

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries affecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of the year, credits, debits, and balance at the end of the year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No	Item (a)	Amount (b)
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40	TOTAL	None

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

- Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	7,809,460
2	Reconciling Items for the Year	
3	Income Taxes (Accts. 409, 410, 411, 413)	(599,312)
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Meal Expense Disallowance	56,218
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Peoples Gas Neighborhood Development Corporation	(844,118)
16		
17		
18		
19		
20	Deductions on Return Not Charged Against Book Income	
21	State Income Tax (included in line 3)	353,442
22		
23	Federal Tax Net Income	7,757,042
24	Computation of Tax:	
25	7,757,042 X 35% = 2,714,965	2,714,965
26		
27		
28		
29	Deduct:	
30	Amortization of Deferred FIT Excess - PGL Exploration Co.	
31	Federal Income Tax - Other Income and Deductions	2,087,426
32	Deferred Taxes:	
33	Accelerated in Excess of Tax Straight Line Depreciation	(8,673,890)
34	Provision for Deferred Income Taxes - Other	86,541
35	Provision for Deferred Income Taxes - Credit, Utility Operating Income	(9,689,110)
36		
37	Add:	
38	Accrual Adjustment	(4,084,660)
39	APB 28 Interim Reporting Adjustment	426,785
40		
41		
42	Total Federal Income Tax (Acct. 409.1)	15,246,124

Respondent's income will be included in the consolidated Federal income tax return of its parent, Peoples Energy Corporation (PEC). Also included in PEC's return will be the results of its subsidiaries. Respondent's parent will file its consolidated Federal income tax return on a fiscal year basis and the allocation of the tax among the member companies will be made in accordance with SEC. 1552 of the 1986 Internal Revenue Code.

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts. (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and

(c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

Line No.	Type of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING YEAR				BALANCE AT END OF YEAR			
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Account 165) (c)	Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
1	Income Taxes:								
2	Federal	7,498,583		17,333,549	24,341,205	(1,531,357)	(1,040,430)		
3	State (Ill.)	2,343,720		3,541,077	3,980,011	1,442,973	3,347,759		
4									
5	Total Income Taxes	9,842,303		20,874,626	28,321,216	(68,385)	2,307,328		
6									
7	Taxes Other Than								
8	Income Taxes:								
9	Old Age Benefit								
10	2004								
11	2005	508,971		7,936,132	7,636,664		808,439		
12	Sub-Total	508,971		7,936,132	7,636,664		808,439		
13	Federal Unemployment								
14	2004								
15	2005	28,413		107,646	98,989		37,070		
16	Sub-Total	28,413		107,646	98,989		37,070		
17	Suool Low inc / Renewable Energy								
18	2004 & 2005	4,317,365		8,517,972	8,660,474		4,174,863		
19	Federal Excise								
20	2005			20,000	20,000				
21	Sub-Total			20,000	20,000				
22	Federal Superfund								
23	State Unemployment								
24	2004								
25	2005	(1,314)		432,418	399,008		32,096		
26	Sub-Total	(1,314)		432,418	399,008		32,096		
27	State Franchise								
28	Year Ending 1-31-04								
29	Year Ending 1-31-05		27,431	124,444	165,973			68,960	
30	Sub-Total		27,431	124,444	165,973			68,960	
31	State Public Utility								
32	2004								
33	2005	4,418,353		27,786,211	25,739,964	-	6,464,599		
34	Sub-Total	4,418,353		27,786,211	25,739,964	-	6,464,599		
35	Illinois Use								
36	2004								
37	2005	272,373		(63,434)	181,420	-	27,519		
38	Sub-Total	272,373		(63,434)	181,420	-	27,519		
39	Gross Revenue								
40	2004								
41	2005	394,021		1,331,966	1,040,418	-	-	419,611	
42	Sub-Total	394,021	711,159	1,331,966	1,434,439	-	-	419,611	
43	Invested Capital								
44	2004								
45	2005	98,995		9,631,064	9,525,848		204,210		
46	Sub-Total	98,995		9,631,064	9,525,848		204,210		
47	Motor Fuel - CNG								
48	2005			56,765	56,765				
49	Sub-Total			56,765	56,765				
50	Real Estate								
51	Prior to 1999								
52	2004								
53	2005	1,672,565		1,094,992	1,548,683	-	1,218,873		
54	Sub-Total	1,672,565		1,094,992	1,548,683	-	1,218,873		
55	Personal Property								
56	2004	(220,719)			(10)		(220,709)		
57	2005								
58	Sub-Total	(220,719)			(10)		(220,709)		
59	Municipal Utility								
60	2004								
61	2005	32,271,329		111,621,253	101,387,371		42,505,211		
62	Sub-Total	32,271,329		111,621,253	101,387,371		42,505,211		
63	Chicago Emolovers Tax								
64	2005	(3,991)		102,385	75,044		23,350		
65	Sub-Total	(3,991)		102,385	75,044		23,350		
66	Chicago Transaction								
67	2005	(63,354)		63,354					
68	Chicago Sales & Use Tax								
69	Year Ending 6-30-04								
70	Year Ending 6-30-05	360,279		(79,987)	181,450		98,842		
71	Sub-Total	360,279		(79,987)	181,450		98,842		
72	Chicago Motor Fuel								
73	2005			13,643	13,643				
74	Total Taxes Other Than Income Taxes	44,053,285	738,590	168,696,824	157,125,727		55,374,364	488,571	
75									
76									
77									
78									
79									
80									
81									
82	TOTAL	53,895,588	738,590	189,571,450	185,446,943	(68,385)	57,681,692	488,571	
83									

