

SCHEDULES TO

ASSET SALE AGREEMENT

BY AND BETWEEN

INTERSTATE POWER AND LIGHT COMPANY

AND

ITC MIDWEST LLC

Dated as of January 18, 2007

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INTRODUCTION

The Schedules to the Agreement are set forth on the following pages. All capitalized terms not otherwise defined in the Schedules are as defined in the Agreement.

These Schedules relate to certain matters concerning the disclosures required and transactions contemplated by the Agreement. These Schedules are qualified in their entirety by reference to specific provisions of the Agreement, and are not intended to constitute, and shall not be construed as constituting, any representation or warranty of Seller except as and to the extent expressly provided in the Agreement. These Schedules are not intended to constitute, and shall not be construed as an admission or indication that any such matter is required to be disclosed, nor shall such disclosure be construed as an admission or indication that such information would be material or would have a Material Adverse Effect. Such additional matters are set forth for informational purposes only. No disclosure in these Schedules relating to any possible breach or violation of any agreement or Law shall be construed as an admission or indication that any such breach or violation exists or has actually occurred.

The schedule headings contained in the Schedules are solely for the purpose of reference, are not part of the agreement of the Parties and shall not in any way affect the meaning or interpretation of the Agreement.

The date of all Schedules is the date of the Agreement, unless otherwise indicated.

SCHEDULE 1.1-A

Buyer's Knowledge

Edward Rahill
Daniel Oginsky

SCHEDULE 1.1-B

Permitted Encumbrances

Schedule 5.7(a)(ii) other than Item 100 thereof

SCHEDULE 1.1-C

Seller's Knowledge

John Larsen
Doug Collins
Kathy Lipp
Walter Hargraves
Chris Hampsher
Jeff Rosencrants
Kent Ragsdale
Dan Siegfried

SCHEDULE 1.1-D

Transmission Easements

[Information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 1.1-E

Excluded Easements

[Information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 1.1-F

Transmission Fee Interests

[Information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 1.1-G

Excluded Fee Interests

[Information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 1.1-H

Transmission Leases

[Information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 1.1-I

Excluded Contracts

[Information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 1.1-J

Transmission Lines

See attached lists.

[Additional information to be provided pursuant to Section 7.8 of the Agreement.]

Public Version

Proprietary Information has been redacted.

SCHEDULE 1.1-K

Excluded Transmission Line Facilities

The Transmission Line Facilities listed below are specifically being excluded from the sale:

34.5 kV Lines in Illinois:

Public Version

Proprietary Information has been redacted.

[Additional information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 1.1-L

Transmission Substation Facility

[Information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 1.1-M

Excluded Transmission Substation Facility

[Information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 2.1(b)**Inventory**

As of January 16, 2007, the Purchased Assets include an estimated \$988,000 of Seller's inventory. The inventory is categorized as follows:

Conductor:	\$314,000
Line Hardware:	\$100,000
Poles:	\$489,000
Substation Mtls.:	\$85,000

Seller's materials contractor, Border States, also holds an estimated \$300,000 of inventory related to the above.

Note: The above inventory amounts are subject to change from time to time between the date hereof and the Closing.

SCHEDULE 2.1(d)

Tangible Personal Property

None.

SCHEDULE 2.1(j)

Software

None.

SCHEDULE 2.1(k)**Warranties Relating to Materials and Equipment**

Cable and Conductor:	BICC – General Cable 12 months from installation not to exceed an 18 month period. Prysmian – 60 months from the date of shipment. Southwire – 12 months from the date of receipt.
Wood Poles:	J.H. Baxter – will replace defective pole with three equivalent poles if failure during the first 20 years of installation. During the period from 20 to 30 years, will replace defective/failed pole with equivalent sized pole. Koppers Industries – if failure of an installed pole up to 20 years, will replace each failed pole with two equivalent sized poles.
Line Hardware:	Most manufacturers 12 months.
Power Transformers:	Waukesha – 60 months from date of arrival at destination from factory (must have factory rep on site to observe setting and installation). Covers all freight for return first year capped at 10%. Delta Star – 60 months after shipment from factory for parts and repair if failure within 12 months. In and out costs paid if failure, but capped at 5% of cost. ABB – 60 months from energization or 66 months from delivery maximum for parts and repair, 12 months energization or 18 months from shipment. In and out costs capped at 10% of selling price. Kuhlman – 60 months from date of arrival at destination from factory, if failure within 12 months. In and out costs limited to \$35,000.
Substation Equipment:	The warranty periods are categorized by the type of equipment. The typical warranty period(s) for this group of equipment is 12 – 18 months.

SCHEDULE 2.2(i)**Excluded Software**

Geographic Information System (GIS)
Distribution Management System (DMS)
Supervisory Control and Data Acquisition (SCADA)
Computer Aided Dispatch (CAD)
Work Management System (WMS)
Call Out Roster (COR)
Cascade
PSS/E-Power System Simulator and Associated Modules
Bentley/Interplot-Bentley
Bentley View 8.1
Microstation
Managing and Utilizing System (MUST)
Control Area Reporting (CAR)
MV-90 – (Remotely reads trans interval recorders)
Electric Load Information (ELI)
CAPE – System Protection
PLS CAD
Substation Equipment and Line (SEAL)
FALLS Lighting Detection System by Vaisala
All EPRI-related Software
MAXIMO
Documentum
Pie
Contract Database (ECRM)
AutoCADD
Easement Database Software (PRISM)

SCHEDULE 2.2(j)

Excluded Communication Assets

See Schedule 2.2(k)

SCHEDULE 2.2(k)**Other Excluded Assets and Rights**

1. All fleet vehicles and related equipment, including, but not limited to trucks, trailers, heavy equipment, storage, and vehicle maintenance equipment
2. All IPL Operations Buildings and material storage units that are not specifically identified as substation control buildings
3. All IPL Office Buildings, including, but not limited to, storage facilities
4. All tools and personal protective equipment (rubber goods, etc.)
5. All testing, diagnostic, and calibration equipment
6. Non-transmission inventory and storage
7. All computers, monitors, databases not related to Transmission,¹ access equipment, printers and associated peripherals
8. All microwave and fiber optic communications system(s) and all components
9. Telephone communications system(s) and all peripherals
10. IPL radio system, including, but not limited to, iDEN system, and all related portable and/or truck mounted units
11. Distribution dispatch center (DDC), including all equipment associated with the DDC and all interconnected communications and customer support
12. DDC SCADA and all its associated peripherals
13. American Transmission Company (ATC) system operations center
14. ATC EMS/SCADA
15. All office furniture located in IPL Operations Buildings
16. All right, title or interest in any real property not specifically included in the Purchased Transmission Assets
17. IPL Electric Emergency Manuals²
18. IPL Electric Operations Manuals³
19. IPL Black Start Plans⁴
20. Bandwidth currently being used on the McLeod fiber-optic system
21. All distribution assets, including facilities whose nominal voltage is below 34.5kV and transformers that have a low-side voltage below 34.5kV
22. All utility assets used or owned by Seller that are not Transmission assets

¹ To the extent data in databases relate to Transmission, the Parties shall share equally in the costs of separating such Transmission-related data from Seller's databases. Seller shall have no obligation to convert such databases.

² Seller will provide Buyer a copy of each of its Electric Emergency Manuals.

³ Seller will provide Buyer a copy of each of its Electric Operations Manuals.

⁴ Seller will provide Buyer a copy of each of its Black Start Plans.

23. All generation assets, including facilities used to produce electric energy and step-up transformers
24. Seller's membership in Midwest Reliability Organization (MRO)
25. See Schedules 1.1-E, 1.1-G, 1.1-I, 1.1-K and 1.1-M.

SCHEDULE 2.3(e)

State Regulatory Orders

Those State Regulatory Orders that have changed Seller's service territory or been issued under Chapter 478 and Sections 476.22 – 476.26. of the Iowa Code, Chapters 116C and 216E, Sections 216B.2421, 216B.243, 216B.37 and 216B.39 of the Minnesota Statutes, and Section 8-406 of the Illinois Compiled Statutes, as the case may be.

SCHEDULE 2.3(h)

Certain Liabilities and Obligations

All liabilities and obligations relating to Seller's asset retirement obligations representing estimated poly-chlorinated biphenyl contamination and any other asset retirement obligations of Seller in respect of the Purchased Assets; provided that Buyer's assumption of such liabilities and obligations will not exceed \$10,000,000.

All liabilities and obligations relating to Seller's estimated cost of removal for those Purchased Assets that do not have an associated legal asset retirement obligation.

SCHEDULE 2.4(I)

Certain Excluded Liabilities

All liabilities and obligations related to Seller's accumulated deferred income tax account and accumulated deferred income tax credits account.

Seller's asset retirement obligations representing estimated poly-chlorinated biphenyl contamination and any other asset retirement obligations to the extent such obligations exceed \$10,000,000 unless and to the extent Seller pays Buyer at Closing such excess.

SCHEDULE 4.3(j)

Joint Use Transmission Real Property

[Information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 4.4(g)

Joint Use Distribution Real Property

[Information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 5.3(a)

Seller's Governing Documents

None.

SCHEDULE 5.3(b)

Encumbrances; Default

See Schedule 5.3(d)

SCHEDULE 5.3(c)

No Violations

See Schedule 5.3(d)

SCHEDULE 5.3(d)**Consents and Approvals**

Seller is required to obtain consent, release or waiver under the following mortgage indentures:

1. Indenture of Mortgage and Deed of Trust, dated as of August 1, 1940, from Seller and J.P. Morgan Trust Company, as successor trustee
2. Indenture of Mortgage and Deed of Trust, dated as of September 1, 1993, from Seller and J.P. Morgan Trust Company, as successor trustee.
3. Indenture of Mortgage and Deed of Trust, dated as of January 1, 1948, from Seller and J.P. Morgan Chase Bank and James P. Freeman, as successor trustees.

Seller will need to file an application with the Missouri Public Service Commission to transfer its certificate of public convenience and necessity to Buyer.

Consent of the issuer is required to assign the railroad Permits set forth on Schedule 5.12.

Notice to issuer is required to assign the highway Permits set forth on Schedule 5.12.

Consent of the Dubuque, Iowa City Council is required to assign the Dubuque, Iowa municipal franchise set forth on Schedule 5.12

Consent of the City of Owatonna, Minnesota is required to assign the Owatonna, Minnesota municipal franchise set forth on Schedule 5.12

Consent of the counterparty is required to assign the following Contracts:

1. Interconnection and Operating Agreement, dated March 5, 2004, by and among Midwest Independent Transmission System Operator, Inc., Adrian Public Utilities and Interstate Power and Light Company
2. Interconnection and Operating Agreement, dated September 9, 2003, by and among Midwest Independent Transmission System Operator, Inc., Anita Municipal Utilities and Interstate Power and Light Company
3. Interconnection and Operating Agreement, dated August 2, 2005, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Arnold Windfarm, LLC
4. Alternate Energy Production Purchase Agreement, dated February 27, 1998, by and between Interstate Power Company and Hawkeye Power Partners, LLC
5. Interconnection and Operating Agreement, dated March 31, 2004, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and the City of West Liberty, Iowa

6. Interconnection and Operating Agreement, dated April 13, 2005, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and the City of Dike, Iowa
7. Interconnection and Operating Agreement, dated August 29, 2003, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Coggon Municipal Light Plant Board
8. Large Generator Interconnection Agreement, dated October 1, 2005, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Endeavor Power Partners, LLC
9. Interconnection and Operating Agreement, dated January 3, 2003, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and FPL Energy Hancock County Wind, LLC
10. Interconnection and Operating Agreement, dated March 31, 2003, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Flying Cloud Power Partners, LLC
11. Interconnection and Operating Agreement, dated December 22, 2003, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and GM Transmission, LLC
12. Interconnection and Operating Agreement, dated September 1, 2004, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Hawkeye Power Partners, LLC
13. Large Generator Interconnection Agreement, dated April 11, 2005, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and High Prairie Wind Farm I, LLC
14. Large Generator Interconnection Agreement, dated August 2, 2005, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and High Prairie Wind Farm II, LLC
15. Alternate Energy Production Electric Service Agreement, dated July 16, 1997, by and between IES Utilities, Inc. and Windustries, Inc. as assignee to Iowa Power Partners I, LLC, as amended
16. Interconnection and Operating Agreement, dated June 9, 2003, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company (Generator) and Interstate Power and Light Company (Transmission Owner)
17. Savanna Army Depot Interconnection Agreement, dated February 15, 2001, by and between Interstate Power Company and Jo-Carroll Electric Cooperative, Inc.

18. Interconnection and Operating Agreement, dated November 14, 2003, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and LJ Trust, LLC
19. Interconnection and Operating Agreement, dated August 5, 2003, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Maquoketa Municipal Electric Utility
20. Interconnection Agreement, dated December 30, 2003, by and between Minwind I, LLC and Interstate Power and Light Company
21. Interconnection Agreement, dated December 30, 2003, by and between Minwind II, LLC and Interstate Power and Light Company
22. Interconnection and Operating Agreement, dated February 21, 2003, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and New London Municipal Utilities
23. Interconnection and Operating Agreement, dated November 24, 2003, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Northern Iowa Windpower II, LLC
24. Large Generator Interconnection Agreement, dated April 11, 2005, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Okoboji Wind Farm, LLC
25. Large Generator Interconnection Agreement, dated September 13, 2005, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Power Partners Midwest, LLC
26. Interconnection and Operating Agreement, dated January 30, 2004, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Roquette America
27. Interconnection Agreement, dated August 4, 1998, by and between IES Utilities, Inc. and Storm Lake Power Partners II, LLC (formerly Iowa Power Partners I, LLC), as amended
28. Interconnection Agreement, dated November 16, 2001, by and between Sibley Hills, LLC and IES Utilities, Inc.
29. Interconnection Agreement, dated December 15, 2001, by and between Sieve Windfarm, LLC as assignee of Southern Minnesota Hills, LLC and Interstate Power Company
30. Large Generator Interconnection Agreement, dated _____, 2005, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Summit Wind, LLC

31. Duane Arnold Energy Center Larger Generator Interconnection Agreement, dated October 18, 2005, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and FPL Energy Duane Arnold, LLC
32. Interconnection and Operating Agreement, dated July 24, 2003, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Traer Municipal Utilities
33. Interconnection and Operating Agreement, dated July 27, 2004, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Truman Municipal
34. Interconnection Agreement, dated January 20, 2003, by and between Westbrook Public Utilities and Interstate Power and Light Company
35. Interconnection Agreement, dated November 16, 2001, by and between Wilmont Hills, LLC and Interstate Power Company
36. Interconnection and Operating Agreement, dated July 7, 2005, by and among Midwest Independent Transmission System Operator, Inc., Interstate Power and Light Company and Windom Transmission Project LLC
37. Interconnection Agreement, dated July 10, 2002, by and between Worthington Public Utilities and Interstate Power and Light Company
38. Agreement for Interconnection of Transmission Facilities, dated June 29, 1973, by and between Interstate Power Company and Iowa Electric Light and Power Company
39. Interconnection Agreement, dated March 17, 1987, by and between the City of Ames, Iowa and Iowa Electric Light and Power Company, as amended
40. Interconnection Agreement, dated February 11, 2003, by and between Dysart Municipal and Interstate Power and Light Company
41. Interconnection and Operating Agreement, dated October 16, 1996, by and between Interstate Power Company and the City of Luverne, Minnesota
42. License Agreement for Occupation of Railway Corridor, dated September 1, 1995, by and between The Cedar Rapids and Iowa City Railway Company and IES Utilities, Inc.
43. Agreement Re: Joint Use of Poles and Maintenance of Transmission Lines, Substations, Et Cetera, dated January 1, 1950, by and between The Cedar Rapids and Iowa City Railway Company and Iowa Electric Light and Power Company

44. Facilities Agreement, dated September 4, 1981, by and between Iowa-Illinois Gas and Electric Company and Interstate Power Company, as amended, and the Facilities Schedules thereto, as amended
45. Facilities Agreement, dated November 23, 1999, by and between Guthrie County Rural Electric Cooperative Association and IES Utilities, Inc.
46. Interconnection and Interchange Agreement, dated August 17, 1966, by and between Dairyland Power Cooperative and Interstate Power Company, as amended
47. Basic Generating Agreement, Ottumwa Generating Station Unit 1, dated April 16, 1975, by and among Iowa Southern Utilities Company, Iowa Public Service Company, Iowa Power and Light Company, and Iowa-Illinois Gas and Electric Company, as amended
48. Agreement for the Use of Substation Facilities, dated November 30, 2001, by and between IES Utilities, Inc. and New London Municipal Utilities
49. Integrated Transmission Area Agreement, dated March 10, 2006, by and among Interstate Power and Light Company, Central Iowa Power Cooperative and Midwest Independent Transmission System Operator, Inc.
50. Common Use of Facilities Agreement, dated September 18, 1957, by and between Iowa Southern Utilities Company and Southwestern Federated Power Cooperative, Inc.
51. Offer of Settlement, dated October 31, 2002, by and among Midwest Independent System Transmission System Operator, Inc., Alliant Energy Corporate Services, Inc. and Southern Minnesota Municipal Power Agency
52. Distribution-Transmission Interconnection Agreement, dated June 2, 2006, by and between Interstate Power and Light Company and Jo-Carroll Energy Cooperative, Inc.
53. Interconnection Agreement, dated October 20, 1999, by and between Northwest Iowa Power Cooperative and IES Utilities, Inc.
54. Facilities and Operating Agreement Ottumwa Generating Station Unit 1 Electric Transmission and Substation Facilities, dated May 22, 1981, by and among MidAmerican Energy Company, as successor in interest to Iowa-Illinois Gas and Electric Company and Midwest Power Systems, Inc. (Midwest Power Systems, Inc. being successor in interest to Iowa Public Service Company and Iowa Power and Light Company), and IES Utilities, Inc., as successor in interest to Iowa Electric Light and Power Company and Iowa Southern Utilities Company, as amended

55. Agreement on Construction of Underbulid Facilities, dated June 18, 1996, by and between IES Utilities, Inc. and the City of Pella, Iowa
56. Lease Agreement, dated June 18, 1996, by and between IES Utilities, Inc. and the City of Pella, Iowa
57. Facilities Agreement, dated December 20, 1999, by and between Rideta Electric Cooperative Inc. and IES Utilities, Inc.
58. System Coordination and Operating Agreement, dated January 1, 2001, by and among IES Utilities, Inc., Interstate Power Company, Wisconsin Power & Light Company and Alliant Energy Corporate Services, Inc.
59. 345 – KV Transmission Line Spare Materials Agreement, dated April 1, 1986, by and among Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Interstate Power Company, Iowa Electric Light and Power Company, Iowa Public Service Company and Iowa Southern Utilities Company
60. Transmission Facilities Agreement, dated July 28, 1972, by and among Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company and Iowa Southern Utilities Company
61. Facilities and Interconnection Agreement, dated November 15, 2005, by and between the City of West Liberty, Iowa and Interstate Power and Light Company
62. Interconnection Agreement, dated May 29, 1997, by and between Eastern Iowa Light and Power Cooperative and IES Utilities, Inc., as amended
63. Facilities Agreement, dated October 28, 1999, by and between Eastern Iowa Light and Power Cooperative and Interstate Power Company
64. Operating Agreement, dated April 18, 1966, by and between Eastern Iowa Light and Power Cooperative and Iowa Electric Light and Power Company
65. Interconnection and Joint Construction Agreement, dated August 21, 1967, by and between Eastern Iowa Light and Power Cooperative and Iowa Southern Utilities Company, as amended
66. Operating Agreement, dated December 18, 1967, by and between Eastern Iowa Light and Power Cooperative and Iowa Southern Utilities Company
67. Interconnection, Interchange and Joint Construction Agreement, dated October 17, 1974, by and between Iowa Southern Utilities Company and Associated Electric Cooperative, Inc., as amended
68. Construction and Financing Agreement, dated March 5, 1990, by and between Iowa Power, Inc. and Associated Electric Cooperative, Inc.

