

The Peoples Gas Light and Coke Company
Summary of Estimated Effect of Proposed Rate Increase Including Rider UBA (1)
Test Year ending September 30, 2006
(\$000's)

Line No.	Rate Classification	Revenue at Present Rates					Revenue at Proposed Rates					Difference					
		Present Rate [A]	Proposed Rate [B]	Base Rate Charges [C]	Gas Charges [D]	Rider 11 Charges [E]	Total [F] (C+D+E)	Base Rate Charges [G]	Gas Charges [H]	Rider 11 Charges [I]	Rider UBA Charges [J] (G+H+I+J)	Base Rate Charges [L] (G-C)	Gas Charges [M] (H-D)	Rider 11 Charges [N] (I-E)	Rider UBA Charges [O] (J)	Total [P] (L+M+N+O)	
1	Sales																
2	Rate 1 NonHtg	Rate 1 NonHtg	19,106	14,418	285	33,809	24,043	14,395	285	376	39,099	4,937	(23)	-	376	5,290	
3	Rate 1 Htg	Rate 1 Htg	208,934	689,986	12,373	911,293	255,490	688,975	12,373	17,050	973,888	46,556	(1,011)	-	17,050	62,595	
4	Rate 2	Rate 2	69,144	348,579	6,371	424,094	84,367	348,019	6,371	8,710	447,467	15,223	(560)	-	8,710	23,373	
5	Rate 3	Rate 4	450	7,036	138	7,624	501	7,025	138	7,844	7,844	51	(11)	-	180	220	
6	Rate 4	Rate 4	14	168	3	185	-	-	-	-	-	(14)	(168)	(3)	-	(185)	
7	Rate 5	Rate 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Rate 6	Rate 6	37	(18)	-	19	45	6	-	51	-	8	24	-	-	32	
9	Rate 7	Rate 7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Rate 8	Rate 8	8	169	3	180	16	169	3	192	-	8	-	4	12		
11	Total Sales		297,693	1,060,338	19,173	1,377,204	364,462	1,058,589	19,170	26,320	1,468,541	66,769	(1,749)	(3)	26,320	91,337	
12	Transportation																
13	Rate 1 NonHtg	Rate 1 NonHtg	213	7	4	224	264	7	4	275	275	51	-	-	51		
14	Rate 1 Htg	Rate 1 Htg	5,570	589	317	6,476	6,666	589	317	7,572	7,572	1,096	-	-	1,096		
15	Rate 2	Rate 2	54,462	20,352	7,564	82,378	59,499	21,877	7,564	89,317	89,317	5,037	1,525	-	377	6,939	
16	Rate 3	Rate 4	7,075	1,650	2,498	11,223	8,090	1,798	2,498	18	12,404	1,015	148	-	18	1,181	
17	Rate 4	Rate 4	4,353	1,088	2,031	7,482	4,460	1,172	2,034	12	7,678	107	74	3	12	196	
18	Rate 5	Rate 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19	Rate 6	Rate 6	11	8	1	20	13	10	1	24	24	2	2	-	4		
20	Rate 7	Rate 7	2,007	284	-	2,291	2,007	284	-	2,291	-	-	-	-	-	-	
21	Rate 8	Rate 8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	Total Transportation		73,691	23,988	12,415	110,094	80,999	25,377	12,418	119,561	7,308	1,749	3	407	9,467		
23	Sales and Transportation																
24	Rate 1 NonHtg	Rate 1 NonHtg	19,319	14,425	289	34,033	24,307	14,402	289	376	39,374	4,988	(23)	-	376	5,341	
25	Rate 1 Htg	Rate 1 Htg	214,504	690,575	12,690	917,769	262,156	689,564	12,690	17,050	981,460	47,652	(1,011)	-	17,050	63,691	
26	Rate 2	Rate 2	123,906	368,931	13,935	506,472	143,866	369,996	13,935	9,087	536,784	20,260	965	-	9,087	30,312	
27	Rate 3	Rate 4	7,525	8,686	2,636	18,847	8,591	8,823	2,636	198	20,248	1,066	137	-	198	1,401	
28	Rate 4	Rate 4	4,267	1,266	2,034	7,667	4,460	1,172	2,034	12	7,678	93	(94)	-	12	11	
29	Rate 5	Rate 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
30	Rate 6	Rate 6	48	(10)	1	39	58	16	1	75	75	10	26	-	26		
31	Rate 7	Rate 7	2,007	284	-	2,291	2,007	284	-	2,291	-	-	-	-	-	-	
32	Rate 8	Rate 8	8	169	3	180	16	169	3	192	-	8	-	4	12		
33	Total Sales and Transportation		371,384	1,084,326	31,588	1,487,298	445,461	1,084,326	31,588	26,727	1,588,102	74,077	-	-	26,727	100,804	

(1) Excludes add-on state and municipal taxes and state charges under Riders 1 and CCA in the present tariff and Rider 1 in the proposed tariff.

The Peoples Gas Light and Coke Company
Summary of Estimated Effect of Proposed Rate Increase Without Rider UBA (1)
Test Year ending September 30, 2006
(\$000's)

Line No.	Revenue at Present Rates				Revenue at Proposed Rates				Difference								
	Rate Classification Present Rate [A]	Proposed Rate [B]	Base Rate Charges [C]	Gas Charges [D]	Rider 11 Charges [E]	Total (C+D+E)	Base Rate Charges [G]	Gas Charges [H]	Rider 11 Charges [I]	Rider UBA Charges [J]	Total (G+H+I+J)	Base Rate Charges (G-C)	Gas Charges (H-D)	Rider 11 Charges (I-E)	Rider UBA Charges (J)	Total (L+M+N+O)	
1	Sales																
2	Rate 1 NonHig	Rate 1 NonHig	\$ 19,106	\$ 14,418	\$ 285	\$ 33,809	\$ 25,763	\$ 14,395	\$ 285	\$ -	\$ 40,443	\$ 6,657	\$ (23)	\$ -	\$ -	\$ 6,634	
3	Rate 1 Hig	Rate 1 Hig	208,934	689,986	12,373	911,293	273,299	688,975	12,373	-	974,647	64,365	(1,011)	-	-	63,354	
4	Rate 2	Rate 2	69,144	348,579	6,371	424,094	87,994	348,019	6,371	-	442,384	18,850	(560)	-	-	18,290	
5	Rate 3	Rate 4	450	7,036	138	7,624	501	7,025	138	-	7,664	51	(11)	-	-	40	
6	Rate 4	Rate 4	14	168	3	185	-	-	-	-	-	(14)	(68)	(3)	-	(185)	
7	Rate 5	Rate 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Rate 6	Rate 6	37	(18)	-	19	45	6	-	-	51	8	24	-	-	32	
9	Rate 7	Rate 7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Rate 8	Rate 8	0	169	3	180	16	169	3	-	188	8	-	-	-	8	
11	Total Sales		\$ 297,693	\$ 1,060,338	\$ 19,173	\$ 1,377,204	\$ 387,618	\$ 1,058,589	\$ 19,170	\$ -	\$ 1,465,377	\$ 89,925	\$ (1,749)	\$ (3)	\$ -	\$ 88,173	
12	Transportation																
13	Rate 1 NonHig	Rate 1 NonHig	\$ 213	\$ 7	\$ 4	\$ 224	\$ 288	\$ 7	\$ 4	\$ -	\$ 299	\$ 75	\$ -	\$ -	\$ -	\$ 75	
14	Rate 1 Hig	Rate 1 Hig	5,570	589	317	6,476	7,121	589	317	-	8,027	1,551	-	-	-	1,551	
15	Rate 2	Rate 2	54,462	20,552	7,564	82,378	62,594	21,877	7,564	-	92,035	8,132	1,525	-	-	9,657	
16	Rate 3	Rate 4	7,075	1,650	2,498	11,223	8,090	1,798	2,498	-	12,386	1,015	148	-	-	1,163	
17	Rate 4	Rate 4	4,353	1,098	2,031	7,482	4,460	1,172	2,034	-	7,666	107	74	3	-	184	
18	Rate 5	Rate 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19	Rate 6	Rate 6	11	8	1	20	13	10	1	-	24	2	2	-	-	4	
20	Rate 7	Rate 7	2,007	284	-	2,291	2,007	284	-	-	2,291	-	-	-	-	-	
21	Rate 8	Rate 8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
22	Total Transportation		\$ 73,691	\$ 23,988	\$ 12,415	\$ 110,094	\$ 84,573	\$ 25,737	\$ 12,418	\$ -	\$ 122,728	\$ 10,882	\$ 1,749	\$ 3	\$ -	\$ 12,634	
23	Sales and Transportation																
24	Rate 1 NonHig	Rate 1 NonHig	\$ 19,319	\$ 14,425	\$ 289	\$ 34,033	\$ 26,051	\$ 14,402	\$ 289	\$ -	\$ 40,742	\$ 6,732	\$ (23)	\$ -	\$ -	\$ 6,709	
25	Rate 1 Hig	Rate 1 Hig	214,504	690,575	12,690	917,769	280,420	689,564	12,690	-	982,574	65,916	(1,011)	-	-	64,905	
26	Rate 2	Rate 2	123,606	368,931	13,935	506,472	150,588	369,896	13,935	-	534,419	26,982	965	-	-	27,947	
27	Rate 3	Rate 4	7,525	8,686	2,636	18,847	8,591	8,823	2,636	-	20,550	1,066	137	-	-	1,203	
28	Rate 4	Rate 4	4,367	1,266	2,034	7,667	4,460	1,172	2,034	-	7,666	93	(94)	-	-	(1)	
29	Rate 5	Rate 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
30	Rate 6	Rate 6	48	(10)	1	39	58	16	1	-	75	10	26	-	-	36	
31	Rate 7	Rate 7	2,007	284	-	2,291	2,007	284	-	-	2,291	-	-	-	-	-	
32	Rate 8	Rate 8	8	169	3	180	16	169	3	-	188	8	-	-	-	8	
33	Total Sales and Transportation		\$ 371,384	\$ 1,084,326	\$ 31,588	\$ 1,487,298	\$ 472,191	\$ 1,084,326	\$ 31,588	\$ -	\$ 1,588,105	\$ 100,807	\$ -	\$ -	\$ -	\$ 100,807	

(1) Excludes add-on state and municipal taxes and state charges under Riders 1 and CCA in the present tariff and Rider 1 in the proposed tariff.

The Peoples Gas Light and Coke Company
Allocation of Rate Increase - With Rider UBA
S.C. No. 1 Bifurcated
Test Year Ending September 30, 2006

Line No.	Service Classification [A]	Current Revenue (1)	Embedded Cost of Service @ Proposed (2)	Over/ (Under) Cost of Service (3)	S. C. 1 & S. C. 2 Proportion of Embedded Cost (4)	Increase (5)	Revenue @ Proposed (6)	Percent Increase (7)	Revenue/ Cost (8)	Over/(Under) Cost of Service @ Proposed (9)
		[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
1	No. 1N	\$ 19,319,243	\$ 29,443,889	\$ (10,124,646)	6.8422%	\$ 4,987,900	\$ 24,307,143	25.82%	82.6%	\$ (5,136,746)
2	No. 1H	214,504,041	281,295,016	(66,790,976)	65.3676%	47,652,381	262,156,422	22.22%	93.2%	(19,138,594)
3	No. 2	123,605,705	119,589,204	4,016,501	27.7902%	20,258,839	143,864,544	16.39%	120.3%	24,275,340
4	Sub-Total	\$ 357,428,989	\$ 430,328,110	\$ (72,899,120)	100.0000%	\$ 72,899,120	\$ 430,328,109			\$ (1)
5	No. 3	7,525,336	8,509,971	(984,634)		1,064,768	8,590,104	14.15%	100.9%	80,134
6	No. 4	4,366,881	4,539,810	(172,929)		92,796	4,459,677	2.12%	98.2%	(80,133)
7	Sub-Total	11,892,217	13,049,781	(1,157,564)		1,157,564	13,049,781	9.73%	100.0%	0
8	No. 6	48,412	57,844	(9,432)		9,432	57,844	19.48%	100.0%	0
9	No. 7	2,007,408	n/a	n/a		0	2,007,408	0.00%		0
10	No. 8	7,526	15,967	(8,441)		8,441	15,967	112.16%	100.0%	0
11	TOTAL	\$ 371,384,552	\$ 443,451,701	\$ (74,074,557)		\$ 74,074,557	\$ 445,459,109			\$ (0)

NOTES:

- (1) Reflects current revenue for customers after transferring among Service Classification Nos. 2, 3 and 4.
- (2) From Embedded Cost of Service Study (Exhibit RJA-1-1-1.4). Service Classification No. 7, a contract service rate is not included in the cost study.
- (3) Service Classification No. 5, a contract service rate with no customers is not included in the cost study.
- (4) Column B less Column C.
- (5) Column C lines 1, 2 and 3 divided by Column C line 4.
- (6) Service Classification Nos. 6 and 8 set at cost. Service Classification Nos. 3 and 4 are set at combined cost based on proposal to combine the service classifications.
- (7) Service Classification No. 7, a contract service rate is not included in the cost study.
- (8) Remaining increase allocated to Service Classification Nos. 1 and 2 based on Column E percentages.
- (9) Column B plus Column F.
- (10) Column F divided by Column B.
- (11) Column G divided by Column C.
- (12) Column G less Column C.

There may be some differences due to rounding.

() Denotes negative.

The Peoples Gas Light and Coke Company
Allocation of Rate Increase - Without Rider UBA
S.C. No. 1 Bifurcated
Test Year Ending September 30, 2006

Line No.	Service Classification [A]	Current Revenue (1)	Embedded Cost of Service @ Proposed (2)	Over/Under Cost of Service (3)	S.C. 1 & S.C. 2 Proportion of Embedded Cost (4)	Increase (5)	Revenue @ Proposed (6)	Percent Increase (7)	Revenue/ Cost (8)	Over/(Under) Cost of Service @ Proposed (9)
		[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]
1	No. 1N	\$ 19,319,243	\$ 30,882,185	\$ (11,562,942)	6.7567%	\$ 6,731,618	\$ 26,050,861	34.84%	84.4%	\$ (4,831,324)
2	No. 1H	214,504,041	302,396,573	(87,892,533)	66.1617%	65,915,619	280,419,660	30.73%	92.7%	(21,976,913)
3	No. 2	123,605,705	123,778,352	(172,646)	27.0816%	26,980,883	150,586,588	21.83%	121.7%	26,808,236
4	Sub-Total	\$ 357,428,989	\$ 457,057,110	\$ (99,628,120)	100.0000%	\$ 99,628,120	\$ 457,057,109			\$ (1)
5	No. 3	7,525,336	8,509,971	(984,634)		1,064,768	8,590,104	14.15%	100.9%	80,134
6	No. 4	4,366,881	4,539,810	(172,929)		92,796	4,459,677	2.12%	98.2%	(80,133)
7	Sub-Total	11,892,217	13,049,781	(1,157,564)		1,157,564	13,049,781	9.73%	100.0%	0
8	No. 6	48,412	57,844	(9,432)		9,432	57,844	19.48%	100.0%	0
9	No. 7	2,007,408	n/a	n/a		0	2,007,408	0.00%		0
10	No. 8	7,526	15,967	(8,441)		8,441	15,967	112.16%	100.0%	0
11	TOTAL	\$ 371,384,552	\$ 470,180,701	\$ (100,803,557)		\$ 100,803,557	\$ 472,188,109			\$ (0)

NOTES:

- (1) Reflects current revenue for customers after transferring among Service Classification Nos. 2, 3 and 4.
- (2) From Embedded Cost of Service Study (Exhibit RJA-1, 1-1.4). Service Classification No. 7, a contract service rate is not included in the cost study.
- (3) Service Classification No. 5, a contract service rate with no customers is not included in the cost study.
- (4) Column C lines 1, 2 and 3 divided by Column C line 4.
- (5) Service Classification Nos. 6 and 8 set at cost. Service Classification Nos. 3 and 4 are set at combined cost based on proposal to combine the service classifications. Remaining increase allocated to Service Classification Nos. 1 and 2 based on Column E percentages.
- (6) Column B plus Column F.
- (7) Column F divided by Column B.
- (8) Column G divided by Column C.
- (9) Column G less Column C.

