

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Page Ref. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income (from page 7 line 26)		29,471,837	58,682,020
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)			
32	(Less) Costs and Exp. of Merchandising, Jobbing & Contract Work (416)			
33	Revenues From Nonutility Operations (417)			
34	(Less) Expenses of Nonutility Operations (417.1)		11,351	12,416
35	Nonoperating Rental Income (418)		349,285	392,135
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(844,118)	143,271
37	Interest and Dividend Income (419)		3,329,418	2,414,082
38	Allowance for Other Funds Used During Construction (419.1)			
39	Miscellaneous Nonoperating Income (421)		33,711	41,887
40	Gain on Disposition of Property (421.1)		3,000,872	2,980,954
41	TOTAL Other Income (Enter Total of lines 30 thru 39)		5,857,817	5,959,913
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		44,453	351,609
44	Miscellaneous Amortization (425)	340		
45	Miscellaneous Income Deductions (426.1-426.5)	340	665,942	1,338,415
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)		710,395	1,690,024
47	Taxes Applic. to Other Income and Deductions			
48	Taxes Other Than Income Taxes (408.2)	262-263	(1,266)	1,051
49	Income Taxes - Federal (409.2)	262-263	2,087,426	1,726,989
50	Income Taxes - Other (409.2)	262-263	482,132	314,135
51	Provision for Deferred Inc. Taxes (410.2)			
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)			
53	Investment Tax Credit Adj.- Net (411.5)			
54	(Less) Investment Tax Credits (420)			
55	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 48 thru 54)		2,568,292	2,042,175
56	Net Other Income and Deductions (Enter Total of lines 41, 46, 55)		2,579,130	2,227,714
57	INTEREST CHARGES			
58	Interest on Long-Term Debt (427)		20,577,816	18,722,775
59	Amortization of Debt Disc. and Expense (428)	26-27	636,453	621,885
60	Amortization of Loss on Reacquired Debt (428.1)		442,539	428,584
61	(Less) Amort. of Premium on Debt - Credit (429)	26-27		
62	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)			
63	Interest on Debt to Associated Companies (430)	340	36,697	3,172
64	Other Interest Expense (431)	340	2,548,004	1,787,151
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
66	Net Interest Charges (Total of lines 58 thru 65)		24,241,509	21,563,567
67	Income Before Extraordinary Items (Total of lines 27 & 56 less line 66)		7,809,460	39,346,167
68	EXTRAORDINARY ITEMS			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			
71	Net Extraordinary Items (Enter Total of line 69 less line 70)			
72	Income Taxes - Federal and Other (409.3)	262-263		
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)			
74	Net Income (Enter Total of lines 67 and 73)		7,809,460	39,346,167

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ILLINOIS GAS NET OPERATING REVENUES

1. Report the amount derived from or incurred in providing utility services in Illinois.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Current Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	1,226,164,364	1,025,174,658
3	481 Commercial and Industrial Sales		
4	Small (or Commercial)	201,100,511	163,390,320
5	Large (or Ind.)	33,562,786	26,703,795
6	482 Other Sales to Public Authorities		
7	TOTAL Sales to Ultimate Consumers (lines 2-6)	1,460,827,661	1,215,268,773
8	483 Sales for Resale		
9	484 Interdepartmental Sales		
10			
11			
12	Total Gas Service Revenues (lines 7-9)	1,460,827,661	1,215,268,773
13	OTHER OPERATING REVENUES		
14	485 Intercompany Transfers		
15	487 Forfeited Discounts	10,227,311	10,496,335
16	488 Miscellaneous Service Revenues	2,496,665	2,639,058
17	489.1 Rev. from Trans. of Gas of others through gathering facilities		
18	489.2 Rev. from Trans. of Gas of others through transmission facilities	1,491,077	4,963,148
19	489.3 Rev. from Trans. of Gas of others through distribution facilities	112,270,701	104,071,916
20	489.4 Rev. from storing gas of others	8,726,228	
21	490 Sales of Products Extracted from Natural Gas		
22	491 Revenues from Natural Gas Processed by Others		
23	492 Incidental Gasoline and Oil Sales		
24	493 Rent from Gas Property	20,362	20,362
25	494 Interdepartmental Rents		
26	495 Other Gas Revenues	3,315,883	5,130,355
27	TOTAL Other Operating Revenues (Total of lines 14-26)	138,548,227	127,321,174
28	TOTAL Gas Operating Revenues (Total of lines 12 plus 27)	1,599,375,888	1,342,589,947
29	(Less) 496 Provision for Rate Refunds		
30	TOTAL Gas Operating Revenues Net of Provision for Refunds	1,599,375,888	1,342,589,947
31			
32	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Customers)	1,460,827,661	1,215,268,773
33	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
34	Sales for Resale		
35	Other Sales to Pub. Auth. (Local Dist. Only)		
36	Interdepartmental Sales		
37	TOTAL (same as Line 12, Columns (b) and (c))	1,460,827,661	1,215,268,773