69. Interchange and Interconnection Agreement, dated January 27, 1993, by and between Associated Electric Cooperative, Inc. and Iowa Electric Light and Power Company
70. Construction, Interconnection and Operating Agreement, dated August 22, 2001, by and between Great River Energy and IES Utilities, Inc.
71. Switch Change-Out Agreement, dated March 1, 2006, by and between Great River Energy and Interstate Power and Light Company
72. Facilities Agreement, dated January 17, 1969, by and between Iowa-Illinois Gas and Electric Company and Iowa Electric Light and Power Company
73. Facilities Agreement Walcott – Substation 56, dated August 15, 1973, by and between Iowa-Illinois Gas and Electric Company and Iowa Electric Light and Power Company, as amended
74. Agreement for Interconnection of Transmission Facilities, dated March 4, 1963, by and among Iowa-Illinois Gas and Electric Company, Iowa Electric Light and Power Company and Eastern Iowa Light and Power Cooperative
75. Interchange Agreement, dated April 20, 1966, by and between Iowa-Illinois Gas and Electric Company and Iowa Southern Utilities Company
76. Transmission Agreement, dated September 3, 1992, by and between Northeast Missouri Electric Power Cooperative and Iowa Electric Light and Power Company
77. Interconnection and Transmission Service Agreement, dated July 30, 1993, by and between Northeast Missouri Electric Power Cooperative and Interstate Power and Light Company, as successor in interest to Iowa Southern Utilities Company
78. Transmission Interconnection Agreement, dated September 18, 2006, by and among Interstate Power and Light Company, Northern States Power Company and Midwest Independent Transmission System Operator, Inc.
79. Madelia Switching Station Agreement, dated August 18, 1998, by and between Interstate Power Company and Northern States Power Company
80. Emergency-Type Service Agreement Waseca Connection, dated December 21, 1961, by and between Interstate Power Company and Northern States Power Company
81. Operation and Maintenance Agreement, dated January 27, 2006, by and between FPL Energy Duane Arnold, LLC and Interstate Power and Light Company for Operation and Maintenance Services relating to the Interconnection Facilities at Duane Arnold Energy Center

82. Agreement Louisa Generating Station, dated October 4, 1977, by and among Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, City of Tipton, Iowa, City of Harlan, Iowa, City of Waverly, Iowa, Interstate Power Company, Central Iowa Power Cooperative, City of Eldridge, Iowa and City of Geneseo, Illinois, as amended
83. Louisa Transmission Operating Agreement, dated May 27, 1983, by and among MidAmerican Energy Company, Central Iowa Power Cooperative, Interstate Power Company, The City of Tipton, The City of Harlan and The City of Waverly, as amended
84. Agreement Unit 3 George Neal Generating Station, dated February 2, 1971, by and among Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Southern Utilities Company and Iowa Public Service Company, as amended
85. Operating Agreement Neal 3 Transmission, dated January 2, 1978, by and between Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Southern Utilities Company and Iowa Public Service Company
86. Agreement Joint Dispatch Date Exchange, dated March 29, 1978, by and among Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, Iowa Southern Utilities Company, Interstate Power Company and Iowa Electric Light and Power Company, as amended
87. Agreement Unit 4 George Neal Generating Station, dated June 26, 1974, by and among Midwest Power Systems Inc., Corn Belt Power Cooperative, Interstate Power Company, Northwest Iowa Power Cooperative, Northwestern Public Service Company, Algona Municipal Utilities, Bancroft Municipal Utilities, Coon Rapids Municipal Utilities, Graettinger Municipal Light Plant, Laurens Municipal Light & Power Plant, Milford Municipal Utilities, Spencer Municipal Utilities, City of Webster City, Iowa and Municipal Electric Utility of Cedar Falls, as amended
88. Transmission Facilities and Operating Agreement George Neal Generating Unit No. 4 Transmission, dated October 24, 1984, by and among MidAmerican Energy Company, Algona Municipal Utilities, Bancroft Municipal Utilities, Cedar Falls Utilities, Interstate Power Company, Northwestern Public Service Company, Coon Rapids Municipal Utilities, Corn Belt Power Cooperative, Graettinger Municipal Light Plant Laurens Municipal Light and Power Plant, Milford Municipal Utilities, Spencer Municipal Utilities, City of Webster City and Northwest Iowa Power Cooperative, as amended
89. Firm Power Agreement, dated March 26, 1959, by and between Iowa Power and Light Company and Iowa Southern Utilities Company

90. Hazleton Substation Agreement, dated August 8, 1967, by and among Interstate Power Company, Iowa Electric Light and Power Company and Iowa Public Service Company, as supplemented
91. Hazleton Substation Agreement, dated October 5, 1990, by and among Interstate Power Company, Iowa Electric Light and Power Company and Iowa Public Service Company
92. Agreement for Interconnection of Transmission Facilities, dated November 3, 1975, by and between Iowa Electric Light and Power Company and Iowa Public Service Company
93. Interchange Agreement, dated March 20, 1959, by and between Iowa Public Service Company and Iowa Electric Light and Power Company, as amended
94. Agreement for Sheldon Connection, dated November 3, 1975, by and between Iowa Public Service Company and Iowa Electric Light and Power Company
95. Agreement: Transmission Service, dated July 29, 1988, by and between Iowa Public Service Company and Interstate Power Company
96. Interconnection and Interchange Agreement, dated June 20, 1967, by and between Iowa Public Service Company and Interstate Power Company
97. Facilities Agreement, dated February 13, 2001, by and between Maquoketa Municipal Utilities and IES Utilities Inc
98. Interconnection Agreement, dated September 28, 1995, by and between Maquoketa Valley Rural Electric Cooperative and IES Utilities Inc
99. Interconnection, Interchange and Joint Construction Agreement, dated August 21, 1968, by and between MidAmerican Energy Company and Interstate Power and Light Company, as supplemented by schedules
100. Common Use Agreement, dated as of December 14, 1981, by and between Iowa Power and Light Company and Iowa Southern Utilities Company
101. Agreement for Interconnection of Transmission Facilities, dated June 29, 1973, by and between Interstate Power Company and Iowa Electric Light and Power Company
102. Interconnection Agreement, dated June 15, 1984, by and between MidAmerican Energy Company and Interstate Power and Light Company, as amended
103. Settlement Agreement, dated October 29, 2002, by and between Interstate Power and Light Company and Southern Minnesota Municipal Power Agency

104. Joint Use Agreement, dated November 19, 1998, by and between Storm Lake Power Partners I LLC and IES Utilities Inc
105. Joint Use Agreement, dated October 30, 1998, by and between Storm Lake Power Partners II LLC and IES Utilities Inc.
106. Twin Cities – Iowa – St. Louis 345 KV Interconnection Facilities Agreement, dated March 31, 1964, by and among Interstate Power Company, Iowa Electric Light and Power Company, Iowa-Illinois Gas and Electric Company, Iowa Public Service Company, Iowa Southern Utilities Company, Northern States Power Company and Union Electric Company
107. Agreement, dated January 7, 1965, by and among Interstate Power Company, Iowa Electric Light and Power Company, Iowa-Illinois Gas and Electric Company, Iowa Public Service Company, Iowa Southern Utilities Company, Northern States Power Company and Union Electric Company
108. Twin Cities – Iowa – St. Louis 345 KV Interconnection Coordinating Agreement, dated January 7, 1965, by and among Interstate Power Company, Iowa Electric Light and Power Company, Iowa-Illinois Gas and Electric Company, Iowa Public Service Company, Iowa Southern Utilities Company, Northern States Power Company and Union Electric Company, as supplemented
109. Interchange Agreement, dated August 29, 1985, by and between Union Electric Company and Iowa Southern Utilities Company, as amended and supplemented
110. Interchange Agreement, dated December 19, 2002, by and between Union Electric Company and Interstate Power and Light Company
111. Facility Use Agreement, dated September 19, 1986, by and between Iowa Southern Utilities Company and Union Electric Company, as amended
112. Joint Use Agreement, dated February 5, 2004, by and between Interstate Power and Light Company and Union Electric Company, d/b/a AmerenUE
113. Interconnection and Coordination Agreement, dated July 18, 1968, by and among Corn Belt Power Cooperative, Iowa Electric Light and Power Company, Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company and Iowa Southern Utilities Company
114. Louisa Transmission Facilities Agreement, dated May 27, 1983 by and among Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service, Central Iowa Power Cooperative, Interstate Power Company, The City of Tipton, The City of Harlan and The City of Waverly
115. Transmission Service Agreement, dated May 20, 1981, by and between Iowa Electric Light and Power Company and Iowa Power and Light Company

116. Interconnection and Joint Construction Agreement, dated July 28, 1965, by and between Southwestern Federated Power Cooperative, Inc. and Iowa Southern Utilities Company
117. Interchange Agreement, dated November 5, 1968, by and among Iowa Southern Utilities Company, Iowa Electric Light and Power Company and Central Iowa Power Cooperative
118. Agreement for Interconnection, dated June 23, 1961, by and among Iowa Southern Utilities Company, Iowa Electric Light and Power Company and Central Iowa Power Cooperative
119. Interconnection Agreement, dated November 25, 1992, by and between Central Illinois Public Service Company and Iowa Electric Light and Power Company
120. Joint Ownership and Operation Agreement, dated March 28, 1996, by and between Central Illinois Public Service Company and IES Utilities Inc.
121. Agreement for Common Use of Facilities, dated June 11, 1957, by and between Iowa Southern Utilities Company and Clarke Electric Cooperative, Inc.
122. Facilities Agreement, dated September 6, 2001, by and between Clarke Electric Cooperative and IES Utilities Inc.
123. Agreement, dated May 1, 1964, by and between Commonwealth Edison Company and Interstate Power Company
124. Facilities Connection Agreement, dated June 10, 1985, by and between Commonwealth Edison Company and Interstate Power Company
125. Elkader Interconnection Agreement, dated February 28, 1958, by and between Dairyland Power Cooperative and Interstate Power Company
126. Interconnection Agreement, dated May 20, 1958, by and between Interstate Power Company and Dairyland Power Cooperative
127. Facilities Agreement, dated July 29, 1980, by and between Interstate Power Company and Iowa Electric Light and Power Company
128. Agreement for Interconnection of Transmission Facilities, dated June 29, 1973, by and between Interstate Power Company and Iowa Electric Light and Power Company
129. License, dated June 3, 1996, by and between Central Illinois Public Service Company and IES Utilities, Inc.

130. Contract for Interconnection, Load Control Boundary, and Maintenance, by and between United States Department of Energy Western Area Power Administration and IES Utilities, Inc.
131. Facilities Agreement, dated October 4, 1999, by between the City of Sibley, Iowa and its Sibley Municipal Utilities and IES Utilities, Inc.
132. Service Agreement, dated April 1, 2006, by and between Interstate Power and Light Company and West Point Municipal Electric System
133. Service Agreement, dated April 1, 2006, by and between Interstate Power and Light Company and Subula Municipal Electric
134. Service Agreement, dated April 1, 2006, by and between Interstate Power and Light Company and the Village of Hanover, IL
135. Service Agreement, dated April 1, 2006, by and between Interstate Power and Light Company and Grafton Electric Dept.
136. Service Agreement, dated July 10, 2006, by and between Interstate Power and Light Company and the City of Dundee, MN
137. Service Agreement, dated April 1, 2006, by and between Interstate Power and Light Company and Alta Vista, IA
138. Agreement of Transmission Facilities Owners to Organize the Midwest Independent Transmission System Operator, Inc., dated November 4, 2005

SCHEDULE 5.5(a)

No Material Adverse Effect

None.

SCHEDULE 5.5(b)

Undisclosed Liabilities

See Schedules 1.1-B, 2.3(e), 2.3(h), 5.3(d), 5.6, 5.7(a)(i), 5.7(a)(ii), 5.9(b), 5.9(c), 5.9(d), 5.10(a), 5.11, 5.12(a), 5.14(a), 5.18(a), 7.1, 7.1(g), 7.4(c), and 7.14, and the Excluded Liabilities, in each case without regard to any supplements or amendments to such Schedules after the date hereof, if any, pursuant to Section 7.8 of the Agreement.

SCHEDULE 5.6**Operation in the Ordinary Course**

On January 12, 2007, Alliant Energy Corporate Services, Inc. sent a letter to American Transmission Company, LLC proposing to extend the term of the Operating Agreement, dated January 1, 2001, by and between Alliant Energy Corporate Services, Inc. and American Transmission Company LLC, as amended, through the end of 2009.

Seller entered into an agreement with Great River Energy (GRE) and Southern Minnesota Municipal Power Agency (SMMPA), to share the transmission revenue received from the Midwest Independent Transmission System Operator (MISO) for the Alliant Energy West Joint Pricing Zone.

Seller entered into a Large Generator Interconnection Agreement with FPL Energy Duane Arnold, LLC and the MISO, associated with the sale of Duane Arnold Energy Center to FPL Energy.

See Schedule 7.1.

SCHEDULE 5.7(a)(i)

Title Exceptions

None.

SCHEDULE 5.7(a)(ii)**Preferential Purchase Rights**

1. Common Use Agreement, dated May 31, 1977, by and between Iowa Electric Light and Power Company and Central Iowa Power Cooperative
2. Agreement for Common Use of Facilities, dated September 18, 1957, by and between Iowa Southern Utilities Company and Southwestern Federated Power Cooperative
3. Agreement for Common Use of Facilities, dated June 11, 1957, by and between Iowa Southern Utilities Company and Clarke Electric Cooperative, Inc.
4. Common Use of Facilities Agreement, dated July 16, 1968, by and between Iowa Electric Light and Power Company and Corn Belt Power Cooperative
5. Common Use Agreement, dated March 25, 1977, by and between Iowa Electric Light and Power Company and Maquoketa Valley R.E.C.
6. Common Use Agreement, dated April 1, 1962, by and between Iowa Electric Light and Power Company and Maquoketa Valley R.E.C.
7. Common Use Agreement, dated July 1, 1984, by and between Iowa Electric Light and Power Company and Maquoketa Valley R.E.C.
8. Common Use Agreement, dated August 1, 1958, by and between Linn County Rural Electric Cooperative Association and Iowa Electric Light and Power Company
9. Common Use Agreement, dated August 21, 1957, by and between Linn County Rural Electric Cooperative Association and Iowa Electric Light and Power Company (Johnson County)
10. Common Use Agreement, dated August 21, 1957, by and between Linn County Rural Electric Cooperative Association and Iowa Electric Light and Power Company (Linn County)
11. Common Use Agreement, dated January 27, 1999, by and between Linn County Rural Electric Cooperative and IES Utilities, Inc.
12. Common Use Agreement, dated April 22, 1981, by and between Linn County Rural Electric Cooperative Association and Iowa Electric Light and Power Company
13. Common Use Agreement, dated August 21, 1997, by and between Linn County Rural Electric Cooperative and IES Utilities, Inc.
14. Common Use Agreement, dated June 25, 1984, by and between Iowa Electric Light and Power Company and Linn County Rural Electric Cooperative Association
15. Common Use Agreement, dated October 30, 1982, by and between Iowa Electric Light and Power Company and Linn County Rural Electric Cooperative

16. Common Use Agreement, dated March 14, 1978, by and between Iowa Electric Light and Power Company and Linn County Rural Electric Cooperative (Section 25)
17. Common Use Agreement, dated March 14, 1978, by and between Iowa Electric Light and Power Company and Linn County Rural Electric Cooperative (Section 24)
18. Common Use Agreement, dated January 1, 1961, by and between Linn County Rural Electric Cooperative Association and Iowa Electric Light and Power Company
19. Common Use Agreement, dated August 1, 1958, by and between Linn County Rural Electric Cooperative Association and Iowa Electric Light and Power Company
20. Common Use Agreement, dated December 14, 1981, by and between Iowa Power and Light Company and Iowa Southern Utilities Company
21. Common Use Agreement, dated March 1, 1968, by and between Southeast Iowa Cooperative Electric Association and Iowa Electric Light and Power Company
22. Common Use Agreement, dated March 21, 1989, by and between Iowa Electric Light and Power Company and Southeast Iowa Cooperative Electric Association
23. Common Use Agreement, dated January 1, 1961, by and between Iowa Electric Light and Power Company and Southeast Iowa Cooperative Electric Association, as amended
24. Common Use Agreement, dated March 21, 1983, by and between Iowa Electric Light and Power Company and Southeast Iowa Cooperative Electric Association
25. Common Use Agreement, dated April 1, 1964, by and between Lyon Rural Electric Co-Operative and Iowa Electric Light and Power Company
26. Common Use Agreement, dated November 1, 1961, by and between Iowa Electric Light and Power Company between Lyon Rural Electric Co-Operative
27. Common Use Agreement, dated December 1, 1958, by and between Iowa Electric Light and Power Company between Lyon Rural Electric Co-Operative
28. Common Use Agreement, dated April 17, 1953, by and between Iowa Electric Light and Power Company and Eastern Iowa Light and Power Cooperative
29. Common Use Agreement, dated August 1, 1954, by and between Iowa Electric Light and Power Company and Eastern Iowa Light and Power Cooperative
30. Common Use Agreement, dated May 1, 1957, by and between Eastern Iowa Light and Power Cooperative and Iowa Electric Light and Power Company
31. Common Use Agreement, dated September 5, 1957, by and between Iowa Electric Light and Power Company and Eastern Iowa Light and Power Cooperative
32. Common Use Agreement, dated April 1, 1961, by and between Eastern Iowa Light and Power Cooperative and Iowa Electric Light and Power Company

33. Common Use Pole Agreement, dated January 23, 1967, by and between Iowa Electric Light and Power Company and Iowa-Illinois Gas and Electric Company
34. Common Use Agreement, dated October 25, 1977, by and between Iowa Southern Utilities Company and Central Iowa Power Cooperative
35. Common Use Agreement, dated November 1, 1956, by and between Iowa Electric Light and Power Company and Central Iowa Power Cooperative
36. Common Use Agreement, dated January 1, 1958, by and between Iowa Electric Light and Power Company and Central Iowa Power Cooperative
37. Common Use Agreement, dated January 1, 1963, by and between Iowa Electric Light and Power Company and Central Iowa Power Cooperative
38. Project Design and Construction Services Agreement, dated July, 2005, by and between Northern States Power Company d/b/a Xcel Energy and Interstate Power and Light Company
39. Elk Substation Facilities Agreement, dated November 2, 1983, by and between Interstate Power Company and Cooperative Power Association
40. Fox Lake Substation Facilities Agreement, dated November 2, 1983, by and between Interstate Power Company and Cooperative Power Association
41. Heron Lake Substation Facilities Agreement, dated November 2, 1983, by and between Interstate Power Company and Cooperative Power Association
42. Joint Use Agreement, dated October 30, 1998, by and between Storm Lake Power Partners II LLC and IES Utilities, Inc.
43. Joint Use Agreement, dated February 5, 2004, by and between Interstate Power and Light Company and Union Electric Company, d/b/a AmerenUE
44. Joint Use Agreement, dated November 19, 1998, by and between Storm Lake Power Partners I LLC and IES Utilities, Inc.
45. Common Use Agreement, dated January 1, 1961, by and between Iowa Power and Light Company and Iowa Electric Light and Power Company
46. Common Use Agreement, dated December 1, 1964, by and between Maquoketa Valley Rural Electric Cooperative and Iowa Electric Light and Power Company
47. Joint Use Agreement, dated May 1, 1968, by and between Interstate Power Company and Cooperative Power Association
48. Common Use of Poles Agreement, dated December 18, 1967, by and between Eastern Iowa Light and Power Cooperative and Iowa Southern Utilities Company
49. Common Use Agreement, dated September 15, 1960, by and between Iowa Electric Light and Power Company and Iowa-Illinois Gas and Electric Company
50. Common Use Agreement, dated November 1, 1962, by and between Iowa Electric Light and Power Company and Maquoketa Valley R.E.C.

51. Common Use Agreement, dated October 1, 1958, by and between Benton County Rural Electric Cooperative Association and Iowa Electric Light and Power Company
52. Common Use Agreement, dated February 15, 1981, by and between Iowa Electric Light and Power Company and D.E.K. Rural Electric Cooperative
53. Common Use Agreement, dated November 1, 1966, by and between D.E.K. Rural Electric Cooperative and Iowa Electric Light and Power Company
54. Common Use Agreement, dated September 1, 1959, by and between D.E.K. Rural Electric Cooperative and Iowa Electric Light and Power Company
55. Common Use Agreement, dated December 1, 1965, by and between Farmers Electric Cooperative and Iowa Electric Light and Power Company
56. Common Use Agreement, dated March 1, 1966, by and between Greene County Rural Electric Cooperative and Iowa Electric Light and Power Company
57. Common Use Agreement, dated March 1, 1958, by and between Iowa Electric Light and Power Company and Greene County R.E.A.
58. Common Use Agreement, dated September 5, 1957, by and between Grundy County Rural Electric Cooperative and Iowa Electric Light and Power Company
59. Common Use Agreement, dated March 1, 1979, by and between Iowa Electric Light and Power Company and Grundy County Rural Electric Cooperative
60. Common Use Agreement, dated June 3, 1994, by and between IES Utilities, Inc. and Grundy County Rural Electric Cooperative
61. Common Use Agreement, dated August 8, 1990, by and between Iowa Electric Light and Power Company and Grundy County Rural Electric Cooperative
62. Common Use Agreement, dated April 29, 1981, by and between Iowa Electric Light and Power Company and Grundy County R.E.C.
63. Common Use Agreement, dated August 27, 1980, by and between Iowa Electric Light and Power Company and Grundy County Rural Electric Cooperative
64. Common Use Agreement, dated October 1, 1961, by and between Iowa Electric Light and Power Company and Grundy County R.E.C.
65. Common Use Agreement, dated July 1, 1961, by and between Iowa Electric Light and Power Company and Marshall County R.E.C.
66. Common Use Agreement, dated December 4, 1959, by and between Iowa Electric Light and Power Company and Marshall County R.E.C.
67. Common Use Agreement, dated September 15, 1977, by and between Iowa Electric Light and Power Company and Marshall County R.E.C.
68. Common Use Agreement, dated August 31, 1977, by and between Iowa Electric Light and Power Company and Marshall County Rural Electric Cooperative

69. Common Use Agreement, dated July 18, 1977, by and between Iowa Electric Light and Power Company and Marshall County R.E.C. (12,500 volt, 3-phase circuit)
70. Common Use Agreement, dated July 18, 1977, by and between Iowa Electric Light and Power Company and Marshall County R.E.C. (7,200 volt, single phase circuit)
71. Common Use Agreement, dated July 15, 1977, by and between Iowa Electric Light and Power Cooperative and Marshall County R.E.C.
72. Common Use Agreement, dated February 10, 1966, by and between Iowa Electric Light and Power Company and Marshall County R.E.C.
73. Common Use Agreement, dated June 16, 1966, by and between Iowa Electric Light and Power Company and Hardin County R.E.C.
74. Common Use Agreement, dated December 6, 1978, by and between Iowa Electric Light and Power Company and Hardin County Rural Electric Cooperative
75. Common Use Agreement, dated December 28, 1977, by and between Iowa Electric Light and Power Company and Hancock County Rural Electric Cooperative
76. Common Use Agreement, dated April 1, 1964, by and between Sioux Electric Cooperative Association and Iowa Electric Light and Power Company
77. Common Use Agreement, dated June 15, 1977, by and between Iowa Electric Light and Power Company and Tama Iowa Poweshiek Rural Electric Cooperative
78. Common Use Agreement, dated April 1, 1958, by and between T.I.P. Rural Electric Cooperative and Iowa Electric Light and Power Company
79. Common Use Agreement, dated May 15, 1997, by and between IES Utilities, Inc. and T.I.P. Rural Electric Cooperative
80. Common Use Agreement, dated April 28, 1999, by and between IES Utilities Inc. and T.I.P. Rural Electric Cooperative
81. Common Use Agreement, dated March 22, 1999, by and between IES Utilities Inc. and Tipton Municipal Utilities
82. Common Use Agreement, dated March 1, 1979, by and between Iowa Electric Light and Power Company and Traer Municipal Utilities
83. Common Use Agreement, dated June 1, 1964, by and between Iowa Electric Light and Power Company and Buena Vista County Rural Electric Cooperative
84. Common Use Agreement, dated November 1, 1966, by and between Buena Vista County Rural Electric Cooperative and Iowa Electric Light and Power Company
85. Common Use Agreement, dated January 1, 1965, by and between Iowa Electric Light and Power Company and Osceola Electric Cooperative, Inc.
86. Common Use Agreement, dated December 11, 1979, by and between Iowa Public Service Company and Iowa Electric Light and Power Company

87. Common Use Agreement, dated November 16, 1988, by and between Maquoketa Valley Rural Electric Cooperative and Iowa Electric Light and Power Company (7,200 volt, three phase rural distribution line in Adams Township)
88. Common Use Agreement, dated November 16, 1988, by and between Iowa Electric Light and Power Company and Maquoketa Valley Rural Electric Cooperative (7,200 volt, three/single phase rural distribution line in Hazel Green Township)
89. Common Use Agreement, dated November 16, 1988, by and between Maquoketa Valley Rural Electric Cooperative and Iowa Electric Light and Power Company (7,200 volt, three phase distribution line in Coffins Grove and Prairie Townships)
90. Common Use Agreement, dated March 7, 1989, by and between Maquoketa Valley Rural Electric Cooperative and Iowa Electric Light and Power Company
91. Common Use Agreement, dated July 29, 1964, by and between Iowa Electric Light and Power Company and Osceola Electric Cooperative, Inc.
92. Common Use Agreement, dated November 11, 1997, by and between, IES Utilities, Inc. and the City of Story City Iowa
93. Common Use Agreement, dated February 21, 1990, by and between Iowa Electric Light and Power Company and the City of State Center
94. Common Use Agreement, dated July 24, 1997, by and between IES Utilities, Inc. and Midland Rural Electric Cooperative
95. Contract for Services, dated May 6, 1968, by and between United States Department of the Interior Bureau of Reclamation and Iowa Southern Utilities Company
96. Agreement Re: Joint Use of Poles and Maintenance of Transmission Lines, Substations, Et Cetera, dated January 1, 1950, by and between the Cedar Rapids and Iowa City Railway Company and Iowa Electric Light and Power Company
97. Interconnection Contract, dated August 14, 1989, by and between United States Department of Energy Western Area Power Administration and Iowa Southern Utilities Company
98. Joint Use Agreement, dated December 22, 2004, by and between MidAmerican Energy and Interstate Power and Light Company
99. Contract for Interconnection, Load Control Boundary, and Maintenance, by and between United States Department of Energy Western Area Power Administration and IES Utilities, Inc.
100. See Schedule 5.10(a), in each case without regard to any supplements or amendments to such Schedule after the date hereof, if any, pursuant to Section 7.8 of the Agreement.

