

Name of Respondent	This Report is:	Date of Report	Year of Report
NORTH SHORE GAS COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

**AUXILIARY PEAKING FACILITIES**

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For col.(c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For col. (d) include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c) (1)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery	
					Yes (e)	No (f)
1	Peterson Road Plant -	Liquefied				
2	Libertyville, IL	Petroleum Gas	40,365 (2)	5,433,227		X
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19						
20	Notes:					
21	(1) Mcf at 1,000 BTU					
22	(2) Net of Fuel					
23						
24						
25						
26						
27						
28						
29						
30						

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**MAINS IN ILLINOIS**

1. Report below information called for with respect to mains.

Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet In Use Beginning of Year (c)	Net Change Increase or (Decrease) (d)	Feet In Use End of Year (e)
1	<b>DISTRIBUTION MAINS</b>				
2	Less than 3"		7,222,516	118,440	7,340,956
3	3		255		255
4	4		2,646,249	35,206	2,681,455
5	6		1,010,710	19,247	1,029,957
6	8		501,606	5,607	507,213
7	10		127,951	116	128,067
8	12		224,525	(2,382)	222,143
9	16		196,520		196,520
10	20		25,710		25,710
11	24		69,989		69,989
12	30		70,574		70,574
13	TOTAL FEET		12,096,605	176,234	12,272,839
14	MILES		2,291	33	2,324
15					
16					
17	<b>TRANSMISSION MAINS</b>				
18	8		24		24
19	10		61,650	2,699	64,349
20	24		79,094		79,094
21	30		33		33
22	TOTAL FEET		140,801	2,699	143,500
23	MILES		27	1	28
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
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41					
42					
43		TOTAL (FEET)	12,237,406	178,933	12,416,339
44		TOTAL (MILES)	2,318	34	2,352

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METERS IN ILLINOIS - GAS

- Report below the information called for in each of the columns (a) to (d) inclusive.
- All meters representing more than 1% of the total, except rotary displacement and orifice meters, shall be listed by size and kind in column (a). For rotary displacement and orifice meters show only the total of all sizes and kinds.
- Sizes and kinds by types of construction representing 1% or less of the total may be grouped.
- Fill out separate sheets for meters owned and meters leased. (1)

Line No.	Size and Kind (a)	Number at Beginning of Year (b)	Net Change Increase or (Decrease) (c)	Number at End of Year (d)
1	Tinned Steel Case (2)	29		29
2				
3				
4				
5				
6				
7				
8	Aluminum Case (2)			
9	150 - 399 CFH	144,086	1,086	145,172
10	400 - 699 CFH	12,264	428	12,692
11	700 - 899 CFH	3,064	(19)	3,045
12	900 - 5999 CFH	901	(33)	868
13				
14				
15				
16				
17	Rotary Displacement	1,719	83	1,802
18				
19				
20				
21	Orifice	3	(3)	0
22				
23				
24				
25	Notes:			
26	(1) All meters are owned by Respondent.			
27	(2) Rated Capacity at 0.5 Inch Water Column.			
28				
29				
30				
31				
32				
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36				
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39				
40				
41				
42				
43	TOTAL	162,066	1,542	163,608

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NORTH SHORE GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

**SERVICES IN ILLINOIS**

1. Report below the information called for with respect to services in Illinois.

Line No.	Item (a)	Total (b)
1	Total beginning of year	139,709
2	Installed during year	2,363
3	Purchased during year	
4	Total	142,072
5	Retired during year	1,108
6	Sold during year	
7	Total retired or sold	1,108
8	Total End of Year (line 4 - line 7)	140,964
9		
10		
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**SYSTEM LOAD STATISTICS IN ILLINOIS**