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parenthesis.

7. Do not include parenthesis with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)

Line No.	Electric (Account 408.1, 409.1) (f)	Gas (Account 408.1, 409.1) (g)	Other Utility Departments (Account 408.1, 409.1) (h)	Other Income and Deductions (Account 408.2, 409.2) (i)	Extraordinary Items (Account 409.3) (j)	Other Utility Dep. Income (Account 408.1, 409.1) (k)	Adjustment to Ret. Earnings (Account 439) (l)	Other (m)
1								
2		15,246,124		2,987,426				
3		3,058,945		482,132				
4								
5		18,305,069		2,569,558				
6								
7								
8								
9								
10								
11								
12		6,007,946						1,928,186
13								
14								
15								
16		85,105						22,541
17								
18		8,517,972						
19								
20								
21								
22		20,000						
23								
24								
25								
26								
27		406,614						25,804
28								
29								
30								
31		124,444						
32								
33								
34								
35		27,786,197						14
36								
37								
38								
39		(381,488)		(1,266)				319,320
40								
41								
42								
43								
44		1,331,966						
45								
46								
47								
48								
49		9,631,064						
50								
51								
52								56,765
53								
54								
55								
56								
57								
58								
59		662,219						432,773
60								
61		128						(128)
62								
63								
64								
65		111,616,934						4,319
66								
67								
68								
69		102,385						
70								
71		63,178						176
72								
73								
74								
75								(79,987)
76								
77								13,643
78								
79		165,974,665		(1,266)				2,723,425
80								
81								
82		184,279,733		2,588,292				2,723,425
83								

The Peoples Gas Light and Coke Company

Accrued and Prepaid Taxes

Adjustments

Column (F)

<u>Line</u> <u>Number</u>	<u>Account</u>	<u>Amount</u>
190	Accumulated Deferred Income Taxes	(724,684)
234	Accounts Payable to Associated Companies	(1,141,071)
255	Accumulated Deferred Investment Tax Credits	(549,836)
282	Accumulated Deferred Income Taxes - Other Property	299,292
283	Accumulated Deferred Income Taxes - Other	1,833,603
411.4	Investment Tax Credit	207,000
184	Transportation Expenses - Clearing	(12,689)
5		<hr/> <u>\$ (88,385)</u>

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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$100,000) may be grouped by classes.
4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of year (f)
			Contra Account (c)	Amount (d)		
1	Labor and Materials, Work Orders					
2	to be Billed to Others	444,293	Various	444,293		
3						
4	Estimated Liability for Costs					
5	Incurred Re: Manufactured					
6	Gas Residues	146,243,000	Various	3,339,000	74,924,000	217,828,000
7						
8	Estimated Liability for					
9	Gas Charge Settlement				41,910,000	41,910,000
10						
11						
12	Miscellaneous (2 items)	83,531	Various	4,937,119	5,276,720	423,132
13						
14						
15						
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37						
38	TOTAL	146,770,824		8,720,412	122,110,720	260,161,132

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	237,726,231	702,650	1,075,621
4	Other (define)			
5	TOTAL (Enter Total of lines 2 thru 4)	237,726,231	702,650	1,075,621
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	237,726,231	702,650	1,075,621
10	Classification of TOTAL			
11	Federal Income Tax	195,992,759	363,877	1,075,621
12	State Income Tax	41,733,472	338,773	
13	Local Income Tax			

