

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For col.(c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For col. (d) include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (1) (c)	Cost of Facility (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Manlove Storage Field	Liquefied	300,000	23,025,172		X
2		Natural Gas				
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16	Note: (1) Mcf @ 1,000 BTU					
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MAINS IN ILLINOIS

1. Report below information called for with respect to mains.

Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet In Use Beginning Year (c)	Net Change Increase or (Decrease) (d)	Feet In Use End of Year (e)
1	DISTRIBUTION MAINS				
2	Less than 3"		3,289,529	220,933	3,510,462
3	3		46,330	(576)	45,754
4	4		2,034,310	63,317	2,097,627
5	6		10,669,699	(144,780)	10,524,919
6	8		854,626	(307)	854,319
7	10		10,568	101	10,669
8	12		1,517,346	(16,730)	1,500,616
9	16		1,123,041	(8,638)	1,114,403
10	18		1,774	1,384	3,158
11	20		525,541	(5,092)	520,449
12	24		517,884	(2,066)	515,818
13	26		842		842
14	30		131,165	(6)	131,159
15	36		403,143	15	403,158
16	42		77,397	122	77,519
17	48		123,424	108	123,532
18	TOTAL FEET		21,326,619	107,785	21,434,404
19	MILES		4,039	21	4,060
20					
21	TRANSMISSION MAINS				
22	Mahomet-Chicago Pipelines				
23	16"		7		7
24	20		3,143		3,143
25	30		1,005,722		1,005,722
26	42		286,565		286,565
27	TOTAL FEET		1,295,437		1,295,437
28	MILES		245		245
29					
30	ELWOOD FACILITY				
31	DISCHARGE PIPELINE				
32	24"		42,505		42,505
33	TOTAL FEET		42,505		42,505
34	MILES		8		8
35					
36	LEASED TO NATURAL GAS PIPELINE COMPANY OF AMERICA				
37	10"		126		126
38	14		1,750		1,750
39	20		5,048		5,048
40	24		56,420		56,420
41	30		1,214		1,214
42	36		30,589		30,589
43	42		4,012		4,012
44	TOTAL FEET		99,159		99,159
45	MILES		19		19
46					
47		TOTAL (FEET)	22,763,720	107,785	22,871,505
48		TOTAL (MILES)	4,311	21	4,332

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METERS IN ILLINOIS

1. Report below the information called for in each of the columns (a) to (d) inclusive.
2. All meters representing more than 1% of the total, except rotary displacement and orifice meters, shall be listed by size and kind in column (a). For rotary displacement and orifice meters show only the total of all sizes and kinds.
3. Sizes and kinds by types of construction representing 1% or less of the total may be grouped.
4. Fill out separate sheets for meters owned and meters leased. (1)

Line No.	Size and Kind (a)	Number at Beginning of Year (b)	Net Change Increase or (Decrease) (c)	Number at End of Year (d)
1	Tinned Steel Case (2)			
2	150 - 399 CFH	8,614	(587)	8,027
3	400 - 6999 CFH	67	(3)	64
4				
5				
6				
7	Aluminum Case (2)			
8	150 - 399 CFH	830,111	18,021	848,132
9	400 - 699 CFH	85,107	(1,250)	83,857
10	700 - 5999 CFH	11,373	(1,128)	10,245
11				
12	In-Line Rotary	26,631	165	26,796
13				
14				
15	Rotary Displacement	1,734	66	1,800
16				
17				
18	Orifice	9	(2)	7
19				
20				
21				
22				
23				
24				
25				
26	Notes: (1) All Meters are owned by Respondent.			
27	(2) Rated Capacity at 0.5 Inch Water Column.			
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43	TOTAL	963,646	15,282	978,928

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SERVICES IN ILLINOIS

1. Report below the information called for with respect to services in Illinois

Line No.	Item (a)	Total (b)
1	Total beginning of year	495,068
2	Installed during year	8,400
3	Purchased during year	
4	Total	503,468
5	Retired during year	7,422
6	Sold during year	
7	Total Retired or Sold	7,422
8	Total End of Year (line 4 - line 7)	496,046
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SYSTEM LOAD STATISTICS IN ILLINOIS