1. Report below the information called for in this schedule.

Line No.	(a)	Total therms (b)																																
1	Maximum system send-out in any one day:																																	
2	(a) Pipeline flow (1)	1,198,180																																
3	(b) Underground storage	1,888,820																																
4	(c) Local storage																																	
5	(d) Liquefied petroleum																																	
6	(e) Other (specify)																																	
7																																		
8	TOTAL	3,087,000																																
9	Interruptible send-out on maximum day																																	
10	Date of such maximum 1/17/2005																																	
11	Maximum send-out in any consecutive 3 days	8,756,530																																
12	Date of such maximum 1/15/2005 through 1/17/2005																																	
13																																		
14	Maximum daily production deliverability capacity:																																	
15	Liquefied petroleum gas (2)	403,650																																
16	Other manufactured gas																																	
17																																		
18																																		
19																																		
20	Total manufactured gas products capacity	403,650																																
21	Natural gas																																	
22	Maximum daily purchase capacity	979,290																																
23	Total maximum daily production deliverability and purchase capacity	1,382,940																																
24	Maximum daily available send-out capacity from storage																																	
25	Underground storage (includes liquefied natural gas)	2,326,370																																
26																																		
27																																		
28	Local storage																																	
29	Total maximum daily storage withdrawal quantity	2,326,370																																
30	Total daily available send-out deliverability	3,709,310																																
31	<table border="1"> <thead> <tr> <th>Monthly send-out</th> <th>Therms</th> <th>Monthly send-out</th> <th>Therms</th> </tr> </thead> <tbody> <tr> <td>January</td> <td>64,258,970</td> <td>July</td> <td>11,767,670</td> </tr> <tr> <td>February</td> <td>48,328,990</td> <td>August</td> <td>12,338,970</td> </tr> <tr> <td>March</td> <td>48,175,500</td> <td>September</td> <td>12,212,890</td> </tr> <tr> <td>April</td> <td>24,974,920</td> <td>October</td> <td>20,180,980</td> </tr> <tr> <td>May</td> <td>19,587,830</td> <td>November</td> <td>36,123,680</td> </tr> <tr> <td>June</td> <td>11,986,490</td> <td>December</td> <td>62,370,590</td> </tr> <tr> <td colspan="2">Total Send-Out Twelve Months</td> <td colspan="2">372,307,480</td> </tr> </tbody> </table>	Monthly send-out	Therms	Monthly send-out	Therms	January	64,258,970	July	11,767,670	February	48,328,990	August	12,338,970	March	48,175,500	September	12,212,890	April	24,974,920	October	20,180,980	May	19,587,830	November	36,123,680	June	11,986,490	December	62,370,590	Total Send-Out Twelve Months		372,307,480		
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Notes: (1) Includes customer owned gas delivered to the company.  
(2) Net of Fuel.

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**UNDERGROUND GAS STORAGE**

1. Report below the specified information called for in this schedule
2. Indicate unit of measure where applicable. (1)

1	Account	(2) Project Location (g)	(3) Project Location (g)	(4) Project Location (e)	Project Location (f)	Project Location (g)
2	Storage Plant					
3	Land and land rights (350)					
4	Structures and improvements (351)					
5	Wells (352)					
6	Lines (353)					
7	Other storage equipments (354-7)					
8	Nonrecoverable Natural Gas (352.3)	\$10,264,084				
9	Total	\$10,264,084				
10	Storage Expenses					
11	Operation					
12	Maintenance					
13	Total					
14	Inventory gas end of year	75,617,850	12,957,480	47,476,660	15,183,710	
15	Estimated noncurrent gas in storage reservoir	96,877,630	96,877,630			
16	Total gas in reservoir (14 plus 15)	172,495,480	109,835,110	47,476,660	15,183,710	
17	Authorized storage capacity (excluding noncurrent gas)					
18	Reservoir pressure at which storage capacity computed					
19	Number of storage wells in project					
20	Number of acres of storage area					
21	Maximum authorized daily withdrawal quantity	2,326,370	626,370	1,250,000	450,000	
22	Maximum day's withdrawal from storage	1,888,820	450,000	1,227,270	211,550	
23	Date of maximum day's withdrawal	01/17/05				
24	Maximum daily quantity of any leakage recycled or withdrawn					

Notes

- (1) Volumes in therms.
- (2) Storage owned by The Peoples Gas Light and Coke Company.
- (3) Storage service supplied by American Natural Resources Pipeline Company.
- (4) Storage service supplied by Natural Gas Pipeline Company of America.