There may be some differences due to rounding.

() Denotes negative.

The Peoples Gas Light and Coke Company
 Comparison of Present with Proposed Rates (1)
 Present at March 2007
 With Rider UBA

Peoples Gas Ex. VG-1.4
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	Therms Taken in Any Month		Base Rates			Gas Charge (2)			Rider UBA			Rider EEP		
	From	To	Present Rates	Proposed Rates	Increase/Decrease	Present Rates	Proposed Rates	Increase/Decrease	Present Rates	Proposed Rates	Increase/Decrease	Present Rates	Proposed Rates	Increase/Decrease
5.C.No. 1N Small Residential Non-Heating Service														
Customer Charge - Per Month	0	50	\$ 9.00	\$ 11.25	\$ 2.25									
Distribution Charge - Per Therm	50		\$ 36.375	\$ 39.989	\$ 3.614	\$ 99.98	\$ 99.83	\$ (0.15)	\$ -	\$ 2.482	\$ 2.482	\$ -	\$ -	\$ -
			\$ 11.445	\$ 39.989	\$ 28.544	\$ 99.98	\$ 99.83	\$ (0.15)	\$ -	\$ 2.482	\$ 2.482	\$ -	\$ -	\$ -
5.C.No. 1H Small Residential Heating Service														
Customer Charge - Per Month	0	50	\$ 9.00	\$ 19.00	\$ 10.00	\$ 99.98	\$ 99.83	\$ (0.15)	\$ -	\$ 2.482	\$ 2.482	\$ -	\$ 55.00	\$ 55.00
Distribution Charge - Per Therm	50		\$ 36.375	\$ 29.862	\$ (6.513)	\$ 99.98	\$ 99.83	\$ (0.15)	\$ -	\$ 2.482	\$ 2.482	\$ -	\$ -	\$ -
			\$ 11.445	\$ 9.131	\$ (2.314)	\$ 99.98	\$ 99.83	\$ (0.15)	\$ -	\$ 2.482	\$ 2.482	\$ -	\$ -	\$ -
5.C.No. 2 General Service														
Customer Charge - Per Month			\$ 15.00	\$ 21.00	\$ 6.00									
			\$ 22.00	\$ 60.00	\$ 38.00									
Distribution Charge - Per Therm	0	100	\$ 34.107	\$ 35.440	\$ 1.333	\$ 99.98	\$ 99.83	\$ (0.15)	\$ -	\$ 2.482	\$ 2.482	\$ -	\$ 2.28	\$ 2.28
	100	5000	\$ 13.180	\$ 13.689	\$ 0.489	\$ 99.98	\$ 99.83	\$ (0.15)	\$ -	\$ 2.482	\$ 2.482	\$ -	\$ -	\$ -
	5000		\$ 7.338	\$ 7.199	\$ (0.139)	\$ 99.98	\$ 99.83	\$ (0.15)	\$ -	\$ 2.482	\$ 2.482	\$ -	\$ -	\$ -
5.C.No. 3 Large Volume Service														
Customer Charge - Per Month			\$ 300.00	n/a	n/a									
Demand Charge - Per Demand Therm			\$ 19.834	n/a	n/a	\$ 99.98	\$ 99.83	\$ (0.15)	\$ -	\$ 2.482	\$ 2.482	\$ -	\$ -	\$ -
Distribution Charge - Per Therm			\$ 2.994	n/a	n/a									
Standby Service Charge - Per Standby Demand Therm			\$ 21.00	n/a	n/a									
5.C.No. 4 Large Volume Demand Service														
Customer Charge - Per Month	0	7500	\$ 1,000.00	\$ 565.00	\$ (435.00)									
Demand Charge - Per Demand Therm	7500		\$ 56.565	\$ 50.608	\$ (5.956)									
			\$ 41.660	\$ 40.163	\$ (1.497)									
Distribution Charge - Per Therm			\$ 0.852	\$ 1.211	\$ 0.359	\$ 99.98	\$ 99.83	\$ (0.15)	\$ -	\$ 2.482	\$ 2.482	\$ -	\$ -	\$ -
Standby Service Charge - Per Standby Demand Therm			\$ 21.00	\$ 24.00	\$ 3.00									
5.C.No. 8 Standby Service														
Customer Charge - Per Month			\$ 15.00	\$ 90.00	\$ 75.00									
Demand Charge - Per Heating Demand Therm			\$ 8.52325	\$ 8.488930	\$ (0.03395)									
Demand Charge - Per Non-Heating Demand Therm			\$ 2.27605	n/a	n/a									
Distribution Charge - Per Therm			\$ 1.000	\$ 14.878	\$ 13.878	\$ 99.98	\$ 99.83	\$ (0.15)	\$ -	\$ 2.482	\$ 2.482	\$ -	\$ -	\$ -
5.C.No. 8 Compressed Natural Gas Service														
Customer Charge - Per Month			\$ 65.00	\$ 80.00	\$ 15.00									
Distribution Charge - Per Therm			\$ 2.396	\$ 6.703	\$ 4.307	\$ 99.98	\$ 99.83	\$ (0.15)	\$ -	\$ 2.482	\$ 2.482	\$ -	\$ -	\$ -
Miscellaneous Charges														
Service Activation Charge			\$ 10.00	\$ 12.00	\$ 2.00									
- Succession			\$ 15.00	\$ 20.00	\$ 5.00									
- Turn-On			\$ -	\$ 5.00	n/a									
- Extra Appliances			\$ -	\$ -	\$ -									
Service Reconnection Charges			\$ 45.00	\$ 50.00	\$ 5.00									
- At Meter			\$ 90.00	\$ 100.00	\$ 10.00									
- Meter Removed and Reset			\$ 225.00	\$ 275.00	\$ 50.00									
- At Main			\$ -	\$ -	\$ -									
- Extra Appliances			\$ -	\$ 5.00	n/a									
Charge for Dishonored Checks and Incomplete Electronic Withdrawals			\$ 10.00	\$ 25.00	\$ 15.00									
Second Pulse Data Capability			n/a	\$ 14.00	n/a									

Notes:
 (1) Does not include changes in transportation riders which are shown in Exhibit T2.1.6.
 (2) Change results from proposed increase in standby demand diversity factor. Charges reflect last year weighted average.
 (3) Applicable to Company supplied therms.
 n/a denotes not applicable.

The Peoples Gas Light and Coke Company
 Comparison of Present with Proposed Rates (1)
 Present at March 2007
 Without Rider UBA

Peoples Gas Ex. VG-1.4
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	Therms Taken in Any Month		Base Rates			Gas Charge (2)			Rider UBA			Rider EEP		
	From	To	Present Rates	Proposed Rates	Increase/Decrease	Present Rates	Proposed Rates	Increase/Decrease	Present Rates	Proposed Rates	Increase/Decrease	Present Rates	Proposed Rates	Increase/Decrease
S.C.No. 1N Small Residential Non-Heating Service														
Customer Charge - Per Month	0	50	\$ 9.00	\$ 11.25	\$ 2.25	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	\$ 0.55	\$ 0.55
Distribution Charge - Per Therm	50		\$ 36.375	\$ 51.343	\$ 14.968	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	-	-
			\$ 11.445	\$ 5.1343	\$ 39.898	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	-	-
S.C.No. 1H Small Residential Heating Service														
Customer Charge - Per Month	0	50	\$ 9.00	\$ 19.00	\$ 10.00	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	\$ 0.55	\$ 0.55
Distribution Charge - Per Therm	50		\$ 36.375	\$ 34.398	\$ (1.977)	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	-	-
			\$ 11.445	\$ 10.518	\$ (0.927)	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	-	-
S.C.No. 2 General Service														
Customer Charge - Per Month			\$ 15.00	\$ 21.00	\$ 6.00								\$ 2.28	\$ 2.28
			\$ 22.00	\$ 60.00	\$ 38.00								\$ 2.28	\$ 2.28
Distribution Charge - Per Therm	0	100	\$ 34.107	\$ 37.894	\$ 3.587	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	-	-
	100	5000	\$ 13.180	\$ 14.538	\$ 1.358	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	-	-
	5000		\$ 7.338	\$ 7.657	\$ 0.319	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	-	-
S.C.No. 3 Large Volume Service														
Customer Charge - Per Month			\$ 300.00	n/a	n/a									
Demand Charge - Per Demand Therm			\$ 19.834	n/a	n/a	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	-	-
Distribution Charge - Per Therm			\$ 2.994	n/a	n/a									
Standby Service Charge - Per Standby Demand Therm			\$ 21.00	n/a	n/a									
S.C.No. 4 Large Volume Demand Service														
Customer Charge - Per Month	0	7500	\$ 1,000.00	\$ 565.00	\$ (435.00)									
Demand Charge - Per Demand Therm	7500		\$ 56.565	\$ 50.809	\$ (5.956)									
			\$ 41.660	\$ 40.163	\$ (1.497)									
Distribution Charge - Per Therm			\$ 0.852	\$ 1.211	\$ 0.359	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	-	-
Standby Service Charge - Per Standby Demand Therm			\$ 21.00	\$ 24.00	\$ 3.00									
S.C.No. 6 Standby Service														
Customer Charge - Per Month			\$ 15.00	\$ 90.00	\$ 75.00									
Demand Charge - Per Heating Demand Therm			\$ 8.52325	\$ 8.48930	\$ (0.03395)									
Demand Charge - Per Non-Heating Demand Therm			\$ 2.27605	n/a	n/a									
Distribution Charge - Per Therm			\$ 1.000	\$ 14.878	\$ 13.878	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	-	-
S.C.No. 8 Compressed Natural Gas Service														
Customer Charge - Per Month			\$ 65.00	\$ 80.00	\$ 15.00	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	-	-
Distribution Charge - Per Therm			\$ 2.396	\$ 6.703	\$ 4.307	\$ 99.98	\$ 99.83	(0.15)	-	\$ 0.000	-	-	-	-
Miscellaneous Charges														
Service Activation Charge			\$ 10.00	\$ 12.00	\$ 2.00									
- Succession			\$ 15.00	\$ 20.00	\$ 5.00									
- Turn-On			\$ -	\$ 5.00	n/a									
- Extra Appliances			\$ -	\$ -	\$ -									
Service Reconnection Charges			\$ 45.00	\$ 50.00	\$ 5.00									
- At Meter			\$ 90.00	\$ 100.00	\$ 10.00									
- Meter Removed and Resel			\$ 225.00	\$ 275.00	\$ 50.00									
- At Main			\$ n/a	\$ 5.00	n/a									
- Extra Appliances			\$ n/a	\$ n/a	\$ n/a									
Charge for Dishonored Checks and Incomplete Electronic Withdrawals			\$ 10.00	\$ 25.00	\$ 15.00									
Second Pulse Data Capability			\$ n/a	\$ 14.00	n/a									

Notes:
 (1) Does not include charges in transportation riders which are shown in Exhibit TZ.1.6.
 (2) Change results from proposed increase in standby demand diversity factor. Charges reflect last year weighted average.
 (3) Applicable to Company supplied therms.
 n/a denotes not applicable.

The Peoples Gas Light and Coke Company
Embedded and Allocated Costs with Straight Fixed Variable Rate Derivation (1)
Small Residential Customers

Line	Description	S.C. No. 1N - Small Residential Non-Heating		S.C. No. 1H - Small Residential Heating	
		With Rider UBA [A]	Without Rider UBA [B]	With Rider UBA [C]	Without Rider UBA [D]
1	Embedded Cost (2)				
2	Customer	\$ 17.50	\$ 18.39	\$ 26.71	\$ 29.54
3	Demand	\$ 0.64	\$ 0.64	\$ 9.56	\$ 9.56
3	Total Fixed	\$ 18.14	\$ 19.03	\$ 36.27	\$ 39.10
4	Commodity	\$ 0.01244	\$ 0.01244	\$ 0.01548	\$ 0.01548
5	Proposed Revenue/Cost (3)	82.6%	84.4%	93.2%	92.7%
6	Allocated Cost				
7	Customer	\$ 14.46	\$ 15.52	\$ 24.89	\$ 27.38
7	Demand	\$ 0.53	\$ 0.54	\$ 8.91	\$ 8.86
8	Total Fixed	\$ 14.99	\$ 16.06	\$ 33.80	\$ 36.24
9	Commodity	\$ 0.01028	\$ 0.01050	\$ 0.01443	\$ 0.01435
10	Straight Fixed Variable Rate				
10	Monthly Charge	\$ 14.99	\$ 16.06	\$ 33.80	\$ 36.24
11	Commodity Charge	\$ 0.01028	\$ 0.01050	\$ 0.01443	\$ 0.01435

Notes:
(1) All charges, with the exception of commodity charges are per customer per month. Commodity Charges are per distribution therm.
(2) From the Embedded Cost of Service Study.
(3) Ratios found in Exhibit VG 1.3, pages 1 and 2, column 1.

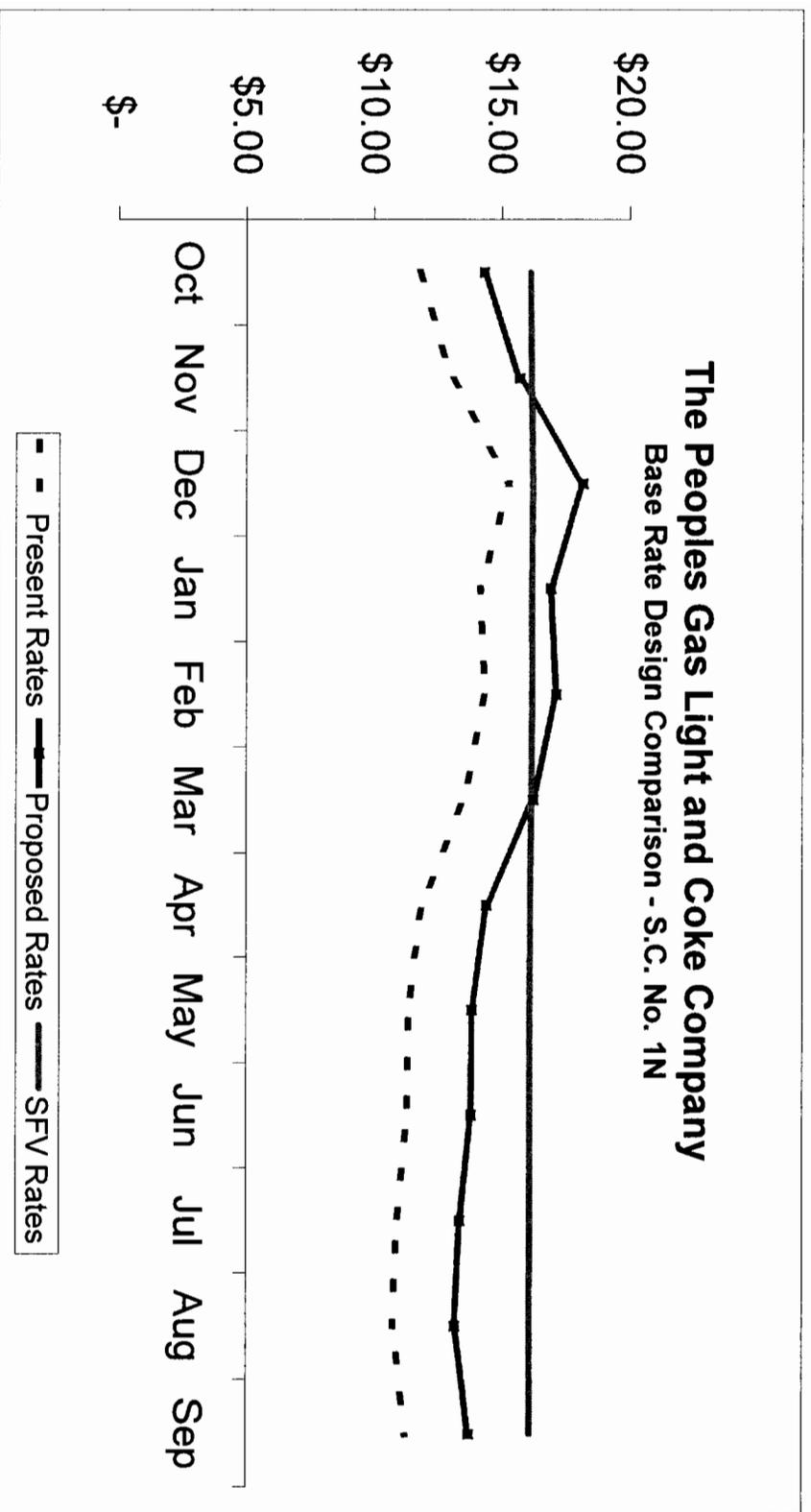
Line 6 = Line 1 x Line 5
Line 7 = Line 2 x Line 5
Line 9 = Line 4 x Line 5
Line 10 = Line 8
Line 11 = Line 9

