

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of January 31, 2006**

	Residential	Small C&I ⁽¹⁾	Large C&I ⁽²⁾	Governmental	Other	Total
Total Number of Delivery Services Customers	0	19,864	1,208	74	3	21,149
Interim Supply Service Customers	0	704	151	1	0	856
Power Purchase Option Customers	0	14,315	463	21	3	14,802
Retail Electric Supplier Customers	0	4,845	594	52	0	5,491
Number of Customers Eligible for Delivery Services	3,297,735	337,597	1,621	3,995	213,598	3,854,546
Percentage of customers receiving delivery services	0.0%	5.9%	74.5%	1.9%	0.0%	0.5%
Total Delivery Services Usage (million kWh)	0	10,446	18,170	1,227	0	29,843
Interim Supply Service Customers	0	1,064	2,539	0	0	3,603
Power Purchase Option Customers	0	5,630	4,330	13	0	9,973
Retail Electric Supplier Customers	0	3,752	11,301	1,214	0	16,267
Total eligible usage (million kWh)	27,592	28,455	29,886	1,925	1,930	89,788
Percentage of customer usage receiving delivery services	0.0%	36.7%	60.8%	63.7%	0.0%	33.2%
Switching Activity During January 2006						
Number of new delivery services customers	0	34	1	1	0	36
Annual usage of new delivery services customers (million kWh)	0	5	2	131	0	138
Number of customers returning to bundled service	0	80	21	0	0	101
Annual usage of returning customers (million kWh)	0	89	237	0	0	326

Explanatory Notes:

(1) Small C&I refers to customers with a demand less than 1 MW.

(2) Large C&I refers to Customers with a demand greater than or equal to 1 MW.

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of February 28, 2006**

	Residential	Small C&I ⁽¹⁾	Large C&I ⁽²⁾	Governmental	Other	Total
Total Number of Delivery Services Customers	0	19,725	1,202	73	3	21,003
Interim Supply Service Customers	0	599	139	0	0	738
Power Purchase Option Customers	0	14,262	463	21	3	14,749
Retail Electric Supplier Customers	0	4,864	600	52	0	5,516
Number of Customers Eligible for Delivery Services	3,325,315	338,201	1,647	3,999	214,088	3,883,250
Percentage of customers receiving delivery services	0.0%	5.8%	73.0%	1.8%	0.0%	0.5%
Total Delivery Services Usage (million kWh)	0	10,368	18,097	1,247	0	29,712
Interim Supply Service Customers	0	995	2,395	0	0	3,390
Power Purchase Option Customers	0	5,605	4,333	13	0	9,951
Retail Electric Supplier Customers	0	3,768	11,369	1,234	0	16,371
Total eligible usage (million kWh)	27,807	28,088	30,567	1,910	1,871	90,243
Percentage of customer usage receiving delivery services	0.0%	36.9%	59.2%	65.3%	0.0%	32.9%
Switching Activity During February 2006						
Number of new delivery services customers	0	13	0	0	0	13
Annual usage of new delivery services customers (million kWh)	0	3	0	0	0	3
Number of customers returning to bundled service	0	108	7	2	0	117
Annual usage of returning customers (million kWh)	0	69	63	0	0	132

Explanatory Notes:

(1) Small C&I refers to customers with a demand less than 1 MW.

(2) Large C&I refers to Customers with a demand greater than or equal to 1 MW.

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of March 31, 2006**

	Residential	Small C&I ⁽¹⁾	Large C&I ⁽²⁾	Governmental	Other	Total
Total Number of Delivery Services Customers	0	19,484	1,183	73	4	20,744
Interim Supply Service Customers	0	150	53	0	1	204
Power Purchase Option Customers	0	14,199	463	21	3	14,686
Retail Electric Supplier Customers	0	5,135	667	52	0	5,854
Number of Customers Eligible for Delivery Services	3,308,227	338,400	1,634	3,999	214,946	3,867,206
Percentage of customers receiving delivery services	0.0%	5.8%	72.4%	1.8%	0.0%	0.5%
Total Delivery Services Usage (million kWh)	0	9,876	17,799	1,233	11	28,919
Interim Supply Service Customers	0	265	1,051	0	11	1,327
Power Purchase Option Customers	0	5,548	4,301	13	0	9,862
Retail Electric Supplier Customers	0	4,063	12,447	1,220	0	17,730
Total eligible usage (million kWh)	27,637	27,450	30,535	1,904	1,947	89,473
Percentage of customer usage receiving delivery services	0.0%	36.0%	58.3%	64.8%	0.6%	32.3%
Switching Activity During March 2006						
Number of new delivery services customers	0	62	1	0	0	63
Annual usage of new delivery services customers (million kWh)	0	16	7	0	0	23
Number of customers returning to bundled service	0	173	25	0	0	198
Annual usage of returning customers (million kWh)	0	376	157	0	0	533

Explanatory Notes:

(1) Small C&I refers to customers with a demand less than 1 MW.

