rider CPP. Supply Charges applicable hereunder include an adjustment for supply-related uncollectible costs of the Company.

\* \_\_\_\_\_ For a customer served hereunder to which the Watt-hour Customer Group, the Small Load Customer Group, or the Medium Load Customer Group is applicable, the Summer Supply Charge or the Nonsummer Supply Charge for the customer supply group subgroup applicable to the customer is applicable to each kWh provided to the customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, multiplied by (b) 1.0029 to adjust for supply-related uncollectible costs incurred by the Company. Notwithstanding the provisions of the previous sentence, beginning with bills issued for the July 2007 monthly billing period, for a nonresidential customer to which the Residential Electric Space Heating Customer Subgroup is applicable, the Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in such Supply Charges - CPP Blended Segment subsection, multiplied by (b) 1.0143 to adjust for supply-related uncollectible costs incurred by the Company.

For a customer served hereunder to which the Dusk to Dawn Lighting Customer Group or the General Lighting Customer Group is applicable, the Summer Supply Charge or the Nonsummer Supply Charge for the customer supply group applicable to the customer is applicable to each kWh provided to the customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in the Supply Charges - CPP Blended Segment subsection of the Supply Charge Computation section of

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Commonwealth  
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Attachment C  
ILL. C. C. No. 4  
2nd Revised Sheet No. 296  
(Canceling 1st Revised Sheet No. 296)

**RIDER PPO – MVM  
POWER PURCHASE OPTION (MARKET VALUE METHODOLOGY)**

(Continued from Sheet No. 295)

the Translation to Retail Charges part of Rider CPP, multiplied by (b) 1.0004 to adjust for supply-related uncollectible costs incurred by the Company.

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Post Office Box 805379  
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**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 311)

**NATURE OF SERVICE.**

**Bundled Electric Service**

Bundled electric service is the provision to retail customers of electric power and energy by the Company in accordance with the terms of this Bundled Electric Service subsection. Such provision includes (1) procurement of full requirements electric supply, including applicable transmission services and ancillary transmission services, in accordance with Rider CPP - Competitive Procurement Process (Rider CPP); (2) procurement of any other transmission services and ancillary transmission services necessary in order to provide electric power and energy to retail customers served hereunder in accordance with applicable tariffs on file with the Federal Energy Regulatory Commission (FERC); (3) delivery of the electric power and energy via the Company's distribution facilities, including the provision of reactive power and voltage support using distribution facilities, at the rates and subject to the terms, conditions, and limitations provided for in the Company's tariffs on file with the Illinois Commerce Commission (ICC); and (4) the Company's standard metering and billing that are necessary to permit eligible retail customers to receive service hereunder as permitted by law and by tariffs approved by the ICC and the FERC. No component of bundled electric service may be provided to a retail customer by a third party, and components of this bundled electric service are not available separately from the Company under this tariff.

**Electrical Characteristics of Service**

The electrical characteristics of the bundled electric service provided to a nonresidential retail customer served hereunder are comparable to the electrical characteristics of the electric power and energy provided or delivered to other nonresidential retail customers taking service under other tariffs included in the Company's Schedule of Rates. Such characteristics are described in the Electrical Characteristics section of the Nature of Service part of the General Terms and Conditions of the Company's Schedule of Rates.

**Service and Facilities**

Standard service and distribution and meter-related facilities provided by the Company for a nonresidential retail customer served hereunder are determined in accordance with the provisions of the General Terms and Conditions and other applicable tariffs in the Company's Schedule of Rates.