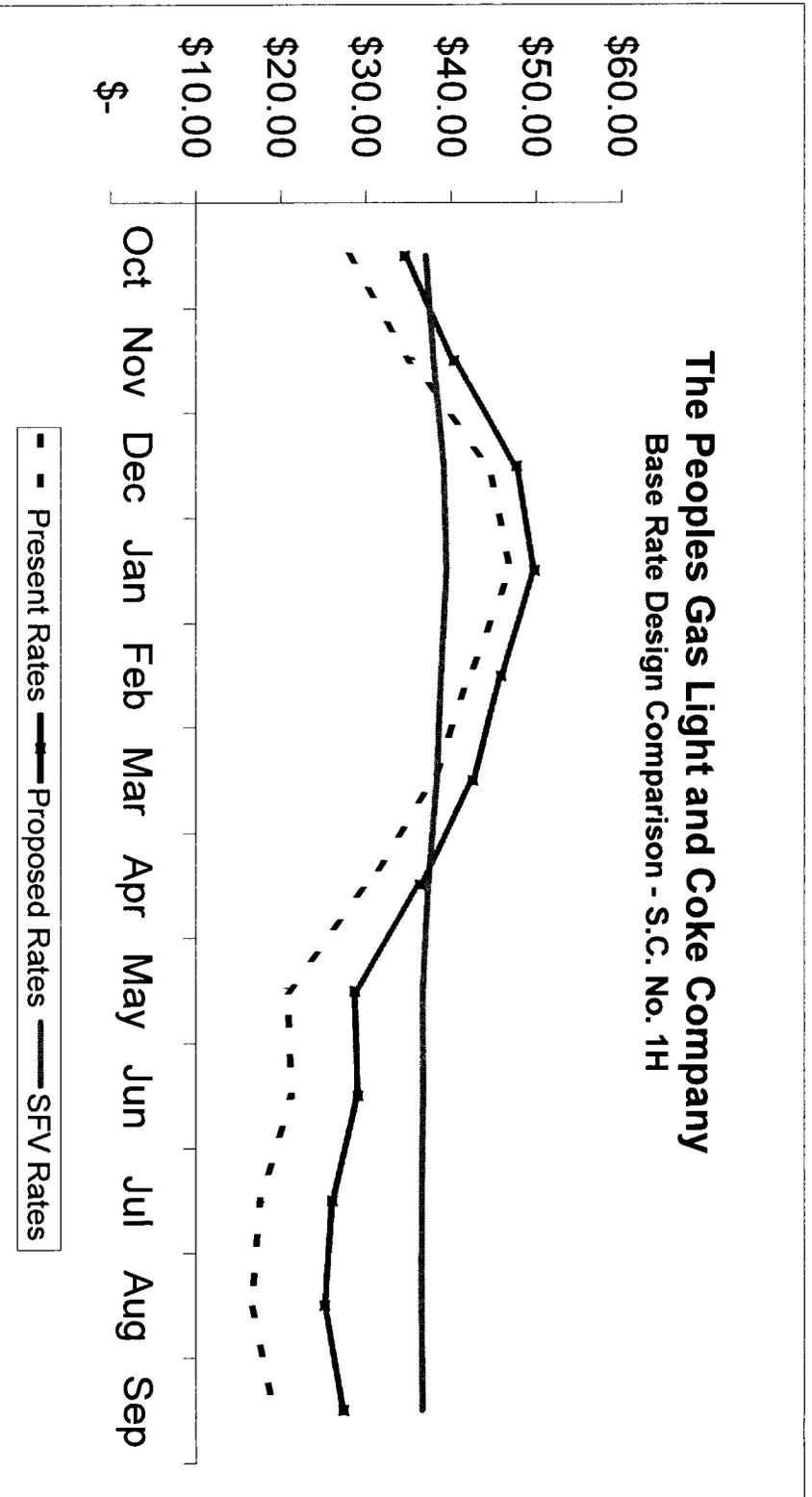
The Peoples Gas Light and Coke Company
Proposed Customer Charge and Cost Comparison
S.C. No. 1N, Small Residential Non-Heating

Line	Description	Costs With Rider UBA				Costs Without Rider UBA			
		Proposed Rates [A]	Embedded Cost [B]	(Under)/Over Cost [C]	Proposed/Embedded Cost [D]	Allocated Cost [E]	(Under)/Over Cost [F]	Proposed/Allocated Cost [G]	
1	Customer	\$ 11.25	\$ 17.50	\$ (6.89)	64%	\$ 14.46	\$ (3.74)	78%	
2	Demand	\$ -	\$ 0.64	\$ (0.64)		\$ 0.53	\$ (0.11)		
3	Total Fixed	\$ 11.25	\$ 18.14	\$ (6.89)	62%	\$ 14.99	\$ (3.74)	75%	
Embedded Cost									
4	Customer	\$ 11.25	\$ 18.39	\$ (7.78)	61%	\$ 15.52	\$ (4.81)	72%	
5	Demand	\$ -	\$ 0.64	\$ (0.64)		\$ 0.54	\$ (0.10)		
6	Total Fixed	\$ 11.25	\$ 19.03	\$ (7.78)	59%	\$ 16.06	\$ (4.81)	70%	

The Peoples Gas Light and Coke Company
Proposed Customer Charge and Cost Comparison
S.C. No. 1H, Small Residential Heating

Line	Description	Costs With Rider UBA				Costs Without Rider UBA			
		Proposed Rates [A]	Embedded Cost [B]	(Under)/Over Cost [C]	Proposed/Embedded Cost [D]	Proposed Rates [A]	Embedded Cost [B]	(Under)/Over Cost [C]	Proposed/Embedded Cost [D]
1	Customer	\$ 19.00	\$ 26.71	\$ (7.71)	71%	\$ 19.00	\$ 26.71	\$ (7.71)	76%
2	Demand	\$ -	\$ 9.56	\$ (9.56)		\$ -	\$ 9.56	\$ (9.56)	
3	Total Fixed	\$ 19.00	\$ 36.27	\$ (17.27)	52%	\$ 19.00	\$ 36.27	\$ (17.27)	56%
Embedded Cost									
4	Customer	\$ 19.00	\$ 29.54	\$ (10.54)	64%	\$ 19.00	\$ 29.54	\$ (10.54)	69%
5	Demand	\$ -	\$ 9.56	\$ (9.56)		\$ -	\$ 9.56	\$ (9.56)	
6	Total Fixed	\$ 19.00	\$ 39.10	\$ (20.10)	49%	\$ 19.00	\$ 39.10	\$ (20.10)	52%
Embedded Cost									





The Peoples Gas Light and Coke Company
Average S.C. No. 1N Small Residential Non-Heating Customers
Test Year Annual Bill (1)
Under Present and Proposed Rates

Line	Month	Term Usage	Present Rates						Total	Proposed Rates						Change	% Change
			Base Rates (2)	Rider 2 (3)	Rider 11 (4)	C+D+E	Base Rates (2)	Rider 2 (3)		Rider 11 (4)	Rider UBA (5)	Rider EEP (6)	Total	L-F	M/F		
[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]				
1	Oct	8	\$ 11.78	\$ 7.64	\$ 0.14	\$ 19.56	\$ 14.31	\$ 7.63	\$ 0.14	\$ 0.19	\$ 22.27	\$ 2.71					
2	Nov	11	\$ 13.04	\$ 11.11	\$ 0.21	\$ 24.36	\$ 15.69	\$ 11.09	\$ 0.21	\$ 0.28	\$ 27.27	\$ 2.91					
3	Dec	17	\$ 15.31	\$ 17.34	\$ 0.32	\$ 32.97	\$ 18.18	\$ 17.31	\$ 0.32	\$ 0.43	\$ 36.24	\$ 3.27					
4	Jan	14	\$ 14.16	\$ 14.19	\$ 0.27	\$ 28.62	\$ 16.92	\$ 14.17	\$ 0.27	\$ 0.35	\$ 31.71	\$ 3.09					
5	Feb	15	\$ 14.35	\$ 14.70	\$ 0.27	\$ 29.32	\$ 17.13	\$ 14.68	\$ 0.27	\$ 0.36	\$ 32.44	\$ 3.12					
6	Mar	12	\$ 13.54	\$ 12.47	\$ 0.23	\$ 26.24	\$ 16.24	\$ 12.45	\$ 0.23	\$ 0.31	\$ 29.23	\$ 2.99					
7	Apr	8	\$ 11.88	\$ 7.91	\$ 0.15	\$ 19.94	\$ 14.41	\$ 7.90	\$ 0.15	\$ 0.20	\$ 22.66	\$ 2.72					
8	May	6	\$ 11.36	\$ 6.48	\$ 0.12	\$ 17.96	\$ 13.84	\$ 6.47	\$ 0.12	\$ 0.16	\$ 20.59	\$ 2.63					
9	Jun	6	\$ 11.32	\$ 6.39	\$ 0.12	\$ 17.83	\$ 13.81	\$ 6.38	\$ 0.12	\$ 0.16	\$ 20.47	\$ 2.64					
10	Jul	5	\$ 10.92	\$ 5.29	\$ 0.10	\$ 16.31	\$ 13.37	\$ 5.28	\$ 0.10	\$ 0.13	\$ 18.88	\$ 2.57					
11	Aug	5	\$ 10.75	\$ 4.81	\$ 0.09	\$ 15.65	\$ 13.17	\$ 4.80	\$ 0.09	\$ 0.12	\$ 18.18	\$ 2.53					
12	Sep	6	\$ 11.25	\$ 6.19	\$ 0.12	\$ 17.56	\$ 13.73	\$ 6.18	\$ 0.12	\$ 0.15	\$ 20.18	\$ 2.62					
13	Fiscal Year	115	\$ 149.66	\$ 114.52	\$ 2.14	\$ 266.32	\$ 180.80	\$ 114.34	\$ 2.14	\$ 2.84	\$ 300.12	\$ 33.80	12.7%				
14	Average					\$ 22.19					\$ 25.01	\$ 2.82					

Without Rider UBA

Line	Month	Term Usage	Present Rates						Total	Proposed Rates						Change	% Change
			Base Rates (2)	Rider 2 (3)	Rider 11 (4)	C+D+E	Base Rates (2)	Rider 2 (3)		Rider 11 (4)	Rider UBA (5)	Rider EEP (6)	Total	L-F	M/F		
[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]				
15	Oct	8	\$ 11.78	\$ 7.64	\$ 0.14	\$ 19.56	\$ 15.17	\$ 7.63	\$ 0.14	-	\$ 22.94	\$ 3.38					
16	Nov	11	\$ 13.04	\$ 11.11	\$ 0.21	\$ 24.36	\$ 16.95	\$ 11.09	\$ 0.21	-	\$ 28.25	\$ 3.89					
17	Dec	17	\$ 15.31	\$ 17.34	\$ 0.32	\$ 32.97	\$ 20.15	\$ 17.31	\$ 0.32	-	\$ 37.78	\$ 4.81					
18	Jan	14	\$ 14.16	\$ 14.19	\$ 0.27	\$ 28.62	\$ 18.54	\$ 14.17	\$ 0.27	-	\$ 32.98	\$ 4.36					
19	Feb	15	\$ 14.35	\$ 14.70	\$ 0.27	\$ 29.32	\$ 18.80	\$ 14.68	\$ 0.27	-	\$ 33.75	\$ 4.43					
20	Mar	12	\$ 13.54	\$ 12.47	\$ 0.23	\$ 26.24	\$ 17.65	\$ 12.45	\$ 0.23	-	\$ 30.33	\$ 4.09					
21	Apr	8	\$ 11.88	\$ 7.91	\$ 0.15	\$ 19.94	\$ 15.31	\$ 7.90	\$ 0.15	-	\$ 23.36	\$ 3.42					
22	May	6	\$ 11.36	\$ 6.48	\$ 0.12	\$ 17.96	\$ 14.58	\$ 6.47	\$ 0.12	-	\$ 21.17	\$ 3.21					
23	Jun	6	\$ 11.32	\$ 6.39	\$ 0.12	\$ 17.83	\$ 14.53	\$ 6.38	\$ 0.12	-	\$ 21.03	\$ 3.20					
24	Jul	5	\$ 10.92	\$ 5.29	\$ 0.10	\$ 16.31	\$ 13.97	\$ 5.28	\$ 0.10	-	\$ 19.35	\$ 3.04					
25	Aug	5	\$ 10.75	\$ 4.81	\$ 0.09	\$ 15.65	\$ 13.72	\$ 4.80	\$ 0.09	-	\$ 18.61	\$ 2.96					
26	Sep	6	\$ 11.25	\$ 6.19	\$ 0.12	\$ 17.56	\$ 14.43	\$ 6.18	\$ 0.12	-	\$ 20.73	\$ 3.17					
27	Fiscal Year	115	\$ 149.66	\$ 114.52	\$ 2.14	\$ 266.32	\$ 193.80	\$ 114.34	\$ 2.14	-	\$ 310.28	\$ 43.96	16.5%				
28	Average					\$ 22.19					\$ 25.86	\$ 3.66					

(1) Excludes add-on state and municipal taxes and other state charges.
 (2) Charges for delivery service including customer and distribution charges.
 (3) Gas Charge
 (4) Adjustment for the Incremental Cost of Environmental Activities.
 (5) Proposed Uncollectible Balancing Adjustment
 (6) Proposed Enhanced Efficiency Program. This rider does not apply to S.C. No. 1N.