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ILLINOIS GAS NET OPERATING REVENUES (Continued)

THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF NAT. GAS CUSTOMERS PER MO.		Line No.
Current Year (d)	Prior Year (e)	Current Year (f)	Prior Year (g)	
				1
929,725,670	950,158,360	755,069	753,883	2
				3
163,919,230	163,775,350	37,728	37,051	4
28,764,600	28,769,370	1,973	1,978	5
				6
1,122,409,500	1,142,703,080	794,770	792,912	7
				8
				9
				10
				11
				12
				13

Quantity of Natural Gas Transported		Average No. of Transport Customers Per Month		
Current Year	Prior Year	Current Year	Prior Year	
				17
				18
728,250,350	743,378,610	21,658	19,792	19

The Next Page is 13A

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ANALYSIS OF UNBILLED REVENUE

		PRIOR YEAR	CURRENT YEAR	ILCC FORM 21 REFERENCE
1.	Electric Utility Revenue	\$	\$	
2.	Less: Prior Year Unbilled Revenue	\$	\$	Pg 13(a), ln 3
3.	Add: Current Year Unbilled Revenue	\$	\$	
4.	Gross Electric Utility Operating Revenue	\$	\$	Pg 5, ln 1, a/c 400
5.	Gas Utility Revenue	\$ 1,308,249,374	\$ 1,560,902,808	
6.	Less: Prior Year Unbilled Revenue	\$ 102,010,289	\$ 136,350,862	Pg 13(a), ln 7 prior year
7.	Add: Current Year Unbilled Revenue	\$ 136,350,862	\$ 174,823,942	
8.	Gross Gas Utility Operating Revenue	\$ 1,342,589,947	\$ 1,599,375,888	Pg 7a, ln 2, a/c 400
9.	Total Utility Revenue (ln 1 + ln 5)	\$ 1,308,249,374	\$ 1,560,902,808	
10.	Less: Total Prior Year Unbilled Revenue (ln 2 + ln 6)	\$ 102,010,289	\$ 136,350,862	Pg 13(a), ln 11 prior year
11.	Add: Total Current Year Unbilled Revenue (ln 3 + ln 7)	\$ 136,350,862	\$ 174,823,942	
12.	Total Gross Gas Utility Operating Revenue	\$ 1,342,589,947	\$ 1,599,375,888	Pg 7a, ln 2, a/c 400

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RECONCILIATION OF GROSS REVENUE TAX

This schedule is to reconcile the amounts shown in the accompanying Annual Report with the amounts shown on the Amended/
Annual Gross Revenue Tax Return:

Line No.	Item (a)	As Shown On Annual Report (b)	Page and Line Where Amount At Left Can Be Found In The Annual Report (c)
1	1) a. Actual Gross Operating Revenue as shown in Annual Report	1,560,902,808	
2	b. Less Interstate Revenue		
3	c. Gross Revenue Applicable to Illinois (line 1 minus line 2)	1,560,902,808	Page 13A line 9
4	DEDUCT:		
5	2) a. Revenue from Sale to Utilities for Resale		
6	b. Uncollectible Accounts (if billing basis used)	39,624,003	
7	c. Other Deductions (if amounts are included in 1-a. above).	141,102,941	N/A
8	Account Description	Account No.	
9	Misc. Service Revenues	488	Page 300 Line 16
10	Other Gas Revenues	495	
11	Enterprise Zone		2,526,336
12	Trans of Gas of others through transmission facilities	489.2	Page 300 Line 18
13	Revenues from Storing Gas of Others	489.4	Page 300 Line 20
14	Rent from Gas Property	493	Page 300 Line 24
15	Taxable Illinois Gross Revenue from Annual Report (line 3 minus lines 5-14)	1,361,869,186	
16	Taxable Illinois Gross Revenue from Amended /Annual Gross Revenue Tax Return	1,361,869,186	
17	Difference (line 15 minus line 16)		

If difference calculated on line 17 is a positive amount of \$1,000 or more, a revised Amended/Annual Tax Return for the year plus payment of any additional tax due must be promptly remitted to the Illinois Commerce Commission. If the calculated difference is less than \$1,000 or a negative amount, no further action is required regarding your tax reconciliation. (The tax owed on \$1,000 at the current rate of .10% is \$1.00. According to the Public Utilities Act a deficiency in taxes paid of less than \$1.00 need not be paid to the Commission.)