(2) Large C&I refers to Customers with a demand greater than or equal to 1 MW.

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of April 30, 2006**

	Residential	Small C&I ⁽¹⁾	Large C&I ⁽²⁾	Governmental	Other	Total
Total Number of Delivery Services Customers	0	19,516	1,179	73	6	20,774
Interim Supply Service Customers	0	98	29	0	1	128
Power Purchase Option Customers	0	14,132	463	21	5	14,621
Retail Electric Supplier Customers	0	5,286	687	52	0	6,025
Number of Customers Eligible for Delivery Services	3,290,335	338,749	1,636	3,998	215,118	3,849,836
Percentage of customers receiving delivery services	0.0%	5.8%	72.1%	1.8%	0.0%	0.5%
Total Delivery Services Usage (million kWh)	0	9,877	17,805	1,215	13	28,910
Interim Supply Service Customers	0	193	826	0	11	1,030
Power Purchase Option Customers	0	5,565	4,331	13	2	9,911
Retail Electric Supplier Customers	0	4,119	12,648	1,202	0	17,969
Total eligible usage (million kWh)	27,555	27,526	30,136	1,859	1,944	89,020
Percentage of customer usage receiving delivery services	0.0%	35.9%	59.1%	65.4%	0.7%	32.5%
Switching Activity During April 2006						
Number of new delivery services customers	0	21	0	0	0	21
Annual usage of new delivery services customers (million kWh)	0	3	0	0	0	3
Number of customers returning to bundled service	0	38	17	0	0	55
Annual usage of returning customers (million kWh)	0	52	124	0	0	176

Explanatory Notes:

(1) Small C&I refers to customers with a demand less than 1 MW.

(2) Large C&I refers to Customers with a demand greater than or equal to 1 MW.

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of May 31, 2006**

	Residential	Small C&I ⁽¹⁾	Large C&I ⁽²⁾	Governmental	Other	Total
Total Number of Delivery Services Customers	0	15,538	975	65	5	16,583
Interim Supply Service Customers	0	4,580	82	10	4	4,676
Power Purchase Option Customers	0	34	5	0	0	39
Retail Electric Supplier Customers	0	10,924	888	55	1	11,868
Number of Customers Eligible for Delivery Services	3,315,885	335,371	1,430	3,991	215,294	3,871,971
Percentage of customers receiving delivery services	0.0%	4.6%	68.2%	1.6%	0.0%	0.4%
Total Delivery Services Usage (million kWh)	0	7,846	16,387	1,158	12	25,403
Interim Supply Service Customers	0	1,449	692	9	11	2,161
Power Purchase Option Customers	0	29	15	0	0	44
Retail Electric Supplier Customers	0	6,368	15,680	1,149	1	23,198
Total eligible usage (million kWh)	27,755	25,557	28,319	1,822	1,987	85,440
Percentage of customer usage receiving delivery services	0.0%	30.7%	57.9%	63.6%	0.6%	29.7%
Switching Activity During May 2006						
Number of new delivery services customers	0	195	5	0	1	201
Annual usage of new delivery services customers (million kWh)	0	46	47	0	1	94
Number of customers returning to bundled service	0	4,231	213	8	2	4,454
Annual usage of returning customers (million kWh)	0	2,190	1,444	3	2	3,639

Explanatory Notes:

(1) Small C&I refers to customers with a demand less than 1 MW.

(2) Large C&I refers to Customers with a demand greater than or equal to 1 MW.