The Peoples Gas Light and Coke Company
Average S.C. No. 1H Small Residential Heating Customers
Test Year Annual Bill (1)
Under Present and Proposed Rates

Line	Month	Therm Usage	Present Rates						Proposed Rates						Change	% Change
			Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Total C+D+E	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Rider USA (5)	Rider EEP (6)	Total G+H+I+J+K	L-F	M/F		
[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]			
1	Oct	57	\$ 27.97	\$ 56.87	\$ 1.06	\$ 85.90	\$ 34.56	\$ 56.78	\$ 1.06	\$ 1.41	\$ 0.55	\$ 94.36	\$ 8.46			
2	Nov	120	\$ 35.23	\$ 120.21	\$ 2.25	\$ 157.69	\$ 40.34	\$ 120.03	\$ 2.25	\$ 2.98	\$ 0.55	\$ 166.15	\$ 8.46			
3	Dec	200	\$ 44.41	\$ 200.40	\$ 3.75	\$ 248.56	\$ 47.67	\$ 200.10	\$ 3.75	\$ 4.97	\$ 0.55	\$ 257.04	\$ 8.48			
4	Jan	223	\$ 47.02	\$ 223.25	\$ 4.17	\$ 274.44	\$ 49.75	\$ 222.91	\$ 4.17	\$ 5.54	\$ 0.55	\$ 282.92	\$ 8.48			
5	Feb	181	\$ 42.14	\$ 180.62	\$ 3.38	\$ 226.14	\$ 45.86	\$ 180.35	\$ 3.38	\$ 4.48	\$ 0.55	\$ 234.62	\$ 8.48			
6	Mar	144	\$ 37.97	\$ 144.17	\$ 2.70	\$ 184.84	\$ 42.53	\$ 143.95	\$ 2.70	\$ 3.58	\$ 0.55	\$ 193.31	\$ 8.47			
7	Apr	77	\$ 30.23	\$ 76.52	\$ 1.43	\$ 108.18	\$ 36.35	\$ 76.41	\$ 1.43	\$ 1.90	\$ 0.55	\$ 116.64	\$ 8.46			
8	May	32	\$ 20.79	\$ 32.40	\$ 0.61	\$ 53.80	\$ 28.68	\$ 32.35	\$ 0.61	\$ 0.80	\$ 0.55	\$ 62.99	\$ 9.19			
9	Jun	34	\$ 21.24	\$ 33.65	\$ 0.63	\$ 55.52	\$ 29.05	\$ 33.60	\$ 0.63	\$ 0.84	\$ 0.55	\$ 64.67	\$ 9.15			
10	Jul	24	\$ 17.56	\$ 23.53	\$ 0.44	\$ 41.53	\$ 26.03	\$ 23.49	\$ 0.44	\$ 0.58	\$ 0.55	\$ 47.25	\$ 9.56			
11	Aug	21	\$ 16.52	\$ 20.67	\$ 0.39	\$ 37.58	\$ 25.17	\$ 20.63	\$ 0.39	\$ 0.51	\$ 0.55	\$ 47.25	\$ 9.56			
12	Sep	28	\$ 19.20	\$ 28.03	\$ 0.52	\$ 47.75	\$ 27.37	\$ 27.99	\$ 0.52	\$ 0.70	\$ 0.55	\$ 57.13	\$ 9.33			
13	Fiscal Year	1,141	\$ 360.28	\$ 1,140.32	\$ 21.33	\$ 1,521.93	\$ 433.36	\$ 1,138.59	\$ 21.33	\$ 28.29	\$ 6.60	\$ 1,628.17	\$ 106.24	7.0%		
14	Average					\$ 126.83						\$ 135.68	\$ 8.85			

Line	Month	Therm Usage	Present Rates						Proposed Rates						Change	% Change
			Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Total C+D+E	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Rider USA (5)	Rider EEP (6)	Total G+H+I+J+K	L-F	M/F		
[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]			
15	Oct	57	\$ 27.97	\$ 56.87	\$ 1.06	\$ 85.90	\$ 36.92	\$ 56.78	\$ 1.06	\$ -	\$ 0.55	\$ 95.31	\$ 9.41			
16	Nov	120	\$ 35.23	\$ 120.21	\$ 2.25	\$ 157.69	\$ 43.59	\$ 120.03	\$ 2.25	\$ -	\$ 0.55	\$ 166.42	\$ 8.73			
17	Dec	200	\$ 44.41	\$ 200.40	\$ 3.75	\$ 248.56	\$ 52.02	\$ 200.10	\$ 3.75	\$ -	\$ 0.55	\$ 256.42	\$ 7.86			
18	Jan	223	\$ 47.02	\$ 223.25	\$ 4.17	\$ 274.44	\$ 54.43	\$ 222.91	\$ 4.17	\$ -	\$ 0.55	\$ 282.06	\$ 7.82			
19	Feb	181	\$ 42.14	\$ 180.62	\$ 3.38	\$ 226.14	\$ 48.94	\$ 180.35	\$ 3.38	\$ -	\$ 0.55	\$ 234.22	\$ 8.08			
20	Mar	144	\$ 37.97	\$ 144.17	\$ 2.70	\$ 184.84	\$ 46.11	\$ 143.95	\$ 2.70	\$ -	\$ 0.55	\$ 193.31	\$ 8.47			
21	Apr	77	\$ 30.23	\$ 76.52	\$ 1.43	\$ 108.18	\$ 38.99	\$ 76.41	\$ 1.43	\$ -	\$ 0.55	\$ 117.38	\$ 8.20			
22	May	32	\$ 20.79	\$ 32.40	\$ 0.61	\$ 53.80	\$ 30.15	\$ 32.35	\$ 0.61	\$ -	\$ 0.55	\$ 63.66	\$ 9.86			
23	Jun	34	\$ 21.24	\$ 33.65	\$ 0.63	\$ 55.52	\$ 30.58	\$ 33.60	\$ 0.63	\$ -	\$ 0.55	\$ 65.36	\$ 9.84			
24	Jul	24	\$ 17.56	\$ 23.53	\$ 0.44	\$ 41.53	\$ 27.09	\$ 23.49	\$ 0.44	\$ -	\$ 0.55	\$ 51.57	\$ 10.04			
25	Aug	21	\$ 16.52	\$ 20.67	\$ 0.39	\$ 37.58	\$ 26.11	\$ 20.63	\$ 0.39	\$ -	\$ 0.55	\$ 47.68	\$ 10.10			
26	Sep	28	\$ 19.20	\$ 28.03	\$ 0.52	\$ 47.75	\$ 28.65	\$ 27.99	\$ 0.52	\$ -	\$ 0.55	\$ 57.71	\$ 9.96			
27	Fiscal Year	1,141	\$ 360.28	\$ 1,140.32	\$ 21.33	\$ 1,521.93	\$ 464.58	\$ 1,138.59	\$ 21.33	\$ -	\$ 6.60	\$ 1,631.10	\$ 109.17	7.2%		
28	Average					\$ 126.83						\$ 135.93	\$ 9.10			

(1) Excludes add-on state and municipal taxes and other state charges.
 (2) Charges for delivery service including customer and distribution charges.
 (3) Gas Charge
 (4) Adjustment for the Incremental Cost of Environmental Activities.
 (5) Proposed Uncollectible Balancing Adjustment
 (6) Proposed Enhanced Efficiency Program

The Peoples Gas Light and Coke Company
 Monthly Bills at Various Therm Levels
 S.C. No. 1N Small Residential Non-Heating
 Retail Sales Customers
 Under Present and Proposed Rates (1)

Line	Therm Usage	Present Rates					Proposed Rates					Total	Change	% Change
		Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Total	C+D+E	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Total	G+H+I+J+K			
[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]	
1	5	\$ 10.82	\$ 5.00	\$ 0.09	\$ 15.91	\$ 13.25	\$ 4.99	\$ 0.09	\$ 0.12	\$ -	\$ 18.45	\$ 2.54	16.0%	
2	10	\$ 12.64	\$ 10.00	\$ 0.19	\$ 22.83	\$ 15.25	\$ 9.98	\$ 0.19	\$ 0.25	\$ -	\$ 25.67	\$ 2.84	12.4%	
3	15	\$ 14.46	\$ 15.00	\$ 0.28	\$ 29.74	\$ 17.25	\$ 14.97	\$ 0.28	\$ 0.37	\$ -	\$ 32.87	\$ 3.13	10.5%	
4	20	\$ 16.28	\$ 20.00	\$ 0.37	\$ 36.65	\$ 19.25	\$ 19.97	\$ 0.37	\$ 0.50	\$ -	\$ 40.09	\$ 3.44	9.4%	
5	25	\$ 18.09	\$ 25.00	\$ 0.47	\$ 43.56	\$ 21.25	\$ 24.96	\$ 0.47	\$ 0.62	\$ -	\$ 47.30	\$ 3.74	8.6%	
6	30	\$ 19.91	\$ 29.99	\$ 0.56	\$ 50.46	\$ 23.25	\$ 29.95	\$ 0.56	\$ 0.74	\$ -	\$ 54.50	\$ 4.04	8.0%	
7	35	\$ 21.73	\$ 34.99	\$ 0.65	\$ 57.37	\$ 25.25	\$ 34.94	\$ 0.65	\$ 0.87	\$ -	\$ 61.71	\$ 4.34	7.6%	
8	40	\$ 23.55	\$ 39.99	\$ 0.75	\$ 64.29	\$ 27.25	\$ 39.93	\$ 0.75	\$ 0.99	\$ -	\$ 68.92	\$ 4.63	7.2%	
9	45	\$ 25.37	\$ 44.99	\$ 0.84	\$ 71.20	\$ 29.25	\$ 44.92	\$ 0.84	\$ 1.12	\$ -	\$ 76.13	\$ 4.93	6.9%	
10	50	\$ 27.19	\$ 49.99	\$ 0.93	\$ 78.11	\$ 31.24	\$ 49.92	\$ 0.93	\$ 1.24	\$ -	\$ 83.33	\$ 5.22	6.7%	
11	55	\$ 27.76	\$ 54.99	\$ 1.03	\$ 83.78	\$ 33.24	\$ 54.91	\$ 1.03	\$ 1.37	\$ -	\$ 90.55	\$ 6.77	8.1%	
12	60	\$ 28.33	\$ 59.99	\$ 1.12	\$ 89.44	\$ 35.24	\$ 59.90	\$ 1.12	\$ 1.49	\$ -	\$ 97.75	\$ 8.31	9.3%	
13	65	\$ 28.90	\$ 64.99	\$ 1.21	\$ 95.10	\$ 37.24	\$ 64.89	\$ 1.21	\$ 1.61	\$ -	\$ 104.95	\$ 9.85	10.4%	
14	70	\$ 29.48	\$ 69.99	\$ 1.31	\$ 100.78	\$ 39.24	\$ 69.88	\$ 1.31	\$ 1.74	\$ -	\$ 112.17	\$ 11.39	11.3%	
15	75	\$ 30.05	\$ 74.99	\$ 1.40	\$ 106.44	\$ 41.24	\$ 74.87	\$ 1.40	\$ 1.86	\$ -	\$ 119.37	\$ 12.93	12.1%	

Without Rider USA

(1) Excludes add-on state and municipal taxes and other state charges.
 (2) Charges for delivery service including customer and distribution charges.
 (3) Gas Charge
 (4) Adjustment for the Incremental Cost of Environmental Activities.
 (5) Proposed Uncollectible Balancing Adjustment
 (6) Proposed Enhanced Efficiency Program. This rider does not apply to S.C. No. 1N.

The Peoples Gas Light and Coke Company

Monthly Bills at Various Therm Levels
 S.C. No. 1H Small Residential Heating
 Retail Sales Customers
 Under Present and Proposed Rates (1)

Peoples Gas Ex. VG-1.7
 Page 4 of 4

Line	Therm Usage	Present Rates						Proposed Rates						Change	% Change
		Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Total	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Rider UBA (5)	Rider EEP (6)	Total				
1	10	\$ 12.64	\$ 10.00	\$ 0.19	\$ 22.83	\$ 21.99	\$ 9.98	\$ 0.19	\$ 0.25	\$ 0.55	\$ 32.96	\$ 10.13	44.4%		
2	20	\$ 16.28	\$ 20.00	\$ 0.37	\$ 36.65	\$ 24.97	\$ 19.97	\$ 0.37	\$ 0.50	\$ 0.55	\$ 46.36	\$ 9.71	26.5%		
3	30	\$ 19.91	\$ 29.99	\$ 0.56	\$ 50.46	\$ 27.96	\$ 23.95	\$ 0.56	\$ 0.74	\$ 0.55	\$ 59.76	\$ 9.30	18.4%		
4	40	\$ 23.55	\$ 39.99	\$ 0.75	\$ 64.29	\$ 30.94	\$ 39.93	\$ 0.75	\$ 0.99	\$ 0.55	\$ 73.16	\$ 8.87	13.8%		
5	50	\$ 27.19	\$ 49.99	\$ 0.93	\$ 78.11	\$ 33.93	\$ 49.92	\$ 0.93	\$ 1.24	\$ 0.55	\$ 86.57	\$ 8.46	10.8%		
6	60	\$ 28.33	\$ 59.99	\$ 1.12	\$ 89.44	\$ 34.84	\$ 59.90	\$ 1.12	\$ 1.49	\$ 0.55	\$ 97.90	\$ 8.46	9.5%		
7	70	\$ 29.48	\$ 69.99	\$ 1.31	\$ 100.78	\$ 35.76	\$ 69.88	\$ 1.31	\$ 1.74	\$ 0.55	\$ 109.24	\$ 8.46	8.4%		
8	80	\$ 30.62	\$ 79.98	\$ 1.50	\$ 112.10	\$ 36.67	\$ 79.86	\$ 1.50	\$ 1.99	\$ 0.55	\$ 120.57	\$ 8.47	7.6%		
9	90	\$ 31.77	\$ 89.98	\$ 1.68	\$ 123.43	\$ 37.58	\$ 89.85	\$ 1.68	\$ 2.23	\$ 0.55	\$ 131.89	\$ 8.46	6.9%		
10	100	\$ 32.91	\$ 99.98	\$ 1.87	\$ 134.76	\$ 38.50	\$ 99.83	\$ 1.87	\$ 2.48	\$ 0.55	\$ 143.23	\$ 8.47	6.3%		
11	140	\$ 37.49	\$ 139.97	\$ 2.62	\$ 180.08	\$ 42.15	\$ 139.76	\$ 2.62	\$ 3.47	\$ 0.55	\$ 188.55	\$ 8.47	4.7%		
12	180	\$ 42.07	\$ 179.96	\$ 3.36	\$ 225.39	\$ 45.80	\$ 179.69	\$ 3.36	\$ 4.47	\$ 0.55	\$ 233.87	\$ 8.48	3.8%		
13	220	\$ 46.64	\$ 219.96	\$ 4.11	\$ 270.71	\$ 49.45	\$ 219.63	\$ 4.11	\$ 5.46	\$ 0.55	\$ 279.20	\$ 8.49	3.1%		
14	260	\$ 51.22	\$ 259.95	\$ 4.86	\$ 316.03	\$ 53.11	\$ 259.56	\$ 4.86	\$ 6.45	\$ 0.55	\$ 324.53	\$ 8.50	2.7%		
15	300	\$ 55.80	\$ 299.94	\$ 5.61	\$ 361.35	\$ 56.76	\$ 299.49	\$ 5.61	\$ 7.45	\$ 0.55	\$ 369.86	\$ 8.51	2.4%		

