Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
   (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
   (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Account 145 and 146. With respect to each advance,show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date and specifying whether the note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)
1	Account 123 - Investment in Associated Companies	None	
2			
3			
4			
5			
6	Account 124 - Other Investments		
7	Deferred Compensation and Supplemental Benefits Trust	5,290,349	195,512
8	Rabbi Trust	3,413,635	
9		8,703,984	195,512
10			
11	Account 136 - Temporary Cash Investments		
12	Commerical Paper and Short Term Investments		1,968,505,060
13			
14			

Name of Respondent	This Report is:	Date of Report (Mo, Day, Yr)	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission		Dec. 31, 2005

INVESTMENTS (Accounts 123, 124, 136) (Continued)

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (g).

Sales or Other Disbursements During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)	Revenues for Year (g)	Gain or Loss from Investments Disposed of (h)	Line No.
		None			1
					2
					3
					4
					5
					6
1,480,328		4,005,533			7
24,575		3,389,060			8
1,504,903		7,394,593	195,512		9
					10
					11
1,968,505,060			1,248,122		12
					13
					14

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the revenues and expenses with respect to: Revenues from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity in Earnings of Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gain on Disposition of Property (Account 421.1).
2. Give the basis of any important segregation of income and expense between utility and nonutility operations.
3. Minor items may be grouped by classes; show number of items.

Line No.	Item (a)	Amount (b)
1	Account 417 - Revenues from Nonutility Operations	None
2		
3	Account 417.1 - Expenses of Nonutility Operations	
4	Depreciation Expense	11,351
5		
6	Account 418 - Nonoperating Rental Income	
7	Revenues	402,749
8	Expenses	(53,464)
9		349,285
10		
11		
12	Account 418.1 - Equity in Earnings of Subsidiary Companies	(844,118)
13		
14		
15		
16	Account 419 - Interest and Dividend Income	
17	Income From Commercial Paper and Short Term investments	1,248,122
18	Interest Income on Deferred Compensation and Benefit Plan Trust	195,512
19	Carrying Charges Regarding Investigation and Removal of Manufactured Gas Residues	1,790,351
20	Interest Recoverable From Customers	71,414
21	Intercompany Interest Income	24,019
22		3,329,418
23		
24		
25	Account 419.1 - Allowance for Other Funds Used During Construction	None
26		
27		
28		
29	Account 421 - Miscellaneous Nonoperating Income	33,711
30		
31		
32		
33	Account 421.1 - Gain on Disposition of Property	3,000,872
34		
35		
36		
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42		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission		Dec. 31, 2005

EMPLOYEE DATA

1 The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2 If the respondent's payrolls for the reported period include any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
3 The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
4 If respondent furnishes two or more kinds of utility service, general officers, executives and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

[illegible]	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees, as of latest payroll report dated 12/31/05								
Total regular full-time employees		1,489						1,489
Total part-time and temporary employees		7						7
TOTAL		1,496						1,496

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $50,000 for utilities with operating revenues of $25,000,000 or less and more than $250,000 for utilities with operating revenues of $25,000,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
   (a) Name and address of person or organization rendering services.
   (b) Description of services received during year and project or case to which services relate.
   (c) Basis of charges.
   (d) Total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)	Amount (b)
1		
2	See supplemental sheets.	
3		
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THE PEOPLES GAS LIGHT AND COKE COMPANY
ANNUAL REPORT TO THE ILLINOIS COMMERCE COMMISSION - 2005
CHARGES FOR OUTSIDE PROFESSIONAL AND
OTHER CONSULTATIVE SERVICES

Description of Service (1)		Account Charged	Amount (2)
Accounting			
	Deloitte & Touche LLP 4205 Collections Ctr. Dr Chicago, IL 60693	923	$ 302,000
Legal			
	McGuire Woods 901 E. Cary Street Richmond, VA 23286-0645	228.2, 923, 182.30	1,593,672
	Ungaretti & Harris 3500 Three First National Plaza Chicago, IL 60602	923, 182.30	1,412,027
Other			
	Chicago Title Insurance Co. 171 N Clark St. MLC 2SW Chicago, IL 60601-3294	923	3,760,000
	Corvel Corporation Medical Claim Services 601 SW 2nd Ave, Suite 1400 Portland, OR 97204	228.20, 926	1,227,230
	Guardian Security Services 3300 W. 127th St Blue Island, IL 60406	923, 930.20, 182.30	356,038
	NCO Financial Systems, Inc. Commercial Services Division PO Box 951988 Cleveland, OH 44193	923	1,182,784
	Silyx Corporation PO Box 60839 Charlotte, NC 28260	923	277,230
General			
	*Peoples Energy Corporation 130 East Randolph Drive Chicago, Illinois 60601	Various	55,932,901 (3)
		Total	$ 66,043,882

Notes: (1) All charges apply to the gas utility.