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**UNDERGROUND GAS STORAGE (Continued)**

	Project Location (a)		Project Location (b)		ANR (2) Location (d)		NGPL (3) Location (e)		Project Location (f)		Project Location (g)	
	Therms	Therms	Therms	Therms	Therms	Therms	Therms	Therms	Therms	Therms	Therms	Therms
<b>Storage Operations</b>												
Gas delivered to storage (inventory):												
January	1,045,250	-	1,045,040	210								
February	1,297,360	-	888,180	409,180								
March	4,536,510	2,501,300	1,743,970	291,240								
April	8,277,840	2,786,870	5,177,840	313,130								
May	12,360,830	1,550,000	7,958,670	2,852,160								
June	13,862,640	1,500,000	9,307,550	3,055,090								
July	15,392,420	3,100,000	9,106,250	3,126,170								
August	13,646,780	2,325,000	7,286,640	4,035,140								
September	13,872,650	1,566,560	7,812,180	4,493,910								
October	12,830,620	1,629,610	7,175,090	4,025,920								
November	5,738,290	2,163,160	3,313,570	261,560								
December	2,754,180	302,180	2,330,810	121,190								
<b>Total</b>	<b>105,555,370</b>	<b>19,424,680</b>	<b>63,145,790</b>	<b>22,984,900</b>								
Gas withdrawn from storage (inventory):												
January	30,891,700	7,450,000	17,938,770	5,502,930								
February	20,065,080	2,200,000	14,799,560	3,065,520								
March	21,808,220	800,000	18,049,060	2,959,160								
April	2,687,260	113,810	39,350	2,534,100								
May	1,538,210	1,281,360	73,550	183,300								
June	512,200	512,200	-	-								
July	885,470	885,470	-	-								
August	4,080	4,080	-	-								
September	7,490	7,490	-	-								
October	505,130	336,780	168,350	3,520,280								
November	12,290,020	316,360	8,453,380	3,521,950								
December	17,075,630	4,946,250	8,607,430	21,287,240								
<b>Total</b>	<b>108,270,490</b>	<b>18,853,800</b>	<b>68,129,450</b>	<b>21,287,240</b>								

Notes: (1) Storage facilities owned by The Peoples Gas Light and Coke Company.  
(2) Storage facilities supplied by American Natural Resources Pipeline.  
(3) Storage facilities supplied by Natural Gas Pipeline Company of America.

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**SUMMARY OF GAS ACCOUNT**

1. Report below the specified information called for in this schedule.

Line No.	Item (a)	Total Company Therms	
		(b)	(c)
1	Gas on hand, produced and purchased:		
2	On hand at beginning of year:		
3	Local storage		
4	Underground storage - inventory (1)	78,332,970	
5	Total on hand beginning of year		78,332,970
6	Production (gross):		
7	Natural gas		
8	Liquefied petroleum gas	86,740	
9	Other gas (specify kind)		
10			
11	Total production		86,740
12	Purchases:		
13	Natural	250,111,030	
14	Manufactured		
15	Mixed, manufactured and natural gas		
16	Total purchases	250,111,030	
17	Less: Compressor Fuel	8,212,170	
18	Purchased gas stored underground-noncurrent		
19	Total purchases (net)		241,898,860
20	Customer owned gas received		127,606,760
21	Total gas available for distribution		447,925,330
22	Distribution of total gas available for distribution:		
23	Customer owned gas delivered		126,971,380
24	Sales - line 7, page 301		238,473,310
25	Gas used by respondent:		
26	Gas utility		
27	Electric utility		
28	Water utility		
29	Heating utility		
30	Other utility departments		
31	Common (offices, shops, etc., serving two or more depts.)		
32	Total gas used by respondent		
33	Gas supplied without charge		1,582,450
34	Gas unaccounted for (approximately 1.18% of total gas per line 21 above)		5,280,340
35			
36	Total gas disposition		372,307,480
37	On hand at end of year:		
38	Local storage		
39	Underground storage - inventory (1)	75,617,850	
40	Total on hand end of year		75,617,850
41	Total gas disposition and on hand at end of year		447,925,330