Line	Therm Usage	Present Rates						Proposed Rates						Change	% Change
		Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Total	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Rider UBA (5)	Rider EEP (6)	Total				
16	10	\$ 12.64	\$ 10.00	\$ 0.19	\$ 22.83	\$ 22.44	\$ 9.98	\$ 0.19	\$ -	\$ 0.55	\$ 33.16	\$ 10.33	45.3%		
17	20	\$ 16.28	\$ 20.00	\$ 0.37	\$ 36.65	\$ 25.88	\$ 19.97	\$ 0.37	\$ -	\$ 0.55	\$ 46.77	\$ 10.12	27.6%		
18	30	\$ 19.91	\$ 29.99	\$ 0.56	\$ 50.46	\$ 29.32	\$ 29.95	\$ 0.56	\$ -	\$ 0.55	\$ 60.38	\$ 9.92	19.6%		
19	40	\$ 23.55	\$ 39.99	\$ 0.75	\$ 64.29	\$ 32.76	\$ 39.93	\$ 0.75	\$ -	\$ 0.55	\$ 73.99	\$ 9.70	15.1%		
20	50	\$ 27.19	\$ 49.99	\$ 0.93	\$ 78.11	\$ 36.20	\$ 49.92	\$ 0.93	\$ -	\$ 0.55	\$ 87.60	\$ 9.49	12.1%		
21	60	\$ 28.33	\$ 59.99	\$ 1.12	\$ 89.44	\$ 37.25	\$ 59.90	\$ 1.12	\$ -	\$ 0.55	\$ 98.82	\$ 9.38	10.5%		
22	70	\$ 29.48	\$ 69.99	\$ 1.31	\$ 100.78	\$ 38.30	\$ 69.88	\$ 1.31	\$ -	\$ 0.55	\$ 110.04	\$ 9.26	9.2%		
23	80	\$ 30.62	\$ 79.98	\$ 1.50	\$ 112.10	\$ 39.35	\$ 79.86	\$ 1.50	\$ -	\$ 0.55	\$ 121.26	\$ 9.16	8.2%		
24	90	\$ 31.77	\$ 89.98	\$ 1.68	\$ 123.43	\$ 40.41	\$ 89.85	\$ 1.68	\$ -	\$ 0.55	\$ 132.49	\$ 9.06	7.3%		
25	100	\$ 32.91	\$ 99.98	\$ 1.87	\$ 134.76	\$ 41.46	\$ 99.83	\$ 1.87	\$ -	\$ 0.55	\$ 143.71	\$ 8.95	6.6%		
26	140	\$ 37.49	\$ 139.97	\$ 2.62	\$ 180.08	\$ 45.67	\$ 139.76	\$ 2.62	\$ -	\$ 0.55	\$ 188.60	\$ 8.52	4.7%		
27	180	\$ 42.07	\$ 179.96	\$ 3.36	\$ 225.39	\$ 49.87	\$ 179.69	\$ 3.36	\$ -	\$ 0.55	\$ 233.47	\$ 8.08	3.6%		
28	220	\$ 46.64	\$ 219.96	\$ 4.11	\$ 270.71	\$ 53.08	\$ 219.63	\$ 4.11	\$ -	\$ 0.55	\$ 278.37	\$ 7.66	2.8%		
29	260	\$ 51.22	\$ 259.95	\$ 4.86	\$ 316.03	\$ 56.29	\$ 259.56	\$ 4.86	\$ -	\$ 0.55	\$ 323.26	\$ 7.23	2.3%		
30	300	\$ 55.80	\$ 299.94	\$ 5.61	\$ 361.35	\$ 62.49	\$ 299.49	\$ 5.61	\$ -	\$ 0.55	\$ 368.14	\$ 6.79	1.9%		

(1) Excludes add-on state and municipal taxes and other state charges.
 (2) Charges for delivery service including customer and distribution charges.
 (3) Gas Charge
 (4) Adjustment for the Incremental Cost of Environmental Activities.
 (5) Proposed Uncollectible Balancing Adjustment
 (6) Proposed Enhanced Efficiency Program

The Peoples Gas Light and Coke Company
 Embedded and Allocated Costs
 S.C. No. 2 General Service Customers (1)

Line	Meter Class 1			Meter Class 2			Total S.C. No. 2		
	[A]			[B]			[C]		
1	Embedded Cost (2)								
2	Demand (3)	\$ 14.69	\$	\$ 167.29	\$	\$ 71.19	\$ 14.69	\$	\$ 167.29
3	Customer (4)	\$ 16.68	\$	\$ 68.80	\$	\$ 35.98	\$ 16.68	\$	\$ 68.80
	Total Fixed	\$ 31.37	\$	\$ 236.09	\$	\$ 107.17	\$ 31.37	\$	\$ 236.09
4	Proposed Revenue/Cost (5)	120.3%		120.3%		120.3%			
5	Allocated Cost								
6	Demand	\$ 17.67	\$	\$ 201.25	\$	\$ 85.64	\$ 17.67	\$	\$ 201.25
7	Customer	\$ 20.07	\$	\$ 82.77	\$	\$ 43.28	\$ 20.07	\$	\$ 82.77
	Total Fixed	\$ 37.74	\$	\$ 284.02	\$	\$ 128.92	\$ 37.74	\$	\$ 284.02
8	Proposed Customer Charge	\$ 21.00	\$	\$ 60.00	\$	\$	\$ 21.00	\$	\$ 60.00
9	Present Customer Charge	\$ 15.00	\$	\$ 22.00	\$	\$	\$ 15.00	\$	\$ 22.00
11	Change	\$ 6.00	\$	\$ 38.00	\$	\$	\$ 6.00	\$	\$ 38.00

- Notes:
- (1) All charges are per customer per month.
 - (2) From the Embedded Cost of Service Study.
 - (3) Demand cost allocations are based on peak day allocations for each meter type.
 - (4) Customer cost allocations are based on investment in meters and meter installations for each meter type.
 - (5) Ratios found in Exhibit VG 1.3, page 1, line 3, column I.

Line 5 = Line 1 x Line 4
 Line 6 = Line 2 x Line 4
 Line 11 = Line 8 - Line 9

The Peoples Gas Light and Coke Company
 Monthly Bills at Various Therm Levels
 S.C. No. 2 General Service - Meter Class 1
 Retail Sales Customers
 Under Present and Proposed Rates (1)

Line	Therm Usage	With Rider UBA										Change	% Change
		Present Rates					Proposed Rates						
[A]	[B]	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Total C+D+E	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Rider UBA (5)	Rider EEP (6)	Total [L]	[M]	[N]
1	25	\$ 23.53	\$ 25.00	\$ 0.47	\$ 49.00	\$ 29.86	\$ 24.96	\$ 0.47	\$ 0.62	\$ 2.28	\$ 58.19	\$ 9.19	18.8%
2	50	\$ 32.05	\$ 48.99	\$ 0.93	\$ 82.97	\$ 38.72	\$ 49.92	\$ 0.93	\$ 1.24	\$ 2.28	\$ 93.09	\$ 10.12	12.2%
3	75	\$ 40.58	\$ 74.99	\$ 1.40	\$ 116.97	\$ 47.58	\$ 74.87	\$ 1.40	\$ 1.86	\$ 2.28	\$ 127.99	\$ 11.02	9.4%
4	100	\$ 49.11	\$ 99.98	\$ 1.87	\$ 150.96	\$ 56.44	\$ 99.83	\$ 1.87	\$ 2.48	\$ 2.28	\$ 162.90	\$ 11.94	7.9%
5	125	\$ 52.41	\$ 124.98	\$ 2.34	\$ 179.73	\$ 59.86	\$ 124.79	\$ 2.34	\$ 3.10	\$ 2.28	\$ 192.37	\$ 12.64	7.0%
6	150	\$ 55.70	\$ 149.97	\$ 2.80	\$ 208.47	\$ 63.27	\$ 149.75	\$ 2.80	\$ 3.72	\$ 2.28	\$ 221.82	\$ 13.35	6.4%
7	200	\$ 62.29	\$ 199.96	\$ 3.74	\$ 265.99	\$ 70.11	\$ 199.66	\$ 3.74	\$ 4.66	\$ 2.28	\$ 280.75	\$ 14.76	5.5%
8	250	\$ 68.88	\$ 249.95	\$ 4.67	\$ 323.50	\$ 76.94	\$ 249.58	\$ 4.67	\$ 6.21	\$ 2.28	\$ 339.68	\$ 16.18	5.0%
9	300	\$ 75.47	\$ 299.94	\$ 5.61	\$ 381.02	\$ 83.78	\$ 299.49	\$ 5.61	\$ 7.45	\$ 2.28	\$ 398.61	\$ 17.59	4.6%
10	350	\$ 82.06	\$ 349.93	\$ 6.54	\$ 438.53	\$ 90.61	\$ 349.41	\$ 6.54	\$ 8.69	\$ 2.28	\$ 457.53	\$ 19.00	4.3%
11	400	\$ 88.65	\$ 399.92	\$ 7.48	\$ 496.05	\$ 97.45	\$ 399.32	\$ 7.48	\$ 9.93	\$ 2.28	\$ 516.46	\$ 20.41	4.1%
12	500	\$ 101.83	\$ 499.90	\$ 9.35	\$ 611.08	\$ 111.12	\$ 499.15	\$ 9.35	\$ 12.41	\$ 2.28	\$ 634.31	\$ 23.23	3.8%
13	600	\$ 115.01	\$ 599.88	\$ 11.21	\$ 726.10	\$ 124.79	\$ 598.98	\$ 11.21	\$ 14.89	\$ 2.28	\$ 752.15	\$ 26.05	3.6%
14	700	\$ 128.19	\$ 699.86	\$ 13.08	\$ 841.13	\$ 138.45	\$ 698.81	\$ 13.08	\$ 17.37	\$ 2.28	\$ 869.99	\$ 28.86	3.4%
15	800	\$ 141.37	\$ 799.84	\$ 14.95	\$ 956.16	\$ 152.12	\$ 798.64	\$ 14.95	\$ 19.86	\$ 2.28	\$ 987.85	\$ 31.69	3.3%
Without Rider UBA													
[A]	[B]	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Total C+D+E	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Rider UBA (5)	Rider EEP (6)	Total [L]	[M]	[N]
16	25	\$ 23.53	\$ 25.00	\$ 0.47	\$ 49.00	\$ 30.42	\$ 24.96	\$ 0.47	\$ -	\$ 2.28	\$ 58.13	\$ 9.13	18.6%
17	50	\$ 32.05	\$ 49.99	\$ 0.93	\$ 82.97	\$ 39.85	\$ 49.92	\$ 0.93	\$ -	\$ 2.28	\$ 92.98	\$ 10.01	12.1%
18	75	\$ 40.58	\$ 74.99	\$ 1.40	\$ 116.97	\$ 48.27	\$ 74.87	\$ 1.40	\$ -	\$ 2.28	\$ 127.82	\$ 10.85	9.3%
19	100	\$ 49.11	\$ 99.98	\$ 1.87	\$ 150.96	\$ 58.69	\$ 99.83	\$ 1.87	\$ -	\$ 2.28	\$ 162.67	\$ 11.71	7.8%
20	125	\$ 52.41	\$ 124.98	\$ 2.34	\$ 179.73	\$ 62.32	\$ 124.79	\$ 2.34	\$ -	\$ 2.28	\$ 191.73	\$ 12.01	6.7%
21	150	\$ 55.70	\$ 149.97	\$ 2.80	\$ 208.47	\$ 65.96	\$ 149.75	\$ 2.80	\$ -	\$ 2.28	\$ 220.79	\$ 12.32	5.9%
22	200	\$ 62.29	\$ 199.96	\$ 3.74	\$ 265.99	\$ 73.23	\$ 199.66	\$ 3.74	\$ -	\$ 2.28	\$ 278.91	\$ 12.92	4.9%
23	250	\$ 68.88	\$ 249.95	\$ 4.67	\$ 323.50	\$ 80.50	\$ 249.58	\$ 4.67	\$ -	\$ 2.28	\$ 337.03	\$ 13.53	4.2%
24	300	\$ 75.47	\$ 299.94	\$ 5.61	\$ 381.02	\$ 87.77	\$ 299.49	\$ 5.61	\$ -	\$ 2.28	\$ 395.15	\$ 14.13	3.7%
25	350	\$ 82.06	\$ 349.93	\$ 6.54	\$ 438.53	\$ 95.04	\$ 349.41	\$ 6.54	\$ -	\$ 2.28	\$ 453.27	\$ 14.74	3.4%
26	400	\$ 88.65	\$ 399.92	\$ 7.48	\$ 496.05	\$ 102.30	\$ 399.32	\$ 7.48	\$ -	\$ 2.28	\$ 511.38	\$ 15.33	3.1%
27	500	\$ 101.83	\$ 499.90	\$ 9.35	\$ 611.08	\$ 116.84	\$ 499.15	\$ 9.35	\$ -	\$ 2.28	\$ 627.62	\$ 16.54	2.7%
28	600	\$ 115.01	\$ 599.88	\$ 11.21	\$ 726.10	\$ 131.38	\$ 598.98	\$ 11.21	\$ -	\$ 2.28	\$ 743.85	\$ 17.75	2.4%
29	700	\$ 128.19	\$ 699.86	\$ 13.08	\$ 841.13	\$ 145.92	\$ 698.81	\$ 13.08	\$ -	\$ 2.28	\$ 860.09	\$ 18.96	2.3%
30	800	\$ 141.37	\$ 799.84	\$ 14.95	\$ 956.16	\$ 160.46	\$ 798.64	\$ 14.95	\$ -	\$ 2.28	\$ 976.33	\$ 20.17	2.1%

(1) Excludes add-on state and municipal taxes and other state charges.
 (2) Charges for delivery service including customer and distribution charges.
 (3) Gas Charge
 (4) Adjustment for the Incremental Cost of Environmental Activities.
 (5) Proposed Uncollectible Balancing Adjustment
 (6) Proposed Enhanced Efficiency Program

The Peoples Gas Light and Coke Company

Monthly Bills at Various Therm Levels

S.C. No. 2 General Service - Meter Class 2

Retail Sales Customers

Under Present and Proposed Rates (1)

Line	Therm Usage	With Rider UBA										Change	% Change
		Present Rates					Proposed Rates						
[A]	[B]	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Total	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Rider UBA (5)	Rider EEP (6)	Total	[M]	[N]
		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]
1	500	\$ 108.83	\$ 499.90	\$ 9.35	\$ 618.08	\$ 150.12	\$ 499.15	\$ 9.35	\$ 12.41	\$ 2.28	\$ 673.31	\$ 55.23	8.9%
2	600	\$ 122.01	\$ 599.88	\$ 11.21	\$ 733.10	\$ 163.79	\$ 598.98	\$ 11.21	\$ 14.89	\$ 2.28	\$ 791.15	\$ 58.05	7.9%
3	700	\$ 135.19	\$ 699.86	\$ 13.08	\$ 848.13	\$ 177.45	\$ 698.81	\$ 13.08	\$ 17.37	\$ 2.28	\$ 908.99	\$ 60.86	7.2%
4	800	\$ 148.37	\$ 799.84	\$ 14.95	\$ 963.16	\$ 191.12	\$ 798.64	\$ 14.95	\$ 19.86	\$ 2.28	\$ 1,026.85	\$ 63.69	6.6%
5	900	\$ 161.55	\$ 899.82	\$ 16.82	\$ 1,078.19	\$ 204.79	\$ 898.47	\$ 16.82	\$ 22.34	\$ 2.28	\$ 1,144.70	\$ 66.51	6.2%
6	1,000	\$ 174.73	\$ 999.80	\$ 18.69	\$ 1,193.22	\$ 218.46	\$ 998.30	\$ 18.69	\$ 24.82	\$ 2.28	\$ 1,262.55	\$ 69.33	5.8%
7	2,000	\$ 306.53	\$ 1,999.60	\$ 37.38	\$ 2,343.51	\$ 355.15	\$ 1,996.60	\$ 37.38	\$ 49.64	\$ 2.28	\$ 2,441.05	\$ 97.54	4.2%
8	3,000	\$ 438.33	\$ 2,999.40	\$ 56.07	\$ 3,493.80	\$ 491.84	\$ 2,994.90	\$ 56.07	\$ 74.46	\$ 2.28	\$ 3,619.55	\$ 125.75	3.6%
9	4,000	\$ 570.13	\$ 3,999.20	\$ 74.76	\$ 4,644.09	\$ 628.53	\$ 3,993.20	\$ 74.76	\$ 99.28	\$ 2.28	\$ 4,798.05	\$ 153.96	3.3%
10	5,000	\$ 701.93	\$ 4,999.00	\$ 93.45	\$ 5,794.38	\$ 765.22	\$ 4,991.50	\$ 93.45	\$ 124.10	\$ 2.28	\$ 5,976.55	\$ 182.17	3.1%
11	10,000	\$ 1,068.83	\$ 9,998.00	\$ 186.90	\$ 11,253.73	\$ 1,125.17	\$ 9,983.00	\$ 186.90	\$ 248.20	\$ 2.28	\$ 11,545.55	\$ 291.82	2.6%
12	15,000	\$ 1,435.73	\$ 14,997.00	\$ 280.35	\$ 16,713.08	\$ 1,465.12	\$ 14,974.50	\$ 280.35	\$ 372.30	\$ 2.28	\$ 17,114.55	\$ 401.47	2.4%
13	20,000	\$ 1,802.63	\$ 19,996.00	\$ 373.80	\$ 22,172.43	\$ 1,845.07	\$ 19,966.00	\$ 373.80	\$ 496.40	\$ 2.28	\$ 22,663.55	\$ 511.12	2.3%
14	25,000	\$ 2,169.53	\$ 24,995.00	\$ 467.25	\$ 27,631.78	\$ 2,205.02	\$ 24,957.50	\$ 467.25	\$ 620.50	\$ 2.28	\$ 28,252.55	\$ 620.77	2.2%
15	30,000	\$ 2,536.43	\$ 29,994.00	\$ 560.70	\$ 33,091.13	\$ 2,564.97	\$ 29,949.00	\$ 560.70	\$ 744.60	\$ 2.28	\$ 33,821.55	\$ 730.42	2.2%

