

North Shore Gas Company ~~First Revised Sheet No. 79~~

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 1 of ~~13~~12

Rider SST

Selected Standby Transportation Service

~~Applicable to Service Classification No. 2~~

Applicable to Service Classification Nos. 2, 3 and 5

Transportation service under this rider is available on and after August 1, 2008, to any customer who:

- (1) executes a written contract for deliveries hereunder at a single point of metering~~;~~
- (2) is a customer under Service Classification No. ~~2-2, 3 or 5~~ at said single point of metering~~;~~
- (3) has arranged for the delivery of customer-owned gas to a mutually agreeable receipt point on the Company's system for ~~the purpose of service under said contract;~~ and
- (4) elects, ~~pursuant to the terms of this rider,~~ to contract for any level of standby service ~~that~~ is less than 100 percent of the customer's gas requirements.

Section A - Definitions

As used in this rider, the ~~following~~ terms below are defined to mean:

Allowable Bank (AB) shall mean the maximum quantity of gas that the customer can retain in storage at any time, determined by the following formula:

For Service Classification Nos. 2 and 5: AB = [BRD + (GCD x DF x SSP)] x MDQ

For Service Classification No. 3: AB = [(BRD x SSP) + (GCD x DF x SSP)] x MDQ

The customer's AB shall be stated in the contract ~~between the Company and the customer and shall remain in effect during the term, unless revised by the Company to reflect a change in any one of the factors in the formula.~~ As used in this rider, AB also shall mean the account in which the Company maintains a balance of customer-owned gas accounted for as deliveries to and from the AB.

Base Rate Daily Injection (BRDI) shall mean the maximum daily injection quantity attributable to the Company's Base Rate Storage in any given month.

Base Rate Daily Injection Percentage (BRDIP) shall mean the Base Rate maximum daily injection percentage in any given month determined by the formula:

BRDIP = BRDI / DPD

Base Rate Daily Withdrawal (BRDW) shall mean the maximum daily withdrawal quantity attributable to the Company's Base Rate Storage in any given month.

Base Rate Daily Withdrawal Percentage (BRDWP) shall mean the Base Rate daily withdrawal percentage in any given month determined by the formula:

BRDWP = BRDW / DPD

Base Rate Days (BRD) shall mean the number of days of AB provided for in the Company's base rates as approved by the Commission in the Company's most recent rate proceeding.

Base Rate Storage shall mean the storage for which the Company recovers costs through its base rates.

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Issued by James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

North Shore Gas Company

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Selected Standby Transportation Service

Applicable to Service Classification Nos. 2, 3 and 5

Section A - Definitions - continued

Companion ~~classification~~Classification shall mean the Service Classification No. 2, 3 or 5 under which the customer purchases gas service at said single point of metering.

Company-owned Gas shall mean any gas delivered to the customer that has not been delivered to the Company by the customer's supplier on its behalf or withdrawn from their AB.

Critical Day shall mean a day which may be declared prior to the day by the Company whenever any of the following five conditions occurs or is anticipated to occur:

- (1) When the Company experiences failure of transmission, distribution or gas storage facilities;
- (2) When transmission system pressures or other unusual conditions jeopardize the safe operation of the Company's system;
- (3) When the Company's transmission, storage, and supply resources are being used at or near their maximum rated deliverability;
- (4) When any of the Company's transporters or suppliers call the equivalent of a Critical Day; and
- (5) When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of its system.

Notice of a Critical Day will be posted on the Company's electronic bulletin board no less than two hours prior to the Company's nomination deadline for Rider SST deliveries. The Company will designate each Critical Day as a Supply Surplus Day or a Supply Shortage Day.

Daily Unauthorized Use shall mean that quantity of Company-owned Gas delivered to the customer on any day which is in excess of the customer's SSQ, unless Authorized Overtake has been made available.

Design Peak Day Demand (DPD) shall mean the Company's forecast of total system demand for a January weekday having an average temperature of minus 20 degrees Fahrenheit as measured by the National Weather Service at O'Hare International Airport.

Diversity Factor (DF) shall mean the constant value that has been approved by the Commission in the Company's most recent rate proceeding for the applicable service classification.

Gas Charge Daily Injection (GCDI) shall mean the maximum daily injection quantity attributable to the Company's Gas Charge Storage services in any given month.

Gas Charge Daily Injection Percentage (GCDIP) shall mean the Gas Charge maximum daily injection percentage in any given month determined by the formula:

$$\underline{\underline{GCDIP = GCDI / DPD}}$$

Gas Charge Daily Withdrawal (GCDW) shall mean the maximum daily withdrawal quantity attributable to the Company's Gas Charge Storage services in any given month.

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Applicable to Service Classification Nos. 2, 3 and 5

Section A - Definitions - continued

Gas Charge Daily Withdrawal Percentage (GCDWP) shall mean the Gas Charge maximum daily withdrawal percentage in any given month determined by the formula:

$$\text{GCDWP} = \text{GCDW} / \text{DPD}$$

Gas Charge Days (GCD) shall mean the number of days of AB provided for in the Company's gas charge rates as shown on an information sheet filed annually with the Commission no later than April 1, to be effective on the next May 1 for a one-year period.

Gas Charge Storage shall mean storage services for which the Company recovers costs through Rider 2 of this rate schedule.

Imbalance Account (IA) shall mean the account in which customer-owned gas delivered to the Company in excess of the summation of (i) the customer's daily requirements and (ii) AB (as limited by MDIQ) is accounted for.

Maximum Daily Injection Percentage (MDIP) shall mean, in relationship to the MDQ, the maximum percentage of gas that the customer can deliver to the Company's system in excess of the customer's requirements, on a given day, determined by the formula:

$$\text{For Service Classification Nos. 2 and 5: } \text{MDIP} = \text{BRDIP} + (\text{GCDIP} \times \text{DF} \times \text{SSP})$$

$$\text{For Service Classification No. 3: } \text{MDIP} = (\text{BRDIP} + (\text{GCDIP} \times \text{DF})) \times \text{SSP}$$

Maximum Daily Injection Quantity (MDIQ) shall mean the maximum quantity of customer-owned gas that the customer can deliver in excess of its requirements on any day that is accounted for as an injection in the AB and determined, for each month, by the formula:

$$\text{MDIQ} = \text{MDIP} \times \text{MDQ}$$

Maximum Daily Quantity (MDQ) shall ~~be the quantity, in terms, agreed to by the Company and the customer, but in no case less than the customer's~~ mean the quantity that shall be stated in and remain effective during the term of the contract and shall be the maximum quantity of customer-owned gas that a customer may deliver on any day. The minimum MDQ shall be the highest daily demand recorded ~~for the customer~~ by the installed Daily Demand Measurement Device during the most recent December through February period ~~by the~~. ~~If sufficient recorded~~ daily demand ~~measurement device installed on the customer's premises; provided, however, that until acceptable actual data are available from the daily demand measurement device~~ device data is not available, the ~~customer's~~ minimum MDQ ~~can~~ shall be ~~no less than the customer's~~ highest metered gas requirements in ~~the~~ a billing period ~~with the customer's highest requirements~~ during the most recent December through February period, adjusted to a 30 day equivalent basis ~~divided by 21~~. ~~The customer's MDQ shall be stated in the contract between the Company and the customer and shall remain in effect during the term of said contract, unless revised by the Company, in its sole judgment, and divided by 21.~~ For new premises, the Company shall determine, in its reasonable judgment, an MDQ based on factors such as the MDQ for similar premises. The Company retains the right to change the MDQ at any time based on evidence of changed usage.

Maximum Daily Withdrawal Percentage (MDWP) shall mean, in relationship to the MDQ, the maximum percentage of gas that the customer can withdraw from the Company's system on a given day when the customer's deliveries are less than its requirements, determined by the formula:

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130 East Randolph Drive, Chicago, Illinois 60601

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Selected Standby Transportation Service

Applicable to Service Classification Nos. 2, 3 and 5

Section A - Definitions - continued

For Service Classification Nos. 2 and 5: MDWP = BRDWP + (GCDWP x DF x SSP)

For Service Classification No. 3: MDWP = (BRDWP + (GCDWP x DF)) x SSP

Maximum Daily Withdrawal Quantity (MDWQ) shall mean the maximum quantity of gas that the customer can receive to meet its requirements on any day that is accounted for as a withdrawal from the AB and determined, for each month, by the formula:

MDWQ = MDWP x MDQ.

Monthly Unauthorized Use shall mean that quantity of Company-owned Gas delivered to the customer in excess of the quantity that it is authorized to receive in the month less the sum of the month's Daily Unauthorized Use.

Non-Critical Day shall mean any day that is not a Critical Day.

Receipt Point shall mean that point of connection where the Company agrees to receive customer-owned gas for service under this rider.

Selected Standby Percentage (SSP) shall ~~be mean~~ the percentage, which may not be a fraction, selected by the customer; ~~provided however, that the SSP must be less than 100 percent, which shall be a minimum of 0% and a maximum of 100%.~~ The customer's SSP shall be stated in ~~the contract between the Company and the customer and shall remain in effect during the term of said contract. A customer who requests~~ and remain effective during the term of the contract; provided, however, that a customer may revise its SSP if it wishes to transfer its contract to a different supplier's pool. Requests ~~for~~ an increased SSP shall ~~be required to apply~~ require an application for new service for the increase under Rider 10 of this rate schedule, ~~unless the Company has waived the requirement pursuant to Rider 10.~~

Selected Standby Quantity (SSQ) shall ~~be mean~~ the product obtained by multiplying the customer's SSP by the customer's MDQ. This is the ~~maximum~~ quantity ~~in terms of gas~~ for which the Company shall make up any deficiency in ~~daily deliveries of customer-owned gas to the Company.~~ ~~customer-owned gas to meet the customer's requirements.~~ The maximum quantity that can be delivered to the customer in any month under the Companion Classification shall be the customer's SSQ multiplied by the number of days in the month.

~~Date Issued: NOVEMBER 9, 1995~~ ~~Date Effective: NOVEMBER 14, 1995~~

~~Issued by Thomas M. Patrick, Vice President
130 East Randolph Drive, Chicago, Illinois 60601~~

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~~ILL. C. C. NO. 16~~

~~Third Revised Sheet No. 80~~

~~North Shore Gas Company~~

~~(Cancelling Second Revised Sheet No. 80)~~

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~~Rider SST~~

~~Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 2~~

~~Section A Definitions~~ continued

* ~~Gas Bank Account (GBA)~~ shall be the account in which customer-owned gas delivered to the Company in excess of the customer's daily requirements shall be held by the Company until taken by the customer. The customer's GBA shall consist of the summation of the customer's Allowable Bank and Excess Bank.

~~Allowable Bank (AB)~~ shall be the quantity determined by the following formula:

$$AB = [BD + (GCD \times .5 \times SSP)] \times MDQ$$

~~where BD~~ = the number of days of bank provided for in the Company's base rates as shown on the information sheet filed with the Commission on March 1 of each year to be effective for a one-year period commencing on the following May 1.

~~GCD~~ = the number of days of bank provided for in the Company's gas charge rates as shown on the information sheet filed with the Commission on March 1 of each year to be effective for a one-year period commencing on the following May 1.

The customer's AB shall be stated in the contract between the Company and the customer and shall remain in effect during the term of said contract, unless revised by the Company to reflect a change in the customer's MDQ.

~~Excess Bank~~ shall be the quantity of customer-owned gas in the customer's GBA that exceeds AB.

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~~Asterisk (*) indicates change.~~ Issued by Katherine A. Donofrio, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

~~ILL. C. C. NO. 16~~
~~Second Revised Sheet No. 81~~
~~North Shore Gas Company~~ (~~Cancelling First Revised Sheet No. 81~~)

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~Rider SST~~

~~-Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 2~~

Supply Shortage Day shall mean a Critical Day when the Company anticipates requirements in excess of supply.

Supply Surplus Day shall mean a Critical Day when the Company anticipates supply in excess of requirements.

~~Section A - Definitions - continued~~

* ~~Unaccounted for Gas~~ shall mean the quantity of customer-owned gas the Company shall retain, at the time of delivery into ~~the Company's~~ sits system, representing the customer's proportionate share of ~~unaccounted~~ Unaccounted for ~~gas~~ Gas. Such quantity shall equal the number of therms delivered by the customer to the Company's system under this rider multiplied by the effective Factor U, as defined in the Terms and Conditions of Service of this rate schedule.

~~Critical Day~~ shall be a day which may be declared prior to the day by the Company whenever any of the following five conditions occurs or is anticipated to occur

- ~~(1) when the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities,~~
- ~~(2) when transmission system pressures or other unusual conditions jeopardize the operation of the Company's system,~~
- ~~(3) when the Company's transmission, storage, and supply resources are being used at or near their maximum rated deliverability,~~
- ~~(4) when any of the Company's transporters or suppliers call the equivalent of a Critical Day; and~~
- ~~(5) when the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.~~

Notice of a Critical Day will be posted on the Company's ~~Bulletin Board~~ no less than two hours prior to the Company's nomination deadline for Rider SST deliveries.

The Company will designate each Critical Day as a ~~Supply Surplus Day~~ or ~~Supply Shortage Day~~.

~~Supply Surplus Day~~ shall be a Critical Day when the Company anticipates supply in excess of requirements.

~~Supply Shortage Day~~ shall be a Critical Day when the Company anticipates requirements in excess of supply.

~~Unauthorized use~~ Use of ~~gas~~ Gas shall ~~be mean~~ mean the sum of ~~daily unauthorized use plus monthly unauthorized use~~ Daily Unauthorized Use plus Monthly Unauthorized Use.

Date Issued: ~~AUGUST 2, 1996~~ MARCH 9, 2007
~~indicates change.~~ APRIL 23, 2007

Date Effective: ~~OCTOBER 1, 1996~~ Asterisk (*)

Issued by ~~Thomas M. Patrick~~ James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

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ILL. C. C.

NO. ~~16~~17

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~~North Shore Gas Company
No. 82)~~

~~(Cancelling First Revised Sheet~~

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Rider SST

Selected Standby Transportation Service

Applicable to Service Classification ~~No~~Nos. 2-2, 3 and 5

~~Section A - Definitions - continued~~

~~Daily unauthorized use~~ shall be that quantity of Company-owned gas delivered to the customer on any day which is in excess of the customer's SSQ.

~~Monthly unauthorized use~~ shall be that quantity of Company-owned gas delivered to the customer in the month less the sum of the month's daily unauthorized use.

~~Company-owned gas~~ shall mean, for the purposes of determining unauthorized use of gas, any quantity of gas taken by the customer that the customer is not contractually entitled to take.

* ~~Section B - Rates~~

The rates for service hereunder shall consist of an Administrative Charge, ~~Standby Demand Charge, Standby Commodity Charge, Excess Bank Charge, Factor TS Charge, Imbalance Trade Charge, a Cash-out Charge, a~~ Daily Demand Measurement Device Charge, ~~and an Imbalance Account Charge, an Imbalance Trade Charge, a Standby Commodity Charge, a Standby Demand Charge and an~~ Unauthorized Use Charge as well as those charges defined in the customer's ~~companion classification~~Companion Classification.

For a customer that is a member of a ~~customer group~~Customer Group as defined under Rider P of this rate schedule, the Company shall bill ~~the customer for a Standby Demand Charge, Factor TS Charge, and a~~ Daily Demand Measurement Device Charge and a Standby Demand Charge as well as those charges defined in the customer's ~~companion classification~~Companion Classification.

~~Administrative Charge~~

~~For customers with a contract which lists a single account, the~~The monthly Administrative Charge shall be \$60.00. ~~For customers with a contract which lists more than one account, the monthly Administrative Charge shall be the greater of \$73.00 or \$23.00 times the number of accounts listed in the~~21.00 per account for each account listed on a contract.

~~Date Issued: AUGUST 2, 1996~~

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~~Asterisk (*) indicates change. Issued by Thomas M. Patrick, Vice President
130 East Randolph Drive, Chicago, Illinois 60604~~

~~ILL. C. C. NO. 16
Third Revised Sheet No. 83
North Shore Gas Company (Cancelling Second Revised Sheet No. 83)~~

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~~-Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 2~~

~~Section B Rates continued~~

~~Standby Demand Charge~~

~~The monthly Standby Demand Charge shall be the effective Demand Gas Charge Per Therm as determined under Rider 2 of this rate schedule times 50 percent, multiplied by the customer's SSQ in therms.~~

~~Standby Commodity Charge~~

~~The monthly Standby Commodity Charge shall be the sum of the effective Commodity Gas Charge Per Therm, plus the effective Non-Commodity Gas Charge Per Therm times 50 percent, plus the effective Transition Surcharge Per Therm as determined under Rider 2 of this rate schedule. This charge shall be multiplied by the therms of gas delivered to the customer under the companion classification in the month. The maximum quantity of gas that can be delivered to the customer under the companion classification in a month shall be the customer's SSQ multiplied by the number of days in the month.~~

~~Excess Bank Charge~~

~~The monthly Excess Bank Charge shall be \$.10 per therm of customer-owned gas in the customer's Excess Bank at the end of any month.~~

~~* Factor TS Charge~~

~~The monthly Factor TS Charge shall be an amount equal to (i) the number of therms of customer-owned gas delivered to the customer under this rider, multiplied by (ii) the effective Factor TS determined under Rider 2 of this rate schedule.~~

~~The Company shall credit any customer that can document, in a manner acceptable to the Company, the payment of charges imposed November 1, 1994 through February 20, 1998 by Natural Gas Pipeline Company of America (Natural) pursuant to FERC authorization for the purpose of recovering gas supply realignment costs. "A customer must present to the Company acceptable documentation no later than June 30, 1998, in order to receive credit for gas supply realignment costs." The amount of the credit shall be the lesser of the amount of such charges paid by the customer to Natural or the amount of gas supply realignment costs recovered by the Company from the customer through the Factor TS charge.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

~~Rider SST~~

~~Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 2~~

~~Section B - Rates - continued~~

~~Imbalance Trade Charge~~

~~The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.~~

Cash-out Charge

The monthly Cash-out Charge shall be applied to any remaining imbalance calculated in accordance with Section I of this rider and be based on the percentage of that imbalance compared to the total deliveries to the customer during the month.

Daily Demand Measurement Device Charge

~~A daily demand measurement device~~ A Daily Demand Measurement Device shall be required for each meter at which service is taken under this rider. For each such device installed by the Company to meet this requirement, the monthly charge shall be ~~as follows:~~

<u>Device Type</u>	<u>Monthly Charge</u>
1. (Single meter without correcting devices)	\$34.00
2. (Single meter with correcting devices)	\$37.00
3. (Two meters without correcting devices)	\$45.00

applicable \$34.00. Charges billed under this provision shall begin with the bill for the first full month following installation ~~of the device.~~ and shall not apply for a device installed as an incident of service under the customer's Companion Classification.

Imbalance Account Charge

The daily Imbalance Account Charge shall be \$.10 per therm of customer-owned gas in the IA each Non-Critical Day. On a Supply Shortage Day, the Imbalance Account Charge shall be zero. On a Supply Surplus Day, the Imbalance Account Charge shall be \$6.00 per therm.

Imbalance Trade Charge

The Imbalance Trade Charge shall be \$5.00 per imbalance trade transaction in the month.