Notes: (1) Includes prepaid gas stored by American Natural Resources Pipeline Company and Natural Gas Pipeline Company of America. Includes prepaid gas stored by The Peoples Gas Light and Coke Company.

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**SUMMARY OF REVENUES, THERMS AND CUSTOMERS BY GAS RATES**

Line No.	Rate			Revenues (d)	Therms (e)	Customers (Average) (f)
	Ill.C.C. No. (a)	Sheet No. (b)	Rate No. (c)			
1	16	Second Revised Sheet No. 5	1	\$ 227,357,338	191,561,681	139,854
2		First Revised Sheet No. 6				
3						
4						
5	16	Second Revised Sheet No. 7	2	52,590,166	46,867,403	10,858
6		First Revised Sheet No. 8				
7						
8						
9	16	Third Revised Sheet No. 9	3	(3,068)	(2,233)	1
10		Second Revised Sheet No. 10				
11		First Revised Sheet No. 11				
12						
13	16	Second Revised Sheet No. 13	5	92,308	46,459	103
14		Second Revised Sheet No. 14				
15						
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35						
36	TOTAL			\$ 280,036,744	238,473,310	150,816

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PURCHASED GAS (Accounts 800, 801, 802, 803, 804 and 805)

1. Report below the information called for concerning gas purchased during the year.
2. The quantities reported should be those shown by the type of purchase, i.e. spot supplier or firm supplier.
3. Report the information called for separately for each contract in the event that gas is purchased from any vendor under two or more contracts. Special or supplemental arrangements applicable to gas to be resold on an interruptible supply basis or for other special purposes should be treated as separate contracts.

Line No.	Name of Vendor FERC Rate Description (Show Each Rate Designation on Separate Line) (a)	Assoc. Utilities (b)	Assoc. Non- Utilities (c)	Non- Assoc. Utilities (d)	Other Non- Utilities (e)	Non- Inter- ruptible (f)	Inter- ruptible (g)	Daily Contract Demand Quantity At Dec. 31 (In Thousands MCF) (h)	Other than Natural Gas (i)	Seasonal (j)	Average BTU per cu. ft. (k) (l)	Therms in thousands (m)
1	Natural Gas Pipeline Company											
2	of America			X								
3												
4	FERC Schedule S-1, LS-2,											
5	MS-1, NSS,											
6	DSS, AND S-2											
7	Storage Charges											
8	Add: Compressor Fuel											
9	Total											
10												
11	ANR Pipeline Company			X								
12	FERC Schedule FSS											
13	Storage Charges											
14	Add: Compressor Fuel											
15	Total											
16												
17	Rider TB Cash Out											
18												
19	Various Producer/Broker											
20	Purchases including											
21	Transportation			X	X	X	X				1.014	250,111
22												
23	The Peoples Gas Light and											
24	Coke Company											
25	Storage Charges	X										
26												
27	Gas Costs Recoverable or											
28	Refundable - Gas Charge											
29	Reconciliation Balance											
30												
31	Gas Costs Recoverable or											
32	Refundable - Transition											
33	Reconciliation Balance											
34												
35	Liability for Redelivery of											
36	Customer Owned Gas											
37												
38	Total											250,111

Note: (1) At 14.65 pounds of pressure 60 ° F dry gas.

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PURCHASED GAS (Accounts 800, 801, 802, 803, 804 and 805) (Continued)

4. Furnish the nature and the amount of items reported in column (q).
5. It is intended that the information reported as to purchases from sellers under the jurisdiction of the Illinois Commerce Commission should agree with information reported by such sellers as to their sales of gas to the respondent.
6. In column (n) report the Commission docket number or numbers wherein authorization, in any, was obtained for the purchase of gas from each seller.