Without Rider UBA

Line	Therm Usage	Without Rider UBA										Change	% Change
		Present Rates					Proposed Rates						
[A]	[B]	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Total	Base Rates (2)	Rider 2 (3)	Rider 11 (4)	Rider UBA (5)	Rider EEP (6)	Total	[M]	[N]
		[C]	[D]	[E]	[F]	[G]	[H]	[I]	[J]	[K]	[L]	[M]	[N]
16	500	\$ 108.83	\$ 499.90	\$ 9.35	\$ 618.08	\$ 155.84	\$ 499.15	\$ 9.35	-	\$ 2.28	\$ 666.62	\$ 48.54	7.9%
17	600	\$ 122.01	\$ 599.88	\$ 11.21	\$ 733.10	\$ 170.38	\$ 598.98	\$ 11.21	-	\$ 2.28	\$ 782.85	\$ 49.75	6.8%
18	700	\$ 135.19	\$ 699.86	\$ 13.08	\$ 848.13	\$ 184.92	\$ 698.81	\$ 13.08	-	\$ 2.28	\$ 899.09	\$ 50.96	6.0%
19	800	\$ 148.37	\$ 799.84	\$ 14.95	\$ 963.16	\$ 199.46	\$ 798.64	\$ 14.95	-	\$ 2.28	\$ 1,015.33	\$ 52.17	5.4%
20	900	\$ 161.55	\$ 899.82	\$ 16.82	\$ 1,078.19	\$ 213.99	\$ 898.47	\$ 16.82	-	\$ 2.28	\$ 1,131.56	\$ 53.37	5.0%
21	1,000	\$ 174.73	\$ 999.80	\$ 18.69	\$ 1,193.22	\$ 228.53	\$ 998.30	\$ 18.69	-	\$ 2.28	\$ 1,247.80	\$ 54.58	4.6%
22	2,000	\$ 306.53	\$ 1,999.60	\$ 37.38	\$ 2,343.51	\$ 373.91	\$ 1,996.60	\$ 37.38	-	\$ 2.28	\$ 2,410.17	\$ 66.66	2.8%
23	3,000	\$ 438.33	\$ 2,999.40	\$ 56.07	\$ 3,493.80	\$ 519.29	\$ 2,994.90	\$ 56.07	-	\$ 2.28	\$ 3,572.54	\$ 78.74	2.3%
24	4,000	\$ 570.13	\$ 3,999.20	\$ 74.76	\$ 4,644.09	\$ 664.67	\$ 3,993.20	\$ 74.76	-	\$ 2.28	\$ 4,734.91	\$ 90.82	2.0%
25	5,000	\$ 701.93	\$ 4,999.00	\$ 93.45	\$ 5,794.38	\$ 810.05	\$ 4,991.50	\$ 93.45	-	\$ 2.28	\$ 5,897.28	\$ 102.90	1.8%
26	10,000	\$ 1,068.83	\$ 9,998.00	\$ 186.90	\$ 11,253.73	\$ 1,192.90	\$ 9,983.00	\$ 186.90	-	\$ 2.28	\$ 11,365.08	\$ 111.35	1.0%
27	15,000	\$ 1,435.73	\$ 14,997.00	\$ 280.35	\$ 16,713.08	\$ 1,575.75	\$ 14,974.50	\$ 280.35	-	\$ 2.28	\$ 16,832.88	\$ 119.80	0.7%
28	20,000	\$ 1,802.63	\$ 19,996.00	\$ 373.80	\$ 22,172.43	\$ 1,958.60	\$ 19,966.00	\$ 373.80	-	\$ 2.28	\$ 22,300.68	\$ 128.25	0.6%
29	25,000	\$ 2,169.53	\$ 24,995.00	\$ 467.25	\$ 27,631.78	\$ 2,341.45	\$ 24,957.50	\$ 467.25	-	\$ 2.28	\$ 27,768.48	\$ 136.70	0.5%
30	30,000	\$ 2,536.43	\$ 29,994.00	\$ 560.70	\$ 33,091.13	\$ 2,724.30	\$ 29,949.00	\$ 560.70	-	\$ 2.28	\$ 33,236.28	\$ 145.15	0.4%

(1) Excludes add-on state and municipal taxes and other state charges.
 (2) Charges for delivery service including customer and distribution charges.
 (3) Gas Charge
 (4) Adjustment for the Incremental Cost of Environmental Activities.
 (5) Proposed Uncollectible Balancing Adjustment
 (6) Proposed Enhanced Efficiency Program

**The Peoples Gas Light and Coke Company
Service Activation and Reconnection Cost Analysis
Fiscal 2006**

Peoples Gas Ex. VG-1.10

Line No.	Description (A)	Labor (B)	Materials (C)	Field Services			Total Cost (F) [B]+[C]+[D]+[E]	Number of Jobs (G)	Cost per Job (H) [F] / [G]	Customer		Line No.
				Outside Services (D)	Overhead (E)	Cost per Transaction (I)				Total Cost Per Service (J) [H] + [I]		
1	Succession Turn-On	\$332,759.79	\$26,190.05	\$0.00	\$126,693.58	\$485,643.42	33,764	\$ 14.38	\$	3.24	<u>\$ 17.62</u>	1
2	Straight Turn-On	\$2,796,778.96	\$275,401.88	\$0.00	\$1,056,773.00	\$4,128,953.84	98,863	\$ 41.76	\$	3.24	<u>\$ 45.00</u>	2
3	Appliance Lighting (Line 2, (B) + (C) / (G) / 3)								<u>\$ 10.36</u>			3
Service Reconnection												
4	Meter Turn-ons (1)											4
5	At The Meter	\$2,594,958.97	\$128,338.13	\$79,296.94	\$1,026,192.39	\$3,828,786.43	112,500	\$34.03	\$	-	\$34.03	5
6	Meter Turn-off	\$3,636,588.23	\$305,104.17	\$0.00	\$1,341,727.39	\$5,283,419.79	127,967	\$41.29	\$	3.24	\$44.53	6
7	Meter Turn-on								<u>\$75.32</u>			7
8	Cost Per Meter Turn-On Service Reconnection - At The Meter								<u>\$78.56</u>			8
9	Meter Sets											9
10	Small Meters	\$156,380.36	\$16,684.68	\$0.00	\$75,146.28	\$248,211.32	14,061	\$17.65	\$	-	\$17.65	10
11	Meter Removal	\$1,282,488.86	\$1,085,709.77	\$0.00	\$1,981,081.98	\$4,349,280.61	23,095	\$188.32	\$	3.24	\$191.56	11
12	Meter Set								<u>\$209.21</u>			12
13	Cost Per Meter Set Service Reconnection - Small Meters								<u>\$209.21</u>			13
14	Large Meters	\$41,962.71	\$2,918.81	\$0.00	\$37,983.66	\$82,865.18	834	\$99.36	\$	-	\$99.36	14
15	Meter Removal	\$252,536.07	\$447,005.46	\$0.00	\$592,308.18	\$1,291,849.71	1,389	\$930.06	\$	3.24	\$933.30	15
16	Meter Set								<u>\$1,029.42</u>			16
17	Cost Per Meter Set Service Reconnection - Large Meters								<u>\$1,029.42</u>			17
18	All Meters	\$198,343.07	\$19,603.49	\$0.00	\$113,129.94	\$331,076.50	14,895	\$22.23	\$	-	\$22.23	18
19	Meter Removal	\$1,535,024.93	\$1,532,715.23	\$0.00	\$2,573,390.16	\$5,641,130.32	24,484	\$230.40	\$	3.24	\$233.64	19
20	Meter Set								<u>\$255.87</u>			20
21	Cost Per Meter Set Service Reconnection - All Meters								<u>\$255.87</u>			21
22	Reconnection at the Main											22
23	Costs Per Job	\$1,335,643.28	\$49,480.89	\$532,525.52	\$1,260,462.81	\$3,178,112.50	3,499	\$908.29	\$	-	\$908.29	23
24	Main Cut-off Cost	\$1,488,153.85	\$335,651.63	\$683,562.33	\$2,661,647.26	\$5,169,015.07	2,681	\$1,928.02	\$	3.24	\$1,931.26	24
25	Main Reconnection								<u>\$2,839.55</u>			25
26	Cost Per Service Reconnection at the Main								<u>\$2,839.55</u>			26

(1) Includes turn-offs and turn-ons at the b-box or rser.

The Peoples Gas Light and Coke Company
Embedded Cost of Service Study
Second Pulse Data Capability

Line No.	Description	Amount		Line No.
	(A)	(B)	(C)	
	Rate Base			
1	2nd Pulse Device		\$ 295.00	1
2	Device Installation			2
3	Field Labor	\$ 126.52		3
4	Eng & Spv. Labor	86.00		4
5	Transportation	48.88		5
6	Materials Stocking Cost	59.00		6
7	Labor Overhead	120.58		7
8	General Administration	126.52		8
9	Sub-total		567.50	9
10	Accumulated Reserve		-	10
11	Other Rate Base Items		-	11
12	TOTAL RATE BASE		<u>\$ 862.50</u>	12
13	Return			
14	Rate of Return		8.25%	14
15	Operating Income (Line 12 x Line 14)		<u>\$ 71.16</u>	15
16	Expenses			
17	Operation and Maintenance		\$ -	17
18	Depreciation Expense (Line 12 / 20 yrs)		43.13	18
19	Amortization Expenses		-	19
20	Taxes Other Than Income		-	20
21	Revenue Credits		-	21
22	TOTAL EXPENSES BEFORE TAXES		<u>\$ 43.13</u>	22
23	Revenue Requirement			
24	Gross Revenue Conversion Factor - Excluding			24
25	Additional Charges for Revenue Taxes		1.70286611	25
26	Revenue Requirement (Line 15 x Line 25)		<u>\$ 121.17</u>	26
27	Total Revenue (Line 26 + Line 22)		<u>\$ 164.30</u>	27
28	Monthly Charge for 2nd Pulse Device (Line 27 / 12 - rounded)		<u>\$ 14.00</u>	28

Rider EEP
Information Sheet No. 1

The Peoples Gas Light and Coke Company

**Enhanced Efficiency Program Adjustment
Under Rider EEP
Schedule of Rates, ILL. C.C. No. 28**

Applicable to Service Classification Nos. 1H and 2

**Effective With Service Rendered
On and After January 1, 2008**

	<u>S. C. No. 1 H</u>	<u>S. C. No. 2</u>
Effective Component	.XXX ¢	.XXX ¢

The Peoples Gas Light and Coke Company

Enhanced Efficiency Program Adjustment
Under Rider EEP

Schedule of Rates, ILL. C.C. No. 28

Calculation of Effective Component

Effective January 1, 2008

<u>Line No.</u>	<u>Description</u>	<u>S.C. No. 1 H</u>	<u>S.C. No. 2</u>
	[A]	[B]	[C]
1	Annual Budget EEP Expenditures (Factor AB) January 1, 2008 - December 31, 2008	\$ X,XXX,XXX	X,XXX,XXX
2	Average Customers (January 1, 2008 - December 31, 2008)	X,XXX,XXX,XXX	X,XXX,XXX,XXX
3	Effective Component (ϕ / Customer (Line 1 / Line 2 / 12) x 100	<u>.XXX</u> ¢	<u>.XXX</u>

Rider EEP
Information Sheet No. 3

The Peoples Gas Light and Coke Company

**Enhanced Efficiency Program Adjustment
Under Rider EEP
Schedule of Rates, ILL. C.C. No. 28**

Applicable to Service Classification Nos. 1H and 2

**Effective With Service Rendered
On and After April 1, 2009**

<u>Line No.</u>		<u>S. C. No. 1H</u>	<u>S. C. No. 2</u>
1	Effective Component (1)	.XXX ¢	.XXX ¢
2	Reconciliation Adjustment	.XXX ¢	.XXX ¢
3	Total Adjustment (Sum Lines 1+ 2)	<u>.XXX ¢</u>	<u>.XXX ¢</u>

(1) From filing Effective January 1, 2009.

Submitted By:

The Peoples Gas Light and Coke Company

Enhanced Efficiency Program Adjustment

Under Rider EEP

Schedule of Rates, ILL. C.C. No. 28

Calculation of Carryover and Reconciliation Adjustment - RA₁

Effective April 1, 2009 - December 31, 2009

Line No.	Description [A]	S.C. No. 1H [B]	S.C. No. 2 [C]	Reference [D]
1	CALCULATION OF CARRYOVER			
2	Carry Over Percentage	75%	75%	
3	Annual Budget	\$ X,XXX,XXX	\$ X,XXX,XXX	
4	Carry Over From Prior Year	\$ X,XXX,XXX	\$ X,XXX,XXX	Line 9, Prior Year Filing Effective April 1, 2008
5	Available Budget	\$ X,XXX,XXX	\$ X,XXX,XXX	Line 3 + Line 4
6	EEP Expenses (EEPE) January 1, 2008 - December 31, 2008	\$ X,XXX,XXX	\$ X,XXX,XXX	
7	Amount Under Budget	\$ X,XXX,XXX	\$ X,XXX,XXX	Line 5 - Line 6
8	Carry Over Maximum	\$ X,XXX,XXX	\$ X,XXX,XXX	Line 2 x Line 3
9	Carry over into Budget Year Ending December 31, 2009	\$ X,XXX,XXX	\$ X,XXX,XXX	Lesser of Line 7 and Line 8
10	CALCULATION OF RECONCILIATION ADJUSTMENT			
11	Carry Over Adjustment	\$ X,XXX,XXX	\$ X,XXX,XXX	Line 9 - Line 4
12	RA₁:			
13	EEP Expenses (EEPE) January 1, 2008 - December 31, 2008	\$ X,XXX,XXX	\$ X,XXX,XXX	
14	EEP Revenues (EEPR) January 1, 2008 - December 31, 2008	\$ <u>X,XXX,XXX</u>	\$ <u>X,XXX,XXX</u>	
15	RA₁ to be recovered or (refunded)	\$ <u>XXX,XXX</u>	\$ <u>XXX,XXX</u>	Line 13 - Line 14
16	Interest (i) @ x%	<u>XX,XXX</u>	<u>XX,XXX</u>	Line 15 X x %
17	Total Reconciliation Adjustment Including Rollover and Interest	\$ <u>XXX,XXX</u>	\$ <u>XXX,XXX</u>	Line 11 + Line 15 + Line 16
18	Average Customers (April 1, 2009 - December 31, 2009)	X,XXX,XXX,XXX	X,XXX,XXX,XXX	
19	TOTAL RECONCILIATION ADJUSTMENT	<u>.XXX ¢</u>	<u>.XXX ¢</u>	Line 17 / Line 18 / 12 x 100

The Peoples Gas Light and Coke Company

Enhanced Efficiency Program Adjustment
Under Rider EEP
Schedule of Rates, ILL. C.C. No. 28