Standby Commodity Charge

The monthly Standby Commodity Charge shall be determined according to the following formula:

CGC + (NCGC x (1 - DF))

Each of the effective per therm factors CGC (Commodity Gas Charge) and NCGC (Non-Commodity Gas Charge) shall have the meanings and determinations ascribed to them in Rider 2 of this rate schedule. This charge shall be multiplied by the therms delivered to the customer under the Companion Classification in the month.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider SST

Selected Standby Transportation Service

Applicable to Service Classification Nos. 2, 3 and 5

Section B - Rates - continued

Standby Demand Charge

The monthly Standby Demand Charge shall be determined according to the following formula:

$$\frac{\text{DGC} \times \text{DF} \times \text{SSQ}}$$

~~The customer shall be responsible for providing and installing telephone wiring and, if required, electric wiring from the source of power to the device. Equipment installed by the Company pursuant to this provision shall remain the property of the Company, notwithstanding the customer's payment of charges hereunder.~~

The effective per therm factor DGC (Demand Gas Charge) shall have the meaning and determination ascribed to it in Rider 2 of this rate schedule.

Unauthorized Use Charge

~~The monthly unauthorized use charge~~Monthly Unauthorized Use Charge shall be the applicable ~~charge~~charges under Rider 9 of this rate schedule multiplied by the ~~quantity of unauthorized use of gas in the month subject to each such applicable charge~~applicable quantities of Unauthorized Use of Gas during the month.

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

Reimbursement for Taxes

In addition to the charges under Rider 1, the customer shall reimburse the Company for any and all taxes which the Company shall be required to pay or be obligated to collect from the customer ~~in respect of~~for service hereunder. ~~The Company will bill the customer monthly for any~~Any such taxes, and ~~for any associated costs which that~~ the Company is ~~specifically~~ authorized by law to recover ~~from the customer incident to such taxes, shall be billed to the customer on a monthly basis.~~

Section C - Cash-Out

Each month the customer's Monthly Imbalance shall be cashed out on a tiered basis pursuant to the following schedule:

<u>Monthly Imbalance</u>	<u>Overage (Company pays Customer)</u>	<u>Underage (Customer pays Company)</u>
<u>0% to 5%</u>	<u>100% times AMIP</u>	<u>100% times AMIP</u>
<u>> than 5% to 10%</u>	<u>90% times AMIP</u>	<u>110% times AMIP</u>
<u>> than 10% to 15%</u>	<u>80% times AMIP</u>	<u>120% times AMIP</u>
<u>> than 15% to 20%</u>	<u>70% times AMIP</u>	<u>130% times AMIP</u>
<u>Greater than 20%</u>	<u>60% times AMIP</u>	<u>140% times AMIP</u>

The Monthly Imbalance will be cashed out based on the percentage of that imbalance compared to the total deliveries to the customer during the month.

The Average Monthly Index Price (AMIP) for a month shall be the arithmetic average of the daily prices published for that month in "Gas Daily" under the headings Citygates, Chicago city-gates, Midpoint (average price in the Common range), or any successor to that index. On any day that the index is unavailable, the Company shall compute the AMIP using the remaining days. When required by the context in which the term is used, the price shall be converted from a price per dekatherm to a price per therm by dividing the per dekatherm charge by 10.

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North Shore Gas Company

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Rider SST

Selected Standby Transportation Service

Applicable to Service Classification ~~No. 2~~ Nos. 2, 3 and 5

Section C - ~~Authorized Overtake~~Cash-Out - continued

~~Authorized Overtake gas shall be any Company-owned gas made available to the customer pursuant to authorization under this provision. Provided, however that on any day no such gas shall be authorized in excess of the customer's MDQ. Authorized Overtake gas delivered to the customer under this provision shall be paid for by the customer under the companion classification.~~

~~Winter Period (November 1 through March 31) Authorized Overtake gas shall be made available only upon request by the customer and prior authorization by the Company. Notwithstanding any other provision of this rider any volume of Winter Period Authorized Overtake gas not used by the customer on the day for which it is authorized shall be credited to the customer's GBA.~~

~~Summer Period (April 1 through October 31) Authorized Overtake gas shall be any thermos of Company-owned gas delivered on any day in excess of the customer's SSQ and authorized by the Company. Summer Period Authorized Overtake gas shall be made available unless the Company provides prior notice to the customer.~~

The monthly Cash-out Charge shall be the sum of each tier's Monthly Imbalance multiplied by the corresponding price.

Section D - Authorized Overtake

Authorized Overtake gas shall be any Company-owned Gas made available to the customer pursuant to authorization under this provision. The Company shall notify customers of the availability of Authorized Overtake gas by notice posted on its electronic bulletin board or by a telephone message available to all customers and suppliers. Authorized Overtake gas delivered to the customer under this provision shall be paid for by the customer under the Companion Classification.

Section E - Order of Deliveries to the Company

^{*}On any day in which customer-owned gas delivered to the Company exceeds the customer's metered gas deliveries from the Company, the difference between such deliveries shall be credited as follows (i) AB up to the customer's GBA MDIQ, and (ii) IA. For the purposes of this paragraph, the quantity of customer-owned gas delivered to the Company's system is ~~understood to be~~ net of the amounts retained by the Company for Unaccounted for Gas ~~as defined in this rider~~.

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~~Applicable to Service Classification No. 2~~

~~Section EF - Order of Deliveries to the Customer~~

~~*For billing purposes, gas taken by delivered to the customer in any day at the point of metering for this rider shall be deemed to be taken in the following order:~~

- ~~(1) Winter Period Authorized Overtake, (2)~~
the quantity of customer-owned gas delivered to the Company's system in the current day, ~~(3)~~
the quantity of customer-owned gas delivered to the Company's system in the current day, ~~(3)~~
- ~~(2)~~ any quantity of customer-owned gas available for withdrawal from the customer's ~~GBA, (4) IA;~~
- ~~(3) any quantity of customer-owned gas available for withdrawal from the customer's AB, up to the customer's effective MDWQ;~~
- ~~(4)~~ the quantity of gas delivered under the ~~companion classification Companion Classification,~~ up to the customer's ~~SSQ, (5) Summer Period effective SSQ;~~
- ~~(5)~~ Authorized Overtake; and
- ~~(6)~~ Unauthorized Use.

For ~~the purposes of this paragraph~~ Section, the quantity of customer-owned gas delivered to the Company's system is ~~understood to be~~ net of the amounts retained by the Company for Unaccounted for Gas ~~as defined in this rider.~~

~~Section F - Limitations on GBA Withdrawals and Injections~~

~~A customer's daily withdrawals from the GBA on any Supply Shortage Day shall be limited to the lesser of (i) the customer's GBA balance at the beginning of the day or (ii) the quantity of gas determined by $[BD/(BD + GCD) + (GCD/(BD + GCD) \times SSP)] \times MDQ$. A customer's daily injections into the GBA on a Supply Surplus Day shall be limited to SSQ.~~

~~A customer's monthly withdrawals from its GBA during the period November 1 through March 31 shall be limited to the lesser of (i) the customer's GBA balance at the beginning of the month or (ii) the sum of the customer's Excess Bank at the beginning of the month plus 1/3 of the customer's AB.~~

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2007

Date Effective: ~~FEBRUARY 27, 1998~~ APRIL 23,

~~Asterisk (*) indicates change.~~ Issued by ~~Katherine A. Donofrio~~ James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

ILL. C. C. NO. 17
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~~ILL. C. C. NO. 16~~
~~Second Revised Sheet No. 87~~

North Shore Gas Company

~~(Cancelling First Revised Sheet No. 87)~~

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SST

Selected Standby Transportation Service

Applicable to Service Classification ~~No. 2~~ Nos. 2, 3 and 5

Section G - Inventory / Allowable Bank

In no event shall the quantity of gas accounted for in the AB be negative or customer-owned gas deliveries be accounted for as AB to the extent it would cause the balance to exceed the maximum quantity.

On November 30, the amount of gas accounted for in the AB must be no less than 85% of the AB. To the extent that the customer's inventory is less than 85%, the customer shall purchase the deficient quantity from the Company at 110% of the AMIP determined for November.

On March 31, the amount of gas accounted for in the AB must be no greater than 24% of the AB. To the extent that the customer's inventory exceeds 24%, the Company shall purchase the excess quantity at 90% of the AMIP determined for March.

On any day, the portion of the customer's deliveries of customer-owned gas to be accounted for in the AB shall not exceed the MDIQ.

On any day, the portion of the customer's receipts of customer-owned gas to be accounted for as reductions in the AB shall not exceed the MDWQ.

A customer's monthly withdrawals from the AB during the period November 1 through March 31 shall be limited to the lesser of (i) the customer's AB balance at the beginning of the month or (ii) 1/3 of the customer's AB.

Section H - Imbalance Trading and Daily Reallocations

* The customer shall have the right to trade amounts accounted for as GBAAB or IA to customers or suppliers receiving service under Riders ~~FST, SST, LST and P~~ to reduce or eliminate amounts of the customer's unauthorized use or excess bank and P of this rate schedule. All trades must be completed by ~~5 p.m. on the 5th~~ 00 p.m. Central Time, using the Company's electronic bulletin board, on the third working day following the ~~posting of month end meter readings.~~ The result of a trade cannot put an additional customer or supplier in a position of, or increase amounts subject to, monthly unauthorized use, excess bank or cash-out. Company's notification that trades can commence.

All trades must be confirmed by both parties and shall result in equal amounts of gas being transferred from one party to the other. The result of a trade cannot cause a customer or supplier to be out of compliance with minimum or maximum inventory requirements, cause the AB balance to be less than zero or greater than the maximum AB quantity or cause elimination of daily imbalance charges.

In addition to imbalance trading, each day a customer with more than one Rider SST contract may reallocate the customer-owned gas that it nominated for delivery among its contracts. The customer may not increase or decrease the confirmed quantity of customer-owned gas that it nominated for delivery on the day prior to gas flow or change or reallocate among the Receipt Points at which it is delivering gas, but it may change how that quantity is allocated between or among its contracts. Such notification shall be no later than 4:00 p.m. Central Time the day of gas flow.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SST

Selected Standby Transportation Service

Applicable to Service Classification Nos. 2, 3 and 5

Section I - Disposition of Imbalance Account Amounts

At the end of the month, the amount in the customer's IA shall first be injected into the AB up to the maximum AB quantity. Any remaining imbalance shall be traded or cashed-out under Section C of this rider. Amounts credited to the IA each day shall be assessed an Imbalance Account Charge.

Section H~~J~~ - Contract with the Customer

The initial term of the contract ~~between the Company and a customer hereunder shall continue for an initial term ending shall end~~ on the first April 30 following the effective date thereof, and ~~from year to year automatically renew annually~~ thereafter, subject to, The Company or the customer shall have the right ~~of either party~~ to terminate service under the contract at the end of ~~the initial term or of any such year to year extension thereof by written notice to the other given not less than 30 days prior to the date of such intended termination; provided, however, that in the event of any contract year on 30 days written notice.~~ Upon contract termination, all amounts due the Company shall ~~forthwith~~ then be paid, including the Standby Demand Charge for the unexpired portion of the remaining contractual term ~~of the contract.~~

Upon contract termination ~~of the contract~~, the customer shall trade or cash-out any gas remaining in the AB at 100 percent of the AMIP as defined under Section ~~E of Rider TBC~~ of this ~~rate schedule any gas remaining in the GBA rider.~~ A customer may not ~~voluntarily~~ discontinue and ~~subsequently~~ renew service under this rider within a ~~period of 12 consecutive months at the same premises consecutive twelve month period if service is not renewed under this rider within sixty days of such discontinuance.~~ A customer who terminates service hereunder and subsequently requests service under any service classification in excess of the ~~customer's SSQ in effect~~ SSQ effective on the ~~date of such~~ termination date shall be required to apply for new service under Rider 10 of this rate schedule. ~~unless the Company has waived the requirement pursuant to Rider 10.~~

The contract between the Company and the customer shall provide for :

- (1) ~~(1)~~ the measurement of customer-owned gas delivered to the Company and shall establish minimum quality specifications for such gas;
- (2) ~~(2)~~ the rate or rates of delivery of gas transported for any customer hereunder and the pressure at which such gas is to be delivered, ~~and;~~
- (3) the procedure by which the customer shall nominate daily delivery quantities of customer-owned gas to the Company. The customer shall arrange to have the pipeline transporter and ~~the seller/shipper~~ its supplier provide the Company with the daily delivery data for all customer-owned gas delivered to the Company's system; and
- (4) standard and customary contract provisions such as governing law, notices and provisions governing contract interpretation.

If the customer has a legal or beneficial ownership or leasehold interest in the premises at more than a single point of metering and is financially responsible for all service rendered under this rider and the Companion Classification, such premises, up to 200 accounts unless otherwise agreed by the Company, may, for the convenience of the parties, be consolidated under the contract for the limited purposes defined in the contract.

The customer, at the Company's request, will furnish the Company with copies of all contracts relating to service hereunder, including all amendments thereto in effect from time to time. Any additional facilities required for the Company to take delivery of customer-owned gas or to meter deliveries of quantities of gas transported for the customer hereunder shall be paid for by the customer prior to service initiation.

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Issued by James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

~~Asterisk (*) indicates change. Issued by Thomas M. Patrick, Executive Vice President~~
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North Shore Gas Company

(Cancelling First Revised Sheet No. 88)

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SST

Selected Standby Transportation Service

Applicable to Service Classification ~~No~~Nos. 2, 3 and 5

Section ~~H~~J - Contract with the Customer - continued

~~If additional facilities are required for the Company to take delivery of customer-owned gas or to meter deliveries of quantities of gas transported for the customer hereunder, the customer shall reimburse the Company for all costs thereof prior to the initiation of service hereunder.~~

~~The Company will allow a customer to combine Rider SST and LST contracts if the customer agrees to abide by the Rider LST provisions regarding AB and IA. A customer may not assign such a combined contract to a supplier under Rider P of this rate schedule.~~

~~*A customer may assign its contract for the remainder of the contract term~~A customer, except a customer receiving service pursuant to Section L of this rider, may transfer management of its contract to one supplier under Rider P of this rate schedule. Upon ~~assignment of the customer's contract to a supplier under Rider P~~such a transfer, the customer's ~~GBAAB~~GBAAB will be transferred to the supplier's ~~GBAAB~~GBAAB. No ~~assignment permitted under this paragraph~~transfer shall relieve the ~~assignor~~customer of its contractual liabilities and obligations ~~to the Company under the contract hereunder~~. The customer ~~agrees that it is~~shall be liable for its pro rata share of amounts due or to become due under the Rider P contract under which it is a member of a ~~customer group~~Customer Group. ~~This~~ pro rata share shall be determined by the ratio of the MDQ under its contract with the Company to the Pool MDQ under the Rider P contract under which it is a member of a ~~customer group~~Customer Group, as ~~those terms are~~ defined in Rider P of this rate schedule.

~~To the extent~~The provisions of Rider P shall govern when there is a conflict between the provisions of this rider and ~~the provisions that~~ of Rider P with respect to a transferred contract ~~that has been assigned, the~~. The provisions of ~~Rider P~~this rider shall govern. ~~To the extent when either Rider P is silent or~~ there is no conflict between the provisions of this rider and ~~the provisions that~~ of Rider P ~~or Rider P is silent the provisions of this rider shall govern~~. Upon termination of the contract under Rider P the ~~assignment~~transfer of the customer's contract shall be cancelled.

Section ~~I~~K - Terms and Conditions of Service

Service will be provided hereunder whenever and to the extent that customer-owned gas has been delivered for ~~the customer~~it to the Company's system in accordance with the contract ~~between the customer and the Company~~ hereunder. If a customer does not deliver customer-owned gas to the Company for any 30-day period, the Company may terminate the contract.

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~~First Revised Sheet No. 89~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~-Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 2~~

~~The customer shall be responsible for providing, installing and maintaining telephone wiring and, if required, electric wiring from the source of power to the device. The Company may terminate the contract hereunder if a customer does not repair malfunctioning telephone wiring or electric wiring within 30 days of notification by the Company. Equipment installed by the Company shall remain its property, regardless of the customer's payment of charges hereunder.~~

~~Section I - Terms and Conditions of Service - continued~~

~~In the event there is a Company gas supply interruption or curtailment of the Company's gas supply, all customer-owned gas delivered to the Company will be made available to the customer, except that the Company may interrupt deliveries of customer-owned gas to the customer same for reasons of limitation of system capacity to the same extent that service to the customer would be interrupted or curtailed absent service under this rider. For the purpose of this paragraph, system capacity will as used herein shall include storage capacity from all sources. Notwithstanding the foregoing, in the event there is an interruption or curtailment of the Company's gas supply which, in the Company's sole judgment, would have the effect of impairing or interfering with an activity essential to the health or safety of the community the Company shall be entitled~~

~~The Company shall be able to interrupt deliveries of customer-owned gas to the customer and use such that gas to serve sales customers when there is a gas supply interruption or curtailment and it believes essential community health or safety activities could be impaired or affected. The sole compensation per therm for such an interruption and use of customer-owned gas shall be 100 percent of the AMIP as defined under Section E of Rider TBC of this rate schedule rider plus \$1.50 per therm.~~

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130 East Randolph Drive, Chicago, Illinois 60601

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SST

Selected Standby Transportation Service

Applicable to Service Classification Nos. 2, 3 and 5

Section K - Terms and Conditions of Service - continued

~~The customer-owned gas by the customer shall be responsible for delivery expenses of its gas to the Company's system shall be at the customer's expense and shall be delivered~~ ensure deliveries to Company facilities are in accordance with the contract ~~entered into between the Company and the customer hereunder. The Company shall not be obligated to accept delivery of any customer-owned gas that does not conform to the contractual gas quality specifications.~~ The gas delivered by the Company hereunder shall be measured in accordance with the Terms and Conditions of Service of this rate schedule.

The Company reserves the right to limit the daily and monthly volumes of customer-owned gas delivered for the customer's account when, ~~in the Company's sole judgment, the customer's~~ it believes that the customers' or the suppliers' deliveries are excessive in relation to the ~~customer's~~ related gas requirements and may cause an adverse effect on system operations.

~~The Company will not be obligated to accept delivery of any customer-owned gas which does not conform to the quality specifications in the contract between the Company and the customer hereunder.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~Rider SST~~

~~-Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 2~~

~~Section I - Terms and Conditions of Service - continued~~

~~If the customer shall fail to comply with or perform any of the conditions or obligations on the customer's part to be complied with or performed under the contract between the customer and the Company hereunder, the Company may: (i) after verbal and written notice to the customer, confirmed in writing, suspend receipt of customer-owned gas into the Company's system until the customer shall make good cures such failure; or (ii) terminate all service 10 days after providing written notice of the Company's intention to terminate service, unless within such 10 days the customer shall make good cures such failure during this ten-day period. The suspension or termination of service for any such cause shall not release the customer from the obligation to make payment of any amounts due or to become due in accordance with under the terms of the customer's contract with the Company hereunder.~~

Subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service which are applicable to this rider.