Notwithstanding the preceding provisions of this Service and Facilities subsection, if larger, more, or different services or distribution or meter-related facilities than those needed to provide standard electric service to the nonresidential retail customer are in place, required or requested by the nonresidential retail customer, and such services or facilities are reasonably and technically feasible, and can be furnished, installed, operated, replaced, and maintained with no significant adverse impact on the Company's system with respect to reliability or efficiency, such services or facilities are furnished, installed, owned, operated, replaced, and maintained by the Company, provided the Company is allowed to recover from the nonresidential retail customer the costs of furnishing, installing, owning, operating, replacing, and maintaining such services or facilities in accordance with its provisions for providing nonstandard services and facilities in the Company's Schedule of Rates, including but not limited to the provisions of the General Terms and Conditions, Rider DE - Distribution System Extensions (Rider DE), Rider NS - Nonstandard Services and Facilities (Rider NS), and Rider ML - Meter-Related Facilities Lease (Rider ML).

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Edison Company

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Attachment C  
ILL. C. C. No. 4  
2nd Revised Sheet No. 312  
(Canceling 1st Revised Sheet No. 312)

**RATE BES-NRB**  
**BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 311)

~~NATURE OF SERVICE (CONTINUED):~~

~~Service and Facilities (Continued)~~

For a situation in which the Company relocates or removes Company facilities in accordance with a nonresidential retail customer's requirements or request, such relocation or removal is performed in accordance with the provisions for providing nonstandard services and facilities.

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**RATE BES-NRB**  
**BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 312)

**MONTHLY CHARGES.**

A nonresidential retail customer served hereunder is subject to each charge described in this Monthly Charges section for each monthly billing period.

**Customer Charge**

The Customer Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Customer Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Standard Metering Service Charge**

The Standard Metering Service Charge is applicable to the nonresidential retail customer for the monthly billing period and is equal to the Standard Metering Service Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Distribution Facilities Charge**

For a nonresidential retail customer to which the Watt-Hour Delivery Class is applicable for the monthly billing period, the Distribution Facilities Charge is applicable to each kilowatt-hour (kWh) provided to the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the Watt-Hour Delivery Class. For any other nonresidential retail customer served hereunder, the Distribution Facilities Charge is applicable to the Maximum Kilowatts Delivered (MKD) established by the nonresidential retail customer during the monthly billing period and is equal to the Distribution Facilities Charge in Rate RDS for the delivery class applicable to the nonresidential retail customer for the monthly billing period.

**Transmission Services Charge**

The Transmission Services Charge is applicable to each kWh provided to the nonresidential retail customer during the monthly billing period and is equal to the Transmission Services Charge (TSC<sub>CPP</sub>) computed in accordance with the provisions of Rider TS-CPP - Transmission Services (Competitive Procurement Process) (Rider TS-CPP).

**Supply Charges**

\* \_\_\_\_\_ The Summer Supply Charge or the Nonsummer Supply Charge for the customer supply subgroup applicable to the nonresidential retail customer, as described in the Supply Charges - CPP Blended Segment subsection of the Supply Charge Computation section of the Translation to Retail Charges part of Rider CPP, is applicable to each kWh provided to the nonresidential retail customer during each monthly billing period included in the Summer Period or the Nonsummer Period, respectively. The Summer Supply Charge and Nonsummer Supply Charge are equal to (a) the respective charges computed in accordance with the provisions of such Supply Charges - CPP Blended Segment subsection, multiplied by (b) 1.0029 to adjust for supply-related uncollectible costs incurred by the Company. Notwithstanding the provisions of the previous sentence, beginning with bills issued for the July 2007 monthly billing period, for a nonresidential retail customer to which the Residential Electric Space Heating Customer Subgroup is applicable, the Summer Supply Charge and Nonsummer

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Attachment C  
ILL. C. C. No. 4  
2nd Revised Sheet No. 313  
(Canceling 1st Revised Sheet No. 313)

**RATE BES-NRB  
BASIC ELECTRIC SERVICE-NONRESIDENTIAL (BLENDED)**

(Continued from Sheet No. 312)

Supply Charge are equal to (a) the respective charges computed in accordance with the equations provided in such Supply Charges - CPP Blended Segment subsection, multiplied by (b) 1.0143 to adjust for supply-related uncollectible costs incurred by the Company.

(Continued on Sheet No. 314)

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