1. Report below the information called for in this schedule.

Line No.	(a)	Total therms (b)																																
1	Maximum system send-out in any one day:																																	
2	(a) Pipeline flow (1)	6,403,633																																
3	(b) Underground storage	9,371,230																																
4	(c) Local storage																																	
5	(d) Liquefied petroleum																																	
6	(e) Other (specify) - Linepack	13,177																																
7																																		
8	TOTAL	15,788,040																																
9	Interruptible send-out on maximum day																																	
10	Date of such maximum 01/17/2005																																	
11	Maximum send-out in any consecutive 3 days	44,952,890																																
12	Date of such maximum 01/15/05 through 01/17/05																																	
13																																		
14	Maximum daily production deliverability capacity:																																	
15	Liquefied petroleum gas																																	
16	Other manufactured gas (specify kind)																																	
17																																		
18																																		
19																																		
20	Total manufactured gas production capacity																																	
21	Natural gas																																	
22	Maximum daily purchase capacity	5,400,710																																
23	Total maximum daily production deliverability and purchase capacity	5,400,710																																
24	Maximum daily available send-out capacity from storage																																	
25	Underground storage (includes liquefied natural gas)	15,764,640																																
26																																		
27																																		
28	Local storage																																	
29	Total maximum daily storage withdrawal quantity	15,764,640																																
30	Total daily available send-out deliverability	21,165,350																																
31	<table border="1"> <thead> <tr> <th>Monthly send-out</th> <th>Therms</th> <th>Monthly send-out</th> <th>Therms</th> </tr> </thead> <tbody> <tr> <td>January</td> <td>345,925,260</td> <td>July</td> <td>50,392,840</td> </tr> <tr> <td>February</td> <td>258,641,710</td> <td>August</td> <td>53,641,730</td> </tr> <tr> <td>March</td> <td>259,056,680</td> <td>September</td> <td>52,452,630</td> </tr> <tr> <td>April</td> <td>127,235,470</td> <td>October</td> <td>97,665,720</td> </tr> <tr> <td>May</td> <td>70,173,100</td> <td>November</td> <td>189,017,860</td> </tr> <tr> <td>June</td> <td>56,573,590</td> <td>December</td> <td>329,722,190</td> </tr> <tr> <td colspan="2">Total Send-Out Twelve Months</td> <td colspan="2">1,890,498,780</td> </tr> </tbody> </table>	Monthly send-out	Therms	Monthly send-out	Therms	January	345,925,260	July	50,392,840	February	258,641,710	August	53,641,730	March	259,056,680	September	52,452,630	April	127,235,470	October	97,665,720	May	70,173,100	November	189,017,860	June	56,573,590	December	329,722,190	Total Send-Out Twelve Months		1,890,498,780		
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Notes: (1) Includes customer owned gas delivered to the company.

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UNDERGROUND GAS STORAGE							
1. Report below the specified information called for in this schedule 2. Indicate unit of measure where applicable. (1)							
Account	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Storage Plant							
Land and land rights (350)	968,550						
Structures and improvements (351)	4,151,810						
Wells (352)	61,382,832						
Lines (353)	24,262,629						
Other storage equipments (354-7)	28,423,197						
Nonrecoverable Natural Gas (352.3)	122,942,413						
Total	\$242,131,431						
Storage Expenses							
Operation	6,460,737						
Maintenance	1,854,353						
Total	\$8,315,090						
Inventory gas end of year	496,550,960		161,676,190		76,547,140		
Estimated noncurrent gas in storage reservoir	1,136,607,470						
Total gas in reservoir (14 plus 15)	1,633,158,430		161,676,190		76,547,140		
Authorized storage capacity (excluding noncurrent gas)							
Reservoir pressure at which storage capacity computed							
Number of storage wells in project							
Number of acres of storage area							
Maximum authorized daily withdrawal quantity	15,764,640		3,830,000		2,000,000		
Maximum day's withdrawal from storage	9,371,230		2,349,240		1,989,650		
Date of maximum day's withdrawal	01/17/05						
Maximum daily quantity of any leakage recycled or withdrawn							
Notes: (1) Volume in therms. (2) Storage facilities owned by Respondent. (3) Storage facilities supplied by Natural Gas Pipeline of America. (4) Storage facilities supplied by American Natural Resources Pipeline Company. (5) Includes liquefied natural gas.							