Point of Receipt (m)	Commission Authorization (n)	COST OF GAS PURCHASED				Cents Cost per therm (s)	Line No.
		Demand Charges (o)	Commodity Charges (p)	Other Charges (q)	Total (r)		
Grayslake, IL Elk Grove Village, IL				3,229,156	3,229,156		1
					626,777		2
							3
							4
							5
							6
		15,620	611,157		3,229,156	3,229,156	7
		15,620	611,157		3,229,156	3,855,933	8
Elk Grove Village, IL							9
							10
				7,969,508	7,969,508		11
		28,177	1,112,074		1,140,251		12
		28,177	1,112,074	7,969,508	9,109,759		13
Grayslake, IL Elk Grove Village, IL	(2)			34,928	34,928		14
							15
							16
		4,709,757	191,254,955 (1)		195,964,712		17
							18
				1,707,021	1,707,021		19
							20
							21
		539,278	141,769		681,047		22
							23
Grayslake, IL Elk Grove Village, IL				1,272,161	1,272,161		24
							25
							26
							27
<b>Total</b>		<b>5,292,832</b>	<b>193,119,955</b>	<b>14,212,774</b>	<b>212,625,561</b>		<b>28</b>

Notes: (1) Includes Variable Transportation Charges.  
(2) ILL.C.C. Docket 87-0401

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**GAS PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)**

1. Report the balances at beginning and end of year and changes during the year for Account 114, Gas Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.
2. Explain such debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
3. For acquisition adjustments arising during the year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Gas Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule, explain the plan of disposition of acquisition adjustments. Give, also, the date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.

Line No	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1				
2	Balance beginning of year		None	None
3				
4				
5				
6				
7				
8				
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11				
12				
13				
14				
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16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Balance end of year		None	None

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**FRANCHISE REQUIREMENTS (Account 927) (Gas)**

- Report below cash payments of \$2500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for gas supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	Bannockburn		\$ 7,602		\$ 7,602
2	Beach Park		6,211		6,211
3	Buffalo Grove		16,167		16,167
4	Deerfield		61,402		61,402
5	Glencoe		59,635		59,635
6	Grayslake		33,316		33,316
7	Gurnee		149,288		149,288
8	Highland Park		173,413		173,413
9	Highwood		33,446		33,446
10	Lake Bluff		45,968		45,968
11	Lake Forest		147,997		147,997
12	Libertyville		74,229		74,229
13	Lincolnshire		31,189		31,189
14	Lindenhurst		5,418		5,418
15	Mundelein		81,520		81,520
16	North Chicago		67,944		67,944
17	Park City		927		927
18	Riverwoods		4,206		4,206
19	Third Lake		1,625		1,625
20	Vernon Hills		114,957		114,957
21	Wadsworth		5,040		5,040
22	Waukegan		200,080		200,080
23	Winnetka		120,096		120,096
24	Winthrop Harbour		33,920		33,920
25	Zion		91,190		91,190
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	Note: (1) Amount of gas supplied without charge is based on the franchise agreements negotiated with each municipality.				
40					
41					
42					
43					
44	<b>TOTAL</b>		\$ 1,566,786		\$ 1,566,786

Name of Respondent	This Report is:	Date of Report	Year of Report
NORTH SHORE GAS COMPANY	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

**TERRITORY SERVED**

1. List below the names of cities, towns and villages in which respondent is furnishing gas service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	See Insert Page 712-1	44		87	
2		45		88	
3		46		89	
4		47		90	
5		48		91	
6		49		92	
7		50		93	
8		51		94	
9		52		95	
10		53		96	
11		54		97	
12		55		98	
13		56		99	
14		57		100	
15		58		101	
16		59		102	
17		60		103	
18		61		104	
19		62		105	
20		63		106	
21		64		107	
22		65		108	
23		66		109	
24		67		110	
25		68		111	
26		69		112	
27		70		113	
28		71		114	
29		72		115	
30		73		116	
31		74		117	
32		75		118	
33		76		119	
34		77		120	
35		78		121	
36		79		122	
37		80		123	
38		81		124	
39		82		125	
40		83		126	
41		84		127	
42		85		128	
43		86		129	