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of June 30, 2006**

	Residential	Small C&I ⁽¹⁾	Large C&I ⁽²⁾	Governmental	Other	Total
Total Number of Delivery Services Customers	0	15,176	939	64	5	16,184
Interim Supply Service Customers	0	3,953	59	9	4	4,025
Power Purchase Option Customers	0	33	6	0	0	39
Retail Electric Supplier Customers	0	11,190	874	55	1	12,120
Number of Customers Eligible for Delivery Services	3,314,024	335,146	1,416	3,988	215,478	3,870,052
Percentage of customers receiving delivery services	0.0%	4.5%	66.3%	1.6%	0.0%	0.4%
Total Delivery Services Usage (million kWh)	0	7,607	16,001	1,152	12	24,772
Interim Supply Service Customers	0	1,161	506	9	11	1,687
Power Purchase Option Customers	0	26	18	0	0	44
Retail Electric Supplier Customers	0	6,420	15,477	1,143	1	23,041
Total eligible usage (million kWh)	27,653	25,242	27,877	1,811	2,003	84,586
Percentage of customer usage receiving delivery services	0.0%	30.1%	57.4%	63.6%	0.6%	29.3%
Switching Activity During June 2006						
Number of new delivery services customers	0	84	3	0	0	87
Annual usage of new delivery services customers (million kWh)	0	128	41	0	0	169
Number of customers returning to bundled service	0	415	49	1	0	465
Annual usage of returning customers (million kWh)	0	411	378	0	0	789

Explanatory Notes:

(1) Small C&I refers to customers with a demand less than 1 MW.

(2) Large C&I refers to Customers with a demand greater than or equal to 1 MW.

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of July 31, 2006**

	Residential	Small C&I ⁽¹⁾	Large C&I ⁽²⁾	Governmental	Other	Total
Total Number of Delivery Services Customers	0	15,075	935	65	6	16,081
Interim Supply Service Customers	0	3,659	48	9	6	3,722
Power Purchase Option Customers	0	33	6	0	0	39
Retail Electric Supplier Customers	0	11,383	881	56	0	12,320
Number of Customers Eligible for Delivery Services	3,330,753	335,221	1,444	3,977	215,601	3,886,996
Percentage of customers receiving delivery services	0.0%	4.5%	64.8%	1.6%	0.0%	0.4%
Total Delivery Services Usage (million kWh)	0	7,483	16,039	1,142	12	24,676
Interim Supply Service Customers	0	1,072	400	9	12	1,493
Power Purchase Option Customers	0	26	18	0	0	44
Retail Electric Supplier Customers	0	6,385	15,621	1,133	0	23,139
Total eligible usage (million kWh)	27,631	25,454	28,108	1,811	2,020	85,024
Percentage of customer usage receiving delivery services	0.0%	29.4%	57.1%	63.1%	0.6%	29.0%
Switching Activity During July 2006						
Number of new delivery services customers	0	83	3	0	0	86
Annual usage of new delivery services customers (million kWh)	0	18	53	0	0	71
Number of customers returning to bundled service	0	158	11	0	0	169
Annual usage of returning customers (million kWh)	0	102	82	0	0	184

Explanatory Notes:

(1) Small C&I refers to customers with a demand less than 1 MW.

(2) Large C&I refers to Customers with a demand greater than or equal to 1 MW.

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of August 30, 2006**

	Residential	Small C&I ⁽¹⁾	Large C&I ⁽²⁾	Governmental	Other	Total
Total Number of Delivery Services Customers	0	11,897	903	56	18	12,874
Interim Supply Service Customers	0	66	3	0	17	86
Power Purchase Option Customers	0	33	6	0	0	39
Retail Electric Supplier Customers	0	11,798	894	56	1	12,749
Number of Customers Eligible for Delivery Services	3,309,335	332,380	1,435	3,969	217,614	3,864,733
Percentage of customers receiving delivery services	0.0%	3.6%	62.9%	1.4%	0.0%	0.3%
Total Delivery Services Usage (million kWh)	0	6,421	15,743	1,135	17	23,316
Interim Supply Service Customers	0	34	18	0	14	66
Power Purchase Option Customers	0	26	18	0	0	44
Retail Electric Supplier Customers	0	6,361	15,707	1,135	3	23,206
Total eligible usage (million kWh)	27,015	24,752	28,068	1,781	2,012	83,628
Percentage of customer usage receiving delivery services	0.0%	25.9%	56.1%	63.7%	0.8%	27.9%
Switching Activity During August 2006						
Number of new delivery services customers	0	89	0	0	0	89
Annual usage of new delivery services customers (million kWh)	0	23	0	0	0	23
Number of customers returning to bundled service	0	3,292	37	9	3	3,341
Annual usage of returning customers (million kWh)	0	915	310	9	0	1,234

Explanatory Notes:

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(2) Large C&I refers to Customers with a demand greater than or equal to 1 MW.