~~Section J - Transition~~

~~Any customer desiring to receive service under this rider who that has not yet had a daily demand measurement device Daily Demand Measurement Device installed may receive service under this rider subject to the terms and conditions of this rider as modified by this Transition provision. This Transition provision shall apply to the customer's Rider SST service until the first day of the next calendar month following the month in which the daily demand measurement device is installed installation of the Daily Demand Measurement Device (Transition Period); provided, however, that for For customers having a contract covering more than one account, the Transition Period shall cease end upon the first day of the next calendar month following the month in which completed installation of daily demand measurement devices is completed Daily Demand Measurement Devices for all specified accounts subject to the contract as of the date of execution.~~

~~Service under this Transition provision shall be available upon execution of a Rider SST contract. If 6 months after execution of a Rider SST contract a daily demand measurement device If a Daily Demand Measurement Device has not been installed due to the customer failing to meet its responsibilities under this rider, the contract with the customer any customer failure, including failure to install telephone wiring, after 3 months, the contract shall be terminated and the customer shall be re-billed under Rider FST this rider assuming 100% standby service for the period during which that Rider SST service was taken under this Transition provision. If the contract is terminated due to such failure, the customer may not subsequently renew service under this rider within a twelve-month period of 12 months at the same premises. If, at any time before the installation of a daily demand measurement device is completed, the customer elects not to receive service under this rider before installation of a Daily Demand Measurement Device, the customer shall be re-billed under Rider FST this rider assuming 100% standby service for the period during which that Rider SST service was taken under this Transition provision.~~

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North Shore Gas Company

~~First Revised Sheet No. 91~~

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SST

Selected Standby Transportation Service

~~Applicable to Service Classification No. 2~~

Applicable to Service Classification Nos. 2, 3 and 5

Section ~~JL~~ - Transition - continued

If a ~~daily demand measurement device~~Daily Demand Measurement Device has not been installed by November 1 of any year for any customer who has contracted for service under this rider ~~prior to such date~~, the customer may, ~~by written notification~~in writing, select an interim SSP in excess of ~~the SSP originally~~that contractually specified ~~in the customer's contract, with such~~. This interim selection ~~to~~shall be effective from said November 1 until the end of the ~~customer's~~ Transition Period, at which time the ~~SSP~~ originally specified ~~in the contract again~~SSP shall become effective.

Notwithstanding any other provision in this rider, billing during the Transition Period for a customer subject to this Transition provision shall be based upon monthly rather than daily data. The daily limitations set forth in Section G of this rider shall be applied on a monthly basis.

For the months of November through March, a customer subject to this Transition provision must have, at the beginning of each month, a minimum balance of ~~therms~~gas in the customer's ~~GBA~~AB (Minimum ~~Storage~~AB Balance) calculated by the formula $[1 - \text{SSP}] \times .75 \times \text{AB}$, with the factors SSP and AB having the contractually-specific values ~~specified in the customer's contract~~. If the balance in the customer's ~~GBA~~AB is less than the Minimum ~~Storage~~AB Balance required at the beginning of any month, ~~the Company shall make available and~~ the customer shall purchase ~~a quantity of gas representing~~from the Company, under their Companion Classification, an amount of gas equal to the difference between the quantity of customer-owned gas in the ~~GBA and the Minimum Storage Balance, to be purchased under the customer's companion classification~~AB and the Minimum AB Balance. Any purchased gas hereunder shall be priced at 110% of either AMIP or the applicable GC determined under Rider 2 of this rate schedule, whichever is greater. Such quantity shall be deemed to have been purchased on the last day of the month prior to ~~the month that~~ in which the required Minimum ~~Storage~~AB Balance does not exist. The Minimum AB Balance is in place of the inventory requirements set forth in Section G of this rider.

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~Rider LST~~

~~Large Volume Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 3~~

~~Transportation service under this rider is available to any customer who~~

- ~~(1) executes a written contract for deliveries hereunder at a single point of metering;~~
- ~~(2) is a customer under Service Classification No. 3 at said single point of metering;~~
- ~~(3) has arranged for the delivery of customer-owned gas to a mutually agreeable point on the Company's system for the purpose of service under said contract, and~~
- ~~(4) elects, pursuant to the terms of this rider, to contract for any level of standby service that is less than 100 percent of the customer's gas requirements.~~

~~Section A - Definitions~~

~~As used in this rider, the following terms are defined to mean:~~

~~**Companion classification** shall mean Service Classification No. 3 under which the customer purchases gas service at said single point of metering.~~

~~**Maximum Daily Quantity (MDQ)** shall be the quantity, in therms, agreed to by the Company and the customer, but in no case less than the customer's highest daily demand recorded for the customer during the most recent December through February period by the daily demand measurement device installed on the customer's premises; provided, however, that until acceptable actual data are available from the daily demand measurement device, the customer's MDQ can be no less than the customer's metered gas requirements in the billing period with the customer's highest requirements during the most recent December through February period, adjusted to a 30-day equivalent basis divided by 21. The customer's MDQ shall be stated in the contract between the Company and the customer and shall remain in effect during the term of said contract, unless revised by the Company, in its sole judgment, based on evidence of changed usage.~~

~~**Selected Standby Percentage (SSP)** shall be the percentage selected by the customer; provided however, that the SSP must be less than 100 percent. The customer's SSP shall be stated in the contract between the Company and the customer and shall remain in effect during the term of said contract. A customer who requests an increased SSP shall be required to apply for new service for the increase under Rider 10 of this rate schedule.~~

~~**Selected Standby Quantity (SSQ)** shall be the product obtained by multiplying the customer's SSP by the customer's MDQ. This is the quantity in therms, for which the Company shall make up any deficiency in daily deliveries of customer-owned gas to the Company.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~Rider LST~~

~~Large Volume Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 3~~

~~Section A - Definitions - continued~~

~~**~~

~~* Allowable Bank (AB) shall be the quantity determined by the following formula:~~

$$~~AB = [(BD \times SSP) + (GCD \times .5 \times SSP)] \times MDQ~~$$

~~Where BD = the number of days of bank provided for in the Company's base rates as shown on the information sheet filed with the Commission on March 1 of each year to be effective for a one-year period commencing on the following May 1.~~

~~GCD = the number of days of bank provided for in the Company's gas charge rates as shown on the information sheet filed with the Commission on March 1 of each year to be effective for a one-year period commencing on the following May 1.~~

~~The customer's AB shall be stated in the contract between the Company and the customer and shall remain in effect during the term of said contract, unless revised by the Company, to reflect a change in the customer's MDQ.~~

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North Shore Gas Company (Cancelling Second Revised Sheet No. 94)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 3 of 12

~~Rider LST~~

~~Large Volume Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 3~~

~~Section A - Definitions - continued~~

~~* **Imbalance Account** (IA) shall be the account in which customer-owned gas delivered to the Company in excess of the summation of the (i) customer's daily requirements, (ii) AB shall be accounted for by the Company.~~

~~**Unaccounted for Gas** shall mean the quantity of customer-owned gas the Company shall retain, at the time of delivery into the Company's system, representing the customer's proportionate share of unaccounted for gas. Such quantity shall equal the number of therms delivered by the customer to the Company's system under this rider multiplied by the effective Factor U, as defined in the Terms and Conditions of Service of this rate schedule.~~

~~**Critical Day** shall be a day which may be declared prior to the day by the Company whenever any of the following five conditions occurs or is anticipated to occur~~

- ~~(1) when the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities,~~
- ~~(2) when transmission system pressures or other unusual conditions jeopardize the operation of the Company's system,~~
- ~~(3) when the Company's transmission, storage, and supply resources are being used at or near their maximum rated deliverability,~~
- ~~(4) when any of the Company's transporters or suppliers call the equivalent of a Critical Day, and~~
- ~~(5) when the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.~~

~~Notice of a Critical Day will be posted on the Company's Bulletin Board no less than two hours prior to the Company's nomination deadline for Rider LST deliveries.~~

~~The Company will designate each Critical Day as a Supply Surplus Day or a Supply Shortage Day.~~

~~**Supply Surplus Day** shall be a Critical Day when the Company anticipates supply in excess of requirements.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 4 of 12

~~Rider LST~~

~~Large Volume Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 3~~

~~Section A - Definitions - continued~~

~~Supply Shortage Day shall be a Critical Day when the Company anticipates requirements in excess of supply.~~

~~Unauthorized use of gas shall be the sum of daily unauthorized use plus monthly unauthorized use.~~

~~Daily unauthorized use shall be that quantity of Company-owned gas delivered to the customer on any day which is in excess of the customer's SSQ.~~

~~Monthly unauthorized use shall be that quantity of Company-owned gas delivered to the customer in the month less the sum of the month's daily unauthorized use.~~

~~Company-owned gas shall mean, for the purposes of determining unauthorized use of gas, any quantity of gas taken by the customer that the customer is not contractually entitled to take.~~

~~* Section B - Rates~~

~~The rates for service hereunder shall consist of an Administrative Charge, Standby Demand Charge, Standby Commodity Charge, Factor TS Charge, Excess Bank Charge, Imbalance Trade Charge, and Unauthorized Use Charge as well as those charges defined in the customer's companion classification.~~

~~For a customer that is a member of a customer group as defined under Rider P of this rate schedule, the Company shall bill a Standby Demand Charge and Factor TS Charge as well as those charges defined in the customer's companion classification.~~

~~Administrative Charge~~

~~For customers with a contract which lists a single account, the monthly Administrative Charge shall be \$60.00. For customers with a contract which lists more than one account, the monthly Administrative Charge shall be the greater of \$73.00 or \$23.00 times the number of accounts listed in the contract.~~

~~* Standby Demand Charge~~

~~The monthly Standby Demand Charge shall be the effective Demand Gas Charge Per Therm as determined under Rider 2 of this rate schedule times 50 percent, multiplied by the customer's SSQ in therms.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~Rider LST~~

~~Large Volume Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 3~~

~~Section B - Rates - continued~~

~~Standby Commodity Charge~~

~~The monthly Standby Commodity Charge shall be the sum of the effective Commodity Gas Charge Per Therm, plus the effective Non-Commodity Gas Charge Per Therm times 50 percent, plus the effective Transition Surcharge Per Therm as determined under Rider 2 of this rate schedule. This charge shall be multiplied by the therms of gas delivered to the customer under the companion classification in the month. The maximum quantity of gas that can be delivered to the customer under the companion classification in a month shall be the customer's SSQ multiplied by the number of days in the month.~~

~~* Factor TS Charge~~

~~The monthly Factor TS Charge shall be an amount equal to (i) the number of therms of customer-owned gas delivered to the customer under this rider, multiplied by (ii) the effective Factor TS determined under Rider 2 of this rate schedule.~~

~~The Company shall credit any customer that can document, in a manner acceptable to the Company, the payment of charges imposed November 1, 1994 through February 20, 1998 by Natural Gas Pipeline Company of America (Natural) pursuant to FERC authorization for the purpose of recovering gas supply realignment costs. "A customer must present to the Company acceptable documentation no later than June 30, 1998, in order to receive credit for gas supply realignment costs." The amount of the credit shall be the lesser of the amount of such charges paid by the customer to Natural or the amount of gas supply realignment costs recovered by the Company from the customer through the Factor TS charge.~~

~~Excess Bank Charge~~

~~The Excess Bank Charge shall be \$.10 per therm of customer owned gas credited to the IA each day, except amounts credited to the IA on a Critical Day. On a Supply Shortage Day, amounts deemed credited to the IA shall be assessed no charge. On a Supply Surplus Day, amounts deemed credited to the IA shall be assessed the Non-Critical Day Unauthorized Use Charge as defined in Rider 9.~~

~~Imbalance Trade Charge~~

~~The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.~~

~~Unauthorized Use Charge~~

~~The monthly unauthorized use charge shall be the applicable charge under Rider 9 of this rate schedule multiplied by the quantity of unauthorized use of gas in the month subject to each such applicable charge.~~

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~~North Shore Gas Company~~

~~(Cancelling First Revised Sheet No. 97)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 6 of 12

~~Rider LST~~

~~Large Volume Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 3~~

~~Section B - Rates - continued~~

~~Late Payment Charge~~

~~A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.~~

~~Reimbursement for Taxes~~

~~In addition to the charges under Rider 1, the customer shall reimburse the Company for any taxes which the Company shall be required to pay or obligated to collect from the customer in respect of service hereunder. The Company will bill the customer monthly for any such taxes, and for any costs which the Company is specifically authorized by law to recover from the customer incident to such taxes.~~

~~Section C - Authorized Overtake~~

~~Authorized Overtake gas shall be any Company-owned gas made available to the customer pursuant to authorization under this provision. Authorized Overtake gas delivered to the customer under this provision shall be paid for by the customer under the companion classification.~~

~~* Winter Period (November 1 through March 31) Authorized Overtake gas shall be made available only upon request by the customer and prior authorization by the Company. Notwithstanding any other provision of this rider any volume of Winter Period Authorized Overtake gas not used by the customer on the day for which it is authorized shall be credited to the customer's AB or IA.~~

~~Summer Period (April 1 through October 31) Authorized Overtake gas shall be any therms of Company-owned gas delivered on any day in excess of the customer's SSQ and authorized by the Company. Summer Period Authorized Overtake gas shall be made available unless the Company provides prior notice to the customer.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~Rider LST~~

~~Large Volume Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 3~~

~~Section D - Order of Deliveries to the Company~~

~~* On any day in which customer owned gas delivered to the Company exceeds the customer's metered gas deliveries from the Company, the difference between such deliveries shall be credited to the customer's AB and then shall be credited to IA. For the purposes of this paragraph, the quantity of customer owned gas delivered to the Company's system is understood to be net of the amounts retained by the Company for Unaccounted for Gas as defined in this rider.~~

~~Section E - Order of Deliveries to the Customer~~

~~* For billing purposes, gas taken by the customer in any day at the point of metering for this rider shall be deemed to be taken in the following order: (1) Winter Period Authorized Overtake, (2) the quantity of customer owned gas delivered to the Company's system in the current day, (3) any quantity of customer owned gas available for withdrawal from the customer's AB, (4) the quantity of gas delivered under the companion classification, up to the customer's SSQ, (5) Summer Period Authorized Overtake, and (6) Unauthorized Use. For the purposes of this paragraph, the quantity of customer owned gas delivered to the Company's system is understood to be net of the amounts retained by the Company for Unaccounted for Gas as defined in this rider.~~

~~Section F - Limitations on AB Withdrawals and Injections~~

~~A customer's daily withdrawals from the AB on any Supply Shortage Day shall be limited to the lesser of (i) the customer's AB balance at the beginning of the day or (ii) the customer's SSQ. A customer's daily injections into the AB on a Supply Surplus Day shall be limited to SSQ.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 8 of 12

~~Rider LST~~

~~Large Volume Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 3~~

~~Section F - Limitations on AB Withdrawals and Injections - continued~~

~~A customer's monthly withdrawals from the AB, during the period November 1 through March 31, are limited to the lesser of (i) the customer's AB balance at the beginning of the month or (ii) 1/3 of the customer's AB.~~

~~Section G - Imbalance Trading~~

~~The customer shall have the right to trade amounts accounted for as IA to customers or suppliers receiving service under Riders FST, SST, LST and P to reduce or eliminate amounts of the customer's IA. All trades must be completed by 5 p.m. on the 5th working day following the posting of month end meter readings. The result of a trade cannot put an additional customer or supplier in a position of, or increase amounts subject to, monthly unauthorized use, excess bank or cash-out.~~

~~Section H - Disposition of Imbalance Account Amounts~~

~~* At the end of the month, the amount in the customer's IA shall first be injected into the AB. Any remaining imbalance shall be traded or cashed-out under Section E of Rider TB of this rate schedule. Amounts deemed credited to the IA each day shall be assessed an Excess Bank Charge.~~

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North Shore Gas Company (Cancelling First Revised Sheet No. 100)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 9 of 12

~~Rider LST~~

~~Large Volume Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 3~~

~~Section I - Contract with the Customer~~

* ~~The contract between the Company and a customer hereunder shall continue for an initial term ending on the first April 30 following the effective date thereof, and from year to year thereafter, subject to the right of either party to terminate the contract at the end of the initial term or of any such year to year extension thereof by written notice to the other given not less than 30 days prior to the date of such intended termination; provided, however, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Standby Demand Charge for the unexpired portion of the remaining term of the contract. Upon termination of the contract, the customer shall trade or cash-out at 100 percent of the AMIP as defined under Section E of Rider TB of this rate schedule any gas remaining in the AB. A customer may not voluntarily discontinue and subsequently renew service under this rider within a period of 12 consecutive months at the same premises. A customer who terminates service hereunder and subsequently requests service under any service classification in excess of the customer's SSQ in effect on the date of such termination shall be required to apply for new service under Rider 10 of this rate schedule.~~

~~The contract between the Company and the customer shall provide for~~

- ~~(1) the measurement of customer owned gas delivered to the Company and shall establish minimum quality specifications for such gas,~~
- ~~(2) the rate or rates of delivery of gas transported for any customer hereunder and the pressure at which such gas is to be delivered, and~~
- ~~(3) the procedure by which the customer shall nominate daily delivery quantities of customer-owned gas to the Company. The customer shall arrange to have the pipeline transporter and the seller/shipper provide the Company with the daily delivery data for all customer owned gas delivered to the Company's system.~~

~~The customer will furnish the Company with copies of all contracts relating to service hereunder, including all amendments thereto in effect from time to time.~~

~~If additional facilities are required for the Company to take delivery of customer owned gas or to meter deliveries of quantities of gas transported for the customer hereunder, the customer shall reimburse the Company for all costs thereof prior to the initiation of service hereunder.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 10 of 12

~~Rider LST~~

~~Large Volume Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 3~~

~~Section I - Contract with the Customer - continued~~

~~The Company will allow a customer to combine Rider SST and Rider LST contracts if the customer agrees to abide by the Rider LST provisions regarding AB and IA. A customer may not assign such a combined contract to a supplier under Rider P of this rate schedule.~~

~~* A customer may assign its contract for the remainder of the contract term to one supplier under Rider P of this rate schedule. Upon assignment of the customer's contract to a supplier under Rider P, the customer's AB will be transferred to the supplier's AB. No assignment permitted under this paragraph shall relieve the assignor of its liabilities and obligations to the Company under the contract. The customer agrees that it is liable for its pro rata share of amounts due or to become due under the Rider P contract under which it is a member of a customer group. The customer's pro rata share shall be determined by the ratio of the MDQ under its contract with the Company to the Pool MDQ under the Rider P contract under which it is a member of a customer group, as these terms are defined in Rider P of this rate schedule.~~

~~To the extent there is a conflict between the provisions of this rider and the provisions of Rider P with respect to a contract that has been assigned, the provisions of Rider P shall govern. To the extent there is no conflict between the provisions of this rider and the provisions of Rider P or Rider P is silent the provisions of this rider shall govern. Upon termination of the contract under Rider P the assignment of the customer's contract shall be cancelled.~~

~~Section J - Terms and Conditions of Service~~

~~Service will be provided hereunder whenever and to the extent that customer-owned gas has been delivered for the customer to the Company's system in accordance with the contract between the customer and the Company hereunder.~~

~~A customer that selects an SSP of zero must contract for critical day balancing service under Rider TB of this rate schedule.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 11 of 12

~~Rider LST~~

~~Large Volume Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 3~~

~~Section J—Terms and Conditions of Service—continued~~

~~In the event there is an interruption or curtailment of the Company's gas supply, all customer-owned gas delivered to the Company will be made available to the customer, except that the Company may interrupt deliveries of customer-owned gas to the customer for reasons of limitation of system capacity to the same extent that service to the customer would be interrupted or curtailed absent service under this rider. For the purpose of this paragraph, system capacity will include storage capacity from all sources. Notwithstanding the foregoing, in the event there is an interruption or curtailment of the Company's gas supply which, in the Company's sole judgment, would have the effect of impairing or interfering with an activity essential to the health or safety of the community the Company shall be entitled to interrupt deliveries of customer-owned gas to the customer and use such gas to serve sales customers. The sole compensation per therm for such an interruption and use of customer-owned gas shall be 100 percent of the AMIP as defined under Section E of Rider TB of this rate schedule plus \$1.50 per therm.~~