(2) Basis of charges: Fees and Expenses.

(3) Services are rendered in accordance with an intercompany service agreement dated July 17, 1969, which became effective August 1, 1969; a supplemental agreement thereto dated March 15, 1974, which became effective August 1, 1973; a second supplemental agreement dated March 14, 1980, which became effective March 1, 1980; a third supplemental agreement dated and effective on December 30, 1992; a fourth supplemental agreement dated January 28, 1994 which became effective October 1, 1993; a fifth supplemental agreement dated August 15, 1994, which became effective July 21, 1994; a sixth supplemental agreement dated September 3, 1996, which became effective September 1, 1996; and a seventh supplemental agreement dated December 1, 1997, which became effective June 27, 1997 between Respondent and its associated companies pursuant to the authority of the Commission in its order entered on September 10, 1969, and supplemental order entered on November 13, 1974, in Docket No. 55071. Billings for services rendered by associated companies are designed to make the company rendering the services whole for all costs and expenses relating to the performance of said services.

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Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

None

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

STATEMENT OF OTHER COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

1. Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis where appropriate.

2. Report in columns (f) and (g) the amounts of other catagories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

Line No	Item (a)	Unrealized Gain & Losses on Available for Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(20,641,967)		
2	Preceding Year Reclassification from Account 219 to Net Income				
3	Preceding Year Change in Fair Value		1,732,930		
4	Total (lines 2 & 3)		1,732,930		
5	Balance of Account 219 at End of Preceding Year/Beginning of Current Year		(18,909,037)		
6	Current Year Reclassification from Account 219 to Net Income				
7	Current Year Change in Fair Value		(2,248,684)		
8	Total (lines 6 & 7)		(2,248,684)		
9	Balance of Account 219 at End of Current Year		(21,157,721)		

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

STATEMENT OF OTHER COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swap (f)	Other Cash Flow Hedges (insert category) (g)	Totals for Each Category of Items Recorded in Account 219 (h)	Net Income (carried forward from Page 117, Line 74) (i)	Total Comprehensive Income (j)
1	(398,958)		(21,040,925)		
2					
3	42,745		1,775,675		
4	42,745		1,775,675	39,346,167	41,121,842
5	(356,213)		(19,265,250)		
6					
7	(290,693)		(2,539,377)		
8	(290,693)		(2,539,377)	7,809,460	5,270,083
9	(646,906)		(21,804,627)		

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No.5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as gas plant and should be reported as such and not shown as Nonutility Property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Chicap (Mokena) Lateral Pipeline			
2	Land owned in fee located in Will and Cook Counties, Illinois.			
3	Transferred to Nonutility Property in September 1985 from			
4	Gas Plant Held for Future Use.	34,568		34,568
5				
6				
7	Archives-Chicago			
8	Land owned in fee located in Cook County, Illinois. Transferred			
9	to Nonutility Property in June 1987 from Gas Plant in Service.	19,467		19,467
10				
11	Morris Pipeline			
12	Land owned in fee located in Will and Grundy Counties,			
13	Illinois. Transferred to Nonutility Property in December 1995			
14	from Gas Plant in Service.	23,982		23,982
15				
16	Fire System Monitoring Equipment			
17	Located at Company's 2700 S. Eleanor Location.			
18	Transferred to Nonutility Property in January 2004	4,785		4,785
19				
20				
21				
22	*Direct Fired Construction Heaters			
23	Located at the Company's Division Street Shop Location.			
24	Heaters were purchased and are leased to various customers.			
25	Transferred to Nonutility Property from Gas Plant in Service and Non-Operating Expense in 2003.	206,727		206,727
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	TOTAL	289,529		289,529

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	22,509
2	Accruals for Year, Charged to	
3	(417) Revenues from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6	TOTAL Accruals for Year (Enter Total of lines 3 thru 5)	
7		
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Sundries	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13		
14	Other Debit or Credit Items (Describe):	
15	Depreciation (Account 417.1)	11,351
16		
17	TOTAL Other Debit or Credit Items (Enter Total of lines 15 thru 16)	11,351
18		
19	Balance, End of Year (Enter Total of lines 1,6,12, and 17)	33,860

Name of Respondent	This Report is:	Date of Report	Year of Report
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of lines 8, 15 and 16)	None		
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

Notes

FROM 21 ILCC

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Acct. No. (g)	Debits Amount (h)	Credits Acct. No. (i)	Credits Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
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							7
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						None	17
							18
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							21

Notes (Continued)

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (1)

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and, (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instruction 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Notes:

(1) See page 44 Supplemental Sheets - For general description of construction overhead procedure.