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of September 30, 2006**

	Residential	Small C&I ⁽¹⁾	Large C&I ⁽²⁾	Governmental	Other	Total
Total Number of Delivery Services Customers	0	11,893	903	56	21	12,873
Interim Supply Service Customers	0	57	3	0	21	81
Power Purchase Option Customers	0	33	6	0	0	39
Retail Electric Supplier Customers	0	11,803	894	56	0	12,753
Number of Customers Eligible for Delivery Services	3,316,971	332,988	1,467	3,968	218,359	3,873,753
Percentage of customers receiving delivery services	0.0%	3.6%	61.6%	1.4%	0.0%	0.3%
Total Delivery Services Usage (million kWh)	0	6,413	15,738	1,110	17	23,278
Interim Supply Service Customers	0	14	25	0	17	56
Power Purchase Option Customers	0	26	18	0	0	44
Retail Electric Supplier Customers	0	6,373	15,695	1,110	0	23,178
Total eligible usage (million kWh)	27,024	25,167	28,450	1,761	2,016	84,418
Percentage of customer usage receiving delivery services	0.0%	25.5%	55.3%	63.0%	0.8%	27.6%
Switching Activity During September 2006						
Number of new delivery services customers	0	35	0	0	0	35
Annual usage of new delivery services customers (million kWh)	0	5	0	0	0	5
Number of customers returning to bundled service	0	28	0	0	0	28
Annual usage of returning customers (million kWh)	0	24	0	0	0	24

Explanatory Notes:

(1) Small C&I refers to customers with a demand less than 1 MW.

(2) Large C&I refers to Customers with a demand greater than or equal to 1 MW.

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of October 31, 2006**

	Residential	Small C&I ⁽¹⁾	Large C&I ⁽²⁾	Governmental	Other	Total
Total Number of Delivery Services Customers	0	12,063	908	56	25	13,052
Interim Supply Service Customers	0	47	1	0	21	69
Power Purchase Option Customers	0	33	6	0	0	39
Retail Electric Supplier Customers	0	11,983	901	56	4	12,944
Number of Customers Eligible for Delivery Services	3,289,854	333,553	1,485	3,967	218,881	3,847,740
Percentage of customers receiving delivery services	0.0%	3.6%	61.1%	1.4%	0.0%	0.3%
Total Delivery Services Usage (million kWh)	0	6,489	15,840	1,108	17	23,454
Interim Supply Service Customers	0	11	6	0	17	34
Power Purchase Option Customers	0	26	19	0	0	45
Retail Electric Supplier Customers	0	6,452	15,815	1,108	0	23,375
Total eligible usage (million kWh)	26,459	25,382	28,799	1,765	1,985	84,390
Percentage of customer usage receiving delivery services	0.0%	25.6%	55.0%	62.8%	0.9%	27.8%
Switching Activity During October 2006						
Number of new delivery services customers	0	28	0	0	0	28
Annual usage of new delivery services customers (million kWh)	0	7	0	0	0	7
Number of customers returning to bundled service	0	19	1	0	0	20
Annual usage of returning customers (million kWh)	0	5	7	0	0	12

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**Supply Options Chosen by Customers of Commonwealth Edison Company
As of November 30, 2006**

	Residential	Small C&I ⁽¹⁾	Large C&I ⁽²⁾	Governmental	Other	Total
Total Number of Delivery Services Customers	0	14,868	1,004	72	89	16,033
Interim Supply Service Customers	0	131	9	0	21	161
Power Purchase Option Customers	0	33	6	0	0	39
Retail Electric Supplier Customers	0	14,704	989	72	68	15,833
Number of Customers Eligible for Delivery Services	3,304,949	333,553	1,485	3,967	218,881	3,862,835
Percentage of customers receiving delivery services	0.0%	4.5%	67.6%	1.8%	0.0%	0.4%
Total Delivery Services Usage (million kWh)	0	7,752	17,111	1,109	96	26,068
Interim Supply Service Customers	0	53	101	0	17	171
Power Purchase Option Customers	0	26	19	0	0	45
Retail Electric Supplier Customers	0	7,673	16,991	1,109	79	25,852
Total eligible usage (million kWh)	26,193	25,382	28,799	1,765	1,985	84,124
Percentage of customer usage receiving delivery services	0.0%	30.5%	59.4%	62.8%	4.8%	31.0%
Switching Activity During November 2006						
Number of new delivery services customers	0	316	8	1	0	325
Annual usage of new delivery services customers (million kWh)	0	115	52	1	0	168
Number of customers returning to bundled service	0	12	0	0	0	12
Annual usage of returning customers (million kWh)	0	1	0	0	0	1