~~The delivery of customer-owned gas by the customer to the Company's system shall be at the customer's expense and shall be delivered to Company facilities in accordance with the contract between the Company and the customer.~~

~~The gas delivered by the Company hereunder shall be measured in accordance with the Terms and Conditions of Service of this rate schedule.~~

~~The Company will not be obligated to accept delivery of any customer-owned gas which does not conform to the quality specifications in the contract between the Company and the customer.~~

~~The Company reserves the right to limit the daily and monthly volumes of customer-owned gas delivered for the customer's account when, in the Company's sole judgment, the customer's deliveries are excessive in relation to the customer's gas requirements and may cause an adverse effect on system operations.~~

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~~North Shore Gas Company~~ ~~First Revised Sheet No. 103~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 12 of 12

~~Rider LST~~

~~Large Volume Selected Standby Transportation Service~~

~~Applicable to Service Classification No. 3~~

~~Section J - Terms and Conditions of Service - continued~~

~~If the customer shall fail to comply with or perform any of the conditions or obligations on the customer's part to be complied with or performed under the contract between the customer and the Company, the Company may: (i) after verbal notice to the customer, confirmed in writing, suspend receipt of customer owned gas into the Company's system until the customer shall make good such failure; or (ii) terminate all service 10 days after providing written notice of the Company's intention to terminate service unless within such 10 days the customer shall make good such failure. The suspension or termination of service for any such cause shall not release the customer from the obligation to make payment of any amounts due or to become due in accordance with terms of the customer's contract with the Company.~~

~~Subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service which are applicable to this rider.~~

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~~North Shore Gas Company~~ ~~First Revised Sheet No. 104~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 1 of 7

~~Rider TB~~

~~Transportation Balancing Service~~

~~Applicable to Rider LST and Rider P~~

~~Transportation Balancing Service under this rider is available to any customer who:~~

- ~~1) is a Rider LST customer with a Selected Standby Percentage (SSP) of 0 percent or Rider LST Pool as defined under Rider P with a Selected Standby Quantity of 0 therms, and~~
- ~~2) executes a written Rider TB contract.~~

~~Section A - Definitions~~

~~As used in this rider, the following terms are defined to mean:~~

~~**Daily Imbalance** shall be the difference between the customer's delivery to the Company's system as adjusted for storage activity and the customer's metered gas deliveries from the Company on any day.~~

~~**Monthly Imbalance** shall be the sum of the customer's Daily Imbalances.~~

~~**Critical Day** shall have the meaning ascribed to it in Rider LST.~~

~~**Critical Day Balancing Quantity (CDBQ)** shall be the Daily Imbalance amount which the Company will on a Critical Day deliver to the customer or absorb for the customer.~~

~~**Non-Critical Day Balancing Quantity (NDBQ)** shall be the Daily Imbalance amount beyond the customer's CDBQ which the Company will on a Non-Critical Day deliver to the customer or absorb for the customer.~~

~~**Daily Storage Quantity (DSQ)** shall be the maximum volume of gas the Company is obligated to inject into or withdraw from a customer's storage account for receipt from or delivery to the customer on any day and shall be equal to the customer's CDBQ.~~

~~**Maximum Allowable Capacity (MAC)** shall be the maximum volume of gas that the customer may have in storage on any day. The MAC shall be determined by multiplying the number of days of DSQ determined annually under Section D of this rider by the customer's DSQ.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 2 of 7

~~Rider TB~~

~~Transportation Balancing Service~~

~~-Applicable to Rider LST and Rider P~~

~~Section A - Definitions - continued~~

~~**Excess Daily Balance** shall be on Non-Critical Days the customer's Daily Imbalance less the sum of its DSQ, its NDBQ, and its CDBQ and on Critical Days the customer's Daily Imbalance less the sum of its DSQ and its CDBQ.~~

~~**Excess Monthly Balance** is the sum of the absolute value of Excess Daily Balances in the month.~~

~~**Base Rate Balancing Costs** are the costs the Company incurs to balance its system on a daily basis which are recovered through the Company's Base Rates.~~

~~**Gas Charge Balancing Costs** are the costs the Company incurs to balance its system on a daily basis which are recovered through the Company's Gas Charge.~~

~~**Non-Critical Day Diversity Factor** is the sum of the absolute daily differences between deliveries and consumption for the Rider LST customers with a SSP of 0 percent as measured over the most recent December through February period as a group divided by the sum of the individual absolute daily differences between deliveries and consumption for the Rider LST customers with a SSP of 0 percent as measured over the most recent December through February period.~~

~~**Critical Day Diversity Factor** is the sum of the absolute difference between deliveries and consumption for the Rider LST customers with a SSP of 0 percent on the Company's peak day in the most recent December through February period as a group divided by the sum of the individual absolute differences between deliveries and consumption for the Rider LST customers with a SSP of 0 percent on the Company's peak day in the most recent December through February period.~~

~~Section B - Customer Selections~~

~~The customer shall be required to select a NDBQ; provided however that the ratio of the customer's NDBQ to the customer's MDQ shall not be greater than 50 percent. The customer's NDBQ shall be a daily quantity stated in the contract between the Company and the customer and shall remain in effect during the term of said contract.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 3 of 7

~~Rider TB~~

~~Transportation Balancing Service~~

~~-Applicable to Rider LST and Rider P-~~

~~Section B - Customer Selections - continued~~

~~The customer shall be required to select a CDBQ; provided however that the ratio of the customer's CDBQ to the customer's MDQ shall not be greater than 50 percent. The customer's CDBQ shall be a daily quantity stated in the contract between the Company and the customer and shall remain in effect during the term of said contract.~~

~~The customer may select a DSQ. The customer's DSQ shall be a daily quantity equal to the customer's CDBQ stated in the contract between the Company and the customer and shall remain in effect during the term of said contract.~~

~~Section C - Rates~~

~~The rates for service hereunder shall consist of a Contract Administration Charge, a Base Rate Non-Critical Day Balancing Charge, a Gas Charge Non-Critical Day Balancing Charge, a Base Rate Critical Day Balancing Charge, a Gas Charge Critical Day Balancing Charge, a Base Rate Daily Storage Charge, a Gas Charge Daily Storage Charge, a Cash-out Charge and a Daily Scheduling Charge.~~

~~Contract Administration Charge~~

~~The contract administration charge shall be \$25 per month per contract.~~

~~Non-Critical Day Balancing Charge~~

~~The monthly non-critical day balancing charge shall be the Base Rate Non-Critical Day Balancing Charge Per Therm and the Gas Charge Non-Critical Day Balancing Charge Per Therm as determined under Section D of this rider multiplied by the customer's NDBQ.~~

~~Critical Day Balancing Charge~~

~~The monthly critical day balancing charge shall be the Base Rate Critical Day Balancing Charge Per Therm and the Gas Charge Critical Day Balancing Charge Per Therm as determined under Section D of this rider multiplied by the customer's CDBQ.~~

~~Daily Storage Charge~~

~~The monthly storage charge shall be the Base Rate Daily Storage Charge Per Therm and the Gas Charge Daily Storage Charge Per Therm as determined under Section D of this rider multiplied by the customer's DSQ.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 4 of 7

~~Rider TB~~

~~Transportation Balancing Service~~

~~-Applicable to Rider LST and Rider P-~~

~~Section C - Rates - continued~~

~~Cash-out Charge~~

~~The monthly cash-out charge shall be the charge determined under Section E of this rider.~~

~~Daily Scheduling Charge~~

~~On each Supply Shortage Day during the month, the Daily Scheduling Charge shall be \$6.00 per therm of underage Excess Daily Balance and no charge per therm of overage Excess Daily Balance. On each Supply Surplus Day during the month, there shall be no charge per therm of underage Excess Daily Balance and \$6.00 per therm of overage Excess Daily Balance. On each Non-Critical Day during the month, there shall be \$.50 per therm of Excess Daily Balance.~~

~~Section D - Charge Determination~~

~~The Base Rate and Gas Charge Non-Critical Day Balancing Charges Per Therm and the Base Rate and Gas Charge Critical Day Balancing Charges Per Therm will be determined annually by the Company based on its Base Rate and Gas Charge Balancing Costs projected for the next year.~~

~~75% of the Base Rate Balancing Costs expressed as a cost per peak day therm will be multiplied by the Non-Critical Day Diversity Factor to determine the Base Rate Non-Critical Day Balancing Charge Per Therm. 75% of the Gas Charge Balancing Costs expressed as a cost per peak day therm will be multiplied by the Non-Critical Day Diversity Factor to determine the Gas Charge Non-Critical Day Balancing Charge Per Therm.~~

~~75% of the Base Rate Balancing Costs expressed as a cost per peak day therm will be multiplied by the Critical Day Diversity Factor to determine the Base Rate Critical Day Balancing Charge Per Therm. 75% of the Gas Charge Balancing Costs expressed as a cost per peak day therm will be multiplied by the Critical Day Diversity Factor to determine the Gas Charge Critical Day Balancing Charge Per Therm.~~

~~25% of the Base Rate Balancing Costs expressed as a cost per peak day therm will be multiplied by the Critical Day Diversity Factor to determine the Base Rate Daily Storage Charge Per Therm. 25% of the Gas Charge Balancing Costs expressed as a cost per peak day therm will be multiplied by the Critical Day Diversity Factor to determine the Gas Charge Daily Storage Charge Per Therm. The maximum number of days of DSQ will be determined based on the comparable relationship in the Company's storage services supporting service under this rider.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 5 of 7

~~Rider TB~~

~~Transportation Balancing Service~~

~~-Applicable to Rider LST and Rider P~~

~~Section D - Charge Determination - continued~~

~~* These charges and the maximum number of days of DSQ will be shown on the information sheet filed with the Commission on March 1 of each year to be effective on the following May 1 and for one year thereafter.~~

~~Section E - Cash-Out~~

~~Each month the customer's Monthly Imbalance shall be cashed out on a tiered basis pursuant to the following schedule:~~

Monthly Imbalance	Overage (Company pays Customer)	Underage (Customer pays Company)
0% to 5%	100% times AMIP	100% times AMIP
Greater than 5% to 10%	90% times AMIP	110% times AMIP
Greater than 10% to 15%	80% times AMIP	120% times AMIP
Greater than 15% to 20%	70% times AMIP	130% times AMIP
Greater than 20%	60% times AMIP	140% times AMIP

~~The Monthly Imbalance will be cashed out on the percentage of that imbalance compared to the total deliveries to the customer during the month.~~

~~* The Average Monthly Index Price (AMIP) shall be the arithmetic average of the Weekly Index Prices (WIP). The WIP for any week shall be the arithmetic average of the Natural Gas Intelligence Gas Price Index Non-Utility End-User Citygate prices for the Midwest and the Natural Gas Week Delivered to Utility Spot Price Midwest Region. If in any week one of the indices is not published, the remaining price index shall be used.~~

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North Shore Gas Company (Cancelling First Revised Sheet No. 109)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 6 of 7

~~Rider TB~~

~~Transportation Balancing Service~~

~~-Applicable to Rider LST and Rider P~~

~~Section E - Cash-Out~~ continued

~~The monthly cash-out charge shall be the sum of each tier's Monthly Imbalance multiplied by the corresponding price.~~

~~Section F - Order of Deliveries to the Company~~

* ~~Notwithstanding any provision in Rider LST or Rider P, on any day in which customer-owned gas delivered to the Company exceeds the customer's metered gas deliveries from the Company, the difference between such deliveries shall be a positive Daily Imbalance. On a Non-Critical Day this imbalance will be accounted for using the customer's (1) DSQ, (2) CDBQ, (3) NDBQ and (4) Excess Daily Balance. On a Critical Day this imbalance will be accounted for using the customer's (1) DSQ, (2) CDBQ and (3) Excess Daily Balance.~~

~~Section G - Order of Deliveries to the Customer~~

* ~~Notwithstanding any provision in Rider LST or Rider P, for billing purposes, gas taken by the customer at the point of metering for this rider shall be deemed to be taken in the following order: (1) the quantity of customer-owned or supplier-owned gas delivered to the Company's system in the current day and (2) a negative Daily Imbalance. On a Non-Critical Day this imbalance will be accounted for using the customer's (1) DSQ, (2) CDBQ, (3) NDBQ and (4) Excess Daily Balance. On a Critical Day this imbalance will be accounted for using the customer's (1) DSQ, (2) CDBQ and (3) Excess Daily Balance.~~

~~Section H - Restrictions on DSQ~~

~~A customer's daily withdrawals from the storage account shall be limited to the lesser of (i) the storage account balance at the beginning of the day or (ii) the customer's DSQ. A customer's daily injections into the storage account shall be limited to DSQ. On any day the sum of the amounts accounted for as DSQ and CDBQ shall not exceed the customer's CDBQ.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 7 of 7

~~Rider TB~~

~~Transportation Balancing Service~~

~~Applicable to Rider LST and Rider P~~

~~Section I - Contract with the Customer~~

~~The contract between the Company and a customer will be effective from May 1 of each year and shall continue for a term that is coincident with the term of the customer's Rider LST contract or the supplier's Rider P contract with the Company.~~

~~Section J - Terms and Conditions~~

~~Subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service which are applicable to this rider.~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

~~*(The filing of this sheet is for the purpose of recording the fact that Rider, NS, Nominated Storage Service, which formerly appeared, in part, on First Revised Sheet No. 111 is terminated.)~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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indicates change. 130 East Randolph Drive, Chicago, Illinois 60601~~

~~ILL. C. C. NO. 16~~
~~Second Revised Sheet No. 114~~
~~North Shore Gas Company~~ ~~(Cancelling First Revised Sheet No. 114)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

~~*(The filing of this sheet is for the purpose of recording the fact that Rider NS, Nominated Storage Service, which formerly appeared, in part, on First Revised Sheet No. 114 is terminated.)~~

~~Date Issued: January 13, 1998~~ ~~Date Effective: February 27, 1998~~

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North Shore Gas Company _____ (Cancelling First Revised Sheet No.115)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

~~*(The filing of this sheet is for the purpose of recording the fact that Rider SNS, Short Notice Nominated Storage Service, which formerly appeared, in part, on First Revised Sheet No. 115 is terminated.)~~

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~~Third Revised Sheet No. 116~~
~~North Shore Gas Company~~ ~~(Cancelling Second Revised Sheet No. 116)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~Fourth Revised Sheet No. 117~~
~~North Shore Gas Company~~ ~~(Cancelling Third Revised Sheet No. 117)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

~~*(The filing of this sheet is for the purpose of recording the fact that Rider SNS, Short Notice Nominated Storage Service, which formerly appeared, in part, on Third Revised Sheet No. 117 is terminated.)~~

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~~_____ ILL. C. C. NO. 16
_____ Second Revised Sheet No.118
North Shore Gas Company _____ (Cancelling First Revised Sheet No. 118)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

~~*(The filing of this sheet is for the purpose of recording the fact that Rider SNS, Short Notice Nominated Storage Service, which formerly appeared, in part, on First Revised Sheet No. 118 is terminated.)~~

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130 East Randolph Drive, Chicago, Illinois 60604~~

North Shore Gas Company

~~(Cancelling First Revised No. 119)~~

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider P

Pooling Service

Applicable to Rider ~~FST, Rider SST and Rider LST~~

~~Available~~ Pooling service under this rider is available on and after August 1, 2008, to all suppliers (marketers and brokers) who deliver gas to the Company for transportation to a Rider ~~FST, or Rider SST or Rider LST~~ customer and execute a written contract for service hereunder.

Section A - Definitions

As used in this rider, the ~~following~~ terms below are defined to mean:

~~Pooling Service shall be a service provided by the Company that allows suppliers to deliver gas to the Company, on an aggregated basis, for one or more Rider FST or Rider SST or Rider LST contracts that comprise the membership of the supplier's pool.~~

~~Pool shall be the customer group that the supplier establishes under its Pooling contract with the Company.~~

Companion Classification shall mean the Service Classification No. ~~2 or 2~~, 3 or 5 under which the ~~Rider FST, SST or LST~~ customer purchases gas service.

Company-owned Gas shall mean any gas taken by the Pool that has not been delivered to the Company by the Pool's supplier on its behalf or withdrawn from its AB.

Customer Group shall ~~be mean~~ the group of Rider ~~FST, the group of Rider~~ SST customers with the same Selected Standby Percentage, as that term is defined in Rider SST ~~or the group of Rider LST customers with the same Selected Standby Percentage as that term is defined in Rider LST~~, that contract with the Company to be in a supplier's ~~pool~~ Pool. Each ~~customer group~~ Customer Group shall consist of like standby contracts from defined Service Classification groupings and shall be limited to ~~150~~200 accounts. ~~Notwithstanding the foregoing sentence, a customer group, or~~ may consist of a single contract with any number of accounts up to 200 accounts, unless a larger number is approved by the Company. There are two defined Service Classification groupings as follows: (1) customers taking service under one or more of Service Classification Nos. 2 and 5; and (2) customers taking service under Service Classification No. 3.

Critical Day shall have the meaning ascribed to it in Rider SST.

Diversity Factor (DF) shall have the meaning ascribed to it in Rider SST.

Non-Critical Day shall have the meaning ascribed to it in Rider SST.

Pool shall mean the Customer Group that the supplier establishes under its Pooling contract with the Company.

Pool Allowable Bank (AB) shall mean the sum of the Allowable Banks of customers in the Customer Group, as determined under Rider SST.

Pool Daily Unauthorized Use shall mean that quantity of Company-owned Gas delivered to the Pool on any day which is in excess of the Pool's SSQ, unless Authorized Overtake has been made available.

Pool Imbalance Account (IA) shall mean the account in which supplier-owned gas delivered to the

Company in excess of the summation of (i) the Customer Group's daily requirements and (ii) Pool AB (as limited by MDIQ) is accounted for.

Date Issued: MARCH 9, 2007

Date Effective: APRIL 23, 2007

Issued by James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 2 of 7

Rider P

Pooling Service

Applicable to Rider SST

Section A - Definitions - continued

Pool Maximum Daily Injection Quantity (PMDIQ) shall mean the sum of the MDIQs of customers in the Customer Group, as determined under Rider SST.

Pool Maximum Daily Withdrawal Quantity (PMDWQ) shall mean the sum of the MDWQs of customers in the Customer Group, as determined under Rider SST.

Pool Maximum Daily Quantity (MDQ) shall ~~be mean~~ be mean the sum of the MDQs of customers in the Customer Group, as determined under Rider ~~FST, Rider SST or Rider LST of customers in the customer group~~ SST and shall be the maximum quantity of supplier-owned gas that a supplier may deliver on any day.

Pool Monthly Unauthorized Use shall mean that quantity of Company-owned Gas delivered to the Pool in excess of the quantity it is authorized to receive in the month less the sum of the month's daily unauthorized use.

Pool Selected Standby Quantity (SSQ) shall ~~be mean~~ be mean the sum of the SSQs of customers in the Customer Group, as determined under Rider SST ~~or Rider LST of customers in the customer group~~.