SCHEDULE 5.7(b)

Real Property

[Information to be provided pursuant to Section 7.8 of the Agreement]

SCHEDULE 5.8(a)

Real Property Leases

[Information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 5.8(b)

Real Property Lease Liabilities

None.

SCHEDULE 5.9(a)-1

Environmental Laws

None.

SCHEDULE 5.9(a)-2

Transferable Environmental Permits

None.

SCHEDULE 5.9(b)

Environmental Law Violations

The following Excluded Liabilities:

1. Washington, IA former manufactured gas plant (MGP) site.
2. Missouri Electric Works (MEW) Superfund Site located in Gape Girardeau, Missouri.
3. The Bickford site located in New Lisbon, Wisconsin.
4. Rose Chemical Superfund Site located in Holden, Missouri.

SCHEDULE 5.9(c)**Releases**

Spill Date	Owner	Location	Amount	Substance
3/09/1998	IES	Carbide Substation-Hwy 61 West, Keokuk, IA	3.4 gallons	Electrical equipment oil
8/26/1999	IPC	Galena Downtown Substation, Galena, IL	5 gallons	Electrical equipment oil
5/24/2000	IPC	Lore Substation, Dubuque, IA	1 gallon	Hydraulic oil
11/22/2000	IPC	10595 Route Hwy 52 North- Garner Lane Substation, Dubuque, IA	1 gallon	Hydraulic oil
6/04/2001	IES	Dundee Substation, Dundee, IA	5 gallons	Electrical equipment oil
8/06/2001	IES	Jasper 161, Newton, IA	½ pint	Electrical equipment oil
9/11/2001	IES	Hiawatha 161 Substation, Robins Road, Hiawatha, IA	<1 gallon	Electrical equipment oil
1/02/2002	IES	Nevada Substation, Nevada, IA	1 gallon	Electrical equipment oil
1/03/2002	IES	1-mile south of Garner – Hancock, Garner, IA	1 gallon	Electrical equipment oil
4/22/2002	IES	220 East 3 rd Street, Washington, IA	1 gallon	Electrical equipment oil
5/09/2002	IPC	3546 Wheelerwood Rd -Hanlontown Sub., Hanlontown, IA	10 gallons	Electrical equipment oil
5/16/2002	IPC	46595 818 Street, Lakefield, MN	150 gallons	Electrical equipment oil
9/20/2002	IPC	914 Mill Avenue NE Montgomery Substation, Montgomery, MN	4 gallons	Electrical equipment oil
4/16/2004	IPC	2270 Sioux Ave, Garner, IA	50 gallons	Electrical equipment oil
7/13/2004	IES	50415 Hwy 14 North, Chariton, IA	<3 gallons	Electrical equipment oil
9/30/2004	IPC	Highway 16 East (Spring Valley Sub), Spring Valley, MN	<1 gallon	Bushing compound
6/08/2005	IES	Jefferson Co Substation - Hwy 1, Fairfield, IA	350 gallons	Electrical equipment oil
11/01/2005	IES	Switching Yard across from Nuclear Plant, Palo, IA	50 gallons	Electrical equipment oil
6/29/2001	IES	PCI Sub 41st Avenue SW, Cedar Rapids, IA	7 gallons	Electrical equipment oil
5/22/1998	IES	Ames 115 Substation, Ames, IA	<3 gallons	Electrical equipment oil
7/10/2001	IES	Eldora 115 Sub. Eldora, IA	<1 pint	Electrical equipment oil
3/28/2002	IPC	12066 Scenic Bluff Road (Savanna 161KV Sub), Savanna, IL	5 gallons	Electrical equipment oil

SCHEDULE 5.9(d)

Other Environmental Matters

See the attached for poly-chlorinated biphenyl information.

Schedule 5.9(d)- PCB Tests

Location	SERIAL_NO	PCBTESTDATE	PCBCONTENTSTR	DESCRIPTION
5TH AND DELAWARE	P700071	6-Dec-91	3	XfmrWithLTC
ADAMS-IPC	0139A7133201	6-Oct-98	1, <1, <1	OilBreaker
ADAMS-IPC	338Y2550	6-Oct-98	<1 ALL THREE TANKS	OilBreaker
ADAMS-IPC	238Y2550	6-Oct-98	<1 ALL THREE TANKS	OilBreaker
ADAMS-IPC	438Y2550	6-Oct-98	<1 ALL THREE TANKS	OilBreaker
ADAMS-IPC	138Y2550	6-Oct-98	<1 ALL THREE TANKS	OilBreaker
ADAMS-IPC	0139A9110207	23-Oct-98	<1 ALL THREE TANKS	OilBreaker
ADAMS-IPC	0139A9110206	23-Oct-98	2, <1 & <1	OilBreaker
ADAMS-IPC	0139A9110204	23-Oct-98	<1, <1 & 2	OilBreaker
ADAMS-IPC	0139A9110205	23-Oct-98	1, <1 & <1	OilBreaker
ADAMS-IPC	0139A9110201	23-Oct-98	<1 ALL THREE TANKS	OilBreaker
ADAMS-IPC	0139A9110202	23-Oct-98	<1, 1 & <1	OilBreaker
ADAMS-IPC	0139A9110203	23-Oct-98	<1 ALL THREE TANKS	OilBreaker
ADAMS-IPC	MLM58251		PCB Free	XfmrWithLTC
ALBANY-IPC	219Y2964	15-Sep-98	2	OilBreaker
ALBANY-IPC	97022594	30-Dec-03	<1 PPM	XfmrWithoutLTC
AMES 115 KV	0139A2549201	23-May-89	<1	OilBreaker
AMES 115 KV	237Y4919	none		OilBreaker
AMES 115 KV	138Y3806	none		OilBreaker
AMES 115 KV	137Y4919	none		OilBreaker
AMES 115 KV	D597650	none		ZigzagXfmr
AMES 115 KV	A2003T		PCB Free	XfmrWithLTC
APPANOOSE COUNTY	21629	13-Oct-92	8.9	OilBreaker
APPANOOSE COUNTY	138Y4370	13-Oct-92	<1 ALL THREE TANKS	OilBreaker
APPANOOSE COUNTY	21628	13-Oct-92	<1	OilBreaker
APPANOOSE COUNTY	C0322651	28-Aug-97	2.4	XfmrWithoutLTC
BELLE PLAINE JUNCTION 115 KV	VEP56852	26-Jun-89	173 ppm	XfmrWithLTC
BELLE PLAINE JUNCTION 115 KV	0139A5449202	03-Jul-89	<1 ALL THREE TANKS	OilBreaker
BELLE PLAINE JUNCTION 115 KV	0139A5449201	03-Jul-89	<1 ALL THREE TANKS	OilBreaker
BELLE PLAINE JUNCTION 115 KV	303580	03-Jul-89	<1 ALL THREE TANKS	OilBreaker
BELLE PLAINE JUNCTION 115 KV	0141A3934101		PCB Free	OilBreaker
BELLE PLAINE JUNCTION 115 KV	A1921T		PCB Free	XfmrWithLTC
BELLE PLAINE JUNCTION 115 KV	T60834		PCB Free	ZigzagXfmr
BERTRAM 161 KV	0139A7117203	none		OilBreaker
BERTRAM 161 KV	D596622	none		XfmrWithoutLTC
BERTRAM 161 KV	0139A7138201	none		OilBreaker
BERTRAM 161 KV	0139A7117201	none		OilBreaker
BERTRAM 161 KV	0139A7117202	none		OilBreaker
BEVERLY 161 KV	LLL9411		PCB Free	XfmrWithLTC
BEVERLY 161 KV	MLL56731		PCB Free	XfmrWithLTC
BEVERLY 161 KV	MLL56732		PCB Free	XfmrWithLTC
BEVERLY 161 KV	T60832		PCB Free	ZigzagXfmr
BEVERLY 161 KV	T60833		PCB Free	ZigzagXfmr
BLUE EARTH	K6469997201	6-Jan-99	<1 ALL THREE TANKS	OilBreaker
BLUE EARTH	6351030AW2	6-Jan-99	<1 ALL THREE TANKS	OilBreaker
BLUE EARTH	6351030AW1	6-Jan-99	<1 ALL THREE TANKS	OilBreaker
BOONE 115 KV	ZNS79361	12-Jan-89	8	ZigzagXfmr
BOONE 115 KV	XCS71591	07-Feb-89	<1	XfmrWithLTC
BOONE 115 KV	S1347801	29-Jun-89	<1	ZigzagXfmr
BOONE 115 KV	237Y5456	29-Jun-89	<1	OilBreaker
BOONE 115 KV	137Y5456	29-Jun-89	<1	OilBreaker
BOONE 115 KV	0141A3678201	29-Jun-89	<1	OilBreaker
BOONE 115 KV	K6566127BD201	29-Apr-91	<1 ALL THREE TANKS	OilBreaker
BOONE 115 KV	6992166	13-Nov-02	<1	XfmrWithLTC
BOONE 115 KV	0139A2009702	none		OilBreaker
BOONE 115 KV	38Y4211	none		OilBreaker
BOONE 115 KV	0139A2009704	none		OilBreaker
BOONE 115 KV	0139A2009701	none		OilBreaker
BOONE 115 KV	0139A2009703	none		OilBreaker

Schedule 5.9(d)- PCB Tests

BOONE 115 KV	137Y5457	none		OilBreaker
BOONE 115 KV	A4541T		PCB Free	XfmrWithLTC
BOONE (OPPOSITE PLANT)	GM264547	6-May-03	1	XfmrWithLTC
BOONE JUNCTION 161 KV	338Y5364	12-Oct-87	<2, <2 & <2	OilBreaker
BOONE JUNCTION 161 KV	138Y5365	12-Oct-87	<2, <2 & <2	OilBreaker
BOONE JUNCTION 161 KV	238Y5364	12-Oct-87	<2, <2 & <2	OilBreaker
BOONE JUNCTION 161 KV	138Y5364	12-Oct-87	<2, <2 & <2	OilBreaker
BOONE JUNCTION 161 KV	C0626051	20-May-88	1	XfmrWithLTC
BOONE JUNCTION 161 KV	6538103	23-May-89	<1	XfmrWithLTC
BOONE JUNCTION 161 KV	402111	8-Apr-91	<1	OilBreaker
BOONE JUNCTION 161 KV	402112	8-Apr-91	4	OilBreaker
BOONE JUNCTION 161 KV	D552658	6-May-91	6	XfmrWithLTC
BRIDGEPORT 161 KV	282313881	14-Dec-92	<1	XfmrWithoutLTC
CALAMUS 115 KV	C254999	none		XfmrWithLTC
CARBIDE 161 KV	41206292011	26-Apr-95	3.9	OilBreaker
CARBIDE 161 KV	C0038851	26-Apr-95	3.4	XfmrWithoutLTC
CARBIDE 161 KV	41206291033	6-Nov-00	1.3	OilBreaker
CARBIDE 161 KV	41205411011	6-Nov-00	<1	OilBreaker
CARBIDE 161 KV	41206291022	6-Nov-00	2.3	OilBreaker
CARBIDE 161 KV	41206291011	6-Nov-00	<1	OilBreaker
CARBIDE 161 KV	41205411022	none		OilBreaker
CORYDON	135Y1378	13-Oct-92	11.4, 9 & 11.3	OilBreaker
CORYDON	330Y3853	13-Oct-92	20.4, 18.4 & 24.6	OilBreaker
CORYDON	130Y3854	13-Oct-92	15.3, 15.5 & 17.7	OilBreaker
CRESTON	145521	26-Oct-92	7.9 ppm	OilBreaker
CRESTON	20727	26-Oct-92	19.3 ppm	OilBreaker
CRESTON	20726	26-Oct-92	1.8 ppm	OilBreaker
DAEC	19517	none		OilBreaker
DAEC	19514	none		OilBreaker
DAEC	19513	none		OilBreaker
DAEC	19515	none		OilBreaker
DAEC	19512	none		OilBreaker
DAEC	19516	none		OilBreaker
DAEC	138Y3406	none		OilBreaker
DAEC	138Y3405	none		OilBreaker
DAEC	138Y4978	none		OilBreaker
DAEC	138Y3407	none		OilBreaker
DAEC	1374Y4352	none		OilBreaker
DAEC	1678		PCB Free	OilBreaker
DEWITT 161 KV	ZNS79362	none		ZigzagXfmr
DEWITT 161 KV	18226513801	none		XfmrWithLTC
DEWITT 161 KV	237Y6397	none		OilBreaker
DEWITT 161 KV	137Y6397	none		OilBreaker
DEWITT 161 KV	337Y6397	none		OilBreaker
DEWITT 161 KV	137Y6398	none		OilBreaker
DUNDEE 161 KV	A0453T	7-Sep-94	<1	XfmrWithLTC
DUNDEE 161 KV	K547315	18-Jul-02	<1	XfmrWithLTC
DUNDEE 161 KV	337Y1179	4-Sep-02	14, 14 & 14	OilBreaker
DUNDEE 161 KV	23386	12-Jun-03	<1	OilBreaker
DUNDEE 161 KV	B203318	none		XfmrWithLTC
DUNDEE 161 KV	A356802	none		ZigzagXfmr
DUNDEE 161 KV	8564793	none		XfmrWithLTC
DUNDEE 161 KV	137Y1179	none		OilBreaker
DUNDEE 161 KV	0139A5185201	none		OilBreaker
DUNDEE 161 KV	0139A7011201	none		OilBreaker
DUNDEE 161 KV	17496	none		OilBreaker
DUNDEE 161 KV	23385	none		OilBreaker
DUNDEE 161 KV	0139A4211201	none		OilBreaker
DUNDEE 161 KV	24618	none		OilBreaker
DYSART 161 KV	0139A7235202	14-May-99	<1 ALL THREE TANKS	OilBreaker

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DYSART 161 KV	0139A7235203	14-May-99	<1 ALL THREE TANKS	OilBreaker
DYSART 161 KV	0139A7235201	14-May-99	4, 3 & 2 ppm	OilBreaker
EAST CALAMUS 161 KV	138Y1708	14-Oct-03	3	OilBreaker
EAST CALAMUS 161 KV	0139A7022203	none		OilBreaker
EAST CALAMUS 161 KV	0139A7022201	none		OilBreaker
EAST CALAMUS 161 KV	0139A7022202	none		OilBreaker
EAST CALAMUS 161 KV	D568248	none		XfmrWithLTC
ELDORA 115 KV	337Y4110	19-Apr-89	7	OilBreaker
ELDORA 115 KV	C182580	19-Apr-89	8	XfmrWithLTC
ELDORA 115 KV	237Y4110	19-Apr-89	<1	OilBreaker
ELDORA 115 KV	137Y4110	19-Apr-89	2	OilBreaker
ELDORA 115 KV	137Y4111	19-Apr-89	<1	OilBreaker
ELK	257101	5-Nov-82	<1	XfmrWithLTC
ELK	6993060	5-Nov-82	11	XfmrWithLTC
ELK	0202A9290202	none		OilBreaker
ELK	0202A9290201	none		OilBreaker
ELK	28910		PCB Free	OilBreaker
ELK	28911		PCB Free	OilBreaker
ELK	28912		PCB Free	OilBreaker
EMERY	23096	29-Dec-98	<1	OilBreaker
EMERY	23094	29-Dec-98	<1	OilBreaker
EMERY	23095	29-Dec-98	<1	OilBreaker
EMERY	E31980104		PCB Free	XfmrWithLTC
EMERY	E31990204		PCB Free	XfmrWithLTC
FAIRFAX 161 KV	237Y5428	29-Jul-93	3.9	OilBreaker
FAIRFAX 161 KV	137Y5428	20-Mar-97	7	OilBreaker
FAIRFAX 161 KV	137Y6226	28-Mar-97	4	OilBreaker
FAIRFAX 161 KV	238Y4187	28-Mar-97	<1, <1 & 2 ppm	OilBreaker
FAIRFAX 161 KV	138Y5379	11-Jun-99	<1 ALL THREE TANKS	OilBreaker
FAIRFAX 161 KV	137Y5431	16-Dec-03	5 ppm all three tanks	OilBreaker
FAIRFAX 161 KV	C4454311	none		ZigzagXfmr
FAIRFAX 161 KV	A1922T	none		XfmrWithLTC
FAIRFAX 161 KV	138Y4187	none		OilBreaker
FAIRFAX 161 KV	21416	none		OilBreaker
FAIRFAX 161 KV	338Y4187	none		OilBreaker
FAIRFAX 161 KV	S251576	none		XfmrWithLTC
FAIRFAX 161 KV	24796	none		OilBreaker
FERNALD 115 KV	133Y6627	25-May-93	<2, <2 & <2	OilBreaker
FERNALD 115 KV	TP532		PCB Free	XfmrWithLTC
GARDNERS LANE	237Y2293	17-Oct-02	<1 ALL THREE TANKS	OilBreaker
GRAND JUNCTION 161 KV	6537731	12-Oct-87	11	ZigzagXfmr
GRAND JUNCTION 161 KV	6994669	12-Oct-87	36	ZigzagXfmr
GRAND JUNCTION 161 KV	A5360	12-Oct-87	<2	XfmrWithLTC
GRAND JUNCTION 161 KV	0139A7062201	12-Oct-87	<2, <2 & <1	OilBreaker
GRAND JUNCTION 161 KV	6992473	12-Oct-87	14	XfmrWithLTC
GRAND JUNCTION 161 KV	0139A5223201	12-Oct-87	<1 ALL THREE TANKS	OilBreaker
GRAND JUNCTION 161 KV	D551157	15-Oct-01	10	XfmrWithLTC
GRAND JUNCTION 161 KV	137Y6136	none		OilBreaker
GRAND JUNCTION 161 KV	0139A7062202	none		OilBreaker
GRAND JUNCTION 161 KV	0139A7062203	none		OilBreaker
GUTHRIE CENTER 161 KV	C157640	24-Mar-87	9.1	ZigzagXfmr
GUTHRIE CENTER 161 KV	6993525	19-Aug-87	<1	ZigzagXfmr
GUTHRIE CENTER 161 KV	0139A7016201	19-Aug-87	<1	OilBreaker
GUTHRIE CENTER 161 KV	6992315	19-Aug-87	12	XfmrWithLTC
GUTHRIE CENTER 161 KV	0139A2164201	12-Oct-87	<1	OilBreaker
GUTHRIE CENTER 161 KV	0139A2165201	12-Oct-87	<1	OilBreaker
GUTHRIE CENTER 161 KV	0139A7013201	none		OilBreaker
GUTHRIE CENTER 161 KV	0139A2164202	none		OilBreaker
HANCOCK 161 KV	20373	5-Apr-89	<1	OilBreaker
HANCOCK 161 KV	20374	5-Apr-89	<1	OilBreaker

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HANCOCK 161 KV	20375	5-Apr-89	<1	OilBreaker
HANCOCK 161 KV	D596054	7-May-93	13.3	XfmrWithLTC
HANCOCK 161 KV	E31971203	22-Dec-03	<1	XfmrWithLTC
HANLONTOWN 69/24KV	5N38149	9-Jun-05	<1	StationServiceXfmr
HANLONTOWN 69/24KV	0402193202		PCB Free	StationServiceXfmr
HAYWARD JCT	RJP34671	5-Nov-82	<1	XfmrWithoutLTC
HAYWARD JCT	RJP34531	22-Sep-86	2	XfmrWithoutLTC
HAYWARD JCT	137Y1925	6-Oct-98	3, <1 & <1	OilBreaker
HAYWARD JCT	137Y1926	6-Oct-98	<1 ALL THREE TANKS	OilBreaker
HAYWARD JCT	237Y2294	6-Oct-98	<1 ALL THREE TANKS	OilBreaker
HAYWARD JCT	0139A9093201	6-Oct-98	<1, 5 & <1	OilBreaker
HAYWARD JCT	138Y2534	23-Oct-98	<1 ALL THREE TANKS	OilBreaker
HAYWARD JCT	13481	23-Oct-98	<1 ALL THREE TANKS	OilBreaker
HAYWARD JCT	13482	23-Oct-98	<1 ALL THREE TANKS	OilBreaker
HAYWARD JCT	138Y1621	23-Oct-98	1, 1 & <1	OilBreaker
HAZLETON	3416403	27-Nov-90	29	XfmrWithoutLTC
HAZLETON	D596300	21-Apr-94	1	XfmrWithLTC
HAZLETON	138Y3036	14-Dec-98	1, <1 & 1	OilBreaker
HAZLETON	0139A7178201	14-Dec-98	<1 ALL THREE TANKS	OilBreaker
HAZLETON	0139A9413202	14-Dec-98	<1	OilBreaker
HAZLETON	0139A2165202	14-Dec-98	1	OilBreaker
HAZLETON	0139A4256201	14-Dec-98	<1 ALL THREE TANKS	OilBreaker
HAZLETON	29214	14-Dec-98	3	OilBreaker
HAZLETON	137Y1655	18-May-99	1, 18 & 2	OilBreaker
HAZLETON	26322014431	28-Nov-00	1	XfmrWithLTC
HAZLETON	6530465	28-Nov-00	10	XfmrWithLTC
HAZLETON	ALM30871		PCB Free	XfmrWithLTC
HERON LAKE	137Y2137	27-Aug-99	6, 7 & 8	OilBreaker
HERON LAKE	0139A7030201	27-Aug-99	4, <1 & <1	OilBreaker
HERON LAKE	0139A4270201	27-Aug-99	4, 6 & 5	OilBreaker
HERON LAKE	137Y2777	27-Aug-99	<1 ALL THREE TANKS	OilBreaker
HERON LAKE	11964	27-Aug-99	<1 ALL THREE TANKS	OilBreaker
HERON LAKE	11963	27-Aug-99	<1, <1 & 1	OilBreaker
HERON LAKE	0139A9415201	8-Sep-99	<1	OilBreaker
HERON LAKE	A0307T		PCB Free	XfmrWithLTC
HERON LAKE	A0306T		PCB Free	XfmrWithLTC
HIAWATHA 161/115 KV	138Y4604	16-Feb-99	2, <1 & <1	OilBreaker
HIAWATHA 161/115 KV	138Y3370	16-Feb-99	3 PPM ALL THREE TANKS	OilBreaker
HIAWATHA 161/115 KV	138Y3369	none		OilBreaker
HIAWATHA 161/115 KV	SGP30062	6-Jun-92	375	ZigzagXfmr
HIAWATHA 161/115 KV	238Y3370	16-Feb-99	14, 14 & 13 ppm	OilBreaker
HIAWATHA 161/115 KV	41205961011	16-Feb-99	<1	OilBreaker
HIAWATHA 161/115 KV	137Y5984	16-Feb-99	14	OilBreaker
HIAWATHA 161/115 KV	238Y4604	16-Feb-99	<1, 1 & <1 ppm	OilBreaker
HIAWATHA 161/115 KV	237Y5985	16-Feb-99	2 & 41 ppm (1 & 2)	OilBreaker
HIAWATHA 161/115 KV	137Y5985	16-Feb-99	2	OilBreaker
HIAWATHA 161/115 KV	S251889	none		XfmrWithLTC
HIAWATHA 161/115 KV	337Y5985	none		OilBreaker
HIAWATHA 161/115 KV	RHP18511	none		XfmrWithLTC
HIAWATHA 161/115 KV	H409095	none		XfmrWithoutLTC
HIAWATHA 161/115 KV	0141A3535201	none		OilBreaker
HIAWATHA 161/115 KV	402071	none		OilBreaker
HILLS 345 KV	C0665351	27-Jun-00	13	XfmrWithoutLTC
INDEPENDENCE	13571	26-Jul-00	<1 ALL THREE TANKS	OilBreaker
IOWA FALLS 115 KV	303581	15-Jun-89	2	OilBreaker
IOWA FALLS 115 KV	C182581	11-Apr-91	7	XfmrWithLTC
IOWA FALLS 115 KV	10140255323	4/11/1991	9	XfmrWithLTC
IOWA FALLS 115 KV	137Y5429	29-Jul-93	30	OilBreaker
IOWA FALLS 115 KV	0138A5003203	none		OilBreaker
IOWA FALLS 115 KV	K6566146CW203	none		OilBreaker