Explanatory Notes:

(1) Small C&I refers to customers with a demand less than 1 MW.

(2) Large C&I refers to Customers with a demand greater than or equal to 1 MW.

NOTE:

Due to Post 2006 data conversion issues, the non-residential total eligible customers and usage for November are not available. For this reason, the eligibility data from October was used for this report.

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of December 31, 2006**

	Residential	Small C&I ⁽¹⁾	Large C&I ⁽²⁾	Governmental	Other	Total
Total Number of Delivery Services Customers	0	25,643	1,394	118	132	27,287
Interim Supply Service Customers	0	678	41	9	19	747
Power Purchase Option Customers	0	22	2	0	0	24
Retail Electric Supplier Customers	0	24,943	1,351	109	113	26,516
Number of Customers Eligible for Delivery Services	3,330,388	333,553	1,485	3,967	218,881	3,888,274
Percentage of customers receiving delivery services	0.0%	7.7%	93.9%	3.0%	0.1%	0.7%
Total Delivery Services Usage (million kWh)	0	12,300	21,955	1,163	673	36,091
Interim Supply Service Customers	0	316	542	135	14	1,007
Power Purchase Option Customers	0	22	8	0	0	30
Retail Electric Supplier Customers	0	11,962	21,405	1,028	659	35,054
Total eligible usage (million kWh)	26,457	25,382	28,799	1,765	1,985	84,388
Percentage of customer usage receiving delivery services	0.0%	48.5%	76.2%	65.9%	33.9%	42.8%
Switching Activity During December 2006						
Number of new delivery services customers	0	3,380	95	8	12	3,495
Annual usage of new delivery services customers (million kWh)	0	1,407	1,502	3	23	2,935
Number of customers returning to bundled service	0	14	0	0	0	14
Annual usage of returning customers (million kWh)	0	1	0	0	0	1

Explanatory Notes:

(1) Small C&I refers to customers with a demand less than 1 MW.

(2) Large C&I refers to Customers with a demand greater than or equal to 1 MW.

NOTE:

Due to Post 2006 data conversion issues, the non-residential total eligible customers and usage for December are not available.

For this reason, the eligibility data from October was used for this report.

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of January 31, 2007**

Customer Supply Groups:	Residential	Watt-Hour	Small	Medium	Large	Very Large	Self Generating	Competitively Declared	Lighting	Total Non-Residential	Total w/ Residential
Generally defined as :			(0- 100 kW)	(100–400 kW)	(400- 1,000 kW)	(> 1,000 kW)					
Total Number of Customers	3,381,301	92,739	224,511	17,572	4,305	1,575	152	327	231,068	572,249	3,953,550
Taking Hourly Price Service from ComEd	651	0	51	21	152	41	66	24	0	355	1,006
Taking Fixed Price Supply Service from ComEd	3,380,650	91,600	206,209	9,908	1,149	248	0	0	230,989	540,103	3,920,753
Taking Supply Service from a Retail Electric Supplier (RES)	0	1,139	18,251	7,643	3,004	1,286	86	303	79	31,791	31,791
Percentage of Customers Receiving RES Service	0.0%	1.2%	8.1%	43.5%	69.8%	81.7%	56.6%	92.7%	0.0%	5.6%	0.8%
Monthly kWh	2,574,327,525	28,411,300	544,288,218	524,159,552	548,825,379	791,933,505	208,055,272	796,050,941	287,876,410	3,729,600,577	6,303,928,102
Of Hourly Price Service Customers	569,625	0	463,992	1,266,355	22,998,412	22,571,991	56,240,164	76,670,447	0	180,211,361	180,780,986
Of ComEd Fixed Price Supply Service Customers(1)	2,573,757,900	27,890,900	433,768,201	276,365,565	128,369,564	113,589,479	0	0	286,470,202	1,266,453,911	3,840,211,811
Of RES Customers	0	520,400	110,056,025	246,527,632	397,457,403	655,772,035	151,815,108	719,380,494	1,406,208	2,282,935,305	2,282,935,305
Percentage of Monthly kWh Taking RES Supply Service	0.0%	1.8%	20.2%	47.0%	72.4%	82.8%	73.0%	90.4%	0.5%	61.2%	36.2%

(1) Monthly usage for January is under reported because of the proration and split bills associated with the conversion to the new rate structure effective January 2.