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UNDERGROUND GAS STORAGE (Continued)			

	Project Location (d)		Project Location (e)		Project Location (f)		Project Location (g)		Project Location (h)	
	Therms	ANSR (2)	Therms	ANSR (3)	Therms	ANSR (4)	Therms	ANSR (5)	Therms	ANSR (6)
Storage Operations										
Gas delivered to storage (inventory):										
January	7,815,920		27,190		2,856,930		4,931,800			
February	9,718,160				5,721,770		3,996,390			
March	28,969,060		23,753,510		1,883,470		3,332,080			
April	51,835,190		39,398,140		2,337,180		10,099,870			
May	76,070,720		39,336,880		25,868,630		10,865,210			
June	63,086,010		31,713,040		26,599,040		4,773,930			
July	67,832,390		25,235,580		28,005,560		14,591,250			
August	58,779,330		26,178,840		20,163,590		12,436,900			
September	45,066,120		16,896,140		15,416,170		12,753,810			
October	60,426,480		26,684,730		22,763,670		10,978,080			
November	45,192,420		26,257,820		10,351,330		8,583,270			
December	19,667,030		7,352,700		3,542,990		8,771,340			
Total	534,458,830		262,834,570		165,510,330		106,113,930			
Gas withdrawn from storage (inventory):										
January	163,094,190		103,247,310		33,353,470		26,493,410			
February	102,533,860		64,987,480		16,243,020		21,303,360			
March	95,391,850		15,910,930		50,670,510		28,810,410			
April	21,992,990		307,300		19,601,280		2,084,410			
May	4,252,720		320,900		1,342,760		2,589,060			
June	1,114,690		338,660		28,690		747,340			
July	354,800		330,300		24,500					
August	1,653,410		361,660		1,291,750					
September	1,814,500		305,210		1,457,180		52,110			
October	1,271,280		310,440		163,820		797,020			
November	36,019,860		327,170		20,121,690		15,571,000			
December	108,252,230		59,800,990		36,378,400		12,072,840			
Total	537,746,380		246,548,350		180,677,070		110,520,960			

Notes:

- (1) Storage facilities owned by Respondent.
- (2) Storage facilities supplied by Natural Gas Pipeline Company of America.
- (3) Storage facilities supplied by American Natural Resources Pipeline Company.

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SUMMARY OF GAS ACCOUNT

1. Report below the specified information called for in this schedule.

Line No.	Item (a)	Total Company Therms	
		(b)	(c)
1	Gas on hand, produced and purchased:		
2	On hand at beginning of year:		
3	Local storage		
4	Underground storage - inventory (1) (2)	499,838,510	
5	Total on hand beginning of year		499,838,510
6	Production (gross):		
7	Natural gas		
8	Liquefied petroleum gas		
9	Other gas (specify kind)		
10			
11	Total production		
12	Purchases:		
13	Natural	1,200,060,510	
14	Manufactured		
15	Mixed, manufactured and natural gas		
16	Total purchases	1,200,060,510	
17	Less: Compressor Fuel	15,030,420	
18	Purchased gas stored underground-noncurrent	29,230,860	
19	Total purchases (net)		1,155,799,230
20	Customer owned gas received		731,412,000
21	Total gas available for distribution		2,387,049,740
22	Distribution of total gas available for distribution:		
23	Customer owned gas delivered		728,250,350
24	Gas delivered to off-system customers		
25	Sales - line 7, page 301		1,122,409,500
26	Gas used by respondent:		
27	Gas utility		
28	Electric utility		
29	Water utility		
30	Heating utility		
31	Other utility departments		
32	Common (offices, shops, etc., serving two or more depts.)		
33	Total gas used by respondent		
34	Gas supplied without charge (Exchange Gas)		
35	Gas unaccounted for (approx 1.67% of total gas per line 21 above)		39,838,930
36			
37	Total gas disposition		1,890,498,780
38	On hand at end of year:		
39	Local storage		
40	Underground storage - inventory (1) (3)	496,550,960	
41	Total on hand end of year		496,550,960
42	Total gas disposition and on hand at end of year		2,387,049,740

NOTES: (1) Includes prepaid gas stored by others. See page 704.
(2) Includes 19,676,200 therms of liquefied natural gas.
(3) Includes 15,570,450 therms of liquefied natural gas.