Notes

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)(continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			1,860,151		2,423,319	237,916,428	3
							4
			1,860,151		2,423,319	237,916,428	5
							6
							7
			1,860,151		2,423,319	237,916,428	8
							9
							10
				**	2,423,319	197,704,334	11
		*	1,860,151			40,212,094	12
							13

Notes (Continued)

	<u>Account No.</u>	<u>Credits</u>
* State	236	1,621,076
	182.3	239,075
		<u>1,860,151</u>

	<u>Account No.</u>	<u>Debits</u>
** Federal	236	1,321,784
	182.3	1,101,535
		<u>2,423,319</u>

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of Lines 3 thru 8)			
10	Gas			
11	Capitalized Overheads, Tax Straight Line			
12	Depreciation in Excess of Book Depreciation			
13	and Miscellaneous Other	103,169,346	(8,823,497)	26,784
14				
15				
16	Other			
17	TOTAL Gas (Total of Lines 11 thru 16)	103,169,346	(8,823,497)	26,784
18	Other (Specify)			
19	TOTAL Account 283 (Total lines 9, 17, and 18)	103,169,346	(8,823,497)	26,784
20	Classification of TOTAL			
21	Federal Income Tax	124,037,500	(7,612,674)	26,259
22	State Income Tax	(20,868,154)	(1,210,823)	525
23	Local Income Tax			

Notes

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ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283) (Continued)

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to (Account 410.2) (e)	Amounts Credited to (Account 411.2) (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
			4,744,497			89,574,568	13
							14
							15
							16
			4,744,497			89,574,568	17
							18
			4,744,497			89,574,568	19
							20
			*	3,797,846		112,600,720	21
			**	946,651		(23,026,152)	22
							23

Notes (Continued)

	Acct No.	Credits
* Federal	236	1,386,655
	182.3	2,254,671
	219	156,520
	Total	3,797,846
** State	236	446,948
	182.3	464,416
	219	35,287
	Total	946,651

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1						
2						
3	Price Protection Program		Various	494,247,638	499,412,768	5,165,130
4						
5	Deferred Market-to-Market Loss		Various	2,486,909	3,012,214	525,305
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
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35						
36						
37	TOTAL			496,734,547	502,424,982	5,690,435

The Next Page is 300

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GAS OPERATING REVENUES (Account 400)

- 1 Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
- 2 Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- 3 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- 4 Report quantities of natural gas sold in therms (14.73 psia at 60o F). If billings are done on a term basis, give the Btu contents of the gas sold and the sales converted to therms.
- 5 If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, report inconsistencies in a footnote.

Line No.	Account (a)	OPERATING REVENUES	
		Amount for Current Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	1,226,164,364	1,025,174,658
3	481 Commercial and Industrial Sales		
4	Small (or Commercial)	201,100,511	163,390,320
5	Large (or Ind.)	33,562,786	26,703,795
6	482 Other Sales to Public Authorities		
7	Total Sales to Ultimate Consumers	1,460,827,661	1,215,268,773
8	483 Sales for Resale		
9	484 Interdepartmental Sales		
10	TOTAL Net Gas Service Revenues (line 7, 8 & 9)	1,460,827,661	1,215,268,773
11	Revenues from Manufactured Gas		
12	Total Gas Service Revenues	1,460,827,661	1,215,268,773
13	OTHER GAS OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	10,227,311	10,496,335
16	488 Miscellaneous Service Revenues	2,496,665	2,639,058
17	489.1 Revenues from Trans. of Gas of Others through gathering facilities		
18	489.2 Revenues from Trans. of Gas of Others through transmission facilities	1,491,077	4,963,148
19	489.3 Revenues from Trans. of Gas of Others through distribution facilities	112,270,701	104,071,916
20	489.4 Revenues from storing Gas of Others	8,726,228	
21	490 Sales of Products Extracted from Natural Gas		
22	491 Revenues from Natural Gas Processed by Others		
23	492 Incidental Gasoline and Oil Sales		
24	493 Rent from Gas Property	20,362	20,362
25	494 Interdepartmental Rents		
26	495 Other Gas Revenues	3,315,883	5,130,355
27	Total Other Operating Revenues	138,548,227	127,321,174
28	Total Gas Operating Revenues	1,599,375,888	1,342,589,947
29	(Less) 496 Provision for Rate Refunds		
30	Total Gas Operating Revenues Net of Provision for Refunds	1,599,375,888	1,342,589,947
31	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Customers)	1,460,827,661	1,215,268,773
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
33	Sales for Resale		
34	Other Sales to Pub. Auth. (Local Dist. Only)		
35	Interdepartmental Sales		
36	Total (same as Line 10, Columns (b) and (c))	1,460,827,661	1,215,268,773