Subsection 2-202(d)(1) of the Public Utilities Act (220 ILCS 5/2-202(d)(1)) states: "each public utility shall file an amended return showing the actual amount of gross revenues shown by the company's books and records as of December 31 of the previous year." For a utility filing its Public Utility Fund Gross Revenue Return using the "receipts" method, provide a reconciliation between the amounts used for revenues and deductions on the Gross Revenue Return and the amounts in the Annual Report. If these amounts cannot be reconciled, provide the necessary documentation to fulfill the requirements of Subsection 2-202(d)(1) of the Public Utilities Act to the Commission's Manager of the Accounting Department. The necessary documentation can consist of a detailed analysis of actual billed revenue to the receipts collected. Supporting work papers should include the cash receipts journal showing the receipts collected. Also, provide documentation supporting the deductions.

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PROMOTIONAL PRACTICES OF ELECTRIC AND GAS PUBLIC UTILITIES

Pursuant to 83 Ill. Adm. Code 275, the following amounts were expended by this utility for promotional practices on file with this Commission for this reporting year:

Account 912 - Demonstrating and Selling Expenses

Cogeneration Program	\$	57,935
Gas Prime Mover Program	\$	8,937

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SPECIAL FUNDS (Accounts 125, 126, 127, 128)

1. Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included.
2. Indicate nature of any fund included in Account 128, Other Special Funds.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	None

SPECIAL DEPOSITS (Accounts 132, 133, 134)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

1		
2	Margin Account with Broker (Account 134)	1,179,529
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	1,179,529

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NOTES RECEIVABLE (Account 141)

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give the particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Name of Maker and Purpose of Which Received	Date of Issue	Date of Maturity	Interest Rate %	Balance at End of Year
TOTAL				None

OTHER ACCOUNTS RECEIVABLE (Account 143)

1. Give the particulars called for below concerning other accounts receivable at end of year.
2. Designate any account in excess of \$10,000 which is more than 1 year old.

Officers & Employees	
Due from Subscriptions to capital stock	
Account Receivable - Off System Gas Sales	1,813,824
Account Receivable - Dishonored Checks	1,593,689
Sundry Acct. Receivable	8,485
Loan to Community Investment Corporation	29,391
TOTAL	3,445,389

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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report the particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give the particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Name of Company (a)	Balance End of Year (b)	Interest for Year	
		Rate % (c)	Amount (d)
<u>Account 145 - Notes Receivable from Associated Companies</u>			
North Shore Gas Company	9,875,000	4.28%	24,019
<u>Account 146 - Accounts Receivable from Associated Companies</u>			
North Shore Gas Company	1,938,882		None
Peoples Energy Corporation	17,769,184		None
Peoples Energy Home Services	28,690		None
Peoples Energy Services Corporation	20,913		None
Peoples Energy Resources Corp.	31,821		None
Peoples Energy Production Operating Company	16,021		None
Peoples Gas Light Exploration	1,048,992		None
Peoples Natural Gas Liquid	527,241		None
Peoples Pipeline Co LLC	1,357		None
Peoples Wholesale Marketing	118,766		None
	21,501,867		

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MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give a description and amount of miscellaneous current and accrued assets as of the end of the year.
2. Minor items may be grouped by classes, showing number of such items.

Description (a)	Amount (b)
Unamortized - Cogeneration Incentive	13,889
Unamortized - Gas Prime Mover Program	745
TOTAL	14,634

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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if possible.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	4,450,164	4,210,401	Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	6,631	39,804	Gas
9	Distribution Plant (Estimated)	1,914,363	1,638,557	Gas
10	Assigned to - Other	3,117,479	3,793,594	Gas
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	9,488,637	9,682,356	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	17,079	95,630	Gas
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	9,505,716	9,777,986	

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NOTES PAYABLE (Account 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Any demand notes should be designated as such in column (c).

Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance at End of Year (e)
Merrill Lynch	General Corporate Requirement	12/27/05	4.48%	29,921,600
CS First Boston	General Corporate Requirement	12/27/05	4.53%	19,964,767
Merrill Lynch	General Corporate Requirement	12/27/05	4.50%	19,965,000
JP Morgan Chase	General Corporate Requirement	12/27/05	4.50%	34,969,375
JP Morgan Chase	General Corporate Requirement	12/30/05	4.28%	1,099,477
JP Morgan Chase	General Corporate Requirement	12/30/05	4.28%	13,943,366
TOTAL				119,863,585

PAYABLES TO ASSOCIATED COMPANIES (Account 233,234)

1. Report particulars of notes and accounts to associated companies at end of year.
2. Provide separate totals for Account 233, Notes Payables to Associated Companies and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.

Account	Company	Balance	Interest for Year
Account 233 - Notes Payable to Associated Companies			
Peoples Energy Corporation (1)			various
		None	
Account 234 - Accounts Payable to Associated Companies			
North Shore Gas Company		211,940	None
Peoples Natural Gas Liquids		200,000	None
Peoples Gas Light Exploration Company		1,053,212	None
Peoples Energy Corporation		11,085,360	None
Peoples Energy Resources Corporation		467	None
Peoples Gas Neighborhood Development Corporation		3,906,133	None
Peoples Energy Home Services		83,424	None
		16,540,536	
TOTAL		16,540,536	36,697

(1) Peoples Gas Light and Coke Company had notes with Peoples Energy Corporation that required Peoples Gas Light and Coke Company to pay interest monthly. The interest is calculated by applying commercial paper rates to the outstanding balance. The maximum amount that can be borrowed is \$150 million. This arrangement was approved in Docket 04-0603.

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

- Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
- In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debt Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	<u>Account 221 - Bonds</u>				
2	Series KK, 5.00%	50,000,000	02-06-03	02-01-33	50,000,000
3	Series LL, 3.05%	50,000,000	02-20-03	02-01-33	50,000,000
4	Series MM, 4.00%	50,000,000	02-27-03	03-01-10	50,000,000
5	Series NN, 4.625%	75,000,000	04-29-03	05-01-13	75,000,000
6	Series OO, 3.19%	51,000,000	10-09-03	10-01-37	51,000,000
7	Series PP, 3.35%	51,000,000	10-09-03	10-01-37	51,000,000
8	Series QQ, 4.875%	75,000,000	11-25-03	11-01-38	75,000,000
9	Series RR, 4.30%	50,000,000	06-01-05	06-01-35	50,000,000
10	Series HH, 4.75%	50,000,000	7-01-04	03-01-30	50,000,000
11					
12	<u>Redeemed Bonds</u>				
13	Series FF, 6.10%	50,000,000	06-01-95	06-01-25	
14					
15	<u>Account 222 - Reacquired Bonds</u>				
16					None
17	<u>Account 223 - Advances From Associated Companies</u>				
18					None
19	<u>Account 224 - Other Long-Term Debt</u>				
20					None
21	<u>Notes:</u>				
22	(1) Cannot be redeemed prior to February 1, 2013				
23	(2) Cannot be redeemed prior to February 1, 2008				
24	(3) Cannot be redeemed prior to maturity.				
25	(4) Cannot be redeemed prior to maturity.				
26	(5) Bond is callable every 35 days.				
27	(6) Cannot be redeemed prior to December 1, 2013				
28	(7) Cannot be redeemed prior to June 1, 2016				
29	(8) Cannot be redeemed prior to July 1, 2009				
30					
31	TOTAL				502,000,000

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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledges and purpose of the pledge.
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.
10. In column (b) show the principal amount of bonds or other long-term debt originally issued.
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

INTEREST FOR YEAR		HELD BY RESPONDENT			Line No.
Amount (f)	Reacquired Bonds (ACCT. 222) (g)	Sinking and Other Funds (h)	Redemption Price Per \$100 at End of Year (i)		
					1
2,500,000			(1)		2
1,525,000			(2)		3
2,000,000			(3)		4
3,468,750			(4)		5
1,248,650			(5)		6
1,270,693			(5)		7
3,656,250			(6)		8
1,254,167			(7)		9
2,375,000			(8)		10
					11
					12
1,279,306					13
					14
					15
					16
					17
					18
					19
					20
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					27
					28
					29
TOTAL	20,577,816				30
					31

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES
(Accounts 201 through 204 and 207)