* ~~Pool Gas Bank Account (GBA) shall be, for a Rider FST or Rider SST Pool, the account in which supplier-owned gas delivered to the Company in excess of the pool's daily requirements shall be held by the Company until taken by the pool.~~

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~~Second Revised Sheet No. 120~~
~~North Shore Gas Company~~ ~~(Cancelling First Revised Sheet No. 120)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~Rider P~~

~~Pooling Service~~

~~Applicable to Rider FST, Rider SST and Rider LST~~

~~Section A - Definitions - continued~~

~~Pool Allowable Bank (AB) shall be the sum of the Allowable Banks, as determined under Rider FST, Rider SST or Rider LST of customers in the customer group.~~

~~Pool Excess Bank shall be, for a Rider FST or Rider SST Pool, the quantity of gas in the pool GBA that exceeds the pool AB. *Pool Imbalance Account shall be the account for Rider LST Pools in which supplier-owned gas delivered to the Company in excess of the summation of i) the Pool's daily requirements, and ii) the Pool AB shall be accounted for by the Company. The maximum monthly quantity of gas that can be delivered to the Pool under the Companion Classifications shall be the Pool SSQ multiplied by the number of days in the month.~~

~~Pool Unaccounted for Gas shall mean the quantity of supplier-owned gas the Company shall retain, at the time of delivery into the Company's sits system, representing the pool Pool's proportionate share of ~~unaccounted~~ Unaccounted for gas Gas. Such quantity shall equal the number of therms delivered by the supplier to the Company's system under this rider multiplied by the effective Factor U, as defined in the Terms and Conditions of Service of this rate schedule.~~

~~Pool Unauthorized Use of Gas for a customer group comprised of Rider SST or Rider LST customers shall be~~ shall mean, for a Customer Group, the sum of daily unauthorized use plus monthly unauthorized use.

~~Pool Daily Unauthorized Use shall be that quantity of Company-owned gas delivered to the pool on any day which is in excess of the pool SSQ.~~

~~Pool Monthly Unauthorized Use shall be that quantity of Company-owned gas delivered to the pool in the month less the sum of the month's daily unauthorized use.~~

Pooling Service shall mean a service that allows suppliers to deliver gas to the Company, on an aggregated basis, for one or more Rider SST contracts that comprise the membership of the supplier's Pool.

~~Company-owned Gas shall mean, for the purposes of determining unauthorized use of gas, any quantity of gas taken by the pool that the pool is not contractually entitled to take.~~

Receipt Point shall mean that point of connection where the Company agrees to receive supplier-owned gas for service under this rider.

~~Section B - Rates~~

The rates for service hereunder shall consist of a Cash-out Charge, an Imbalance Account Charge, an Imbalance Trade Charge, a Pooling Charge, a Standby Commodity Charge, ~~Excess Bank Charge, Imbalance Trade Charge, Customer Change Charge~~ and an Unauthorized Use Charge.

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~~27, 1998~~ APRIL 23, 2007

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North Shore Gas Company

~~(Cancelling Original Sheet No. 121)~~

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 3 of ~~8~~ 7

Rider P

Pooling Service

Applicable to Rider ~~FST, Rider SST and Rider LST~~

Section B - Rates - continued

~~Pooling~~ Cash-out Charge

The monthly ~~Pooling Charge shall be \$200 per month and \$10 per account in the customer group.~~ Cash-out Charge shall be applied to any remaining imbalance calculated in accordance with Section H of this rider and be based on the percentage of that imbalance compared to the total deliveries to the Pool during the month.

* ~~Standby Commodity Charge~~

~~The monthly Standby Commodity Charge shall be the sum of the effective Commodity Gas Charge Per Therm, plus the effective Non-Commodity Gas Charge Per Therm times 50 percent, plus the effective Transition Surcharge Per Therm as determined under Rider 2 of this rate schedule. This charge shall be multiplied by the therms of Company-owned gas delivered to the pool in the month. The maximum quantity of gas that can be delivered to the pool under the companion classifications in a month shall be the pool SSQ multiplied by the number of days in the month.~~

~~Excess Bank~~ Imbalance Account Charge

The ~~Excess Bank~~ daily Imbalance Account Charge for ~~Riders FST and Rider SST~~ pools ~~Pool~~ Pools shall be \$.10 per therm of gas in the Pool ~~Excess Bank at the end of the month.~~ For Rider LST pools, the Excess Bank Charge shall be \$.10 per therm of supplier-owned gas credited to the IA each day, except amounts credited to the IA on a IA each Non-Critical Day. On a Supply Shortage Day, amounts deemed credited to the IA the Imbalance Account Charge shall be assessed ~~no charge~~ zero. On a Supply Surplus Day, ~~amounts deemed credited to the IA shall be assessed the Non-Critical Day Unauthorized Use Charge as defined in Rider 9 of this rate schedule.~~

~~Customer Change Charge~~ The monthly Customer Change Charge shall be \$10 per contract added to or subtracted from the pool the Imbalance Account Charge shall be \$6.00 per therm.

Imbalance Trade Charge

The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.

Pooling Charge

The monthly Pooling Charge shall be \$200 per month and \$13 per account in the Customer Group.

Standby Commodity Charge

The monthly Standby Commodity Charge shall be determined according to the following formula:
$$\frac{CGC + (NCGC \times (1 - DF))}{}$$

Each of the effective per therm factors CGC (Commodity Gas Charge) and NCGC (Non-Commodity Gas Charge) shall have the meanings and determinations ascribed to them in Rider 2 of this rate schedule. This charge shall be multiplied by the therms delivered to the Customer Group under the Companion Classification in the month.

Unauthorized Use Charge

The monthly Unauthorized Use Charge shall be the applicable charge under Rider 9 of this rate schedule multiplied by the ~~quantity of pool unauthorized use of gas in~~ applicable quantities of Pool Unauthorized Use of Gas during the month.

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

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~~North Shore Gas Company~~

~~(Cancelling Original Sheet No. 122)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~Rider P~~

~~Pooling Service~~

~~Applicable to Rider FST, Rider SST and Rider LST~~

~~Section B - Rates - continued~~

~~Reimbursement for Taxes~~

~~In addition to the charges under Rider 1, the supplier shall reimburse the Company for any and all taxes which the Company shall be required to pay or obligated to collect from the supplier in respect of service hereunder. ~~The Company will bill the supplier monthly for any~~ Any such taxes, and ~~for any associated~~ costs ~~which that~~ the Company is ~~specifically~~ authorized by law to recover ~~from~~ shall be billed to the supplier ~~incident to such taxes on a monthly basis~~.~~

Date Issued: MARCH 9, 2007

Date Effective: APRIL 23, 2007

Issued by James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider P

Pooling Service

Applicable to Rider SST

Section C - Authorized Overtake

Authorized Overtake gas shall be any Company-owned ~~gas~~Gas made available to the supplier pursuant to authorization under this provision. The Company shall notify suppliers of the availability of Authorized Overtake by notice posted on its electronic bulletin board or by a telephone message available to all customers and suppliers. Authorized Overtake gas delivered to the ~~supplier~~Customer Group under this provision shall be paid for by the supplier under the ~~companion classification~~Companion Classification.

~~Winter Period (November 1 through March 31) Authorized Overtake gas shall be made available only upon request by the supplier and prior authorization by the Company. Notwithstanding any other provision of this rider any volume of Winter Period Authorized Overtake gas not used by the supplier on the day for which it is authorized shall be credited to the Pool AB or IA.~~

~~Summer Period (April 1 through October 31) Authorized Overtake gas shall be any thermos of Company-owned gas delivered on any day in excess of the Pool SSQ and authorized by the Company. Summer Period Authorized Overtake gas shall be made available unless the Company provides prior notice to the supplier.~~

Section D - Order of Deliveries to the Company

*On any day in which supplier-owned gas delivered to the Company exceeds the ~~customer group~~Customer Group's metered gas deliveries from the Company, the difference between such deliveries shall be ~~credited to the pool GBA or AB and finally for Rider LST Pools, shall be credited to the Pool IA.~~ The determined pursuant to Section E of Rider SST of this rate schedule; provided that, for purposes of applying such provisions, the determinations shall be based on supplier-owned gas. For the purposes of this paragraph, the quantity of supplier-owned gas delivered to the Company's system is ~~understood to be~~ net of the amounts retained by the Company for Unaccounted for Gas ~~as defined in this rider.~~

Section E - Order of Deliveries to the Customer Group

For billing purposes, gas delivered to the Customer Group in any day at the points of metering for this rider shall be in the order determined pursuant to Section F of Rider SST of this rate schedule; provided that, for purposes of applying such provisions, the determinations shall be based on supplier-owned and Company-owned Gas delivered to the Customer Group.

For this Section, the quantity of supplier-owned gas delivered to the Company's system is net of the amounts retained by the Company for Unaccounted for Gas.

Section F - Inventory / Allowable Bank

In no event shall the quantity of gas accounted for in the Pool AB be negative or supplier-owned gas deliveries be accounted for as Pool AB to the extent it would cause the balance to exceed the maximum quantity.

On November 30, the amount of gas accounted for in the Pool AB must be no less than 85% of the Pool AB. To the extent that the supplier's inventory is less than 85%, the supplier shall purchase the deficient quantity from the Company at 110% of the AMIP determined for November.

On March 31, the amount of gas accounted for in the Pool AB must be no greater than 24% of the Pool AB. To the extent that the supplier's inventory exceeds 24%, the Company shall purchase the

excess quantity at 90% of the AMIP determined for March.

On any day, the portion of the supplier's deliveries of supplier-owned gas to be accounted for in the Pool AB shall not exceed the PMDIQ.

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~~FEBRUARY 27, 1998~~ **Asterisk (*) indicates change.** APRIL 23, 2007

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Issued by ~~Katherine A. Donofrio~~ James F. Schott, Vice President
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North Shore Gas Company

~~(Cancelling First Revised Sheet No. 123)~~

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider P

Pooling Service

Applicable to Rider ~~FST, Rider SST and Rider LST~~

~~Section E - Order of Deliveries to the Customer Group~~ F - Inventory / Allowable Bank - continued

* ~~For billing purposes, gas taken by the customer group in any day at the points of metering for this rider shall be deemed to be taken in the following order: (1) Winter Period Authorized Overtake, (2) the quantity of supplier-owned gas delivered to the Company's system in the current day, (3) the quantity of supplier-owned gas available for withdrawal from the pool GBA or AB, (4) the quantity of gas delivered under the companion classification, up to the pool SSQ, (5) Summer Period Authorized Overtake, and (6) Unauthorized Use. For the purposes of this paragraph, the quantity of supplier-owned gas delivered to the Company's system is understood to be net of the amounts retained by the Company for Pool Unaccounted for Gas as defined in this rider.~~

On any day, the portion of the Customer Group's receipts of supplier-owned gas to be accounted for as reductions in the Pool AB shall not exceed the PMDWQ.

A Pool's monthly withdrawals from the AB during the period November 1 through March 31 shall be limited to the lesser of (i) the Pool AB balance at the beginning of the month or (ii) 1/3 of the customer's AB.

~~Section FG - Imbalance Trading and Daily Reallocations~~

The supplier shall have the right to trade amounts accounted for as ~~GBA~~AB or IA ~~to~~with customers or suppliers receiving service under Riders ~~FST, SST, LST and P to reduce or eliminate the supplier's unauthorized use, excess bank or IA and P of this rate schedule.~~ All trades must be completed by ~~5 p.m. on the 5th~~00 p.m. Central Time, using the Company's electronic bulletin board, on the third working day following the ~~posting of month end meter readings~~Company's notification that trades can commence. All trades must be confirmed by both parties and shall result in equal amounts of gas being transferred from one party to the other. The result of a trade cannot ~~put an additional customer or supplier in a position of, or increase amounts subject to, monthly unauthorized use, excess bank or cash-out.~~cause a customer or supplier to be out of compliance with minimum or maximum inventory requirements, cause the AB balance to be less than zero or greater than the maximum AB quantity or cause elimination of daily imbalance charges.

In addition to imbalance trading, each day a supplier with more than one Pool contract may notify the Company that it wishes to re-allocate the supplier-owned gas that it nominated for delivery among its contracts. The supplier may not increase or decrease the confirmed quantity of supplier-owned gas that it nominated for delivery on the day prior to gas flow or change or reallocate among the Receipt Points at which it is delivering gas, but it may change how that quantity is allocated between or among its contracts. Such notification shall be no later than 4:00 p.m. Central Time the day of gas flow.

~~Section GH - Disposition of Imbalance Account Amounts~~

*At the end of the month, the net amount in the ~~pool~~Pool's IA shall first be injected into the Pool's AB up to the maximum Pool AB quantity. Any remaining imbalance shall be traded or cashed-out ~~at 100 percent of the AMIP as defined~~ under Section ~~EC~~ of Rider ~~TB~~SST of this rate schedule. Amounts ~~deemed~~ credited to the Pool's IA each day ~~excepting amounts credited to the Pool's IA on a Critical Day~~ shall be assessed an ~~Excess Bank~~Imbalance Account Charge.

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~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~Rider P~~

~~Pooling Service~~

~~Applicable to Rider FST and Rider SST and Rider LST~~

Section HJ - Contract with the Supplier

* ~~The initial term of the contract between the Company and a supplier hereunder shall continue for an initial term ending shall end on the first April 30 following the effective date thereof, and from year to year automatically renew annually thereafter, subject to. The Company or the supplier shall have the right of either party to terminate the contract at the end of the initial term or of any such contract year to year extension thereof by on 30 days written notice to the other given not less than 30 days prior to the date of such intended termination. Upon contract termination of the contract, the supplier shall trade or cash-out any gas remaining in the Pool's AB at 100 percent of the AMIP as defined under Section EC of Rider TBSST of this rate schedule any gas remaining in the Pool's GBA or AB.~~

The supplier must provide adequate assurances of payment to the Company. Such assurances ~~may include prior payment of an amount equivalent to one month of service under this rider or shall be~~ an irrevocable standby letter of credit drawn on a bank acceptable to the Company, ~~cash deposit, or parental guaranty, based upon the Company's determination of qualifications, for an amount equivalent to three months' service under this rider.~~

Date Issued: MARCH 9, 2007

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Issued by James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider P

Pooling Service

Applicable to Rider SST

The contract between the Company and the supplier shall provide for:

- (1) the measurement of supplier-owned gas delivered to the Company and shall establish minimum quality specifications for such gas;
- (2) the rate or rates of delivery of gas transported for any supplier hereunder and the pressure at which such gas is to be delivered; ~~and;~~
- (3) the procedure by which the supplier shall nominate daily delivery quantities of supplier-owned gas to the Company. The supplier shall arrange to have the pipeline transporter and the seller/shipper provide the Company with the daily delivery data for all supplier-owned gas delivered to the Company's system; and
- (4) standard and customary contract provisions such as governing law, notices and provisions governing contract interpretation.

The supplier, at the Company's request, will furnish the Company with copies of all contracts relating to service hereunder, including all amendments thereto in effect from time to time. Such contracts shall include each contract between the supplier and each member of the ~~customer group~~ Customer Group authorizing the supplier to act as its agent for, ~~each such member respecting matters under this rider and the member's contract with the Company under Rider FST or Rider SST or Rider LST and the assignment~~ member's Rider SST contract, and the transfer of ~~the contract showing the supplier to be the assignee of that~~ each member of the customer group's Rider FST or ~~transferred to the supplier management of its~~ Rider SST or Rider LST contract.

~~Date Issued: NOVEMBER 26, 1996~~ ~~Date Effective: JANUARY 10, 1997~~

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~~130 East Randolph Drive, Chicago, Illinois 60601~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 7 of 8

~~Rider P~~

~~Pooling Service~~

~~Applicable to Rider FST, Rider SST and Rider LST~~

Section ~~I~~J - Terms and Conditions of Service

Service will be provided hereunder whenever and to the extent that supplier-owned gas has been delivered for ~~the supplier~~ to the Company's system in accordance with the contract ~~between the supplier and the Company hereunder. A supplier with a Pool SSQ of zero must contract for critical day balancing service under Rider TB of this rate schedule hereunder. If a supplier does not deliver supplier-owned gas to the Company for any 30-day period, the Company may terminate the contract.~~

In the event there is ~~an~~ a Company gas supply interruption or curtailment ~~of the Company's gas supply,~~ all supplier-owned gas delivered to the Company will be made available to the ~~pool~~ Pool, except that the Company may interrupt deliveries of ~~supplier-owned gas~~ the same to the ~~pool~~ Pool for reasons of limitation of system capacity to the same extent that service to the ~~pool~~ Pool would be interrupted or curtailed absent service under this rider. ~~For the purpose of this paragraph, system~~ System capacity ~~will as used herein shall~~ include storage capacity from all sources. ~~Notwithstanding the foregoing, in the event there is an interruption or curtailment of the Company's gas supply which, in the Company's sole judgment, would have the effect of impairing or interfering with an activity essential to the health or safety of the community, the Company shall be entitled~~ The Company shall be able to interrupt deliveries of supplier-owned gas to the ~~pool~~ Pool and use ~~such that~~ gas to serve sales customers ~~when there is a gas supply interruption or curtailment and it believes essential community health or safety activities could be impaired or affected.~~ The sole compensation per therm for such an interruption and use of supplier-owned gas shall be 100 percent of the AMIP as defined under Section ~~EC~~ of Rider ~~TBSST~~ of this rate schedule plus \$1.50 per therm.

The Company reserves the right to limit the daily and monthly volumes of supplier-owned gas delivered for the ~~customer group when, in the Company's sole judgment, the supplier's~~ suppliers' ~~Customer Groups when it believes that the~~ Customer Groups' gas requirements and may cause an adverse effect on system operations.

~~In the event of an interruption or curtailment of deliveries of supplier-owned gas supply to the Company, the Company will make up any deficiency in such supply. Such standby service will be made available to the customer group under the companion classifications, to the same extent it would be available to the customer group absent service under this rider.~~

Date Issued: ~~NOVEMBER~~ MARCH 9, 1995 ~~2007~~
14, 1995 APRIL 23, 2007

Date Effective: ~~NOVEMBER~~

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130 East Randolph Drive, Chicago, Illinois 60601

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North Shore Gas Company

~~Original Sheet No. 126~~

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider P

Pooling Service

Applicable to Rider ~~FST, Rider SST and Rider LST~~

Section ~~I~~J - Terms and Conditions of Service - continued

The supplier shall be responsible for delivery expenses of ~~supplier-owned~~its gas ~~by the supplier~~ to the Company's system ~~shall be at the supplier's expense~~ and shall ~~be delivered~~ensure deliveries to Company facilities are in accordance with the contract ~~between the Company and the supplier~~hereunder.

The Company ~~will~~shall not be obligated to accept delivery of any supplier-owned gas ~~which~~that does not conform to the contractual quality specifications ~~in the contract between the Company and the supplier hereunder~~.

If the supplier shall fail to comply with or perform any of the conditions or obligations ~~on the supplier's part to be complied with or performed under the contract between the supplier and the Company~~hereunder, the Company may: (i) after verbal and written notice ~~to the supplier, confirmed in writing~~, suspend receipt of supplier-owned gas into the Company's system until the supplier ~~shall make good~~cures such failure; or (ii) terminate ~~all service under said contract~~ 10 days after providing written notice ~~of the Company's intention to terminate service~~, unless ~~within such 10 days~~ the supplier ~~shall make good~~cures such failure during this ten-day period. The suspension or termination of service for any such cause shall not release the supplier from the obligation to make payment of any amounts due or to become due ~~in accordance with~~under the terms of the ~~supplier's contract with the Company~~hereunder.

Subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service which are applicable to this rider.