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IOWA FALLS 115 KV	0139A209201	none		OilBreaker
IOWA FALLS 115 KV	237Y4771	none		OilBreaker
IOWA FALLS 115 KV	119Y2412	none		OilBreaker
IOWA FALLS 115 KV	SGP63091		36	ZigzagXfmr
IOWA FALLS INDUSTRIAL	6533475	23-Nov-92	20	XfmrWithLTC
IOWA JUNCTION 69 KV	GM3124041	none		XfmrWithLTC
IOWA JUNCTION 69 KV	GM3124042	none		XfmrWithLTC
JASPER COUNTY 161 KV	0139A7276201	19-Nov-92	<1, <1 & 8.2	OilBreaker
JASPER COUNTY 161 KV	0139A9075202	19-Nov-92	32	OilBreaker
JASPER COUNTY 161 KV	0139A7276202	19-Nov-92	41.8, 50.2 & 35.9	OilBreaker
JASPER COUNTY 161 KV	9708401958		PCB Free	XfmrWithoutLTC
JEFFERSON COUNTY 161 KV	18504	13-Jan-93	4.9, 6.7 & 60.5	OilBreaker
JEFFERSON COUNTY 161 KV	533Y1595	13-Jan-93	1.1, 2.6 & 1.6	OilBreaker
JEFFERSON COUNTY 161 KV	133Y6534	13-Jan-93	6, 19.5 & 10.7	OilBreaker
JEFFERSON COUNTY 161 KV	145531	13-Jan-93	10.1	OilBreaker
JEFFERSON COUNTY 161 KV	145533	13-Jan-93	157	OilBreaker
JEFFERSON COUNTY 161 KV	RAR65261	16-May-01	1	XfmrWithLTC
LAKEFIELD JCT SWITCH STATION	0139A7104201	10-Sep-99	<1 ALL THREE TANKS	OilBreaker
LAKEFIELD JCT SWITCH STATION	0139A7104203	10-Sep-99	<1 ALL THREE TANKS	OilBreaker
LAKEFIELD JCT SWITCH STATION	138Y3035	10-Sep-99	1, 2 & 2	OilBreaker
LAKEFIELD JCT SWITCH STATION	A1885T		PCB Free	XfmrWithLTC
LAKEFIELD JCT SWITCH STATION	603213		PCB Free	XfmrWithLTC
LAKEFIELD JCT SWITCH STATION	620954		PCB Free	XfmrWithLTC
LEHIGH SS	0139A4117201	1-Oct-98	<1 ALL THREE TANKS	OilBreaker
LEHIGH SS	0139A4137206	1-Oct-98	<1 ALL THREE TANKS	OilBreaker
LEHIGH SS	0139A4137205	1-Oct-98	<1 ALL THREE TANKS	OilBreaker
LEHIGH SS	0139A4117201	1-Oct-98	<1 ALL THREE TANKS	OilBreaker
LEHIGH SS	0139A4137206	1-Oct-98	<1 ALL THREE TANKS	OilBreaker
LEHIGH SS	0139A4137205	1-Oct-98	<1 ALL THREE TANKS	OilBreaker
LORE	C0186251	29-Nov-82	2	XfmrWithLTC
LORE	338234	16-Jan-02	<1 ALL THREE TANKS	OilBreaker
LORE	137Y2332	23-May-05	<1 ALL THREE TANKS	OilBreaker
LORE	337Y2293	23-May-05	1, <1 & <1	OilBreaker
LORE	137Y2293	23-May-05	23, 13 & 5	OilBreaker
LORE	137Y2321	23-May-05	<1 ALL THREE TANKS	OilBreaker
LORE	338233	23-May-05	<1 ALL THREE TANKS	OilBreaker
LORE	138Y1857	26-Jul-06	<1 ALL THREE TANKS	OilBreaker
LORE	A3648T		PCB Free	XfmrWithLTC
LUCAS COUNTY	407081	13-Oct-92	5.8	OilBreaker
LUCAS COUNTY	701412	13-Oct-92	<1	XfmrWithoutLTC
LUCAS COUNTY	132Y5149	15-Mar-06	2, 2 & 2	OilBreaker
LUCAS COUNTY	237Y6315	none		OilBreaker
MAGNOLIA	RLP36311	10-Jul-89	<1	XfmrWithLTC
MAGNOLIA	137Y1605	10-Sep-99	1, 2 & 2	OilBreaker
MAGNOLIA	0202A9307201	10-Sep-99	<1	OilBreaker
MAGNOLIA	C256796	23-Jun-06	8	XfmrWithLTC
MARION 115 KV	0139A2270203	10-May-89	1	OilBreaker
MARION 115 KV	10140258631	17-Jun-97	<2	XfmrWithLTC
MARION 115 KV	0139A2277201	22-Feb-99	10	OilBreaker
MARION 115 KV	0139A2270201	22-Feb-99	5	OilBreaker
MARION 115 KV	0139A2276201	22-Feb-99	5	OilBreaker
MARION 115 KV	0139A5247201	22-Feb-99	2 ppm all three tanks	OilBreaker
MARION 115 KV	K6566177JF202	22-Feb-99	3, 2 & 2 ppm	OilBreaker
MARION 115 KV	138Y3743	22-Feb-99	2 ppm all three tanks	OilBreaker
MARION 115 KV	0139A2270204	22-Feb-99	5	OilBreaker
MARION 115 KV	0139A2275201	22-Feb-99	5	OilBreaker
MARION 115 KV	0139A2270202	22-Feb-99	10	OilBreaker
MARION 115 KV	16963	none		OilBreaker
MARION 115 KV	C0107451	none		XfmrWithLTC
MARION 115 KV	C0114351	none		ZigzagXfmr

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MARION 115 KV	D597644	none		ZigzagXfmr
MARION 115 KV	138Y1808	none		OilBreaker
MARION 115 KV	0139A5247202	none		OilBreaker
MONONA	H888248	29-Nov-82	45	XfmrWithLTC
MONTGOMERY	41204531022	23-Dec-98	<1	OilBreaker
MONTGOMERY	41204531011	23-Dec-98	<1	OilBreaker
MOUNT VERNON 161 KV	SGP3005	20-Jul-99	15	ZigzagXfmr
MOUNT VERNON 161 KV	137Y5990	none		OilBreaker
MOUNT VERNON 161 KV	137Y5991	none		OilBreaker
MOUNT VERNON 161 KV	237Y5990	none		OilBreaker
MOUNT VERNON 161 KV	RDP16581	none		XfmrWithLTC
MOUNTAIN LAKE	0139A9003202	8-Sep-99	<1 ALL THREE TANKS	OilBreaker
MOUNTAIN LAKE	237Y2332	8-Sep-99	<1 ALL THREE TANKS	OilBreaker
MOUNTAIN LAKE	0139A9003201	8-Sep-99	<1 ALL THREE TANKS	OilBreaker
NEVADA 115 KV	C0188851	18-Sep-98	28	ZigzagXfmr
NW SS	0139A4137204	1-Oct-98	<1 ALL THREE TANKS	OilBreaker
NW SS	0139A4456210	1-Oct-98	<1 ALL THREE TANKS	OilBreaker
NW SS	137Y2331	1-Oct-98	<1 ALL THREE TANKS	OilBreaker
PARNELL 161 KV	SGP22941	10-Jun-99	19	ZigzagXfmr
PARNELL 161 KV	137Y4390	23-May-03	6	OilBreaker
PARNELL 161 KV	138Y3380	none		OilBreaker
PARNELL 161 KV	A5464	none		XfmrWithLTC
PARNELL 161 KV	137Y4355	none		OilBreaker
PARNELL 161 KV	137Y4355	none		OilBreaker
PCI (PRAIRIE CREEK IND) 161 KV	90107A	none		XfmrWithLTC
PERRY 161 KV	0141A3679201	8/2/1989	1	OilBreaker
PERRY 161 KV	C0643751	02-Aug-89	6	XfmrWithLTC
PERRY 161 KV	0141A3675201	02-Aug-89	<1	OilBreaker
PERRY 161 KV	0141A3894101	8/2/1989	<1	OilBreaker
PERRY 161 KV	25063	02-Aug-89	<1	OilBreaker
PERRY 161 KV	25972	02-Aug-89	<1	OilBreaker
PERRY 161 KV	D573997	3/6/1992	49, 48, 48	ZigzagXfmr
PERRY 161 KV	ZNS80611	8/2/1999	<1	ZigzagXfmr
PERRY 161 KV	25064	none		OilBreaker
PERRY 161 KV	0141A3675202	none		OilBreaker
PERRY 161 KV	0139A2760201	none		OilBreaker
PERRY 161 KV	0141A3675203	none		OilBreaker
PERRY 161 KV	D582201		PCB Free	XfmrWithLTC
POWESHIEK COUNTY 161 KV	0139A7509208	19-Nov-92	9.6, 8.6 & 9	OilBreaker
POWESHIEK COUNTY 161 KV	0139A7509201	19-Nov-92	5.3, 5.3 & 5.3	OilBreaker
POWESHIEK COUNTY 161 KV	20231	19-Nov-92	21.5	OilBreaker
POWESHIEK COUNTY 161 KV	20232	19-Nov-92	5.4	OilBreaker
POWESHIEK COUNTY 161 KV	22546	19-Nov-92	36.6	OilBreaker
POWESHIEK COUNTY 161 KV	0203A5384201	19-Nov-92	43.1	OilBreaker
POWESHIEK COUNTY 161 KV	0139A7509209	19-Nov-92	11.6, 11.4 & 11.5	OilBreaker
POWESHIEK COUNTY 161 KV	20230	19-Nov-92	22.4	OilBreaker
POWESHIEK COUNTY 161 KV	219121	19-Nov-92	<1	XfmrWithoutLTC
PRAIRIE CREEK 115 KV	0139A5279201	none		OilBreaker
PRAIRIE CREEK 115 KV	137Y4450	none		OilBreaker
PRAIRIE CREEK 115 KV	138Y4672	none		OilBreaker
PRAIRIE CREEK 115 KV	538Y4648	none		OilBreaker
PRAIRIE CREEK 115 KV	0141A2733201	none		OilBreaker
PRAIRIE CREEK 115 KV	337Y46644	none		OilBreaker
PRAIRIE CREEK 115 KV	137Y4644	none		OilBreaker
PRAIRIE CREEK 115 KV	0139A2617201	none		OilBreaker
PRAIRIE CREEK 115 KV	0139A5000201	none		OilBreaker
PRAIRIE CREEK 115 KV	137Y4922	none		OilBreaker
PRAIRIE CREEK 115 KV	0139A5501202	none		OilBreaker
PRAIRIE CREEK 115 KV	0139A5560202	none		OilBreaker
PRAIRIE CREEK 115 KV	0139A5501201	none		OilBreaker

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PRAIRIE CREEK 115 KV	0139A5560201	none		OilBreaker
PRAIRIE CREEK 115 KV	338Y4648	none		OilBreaker
PRAIRIE CREEK 115 KV	238Y4648	none		OilBreaker
PRAIRIE CREEK 115 KV	237Y4935	none		OilBreaker
PRAIRIE CREEK 115 KV	0139A2616201	none		OilBreaker
PRAIRIE CREEK 115 KV	0139A7727201	none		OilBreaker
PRAIRIE CREEK 115 KV	237Y4644	none		OilBreaker
PRAIRIE CREEK 115 KV	138Y4648	none		OilBreaker
PRAIRIE CREEK 115 KV	0139A7761201	none		OilBreaker
PRAIRIE CREEK 115 KV	437Y4644	none		OilBreaker
PRAIRIE CREEK 115 KV	438Y4648	none		OilBreaker
PRAIRIE CREEK 115 KV	137Y4935	none		OilBreaker
PRAIRIE CREEK 115 KV	638Y4648	none		OilBreaker
PRAIRIE CREEK 115 KV	0139A2358201	none		OilBreaker
PRAIRIE CREEK 115 KV	18148	none		OilBreaker
REASNOR	338Y4992	19-Nov-92	<1, 1.2 & <1	OilBreaker
REASNOR	238Y4992	19-Nov-92	1.4, <1 & <1	OilBreaker
REASNOR	138Y4992	19-Nov-92	<1, 7.4 & 1.1	OilBreaker
RICE (SMMPA)	28072	29-Dec-98	<1	OilBreaker
RICE (SMMPA)	28073	29-Dec-98	<1	OilBreaker
RICE (SMMPA)	28075	29-Dec-98	<1	OilBreaker
RICE (SMMPA)	28074	29-Dec-98	<1	OilBreaker
RICE (SMMPA)	702881		PCB Free	XfmrWithLTC
ROCK CREEK	701261	7-Apr-99	<1	XfmrWithLTC
ROCK CREEK	M139008	7-Apr-99	<1	XfmrWithoutLTC
ROCK CREEK	MLL9237	8-Apr-99	<1	XfmrWithLTC
ROCK CREEK	7000074	8-Apr-99	<1	XfmrWithLTC
ROCK CREEK	138Y5610	15-Sep-98	<1 ALL THREE TANKS	OilBreaker
ROCK CREEK	138Y5612	15-Sep-98	<1 ALL THREE TANKS	OilBreaker
ROCK CREEK	138Y5611	15-Sep-98	<1 ALL THREE TANKS	OilBreaker
ROCK CREEK	0287A9894101		PCB Free	OilBreaker
RUTLAND-SMMPA	S252147		PCB Free	XfmrWithLTC
RUTLAND-SMMPA	26923		PCB Free	OilBreaker
RUTLAND-SMMPA	26922		PCB Free	OilBreaker
RUTLAND-SMMPA	26921		PCB Free	OilBreaker
SALEM	ALM30551		PCB Free	XfmrWithLTC
SAND SPRINGS 69 KV	RDP11081	none		XfmrWithLTC
SAND SPRINGS 69 KV	C4261511	none		ZigzagXfmr
SAVANNA 161	5068446	11-Dec-81	<5	XfmrWithoutLTC
SAVANNA 161	0139A2454202	11-Sep-98	<1	OilBreaker
SAVANNA 161	0139A2454201	11-Sep-98	<1	OilBreaker
SAVANNA 161	0139A2454203	11-Sep-98	<1	OilBreaker
SAVANNA 161	237Y1341	15-Sep-98	1,<1, <1	OilBreaker
SAVANNA 161	137Y5288	15-Sep-98	<1	OilBreaker
SAVANNA 161	137Y1341	15-Sep-98	5,4,3	OilBreaker
SAVANNA 161	0139A2454204	15-Sep-98	<1	OilBreaker
SAVANNA 161	138Y1858	15-Sep-98	2,2,1	OilBreaker
SAVANNA 161	0139A2454205	15-Sep-98	<1	OilBreaker
SAVANNA 161	0139A9180201	15-Sep-98	15, 8 & 33	OilBreaker
SAVANNA 161	3607890	29-Mar-02	37	XfmrWithoutLTC
SAVANNA 161	A1907T		PCB Free	XfmrWithLTC
SAVANNA 161	A1906T		PCB Free	XfmrWithLTC
SCRANTON 161 KV	137Y5983	11-Aug-89	<1	OilBreaker
SCRANTON 161 KV	237Y5982	11-Aug-89	<1	OilBreaker
SCRANTON 161 KV	137Y5982	11-Aug-89	2	OilBreaker
SCRANTON 161 KV	RDP16582	11-Aug-89	5	XfmrWithLTC

Schedule 5.9(d)- PCB Tests

SCRANTON 161 KV	SGP30061	19-Mar-93	39.8	ZigzagXfmr
STEWARTVILLE JCT	15143	9-Nov-98	<1 ALL THREE TANKS	OilBreaker
STEWARTVILLE JCT	237Y1711	9-Nov-98	<1 ALL THREE TANKS	OilBreaker
STEWARTVILLE JCT	137Y1711	9-Nov-98	<1 ALL THREE TANKS	OilBreaker
STONE POINT 115 KV	238Y1016	none		OilBreaker
STONE POINT 115 KV	138Y1040	none		OilBreaker
STONE POINT 115 KV	138Y1016	none		OilBreaker
TIFFIN (SUB K)	A4895T	none		XfmrWithLTC
TIMBERCREEK 161 KV	C0480851	27-Feb-89	<1	XfmrWithLTC
TIMBERCREEK 161 KV	0141A3674201	27-Feb-91	<1 ALL THREE TANKS	OilBreaker
TIMBERCREEK 161 KV	H888059	none		ZigzagXfmr
TOLEDO 115 KV	C257361	07-Jul-89	2	XfmrWithLTC
TOLEDO 115 KV	7013126	7-Jul-89	4	SinglePhaseXfmr
TOLEDO 115 KV	C172068	27-Sep-95	6.04	SinglePhaseXfmr
TOLEDO 115 KV	E30650402	none		XfmrWithLTC
TOLEDO 115 KV	C0188852	none		ZigzagXfmr
TOLEDO 115 KV	315780	none		OilBreaker
TRAEER 161 KV	C0583751	5-Apr-89	<1	XfmrWithLTC
TRAEER 161 KV	0203A5438201	5-Apr-89	<1	OilBreaker
TRAEER 161 KV	UBS25891	5-Apr-89	<1	XfmrWithLTC
TRAEER 161 KV	137Y6447	none		OilBreaker
TRAEER 161 KV	137Y6399	none		OilBreaker
TRAEER 161 KV	0203A5438202	none		OilBreaker
TRAEER 161 KV	137Y6396	none		OilBreaker
TRIBOJI 161 KV	C0583851	9-Apr-90	<1	XfmrWithLTC
TRIBOJI 161 KV	0139A9389202	31-Aug-01	2, 2 & 2	OilBreaker
TRIBOJI 161 KV	0139A9389204	31-Aug-01	3, 3 & 3	OilBreaker
TRIBOJI 161 KV	0139A9389201	31-Aug-01	2, 3 & 5	OilBreaker
TRIBOJI 161 KV	D596207	31-Aug-01	10	XfmrWithLTC
TRIBOJI 161 KV	0203A5439803	31-Aug-01	4	OilBreaker
TRIBOJI 161 KV	0203A5439801	31-Aug-01	4	OilBreaker
TRIBOJI 161 KV	0139A9389203	31-Aug-01	4, 4 & 2	OilBreaker
TRIBOJI 161 KV	0203A5439802	8-Jun-05	5	OilBreaker
TRIBOJI 161 KV	0139A7236201	8-Jun-05	3, 3 & 3	OilBreaker
TURKEY RIVER	6997156	17-Feb-87	13	XfmrWithLTC
TURKEY RIVER	0139A4484201	6-Sep-01	1, <1 & 5	OilBreaker
VIELE 161 KV	9F1023	24-Jun-93	<2	XfmrWithoutLTC
VIELE 161 KV	138Y2207	14-Apr-95	3, 2.3 & 10.9	OilBreaker
VIELE 161 KV	137Y3494	25-Jul-95	5.6	OilBreaker
VIELE 161 KV	6566174AJ204	none		OilBreaker
VIELE 161 KV	6566174AJ202	none		OilBreaker
VIELE 161 KV	6566174AJ203	none		OilBreaker
VIELE 161 KV	327171	none		OilBreaker
VIELE 161 KV	6566174AJ201	none		OilBreaker
VINTON 161 KV	RJP38951	05-Sep-97	7.4	XfmrWithLTC
VINTON 161 KV	H879377	none		ZigzagXfmr
WALTERS	338407	18-Nov-98	<1 ALL THREE TANKS	OilBreaker
WALTERS	14200	16-Dec-98	<1 ALL THREE TANKS	OilBreaker
WAPELLO COUNTY	C0612951	13-Jan-93	<1	XfmrWithoutLTC
WAPELLO COUNTY	15630	13-Jan-93	12.5	OilBreaker
WAPELLO COUNTY	0139A7231201	13-Jan-93	1.1, <1 & <1	OilBreaker
WAPELLO COUNTY	18503	13-Jan-93	<1 ALL THREE TANKS	OilBreaker
WAPELLO COUNTY	137Y2721	13-Jan-93	3, 1.9 & 2.7	OilBreaker
WAPELLO COUNTY	0139A7247201	13-Jan-93	<1 ALL THREE TANKS	OilBreaker
WAPELLO COUNTY	18499	13-Jan-93	11.6	OilBreaker
WAPELLO COUNTY	0139A7231202	13-Jan-93	9.3, <1 & <1	OilBreaker
WAPELLO COUNTY	18502	13-Jan-93	3.8	OilBreaker
WAPELLO COUNTY	137Y1391	13-Jan-93	4.4, 4.8 & 4.1	OilBreaker

Schedule 5.9(d)- PCB Tests

WAPELLO COUNTY	701411	none		XfmrWithoutLTC
WAPELLO COUNTY	21651	none		OilBreaker
WASECA JCT	0139A4269201	23-Dec-98	1, 2 & 2	OilBreaker
WASECA JCT	28909		PCB Free	OilBreaker
WASHINGTON-IES	433Y1595	14-Dec-92	3.7, 4.6 & 4.2	OilBreaker
WASHINGTON-IES	137Y1649	14-Dec-92	1.2, 1.4 & <1	OilBreaker
WELLSBURG 115 KV CORN BELT TA	6996109	24-Mar-89	5	XfmrWithLTC
WILLIAMSBURG 115 KV	8564792	22-Oct-97	6.2	XfmrWithLTC
WILLIAMSBURG 115 KV	K6566177JH206	none		OilBreaker
WILLIAMSBURG 115 KV	H880530	none		ZigzagXfmr
WILLIAMSBURG 115 KV	K6566177JH202	none		OilBreaker
WILLIAMSBURG 115 KV	10141261121	none		XfmrWithLTC
WILLIAMSBURG 115 KV	K6566177JH204	none		OilBreaker
WILLIAMSBURG 115 KV	K6566177JH205	none		OilBreaker
WILLIAMSBURG 115 KV	137Y4388	none		OilBreaker
WINDOM SW STATION 69KV	0139A9002201	27-Aug-99	<1 ALL THREE TANKS	OilBreaker
WINDOM SW STATION 69KV	0139A9002202	10-Sep-99	<1, <1 & 1	OilBreaker
WINDSOR-SMMPA	D596053	11-Jun-92	11.2	XfmrWithLTC
WINNEBAGO JCT	0139A7293201	24-Nov-98	<1, <1 & 12	OilBreaker
WINNEBAGO JCT	K6566126SC201	24-Nov-98	<1 ALL THREE TANKS	OilBreaker
WINNEBAGO JCT	11740	24-Nov-98	<1 ALL THREE TANKS	OilBreaker
WINNEBAGO JCT	11739	24-Nov-98	<1 ALL THREE TANKS	OilBreaker
WINNEBAGO JCT	0139A9092202	24-Nov-98	<1 ALL THREE TANKS	OilBreaker
WINNEBAGO JCT	0139A9092201	24-Nov-98	<1 ALL THREE TANKS	OilBreaker
WINNEBAGO JCT	10140250151	22-Oct-02	<1	XfmrWithLTC
WINNEBAGO JCT	K6566126SE201	none		OilBreaker
WINNEBAGO JCT	70644A		PCB Free	XfmrWithLTC
YORK	0139A2423201	11-Sep-98	<1	OilBreaker
YORK	337Y4804	11-Sep-98	<1	OilBreaker
YORK	237Y4804	11-Sep-98	<1	OilBreaker
YORK	6108666981	01-Dec-98	<1	XfmrWithLTC
YORK	SDT70870101	1-Dec-98	<1	XfmrWithoutLTC