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of February 28, 2007**

Customer Supply Groups:	Residential	Watt-Hour	Small	Medium	Large	Very Large	Self Generating	Competitively Declared	Lighting	Total Non-Residential	Total w/ Residential
Generally defined as :			(0- 100 kW)	(100-400 kW)	(400- 1,000 kW)	(> 1,000 kW)					
Total Number of Customers	3,259,159	89,665	226,846	17,739	4,328	1,553	156	343	236,269	576,899	3,836,058
Taking Hourly Price Service from ComEd	651	0	48	20	30	18	63	18	0	197	848
Taking Fixed Price Supply Service from ComEd	3,258,508	88,356	206,304	9,253	1,030	180	0	0	236,113	541,236	3,799,744
Taking Supply Service from a Retail Electric Supplier (RES)	0	1,309	20,494	8,466	3,268	1,355	93	325	156	35,466	35,466
Percentage of Customers Receiving RES Service	0.0%	1.5%	9.0%	47.7%	75.5%	87.3%	59.6%	94.8%	0.1%	6.1%	0.9%
Monthly kWh	2,092,333,225	56,998,363	1,023,282,735	937,705,397	855,034,481	1,081,526,826	225,853,619	1,084,141,799	309,018,052	5,573,561,272	7,665,894,497
Of Hourly Price Service Customers	569,625	0	363,530	870,480	3,572,215	9,665,273	50,983,633	74,352,041	0	139,807,172	140,376,797
Of ComEd Fixed Price Supply Service Customers	2,091,763,600	55,957,348	822,222,388	463,487,139	180,772,206	94,969,574	0	0	304,526,965	1,921,935,620	4,013,699,220
Of RES Customers	0	1,041,015	200,696,817	473,347,778	670,690,060	976,891,979	174,869,986	1,009,789,758	4,491,087	3,511,818,480	3,511,818,480
Percentage of Monthly kWh Taking RES Supply Service	0.0%	1.8%	19.6%	50.5%	78.4%	90.3%	77.4%	93.1%	1.5%	63.0%	45.8%

For a definition a ComEd Customer Supply Groups, please see Rider CPP at http://www.exeloncorp.com/NR/rdonlyres/0E53CD6F-682D-4919-A625-E3CF1D4FC22F/2333/90_RiderCPP.pdf