North Shore Gas Company

ILL. C. C. NO. 16  
First Revised Sheet No. 4

## SCHEDULE OF RATES FOR GAS SERVICE

Page 1 of 1

**THIS RATE SCHEDULE APPLIES TO THE  
MUNICIPALITIES AND UNINCORPORATED AREAS LISTED BELOW  
AND/OR TO TERRITORIES CONTIGUOUS THERETO**

<u>Municipality or Unincorporated Area</u>	<u>County</u>	<u>Municipality or Unincorporated Area</u>	<u>County</u>
Antioch	Lake	Lincolnshire	Lake
Aptakisic	"	Lindenhurst	"
Bannockburn	"	Long Grove	"
Beach Park	"	Mettawa	"
Buffalo Grove	"	Millburn	"
Deerfield	"	Mundelein	"
Diamond Lake	"	Nimitz Village	"
Druce Lake	"	North Chicago	"
Forrestal Village	"	Northbrook	Cook
Fort Sheridan	"	Old Mill Creek	Lake
Gages Lake	"	Park City	"
Glencoe	Cook	Prairie View	"
Grayslake	Lake	Riverwoods	"
Great Lakes	"	Rondout	"
Green Oaks	"	Rosecrans	"
Gurnee	"	Round Lake Beach	"
Half Day	"	Russell	"
Halsey Village	"	Third Lake	"
Hawthorn Woods	"	Venetian Village	"
Highland Park	"	Vernon Hills	"
Highwood	"	Wadsworth	"
Indian Creek	"	Waukegan	"
Knollwood	"	Wheeling	"
Lake Bluff	"	Wildwood	"
Lake Forest	"	Winnetka	Cook
Lake Villa	"	Winthrop Harbor	Lake
Libertyville	"	Zion	"

Date Issued: NOVEMBER 9, 1995

Date Effective: NOVEMBER 14, 1995

Issued by Thomas M. Patrick, Vice President  
130 East Randolph Drive, Chicago, Illinois 60601

Filed Pursuant to Order of Illinois Commerce Commission  
Entered November 8, 1995 in Docket No. 95-0031

Name of Respondent NORTH SHORE GAS COMPANY	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2005
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TERRITORY SERVED (Continued)

1. List below the names of cities, towns and villages in which respondent is furnishing gas service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
130		173		216	
131		174		217	
132		175		218	
133		176		219	
134		177		220	
135		178		221	
136		179		222	
137		180		223	
138		181		224	
139		182		225	
140		183		226	
141		184		227	
142		185		228	
143		186		229	
144		187		230	
145		188		231	
146		189		232	
147		190		233	
148		191		234	
149		192		235	
150		193		236	
151		194		237	
152		195		238	
153		196		239	
154		197		240	
155		198		241	
156		199		242	
157		200		243	
158		201		244	
159		202		245	
160		203		246	
161		204		247	
162		205		248	
163		206		249	
164		207		250	
165		208		251	
166		209		252	
167		210		253	
168		211		254	
169		212		255	
170		213		256	
171		214		257	
172		215		258	

Name of Respondent	This Report is:	Date of Report	Year of Report
NORTH SHORE GAS COMPANY	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2005

**CONSTRUCTION OVERHEADS - GAS**

- List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
- On page 44 furnish information concerning construction overheads.
- A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
- Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Distribution Department Expenses	945,510	
2	Service Department Expenses	6,448	
3	Engineering Department Expenses	538,436	
4	Employees' Welfare Expenses	1,703,324	
5	Self-Constructed Property Costs	124,087	
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31	<b>TOTAL</b>	<b>3,317,805</b>	<b>10,672,017</b>

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