Schedule 5.9(d) - PCB Data

CasDBA_ENTERPRISE.NAME	position
FAIRFAX 161 KV	8300
HIAWATHA 161/115 KV	0400
DUNDEE 161 KV	2750
VIELE 161 KV	SPARE
HAYWARD JCT	666
CARGILL T-1	CARGILL T-1 69/13.20 KV
LUCAS COUNTY	482
JEFFERSON COUNTY 161 KV	0-6914-1
JEFFERSON COUNTY 161 KV	0-6923-1
JEFFERSON COUNTY 161 KV	0-6914-1
JEFFERSON COUNTY 161 KV	0-6923-1
JEFFERSON COUNTY 161 KV	0-6914-1
WASHINGTON-IES	0-6913-2
MONTGOMERY 69 KV	MONTGOMERY 6 69/36 KV
MONTGOMERY 69 KV	MONTGOMERY 6 69/36 KV
MONTGOMERY 69 KV	MONTGOMERY 6 69/36 KV
MONTGOMERY 69 KV	MONTGOMERY 6 69/36 KV

Schedule 5.9(d) - PCB Data

PRAIRIE CREEK 115 KV	PRAIRIE CREE 36/13.80 KV BK 1
PRAIRIE CREEK 115 KV	PRAIRIE CREE 36/13.80 KV BK 1
PRAIRIE CREEK 115 KV	PRAIRIE CREE 36/13.80 KV BK 1
PRAIRIE CREEK 115 KV	PRAIRIE CREE 36/13.80 KV BK 1
ELDORA 115 KV	3820
ELIZABETH	328
IOWA FALLS 115 KV	4000
PARNELL 161 KV	8200
SAVANNA 161	343
SAVANNA 161	332
SAVANNA 161	332
SAVANNA 161	343
SAVANNA 161	332
SAVANNA 161	343
SAVANNA 161	332
SAVANNA 161	343
SAVANNA 161	343
SAVANNA 161	344
SAVANNA 161	332
SAVANNA 161	344
SAVANNA 161	332
SAVANNA 161	343
WILLIAMSBURG 115 KV	1050

*In Service Substation PCB Equipment Report*PCB Level \geq 500 PPM

Alliant Energy

Entity: IPL

Date: 09/28/2006

Shared Solutions, Environmental Health & Safety

Substation ALL

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PCB Inventory

Substation: ALL

Substation Name	EPA Reporting ID	Item Type	Serial No	Company No.	PCB Level
Adams	760240	Coupling Capacitor Potential Device (CCPD)	760240		Assumed PCB
Adams	760257	Coupling Capacitor Potential Device (CCPD)	760257		Assumed PCB
Adams	760259	Coupling Capacitor Potential Device (CCPD)	760259		Assumed PCB
Adams	ADAMS MIDDLE PT	Potential Transformer (PT)			Assumed PCB
Adams	ADAMS NORTH PT	Potential Transformer (PT)			Assumed PCB
Adams	ADAMS SOUTH PT	Potential Transformer (PT)			Assumed PCB
Adams	BKR 682	Coupling Capacitor Potential Device (CCPD)			Assumed PCB
Adams	BKR 683	Coupling Capacitor Potential Device (CCPD)			Assumed PCB
Adams	BKR 697	Coupling Capacitor Potential Device (CCPD)			Assumed PCB
Adams	BKR 698	Coupling Capacitor Potential Device (CCPD)			Assumed PCB
Adams	C-10825	Current Transformer (CT)		10825	Assumed PCB
Adams	C-10826	Current Transformer (CT)		10826	Assumed PCB
Adams	C-10830	Current Transformer (CT)		10830	Assumed PCB
Adams	C-10831	Current Transformer (CT)		10831	Assumed PCB
Adams	C-21984	Current Transformer (CT)	14397	21984	Assumed PCB
Adams	C-21985	Current Transformer (CT)	14398	21985	Assumed PCB
Adams	C-21986	Current Transformer (CT)	14399	21986	Assumed PCB
Albany	1-65-2	Coupling Capacitor Potential Device (CCPD)	1652		Assumed PCB
Albany	1-65-3	Coupling Capacitor Potential Device (CCPD)	1653		Assumed PCB
Albany	1-65-4	Coupling Capacitor Potential Device (CCPD)	1654		Assumed PCB
Albany	7-64	Coupling Capacitor Potential Device (CCPD)	764		Assumed PCB
Appanoose Co	539L74	Coupling Capacitor Potential Device (CCPD)	539L74		Assumed PCB
Appanoose Co	54596	Coupling Capacitor Potential Device (CCPD)	54596		Assumed PCB
Appanoose Co	69 PT LINE 575	Potential Transformer (PT)			Assumed PCB
Appanoose Co	74136100	Potential Transformer (PT)	74136100		Assumed PCB
Bellevue Sw Stat	P-5008	Potential Transformer (PT)	66H767	5008	Assumed PCB
Blairstown Jct 115 KV	D261403	Potential Transformer (PT)	D261403		Assumed PCB
Blairstown Jct 115 KV	D261404	Potential Transformer (PT)	D261404		Assumed PCB
Blairstown Jct 115 KV	D261405	Potential Transformer (PT)	D261405		Assumed PCB
Calamus 115 KV	C4L1253	Potential Transformer (PT)	C4L1253		Assumed PCB
Calamus 115 KV	C4L1254	Potential Transformer (PT)	C4L1254		Assumed PCB

Calamus 115 KV	C4L2945	Potential Transformer (PT)	C4L2945	Assumed PCB
PUBLIC VERSION				
Calamus 115 KV	C4L2947	Potential Transformer (PT)	C4L2947	Assumed PCB
Carbide	1115752-74P	Potential Transformer (PT)	111575274P	Assumed PCB
Carbide	1115839-74P	Potential Transformer (PT)	111583974P	Assumed PCB
Carbide	1115840-74P	Potential Transformer (PT)	111584074P	Assumed PCB
Carbide	1115872-74P	Potential Transformer (PT)	111587274P	Assumed PCB
Corydon	2-418726	Potential Transformer (PT)	2418726	Assumed PCB
Corydon	2-418727	Potential Transformer (PT)	2418727	Assumed PCB
Corydon	2-418728	Potential Transformer (PT)	2418728	Assumed PCB
Corydon	PT ON BRKR 6927	Potential Transformer (PT)		Assumed PCB
Corydon	PT ON BRKR 6954	Potential Transformer (PT)		Assumed PCB
Corydon	PT ON BRKR 6961	Potential Transformer (PT)		Assumed PCB
Creston	69KV COUPLING CAP 6941	Coupling Capacitor Potential Device (CCPD)		Assumed PCB
Creston	69KV PT 6945	Potential Transformer (PT)		Assumed PCB
Creston	731566	Potential Transformer (PT)	731566	Assumed PCB
Creston	731569	Potential Transformer (PT)	731569	Assumed PCB
Creston	731578	Potential Transformer (PT)	731578	Assumed PCB
Fairfax 161 KV	*	Potential Transformer (PT)		Assumed PCB
Fairfax 161 KV	629031	Potential Transformer (PT)	629031	Assumed PCB
Fairfax 161 KV	7337950	Potential Transformer (PT)	7337950	Assumed PCB
Fairfax 161 KV	7337951	Potential Transformer (PT)	7337951	Assumed PCB
Fairfax 161 KV	7337958	Potential Transformer (PT)	7337958	Assumed PCB
Fairfax 161 KV	7537949	Potential Transformer (PT)	7537949	Assumed PCB
Fairfax 161 KV	9163-3	Potential Transformer (PT)	91633	Assumed PCB
Fairfax 161 KV	9163-40	Potential Transformer (PT)	916340	Assumed PCB
Fairfax 161 KV	9163-46	Potential Transformer (PT)	916346	Assumed PCB
Gardners Lane	C-5994	Current Transformer (CT)		5994 Assumed PCB
Gardners Lane	C-5995	Current Transformer (CT)		5995 Assumed PCB
Hayward	12-61-90	Coupling Capacitor Potential Device (CCPD)		126190 Assumed PCB
Hayward	1K7325	Coupling Capacitor Potential Device (CCPD)		1K7325 Assumed PCB
Hayward	1K9022	Coupling Capacitor Potential Device (CCPD)		1K9022 Assumed PCB
Hayward	CIRCUIT 670	Coupling Capacitor Potential Device (CCPD)		Assumed PCB
Hayward	P-1548	Potential Transformer (PT)		1548 Assumed PCB
Hayward	P-1874	Potential Transformer (PT)		1874 Assumed PCB
Hayward	P-2221	Potential Transformer (PT)		2221 Assumed PCB
Hayward	P-3991	Potential Transformer (PT)		3991 Assumed PCB

PUBLIC VERSION	Associated Exhibits and Schedules to Exhibit A			
	Exhibit A	Exhibit B	Exhibit C	Exhibit D
Hayward	P-3992	Potential Transformer (PT)	3992	Assumed PCB
Hayward	P-3993	Potential Transformer (PT)	3993	Assumed PCB
Hazleton	POSTVILLE CCPD	Coupling Capacitor Potential Device (CCPD)		Assumed PCB
Heron Lake	C180761	Coupling Capacitor Potential Device (CCPD)	C180761	Assumed PCB
Heron Lake	C180762	Coupling Capacitor Potential Device (CCPD)	C180762	Assumed PCB
Heron Lake	C180781	Coupling Capacitor Potential Device (CCPD)	C1870781	Assumed PCB
Heron Lake	C180782	Coupling Capacitor Potential Device (CCPD)	C180782	Assumed PCB
Heron Lake	LAKEFIELD LINE	Coupling Capacitor Potential Device (CCPD)	763	Assumed PCB
Heron Lake	WINDOM LINE	Coupling Capacitor Potential Device (CCPD)	159	1-59 Assumed PCB
Hiawatha 161/115 KV	285000	Potential Transformer (PT)	285000	Assumed PCB
Hiawatha 161/115 KV	75413409	Potential Transformer (PT)	75413409	Assumed PCB
Hiawatha 161/115 KV	75413410	Potential Transformer (PT)	75413410	Assumed PCB
Hiawatha 161/115 KV	75413411	Potential Transformer (PT)	75413411	Assumed PCB
Hiawatha 161/115 KV	75413416	Potential Transformer (PT)	75413416	Assumed PCB
Hiawatha 161/115 KV	J732743	Potential Transformer (PT)	J732743	Assumed PCB
Hiawatha 161/115 KV	J732745	Potential Transformer (PT)	J732745	Assumed PCB
Hiawatha 161/115 KV	J732750	Potential Transformer (PT)	J732750	Assumed PCB
Lakefield	12-75-2183	Coupling Capacitor Voltage Transformer (CCVT)	12752183	Assumed PCB
Lakefield	BKR 887	Coupling Capacitor Potential Device (CCPD)		Assumed PCB
Lakefield	BKR 888	Coupling Capacitor Potential Device (CCPD)		Assumed PCB
Lakefield	BKR 889	Coupling Capacitor Potential Device (CCPD)		Assumed PCB
Lakefield	R5-76-0624	Coupling Capacitor Voltage Transformer (CCVT)	R5760624	Assumed PCB
Lakefield	R5-76-0625	Coupling Capacitor Voltage Transformer (CCVT)	R5760625	Assumed PCB
Lehigh Switch Station	P-3802	Potential Transformer (PT)	3802	Assumed PCB
Lehigh Switch Station	P-3803	Potential Transformer (PT)	3803	Assumed PCB
Lehigh Switch Station	P-3804	Potential Transformer (PT)	3804	Assumed PCB
Lore	1-68-7	Coupling Capacitor Potential Device (CCPD)	1687	Assumed PCB
Lore	12-63	Coupling Capacitor Potential Device (CCPD)	1263	Assumed PCB
Lore	5-65-31	Coupling Capacitor Potential Device (CCPD)	56531	Assumed PCB
Lore	9-6411	Coupling Capacitor Potential Device (CCPD)	96411	Assumed PCB
Lore	PT P-4275	Potential Transformer (PT)	64A7434	4275 Assumed PCB
Lore	PT P-4276	Potential Transformer (PT)	64A7435	4276 Assumed PCB
Lore	PT P-4277	Potential Transformer (PT)	46A7426	4277 Assumed PCB
Lucas County	69 KV PT 6926	Potential Transformer (PT)		Assumed PCB
Lucas County	69 LINE PT 482	Potential Transformer (PT)		Assumed PCB
Lucas County	CENTER 161 BUSS	Coupling Capacitor Potential Device (CCPD)		Assumed PCB
Lucas County	EAST 161 BUSS COUPLING	Coupling Capacitor Potential Device (CCPD)		Assumed PCB
Lucas County	WEST 161 BUSS COUPLING	Coupling Capacitor Potential Device (CCPD)		Assumed PCB
Magnolia	ELK LINE	Coupling Capacitor Potential Device (CCPD)		Assumed PCB

	SIoux Falls Line	Coupling Capacitor Potential Device (CCPD)		Associated Exhibits and Schedules to Exhibit A	Assumed PCB
Magnolia	P-3558	Potential Transformer (PT)		3558	Assumed PCB
Monona	P-3559	Potential Transformer (PT)		3559	Assumed PCB
Monona	P-3560	Potential Transformer (PT)		3560	Assumed PCB
Montgomery	MIDDLE PT	Potential Transformer (PT)			Assumed PCB
Montgomery	NORTH PT	Potential Transformer (PT)			Assumed PCB
Montgomery	P-4291	Potential Transformer (PT)		4291	Assumed PCB
Mountain Lake	CAP BANK CCPD	Coupling Capacitor Potential Device (CCPD)			Assumed PCB
Mountain Lake	EAST CCPD	Coupling Capacitor Potential Device (CCPD)			Assumed PCB
Northwest Switch Station	P-3799	Potential Transformer (PT)	60C9522	3799	Assumed PCB
Northwest Switch Station	P-3800	Potential Transformer (PT)	60C9524	3800	Assumed PCB
Northwest Switch Station	P-3801	Potential Transformer (PT)	60C1862	3801	Assumed PCB
Stewartville Jct	8042507	Coupling Capacitor Potential Device (CCPD)	8042507		Assumed PCB
Stewartville Jct	8042508	Coupling Capacitor Potential Device (CCPD)	8042508		Assumed PCB
Stewartville Jct	P-3881	Potential Transformer (PT)	60M4534	3881	Assumed PCB
Stewartville Jct	P-3882	Potential Transformer (PT)	60M4533	3882	Assumed PCB
Stewartville Jct	P-3883	Potential Transformer (PT)	60K10988	3883	Assumed PCB
Stewartville Jct	P-5442	Potential Transformer (PT)	B3814	5442	Assumed PCB
Stoney Point 115 KV	C660139	Potential Transformer (PT)	C660139		Assumed PCB
Stoney Point 115 KV	C660140	Potential Transformer (PT)	C660140		Assumed PCB
Stoney Point 115 KV	C660141	Potential Transformer (PT)	C660141		Assumed PCB
Turkey River	21641	Coupling Capacitor Potential Device (CCPD)	21641		Assumed PCB
Turkey River	5-65-28	Coupling Capacitor Potential Device (CCPD)	56528		Assumed PCB
Turkey River	5-65-30	Coupling Capacitor Potential Device (CCPD)	56530		Assumed PCB
Turkey River	P-4288	Potential Transformer (PT)	62C6506	4288	Assumed PCB
Turkey River	P-4289	Potential Transformer (PT)	62C5750	4289	Assumed PCB
Turkey River	P-4290	Potential Transformer (PT)	62C6504	4290	Assumed PCB
Viele	1014865	Potential Transformer (PT)	1014865		Assumed PCB
Viele	59C1201	Potential Transformer (PT)	59C1201		Assumed PCB
Viele	59C1202	Potential Transformer (PT)	59C1202		Assumed PCB
Viele	59C1205	Potential Transformer (PT)	59C1205		Assumed PCB
Viele	59C1207	Potential Transformer (PT)	59C1207		Assumed PCB
Viele	59C1264	Potential Transformer (PT)	59C1264		Assumed PCB
Viele	64J2401	Potential Transformer (PT)	64J2401		Assumed PCB
Viele	65H17253	Potential Transformer (PT)	65H17253		Assumed PCB
Walters	P-3653	Potential Transformer (PT)	5906027	3653	Assumed PCB
Walters	P-3654	Potential Transformer (PT)	59F903	3654	Assumed PCB
Walters	P-3655	Potential Transformer (PT)	59F935	3655	Assumed PCB
Wapello County	500A70	Coupling Capacitor Potential Device (CCPD)	500A70		Assumed PCB

PUBLIC VERSION	Associated Exhibits and Schedules to Exhibit A			
	501A70	Coupling Capacitor Potential Device (CCPD)	501A70	Assumed PCB
Wapello County	502A70	Coupling Capacitor Potential Device (CCPD)	502A70	Assumed PCB
Wapello County	503A70	Coupling Capacitor Potential Device (CCPD)	503A70	Assumed PCB
Wapello County	7-79-1348	Coupling Capacitor Potential Device (CCPD)	7791348	Assumed PCB
Wapello County	7-79-1349	Coupling Capacitor Potential Device (CCPD)	7791349	Assumed PCB
Wapello County	7-79-1350	Coupling Capacitor Potential Device (CCPD)	7791350	Assumed PCB
Wapello County	7-79-1351	Coupling Capacitor Potential Device (CCPD)	7791351	Assumed PCB
Wapello County	EAST 161 COUP CAP	Coupling Capacitor Potential Device (CCPD)		Assumed PCB
Wapello County	WEST 161 COUP CAP	Coupling Capacitor Potential Device (CCPD)		Assumed PCB
Washington	1435124	Potential Transformer (PT)	1435124	Assumed PCB
Washington	4410254	Potential Transformer (PT)	4410254	Assumed PCB
Boone 115 KV #2 Plant	73341007	Potential Transformer (PT)	73341007	Assumed PCB
Boone 115 KV #2 Plant	7337964	Potential Transformer (PT)	7337964	Assumed PCB
Boone 115 KV #2 Plant	7341000	Potential Transformer (PT)	7341000	Assumed PCB
Calamus 115 KV	C4L1253	Potential Transformer (PT)	C4L1253	Assumed PCB
Calamus 115 KV	C4L1254	Potential Transformer (PT)	C4L1254	Assumed PCB
Calamus 115 KV	C4L2945	Potential Transformer (PT)	C4L2945	Assumed PCB
Calamus 115 KV	C4L2947	Potential Transformer (PT)	C4L2947	Assumed PCB
Dewitt 161 KV	1117289-78P	Potential Transformer (PT)	111728978P	Assumed PCB
Dewitt 161 KV	1117290-78P	Potential Transformer (PT)	111729078P	Assumed PCB
Dewitt 161 KV	1117291-78P	Potential Transformer (PT)	111729178P	Assumed PCB
Dewitt 161 KV	1117292-78P	Potential Transformer (PT)	111729278P	Assumed PCB
Mount Vernon 161 KV	75413414	Potential Transformer (PT)	75413414	Assumed PCB
Mount Vernon 161 KV	75413415	Potential Transformer (PT)	75413415	Assumed PCB
Mount Vernon 161 KV	75413417	Potential Transformer (PT)	75413417	Assumed PCB
Marion 115 KV	D560597	Potential Transformer (PT)	D560597	Assumed PCB
Marion 115 KV	D560599	Potential Transformer (PT)	D560599	Assumed PCB
Marion 115 KV	D560600	Potential Transformer (PT)	D560600	Assumed PCB
Marion 115 KV	E563345	Potential Transformer (PT)	E563345	Assumed PCB
Marion 115 KV	E563347	Potential Transformer (PT)	E563347	Assumed PCB
Marion 115 KV	E563350	Potential Transformer (PT)	E563350	Assumed PCB
Marion 115 KV	E563351	Potential Transformer (PT)	E563351	Assumed PCB
Marion 115 KV	E563353	Potential Transformer (PT)	E563353	Assumed PCB
Marion 115 KV	F650348-67P	Potential Transformer (PT)	F65034867P	Assumed PCB
Marion 115 KV	F650349-67P	Potential Transformer (PT)	F65034967P	Assumed PCB
Marion 115 KV	F650350-67P	Potential Transformer (PT)	F65035067P	Assumed PCB
Marion 115 KV	K138692	Potential Transformer (PT)	K138692	Assumed PCB
Marion 115 KV	K138694	Potential Transformer (PT)	K138694	Assumed PCB
Marion 115 KV	K138701	Potential Transformer (PT)	K138701	Assumed PCB
Williamsburg 115 KV	4857636	Current Transformer (CT)	4857636	Assumed PCB
Williamsburg 115 KV	6582617	Potential Transformer (PT)	6582617	Assumed PCB
Williamsburg 115 KV	65A5893	Potential Transformer (PT)	65A5893	Assumed PCB

PUBLIC VERSION		Associated Exhibits and Schedules to Exhibit A		
Williamsburg 115 KV	65A5990	Potential Transformer (PT)	65A5990	Assumed PCB
Williamsburg 115 KV	6652616	Potential Transformer (PT)	6652616	Assumed PCB
Williamsburg 115 KV	C787450	Current Transformer (CT)	C787450	Assumed PCB
Williamsburg 115 KV	C787452	Current Transformer (CT)	C787452	Assumed PCB
Williamsburg 115 KV	C787453	Current Transformer (CT)	C787453	Assumed PCB
Williamsburg 115 KV	C787767	Current Transformer (CT)	C787767	Assumed PCB
Williamsburg 115 KV	NEXT TO 4857636 ON OCB	Current Transformer (CT)		Assumed PCB
Williamsburg 115 KV	ON OCB 1050 EAST	Current Transformer (CT)		Assumed PCB
Williamsburg 115 KV	ON OCB 1050 WEST	Current Transformer (CT)		Assumed PCB
Savanna 161	2K1819	Coupling Capacitor Potential Device (CCPD)	2K1819	Assumed PCB
Savanna 161	760328	Coupling Capacitor Potential Device (CCPD)	760328	Assumed PCB
Savanna 161	760404	Coupling Capacitor Potential Device (CCPD)	760404	Assumed PCB
Savanna 161	760408	Coupling Capacitor Potential Device (CCPD)	760408	Assumed PCB
Savanna 161	760411	Coupling Capacitor Potential Device (CCPD)	760411	Assumed PCB
Savanna 161	760607	Coupling Capacitor Potential Device (CCPD)	760607	Assumed PCB
Savanna 161	760627	Coupling Capacitor Potential Device (CCPD)	760627	Assumed PCB
Savanna 161	760633	Coupling Capacitor Potential Device (CCPD)	760633	Assumed PCB
Savanna 161	P-4137, S/N 6341	Potential Transformer (PT)	6341	4137 Assumed PCB

SCHEDULE 5.9(e)

Hazardous Materials

None.