1. Identify the amount of discount or expense, including underwriting discounts, recorded in Account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued	None	None
2	Account 202, Common Stock Subscribed	None	None
3	Account 203, Common Stock Liability for Conversion	None	None
4	Account 204, Preferred Stock Issued	None	None
5	Account 207, Premium on Capital Stock	None	None
6	Total	None	None

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG - TERM DEBT (Accounts 181, 225, 226)

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt and Unamortized Discount on Long-Term Debt particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period	
				Date From (d)	Date To (e)
1	<u>Account 181 - Unamortized Debt Expense</u>				
2	<u>First and Refunding Mortgage Bonds</u>				
3	Series KK, 5.00%	50,000,000	1,970,837	02-06-03	02-01-33
4	Series MM, 4.00%	50,000,000	586,594	02-27-03	03-01-10
5	Series NN, 4.625%	75,000,000	801,674	04-29-03	05-01-13
6	Series LL, 3.05%	50,000,000	939,519	02-20-03	02-01-33
7	Series OO, 3.19%	51,000,000	1,154,970	10-09-03	10-01-37
8	Series PP, 3.35%	51,000,000	1,138,330	10-09-03	10-01-37
9	Series QQ, 4.875%	75,000,000	1,983,548	11-25-03	11-01-38
10	Series FF, 6.10% (2)	50,000,000	736,577	06-01-95	06-01-05
11	Series HH, 4.75%	50,000,000	2,057,279	07-01-04	03-01-30
12	Series RR, 4.30%	50,000,000	1,038,405	06-01-05	06-01-35
13	ICC Issuance Fees for Long Term Debt (1)		150,000		
14					
15					
16	<u>Account 225 - Unamortized Premium on Long-Term Debt</u>	None			
17					
18	<u>Account 226 - Unamortized Discount on Long-Term Debt</u>				
19	<u>First and Refunding Mortgage Bonds</u>				
20	Series KK, 5.00%	50,000,000	689,000	02-06-03	02-01-33
21	Series MM, 4.00%	50,000,000	341,150	02-27-03	03-01-10
22	Series NN, 4.625%	75,000,000	60,000	04-29-03	05-01-13
23					
24	Notes:				
25	(1) In the order in ICC Docket 01-0655, the company was				
26	given approval for the issuance and sale of \$250 million				
27	in debt. All but \$75 million of this debt has been issued				
28	(2) In the order in ICC Docket 04-0711, the company was				
29	given approval for the refinancing of Series FF bonds				
30	with the issuance of Series RR bonds resulting in				
31	\$1,036,207 additional bond expense. The remaining				
32	unamortized issuance expense for Series FF, \$492,543,				
33	was moved to ICC account 189 from 181.				
34	(3) Does not include \$70,849 for Series NN hedge loss				
35	charged to account 428.				
36	(4) Does not include corrections totaling \$77,994 credited				
37	to account 428.				
38	TOTAL				

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG - TERM DEBT (Accounts 181, 225, 226) (Continued)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Balance at Beginning of Year (f)	Debits During Year (g) (2) (3)	Credits During Year (h) (2) (4)	Balance at End of Year (i)	Line No.
				1
				2
1,849,543		66,530	1,783,013	3
439,327		85,031	354,296	4
671,754		80,610	591,144	5
883,398		31,456	851,942	6
1,150,430		70,814	1,079,616	7
1,137,149		72,943	1,064,206	8
1,921,933		56,806	1,865,127	9
503,978		503,978	-	10
1,801,687		71,590	1,730,097	11
1,500	1,036,905	19,293	1,019,112	12
150,000			150,000	13
10,510,699	1,036,905	1,059,051	10,488,553	14
None			None	15
				16
				17
				18
				19
645,585		22,988	622,597	20
252,108		48,796	203,312	21
50,026		6,003	44,023	22
947,719		77,787	869,932	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
11,458,418	1,036,905 (2)(4)	1,136,838 (2)(3)	11,358,485	38

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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SECURITIES ISSUED OR ASSUMED AND SECURITIES
REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

See attachment

Name of Respondent THE PEOPLES GAS LIGHT AND COKE COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES
REFUNDED OR RETIRED DURING THE YEAR**

1	2	3	4	5	6	7	8	9	10
1	2	3	4	5	6	7	8	9	10
	First and Refunding Mortgage Bonds:								
	Series FF, 6.10%								
	Series RR, 4.30%								