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SUMMARY OF REVENUES, THERMS AND CUSTOMERS BY GAS RATES

Line No.	Rate		Rate No. (c)	Revenues (d)	Therms (e)	Customers (Average) (f)
	I/C.C. No. (a)	Sheet No. (b)				
1	27	Second Revised Sheet No. 4	1	\$999,797,146	744,083,478	725,183
2		First Revised Sheet No. 5				
3						
4						
5	27	Third Revised Sheet No. 6	2	452,941,131	371,064,796	69,505
6		First Revised Sheet No. 7				
7						
8						
9	27	Third Revised Sheet No. 8	3	7,490,791	6,754,414	15
10		First Revised Sheet No. 9				
11		First Revised Sheet No. 10				
12						
13	27	Third Revised Sheet No. 11	4	267,824	233,773	1
14		Second Revised Sheet No. 12				
15		First Revised Sheet No. 13				
16						
17	27	Second Revised Sheet No. 18	6	131,065	66,766	62
18		First Revised Sheet No. 19				
19						
20						
21	27	Second Revised Sheet No. 21	8	199,704	206,273	4
22		First Revised Sheet No. 22				
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58	TOTAL			1,460,827,661	1,122,409,500	794,770

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PURCHASED GAS (Accounts 800, 801, 802, 803, 804 and 805)

- Report below the information called for concerning gas purchased during the year.
- The quantities reported should be those shown by the type of purchase, i.e. spot supplier or firm supplier.
- Report the information called for separately for each contract in the event that gas is purchased from any vendor under two or more contracts. Special or supplemental arrangements applicable to gas to be resold on an interruptible supply basis or for other special purposes should be treated as separate contracts.

Line No.	Name of Vendor FERC Rate Description (Show Each Rate Designation on Separate Line) (a)	Assoc. Utilities (b)	Assoc. Non- Utilities (c)	Non- Assoc. Utilities (d)	Other Non- Utilities (e)	Non- Inter- ruptible (f)	Inter- ruptible (g)	Daily Contract Demand Quantity At Dec. 31 (In Thousands MCF) (h)	Other than Natural Gas (i)	Seasonal (j)	Average BTU per cu. ft. (k) (1)	Therms (In Thousands) (l)
1	Natural Gas Pipeline Company											
2	of America			X								
3												
4	FERC Schedule S-1, LS-2,											
5	MS-1, NSS,											
6	DSS, AND S-2											
7	Storage Charges											
8	Add: Compressor Fuel											
9	Total											
10												
11	ANR Pipeline Company			X								
12	FERC Schedule FSS											
13	Storage Charges											
14	Add: Compressor Fuel											
15	Total											
16												
17	Rider TB Cash Out											
18												
19	Refinery Fuel Gas											
20												
21	Various Producer/Broker											
22	Purchases including											
23	Transportation			X	X	X	X				1.015	1,200,061
24												
25												
26												
27												
28	Gas Costs Recoverable or											
29	Refundable - Gas Charge											
30	Reconciliation Balance											
31												
32	Gas Costs Recoverable or											
33	Refundable - Transition											
34	Reconciliation Balance											
35												
36	Liability for Redelivery of											
37	Customer Owned Gas											
38												
39	Total											1,200,061

Note: (1) At 14.65 pounds of pressure 60 ° F dry gas.

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PURCHASED GAS (Accounts 800, 801, 802, 803, 804 and 805) (Continued)

4. Furnish the nature and the amount of items reported in column (q).
5. It is intended that the information reported as to purchases from sellers under the jurisdiction of the Illinois Commerce Commission should agree with information reported by such sellers as to their sales of gas to the respondent.
6. In column (n) report the Commission docket number or numbers wherein authorization, in any, was obtained for the purchase of gas from each seller.