SCHEDULE 5.10(a)

Certain Contracts and Arrangements

See attached Exhibit 5.10.

Exhibit 5.10

Parties to Agreement	Agreement Name/ Description	Date
Transmission Interconnection Agreements		
Ameren	Letter Agreement for Conductor Replacement	1/12/2004
City of Ames, Iowa	Interconnection Agreement between City of Ames, Iowa, and Iowa Electric Light and Power Company	3/17/1987
City of Ames, Iowa	Letter Agreement to Modify March 17, 1987 Interconnection Agreement between City of Ames, Iowa, and Iowa Electric Light and Power Company	Received 8-3-1990
Archer-Daniels_Miland Company	Interconnection Agreement	11/7/2005
Associated Electric Cooperative, Inc.	Amendatory Agreement Number One to Interconnection, Interchange and Joint Construction Agreement	3/27/1985
Associated Electric Cooperative, Inc.	Construction and Financing Agreement	3/5/1990
Associated Electric Cooperative, Inc.	Interchange Agreement	10/26/1967
Associated Electric Cooperative, Inc.	Interchange and Interconnection Agreement	1/27/1993
Associated Electric Cooperative, Inc.	Interconnection, Interchange and Joint Construction Agreement	10/17/1974
Associated Electric Cooperative, Inc.	Letter of Intent	7/27/1988
Benton County Electric Cooperative Association	Agreement Joint Use of Substation Facilities	2/5/1982
Benton County Electric Cooperative Association	Agreement Joint Use of Substation Facilities	2/5/1982
Benton County Electric Cooperative Association	Common Use Agreement	10/1/1958
Blue Earth Light & Water	Interconnection Agreement	10/10/2001
Buena Vista County Rural Electric Cooperative	Common Use Agreement	6/1/1964
Buena Vista County Rural Electric Cooperative	Common Use Agreement	11/1/1966
Cedar Rapids and Iowa City Railway Company, The	Agreement RE: Joint Use of Poles and Maintenance of Transmission Lines, Substations, Et Cetera	1/1/1950
Central Iowa Power Cooperative	IE/CIPCO Operating and Transmission Agreement (O&T Agreement)	1/1/1991
Central Iowa Power Cooperative	69 kV Line Poweshiek Substation to Pella Operation and Maintenance Agreement and Addendum (3-26-91)	4/27/1991
Central Iowa Power Cooperative, ISU, and IELP	Agreement for Interconnection of Transmission Facilities	6/23/1961
Central Iowa Power Cooperative	Agreement Regarding Power Line Crossing	10/6/1950
Central Iowa Power Cooperative	Letter Agreement Re: Service to Dubuque Area CIPCo Substations	9/12/1977
Central Iowa Power Cooperative	Bill of Sale and Franchise	12/17/1968
Central Iowa Power Cooperative	CIPCO/IPL O&T Succession Plan	4/14/2003
Central Iowa Power Cooperative	CIPCO-ISU Transmission Facility Memorandum of Intent	10/25/1977
Central Iowa Power Cooperative	Common Use Agreement	10/25/1977
Central Iowa Power Cooperative	Common Use Agreement	11/1/1956
Central Iowa Power Cooperative	Common Use Agreement	1/1/1958
Central Iowa Power Cooperative	Common Use Agreement	1/1/1963
Central Iowa Power Cooperative	Common Use Agreement	5/31/1977
Central Iowa Power Cooperative and Corn Belt Power Cooperative	Declaration of Trust and Supplements	9/19/1975
Central Iowa Power Cooperative	Dubuque-Clinton Cost Allocation Agreement	11/1/1991

Exhibit 5.10

Parties to Agreement	Agreement Name/ Description	Date
Central Iowa Power Cooperative	IE/CIPCO Operating and Transmission Agreement and Appendices	1/1/1991
		5/25/1962
Central Iowa Power Cooperative	Supplement # 1 & # 2 to Agreement for Interconnection of Transmission Facilities	12/30/1966
Central Iowa Power Cooperative	Interchange Agreement [(1) Hayeville-Delta Line and (2) Deep River Sub Tap both with the same date & name.]	11/5/1968
Central Illinois Public Service	Interconnection Agreement	11/25/1992
Central Illinois Public Service	Joint Ownership and Operation Agreement	3/28/1996
Central Iowa Power Cooperative	Letter Agreement Keswick Tap	7/30/1962
Central Iowa Power Cooperative	Letter of Agreement (Service to Dubuque area CIPCo Substations)	1/15/1979
Central Illinois Public Service	Letter of Intent	4/6/1994
Central Iowa Power Cooperative	Letter of Intent	11/30/1979
Central Iowa Power Cooperative	Letter of Understanding - Calculation of Over/Under Investment Charges	9/1/1987
Central Iowa Power Cooperative	Liberty Cost Allocation Agreement	5/14/1991
		6/3/1996 &
Central Illinois Public Service	License and Right of Way Grant (2 separate agreements)	8/24/1995
Central Illinois Public Service	Certificate of Concurrence (regarding cancellation of a rate schedule)	12/30/19996
Central Iowa Power Cooperative and Midwest Independent Transmission Operator	Revised and Restated Agreement for Integrated Transmission Area	3/10/2006
Central Iowa Power Cooperative	Right of Way Agreement	8/29/1980
Central Iowa Power Cooperative	Statement of Intent	11/25/1975
Central Iowa Power Cooperative	Supplement to 11-25-1975 Statement of Intent	2/16/1976
Central Iowa Power Cooperative	Transmission power Line Switch Agreement	6/21/1957
Central Iowa Power Cooperative T.I.P. Rural Electric Cooperative	Letter Agreement (A common Use Agreement)	7/30/1962
Clarke Electric Cooperative, Inc.	Agreement	8/7/1978
Clarke Electric Cooperative, Inc.	Agreement for Common Use of Facilities	6/11/1957
Clarke Electric Cooperative, Inc.	Facilities Agreement	9/6/2001
Commonwealth Edison Company	Interconnection Agreement	5/1/1964
Commonwealth Edison Company	Amendment No. 1 to Interconnection Agreement	11/29/1978
Commonwealth Edison Company	Amendment No. 2 to Interconnection Agreement	1/21/1980
Commonwealth Edison Company	Amendment No. 3 to Interconnection Agreement	8/28/1980
Commonwealth Edison Company	Amendment No. 4 to Interconnection Agreement	10/15/1980
Commonwealth Edison Company	Amendment No. 5 to Interconnection Agreement	9/22/1986
Commonwealth Edison Company	Addendum to Interconnection Agreement	2/4/1988
Commonwealth Edison Company	Amendment No. 6 to Interconnection Agreement	12/10/1996
Commonwealth Edison Company	Modification to the Interconnection Agreement	12/23/1996
Commonwealth Edison Company and Iowa-Illinois Gas and Electric Company (n/k/a MidAmerican)	Facilities Connection Agreement (Quad Cities - Rock Creek Transmission)	6/10/1985
Commonwealth Edison Company	Right of Way Grant	9/16/1985
Cooperative Power Association	Elk Substation Facilities Agreement	11/2/1983
Cooperative Power Association	Engineering and Construction Agreement	3/19/1998
Cooperative Power Association	Fox Lake Substation Facilities Agreement	11/2/1983
Cooperative Power Association	Heron Lake Substation Facilities Agreement	11/2/1983
Cooperative Power Association	Stipulation and Settlement Agreement	6/2/1980

Exhibit 5.10

Parties to Agreement	Agreement Name/ Description	Date
Cooperative Power Association	Joint Use Agreement	5/1/1968
Cooperative Power Association	Emergency Service Agreement (Wabasso Connection)	5/1/1968
Cooperative Power Association (n/k/a Great River Energy)	Transmission Utilization Agreement & Amendment # 1 (4/8/1993) & Revised Exhibits dated 3-21-1989	9/19/1983 4/8/1993 & 3/21/1989
Corn Belt Power Cooperative	Contract	5/25/1956
Corn Belt Power Cooperative	Amendment to Contract	9/26/1956
Corn Belt Power Cooperative and IIGE n/k/a IPL	Amendment to Interconnection Agreement (Contract dated 5-25-1956)	6/5/1978
Corn Belt Power Cooperative	Amendment to Interconnection Agreement (Contract dated 5-25-1956)	2/18/1986
		12/28/1988
Corn Belt Power Cooperative	Common Use of Facilities Agreements (2)	7/16/1968
Corn Belt Power Cooperative	CONTRACT & Amendment dated 8-9-1955	4/22/1955
Corn Belt and Interstate Power Company	Facilities Agreement	1/7/2004
Corn Belt Power Cooperative, Iowa Electric Light and Power Company, Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service	Interconnection and Coordination Agreement	7/18/1968
Corn Belt Power Cooperative, Iowa Electric Light and Power Company, Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service	Notice of Termination (12/24/1963) and Letter on Intent to Continue Pool Operation (12/24/1963)	12/24/1963
Corn Belt and Interstate Power Company	Interconnection and Interchange Service Agreement	8/13/1965
Corn Belt Power Cooperative	Interconnection Memorandum (amendment to May 25, 1956 Contract)	1/15/1982
Corn Belt Power Cooperative	Interconnection Memorandum Agreement (amendment to May 25, 1956 Contract)	12/19/1984
Corn Belt Power Cooperative	Interconnection Near Garner, Iowa	12/11/2002
Corn Belt Power Cooperative	Interconnection Near Linn Grove, Iowa (Amended May 25, 1956 Agreement)	3/22/1997
Corn Belt Power Cooperative	Interconnection Near Rossie, Iowa	7/20/1999
Corn Belt Power Cooperative	Letter Agreement	11/30/1978
Corn Belt Power Cooperative	Letter Agreement	7/16/1980
Corn Belt Power Cooperative	Letter Agreement sent to Mike Goater	7/28/1995
Corn Belt Power Cooperative	Letter Agreement Laurens Substation Facilities	1/30/1995
Corn Belt Power Cooperative	Letter Agreement Roland Substation	9/25/1991
Corn Belt Power Cooperative	Letter Agreement to amend the IELP/CBPC Agreement Dated 5-25-1956	5/15/2002
Corn Belt Power Cooperative	Letter Agreement to amend the IELP/CBPC Agreement Dated 5-25-1956	3/30/1998
Corn Belt Power Cooperative	Letter Agreement to amend the IELP/CBPC Agreement Dated 5-25-1956	5/25/2002
Corn Belt Power Cooperative	Letter of Agreement Fernald Substation	9/25/1991
Corn Belt Power Cooperative	Letter of Agreement for the Spirit Lake and Garner Areas (Contract dated 5-25-1956)	8/31/2001
Corn Belt Power Cooperative	Letter of Agreement Laurens-Linn Grove Line	2/8/1993
Corn Belt Power Cooperative	Letter Of Agreement Marathon Substation Facilities	2/11/1993
Corn Belt Power Cooperative	Letter of Intent	5/1/1975
Corn Belt Power Cooperative	Letter of Intent - Farmland Interconnection	7/2/1980
Corn Belt Power Cooperative	Letter of Intent (unsigned)	3/2/1970
Corn Belt Power Cooperative	Letter of Intent Between Corn Belt Power Cooperative and Iowa Electric Light and Power Company for the Area of Traer, Iowa Falls and Hampton	3/4/1977

Exhibit 5.10

Parties to Agreement	Agreement Name/ Description	Date
Corn Belt Power Cooperative	Letter of Intent for the Diamond Lake Tap	9/29/1980
Corn Belt Power Cooperative	Letter of Understanding for Use of the Hancock Switching Station	8/21/2002
Corn Belt Power Cooperative	Letter of Understanding for Use of the Hancock Switching Station	8/21/2002
Corn Belt Power Cooperative	Letter to Confirm Understanding	4/3/1969
Corn Belt Power Cooperative	Letter to Confirm Understanding of proposed Roland Interconnection	1/16/1974
Corn Belt Power Cooperative	Letter to Confirm Understanding Concerning Hancock Substation	10/4/1973
Corn Belt Power Cooperative	Letter to Joe Ell Regarding Armstrong Grove Sub	1/31/2005
Corn Belt Power Cooperative	Letter to Kenneth Kyuper	5/15/2002
Corn Belt Power Cooperative	Letter to Randy Bauer	12/11/2002
Corn Belt Power Cooperative	Letter to Randy Bauer	5/25/2001
Corn Belt Power Cooperative	Letter to Randy Bauer (Line transfer near Spencer)	10/26/2001
Corn Belt Power Cooperative	Letter to Randy Bauer (Wahpeton Line Transfer)	4/5/2002
Corn Belt Power Cooperative	Memorandum Agreement Joint Use of Substation Facilities	12/29/1967
Corn Belt Power Cooperative	Memorandum Agreement Joint Use of Swaledale Substation Facilities	3/31/1989
Corn Belt Power Cooperative	Memorandum of Agreement Joint Use of Fostoria Substation Facilities	2/18/1985
Corn Belt Power Cooperative	The following letters and Memos document the point of interconnection with CBPC under the 1956 Contract	
Corn Belt Power Cooperative	Update List of Interconnections	11/16/1993
Corn Belt Power Cooperative, Iowa Electric Light and Power Company, Iowa Public Service Company, Northern States Power Company	Agreement	6/21/1965
Corn Belt Power Cooperative	Side Letter Agreement	6/28/2004
DEK Rural Electric Cooperative	Common Use Agreements (3)	2/15/19xx 9/1/1959 & 11/1/1966
Dairyland Power Cooperative	Agreement to Terminate Certain Existing Agreements between Dairyland Power Cooperative and Interstate Power Company	8/17/1966
Dairyland Power Cooperative	Amendment No. 2 to Interconnection and Interchange Agreement Between Dairyland Power Cooperative and Interstate Power Company (signed)	4/16/1981
Dairyland Power Cooperative	Assignment of Easement	8/18/1967
Dairyland Power Cooperative	Elkader Interconnection Agreement	2/28/1958
Dairyland Power Cooperative	Letter Requesting Cancellation of 2-28-1958 Agreement	8/26/1959
Dairyland Power Cooperative	General Transmission Facilities Installation Agreement	11/15/1978
Dairyland Power Cooperative	Interconnection and Interchange Agreement Between Dairyland Power Cooperative and Interstate Power Company	8/17/1966
Dairyland Power Cooperative	Letter Agreement	9/12/1975
Dairyland Power Cooperative	Letter to John P. Madgett	8/17/1966
Dairyland Power Cooperative	Memorandum of Understanding	6/24/2004
Eastern Iowa Light and Power Cooperative	Addendum to Common Use (of Poles) Agreement	9/23/1976
Eastern Iowa Light and Power Cooperative	Common Use of Poles Agreement	12/18/1967
		10/28/1999
Eastern Iowa Light and Power Cooperative	Facilities Agreement and First Attachment to Facilities Agreement	11/17/1999

Exhibit 5.10

Parties to Agreement	Agreement Name/ Description	Date
		4/17/1953 8/1/1954 5/1/1957 9/5/1957
Eastern Iowa Light and Power Cooperative	Common Use Agreements (5)	4/1/1961
Eastern Iowa Light and Power Cooperative	Interconnection Agreement and 4 Amendments	5/29/1997
Eastern Iowa Light and Power Cooperative (part of which is nka CIPCO)	Interconnection and Joint Construction Agreement	8/21/1967
Eastern Iowa Light and Power Cooperative	Interconnection and Joint Construction Agreement	8/21/1967
Eastern Iowa Light and Power Cooperative	First Amendment to Joint Construction Agreement	8/17/1970
Eastern Iowa Light and Power Cooperative	Memorandum of Agreement	3/11/1966
Eastern Iowa Light and Power Cooperative	Operating Agreement	12/18/1967
Eastern Iowa Light and Power Cooperative	Operating Agreement	4/18/1966
Eastern Iowa Light and Power Cooperative	Operating Agreement	12/18/1967
Eastern Iowa Light and Power Cooperative	Letters Assigning Transmission to CIPCo and Hawkeye	
Eastern Iowa Light and Power Cooperative	Interconnection Agreement	1/29/1997
Eastern Iowa Light and Power Cooperative	Agreement for Interconnection of Transmission Facilities	9/24/1965
Farmers Electric Cooperative	Common Use Agreement	12/1/1965
Great River Energy (f/k/a Cooperative Power Association)	Agreement to Amend the Transmission Utilization Agreement dated September 19, 1983 between Great River Energy and Interstate Power and Light Company for a New Delivery Point called the Brewster Substation	8/13/2003
Great River Energy	Construction, Interconnection and Operating Agreement	8/22/2001
Great River Energy	Letter Agreement for cost Sharing & Operation of Specific facilities at Heron Lake	6/15/2001
Great River Energy	Letter Agreement for the Harvest States Substation	2/5/2003
Great River Energy	Letter Agreement for the Reconfiguration & Operation of Specific Facilities at Fox Lake	6/15/2001
Great River Energy	Letter of Intent Concerning Conversion of Transmission Utilization Agreement	6/24/2004
Great River Energy	Switch Change-Out Agreement	3/1/2006
Green County Rural Electric Cooperative	Common Use Agreement	3/1/1966
Green County Rural Electric Cooperative	Common Use Agreement	3/1/1958
Grundy County Rural Electric Cooperative	Common Use Agreements (3)	9/5/1957 3/1/1979 6/3/1994
Grundy County Rural Electric Cooperative	Common Use Agreement (4)	8/8/1990 4/29/1981 8/27/1980 10/1/1961
Guthrie County Rural Electric Cooperative Association	Facilities Agreement	11/23/1999
Hardin County R.E.C.	Common Use Agreement (2)	6/16/1966
Hancock County R.E.C.	Common Use Agreement	12/6/1978
Huxley Cooperative Telephone Co.	Joint Use Agreement- Specified Poles	12/28/1997
Iowa Electric Light and Power Company and Interstate Power Company	Facilities Agreement	10/29/1969
		7/29/1980

Exhibit 5.10

Parties to Agreement	Agreement Name/ Description	Date
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, & Iowa Public Service Company	345-KV Transmission Line Spare Materials Agreement	4/1/1986
Iowa-Illinois Gas and Electric Company and Eastern Iowa Light and Power Cooperative	Agreement for Interconnection of Transmission Facilities	3/4/1963
Iowa-Illinois Gas and Electric Company	Facilities Agreement	1/17/1969
Iowa-Illinois Gas and Electric Company	Assignment of Franchise	5/11/1979
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Co. and Assignees of Neal 3 Transmission listed above.	Election with Respect to Assignment of Capacity Schedule	Various dates on October 1998
Iowa-Illinois Gas and Electric Company (n/k/a MidAmerican)	Facilities Agreement	9/4/1981
Iowa-Illinois Gas and Electric Co.	First Amendment to Facilities Schedule No. 1	6/1/1984
Iowa-Illinois Gas and Electric Company (n/k/a MidAmerican)	First Amendment to Facilities Agreement	11/7/1983
Iowa-Illinois Gas and Electric Co.	Second Amendment to Facilities Agreement	9/2/1986
Iowa-Illinois Gas and Electric Co.	Third Amendment to Facilities Agreement	8/30/1989
Iowa-Illinois Gas and Electric Co.	Fourth Amendment to Facilities Agreement	7/2/1996
MidAmerican Energy Company	Fifth Amendment to Facilities Agreement	12/12/1996
Iowa-Illinois Gas and Electric Company	Facilities Agreement Walcott-Substation 56 And First Amendment (2/12/1980)	2/12/1980
Iowa-Illinois Gas and Electric Co.	Interconnection Agreement	6/15/1984
Iowa-Illinois Gas and Electric Co.	First Amendment to Facilities Schedule No. 2 of Interconnection Agreement	5/26/1987
MidAmerican Energy Company	Amendment to Interconnection Agreement	1/10/2003
Iowa-Illinois Gas and Electric Company, Iowa Public Service Company	Hills Substation Agreement	9/27/1966
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company	Transmission Facilities Agreement	7/28/1972
Iowa-Illinois Gas and Electric Company	Common Use of Poles Agreement	9/15/1960
Iowa-Illinois Gas and Electric Company	Common Use of Poles Agreement	1/23/1967
Iowa Public Service Company	Agreement Transmission Service	7/29/1988
Iowa Power and Light Company	Common Use Agreement	1/1/1961
Iowa Power and Light Company	Common Use Agreement	12/14/1981
Iowa Power and Light Company	Common Use Agreement	1/1/1969
Iowa Power and Light Company	Common Use Agreement	6/3/1969
Iowa Power and Light Company	Contract Sale	8/30/1976
Iowa Power and Light Company, Iowa Public Service Company, Iowa-Illinois Gas and Electric Company, Iowa Public Service Company, and Iowa Power and Light Company	Conveyance in Confirmation of Title	12/18/1987
Iowa Power and Light Company	Firm Power Agreement	3/26/1959
Iowa Public Service Company	Hazelton Substation Agreement	10/5/1990
Iowa Power and Light Company (n/k/a MidAmerican Energy Co)	Interconnection, Interchange and Joint Construction Agreement	8/21/1968
Iowa Power and Light Company	Memorandum of Understanding and Transmission Equity Study	11/17/1975

Exhibit 5.10

Parties to Agreement	Agreement Name/ Description	Date
Iowa Power and Light Company	Transmission Service Agreement	5/20/1981
Iowa Public Service Company	Agreement for Interconnection of Transmission Facilities	11/3/1975
Iowa Public Service Company	Agreement for Laporte City Connection	12/19/1985
Iowa Public Service Company	Agreement for Sheldon Connection	11/3/1975
Iowa Public Service Company	Interchange Agreement and Second Supplemental Agreement	3/20/1959
Iowa Public Service Company	Memorandum of Understanding	5/12/1939
Iowa Public Service Company	Memorandum of Understanding	3/9/1945
Iowa Public Service Company	Common Use Agreement	12/11/1979
Iowa Public Service Company	Common Use Agreement	8/30/1967
Iowa Public Service Company	Interconnection Memorandum of Agreement	4/26/1985
Iowa Public Service Company, Iowa-Illinois Gas and Electric Company, Corn Belt Power Cooperative, Algona Municipal Utilities, Bancroft Municipal Utilities, Cedar Falls Municipal Electric Utility, Coon Rapids Municipal Utilities, Graettinger Municipal Light Plant, Laurens Municipal Light & Power Plant, Milford Municipal Utilities, Spencer Municipal Utilities, and City of Webster City	Leigh-Webster Transmission and Webster Terminals Facilities and Operating Agreement (Alliant Energy is not a signatory on this agreement). It relates to Neal 3 Transmission.	5/10/1979
Iowa-Illinois Gas and Electric Co. (n/k/a MidAmerican Energy Co.)	Facilities Agreement	9/4/1981
Iowa-Illinois Gas and Electric Co.	Interchange Agreement	4/20/1966
Iowa-Illinois Gas and Electric Co.	Terminating Amendment to Interconnection and Interchange Agreement	7/2/1996
Jo-Carroll Electric Cooperative	Savanna Army Depot Interconnection Agreement	2/15/2001
Lake Park Municipal Utilities	Agreement	7/12/1954
Linn County Rural Electric Cooperative Association	Agreement for the Joint Use of Substation Facilities and or the Operation of Interconnection Points	11/20/1997
Linn County REC	Agreement Joint Use of Substation Facilities	5/19/1977
Linn County Rural Electric Cooperative Association	Agreement Joint Use of Substation Facilities	12/30/1981
Linn County Rural Electric Cooperative Association	Agreement Joint Use of Substation Facilities	5/14/1990
Linn County Rural Electric Cooperative Association	Common Use Agreements (4)	8/21/1957(2) 8/1/1958 4/22/1981 1/27/1999
Linn County Rural Electric Cooperative Association	Common Use Agreements (6)	8/1/1958 1/1/1961 3/14/1978 10/30/1982 6/25/1984 8/21/1997
Lyon Rural Electric Cooperative	Common Use Agreement	4/1/1964
Lyon Rural Electric Cooperative	Common Use Agreement (2)	12/1/1958 11/1/1961
Maquoketa Valley Rural Electric Cooperative	Agreement Joint Use of Substation and Distribution Line Facilities	12/18/1990
Maquoketa Valley Rural Electric Cooperative	Agreement Joint Use of Substation Facilities	1/26/1977