Calculation of Carryover and Reconciliation Adjustment - RA

Effective April 1, 2010 - December 31, 2010

Line No.	Description	S.C. No. 1H	S.C. No. 2	Reference
	[A]	[B]	[C]	[D]
1	CALCULATION OF CARRYOVER			
2	Carry Over Percentage	50%	50%	
3	Annual Budget	\$ X,XXX,XXX	\$ X,XXX,XXX	
4	Carry Over From Prior Year	\$ X,XXX,XXX	\$ X,XXX,XXX	Line 9, Prior Year Filing Effective April 1, 2009
5	Available Budget	\$ X,XXX,XXX	\$ X,XXX,XXX	Line 3 + Line 4
6	EEP Expenses (EEPE) January 1, 2009 - December 31, 2009	\$ X,XXX,XXX	\$ X,XXX,XXX	
7	Amount Under Budget	\$ X,XXX,XXX	\$ X,XXX,XXX	Line 5 - Line 6
8	Carry Over Maximum	\$ X,XXX,XXX	\$ X,XXX,XXX	Line 2 x Line 3
9	Carry over into Budget Year Ending December 31, 2010	\$ X,XXX,XXX	\$ X,XXX,XXX	Lesser of Line 7 and Line 8
10	CALCULATION OF RECONCILIATION ADJUSTMENT			
11	Carry Over Adjustment	\$ X,XXX,XXX	\$ X,XXX,XXX	Line 9 - Line 4
12	RA₁:			
13	EEP Expenses (EEPE) January 1, 2009 - December 31, 2009	\$ X,XXX,XXX	\$ X,XXX,XXX	
14	EEP Revenues (EEPR) January 1, 2009 - December 31, 2009	\$ <u>X,XXX,XXX</u>	\$ <u>X,XXX,XXX</u>	
15	RA₁ to be recovered or (refunded)	\$ <u>XXX,XXX</u>	\$ <u>XXX,XXX</u>	Line 13 - Line 14
16	RA₂:			
17	Actual RA ₁ Recoverable or (Refundable) April 1, 2009 - December 31, 2009	\$ X,XXX,XXX	\$ X,XXX,XXX	
18	Actual RA ₁ Revenues April 1, 2009 - December 31, 2009	\$ <u>X,XXX,XXX</u>	\$ <u>X,XXX,XXX</u>	
19	RA₂ to be recovered or (refunded)	\$ <u>XXX,XXX</u>	\$ <u>XXX,XXX</u>	Line 17 - Line 18
20	Total Reconciliation Adjustment	\$ <u>XXX,XXX</u>	\$ <u>XXX,XXX</u>	Line 15 + Line 19
21	Interest (I) @ x%	<u>XX,XXX</u>	<u>XX,XXX</u>	Line 20 X x %
22	Total Reconciliation Adjustment Including Rollover and Interest	\$ <u>XXX,XXX</u>	\$ <u>XXX,XXX</u>	Line 11 + Line 20+ Line 21
23	Average Customers (April 1, 2010 - December 31, 2010)	X,XXX,XXX,XXX	X,XXX,XXX,XXX	
24	TOTAL RECONCILIATION ADJUSTMENT	<u>XXX ¢</u>	<u>XXX ¢</u>	Line 22 / Line 24 / 12 x 100

Rider UBA
Information Sheet No. 1

The Peoples Gas Light and Coke Company

**Uncollectible Balancing Adjustment
Under Rider UBA
Schedule of Rates, ILL. C.C. No. 28**

Applicable to Service Classification Nos. 1H, 1N , 2, 4, 6 and 8 and Riders SST, SST-T, LST-T, P and P-T

**Effective With Service Rendered
On and After April 1, 2008**

<u>Line No.</u>		
1	Effective Component	.XXX ¢
2	RA	.XXX ¢
3	Total Adjustment (Sum Line 1 and Line 2)	<u>X.XXX ¢</u>

The Peoples Gas Light and Coke Company

**Uncollectible Balancing Adjustment
Under Rider UBA
Schedule of Rates, ILL. C.C. No. 28**

Calculation of Effective Component

Effective April 1, 2008

<u>Line No.</u> [A]	<u>Description</u> [B]	<u>Effective Month Estimated Amount</u> [C]	<u>Reference</u> [D]
1	Factor EGCR - Estimated Gas Charge Revenues	\$XXX,XXX,XXX	Gas Charge Revenues estimated for the effective month
2	Factor UEP - Uncollectible Expense Percentage	X.X%	Established pursuant to order of the Illinois Commerce Commission entered MM, DD, YY in Docket No.
3	Total to be Recovered	X,XXX,XXX	Line 1 x Line 2
4	Factor T - Company Supplied Gas Therms	XXX,XXX,XXX	Forecasted Therms for the effective month.
5	Effective Component (Cents Per Therm)	<u>X.XXX</u>	(Line 3 / Line 4) X 100

The Peoples Gas Light and Coke Company

**Uncollectible Balancing Adjustment
Under Rider UBA
Schedule of Rates, ILL. C.C. No. 28**

Determination of Reconciliation Adjustment - RA₁

Effective March 1, 2009

<u>Line No.</u>		
	RA₁ Reconciliation Period: Fiscal Year Ending December 31, 2008	
1	Actual Gas Charge Revenues (AGR) (1)	\$ XXX,XXX,XXX
2	Uncollectible Expense Percentage (UEP) (2)	X.X %
3	Actual Gas Charge Uncollectible Expenses (AGCUE) (Line 1 x Line 2)	\$ XX,XXX,XXX
4	Recovered Gas Charge Uncollectible Expenses (RGCUE) (3)	\$ XX,XXX,XXX
5	Gas Charge Uncollectible Expenses to be Recovered (Refunded) (Line 3 -Line 4)	\$ X,XXX,XXX
6	Interest @ X.X% (Line 3 x Interest) (4)	\$ X,XXX
7	Total Gas Charge Uncollectible Expenses to be Recovered (Refunded) Incl. Interest (Line 5+ Line 6)	\$ X,XXX,XXX
8	Factor T (therms for March 1, 2009 - December 31, 2009)	XXX,XXX,XXX
9	RA ₁ Adjustment Per Therm (Line 7 / Line 8) x 100	<u>.XXX</u> ¢
10	RA ₂ (Not applicable this filing)	0 ¢
11	RA = RA ₁ + RA ₂ (Sum lines 9 and 10)	<u>.XXX</u> ¢

(1) Actual Gas Charge revenues arising from Riders 2, SST, SST-T, LST-T, P and P-T.
(2) Uncollectible expense percentage established pursuant to order of the Illinois Commerce Commission entered MM DD, YY in Docket No.
(3) Revenues arising from the application of the Effective Component of Rider UBA.
(4) Interest rate established by the Illinois Commerce Commission under 83 Ill Adm. Code 280.70 (e) and in effect when this adjustment is calculated.

The Peoples Gas Light and Coke Company

**Uncollectible Balancing Adjustment
Under Rider UBA
Schedule of Rates, ILL. C.C. No. 28**

Determination of Reconciliation Adjustment - RA

Effective March 1, 2010

<u>Line No.</u>		
RA₁ Reconciliation Period: Fiscal Year Ending December 31, 2009		
1	Actual Gas Charge Revenues (AGR) (1)	\$ XXX,XXX,XXX
2	Uncollectible Expense Percentage (UEP) (2)	X.X %
3	Actual Gas Charge Uncollectible Expenses (AGCUE) (Line 1 x Line 2)	\$ XX,XXX,XXX
4	Recovered Gas Charge Uncollectible Expenses (RGCUE) (3)	\$ XX,XXX,XXX
5	Amount to be Recovered (Refunded) through RA ₁ (Line 3 - Line 4)	\$ X,XXX,XXX
RA₂ Reconciliation Period: Ten-Month Period Ending December 31, 2009:		
6	RA ₁ Revenues to be Recovered (Refunded) (Previous RA ₁ filing - Line 5)	\$ X,XXX,XXX
7	Actual Revenues arising through Application of RA ₁	\$ X,XXX,XXX
8	Amount to be Recovered (Refunded) through RA ₂ (Line 6 - Line 7)	\$ XXX,XXX
RA - Reconciliation Adjustment		
9	Total R ₁ and R ₂ to be Recovered (Refunded) (Line 5 + Line 8)	\$ X,XXX,XXX
10	Interest @ X.X% (Line 9 x Interest) (4)	\$ X,XXX
11	Total Rider UBA Amount to be Recovered (Refunded) Incl. Interest (Line 9 + Line 10)	X,XXX,XXX
12	Factor T (estimated therms for March 1, 2010 - December 31, 2010)	XXX,XXX,XXX
13	RA - Reconciliation Adjustment Per Therm (Line 11 / Line 12) x 100	<u>.XXX ¢</u>

(1) Actual Gas Charge revenues arising from Riders 2, SST, SST-T, LST-T, P and P-T.

(2) Uncollectible expense percentage established pursuant to order of the Illinois Commerce Commission entered MM DD, YY in Docket No.

(3) Revenues arising from the application of the Effective Component of Rider UBA.

(4) Interest rate established by the Illinois Commerce Commission under 83 Ill Adm. Code 280.70 (e) and in effect when this adjustment is calculated.

**The Peoples Gas Light and Coke Company
Proposed Rates
Rider UBA**

**Line
No.**

1	Gas Charge Revenue	\$	1,052,333,000
2	Uncollectible Expense		2.54%
3	Gas Cost Uncollectable Expense (Line 1 x Line 2)	\$	26,729,258
4	Retail Therms		1,060,446,208
5	Standby Commodity Therms		16,383,428
6	Total Therms		1,076,829,636
7	Rate \$/therm (Line 3 / Line 6)	\$	0.02482

Rider VBA
Information Sheet No. 1

The Peoples Gas Light and Coke Company

**Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL. C.C. No. 28**

Applicable to Service Classification Nos. 1H, 1N and 2

**Effective With Service Rendered
On and After May 1, 2008**

Line No.		Service Classification No.		
		1N	1H	2
1	Effective Component	.XXX ¢	.XXX ¢	.XXX ¢
2	RA	.XXX ¢	.XXX ¢	.XXX ¢
3	Total Adjustment (Sum Line 1 and Line 2)	<u>.XXX ¢</u>	<u>.XXX ¢</u>	<u>.XXX ¢</u>

The Peoples Gas Light and Coke Company

**Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL. C.C. No. 28**

Determination of Effective Component

Effective May 1, 2008

<u>Line No.</u>		<u>Service Classification No.</u>		
		<u>1N</u> <u>[A]</u>	<u>1H</u> <u>[B]</u>	<u>2</u> <u>[C]</u>
Month of March 2008				
1	Rate Case Margin (RCM) Per Customer(1)	\$ X.XX	\$ XX.XX	\$ XXX.XX
2	Actual Margin (AM) Per Customer(2)	\$ X.XX	\$ XX.XX	\$ XXX.XX
3	Difference (Line 1 - Line 2)	\$.XX	\$.XX	\$ X.XX
4	Rate Case Customers (RCC) (3)	\$ XXX,XXX	XXX,XXX	XX,XXX
5	Margin to be Recovered or (Refunded) (Line 3 X Line 4)	\$ XX,XXX	XXX,XXX	XXX,XXX
6	Factor T (therms for the effective month)	XX,XXX,XXX	XXX,XXX,XXX	XXX,XXX,XXX
7	Adjustment Per Therm (Line 5 / Line 6) x 100	<u>.XXX ¢</u>	<u>.XXX ¢</u>	<u>.XXX ¢</u>

(1) See Page 3, Determination of Rate Case Margin (RCM) Per Customer, Columns C, F and I for the applicable month.
(2) See Page 4, Determination of Actual Margin (AM) Per Customer, Columns C, F and I for the applicable month.
(3) See Page 3, Determination of Rate Case Margin (RCM) Per Customer, Columns B, E and H for the applicable month.

The Peoples Gas Light and Coke Company

Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 28

Determination of Rate Case Margin (RCM) Per Customer

Effective May 1, 2008

Line No.	Month	Service Classification No. 1N			Service Classification No. 1H			Service Classification No. 2		
		Rate Case Margin RCM (1)	Rate Case Customers RCC(2)	Rate Case Margin (RCM) Per Customer (C)	Rate Case Margin RCM (1)	Rate Case Customers RCC(2)	Rate Case Margin (RCM) Per Customer (F)	Rate Case Margin RCM (1)	Rate Case Customers RCC(2)	Rate Case Margin (RCM) Per Customer (I)
		[A]	[B]	[A] / [B]	[D]	[E]	[D] / [E]	[G]	[H]	[G] / [H]
1	March, 2008	\$ X,XXX,XXX	XXX,XXX	\$ X.XX	\$ XXX,XXX,XXX	XXX,XXX	\$ XX.XX	\$ XXX,XXX,XXX	XXX,XXX	\$ XX.XX

(1) Distribution revenues (margin), excluding customer charge revenues, established pursuant to order of the Illinois Commerce Commission entered MM DD, YY in Docket No. _____
(2) Customers as established pursuant to order of the Illinois Commerce Commission entered MM DD, YY in Docket No. _____

The Peoples Gas Light and Coke Company

Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 28

Determination of Actual Margin (AM) Per Customer

Effective May 1, 2008

Line No.	Month	Service Classification No. 1N			Service Classification No. 1H			Service Classification No. 2		
		Actual Margin AM (1) [A]	Actual Customers AC(2) [B]	Actual Margin (AM) Per Customer [C] [A] / [B]	Actual Margin AM (1) [D]	Actual Customers AC(2) [E]	Actual Margin (AM) Per Customer [F] [D] / [E]	Actual Margin AM (1) [G]	Actual Customers AC(2) [H]	Actual Margin (AM) Per Customer [I] [G] / [H]
1	March, 2008	\$ X,XXX,XXX	XXX,XXX	\$ X.XX	\$ XXX,XXX,XXX	XXX,XXX	\$ XX.XX	\$ XXX,XXX,XXX	XXX,XXX	\$ XX.XX

(1) Actual distribution revenues (margin), excluding customer charge, revenues booked for the month.
(2) Actual customers booked for the month.

The Peoples Gas Light and Coke Company

**Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 28**

Determination of Reconciliation Adjustment - RA

Effective March 1, 2009

Line No.		Service Classification No.		
		1N [A]	1H [B]	2 [C]
RA₁ Reconciliation Period: Fiscal Year Ending December 31, 2008				
1	Rate Case Margin (RCM) (1)	\$ X,XXX,XXX	\$ XXX,XXX,XXX	\$ XXX,XXX,XXX
2	Actual Margin Revenues (AM) excluding VBAR (2)	\$ XX.XX	\$ XXX.XX	\$ XXX.XX
3	Rider VBA Revenues (VBAR) (3)	\$ XX,XXX	\$ X,XXX,XXX	\$ X,XXX,XXX
4	Total Actual Margin Revenues (Line 2 + Line 3)	\$ X,XXX,XXX	\$ XXX,XXX,XXX	\$ XXX,XXX,XXX
5	Total Rate Case Margin to be Recovered (Refunded) (Line 1 -Line 4)	\$ XX,XXX	\$ X,XXX,XXX	\$ X,XXX,XXX
6	Interest @ X.X% (Line 5 x Interest) (4)	\$ X,XXX	\$ XX,XXX	\$ XX,XXX
7	Total Rate Case Margin to be Recovered (Refunded) Incl. Interest (Line 5+ Line 6)	\$ XX,XXX	\$ X,XXX,XXX	\$ X,XXX,XXX
8	Factor T (estimated therms for March 1, 2009 - December 31, 2009)	XX,XXX,XXX	XXX,XXX,XXX	XXX,XXX,XXX
9	RA ₁ Adjustment Per Therm (Line 7 / Line 8) x 100	.XXX ¢	.XXX ¢	.XXX ¢
10	RA ₂ (Not applicable this filing)	0 ¢	0	0 ¢
11	RA = RA ₁ + RA ₂ (Sum lines 9 and 10)	.XXX ¢	.XXX ¢	.XXX ¢

- (1) Distribution revenues (margin), excluding customer charge revenues, established pursuant to order of the Illinois Commerce Commission entered MM DD, YY in Docket No.
(2) Actual revenues (margin) as determined on page entitled "Determination of Actual Margin Revenues" of this filing.
(3) Revenues arising from the application of the Effective Component of Rider VBA.
(4) Interest rate established by the Illinois Commerce Commission under 83 Ill. Adm. Code 280.70 (e) and in effect when this adjustment is calculated.