**Supply Options Chosen by Customers of Commonwealth Edison Company
As of March 31, 2007**

Customer Supply Groups:	Residential	Watt-Hour	Small	Medium	Large	Very Large	Self Generating	Competitively Declared	Lighting/Other ⁽¹⁾	Total Non-Residential	Total w/ Residential
Generally defined as :			(0- 100 kW)	(100-400 kW)	(400- 1,000 kW)	(> 1,000 kW)					
Total Number of Customers	3,411,995	89,657	229,088	18,069	4,356	1,544	154	351	237,057	580,276	3,992,271
Taking Hourly Price Service from ComEd	651	1	53	19	22	10	61	15	0	181	832
Taking Fixed Price Supply Service from ComEd	3,411,344	88,277	206,400	8,982	918	156	0	0	237,020	541,753	3,953,097
Taking Supply Service from a Retail Electric Supplier (RES)	0	1,379	22,635	9,068	3,416	1,378	93	336	37	38,342	38,342
Percentage of Customers Receiving RES Service	0	0.01538084	0.098804826	0.501854004	0.784205693	0.892487047	0.603896104	0.957264957	0.000156081	0.066075454	0.009604057
Monthly kWh	2,008,715,625	50,597,452	908,972,004	868,919,373	803,076,261	1,277,158,175	217,285,883	1,098,811,138	53,285,289	5,278,105,575	7,286,821,200
Of Hourly Price Service Customers	569,625	88	381,736	729,216	2,650,949	5,829,669	41,319,432	64,211,053	0	115,122,143	115,691,768
Of ComEd Fixed Price Supply Service Customers*	2,008,146,000	49,656,987	716,677,912	400,947,537	146,424,244	309,124,907	0	0	51,247,587	1,674,079,174	3,682,225,174
Of RES Customers	0	940,377	191,912,356	467,242,620	654,001,068	962,203,599	175,966,451	1,034,600,085	2,037,702	3,488,904,258	3,488,904,258
Percentage of Monthly kWh Taking RES Supply Service	0	0.018585462	0.211131207	0.537728395	0.814369817	0.753394229	0.809838396	0.941563158	0.038241362	0.661014489	0.478796469
PLC Values	9,415,703.12	150,864.26	3,085,823.42	2,430,777.11	1,973,688.57	2,790,298.66	344,476.55	2,203,580.54	46,693.42	13,026,202.53	22,441,905.65
Of Hourly Price Service Customers	1,637.52	0.13	1,051.96	2,394.43	8,476.35	14,618.00	46,662.30	137,777.09	0.00	210,980.26	212,617.78
Of ComEd Fixed Price Supply Service Customers*	9,414,066	148,455.01	2,517,001.88	1,126,165.17	353,400.00	777,040.92	0.00	0.00	44,496.11	4,966,559.09	14,380,624.68
Of RES Customers	0.00	2,409.13	567,769.58	1,302,217.51	1,611,812.22	1,998,639.74	297,814.24	2,065,803.45	2,197.31	7,848,663.19	7,848,663.19
Percentage of PLC Values Taking RES Supply Service	0	0.015968834	0.183992895	0.535720657	0.816649722	0.716281654	0.86454142	0.937475809	0.047058279	0.602528877	0.349732474

(1) The "Lighting/Other" group includes accounts that have not been assigned a supply group yet.

Estimated Bill Impacts for Electric Space Heating Customers between 400 kW and 3,000 kW

Former Customer Transition Charge ("CTC") Delivery Classes for Former Rider 25 - Electric Space Heating Customers	Approximate Number of Accounts	Annual Total kWhs	Pre 2007 Bundled Base Cost (Cents/kWh)	Rate RDS and Rate BES Delivery Service Cost (Cents/kWh)	Transmission Services Cost (Cents/kWh)	Supply Charge Cost for Energy, Capacity and Ancillary Services (Cents/kWh)	Total Cost Post 2006 (Cents/kWh)	Average Increase
Over 400 kW to and including 800 kW Demand	571	1,112,976,320	6.171	1.467	0.283	9.684	11.434	85%
Over 800 kW to and including 1,000 kW Demand	130	422,195,115	6.225	1.361	0.283	9.686	11.33	82%
Over 1,000 kW to and including 3,000 kW Demand	307	2,103,002,681	6.101	1.236	0.283	9.657	11.176	83%
Weighted Totals			6.137	1.321	0.283	9.669	11.273	84%

Percent of Customers from the 649 Sample Accounts Still on the Annual Supply Charge Election as of April 20, 2007

13%

Large Sample of Rider 25 Load Estimated Taking Service Under Rate BES-H - Basic Electric Service - Hourly Energy Pricing ("Rate BES-H")	Approximate Number of Accounts	Annual Total kWhs	Pre 2007 Bundled Base Cost (Cents/kWh)	Rate RDS and Rate BES Delivery Service Cost (Cents/kWh)	Transmission Services Cost (Cents/kWh)	Estimated Supply Charge Cost for Energy, and Capacity Services Using 2006 Historical Hourly Prices (Cents/kWh)	Total Cost Post 2006 (Cents/kWh)	Average Increase
Over 400 kW to 3,000 kW Customers with Interval Recording Meters	649	2,743,513,549	6.137	1.321	0.625	4.824	6.770	10%

Percent of Customers from the 649 Sample Accounts that has Elected RES Supply or Hourly Supply as of April 20, 2007

85%

(Approximately 2% of accounts have changed ownership or discontinued service)

Notes:

The large sample of accounts contains accounts with 12 bills in 2006 that were eligible for Rider 25 (approximately 649) that would have been in the delivery classes with loads between 400 kW and 3,000 kW as of November 2006. Accounts on the former Rate 6 which may not have recording meters were excluded. For the 649 accounts, the "Pre 2007 Bundled Base Cost" and "Rate RDS and Rate BES Delivery Service Cost" were assumed to be the same as the Weighted Totals for the CTC data. The hourly Supply Charges are determined by taking the hourly load for the accounts times the historical PJM ComEd Zonal Prices for 2006 adjusted for transmission and distribution losses (1.0675) and for uncollectables (1.0007) as defined in Rate BES-H. Additionally, capacity supply charges (0.08976 \$/kW-Month) are also included in the Supply Charges column for the Rate BES-H estimation.