Exhibit 5.10

Parties to Agreement	Agreement Name/ Description	Date
Maquoketa Valley Rural Electric Cooperative	Agreement Joint Use of substation Facilities	10/18/1991
Maquoketa Valley Rural Electric Cooperative	Common Use Agreement	7/1/1984
Maquoketa Valley Rural Electric Cooperative	Common Use Agreement	3/23/1977
Maquoketa Valley Rural Electric Cooperative	Common Use Agreement	11/1/1962
		11/16/1988
		11/16/1988
		11/16/1988
Maquoketa Valley Rural Electric Cooperative	Common Use Agreements (4)	3/7/1989
Maquoketa Valley Rural Electric Cooperative	Interconnection Agreement	9/28/1995
Maquoketa Valley Rural Electric Cooperative	Joint Use of Substation Facilities & Common Use Agreement, & Joint Use of Substation and Distribution Line Facilities	1-26-1977, 11-1-1962, 12-18-1990
Maquoketa Municipal Utilities	Facilities Agreement	2/13/2001
Maquoketa Valley Rural Electric Cooperative	Common Use Agreement	12/1/1964
Maquoketa Valley Rural Electric Cooperative	Common Use Agreement	4/1/1962
		9/15/1977
		8/31/1977
		7/18/1977(2)
		7/15/1977 7/1/1961
Marshall County R.E.C.	Common Use Agreements (8)	2/10/1966 12/4/1959
MidAmerican Energy Company	amended	11/21/2002
MidAmerican Energy Company	Joint Use Agreement	12/22/2004
MidAmerican Energy Company	Electric Facilities Upgrade Agreement	10/4/2006
Midland Rural Electric Cooperative	Common Use Agreement	7/24/1997
Midwest Independent Transmission System Operator, Inc.	Agreement Between Midwest ISO and Midwest ISO Balancing Authorities Relating to Implementation of TEMT	8/6/2004
Board of Water and Light Trustees of City of Muscatine, Iowa and Iowa-Illinois Gas and Electric Co.	Contract	5/18/1981
Muscatine: Board of Water and Light Trustees City of Muscatine Iowa and Iowa-Illinois Gas and Electric Company	Interconnection Agreement and First Amendment to Interconnection Agreement (dated 7/25/1984)	10/13/1981
New London Municipal Utilities	Agreement for Use of Substation Facilities	11/30/2001
Northeast Missouri Electric Power Coop	Agreement	7/19/1988
Northeast Missouri Electric Power Coop	Interconnection and Transmission Agreement & Supplemental Agreements	6/8/1970, 9-25-1972 3-26-1979
Northeast Missouri Electric Power Coop	Interconnection and Transmission Service Agreement	7/30/1993
Northeast Missouri Electric Power Cooperative	Interconnection and Transmission Service Agreement (Includes Letter Agreement for Lease of Albia Substation)	7/30/1993
Northeast Missouri Electric Power Coop	Letter Agreements (2)	5/24/1988 & 9/6/1967
Northeast Missouri Electric Power Coop	Microwave Interconnection Agreement	2/6/1987
Northeast Missouri Electric Power Coop	Transmission Agreement	9/3/1992

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Parties to Agreement	Agreement Name/ Description	Date
Northeast Missouri Electric Power Coop	Two Letter Agreements	9-6-1967 & 5-24-1988
Northeast Missouri Electric Power Coop	Two Letter Agreements	3/28/1994 and 11/24/1999
Northern States Power Company	Agreement between Northern States Power Company and Interstate Power Company	1/6/2005
Northern States Power Company	Letter Agreements (4) Dated 4/13/1993, 4/22/1993, 6/11/1993, & 4/5/1994	
Northern States Power Company	Line Switch Agreement "Garden City Interconnection"	11/15/1961
Northern States Power Company	Letter Agreement- Switching at Adams Substation	9/20/1968
Northern States Power Company	Letter Agreement (Madelia Distribution)	6/25/1975
Northern States Power Company	Madelia Switching Station Agreement	8/18/1998
Northern States Power Company d/b/a Xcel Energy	Operation and Maintenance Agreement for the Lakefield Junction Substation, Fox Lake Substation, and Double-Circuit 161 KV Transmission Line	Agreement Not Dated
Northern States Power Company d/b/a Xcel Energy	Project Design and Construction Services Agreement for the Lakefield Junction-Fox Lake 161 KV Transmission Line Project	Jul-05
Northern States Power Company d/b/a Xcel Energy	Project Design and Construction Services Agreement for the Nobles County-Chanarambie 115 KV Transmission Line Projects	Agreement Not Dated
Northern States Power Company and Midwest Independent Transmission Operator, Inc.	Transmission Interconnection Agreement	9/18/06
Northern States Power Company	Emergency-Type Service Agreement Waseca Connection	12/21/1961
Northwest Iowa Power Cooperative	Interconnection Agreement	10/20/1999
Osceola Electric Cooperative, Inc.	Common Use Agreement	1/1/1965
Osceola Electric Cooperative, Inc.	Common Use Agreement	7/29/1964
City of Pella, Iowa	Agreement on Construction of Underbuild, Lease Agreement	6/18/1996
Resale Power Group of Iowa	Interconnection Agreement	5/16/2001
Rideta Electric Cooperative, Inc.	Interconnection and Transmission Agreement & Facilities Agreement	2/27/1984
Southwestern Federated Power Cooperative, Inc. (n/k/a/ CIPCO)	Agreement for Common Use of Facilities	12/20/1999
Southwestern Federated Power Cooperative, Inc. (n/k/a/ CIPCO)	Amendment to Contract (Amends a 11-17-1954 contract)	9/18/1957
Southwestern Federated Power Cooperative, Inc. (n/k/a/ CIPCO)	Contract	6/25/1962
Southwestern Federated Power Cooperative, Inc. (n/k/a/ CIPCO)	Contract	11/17/1954
Southwestern Federated Power Cooperative, Inc. (n/k/a/ CIPCO)	Interconnection and Joint Construction Agreement	7/28/1965
Southwestern Federated Power Cooperative, Inc. (n/k/a/ CIPCO)	Amendment to Interconnection and Joint Construction Agreement	3/27/1968
Sioux Electric Cooperative Association	Common Use Agreement	4/1/1964
Southeast Iowa Cooperative Electric Association	Common Use Agreement	3/1/1968
Southeast Iowa Cooperative Electric Association	Common Use Agreement	3/21/1989
Southeast Iowa Cooperative Electric Association	Common Use Agreement (and Amendment dated 7/1/1967)	1/1/1961
Southeast Iowa Cooperative Electric Association	Common Use Agreement	3/21/1983
Southern Minnesota Municipal Power Agency	Engineering and Construction Agreement Spring Valley 69 kV Capacitor Bank	2/17/1993
Southern Minnesota Municipal Power Agency	Engineering and Construction Agreement Windsor 161/69 kV Substation	7/12/1993

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Parties to Agreement	Agreement Name/ Description	Date
Southern Minnesota Municipal Power Agency, Owatonna Public Utilities Commission	Letter of Understanding	9/12/1983
Southern Minnesota Municipal Power Agency	Operation and Maintenance Agreement	6/21/1993
Southern Minnesota Municipal Power Agency	Settlement Agreement	10/29/2002
Southern Minnesota Municipal Power Agency	SMMPA Ownership of Adams 161/69 kV Autotransformer	5/8/1993
Southern Minnesota Municipal Power Agency	Termination of Shared Transmission Agreement	1/15/1998
Storm Lake Power Partners II LLC and Northern Alternative Energy Allendorf, llc	Consent and Agreement	11/19/1998
Storm Lake Power Partners I LLC	Joint Use Agreement	11/19/1998
Storm Lake Power Partners I LLC	Proprietary Information Agreement	7/16/1997
Storm Lake Power Partners II LLC	Joint Use Agreement	10/30/1998
Storm Lake Power Partners II LLC	Interconnection Agreement and Amendment No. 1	8/4/1998 11/19/1998
Storm Lake Power Partners II LLC	Consent and Agreement	11/19/1998
Story City, City of	Common Use Agreement	11/11/1997
State Center, City of	Common Use Agreement	2/21/1990
Tama-Iowa-Poweshiek Cooperative	Agreement Joint Use of Substation	2/1/1971
Tama Iowa Poweshiek Rural Electric Cooperative	Common Use Agreement	6/15/1977
T.I.P. Rural Electric Cooperative	Common Use Agreement (4)	4/1/1958 5/15/1997 4/28/1999 5/18/1999
Tipton Municipal Utilities	Common Use Agreement	3/22/1999
Traer Municipal Utilities	Common Use Agreement	3/1/1979
Public Utilities Commission of the City of Truman, Minnesota	Electric Service Agreement and Amendment No. 1	3/17/1988
Union Electric (Now Ameren-UE)	Facility Use Agreement	9/19/1986
Union Electric (Now Ameren-UE)	First Amendment to Facility Use Agreement	2/21/1992
Union Electric Company (dba Ameren UE)	Interchange Agreement	12/19/2002
Union Electric (Now Ameren-UE)	Interchange Agreement (Includes Appendix I & II) and First and Second Amendments	8/29/1985
Union Electric Company (dba Ameren UE)	Joint Use Agreement	2/5/2004
United States Department of Energy Western Area Power Administration	Contract for Electric Service with Iowa Southern Utilities Company	8/14/1989
United States Department of Energy Western Area Power Administration	Contract for Electric Service to Iowa Southern Utilities Company	2/6/1979
United States Department of Energy Western Area Power Administration	Letter Agreements (2) that relate to the disposition of previous agreement	5/2/1986 & 4/14/1986

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Parties to Agreement	Agreement Name/ Description	Date
United States Department of Energy Western Area Power Administration and Northwest Iowa Power Cooperative		
United States Department of the Interior Bureau of Reclamation	Contract with Interstate Power Company for Transmission Service	6/14/1955
United States Department of the Interior Bureau of Reclamation	Contract for Electric Service to Interstate Power Company	5/7/1958
United States Department of Energy Western Area Power Administration and Northwest Iowa Power Cooperative	Exhibit B (Operating Agreement Including Quantitative Determinations) and Exhibit C (Delivery and Measurement conditions)	2/19/2002
Waverly Light & Power, City of Ames, Iowa, MidAmerican Energy Company	TRANSLink Settlement Agreement	11/21/2002
Ottumwa Operating Agreements - Transmission		
Iowa Public Service Company, Iowa-Illinois Gas and Electric, and Iowa Power and Light Company	Facilities and Operating Agreement Ottumwa Generating Station Unit 1 Electric Transmission and Substation Facilities.	5/22/1981
MidAmerican Energy Company	First Amendment to the Facilities and Operating Agreement Ottumwa Generating Station Unit 1 Electric Transmission and Substation Facilities.	12/19/1996
Twin Cities 345 kV Agreements		
Northern States Power Company, MidAmerican Energy Company, Omaha Public Power District, St. Joseph Light and Power Company, And Kansas City Power & Light Company	Termination Agreement	12/12/96
Iowa-Illinois Gas and Electric Company, Iowa Public Service Company, Northern States Power Company, and Union Electric	Interim Operating Agreement	3/30/1964
Iowa-Illinois Gas and Electric Company, Iowa Public Service Company, Northern States Power Company, and Union Electric	Twin Cities - Iowa - St. Louis 345 KV Interconnection Co-Ordinating Agreement and Supplements 1-10	1/7/1965
Iowa-Illinois Gas and Electric Company, Iowa Public Service Company, Northern States Power Company, and Union Electric	Twin Cities - Iowa - St. Louis 345 KV Interconnection Facilities Agreement	3/30/1964
Iowa-Illinois Gas and Electric Company, Iowa Public Service Company, Northern States Power Company, and Union Electric	Untitled: (Seems to relate to Twin Cities Facility Agreement)	1/7/1965
Iowa-Illinois Gas and Electric Company, Iowa Public Service Company, Northern States Power Company, and Union Electric	FERC Filing of Supplement No. 5 to East 345 kV Agreement.	4/7/78

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Parties to Agreement	Agreement Name/ Description	Date
NEAL 3 Operating Agreements-Transmission		
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company	Operating Agreement Neal 3 Transmission	1/2/1978
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company	Amendment No. 1 to Operating Agreement Neal 3 Transmission	12/18/1987
MidAmerican Energy Company	Second Amendment to the Operating Agreement NEAL 3 Transmission	12/19/1996
Iowa-Illinois Gas and Electric Company, Midwest Power Systems, and City of Algona, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Algona Municipal Utilities (Raun to Lehigh)	3/14/1994
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, and City of Algona, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Algona Municipal Utilities (Raun to Lehigh)	10/15/1985
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, and City of Algona (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Algona Municipal Utilities (Raun to Lehigh)	10/24/1979
Iowa-Illinois Gas and Electric Company, Midwest Power Systems, City of Bancroft, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Bancroft Municipal Utilities (Raun to Lehigh)	3/14/1994
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, City of Bancroft, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Bancroft Municipal Utilities (Raun to Lehigh)	10/15/1985
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, City of Bancroft, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Bancroft Municipal Utilities (Raun to Lehigh)	10/24/1979
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, Board of Trustees of Municipal Electric Utility of the City of Cedar Falls, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Cedar Falls Electric Utility (Sycamore to Lehigh)	10/24/1979
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, Board of Trustees of Municipal Electric Utility of the City of Cedar Falls, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Cedar Falls Electric Utility (Sycamore to Lehigh)	10/15/1985
Iowa-Illinois Gas and Electric Company, Midwest Power Systems, City of Graettinger, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - City of Graettinger Municipal Light Plant (Raun to Lehigh)	3/14/1994
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, City of Graettinger, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - City of Graettinger Municipal Light Plant (Raun to Lehigh)	10/15/1985
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, City of Graettinger, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - City of Graettinger Municipal Light Plant (Raun to Lehigh)	10/24/1979
Iowa-Illinois Gas and Electric Company, Midwest Power Systems, City of Laurens, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - City of Laurens Municipal Light & Power Plant (Raun to Lehigh)	3/14/1994
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, City of Laurens, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - City of Laurens Municipal Light & Power Plant (Raun to Lehigh)	10/15/1985
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, City of Laurens, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - City of Laurens Municipal Light & Power Plant (Raun to Lehigh)	10/24/1979

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Parties to Agreement	Agreement Name/ Description	Date
Iowa-Illinois Gas and Electric Company, Midwest Power Systems, City of Webster City, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - City of Webster City (Raun to Lehigh)	3/14/1994
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, City of Webster City, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - City of Webster City (Raun to Lehigh)	10/15/1985
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, City of Webster City, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - City of Webster City (Raun to Lehigh)	10/24/1979
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, City of Coon Rapids, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Coon Rapids Municipal Utilities (Raun to Lehigh)	10/24/1979
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, City of Coon Rapids, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Coon Rapids Municipal Utilities (Raun to Lehigh)	10/15/1985
Iowa-Illinois Gas and Electric Company, Midwest Power Systems, City of Coon Rapids, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Coon Rapids Municipal Utilities (Raun to Lehigh)	3/14/1994
Iowa-Illinois Gas and Electric Company, Midwest Power Systems Inc., Corn Belt Power Cooperative	Neal 3 Transmission Assignments for Capacity Schedule - Corn Belt Power Cooperative (Raun to Lehigh)	3/14/1994
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Corn Belt Power Cooperative	Neal 3 Transmission Assignments for Capacity Schedule - Corn Belt Power Cooperative (Raun to Lehigh)	10/24/1979
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, Corn Belt Power Cooperative	Neal 3 Transmission Assignments for Capacity Schedule - Corn Belt Power Cooperative (Raun to Lehigh)	10/15/1985
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, Corn Belt Power Cooperative	Neal 3 Transmission Assignments for Capacity Schedule - Corn Belt Power Cooperative (Sycamore to Lehigh)	10/24/1979
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, Corn Belt Power Cooperative	Neal 3 Transmission Assignments for Capacity Schedule - Corn Belt Power Cooperative (Sycamore to Lehigh)	10/15/1985
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Iowa Public Service Company (Raun to Lehigh)	10/24/1979
Iowa-Illinois Gas and Electric Company, Midwest Power Systems, City of Milford, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Milford Municipal Utilities (Raun to Lehigh)	3/14/1994
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, City of Milford, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Milford Municipal Utilities (Raun to Lehigh)	10/15/1985
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, City of Milford, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Milford Municipal Utilities (Raun to Lehigh)	10/24/1979
Iowa-Illinois Gas and Electric Company, Midwest Power Systems, City of Spencer, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Spencer Municipal Utilities (Raun to Lehigh)	3/14/1994
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, City of Spencer, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Spencer Municipal Utilities (Raun to Lehigh)	10/15/1985
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, City of Spencer, Iowa (Assignee)	Neal 3 Transmission Assignments for Capacity Schedule - Spencer Municipal Utilities (Raun to Lehigh)	10/24/1979

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Parties to Agreement	Agreement Name/ Description	Date
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, <u>Waverly Municipal Electric Utility</u>	Neal 3 Transmission Assignments for Capacity Schedule -Waverly Municipal Electric Utility	10/15/1985
MidAmerican Energy Company	Termination of Neal 3 Transmission, Assignments for Capacity Schedule	10/27/2000
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, & Iowa Public Service Company,	Consent	10/3/1978
NEAL 4 Transmission Facilities & Operating Agreements		
Iowa Public Service Company, Northwestern Public Service Company, Corn Belt Power Cooperative, Northwest Iowa Power Cooperative, Algona Municipal Utilities, Bancroft Municipal Utilities, Coon Rapids Municipal Utilities, Graettinger Municipal Light Plant, Laurens Municipal Light and Power Plant, Milford Municipal Utilities, Spencer Municipal Utilities, and City of Webster City, Iowa.	Transmission Facilities and Operating Agreement George Neal Generating Unit No. 4 Transmission	10/24/1984
Iowa Public Service Company, Northwestern Public Service Company, Corn Belt Power Cooperative, Northwest Iowa Power Cooperative, Algona Municipal Utilities, Bancroft Municipal Utilities, Coon Rapids Municipal Utilities, Graettinger Municipal Light Plant, Laurens Municipal Light and Power Plant, Milford Municipal Utilities, Spencer Municipal Utilities, City of Webster City, Iowa, and Municipal Electric Utility of Cedar Falls Iowa..	First Amendment to Transmission Facilities and Operating Agreement George Neal Generating Unit No. 4 Transmission	12/31/1984
MidAmerican Energy Company, Northwestern Public Service Company, Corn Belt Power Cooperative, Northwest Iowa Power Cooperative, Algona Municipal Utilities, Bancroft Municipal Utilities, Coon Rapids Municipal Utilities, Graettinger Municipal Light Plant, Laurens Municipal Light and Power Plant, Milford Municipal Utilities, Spencer Municipal Utilities, City of Webster City, and Cedar Falls Utilities.	Second Amendment to Transmission Facilities and Operating Agreement George Neal Generating Unit No. 4 Transmission	12/30/1996
Corn Belt Power Cooperative, Northwest Iowa Power Cooperative, Northwestern Public Service Company, Algona Municipal Utilities, Bancroft Municipal Utilities, Coon Rapids Municipal Utilities, Graettinger Municipal Light Plant, Laurens Municipal Light & Power Plant, Milford Municipal utilities, Spencer Municipal Utilities, City of Webster City, Iowa	George Neal Generating Station Unit 4 Transmission Memorandum of Understanding	5/13/1977

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Parties to Agreement	Agreement Name/ Description	Date
Northwest Iowa Power Cooperative	Participation Power Purchase Agreement and Option to Purchase Agreement	8/1/1988
Louisa Transmission Operating Agreements		
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, Iowa Public Service Company, Central Iowa Power Cooperative, City of Tipton Iowa, City of Harlan Iowa, and the City of Waverly, Iowa.	Louisa Transmission Operating Agreement	5/27/1983
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company,, Iowa Public Service Company, Central Iowa Power Cooperative, City of Tipton Iowa, City of Harlan Iowa, and the City of Waverly, Iowa.	First Amendment to Louisa Transmission Operating Agreement	10/1/1984
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company,, Iowa Public Service Company, Central Iowa Power Cooperative, City of Tipton Iowa, City of Harlan Iowa, and the City of Waverly, Iowa.	Second Amendment to the Louisa Transmission Operating Agreement	12/11/1996
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company,, Iowa Public Service Company, Central Iowa Power Cooperative, City of Tipton Iowa, City of Harlan Iowa, and the City of Waverly, Iowa.	Louisa Transmission Facilities Agreement	5/27/1983
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company,, Iowa Public Service Company, Central Iowa Power Cooperative, City of Tipton Iowa, City of Harlan Iowa, and the City of Waverly, Iowa. (assignors) and City of Geneseo, Illinois (Assignee)	Assignments for Capacity Schedule - Louisa Transmission Operating Agreement	2/21/1985
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company,, Iowa Public Service Company, Central Iowa Power Cooperative, City of Tipton Iowa, City of Harlan Iowa, and the City of Waverly, Iowa. (assignors) and City of Eldridge, Iowa (Assignee)	Assignments for Capacity Schedule - Louisa Transmission Operating Agreement	10/1/1984
Generation Interconnection Agreements		
Customer		
Adrian Public Utilities & Midwest Independent Transmission Operator, Inc	Interconnection and Operating Agreement	3/5/2004
Arnold Windfarm, LLC & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	8/2/2005