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~~14, 1995~~ APRIL 23, 2007

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130 East Randolph Drive, Chicago, Illinois 60601

Filed Pursuant to Order of Illinois Commerce Commission
Entered November 8, 1995 in Docket No. 95-0034

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

~~Page 1 of 1~~

~~Rider CCA~~

~~-Customer Charge Adjustments~~

~~**Energy Assistance Charge for the Supplemental Low Income Energy Assistance Fund**~~

~~Pursuant to the provisions of the Energy Assistance Act of 1989, as amended by Section 13 of the Act, whereby the Company is required to impose a monthly Energy Assistance Charge for the Supplemental Low Income Energy Assistance Fund on each account for which natural gas service is provided, the Company shall increase the monthly customer charge by the following amounts:~~

~~**Service Classification No. 1 Accounts**~~

~~\$0.40 per month on each account.~~

~~**All Other Accounts**~~

~~\$4.00 per month on each account which has consumed less than 4,000,000 therms of gas in the previous calendar year.~~

~~\$300.00 per month on each account which has consumed 4,000,000 or more therms of gas in the previous calendar year.~~

~~**Renewable Energy Resources and Coal Technology Development Assistance Charge**~~

~~Pursuant to the provisions of Section 6-5 of the Renewable Energy, Energy Efficiency and Coal Resources Development Law of 1997, whereby the Company is required to impose a monthly Renewable Energy Resources and Coal Technology Development Assistance Charge on each account for which natural gas service is provided, the Company shall increase the monthly customer charge by the following amounts:~~

~~**Service Classification No. 1 Accounts**~~

~~\$0.05 per month on each account.~~

~~**All Other Accounts**~~

~~\$0.50 per month on each account which has consumed less than 4,000,000 therms of gas in the previous calendar year.~~

~~\$37.50 per month on each account which has consumed 4,000,000 or more therms of gas in the previous calendar year.~~

~~The charges contained in this rider shall begin to be included with Customer's bills on the effective date of this rider.~~

~~Date Issued: DECEMBER 24, 1997~~

~~Date Effective: JANUARY 1, 1998~~

~~Changes are not indicated
by an asterisk (*) because
this is a new Rider.~~

~~Issued by Katherine A. Donofrio, Vice President
130 East Randolph Drive, Chicago, Illinois 60604
Filed Pursuant to Order of Illinois Commerce Commission
Entered December 3, 1997 in Docket No. R-18939~~

ILL. C. C. NO. 4617
~~Second Revised~~ Original Sheet No. 42877

North Shore Gas Company

~~(Canceling First Revised Sheet No. 128)~~

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 1 of 63

Rider SVTCFY

~~Small Volume Customer~~ Choices For Yousm Transportation Service

Applicable to Service Classification Nos. 1 N, 1H, 2 and 25

Availability

Transportation service under this rider is available to ~~customers~~ any customer who ~~meet~~ meets the following criteria:

- (1) satisfies each of the qualifications set forth in Section B of this rider;
- (2) is a customer under Service Classification No. 1 N, 1H, 2 or 25 at a single point of metering; and
- (3) contracts with ~~an SVT~~ a CFY Supplier.

Section A ~~—~~ Definitions

As used in this rider, the terms below are defined ~~as follows:~~ to mean:

~~Application Period~~ shall mean the period beginning May 1, 2002, and shall remain open, but the Application Period for Service Classification No. 1 customers shall be subject to Enrollment Limits.

Billing Cycle shall mean the regular periodic interval for reading the meter or estimating the consumption of a customer for billing purposes.

Companion Classification shall mean Service Classification No. 1 N, 1H, 2 or 2.5.

~~* Enrollment Limits~~ shall mean the maximum number of Service Classification No. 1 customers that can enroll in the Program during the following periods. Enrollment limits shall be based upon enrollment percentages established by the Illinois Commerce Commission in Docket No. 01-0469.

~~Enrollment Limits shall be:~~

~~May 1, 2002 through April 30, 2003: 18,000 customers~~

~~May 1, 2003 through April 30, 2004: 33,000 customers~~

~~May 1, 2004 through April 30, 2005: 45,000 customers~~

~~After April 30, 2005 there shall be no Enrollment Limits.~~

Maximum Daily Quantity (MDQ) shall mean the quantity, ~~in therms,~~ calculated by the Company, equal to the customer's highest metered gas requirements in the billing period ~~with the customer's highest requirements ending in~~ during the most recent December through February period, adjusted to a 30 day equivalent basis and divided by 21.

~~Date Issued: September 22, 2004~~ ~~Date Effective: November 6, 2004~~

Asterisk (*) indicates change

Issued by Gerard Fox, Vice President
130 East Randolph Drive, Chicago, Illinois 60601
Filed Pursuant to Order of Illinois Commerce Commission
Entered March 5, 2002 in Docket 01-0469

~~ILL. C. C. NO. 16~~

~~First Revised Sheet No. 129~~

~~North Shore Gas Company~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 2 of 6

~~Rider SVT~~

~~Small Volume Customer Transportation Service~~

~~Applicable to Service Classification Nos. 1 and 2~~

~~Section A – Definitions – continued~~ The Company shall recalculate the customer's MDQ each March. The customer's MDQ shall remain in effect for the one year period commencing April 1, unless revised by the Company, ~~in its sole judgment~~, based on evidence of changed usage or as required in connection with a Transfer of Service, as defined in Section D of this rider.

~~Pool~~ shall mean the group of Rider SVT customers that contract with an SVT Supplier. ~~Pools must include a minimum of 50 customers.~~ have the meaning ascribed to it in Rider AGG.

~~Program~~ shall mean service under this rider known as Choices For YouSM. ~~SVT~~ CFY Supplier shall mean any supplier who executes a written contract with the Company for service under Rider AGG.

~~Section B – Customer Qualifications~~

To take service under this rider, a customer must:

- ~~1) for Service Classification No. 2 customers only, have annual (or 365 day equivalent) usage of less than or equal to 50,000 therms based on~~ billed consumption during the most recent twelve month period;
- ~~2(1)~~ have an actual meter read within a period acceptable to the Company;
- ~~3(2)~~ enter into a contract with ~~an SVT~~ a CFY Supplier ~~during the Application Period;~~
- ~~4(3)~~ be a member of a Pool; and
- ~~5(4)~~ provide the Company regular access to the meter.

Section C - Rates

The rates for service hereunder shall consist of an Aggregation Balancing Charge as well as those charges defined in the customer's Companion Classification, excluding the Gas Charge.

Date Issued: ~~April 19, 2002~~ MARCH 9, 2007
Date Effective: ~~May 1, 2002~~ APRIL 23, 2007

~~Changes are not indicated by an~~
~~asterisk (*) because this is a new rider.~~

Issued by ~~Desiree Rogers, Senior~~ James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601
~~Filed Pursuant to Order of Illinois Commerce Commission~~

~~Entered March 5, 2002 in Docket 01-0469~~

ILL. C. C. NO. 4617
~~First Revised~~ Original Sheet No. 13078

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider ~~SVTCFY~~

~~Small Volume Customer~~ Choices For Yousm Transportation Service

Applicable to Service Classification Nos. 1 N, 1H, 2 and 25

Section C - Rates - continued

~~The rates for service hereunder shall consist of a Factor TS Charge as well as those charges defined in the customer's Companion Classification, excluding the Gas Charge.~~

~~Factor TS Charge~~

Aggregation Balancing Charge

The monthly ~~Factor TS~~ Aggregation Balancing Charge shall be an amount equal to (i) all therms delivered to the customer under this rider, multiplied by (ii) the effective ~~Factor TS~~ Aggregation Balancing Gas Charge (ABGC) determined under Rider ~~2.2~~ of this rate schedule.

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

Reimbursement for Taxes

In addition to the charges under Rider 1, the customer shall reimburse the Company for any taxes that the Company shall be required to pay or obligated to collect from the customer ~~in respect of~~ for service hereunder. ~~The Company shall bill the customer monthly for any~~ Any such taxes, and ~~for any associated costs which that~~ the Company is specifically authorized by law to recover from the customer incident to such taxes shall be billed to the customer on a monthly basis.

Section D - ~~Terms and Conditions of~~ Terms and Conditions of Service

Service ~~Service~~ shall be provided hereunder whenever and to the extent that ~~SVTCFY~~ SVTCFY Supplier-owned gas has been delivered for the customer to the Company's system in accordance with ~~the contract entered into between the customer's SVT Supplier and the Company hereunder.~~

~~Date Issued: April 19, 2002~~ ~~Date Effective: May 1, 2002~~

~~Changes are not indicated by an asterisk (*) because this is a new rider.~~

~~Issued by Desiree Rogers, Senior Vice President
430 East Randolph Drive, Chicago, Illinois 60601
Filed Pursuant to Order of Illinois Commerce Commission
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~~ILL. C. C. NO. 16~~

~~First Revised Sheet No. 131~~

~~North Shore Gas Company~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 4 of 6 Rider ~~SVT~~AGG.

~~Small Volume Customer Transportation Service~~

~~Applicable to Service Classification Nos. 1 and 2~~

~~Section D - Terms and Conditions of Service~~ - continued

The gas delivered by the Company hereunder shall be measured in accordance with the Terms and Conditions of Service of this rate schedule.

Except as noted, this rider is subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service, which are applicable to this rider.

Initiation of Service

For a customer receiving service under this rider, the effective date of service shall be the first day of the customer's Billing Cycle after the customer's enrollment ~~in the Program under this rider~~ has been ~~accepted~~acknowledged by the Company, ~~but, in no event prior to June 1, 2002.~~

Termination of Service

Customers may elect to terminate service under this rider. However, a customer may not terminate and subsequently renew service under this rider within a twelve month period if service is not renewed under this rider within sixty days of such termination; ~~such restriction shall not apply to Service Classification No. 1 customers if the Enrollment Limit has not been reached.~~

A customer electing to terminate service under this rider must contact their elected ~~SVTCFY~~ Supplier. The effective date of termination shall be the first day of the customer's next Billing Cycle following ~~the date the SVT Supplier notifies~~notification to the Company ~~of~~by the ~~intended termination~~CFY Supplier.

The Company may terminate service to the customer due to non-payment of Company charges or non-compliance with the provisions of this rider. ~~Termination for non-payment of Company charges shall be in accordance with 83 Illinois Administrative Code Part 280. Except for non-payment of Company charges, if the customer shall fail to comply with or perform any of the conditions or obligations on the customer's part to be complied with or performed under this rider, the Company may terminate all service under this rider 10 days after providing written notice of the Company's intention to terminate service unless within such 10 days the customer shall make good such failure. The termination of service for any such cause shall not release the customer from the obligation to make payment of any amounts due or to become due in accordance with terms of this rider.~~

Date Issued: ~~April 19, 2002~~ MARCH 9, 2007

Date Effective: ~~May 1, 2002~~

~~Changes are not indicated by an asterisk (*) because this is a new rider.~~ APRIL 23, 2007

Issued by ~~Desiree Rogers, Senior~~ James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

~~Filed Pursuant to Order of Illinois Commerce Commission~~
~~Entered March 5, 2002 in Docket 01-0469~~

Sheet No. 13279

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SVTCFY

~~Small Volume Customer~~ Choices For Yousm Transportation Service

Applicable to Service Classification Nos. 1N, 1H, 2 and 25

Section D - Terms and Conditions of Service - continued

Termination for non-payment of Company charges shall be in accordance with 83 Illinois Administrative Code Part 280. Except for non-payment of Company charges, if the customer shall fail to comply with or perform any of the conditions or obligations hereunder, the Company may terminate all service under this rider 10 days after providing written notice, unless the customer cures such failure during this ten-day period. The termination of service for any such cause shall not release the customer from the obligation to make payment of any amounts due or to become due in accordance with the terms of this rider.

The SVTCFY Supplier may terminate service to the customer subject to contractual provisions between the ~~SVT Supplier and the customer; provided, however, SVT Suppliers parties and~~ also provide the customer at least 15 fifteen days written notice ~~prior to the date of the intended termination.~~ customer. The effective ~~date of termination~~ date shall be the first day of the customer's next Billing Cycle following ~~the date the SVT Supplier provides notice~~ notification to the Company by the CFY Supplier. In the event of ~~SVT a CFY~~ SVT a CFY Supplier-initiated termination, the customer may return to retail service under the Companion Classification. The customer has the option of contracting with a different SVTCFY Supplier, subject to the provisions described in Changing SVTCFY Suppliers and Termination of Service of this rider.

Transfer of Service

A customer who requests that service be terminated at the current premises in conjunction with the initiation of service at a different premises within the Company's service territory may remain on this rider, provided that service at the different premises meets the requirements of Section B of this rider and subject to the provisions described in Termination of Service of this rider.

Changing SVTCFY Suppliers

Customers may change SVTCFY Suppliers no more than once each Billing Cycle. It is the customer's responsibility to coordinate any required contractual arrangements with the SVTCFY Supplier.

~~Date Issued: April 19, 2002~~ — ~~Date Effective: May 1, 2002~~

~~Changes are not indicated by an asterisk (*) because this is a new rider.~~

~~Issued by Desiree Rogers, Senior Vice President
430 East Randolph Drive, Chicago, Illinois 60601
Filed Pursuant to Order of Illinois Commerce Commission
Entered March 5, 2002 in Docket 01-0469~~

ILL. C. C. NO. 16

First Revised Sheet No. 133

~~North Shore Gas Company~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

Page 6 of 6

~~Rider SVT~~

~~Small Volume Customer Transportation Service~~

~~Applicable to Service Classification Nos. 1 and 2~~

~~Section D - Terms and Conditions of Service~~ continued

Bills to Customer

Customers shall receive a bill from the Company for charges defined in Section C ~~of this rider~~; provided, if the customer is receiving third party billing, the Company shall send such bills or billing information to the customer's SVTCFY Supplier. The bill from the Company shall contain the information required by 83 Illinois Administrative Code Part 500. ~~Bills from the Company shall~~ 500 and be issued ~~to customers~~ on a monthly or bimonthly basis.

The customer shall be billed by the Company and remit payments to the Company for the SVTCFY Supplier's charges; if the SVTCFY Supplier, acting as agent for the customer, has: (a) entered into an agreement with the Company for such billing services, and (b) informed the Company that this customer is to receive such service.

Third-Party Billing

Customers receiving service under this rider may designate their SVTCFY Supplier as the bill recipient for bills rendered by the Company. ~~On and after October 1, 2002, the Company shall agree to transmit billing information electronically to such SVT Suppliers who request to receive billing information electronically and have the technical capability to do so.~~

Date Issued: ~~April 19, 2002~~ MARCH 9, 2007

Date Effective: ~~May 1, 2002~~

~~Changes are not indicated by an asterisk (*) because this is a new rider.~~ APRIL 23, 2007

Issued by ~~Desiree Rogers, Senior~~ James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

~~Filed Pursuant to Order of Illinois Commerce Commission~~

~~Entered March 5, 2002 in Docket 01-0469~~

ILL. C. C. NO. ~~1617~~
~~Second Revised~~Original Sheet No. ~~134~~80

North Shore Gas Company

~~(Canceling First Revised Sheet No. 134)~~

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 1 of ~~44~~12

Rider AGG

Aggregation Service

Applicable to Rider ~~SVT~~CFY

Availability

Available to ~~SVT~~CFY Suppliers ~~(marketers and brokers)~~ who execute a written contract for service hereunder.

Section A - Definitions

As used in this rider, the terms below are defined ~~as follows~~to mean:

***Adjusted Monthly Storage Activity** (Adjusted MSA) ~~shall mean~~shall mean for each month ~~shall mean~~ the month's Monthly Storage Activity (MSA) adjusted for the previous months' Storage Carryover.

Aggregation Service shall mean a service provided by the Company that allows ~~SVT~~CFY Suppliers to deliver gas to the Company, on an aggregated basis, for the Rider ~~SVT~~CFY customers that comprise the membership of the ~~SVT~~CFY Supplier's Pool. ~~Application Period shall mean the period beginning May 1, 2002, and shall remain open, but the Application Period for Service Classification No. 1 customers shall be subject to Enrollment Limits in Rider SVT.~~

Billing Cycle shall mean the regular periodic interval for reading the meter or estimating the consumption of a customer for billing purposes.

Carry Forward Account shall mean the account in which the Company tabulates carry forward activity pursuant to Section H.

Carry Forward Quantity shall mean the Pool MDQ determined prior to the first day of each month multiplied by four.

~~CFY Supplier shall have the meaning ascribed to it in Rider CFY.~~

Critical Day shall have the meaning ascribed to it in Rider SST. Each such Critical Day shall, as described in Rider SST, be designated a Supply Shortage Day or a Supply Surplus Day.

Customer of Record shall mean the person whose name appears on the Company's records as having agreed to pay for utility service at the premises for which service under Rider ~~SVT~~CFY shall be provided. Person shall be defined as in 83 Illinois Administrative Code Part 280.

Daily Imbalance-Overage shall mean the number of therms by which the ~~SVT~~CFY Supplier's actual deliveries to the Company on any ~~Gas Day~~day are greater than the RDDQ, as adjusted for the applicable tolerance described in Section E of this rider.

Daily Imbalance-Underage shall mean the number of therms by which the ~~SVT~~CFY Supplier's actual deliveries to the Company on any ~~Gas Day~~day are less than the RDDQ, as adjusted for the applicable tolerance described in Section E of this rider.

Date Issued: MARCH 9, 2007

Date Effective: APRIL 23, 2007

Issued by James F. Schott, Vice President

130 East Randolph Drive, Chicago, Illinois 60601

ILL. C. C. NO. 17
Original Sheet No. 81

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 2 of 12

Rider AGG

Aggregation Service

Applicable to Rider CFY

Section A - Definitions - continued

Daily Index, Common High shall mean the price published in "Gas Daily" under the headings

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Third Revised Sheet No. 135

North Shore Gas Company

(Canceling Second Revised Sheet No. 135)

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

~~Page 2 of 14~~

~~Rider AGG~~

~~Aggregation Service~~

~~Applicable to Rider SVT~~

~~Section A - Definitions - continued~~* Citygates, Chicago city-gates, Common (high price in the range) ~~en~~applicable to the ~~Gas Day~~day of Flow, or any successor to that index. On any ~~Gas Day~~day that the index is unavailable, the Company shall use a reported Chicago citygate price from another similar publication, as determined in the Company's sole discretion. When required by the context in which the term is used, the price shall be converted from a price per dekatherm to a price per therm by dividing the per dekatherm charge by 10.

* ~~_____~~_____ ~~Daily Index, Common Low~~ shall mean the price published in "Gas Daily" under the headings Citygates, Chicago city-gates, Common (low price in the range) ~~en~~applicable to the ~~Gas Day~~day of Flow, or any successor to that index. On any ~~Gas Day~~day that the index is unavailable, the Company shall use a reported Chicago citygate price from another similar publication, as determined in the Company's sole discretion. When required by the context in which the term is used, the price shall be converted from a price per dekatherm to a price per therm by dividing the per dekatherm charge by 10.

* ~~_____~~_____ ~~Daily Index, Midpoint~~ shall mean the price published in "Gas Daily" under the headings Citygates, Chicago city-gates, Midpoint (average price in the Common range) ~~en~~applicable to the ~~Gas Day~~day of Flow, or any successor to that index. On any ~~Gas Day~~day that the index is unavailable, the Company shall use a reported Chicago citygate price from another similar publication, as determined in the Company's sole discretion. When required by the context in which the term is used, the price shall be converted from a price per dekatherm to a price per therm by dividing the per dekatherm charge by 10.

First of Month (FOM) shall mean the index price published in "Gas Daily Price Guide" under the headings: Market Center Spot Gas Prices (per MMBtu); Index; Upper Midwest; Chicago city-gates; and in effect at the Chicago city-gate for the first of the current month, or any successor to that index. When required by the context in which the term is used, the price shall be converted from a price per dekatherm to a price per therm by dividing the per dekatherm charge by 10.