The Peoples Gas Light and Coke Company

**Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 28**

Determination of Actual Margin (AM) Per Customer

Fiscal Year Ending December 31, 2008

Line No.	Fiscal Year	Service Classification No. 1N			Service Classification No. 1H			Service Classification No. 2		
		Actual Margin AM (1)	Actual Customers AC(2)	Actual Margin (AM) Per Customer	Actual Margin AM (1)	Actual Customers AC(2)	Actual Margin (AM) Per Customer	Actual Margin AM (1)	Actual Customers AC(2)	Actual Margin (AM) Per Customer
		[A]	[B]	[C] [A] / [B]	[D]	[E]	[F] [D] / [E]	[G]	[H]	[I] [G] / [H]
1	2008	\$ XX,XXX,XXX	XXX,XXX	\$ XX.XX	\$ XXX,XXX,XXX	XXX,XXX	\$ XXX.XX	\$ XXX,XXX,XXX	XXX,XXX	\$ XXXX.XX

(1) Actual distribution revenues (margin), excluding customer charge, revenues booked for the fiscal year.
(2) Actual average customers booked for the fiscal year.

The Peoples Gas Light and Coke Company

Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 28

Determination of Actual Margin (AM) Revenues

Effective March 1, 2009

Line No.	Fiscal Year	Service Classification No. 1N			Service Classification No. 1H			Service Classification No. 2		
		Actual Margin (AM) Per Customer (1)	Rate Case Customers RCC (2)	Actual Margin Revenues (3)	Actual Margin (AM) Per Customer (1)	Rate Case Customers RCC(2)	Actual Margin Revenues (3)	Actual Margin (AM) Per Customer (1)	Rate Case Customers RCC(2)	Actual Margin Revenues (3)
		[A]	[B]	[C] [A] x [B]	[D]	[E]	[F] [D] x [E]	[G]	[H]	[I] [G] x [H]
1	2008	XX.XX	XXX,XXX	<u>\$ X,XXX,XXX</u>	XXX.XX	XXX,XXX	<u>\$ XXX,XXX,XXX</u>	X,XXX	XX,XXX	<u>\$ XXX,XXX,XXX</u>

- (1) Actual fiscal year distribution revenues (margin) per customer, excluding customer charges as determined in this filing.
 (2) Customers as established pursuant to order of the Illinois Commerce Commission entered MM DD, YY in Docket No. _____
 (3) Actual Margin Revenues for the fiscal year to be used in the determination of RA.

The Peoples Gas Light and Coke Company

**Volume Balancing Adjustment
Under Rider VBA
Schedule of Rates, ILL C.C. No. 28**

Determination of Reconciliation Adjustment RA

Effective March 1, 2010

Line No.	Service Classification No.			
	1N [A]	1H [B]	2 [C]	
RA₁ Reconciliation Period: Fiscal Year Ending December 31, 2009				
1	Rate Case Margin (RCM) (1)	\$ X,XXX,XXX	\$ XXX,XXX,XXX	\$ XXX,XXX,XXX
2	Actual Margin (AM) Revenues excluding VBAR (2)	\$ XX.XX	\$ XXX.XX	\$ XXX.XX
3	Rider VBA Revenues (VBAR) (3)	\$ XX,XXX	\$ X,XXX,XXX	\$ X,XXX,XXX
4	Total Actual Margin Revenues (Line 2 + Line 3)	\$ X,XXX,XXX	\$ XXX,XXX,XXX	\$ XXX,XXX,XXX
5	Amount to be Recovered (Refunded) through RA ₁ (Line 1 - Line 4)	\$ <u>XX,XXX</u>	\$ <u>X,XXX,XXX</u>	\$ <u>X,XXX,XXX</u>
RA₂ Reconciliation Period: Ten-Month Period Ending December 31, 2009:				
6	RA ₁ Revenues to be Recovered (Refunded) (Previous RA ₁ filing - Line 5)	\$ XX,XXX	X,XXX,XXX	X,XXX,XXX
7	Actual Revenues arising through Application of RA ₁ (RA ₁ R)	\$ XX,XXX	X,XXX,XXX	X,XXX,XXX
8	Amount to be Recovered (Refunded) through RA ₂ (Line 6 - Line 7)	\$ <u>XX,XXX</u>	\$ <u>XXX,XXX</u>	\$ <u>XXX,XXX</u>
RA - Reconciliation Adjustment				
9	Total R ₁ and R ₂ to be Recovered (Refunded) (Line 5+ Line 8)	\$ XX,XXX	\$ X,XXX,XXX	\$ X,XXX,XXX
10	Interest @ X.X% (Line 9 x Interest) (4)	\$ X,XXX	\$ XX,XXX	\$ XX,XXX
11	Total Rate Case Margin to be Recovered (Refunded) Incl. Interest (Line 9 + Line 10)	\$ XX,XXX	\$ X,XXX,XXX	\$ X,XXX,XXX
12	Factor T (estimated therms for March 1, 2010 - December 31, 2010)	XX,XXX,XXX	XXX,XXX,XXX	XXX,XXX,XXX
13	RA - Reconciliation Adjustment Per Therm (Line 11 / Line 12) x 100	<u>.XXX ¢</u>	<u>.XXX ¢</u>	<u>.XXX ¢</u>

(1) Distribution revenues (margin), excluding customer charge revenues, established pursuant to order of the Illinois Commerce Commission entered MM DD, YY in Docket No.
(2) Actual revenues (margin) as determined on page entitled "Determination of Actual Margin Revenues" of this filing.
(3) Revenues arising from the application of the Effective Component of Rider VBA.
(4) Interest rate established by the Illinois Commerce Commission under 83 Ill Adm. Code 280.70 (e) and in effect when this adjustment is calculated.

Peoples Gas Ex. VG-1.17

The Peoples Gas Light and Coke Company
Rider VBA Rate Case Margin (RCM) and Rate Case Margin (RCM) Per Customer
S.C. Nos. 1N, 1H and 2

Line	Service Classification	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Fiscal Year (4)
With Rider VBA														
1H - Residential Non-Heating														
1	Rate Case Margin (RCM) (1)	\$ 425,965.29	\$ 602,005.79	\$ 944,253.28	\$ 745,718.54	\$ 730,513.29	\$ 695,798.86	\$ 432,760.14	\$ 367,157.20	\$ 338,179.48	\$ 279,942.12	\$ 254,733.57	\$ 324,459.66	\$ 6,141,487.22
2	Rate Case Customers (RCC) (1)	139,425	135,558	136,168	131,457	124,234	139,532	136,875	141,581	132,357	132,329	132,487	130,987	134,417
3	Rate Case Margin (RCM) Per Customer (2)	\$ 3.06	\$ 4.44	\$ 6.93	\$ 5.67	\$ 5.88	\$ 4.99	\$ 3.16	\$ 2.59	\$ 2.56	\$ 2.12	\$ 1.92	\$ 2.48	\$ 45.69
2 - General Service														
9	Rate Case Margin (RCM) (1)	\$ 6,840,816.11	\$ 10,801,800.66	\$ 15,957,527.71	\$ 17,621,174.89	\$ 14,244,649.90	\$ 13,165,341.68	\$ 8,638,124.61	\$ 4,596,501.66	\$ 3,547,474.27	\$ 3,323,618.88	\$ 3,108,912.00	\$ 3,864,289.15	\$ 1,105,710,241.52
10	Rate Case Customers (RCC) (2)	85,974	84,331	82,844	84,645	80,765	88,477	87,241	87,466	81,744	83,282	77,833	85,072	84,139
11	Rate Case Margin (RCM) Per Customer (3)	\$ 79.57	\$ 128.09	\$ 192.62	\$ 208.18	\$ 176.37	\$ 148.80	\$ 99.02	\$ 52.55	\$ 43.40	\$ 39.91	\$ 39.94	\$ 45.42	\$ 1,296.38
Without Rider VBA														
1H - Residential Non-Heating														
13	Rate Case Margin (RCM) (1)	\$ 546,908.80	\$ 772,992.15	\$ 1,212,353.29	\$ 957,448.97	\$ 937,926.53	\$ 893,355.70	\$ 555,632.89	\$ 471,403.43	\$ 434,198.13	\$ 359,425.54	\$ 327,059.59	\$ 416,582.87	\$ 7,885,227.89
14	Rate Case Customers (RCC) (2)	139,425	135,558	136,168	131,457	124,234	139,532	136,875	141,581	132,357	132,329	132,487	130,987	134,417
15	Rate Case Margin (RCM) Per Customer (3)	\$ 3.92	\$ 5.70	\$ 8.90	\$ 7.28	\$ 7.55	\$ 6.40	\$ 4.06	\$ 3.33	\$ 3.28	\$ 2.72	\$ 2.47	\$ 3.18	\$ 58.66
1H - Residential Heating														
17	Rate Case Margin (RCM) (1)	\$ 9,030,071.73	\$ 14,257,038.84	\$ 19,736,834.29	\$ 21,544,769.36	\$ 17,882,288.30	\$ 17,246,929.93	\$ 11,637,123.10	\$ 6,289,425.80	\$ 6,262,742.11	\$ 4,748,974.49	\$ 4,285,265.38	\$ 5,575,607.03	\$ 138,507,070.36
18	Rate Case Customers (RCC) (2)	619,888	611,279	603,992	617,721	590,242	655,670	644,916	642,797	595,904	615,089	625,746	630,984	621,352
19	Rate Case Margin (RCM) Per Customer (3)	\$ 14.57	\$ 23.34	\$ 32.68	\$ 34.88	\$ 30.30	\$ 26.30	\$ 18.04	\$ 9.78	\$ 10.49	\$ 7.72	\$ 6.84	\$ 8.84	\$ 222.91
2 - General Service														
21	Rate Case Margin (RCM) (1)	\$ 7,275,802.78	\$ 11,488,653.07	\$ 16,972,229.98	\$ 18,741,683.78	\$ 15,150,425.54	\$ 14,002,490.52	\$ 9,187,399.58	\$ 4,888,787.01	\$ 3,773,057.55	\$ 3,534,988.29	\$ 3,306,605.41	\$ 4,110,014.22	\$ 112,432,117.73
22	Rate Case Customers (RCC) (2)	85,974	84,331	82,844	84,645	80,765	88,477	87,241	87,466	81,744	83,282	77,833	85,072	84,139
23	Rate Case Margin (RCM) Per Customer (3)	\$ 84.63	\$ 136.23	\$ 204.67	\$ 221.41	\$ 187.59	\$ 158.28	\$ 105.31	\$ 55.89	\$ 46.16	\$ 42.45	\$ 42.48	\$ 48.31	\$ 1,366.27

Notes:

- (1) Distribution margin for delivery service based on proposed rates and excluding customer charge revenues.
- (2) Test year number of customers.
- (3) RCM / RCC
- (4) Fiscal year margin = sum for the fiscal year. Fiscal year customers = sum for the fiscal year / 12.

The Peoples Gas Light and Coke Company
Weather Normalization Adjustment Calculation
Test Year 2006
(Volumes in Dth)

Peoples Gas Ex. VG-1.18

	Total									
	# of Days [A]	Normal [B]	Actual [C]	Weather [D] - [C]	Monthly Sendout [E]	Daily Base Load (1) [F]	Monthly Base Use [G] [A] x [F]	Monthly Heat Use [H] [E] - [G]	Use Per Degree Day [H] / [B]	Weather Adjustment [J] [D] x [I]
Base Use:										
Oct-05	31	370	340	30	9,669,523	169,880	5,266,280	4,403,243	16,000 (2)	480,000
Nov-05	30	712	681	31	18,648,146	169,880	5,096,400	13,551,746	20,000	620,000
Dec-05	31	1,117	1,281	(164)	32,919,127	169,880	5,266,280	27,652,847	22,000	(3,608,000)
Jan-06	31	1,217	896	321	24,784,226	169,880	5,266,280	19,517,946	22,000	7,062,000
Feb-06	28	965	1,024	(59)	26,881,317	169,880	4,756,640	22,124,677	22,000	(1,298,000)
Mar-06	31	842	821	21	22,137,248	169,880	5,266,280	16,870,968	21,000	441,000
Apr-06	30	459	358	101	11,087,311	169,880	5,096,400	5,990,911	16,700	1,686,700
May-06	31	222	231	(9)	8,251,886	169,880	5,266,280	2,985,606	13,000	(117,000)
Jun-06	30	49	28	21	5,332,842	169,880	5,096,400	236,442	-	-
Jul-06	31	2	-	2	-	169,880	5,266,280	-	-	-
Aug-06	31	5	-	5	-	169,880	5,266,280	-	-	-
Sep-06	30	84	115	(31)	5,556,180	167,311	5,019,330	536,850	5,000	(155,000)
Total	365	6,044	5,775	269			61,929,130	113,871,236		5,111,700

(1) October 2005 through June 2006 based on actual sales for July and August, 2005. September 2006 based on actual sales for July and August, 2006.
(2) Regression analysis used to determine heat load.
(3) Due to insignificant monthly heat load and regression with low R², no weather adjustment made.

Weather Normalization Methodology

Outside of the Gas Sales and Revenue Model (“GSRM”):

- 1) Calculate “Total Use Per Degree Day” for each month using one or a combination of the following methods:
 - a) Heat and base load analysis,
 - b) Regression analysis or
 - c) Average historical data
- 2) Calculate Total Weather Volume
 - a) Total Use Per Degree Day x (Normal Heating Degree Days - Actual Heating Degree Days)

Using the GSRM:

- 1) Calculate Weather Volumes for each month for Service Classification Nos. 1 and 2 (heating classes).
 - a) Using bill frequency distribution data, calculate Weather Volumes (Pure Heat Therms or “Pure”) for each service classification and step level.
 - b) Base = 3-year average July and August monthly therms / number of billing periods
 - c) Pure = therms – (actual number of billing periods * Base), keep result if it is > 0
 - d) Sum Total Pure
- 2) Calculate Weather Percentage:
 - a) Weather Percentage = Total Weather Volume / Total Pure
- 3) Allocate Weather Volume to each step level
 - a) Weather Volumes = Total Pure * Weather Percent
- 4) Allocate Weather Volumes to each block by following rates and each class.
 - a) Rate 1 Block 1 = sum Weather Volumes for steps < 51.
 - b) Rate 1 Block 2 = sum Weather Volumes for steps > =51.
 - c) Rate 2 Block 1 = sum Weather Volumes for steps < 100.
 - d) Rate 2 Block 2 = sum Weather Volumes for steps between 101 and 5000.
 - e) Rate 2 Block 3 = sum Weather Volumes for steps >= 5001.
 - f) Correct rounding differences
 - g) Calculate percentage of weather volume in each rate class and blocks for use in subsequent step.
 - h) Rate/Class (“RC “) block percent = rate class block weather volume / rate class block total therms
- 5) Allocate blocked rate and class weather volumes to retail and transportation classes using RC
 - a) Sum total actual volumes by blocks for each rate, class and sales type.
 - b) Multiply each rate, class, sales type and blocked actual volumes by the respective block, rate and class weather volume percentage calculated in previous step.
 - c) RCS block weather volume = RC block percent * total actual volumes by blocks for each rate, class and sales type
 - d) Correct rounding differences
- 6) Calculate revenues associated with the weather volume.
 - a) Multiply each block volume by the appropriate distribution charge, gas charge and tax rate.