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Parties to Agreement	Agreement Name/ Description	Date
Anita Municipal Utilities & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	9/9/2003
City of Dike, Iowa & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	4/13/2005
City of West Liberty, Iowa & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	3/31/2004
Coggon Municipal Light Plant Board & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	8/29/2003
Endeavor Power Partners, LLC & Midwest Independent Transmission Operator	Large Generator Interconnection Agreement	10/1/2005
Flying Cloud Power Partners, LLC & Midwest Independent Transmission Operator, Inc	Interconnection and Operating Agreement	3/31/2003
FPL Energy Duane Arnold, LLC & Midwest Independent Transmission Operator, Inc	Duane Arnold Energy Center Large Generator Interconnection Agreement (LGIA)	10/18/2005
FPL Energy Hancock County Wind, LLC & Midwest Independent Transmission Operator, Inc	Interconnection and Operating Agreement	1/3/2003
FPL Energy Hancock Wind, LLC & Midwest Independent Transmission Operator	Amendment to Interconnection and Operating Agreement. Letter Agreement for the Interconnection and Operating Agreement Between the Midwest ISO, Hancock, and Interstate	6/20/2003
GM Transmission, LLC & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	12/19/2003
Hawkeye Power Partners, LLC & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	9/1/2004
Hawkeye Power Partners, LLC	Iowa Wind Project Alternate Energy Production Purchase Agreement	2/27/1998
High Prairie Wind Farm I, LLC & Midwest Independent Transmission Operator	Large Generator Interconnection Agreement	4/11/2005
High Prairie Wind Farm II, LLC & Midwest Independent Transmission Operator	Large Generator Interconnection Agreement	8/2/2005
Interstate Power and Light Company-Generation & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	6/9/2003
Iowa Power Partners	Alternate Energy Production Electric Service Agreement & 2 Amendments	7/16/1997
Jo-Carroll Electric Cooperative	Savanna Army Depot Interconnection Agreement	2/15/2001
LJ Trust, LLC & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	11/14/2003
Maquoketa Municipal Electric Utility & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	8/5/2003
Minwind I, LLC	Interconnection Agreement	12/30/2003
Minwind II, LLC	Interconnection Agreement	12/30/2003
Neppel Energy LLC	Interconnection Agreement	6/2/2004
New London Municipal Utilities & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	2/21/2003
Northern Iowa Windpower, LLC	Interconnection Agreement	7/9/2001

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Parties to Agreement	Agreement Name/ Description	Date
Northern Iowa Windpower II, LLC & Midwest Independent Transmission Operator, Inc	Interconnection and Operating Agreement	11/24/2003
Okoboji Wind Farm, LLC Midwest Independent Transmission Operator	Large Generator Interconnection Agreement	4/11/2005
Penford Products Co.	Interconnection Agreement	2/7/2003
Power Partners Midwest, LLC & Midwest Independent Transmission System Operator, Inc.	Large Generator Interconnection Agreement	9/13/2005
Roquette America Midwest Independent Transmission Operator	Interconnection and Operating Agreement	1/30/2004
Sibley Hills, LLC	Interconnection Agreement and Electric Service Information	11/16/2001
Southern Minnesota Hills, LLC	Interconnection Agreement	12/15/2001
Southern Minnesota Hills, LLC	Assignment of Interconnection Agreement & Consent to Assignment	12/18/2002
Storm Lake Power Partners II LLC (f/k/a Iowa Wind Partners I)	Interconnection Agreement and Amendment No. 1	8/4/1996
Summit Wind, LLC & Midwest Independent Transmission Operator	Large Generator Interconnection Agreement	No date
Traer Municipal Utilities & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	7/24/2003
Truman Municipal and Midwest Independent Transmission Operator, Inc.	Interconnection and Operating Agreement	7/27/2004
Wilmont Hills, Ilc	Interconnection Agreement	11/16/2001
Windom Transmission Project, LLC & Midwest Independent Transmission Operator	Interconnection and Operating Agreement	7/7/2005
Westbrook Public Utilities	Interconnection Agreement	1/20/2003
West Liberty, City of	Facilities Interconnection Agreement	11/15/2005
Windustries, Inc	Consent to Assignment and Assumption	7/16/1997
Windustries, Inc. Zond Development Corporation, and Steve Blake	Agreement and Release	7/16/1997
Worthington Public Utilities	Interconnection Agreement	7/1/2002
Zilkha Renewable Energy Midwest IV, LLC & Midwest Independent Transmission Operator	Large Generator Interconnection Agreement	4/11/2005
Hardin Hilltop Wind LLC & MISO		
Summit Wind LLC and MISO		
Delegation of Authority Agreements		
American Transmission Company, LLC	Operating Agreement	1/1/2001
American Transmission Company, LLC	Amendment No. 1 to the Operating Agreement	6/30/2003
American Transmission Company, LLC	Confidential Data Access Agreement	12/20/2004
Midwest Independent Transmission System Operator, Inc.	Membership Application For Transmission Facilities Owner	10/22/1999
Midwest Independent Transmission System Operator, Inc.	Agreement of Transmission Owners to Organize the Midwest Independent Transmission System Operator, Inc.,	11/4/2005

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Parties to Agreement	Agreement Name/ Description	Date
FERC Docket ER02-863-000	FERC Filing to Assign Certain Agreements to the Midwest ISO	1/28/2002
EL04-104-002, ER04-106-000 & ER04-691-000	GFA Order in Proceedings-Certain GFA Agreements Labeled as Carved-Out GFAs	9/19/2004
EL04-104-002, ER04-106-000 & ER04-691-000	MISO Compliance Filing in EL04-104-002 et.al.	11/15/2004
<u>Nuclear Power Plant Agreements</u>		
FPL Energy Duane Arnold, LLC	Operation and Maintenance Agreement	1/27/2006
Central Iowa Power Cooperative and Corn Belt Power Cooperative	Duane Arnold Energy Center Ownership Participation Agreement	4/30/1970
Central Iowa Power Cooperative and Corn Belt Power Cooperative	Duane Arnold Energy Center Agreement for Transmission, Transformation, Switching, and Related Facilities	6/1/1970
Central Iowa Power Cooperative and Corn Belt Power Cooperative	Modification to Duane Arnold Energy Center Agreement for Transmission, Transformation, Switching, and Related Facilities	No date
Central Iowa Power Cooperative	Agreement to reflect additional ownership under Duane Arnold Energy Center Agreement for Transmission, Transformation, Switching, and Related Facilities	6/27/1972
Midwest Independent Transmission System Operator, Inc., & FPL Energy Duane Arnold, LLC	Duane Arnold Energy Center Large Generator Interconnection Agreement (LGIA)	10/18/2005
<u>Joint Power Plant Agreements</u>		
Iowa Public Service Company, Iowa-Illinois Gas and Electric Company, Iowa Power & Light Company,	Addendum Agreement	12/7/1977
Iowa Public Service Company, Iowa Power and Light Company, and Iowa-Illinois Gas and Electric Company	Agreement Ottumwa Generating Station Unit 1 & Agreement Adopting Accounting Memorandum	4/16/1975, & 7/11/1978
Iowa Electric Light and Power Company	Memorandum of Intent	3/17/1977
Iowa Southern Utilities Company and Iowa Electric Light and Power Company	Agreement (Both companies n/k/a Alliant Operating Companies)	12/1/1977
Iowa Power and Light Company, Iowa Public Service, Eastern Iowa Light and Power Cooperative, City of Tipton, Iowa-Illinois Gas and Electric,	Agreement Louisa Generating Station. Alliant is not listed as a party on this agreement	10/4/1977
Iowa Power and Light Company, Iowa Public Service, Eastern Iowa Light and Power Cooperative, City of Tipton, City of Harlan, Iowa-Illinois Gas and Electric Company	First Amendment to Agreement Louisa Generating Station.	5/23/1980 4-25-1982
Iowa Power and Light Company, Iowa Public Service, Eastern Iowa Light and Power Cooperative, City of Tipton, Iowa, City of Harlan, Iowa, City of Waverly, Iowa, and Iowa-Illinois Gas and Electric,	Second Amendment to Agreement Louisa Generating Station	4/26/1982
Iowa-Illinois Gas and Electric, Iowa Power and Light Company, Iowa Public Service Company, Eastern Iowa Light and Power Cooperative, City of Waverly, Iowa, City of Harlan, Iowa, and City of Tipton, Iowa.	Third Amendment to Agreement Louisa Generating Station	2/2/1983

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Parties to Agreement	Agreement Name/ Description	Date
Iowa Power and Light Company, Iowa Public Service, Eastern Iowa Light and Power Cooperative, City of Tipton, City of Harlan, City of Waverly, Iowa, Hawkeye Power Cooperative, Central Iowa Power Cooperative, and Iowa-Illinois Gas and Electric,	Fourth Amendment to Agreement Louisa Generating Station	5/26/1983
Iowa Power and Light Company, Iowa Public Service, City of Tipton, City of Harlan, City of Waverly, Iowa, Central Iowa Power Cooperative, City of Eldridge, Iowa, and Iowa-Illinois Gas and Electric,	Fifth Amendment to Agreement Louisa Generating Station	10/11/1983
Iowa Public Service Company, City of Tipton, Iowa, City of Harlan, Iowa, City of Waverly, Iowa, Central Iowa Power Cooperative, City of Eldridge, Iowa, City of Geneseo, Illinois, and Iowa-Illinois Gas and Electric Company.	Sixth Amendment to Agreement Louisa Generating Station	5/29/1985
Midwest Power Systems, Inc., Central Iowa Power Cooperative, City of Tipton, Iowa, City of Harlan, Iowa, City of Waverly, Iowa, City of Eldridge, Iowa, City of Geneseo, Illinois, and Iowa-Illinois Gas and Electric Company	Seventh Amendment to Agreement Louisa Generating Station - Unsigned Participation Agreement	No date 9/1/1982
Iowa Power and Light Company	Contract	4/26/1982
City of Waverly, Iowa Power and Light Company, Iowa Public Service Company, & Iowa-Illinois Gas and Electric Company	Entry Agreement	8/23/1983
City of Eldridge Iowa, Iowa Power and Light Company, Iowa Public Service Company, & Iowa-Illinois Gas and Electric Company	Agreement Unit 3 George Neal Generating Station (The Basic Agreement), the First and Second Amendments, and Memorandum of Understanding	2/2/1971
Iowa-Illinois Gas and Electric Company, Iowa Power and Light Company, & Iowa Public Service Company	Agreement Joint Dispatch Data Exchange & Amendments 1&2	3/29/1978 8/1/1979 12/23/1980
Iowa Public Service Company, Corn Belt Power Cooperative, Northwest Iowa Power Cooperative, Northwestern Public Service company, Algona Municipal Utilities, Bancroft Municipal Utilities, Coon Rapids Municipal Utilities, Graettinger Municipal Light Plant, Laurens Municipal Light & Power Plant, Milford Municipal Utilities, Spencer Municipal Utilities, City of Webster city, Iowa,	Agreement Unit 4 George Neal Generating Station	6/26/1974

Exhibit 5.10

Parties to Agreement	Agreement Name/ Description	Date
Corn Belt Power Cooperative, Northwest Iowa Power Cooperative, Algona Municipal Utilities, Bancroft Municipal Utilities, Coon Rapids Municipal Utilities, Graettinger Municipal Light Plant, Laurens Municipal Light & Power Plant, Milford Municipal utilities, Spencer Municipal Utilities, City of Webster City, Iowa, and Northwestern Public Service Company	Amendment to the Basic Generating Agreement George Neal Generating Station Unit 4	10/30/1975
Corn Belt Power Cooperative, Northwest Iowa Power Cooperative, Algona Municipal Utilities, Bancroft Municipal Utilities, Coon Rapids Municipal Utilities, Graettinger Municipal Light Plant, Laurens Municipal Light & Power Plant, Milford Municipal utilities, Spencer Municipal Utilities, City of Webster City, Iowa, and Northwestern Public Service Company	Second Amendment to the Basic Generating Agreement George Neal Generating Station Unit 4	10/30/1975
Corn Belt Power Cooperative, Northwest Iowa Power Cooperative, Algona Municipal Utilities, Bancroft Municipal Utilities, Coon Rapids Municipal Utilities, Graettinger Municipal Light Plant, Laurens Municipal Light & Power Plant, Milford Municipal utilities, Spencer Municipal Utilities, City of Webster City, Iowa, Northwestern Public Service Company, and The Municipal Electric Utility of Cedar Falls.	Third Amendment to the Basic Generating Agreement George Neal Generating Station Unit 4	1/1/1985
Corn Belt Power Cooperative, Northwest Iowa Power Cooperative, Northwestern Public Service Company, Algona Municipal Utilities, Bancroft Municipal Utilities, Coon Rapids Municipal Utilities, Graettinger Municipal Light Plant, Laurens Municipal Light & Power Plant, Milford Municipal utilities, Spencer Municipal Utilities, City of Webster City, Iowa, and Municipal Electric Utility of Cedar Falls	Fourth Amendment to the Agreement Unit George Neal Generating Station	4/25/1995

Exhibit 5.10

Parties to Agreement	Agreement Name/ Description	Date
Midwest Power Systems Inc., Corn Belt Power Cooperative, Northwest Iowa Power Cooperative, Northwestern Public Service company, Algona Municipal Utilities, Bancroft Municipal Utilities, Coon Rapids Municipal Utilities, Graettinger Municipal Light Plant, Laurens Municipal Light & Power Plant, Milford Municipal Utilities, Spencer Municipal Utilities, City of Webster city, Iowa, Municipal Electric Utility of Cedar Falls	CAAA of 1990 Agreement	
Northwestern Iowa Power Cooperative	Participation Power Purchase Agreement and Option to Purchase Agreement	8/1/1988
Northwestern Iowa Power Cooperative	Notice of Exercise of Option -Participation Power Purchase Agreement and Option to Purchase Agreement	12/10/2001
Iowa Public Service and United States Department of Energy Western Area Power Administration	Interconnection Contract with Iowa Public Service Co. (as agent for the participants Neal 4)	8/1/1979
Recently Finalized Agreements		
Great River Energy & Southern Minnesota Municipal Power Agency	Alliant Energy-West Joint Pricing Zone Revenue Allocation Agreement	12/14/2006
Municipal Agreements		
City of Alta Vista, Iowa	IPL RES-5 Wholesale Tariff (Changes Pending before FERC) in ER07-122-000)	Current
City of Alta Vista, Iowa	Service Agreement	4/1/2006
City of Dundee, Minnesota	IPL RES-5 Wholesale Tariff (Changes Pending before FERC) in ER07-122-000)	Current
City of Dundee, Minnesota	Service Agreement	7/10/2006
City of Luverne, Minnesota	Electric Transmission and Operating Agreement	10/16/1996
City of Luverne, Minnesota	Interconnection Facilities Agreement & Amendment dated 7/27/1982	7/27/1982
Dysart Municipal	Interconnection Agreement	2/11/2003
City of Grafton, Iowa	IPL RES-5 Wholesale Tariff (Changes Pending before FERC) in ER07-122-000)	Current
Grafton Electric Dept.	Service Agreement	4/1/2006
Village of Hanover, Illinois	IPL RES-5 Wholesale Tariff (Changes Pending before FERC) in ER07-122-000)	Current
Village of Hanover, Illinois	Service Agreement	4/1/2006
Town of Subula, Iowa	IPL RES-5 Wholesale Tariff (Changes Pending before FERC) in ER07-122-000)	Current
Subula Municipal Electric	Service Agreement	4/1/2006
City of Sibley Iowa and Sibley Municipal Utilities	Facilities Agreement	10/4/1999
City of West Liberty	Facilities Interconnection Agreement	11/15/2005
West Point Municipal Electric System	IPL RES-5 Wholesale Tariff (Changes Pending before FERC) in ER07-122-000)	Current
West Point Municipal Electric System	Service Agreement	4/1/2006
Jo Carroll	IPL RES-5 Wholesale Tariff (Changes Pending before FERC) in ER07-122-000)	1/1/2007
Guttenburg	IPL RES-5 Wholesale Tariff (Changes Pending before FERC) in ER07-122-000)	1/1/2007

Exhibit 5.10

Parties to Agreement	Agreement Name/ Description	Date
Albany	IPL RES-5 Wholesale Tariff (Changes Pending before FERC) in ER07-122-000)	1/1/2007
Other Agreements		
Waverly Light and Power, City of Ames, Iowa, Central Minnesota Municipal Power Agency MidAmerican Energy Company, Midwest Independent Transmission Operator, Inc. Alliant Energy Corporate Services, WPL, IPL, IES	Settlement Agreement Among Waverly Light and Power, City of Ames, Iowa, Central Minnesota Municipal Power Agency, Alliant Energy Corporate, Services, Inc., MidAmerican Energy Company, and the Midwest Independent Transmission Operator, Inc. System Coordination and Operating Agreement	Sep-02 1/1/2001
WPL, South Beloit Water, Gas and Electric Company, IES, Interstate Power Company and Alliant Services Company.	Service Agreement	5/22/1998

SCHEDULE 5.10(b)

Contracts Liabilities

None.

SCHEDULE 5.11**Legal Proceedings and Orders**

On January 17, 2007, Seller received a copy of a draft Petition in Condemnation and Motion for Transfer of Title and Possession Pursuant to Minn. Stat. § 117.042 from Northern States Power Company, the Petitioner, relating to the construction of a new 345 kV Transmission Line from Lakefield, Minnesota to Brandon, South Dakota. Seller maintains existing facilities on the parcels of land at issue in the draft Petition. Pursuant to paragraph 9 of the draft Petition, the Petitioner is not seeking to acquire any of the rights of Seller.

MPUC Docket No. E999/TL-03-1752, issued on June 24, 2004 (biennial transmission report)

Illinois Commerce Commission

Order 05-0835, dated January 3, 2007, allowing for sale of Seller's distribution system to Jo-Carroll Energy, Inc.

See Schedule 2.3(e)

SCHEDULE 5.12(a)

Permits

See attached list of highway Permits, railroad Permits and municipal franchises.

Public Version

Proprietary Information has been redacted.

SCHEDULE 5.13

Compliance with Laws

See Schedule 5.9(b).

SCHEDULE 5.14(a)

Insurance

Insured	Coverage	Insurer	Limit	Deductible/SIR
AEC, IPL, WPL	Property/BM	AEGIS, et al	\$500,000,000	\$1,500,000
Property - blanket physical damage coverage (fire, wind, etc.) for company owned property. Boiler & Machinery - coverage for damage to boilers, pressure vessels and machinery due to explosions, electrical and mechanical breakdown. Transmission assets insured include only substation equipment. Poles and wires are not insured. Estimated premium* for transmission asset exposure only is \$36,220.				
IPL, WPL, AECS	Auto Liability	Discover RE	\$1,000,000	\$500,000
Fleet vehicle liability coverage, no comprehensive or collision coverage provided. Estimated premium* for transmission asset exposure only is negligible (\$143 per vehicle).				
AEC et al.	Excess Liability	AEGIS	\$35,000,000	\$1,000,000
1st layer excess liability coverage providing coverage for the negligent acts of the company and its employees arising out of business operations. Includes coverage for bodily injury, property damage, limited professional liability, and limited pollution coverage. Includes excess vehicle and employer's liability coverage. Estimated premium* for transmission asset exposure only is \$26,000.				
AEC et al.	Excess Liability	EIM	\$100,000,000	Excess of AEGIS
Second Layer of Excess liability coverage above AEGIS liability and Worker's Compensation. Estimated premium* transmission asset exposure only is included above.				
WPL, IPL, AECS, AER	Excess Work Comp	AEGIS	\$35,000,000	\$1,000,000
Seller is a state(s) authorized self-insurer, excess insurance required as part of the self-insurance waiver. Excess worker's compensation coverage for employee injuries arising out of and in the course of their employment in Wisconsin, Iowa and Illinois. Estimated premium* for transmission asset exposure only is negligible (\$1.08 per person).				
IPL, AECS	Excess Work Comp	WCRA	Statutory	\$360,000
Excess worker's compensation coverage for employee injuries arising out of and in the course of their employment in Minnesota. A separate policy through the WCRA is required in Minnesota. Estimated premium* transmission asset exposure only is included above.				
<i>*Insurance coverage for transmission assets is included in corporate blanket policies which include all corporate operations and most assets. Premiums shown are best estimates for Seller's transmission asset exposure only. As policies are written on a blanket basis estimated premiums would not be reflective of stand alone transmission operation coverage.</i>				

SCHEDULE 5.14(b)

Insurance Exceptions

See Schedule 5.14(a) relating to insurance exceptions, in each case without regard to any supplements or amendments to such Schedule after the date hereof, if any, pursuant to Section 7.8 of the Agreement.

SCHEDULE 5.17

Adequacy of Purchased Assets

See Schedule 2.2(i) and Schedule 2.2(k) and the other Excluded Assets.

SCHEDULE 5.18(a)**Seller Plans**

Alliant Energy Health & Welfare Benefit Plan. This plan includes the following benefits:

- Medical and Rx
- Dental
- Vision
- Life
- AD&D
- Supplemental Life
- Supplemental AD&D
- Long-Term Disability
- Flex Spending
- Medical Opt Out Credit
- Retiree Medical

POL 114: Sick Leave/Short-term Disability Policy for Non-Bargaining Unit Employees

POL 119: Vacation Policy for Non-Bargaining Unit Employees

POL 121: Holiday Policy for Non-Bargaining Unit Employees

POL 113: Bereavement Leave Policy

Alliant Energy Corporation 401(k) Savings Plan

Alliant Energy Cash Balance Pension Plan

Alliant Energy Employee Assistance Program

Power Your Health Wellness Program – healthy lifestyle credit

Alliant Energy Adoption Reimbursement Program

POL 120: Alliant Energy Tuition Assistance Program

Alliant Energy Employee Incentive Compensation Plan

Voluntary benefits: group auto, homeowner, legal plan and long-term care are offered to certain employee groups on a voluntary basis.

SCHEDULE 5.18(e)

Employees

See attached list.

Public Version

Proprietary Information has been redacted.

SCHEDULE 6.3

Consents and Approvals; No Violation

None.

SCHEDULE 6.5

Legal Proceedings

None.

SCHEDULE 6.7

Financing Commitments

See attached

Public Version

Proprietary Information has been redacted.

SCHEDULE 7.1

Conduct of Business

Public Version

Proprietary Information has been redacted.

SCHEDULE 7.1(g)

Capital Expenditure Budget

Total capital expenditure budget is \$87,813,000, which amount comprises full calendar year 2006 and 2007 projects. Project selection is at the sole discretion of Seller.

SCHEDULE 7.4(c)

Shared Easements

[Information to be provided pursuant to Section 7.8 of the Agreement.]

SCHEDULE 7.8**Real Estate Schedule Updates**

Upon execution of the Agreement, Buyer and Seller agree to cooperate to form a working group to coordinate and agree upon any updates by Seller to Schedules 1.1-E, 1.1-G, 1.1-I, 1.1-K, 1.1-M, 4.3 (j) and 4.4(g). The Parties agree that any updates to these schedules shall be submitted by Seller to the working group, and that the Buyer shall have a reasonable opportunity to review and concur with any additions or deletions to the schedules prior to any update. The Parties agree to work together in good faith to address and resolve any conflicts related to the characterization of a particular asset as Primarily Transmission or Primarily Distribution, and to develop objective definitions to assist in such characterization including the agreed upon definition of "Primarily Transmission Substations" as substations with more utility-owned transmission lines or circuits coming in to the substation than utility-owned distribution lines or circuits going out, and the definition of "Primarily Distribution Substations" as substations which have more utility-owned distribution lines or circuits going out than utility-owned transmission lines or circuits coming in. If the Parties are unable to resolve any disputes related to Seller's updates, Seller shall not be prohibited from updating the above-referenced Schedules in accordance with this Agreement and the principles otherwise agreed upon by the working group described herein.

SCHEDULE 7.14

Affiliate Relationships

1. Operating Agreement, dated January 1, 2001, by and between Alliant Energy Corporate Services, Inc. and American Transmission Company LLC, as amended.
2. System Coordination and Operating Agreement, dated January 1, 2001, by and among IES Utilities, Inc., Interstate Power Company, Wisconsin Power & Light Company, and Alliant Energy Corporate Services, Inc.
3. Service Agreement, dated May 22, 1998, by and among Wisconsin Power & Light Company, South Beloit Water, Gas and Electric Company, IES Utilities, Inc., and Interstate Power Company, and Alliant Services Company.

SCHEDULE 8.1(b)

Approved Leave

None.