Point of Receipt (m)	Commission Authorization (n)	COST OF GAS PURCHASED				Cents Cost per therm (s)	Line No.
		Demand Charges (o)	Commodity Charges (p)	Other Charges (q)	Total (r)		
							1
							2
							3
							4
							5
				26,378,628	26,378,628		6
		22,340	3,382,205		3,404,545		7
Chicago, Illinois		22,340	3,382,205	26,378,628	29,783,173		8
							9
							10
							11
				13,827,729	13,827,729		12
		11,832	1,859,950		1,871,782		13
Joliet, Illinois		11,832	1,859,950	13,827,729	15,699,511		14
							15
				1,918,943	1,918,943		16
							17
							18
							19
							20
Chicago, Illinois							21
Joliet, Illinois and							22
Mahomet, Illinois		4,907,453	951,224,410 (1)		956,131,863		23
							24
							25
							26
							27
							28
							29
		25,650	(3,774,537)		(3,748,887)		30
							31
							32
							33
				12	12		34
							35
				10,154,811	10,154,811		36
							37
							38
Total		4,967,276	952,692,028	55,953,029	985,700,942		39

Note: (1) Includes Variable Transportation Charges.

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**GAS PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR
AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)**

1. Report the balances at beginning and end of year and changes during the year for Account 114, Gas Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.
2. Explain such debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
3. For acquisition adjustments arising during the year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Gas Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule, explain the plan of disposition of acquisition adjustments. Give, also, the date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1				
2	Balance beginning of year		None	None
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38	Balance end of year		None	None

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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FRANCHISE REQUIREMENTS (Account 927) (Gas)

- Report below cash payments of \$2500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for gas supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1					
2	None				None
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	TOTAL				None

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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TERRITORY SERVED

1. List below the names of cities, towns and villages in which respondent is furnishing gas service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Chicago	54		107	
2		55		108	
3		56		109	
4		57		110	
5		58		111	
6		59		112	
7		60		113	
8		61		114	
9		62		115	
10		63		116	
11		64		117	
12		65		118	
13		66		119	
14		67		120	
15		68		121	
16		69		122	
17		70		123	
18		71		124	
19		72		125	
20		73		126	
21		74		127	
22		75		128	
23		76		129	
24		77		130	
25		78		131	
26		79		132	
27		80		133	
28		81		134	
29		82		135	
30		83		136	
31		84		137	
32		85		138	
33		86		139	
34		87		140	
35		88		141	
36		89		142	
37		90		143	
38		91		144	
39		92		145	
40		93		146	
41		94		147	
42		95		148	
43		96		149	
44		97		150	
45		98		151	
46		99		152	
47		100		153	
48		101		154	
49		102		155	
50		103		156	
51		104		157	
52		105		158	
53		106		159	

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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TERRITORY SERVED (Continued)

- List below the names of cities, towns and villages in which respondent is furnishing gas service.
- All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
160		203		245	
161		204		246	
162		205		247	
163		206		248	
164		207		249	
165		208		250	
166		209		251	
167		210		252	
168		211		253	
169		212		254	
170		213		255	
171		214		256	
172		215		257	
173		216		258	
174		217		259	
175		218		260	
176		219		261	
177		220		262	
178		221		263	
179		222		264	
180		223		265	
181		224		266	
182		225		267	
183		226		268	
184		227		269	
185		228		270	
186		229		271	
187		230		272	
188		231		273	
189		232		274	
190		233		275	
191		234		276	
192		235		277	
193		236		278	
194		237		279	
195		238		280	
196		239		281	
197		240		282	
198		241		283	
199		242		284	
200		243		285	
201		244		286	
202		245		287	

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Distribution Department Expenses	3,728,956	
2	Service Department Expenses	314,108	
3	Engineering Department Expenses	1,273,382	
4	Employees' Welfare Expenses	4,639,005	
5	Self-Constructed Property Costs	2,468,823	
6			
7			
8			
9			
10			
11			
12			
13			
40			
15			
16			
17			
18			
19			
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29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43	TOTAL	12,424,274	62,571,660

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