The table below summarizes the November 2006 rate elections and the April 2007 rate elections for the sample 649 accounts

	November 2006 Election	April 2007 Election	April 2007 % of Customers
Bundled	459	82	13%
Hourly	6	6	1%
With a RES or on PPO/ISS	184	543	84%
Service Discontinued on the Account	0	18	3%
Total	649	649	

Estimated Bill Impacts for NON Electric Space Heating Customers between 400 kW and 3,000 kW

Former Customer Transition Charge ("CTC") Delivery Class Information which EXCLUDES Self-Generators and Former Rider 25 Accounts	Approximate Number of Accounts	Annual Total kWhs	Pre 2007 Bundled Base Cost (Cents/kWh)	Rate RDS and Rate BES Delivery Service Cost (Cents/kWh)	Transmission Services Cost (Cents/kWh)	Supply Charges Cost for Energy, Capacity and Ancillary Services (Cents/kWh)	Total Cost Post 2006 (Cents/kWh)	Average Increase
Over 400 kW to and including 800 kW Demand	1,893	4,024,248,576	6.839	1.391	0.283	9.693	11.367	66%
Over 800 kW to and including 1,000 kW Demand	365	1,376,567,730	6.767	1.294	0.283	9.692	11.269	67%
Over 1,000 kW to and including 3,000 kW Demand	804	6,019,538,821	6.456	1.219	0.283	9.662	11.164	73%
Weighted Totals			6.628	1.289	0.283	9.677	11.248	70%

Percent of Customers from the 3,498 Sample Accounts Still on the Annual Supply Charge Election as of April 20, 2007

10%

Large Sample of Customer's Load Estimated to be Taking Service Under Rate BES-H - Basic Electric Service - Hourly Energy Pricing ("Rate BES-H")	Approximate Number of Accounts	Annual Total kWhs	Pre 2007 Bundled Base Cost (Cents/kWh)	Rate RDS and Rate BES Delivery Service Cost (Cents/kWh)	Transmission Services Cost (Cents/kWh)	Estimated Supply Charge Cost for Energy, and Capacity Services Using 2006 Historical Hourly Prices (Cents/kWh)	Total Cost Post 2006 (Cents/kWh)	Average Increase
Over 400 kW to 3,000 kW Customers with Interval Recording Meters	3,498	13,744,700,570	6.628	1.289	0.625	4.762	6.676	1%

Percent of Customers from the 3,498 Sample Accounts that has Elected RES Supply or Hourly Supply as of April 20, 2007

89%

(Approximately 1% of accounts have changed ownership or discontinued service)

Notes:

The large sample of accounts contains accounts with 12 bills in 2006 that were not eligible for Rider 25 or Rate 18 (approximately 3,498) that would have been in the delivery classes with loads between 400 kW and 3,000 kW as of November 2006. Accounts on the former Rate 6 which may not have recording meters were excluded. For the 3,498 accounts, the "Pre 2007 Bundled Base Cost" and "Rate RDS and Rate BES Delivery Service Cost" were assumed to be the same as the Weighted Totals for the CTC data. The hourly Supply Charges are determined by taking the hourly load for the accounts times the historical PJM ComEd Zonal Prices for 2006 adjusted for transmission and distribution losses (1.0675) and for uncollectables (1.0007) as defined in Rate BES-H. Additionally, capacity supply charges (0.08976 \$/kW-Month) are also included in the Supply Charges column for the Rate BES-H estimation.

The table below summarizes the November 2006 rate elections and the April 2007 rate elections for the sample 3,498 accounts

	November 2006 Election	April 2007 Election	April 2007 % of Customers
Bundled	1,711	353	10%
Hourly	23	27	1%
With a RES or on PPO/ISS	1,764	3,083	88%
Service Discontinued on the Account	-	35	1%
Total	3,498	3,498	