(2) An allowance for funds used during construction (AFUDC) was not recorded during the calendar year 2005.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1 (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)	
(1)	Average Short-Term Debt	S			
(2)	Short-Term Interest			s	
(3)	Long-Term Debt	D		d	
(4)	Preferred Stock	P		p	
(5)	Common Equity	C		c	(see note 2)
(6)	Total Capitalization	-			
(7)	Average Construction Work in Progress Balance	W			

2. Gross Rate for Borrowed Funds [s(S/W)+d(D/(D+P+C))(1-S/W)] (see note 2)

3. Rate for Other Funds [1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))] (see note 2)

4. Weighted Average Rate Actually Used for the Year: (see note 2)

a. Rate for Borrowed Funds

b. Rate for Other Funds

THE PEOPLES GAS LIGHT & COKE COMPANY

ANNUAL REPORT TO THE ILLINOIS COMMERCE COMMISSION – 2005

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Distribution Department Expenses and Service Department Expenses

Distribution and Service Department Expenses consist of salaries and expenses of supervisory, engineering and clerical personnel involved in supervising, directing and controlling the activities of shop employees engaged in the construction and retirement of mains and service pipes and the installation and removal of customers' meters and house regulators. The amount included in these accounts represents a portion of the total salaries and expenses of such individuals based on periodic time studies of the activities of the respective shop forces. Distribution Department Expenses are allocated to individual construction and retirement projects for mains and service pipes in direct proportion to the amount of direct shop labor charged from daily time tickets to all such projects. Service Department Expenses are allocated to individual construction and retirement projects for meter and house regulator installations in direct proportion to the amount of direct shop labor charged from daily time tickets to all such projects.

Engineering Department Expenses

Engineering expenses include salaries & expenses of engineers, draftsmen, & related supervisory & clerical staff. Except for extraordinary projects, such expenses are allocated to each construction project, based on the ratio of each project's direct charges to the total direct charges for all construction projects. Expenses of extraordinary projects are charged to specific projects, based on staff time sheets.

Employees' Welfare Expenses

The amount of Employees' Welfare Expenses capitalized is determined by applying to the total of such expenses as may benefit construction, a percentage equal to the relationship which construction labor paid on Respondent's own payroll bears to Respondent's total payroll. The amount allocated to each construction project is in the ratio that Respondent labor charged to each such project bears to Respondent labor charged to all construction projects.

THE PEOPLES GAS LIGHT & COKE COMPANY

ANNUAL REPORT TO THE ILLINOIS COMMERCE COMMISSION –2005

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- Continued -

Self-Constructed Property Costs

Respondent capitalizes those indirect and overhead costs related to self-constructed assets which the Tax Reform Act of 1986 requires to be capitalized for tax return purposes. Included are applicable cost elements of space rental, utilities, insurance, real estate taxes, depreciation, computer expense and other general and administrative costs. The amount allocated to individual construction projects is based on the relationship that Respondent's direct distribution department labor charges to each such project bear to distribution department labor charges to all construction projects.

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK

(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of the year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1			
2			
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45			
46	TOTAL		None

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16	TOTAL	None

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	None

The Next Page is 101

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Thomas A. Nardi - Executive Vice President and Chief Financial Officer
130 E. Randolph Drive
Chicago, Illinois, 60601

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date

Illinois
December 12, 1855

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes.... Enter the date when such independent accountant was initially engaged:

(2) [X] No

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

CONTROL OVER RESPONDENT

1. If any corporation, business trust or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

As of December 31, 2005, Peoples Energy Corporation owned all of the outstanding common stock of respondent.

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars.
2. If control was by other means than a direct holding of voting rights, state in footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interest, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)
Peoples Gas Light Exploration Company	Lease acquisitions, exploration and development of natural gas supplies	100
Peoples Gas Neighborhood Development Corporation	Participation in housing rehabilitation projects in the City of Chicago	100

Name of Respondent	This Report is:	Date of Report	Year of Report
THE PEOPLES GAS LIGHT AND COKE COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $150,000 or more. An "executive officer" or a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy-making functions.
2. If a change was made during the year in the incumbent of any position, show name of the previous incumbent, and date the change in incumbency was made.
3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Title (A)	Name of Officer (b)	Salary (C)
	This data is included in filed copies only	

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by double asterisk. (1)

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors' Meetings During Yr. (c)	Fees During Yr. (d)
William E. Morrow Vice Chairman	130 E. Randolph Drive Chicago, IL 60601	8	None
Thomas A. Nardi Executive Vice President and Chief Financial Officer	130 E. Randolph Drive Chicago, IL 60601	8	None
Thomas M. Patrick Chairman of the Board and Chief Executive Officer	130 E. Randolph Drive Chicago, IL 60601	8	None
Desiree Rogers President	130 E. Randolph Drive Chicago, IL 60601	8	None

Note:
(1) Respondent does not have an Executive Committee.