Gas Charge shall mean the cents per therm amount set forth as the Gas Charge applicable for a specified month in the Company's monthly filing pursuant to Rider 2-2 of this rate schedule.

~~Injection Period shall mean the period from April 1 through October 31.~~

~~*Heating Degree Days (HDD) shall mean the amount, expressed in degrees (Fahrenheit), calculated as 65° minus the average of such Gas Day the day's high and low temperatures as reported at O'Hare International Airport. The minimum HDD value for any day will be zero.~~

~~Injection Period shall mean the period from April 1 through October 31.~~

~~Monthly Cash-out Quantity shall mean the difference between the Monthly Adjusted Deliveries and the Pool's consumption, adjusted for the applicable MSA during the calendar month as determined by the Company.~~

Monthly Adjusted Deliveries shall mean the sum of the ~~SVTCFY~~ Supplier's actual daily deliveries to the Company in the month, adjusted for daily deliveries outside the applicable tolerances described in Section E of this rider and adjusted for carry forward activity pursuant to Section H of this rider.

Date Issued: MARCH 9, 2007

Date Effective: APRIL 23, 2007

Issued by James F. Schott, Vice President
130 East Randolph Drive, Chicago, Illinois 60601

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider AGG

Aggregation Service

Applicable to Rider CFY

Section A - Definitions - continued

* **Monthly Average Normal Heating Degree Days** shall mean, for each day during a month, the number of Heating Degree Days for the month under normal weather conditions based on data from O'Hare International Airport, divided by the number of days in the month.

** Monthly Cash-out Quantity shall mean the difference between the Monthly Adjusted Deliveries and the Pool's consumption, adjusted for the applicable MSA during the calendar month as determined by the Company.

Monthly Storage Activity (MSA) - For each month in the Withdrawal Period, MSA shall be a quantity ~~in terms~~ determined by multiplying the Pool MSQ by ~~a~~the monthly percentage established by the Company. The sum of the monthly percentages for the Withdrawal Period shall total 100 percent.

~~ILL. C. C. NO. 16~~

~~Second Revised Sheet No. 136~~

~~North Shore Gas Company~~

~~(Canceling First Revised Sheet No. 136)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

~~Rider AGG~~

~~Aggregation Service~~

~~Applicable to Rider SVT~~

~~Section A - Definitions - continued~~

For each month in the Injection Period, MSA shall be ~~the result of a quantity determined by~~ multiplying the Pool MSQ by the monthly percentage established by the Company. The sum of the monthly percentages for the Injection Period shall total 100 percent.

MSA shall always be rounded to the nearest whole therm value.

* **Monthly System Coefficient** shall mean the monthly value, which determines in aggregate the amount by which all ~~SVT~~-Pools' RDDQs are adjusted each day during the Withdrawal Period to account for any deviations from the Monthly Average Normal Heating Degree Days.

Non-Critical Day shall have the meaning ascribed to it in Rider SST.

Pool shall mean the group of Rider ~~SVT~~CFY customers that the ~~SVT~~CFY Supplier establishes under its contract with the Company. ~~A Pool must include a minimum of 50 customers.~~

* _____

Pool Coefficient shall mean the value used to determine the amount by which a Pool's RDDQ is adjusted each day during the Withdrawal Period to account for any deviations from the Monthly Average Normal Heating Degree Days. It is calculated by multiplying the Monthly System Coefficient by the Pool MDQ Percentage.

Pool Maximum Daily Quantity (Pool MDQ) shall mean the sum of the MDQs, as determined under Rider ~~SVT~~CFY, of customers in the Pool. The Pool MDQ shall be recalculated each month to reflect

additions and deletions of customers.

Pool Maximum Storage Quantity (Pool MSQ) shall mean the Pool MDQ determined prior to the first day of each month during the Injection Period multiplied by the number of days of bank provided in the Company's base rates and through the Company's gas charge rates, as shown on the information sheet filed with the Commission on the most recent ~~March~~April 1 of each year, reduced by the Carry Forward Quantity. The Pool MSQ shall remain constant during the Withdrawal Period and shall equal the total injected amount during the prior Injection Period.

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130 East Randolph Drive, Chicago, Illinois 60601

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider AGG

Aggregation Service

Applicable to Rider CFY

Section A - Definitions - continued

***Pool MDQ Percentage** shall mean the Pool Maximum Daily Quantity at the beginning of the Withdrawal Period divided by the System MDQ.

Pool Unaccounted for Gas shall mean the quantity of SVTCFY Supplier-owned gas the Company shall retain, at the time of delivery into the Company's system, representing the Pool's proportionate share of unaccounted for gas. Such quantity shall equal the number of therms delivered by the SVTCFY Supplier to the Company's system under this rider multiplied by the effective Factor U, as defined in the Terms and Conditions of Service.

ILL. C. C. NO. 16
Second Revised Sheet No. 137

~~North Shore Gas Company~~

~~(Canceling First Revised Sheet No. 137)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

~~Rider AGG~~

~~Aggregation Service~~

~~Applicable to Rider SVT~~

~~Section A - Definitions - continued~~

~~****Required Daily Delivery Quantity** (RDDQ) shall mean the quantity of gas, determined as described in Section E of this rider, that the SVTCFY Supplier is required to deliver to the Company each Gas Dayday.~~

~~**~~

~~**Required Monthly Delivery Quantity** (RMDQ) shall mean, for each month ~~shall mean,~~ the quantity of gas equal to the sum of the RDDQs for each Gas Dayday in such month.~~

~~***Storage Carryover** for each month shall mean the quantity of gas withdrawn from storage greater than (surplus) or less than (deficit) the month's Adjusted MSA.~~

~~***System Maximum Daily Quantity** (System MDQ) shall mean the maximum daily quantity that all customers within the Company's system require on a peak day.~~

~~** Withdrawal Period shall mean the period from November 1 through March 31.~~

Section B - Supplier Qualifications

~~An SVTA CFY Supplier must:~~

- ~~(1) complete the application process, as described in Section C of this rider;~~
- ~~(2) enter into a written contract with the Company;~~ and
- ~~— (3) enter into agreement with at least 50 Rider SVT customers. The SVT Supplier shall (3) _____ warrant that it has obtained agreement with each Customer of Record in the Pool.~~

Section C - Application Process

Applicants must complete the application process before enrolling customers. A complete application shall include the Application Charge described in Section D of this rider and the following

documentation:

- (1) ~~Credit~~credit report_; and
- (2) ~~Signed~~signed marketer application.

Applicants must also provide the following documents that are required for ~~the~~ Company informational purposes and to determine the form of adequate assurances of payment that the ~~SVT~~CFY Supplier may provide ~~and for informational purposes~~:

- (1) ~~Latest~~latest financial statements_;
- (2) ~~Current~~current Annual Report, if applicable_;

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130 East Randolph Drive, Chicago, Illinois 60601

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider AGG

Aggregation Service

Applicable to Rider CFY

Section C - Application Process - continued

- (3) ~~Latest~~ latest 10K or 10Q, if applicable;₂
- (4) ~~The~~ name, address, and telephone number of three utility references;₂
- (5) ~~Organizational~~ organizational structure of parent corporation and affiliate companies;₂
- (6) ~~Disclosure~~ disclosure of current or pending operation under bankruptcy or insolvency laws;₂
and
- (7) ~~Disclosure~~ disclosure of current or pending legal proceedings related to providing gas transportation service to

~~ILL. C. C. NO. 16~~

~~Third Revised Sheet No. 138~~

~~North Shore Gas Company~~

~~(Canceling Second Revised Sheet No. 138)~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

~~Rider AGG~~

~~Aggregation Service~~

~~Applicable to Rider SVT~~

~~* Section C - Application Process - continued~~ residential, commercial, or industrial customers.

Applicants who are not currently operating a pool under Rider P or under either Rider P or Rider AGG of The Peoples Gas Light and Coke Company's Schedule of Rates for Gas Service shall be required to include documentation demonstrating business experience as a supplier to residential, commercial, or industrial customers.

Standard credit factors shall be used to evaluate the eligibility of suppliers.

Section D - Rates

The rates for service hereunder shall consist of an ~~Application Charge, an~~ Aggregation Charge, an ~~Aggregation-Balancing~~ Application Charge, a Cash-out Charge, LDC Billing Option Charges if applicable, ~~a Cash-out Charge, a Customer Pool Activation Charge,~~ an Under-delivery Charge, and an Over-delivery Charge.

Aggregation Charge

The monthly Aggregation Charge shall be \$200 per Pool plus \$1.40 per customer in such Pool.

Application Charge

The Application Charge shall be \$2,000 per applicant. Payment is due with the application. The Application Charge shall be refunded in full if the applicant does not meet the qualifications described in Sections B (1) and B (2) of this rider.

Aggregation Charge

~~The monthly Aggregation Charge shall be \$200 per Pool plus \$0.73 per customer in such Pool.~~

Aggregation Balancing ~~Cash-out~~ Charge

~~The monthly Aggregation Balancing Charge shall be the Aggregation Balancing Gas Charge as defined in Rider 2 multiplied by the Pool's monthly consumption.~~

The monthly Cash-out Charge shall be the Pool's Monthly Cash-out Quantity multiplied by 100% of the AMIP as defined in Section C of Rider SST or Section E of Rider TB-T. In addition, the Cash-out Charge shall include a charge of \$1.00 for each therm by which the CFY Supplier's actual daily deliveries to the Company in the month, adjusted for daily deliveries outside the applicable tolerances described in Section E, are greater or less than the RMDQ by 5 percent.

LDC Billing Option Charges

The monthly LDC Billing Option charges applicable to ~~SVT~~CFY Suppliers purchasing this optional billing service from the Company shall be: (a) \$0.50 per bill issued by the Company; (b) \$0.02 per line in excess of five lines of charges up to a total of two additional lines; and (c) \$0.01 per message line up to a total of five lines.

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~~Cash-out Charge~~

~~The monthly Cash-out Charge shall be the Pool's Monthly Cash-out Quantity multiplied by 100% of the AMIP as defined in Section E of Rider TB. In addition, the Cash-out Charge shall include a charge of \$1.00 for each therm by which the SVT Supplier's actual daily deliveries to the Company in the month, adjusted for daily deliveries outside the applicable tolerances described in Section E of this rider, are greater or less than the RMDQ by 2 percent.~~

~~North Shore Gas Company~~

~~(Canceling Second Revised Sheet No. 139)~~

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider AGG

Aggregation Service

Applicable to Rider ~~SVTCFY~~

Section D - Rates - continued

~~* Customer Pool Activation Charge~~

Under-delivery Charge

The ~~Customer Pool Activation Charge shall be \$10 per customer added to a Pool.~~ * Under-delivery Charge

The ~~Under-delivery Charge~~ payable by the ~~SVTCFY~~ Supplier to the Company is ~~determined~~ based on daily data and shall be the sum of the applicable Under-delivery Imbalance Charge, cashed-out on the basis shown below, and the Critical Day Charge, if applicable, applied to the Daily Imbalance-Underage. The Imbalance Level shall be determined as the percentage of the Daily Imbalance-Underage, adjusted to include deliveries within the applicable tolerance ~~described in~~ per Section E ~~of this rider~~, compared with the RDDQ.

~~UNDER-DELIVERY CHARGE - NON-CRITICAL DAYS~~

Non-Critical Days

The ~~Under-delivery Imbalance Charge~~ shall be determined for Non-Critical Days as follows:

Imbalance Level	Under-delivery Charge
0% to 10%	no <u>No charge</u> Charge
greater <u>Greater</u> than 10%	110% of the Daily Index, Common High

Critical Supply Shortage Days

~~UNDER-DELIVERY CHARGE - CRITICAL SUPPLY SHORTAGE DAYS~~

The ~~Under-delivery Imbalance Charge~~ shall be ~~determined~~ for Critical Supply Shortage Days ~~as follows~~. The ~~charge~~ per therm of Daily Imbalance - Underage, shall be 100% of the higher of the Daily Index, Midpoint or the Gas ~~Charge, plus the Critical Day~~ Charge.

The ~~Critical Day Charge~~ for a Critical Supply Shortage ~~Day~~Days shall be \$6.00 per therm of Daily Imbalance-Underage.

~~UNDER-DELIVERY CHARGE - CRITICAL SUPPLY SURPLUS DAYS~~

Critical Supply Surplus Days

The ~~Under-delivery Imbalance Charge~~ shall be ~~determined~~ for Critical Supply Surplus Days ~~as follows~~. The ~~charge~~ per therm of Daily Imbalance - Underage, shall be 100% of the Daily Index, Common High.

~~North Shore Gas Company~~

~~(Canceling Second Revised Sheet No. 140)~~

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~~Rider AGG~~

~~Aggregation Service~~

Applicable to Rider SVT

Section D - Rates - continued

Over-delivery Charge

* The **Over-delivery Charge** is ~~determined~~ based on daily data and shall be the net ~~amount determined by from~~ offsetting the amount ~~that owed to the CFY Supplier by~~ the Company ~~owes the SVT Supplier~~ for the applicable Over-delivery Imbalance Charge, cashed-out on the basis shown below, with the amount that the ~~SVT~~CFY Supplier owes the Company for the Critical Day Charge, if applicable, applied to the Daily Imbalance-Overage. The Imbalance Level shall be determined as the percentage of the Daily Imbalance-Overage, adjusted to include deliveries within the applicable tolerance ~~described in per~~ Section E ~~of this rider~~, compared with the RDDQ.

Non-Critical Days

The Over-delivery Imbalance Charge shall be determined for Non-Critical Days as follows:

<u>Imbalance Level</u>	<u>Over-delivery Charge</u>
0% to 10%	No Charge
greater than 10%	90% of Daily Index, Common Low

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North Shore Gas Company

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Aggregation Service

~~OVER-DELIVERY CHARGE - NON-CRITICAL DAYS~~
Applicable to Rider CFY

Section D - Rates - continued

Critical Supply Shortage Days

The **Over-delivery Imbalance Charge** shall be determined for Non-Critical Days as follows:

Imbalance Level	Over-delivery Charge
0% to 10%	no charge
greater than 10%	90% of Daily Index, Common Low

~~OVER-DELIVERY CHARGE - CRITICAL SUPPLY SHORTAGE DAYS~~ The **Over-delivery Imbalance Charge** shall be determined for Critical Supply Shortage Days as follows. The charge, per therm of Daily Imbalance - Overage, shall be 100% of the Daily Index, Common Low.

~~OVER-DELIVERY CHARGE - CRITICAL SUPPLY SURPLUS DAYS~~

Critical Supply Surplus Days

The **Over-delivery Imbalance Charge** shall be determined for Critical Supply Surplus Days as follows. The charge, per therm of Daily Imbalance - Overage, shall be 100% of the lower of the Daily Index, Midpoint or the Gas Charge, plus the Critical Day Charge.

The **Critical Day Charge** for a Critical Supply Surplus Day shall be \$6.00 per therm of Daily Imbalance-Overage.

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

~~ILL. C. C. NO. 16~~

~~Second Revised Sheet No. 141~~

~~North Shore Gas Company~~

~~(Canceling First Revised Sheet No. 141)~~

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider AGG

Aggregation Service

Applicable to Rider SVT

Section D - Rates - continued

****Reimbursement for Taxes**

In addition to the charges under Rider 1, the SVTCFY Supplier shall reimburse the Company for any taxes which that the Company shall be required to pay or obligated to collect from the SVTCFY

Supplier ~~in respect of~~ service hereunder. ~~The Company shall bill the SVT Supplier monthly for any~~Any such taxes, and ~~for any~~associated costs ~~which that~~ the Company is specifically authorized by law to recover ~~from~~shall be billed to the SVTCFY Supplier ~~incident to such taxes on a monthly basis~~.

*** ~~Section E - Delivery Determination~~**

The ~~SVT Company shall inform the CFY~~ Suppliers shall be informed of the RDDQ for each ~~Gas Day~~. ~~This information shall be provided to the SVT Suppliers by the Company~~day no later than 8:30 a.m. Central Time on the business day prior to the ~~Gas Day~~day of flow. If the Company has, for any reason, not posted on ~~the Company's~~sits electronic bulletin board or otherwise notified the SVTCFY Suppliers of the RDDQ on or before 8:45 a.m. Central Time on any ~~Gas Day~~business day, the SVTCFY Supplier shall ~~be required to deliver to the Company a gas~~ quantity of gas equal to the RDDQ ~~that the Company previously forecast~~forecasted RDDQ for such ~~Gas Day~~day.

The RDDQ shall be calculated using the Company's estimation procedure. ~~The~~This procedure shall ~~incorporate~~incorporates the unique heating and non-heating factors for each customer in the Pool, actual weather forecasts, an adjustment for Pool Unaccounted for Gas, the applicable MSA divided by the number of ~~Gas Days~~days in the month, an adjustment based on the Pool Coefficient to provide weather sensitivity as described in Section I, an adjustment to meet the Storage Carryover requirement in Section I, and an adjustment to meet the carry forward requirements in Section H.

The factors used to derive the RDDQ shall be provided to the SVTCFY Suppliers. On each Non-Critical Day, the SVTCFY Supplier shall ~~be required to deliver to the Company a gas~~ quantity of gas within the range defined by the RDDQ, plus or minus 10 percent of the RDDQ (rounded to the nearest dekatherm). On each Critical Supply Surplus Day and on each Critical Supply Shortage Day, the SVTCFY Supplier shall ~~be required to deliver to the Company a gas~~ quantity of gas equal to the RDDQ. At the end of each month, the Monthly Adjusted Deliveries shall be within plus or minus ~~25~~ percent of the RMDQ (rounded to the nearest dekatherm).

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Aggregation Service

Applicable to Rider CFY

Section F - Contract with the SVTCFY Supplier

The initial term of the contract ~~between the Company and an SVT Supplier hereunder shall continue for an initial term ending shall end~~ on the first March 31 following the effective date thereof, and ~~from year to year automatically renew annually~~ thereafter, subject to The Company or the CFY Supplier shall have the right ~~of either party~~ to terminate the contract at the end of ~~the initial term or of any such year to year extension thereof by written notice to the other given not less than 30 days prior to the date of such intended termination; provided, however, that in the event of any contract year on 30 days written notice.~~ Upon contract termination, all amounts due the Company shall ~~forthwith~~ be paid. ~~Upon termination of the contract, and~~ the customer shall cash-out at 100 percent of the AMIP as defined under Section C of Rider SST or Section E of Rider TB-T, the Pool MSQ, adjusted for the cumulative MSA at the time of termination, any gas accounted for in the Carry Forward Account and,

~~ILL. C. C. NO. 16~~

~~Third Revised Sheet No. 142~~

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~~(Canceling Second Revised Sheet No. 142)~~

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Rider AGG

Aggregation Service

Applicable to Rider SVT

~~Section F - Contract with the SVT Supplier - continued~~**pursuant to Section D, Cash-out Charge, the Monthly Cash-out Quantity. ~~**SVTCFY~~ Suppliers must provide adequate assurances of payment ~~to the Company~~. Such assurances shall be an irrevocable standby letter of credit drawn on a bank acceptable to the Company, cash deposit, or parental guarantee, based upon the Company's determination of qualifications. The amounts shall be determined ~~annually~~, by November 1 ~~each year annually~~, based on the customers served by the SVTCFY Supplier and a rate of \$2.00 per therm of Pool MDQ. The Company may revise the amounts from time to time if the Pool MDQ changes significantly.