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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GAS OPERATING REVENUES (Account 400)

6 Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf. per year or approximately 800 Mcf per day of normal requirements. (see Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7 See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MONTH		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
929,725,670	950,158,360	755,069	753,883	2
				3
163,919,230	163,775,350	37,728	37,051	4
28,764,600	28,769,370	1,973	1,978	5
				6
1,122,409,500	1,142,703,080	794,770	792,912	7
				8
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Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	615,153	35,263
2	For Space Heating Only, Estimated Mcf (14.73 psia at 60°F) Per Customer for the Year @ 1000 BTU	151	465
3	Number of Space Heating Customers Added During the Year	8,619	636
4	Number of Unfilled Applications for Space Heating at End of Year	None	None

INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

- Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.
- Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.
- Off peak sales are seasonal and other sales which do not occur during winter time peak demands.
- Report pressure base of gas volumes at 14.73 psia at 60°F.

Line No.	Item (a)	Number/Account
1	Interruptible Customers	
2	Average Number of Customers for the Year	None
3	Mcf of Gas Sales for the Year @ 1000 BTU	None
4	Off Peak Customers	
5	Average Number of Customers for the Year	None
6	Mcf of Gas Sales for the Year @ 1000 BTU	None
7	Firm Customers	
8	Average Number of Customers for the Year	1,973
9	Mcf of Gas Sales for the Year @ 1000 BTU	2,876,460
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	1,973
12	Mcf of Gas Sales for the Year @ 1000 BTU	2,876,460

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Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 2005
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SALES FOR RESALE - NATURAL GAS (Account 483)

- Report particulars (details) concerning sales of natural gas during the year to other gas utilities and to pipeline companies for resale. Sales to each customer should be subdivided by service classifications, identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.
- Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
- In either column a or b, provide separate subheadings and totals for each State in addition to a grand total for all sales to other gas utilities.
- Enter in column b, point of delivery, the name of city or town and State, and such other designation necessary to enable identification on maps of respondent's pipeline system.
- Designate with an asterisk and footnote any sales which are other than firm sales, i.e., sales for storage, etc.
- Monthly billing demands, as used in column (g), are the number of Mcf in the respective months actually used on computing the demand portion of the customer's bills; such quantity of Mcf is multiplied by the demand portion of the tariff rate. Report in column (g) the sum of the monthly billing demands for the number of months the customer received service or was subject to demand charges.
- Where consolidated bills for more than one point of delivery are rendered under Commission rate schedule, indicate the several points of delivery in column (b) and report the remainder of the columns on a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a Commission rate schedule, the required information (columns) shall be furnished for each point of delivery.

Line No.	Name of Other Gas Utility (Designate associated companies with an asterisk) (a)	Point of Delivery (City or town and state) (b)	Commission Tariff Rate Schedule (Designation) (c)	Mcf of Gas Sold (Approx. B.T.U. per Cubic Foot) (d)	Revenue for Year (See Item 5) (e)
1	None				
2					
3					
4					
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Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 2005
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SALES FOR RESALE - NATURAL GAS (Account 483) (Continued)

FERC rate schedule, the required information (columns) shall be furnished for each point of delivery.

8. Designate in a footnote if Btu per cubic foot of gas is different for any delivery point from that shown in the heading of column (d).
9. For each firm sale of \$25,000 or more for the year at each point of delivery, shown in column (i) peak day volume of gas, at pressure base indicated in column (d), and in column (h) show the date of such peak delivery. If an estimate is used for any peak day delivery, state the basis for such estimate. If deliveries are made to one customer at more than one delivery point, show the peak day delivery and date thereof for each delivery point if billing is on a non-conjunctive basis, and show the total for each such customer if billing is on a conjunctive basis.
10. Summarize total sales as follows: A. Field sales subdivided by deliveries to (i) interstate pipeline companies and (ii) other; B. Transmission system sales divided by deliveries to (i) interstate pipeline companies, (ii) intrastate pipeline companies and gas utilities for resale under Commission rate schedules, and (iii) others. "Field Sales" means sales made from wells, from points along transmission lines within fields or production areas. "Transmission Sales" means sales made from points along transmission lines within gas fields or production areas.
11. Enter Mcf at 14.73 psia at 60 F.

Average Revenue per Mcf (in cents) (f)	Sum Monthly Billing Demands Mcf (g)	Peak Day Delivery to Customers			Line No.
		Date (h)	Nonconfidential (i)	Confidential (j)	
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					2
					3
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