The contract between the Company and the SVTCFY Supplier shall provide for:

- ~~1) (1)~~ the measurement of SVTCFY Supplier-owned gas delivered to the Company and minimum gas quality specifications ~~for such gas;~~
- ~~2) (2)~~ the rate or rates of delivery and associated pressure of gas transported for any SVTCFY Supplier hereunder ~~and the pressure at which such gas is to be delivered, and;~~
- ~~3) (3)~~ the procedure by which the SVTCFY Supplier shall nominate SVT Supplier-owned gas to the Company ~~;~~ and
- ~~4) (4)~~ standard and customary contract provisions such as governing law, notices and provisions governing contract interpretation.

~~* Section G -~~ Maximum Storage Quantity

~~———— SVT Suppliers shall be required to deliver the full amount of the Pool MSQ during the Injection Period of each year. ———~~ The amount of gas to be injected or withdrawn from storage shall be determined by the Company and included in the determination of RDDQs. The injected amounts shall be ~~determined, in the Company's sole discretion,~~ consistent with the Company's storage activity plan and the estimated requirements of the SVTCFY Supplier's Pool. The withdrawal amounts shall be ~~determined, in the Company's sole discretion,~~ consistent with the Company's storage activity plan and Section I.

The Pool MSQ shall be determined on a monthly basis during the Injection Period based on the customer list ~~submitted and other data provided electronically~~ to the Company by the ~~fifteenth (15th) day of each month prior to gas flow. The Pool MSQ shall be determined in October of each year to remain constant during the Withdrawal Period based on the total injected amount during the prior Injection Period~~CFY Suppliers on or before the date on which the Company notifies the CFY Suppliers of the Pool MSQ. The Company shall notify ~~SVT~~CFY Suppliers of the Pool MSQ, and the daily delivery requirements for the Pool MSQ, on or around the twentieth (20th) day of each month prior to gas flow.

At the end of each month during the period May through September, the Company will calculate the CFY Supplier's Pool MSQ based on the Pool's customers at that time. The Company will calculate the appropriate month end storage balance for that Pool as if the CFY Supplier had been injecting gas for those customers during the entire Injection Period. That amount will be subtracted from the actual month end storage balance to determine the difference.

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Rider AGG

Aggregation Service

Applicable to Rider ~~SVTCFY~~

****Section G - Maximum Storage Quantity - continued**

For negative differences (less inventory than the current Pool of customers should have), the CFY supplier will purchase gas from the Company at the FOM price of the following month and the storage account will be increased by those volumes.

For positive differences (more inventory than the current Pool of customers should have) the CFY Supplier will sell gas to the Company at the FOM price of the following month and the storage account will be decreased by those volumes.

Section H - Carry Forward

~~SVTCFY~~ Suppliers shall be required to deliver each month, as part of the RDDQ, an amount of gas sufficient to maintain a balance in the Carry Forward Account equal to 50% of the Carry Forward Quantity.

Each month an amount equal to the lesser of the Monthly Cash-out Quantity or 50% of the Carry Forward Quantity may be carried forward to the second month following the month in which such Monthly Cash-out Quantity occurred. The ~~amount so~~ carried forward amount shall not be subject to the Cash-out Charge determined by the AMIP. Such amount shall increase or decrease, as applicable, the balance in the Carry Forward Account.

***~~Section I -~~ RDDQ Weather Adjustment**

In determining the storage component of the RDDQ calculation during the Withdrawal Period, actual storage withdrawals shall deviate from the Adjusted MSA on a daily basis as forecast ~~Heating Degree Days~~HDDs deviate from Monthly Average Normal Heating Degree Days. For each Pool, the amount of the deviation will be determined by multiplying the Pool Coefficient by the difference between the forecast ~~Heating Degree Days~~HDDs and the month's Monthly Average Normal Heating Degree Days.

At the end of each month during the Withdrawal Period, a Storage Carryover will be calculated by taking the difference between the actual gas withdrawn from the Pool's storage account in the month and the month's Adjusted MSA. An Adjusted MSA for the remaining withdrawal months will be calculated by pro-rating the current month's Storage Carryover over each remaining month during the Withdrawal Period based on the percent of each month's MSA of Pool MSQ.

Any surplus in a Pool's storage account at the end of the Withdrawal Period shall be used to reduce ratably each day's RDDQ storage component throughout the Injection Period and adjusting the RDDQ accordingly during that period. If the surplus is greater than the Pool MSQ, the amount of storage in excess of the Pool MSQ shall be cashed out at the end of the Injection Period.

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***Section J - Standards of Conduct**

SVTCFY Suppliers shall adhere to the following Standards of Conduct:

(a) (a) render all bills to customers in clear and understandable language;

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~~**Rider AGG**~~

~~**Aggregation Service**~~

~~**Applicable to Rider SVT**~~

~~***Section J - Standards of Conduct - continued**~~

~~(b) (b) on all bills rendered to customers, include the telephone number of the SVTCFY Supplier's customer information center and the Company's emergency telephone number and include statements that the Company should be notified in the event of an emergency or suspected gas leak;~~

~~(c) (c) for all bills issued that include the Company's charges, separately identify the SVTCFY Supplier's charges and the Company's charges;~~

~~(d) (d) provide a toll free telephone exchange or local telephone exchange number for customers to contact the SVTCFY Supplier;~~

~~(e) (e) include a statement on all bills rendered to customers indicating that service was rendered pursuant to the Company's Choices For Yousm program;~~

~~(f) (f) promptly notify any current or past customers of any billing adjustment for cancels and rebills;~~

~~(g) (g) establish customer complaint procedures and respond to complaints promptly;~~

~~(h) (h) ensure that customers are given adequate notice (15 days) of termination of commodity service from the SVTCFY Supplier prior to any applicable contract termination or at least 15 days notice in the event of non-payment of SVTCFY Supplier services for more than 45 days;~~

~~* (i) refrain from direct marketing to the customers on the Company's "Do Not Contact" list;~~

~~* (j) adhere to any applicable truth in advertising laws;~~

~~* (k) refrain from telemarketing to the Company's customers between the hours of 9:00 p.m. PM~~

and 8:00 ~~a.m.~~AM Central Clock Time;

~~*(l) — comply with the following requirements with respect to marketing, offering and provision of products or services to Service Classification No. 1 customers;~~

~~(i) — any marketing materials that make statements concerning prices, terms and conditions of service shall contain information that adequately discloses the prices, terms and conditions of the products or services that the SVT Supplier is offering or selling to the customer; and~~

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Second Revised Sheet No. 145

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~~Rider AGG~~

~~Aggregation Service~~

~~Applicable to Rider SVT~~

~~* Section J – Standards of Conduct – continued~~

~~(ii) — Before any customer is switched from another SVT Supplier, the new SVT Supplier shall give the customer written information that adequately discloses, in plain language, the prices, terms and conditions of the product and services being offered and sold to the customer;~~

~~*(m) (l) provide to each customer added to or deleted from a Pool it manages, a letter of explanation sent through the United States mail;~~

~~*(n) (m) include, as a minimum, the following information for a voice recorded customer contract: name of SVTCFY Supplier, authorization of SVTCFY Supplier as agent, pricing of gas, other charges, contract termination charges (if any), customer name, and account number ~~and meter number~~;~~

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Rider AGG

Aggregation Service

Applicable to Rider CFY

Section J - Standards of Conduct - continued

*~~(e)~~ (n) file with the Illinois Commerce Commission and provide to the Company a copy of bill formats, standard customer contract and customer complaint and resolution procedures, and provide an SVT a CFY Supplier contact and telephone number prior to ~~May 1, 2002, or the SVT Supplier beginning commencing~~ participation in the Choices For YouSM program, and on an ongoing basis as warranted by changes in any of the above; and

*~~(p)~~ (o) provide each Service Classification No. 1N or 1H customer the opportunity to rescind its agreement without penalty within 3three business days of initial acceptance of the agreement.

Failure to comply with the Standards of Conduct is a basis for removal as a participating SVTCFY Supplier under Rider AGG. Any party alleging improper enforcement of the Standards of Conduct may file a complaint with the Illinois Commerce Commission pursuant to Section 10-108 of the Illinois Public Utilities Act.

***Section K — Customer Information**

The SVTCFY Supplier shall ~~furnish~~ electronically submit to the Company, ~~by electronic data transmission~~ in a manner determined by the Company, a listing of each customer, identified by the account number, to be included in a Pool. ~~Such listing shall include the customer's account number, meter number, name, and address. The SVT~~ The CFY Supplier shall warrant that it has obtained sole agent authorization from each customer ~~specifying the SVT Supplier as the sole agent for the customer~~ and shall agree to provide ~~to the Company~~ access to agency or other agreements to the Company for ~~purposes of~~ auditing compliance purposes. The SVTCFY Supplier may contract with a customer by any lawful means, including telephone solicitation and the internet.

***Section L - Terms of Service**

Service shall be provided hereunder whenever and to the extent that SVTCFY Supplier-owned gas has

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider AGG

Aggregation Service

Applicable to Rider SVT

~~*Section L -- Terms of Service -- continued~~ been delivered for ~~the SVT Supplier~~ it to the Company's system in accordance with the contract ~~between the SVT Supplier and the Company~~ hereunder. If a supplier does not deliver supplier-owned gas to the Company for any 30-day period, the Company may terminate the contract.

In the event there is an a Company gas supply interruption or curtailment ~~of the Company's gas supply~~, all SVTCFY Supplier-owned gas delivered to the Company shall be made available to the Pool, except

that the Company may interrupt deliveries of ~~SVT Supplier-owned gas~~the same to the Pool for reasons of limitation of system capacity to the same extent that service to the Pool would be interrupted or curtailed absent service under this rider. ~~For the purpose of this paragraph, system~~System capacity as used herein shall include storage capacity from all sources. ~~Notwithstanding the foregoing, in the event there is an interruption or curtailment of~~

~~the Company's gas supply which, in the Company's sole judgment, would have the effect of impairing or interfering with an activity essential to the health or safety of the community the Company shall be entitled~~The Company shall be able to interrupt deliveries of ~~SVT~~CFY Supplier-owned gas to the Pool and use ~~such that~~ gas to serve sales customers when there is a gas supply interruption or curtailment and it believes essential community health or safety activities could be impaired or affected. The sole compensation per therm for such an interruption and use of ~~SVT~~CFY Supplier-owned gas shall be 100 percent of the AMIP as defined under Section C of Rider SST or Section E of Rider TB-T of this rate schedule plus \$1.50 per therm.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider AGG

Aggregation Service

Applicable to Rider CFY

Section L - Terms of Service - continued

The ~~delivery of SVT Supplier-owned gas by the SVT Supplier~~ CFY Supplier shall be responsible for delivery expenses of its gas to the Company's system ~~shall be at the SVT Supplier's expense~~ and shall ~~be delivered~~ ensure deliveries to Company facilities are in accordance with the contract ~~between the Company and the SVT Supplier hereunder.~~ The Company shall not be obligated to accept delivery of any SVTCFY Supplier-owned gas that does not conform to the contractual quality specifications ~~in the contract between the Company and the SVT Supplier hereunder.~~

If the SVTCFY Supplier shall fail to comply with or perform any of the conditions or obligations ~~on the SVT Supplier's part to be complied with or performed under the contract between the SVT Supplier and the Company hereunder,~~ the Company may: (i) after verbal and written notice ~~to the SVT Supplier, confirmed in writing,~~ suspend receipt of SVTCFY Supplier-owned gas into the Company's system until the SVTCFY Supplier ~~shall make good~~ cures such failure; or (ii) terminate all service 10 days after providing written notice ~~of the Company's intention to terminate service,~~ unless ~~within such 10 days~~ the SVTCFY Supplier ~~shall make good~~ cures such failure during this ten-day period. The suspension or termination of service for any such cause shall not release the SVTCFY Supplier from the obligation to make payment of any amounts due or to become due in accordance with terms of the ~~SVT Supplier's contract with the Company hereunder.~~

Upon termination of service, the SVTCFY Supplier's Pool MSQ, adjusted for the cumulative MSA at the time of termination and any gas accounted for in the Carry Forward Account, shall be cashed out at an amount equal to an Average ~~the current month's~~ AMIP. ~~The Average AMIP shall be determined by using the AMIPs in effect for the most recent six months preceding and including the month of termination. The SVT~~ The CFY Supplier shall also cash-out the Monthly Cash-out Quantity pursuant to Section D, ~~Cash-out Charge,~~ of this rider.

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider AGG

Aggregation Service

Applicable to Rider SVT

~~* Section L - Terms of Service - continued~~

The Company may terminate service to a Rider SVTCFY customer in accordance with Rider SVTCFY

and 83 Illinois Administrative Code Part 280. The Company shall notify the SVTCFY Supplier of the effective termination date ~~that said customer is no longer eligible for Rider SVT. Subsequent, and subsequent~~ RDDQs shall exclude said customer's consumption.

SVTCFY Suppliers may terminate service to a Rider SVTCFY customer subject to contractual provisions between the ~~SVT Supplier and the Rider SVT customer. The SVT Supplier shall notify the parties. The~~ Company shall be notified of all customers terminated from a SVTCFY Supplier's Pool(s) via the electronic data transmission method described in Section JK. The effective ~~date of~~ termination date shall be the first day of the customer's next Billing Cycle following ~~the date the SVT Supplier provides notice~~notification to the Company by the CFY Supplier. Subsequent RDDQs shall exclude said customer's consumption.

This rider is subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service, which are applicable to this rider.

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~~ILL. C. C. NO. 16~~

~~Original Sheet No. 148~~

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Rider SBO

Supplier Bill Option Service

Applicable to Riders ~~SVT~~CFY and AGG

~~Availability~~

Service under this rider, pursuant to which ~~SVT~~CFY Suppliers shall issue bills to ~~SVT~~CFY Billing Customers that include the Company Charges, is available to ~~an SVT~~a CFY Supplier who ~~meets the following criteria:~~

- ~~1) (1)~~ satisfies each of the qualifications set forth in Section B of this rider;
- ~~2) (2)~~ is ~~an SVT~~a CFY Supplier under Rider AGG of this rate schedule;
- ~~3) (3)~~ provides the performance assurances set forth in Section G of this rider; and
- ~~4) (4)~~ contracts with the Company.

Section A -- Definitions

As used in this rider, the following terms ~~below~~ are defined ~~as follows~~to mean:

Business Day shall mean those days on which the Company is open for the conduct of business with the public.

CFY Billing Customer shall mean a CFY Customer receiving billing service from a CFY Supplier pursuant to this rider.

CFY Customer shall mean a customer of the Company taking service pursuant to Rider CFY.

CFY Supplier shall mean a marketer or broker providing service to CFY Customers pursuant to Rider AGG.

Companion Classification shall mean the service classification under which the ~~SVT~~CFY Customer takes service from the Company and such Companion Classification shall be Service Classification No. 1 N. 1H. 2 or ~~Service Classification No. 2.5.~~

Company Charges shall mean the charges due and owing the Company for services pursuant to this rate schedule provided by the Company to the ~~SVT~~CFY Billing Customer that the Company assesses while services are being provided by the ~~SVT~~CFY Supplier ~~is providing service to the SVT Billing Customer.~~

Consumption Data shall mean the gas volume consumed by the ~~SVT~~CFY Billing Customer and used in the determination of Company Charges.

EFT shall mean electronic funds transfer in immediately available funds.

Pool shall mean the group of ~~SVT~~CFY Customers that the ~~SVT~~CFY Supplier establishes under its Rider AGG contract with the Company.

~~SVT Billing Customer shall mean an SVT Customer receiving billing service from an SVT Supplier pursuant to this rider.~~

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~~SVT Customer shall mean a customer of the Company taking service pursuant to Rider SVT.~~

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~~SVT Supplier shall mean a marketer or broker providing service to SVT Customers pursuant to Rider-
AGG.~~

[ILL. C. C. NO. 17](#)
[Original Sheet No. 93](#)

[North Shore Gas Company](#)
[Sheet No. 149](#)

~~ILL. C. C. NO. 16 Original~~

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Rider SBO

Supplier Bill Option Service

Applicable to Riders [SVTCFY](#) and AGG

Section B --~~SVTCFY~~ Supplier Qualifications

Before commencing service hereunder, ~~an SVT~~[a CFY](#) Supplier shall comply with the following prerequisites ~~for service~~. Such [SVTCFY](#) Supplier shall have, and demonstrate through the successful completion of the Company's testing program:

- ~~1) (1)~~ the ability to ~~accept~~ electronically ~~the Company's~~[accept](#) billing information for each of the [SVTCFY](#) Billing Customers, and electronically accept from and transmit to the Company on a timely basis billing information and payment transaction information on a per customer basis for each of the [SVTCFY](#) Billing Customers;
- ~~2) (2)~~ the ability to accept from [SVTCFY](#) Billing Customers and electronically transmit by EFT to the Company payments of Company Charges for the [SVTCFY](#) Billing Customers; and
- ~~3) (3)~~ the ability to issue bills for each of the [SVTCFY](#) Billing Customers ~~consistent with the requirements of this rider~~[pursuant to the conditions hereunder](#).

The ability to accept and transmit information electronically shall be subject to a testing program developed by the Company. Such testing program shall specify:

- ~~1) (1)~~ the responsibilities of the [SVTCFY](#) Supplier and the Company during testing;
- ~~2) (2)~~ the infrastructure required for testing and production;
- ~~3) (3)~~ hardware, software and other technical requirements that are required for the testing and ongoing interchange of data between the [SVTCFY](#) Supplier and the Company;
- ~~4) (4)~~ a schedule, including target dates, by which certain ~~phases of the~~ testing [phases](#) shall be completed;
- ~~5) (5)~~ samples of reports and screens that shall be produced during testing. The Company shall provide [SVTCFY](#) Suppliers all testing life cycles and files;
- ~~6) (6)~~ a problem resolution process for obstacles encountered during testing; and
- ~~7) (7)~~ the final approval process by which a successful test shall be documented and communicated from the Company to the [SVTCFY](#) Supplier.

~~North Shore Gas Company~~

~~ILL. C. C. NO. 16~~
~~Original Sheet No. 150~~

~~RIDER TO SCHEDULE OF RATES FOR GAS SERVICE~~

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~~Rider SBO~~

~~Supplier Bill Option Service~~

~~Applicable to Riders SVT and AGG~~

Section C -- Company Obligations

The Company shall:

- ~~1) (1)~~ electronically submit the Company Charges, Consumption Data and other pertinent billing information to the ~~SVTCFY~~ Supplier for each ~~SVTCFY~~ Billing Customer no later than three (3) Business Days after the ~~Company Charges and Consumption Data~~ same for such ~~SVTCFY~~ Billing Customers are determined for the ~~monthly or bimonthly~~ applicable billing period;
- ~~2) (2)~~ determine the Companion Classification charges and other billing information submitted to the ~~SVTCFY~~ Supplier taking service hereunder;
- ~~3) (3)~~ electronically accept from the ~~SVTCFY~~ Supplier billing information and payment transaction information on a per customer basis for each ~~SVTCFY~~ Billing Customer; and
- ~~4) (4)~~ accept from the ~~SVTCFY~~ Supplier payments by EFT for the Company Charges received by the ~~SVTCFY~~ Supplier from the ~~SVTCFY~~ Billing Customers.

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130 East Randolph Drive, Chicago, Illinois 60601

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 3 of 5

Rider SBO

Supplier Bill Option Service

Applicable to Riders CFY and AGG

Section D --~~SVT~~ CFY Supplier Obligations

The ~~SVT~~CFY Supplier shall:

- ~~1)~~ (1) identify ~~SVT~~CFY Customers pursuant to Section F of this rider for whom the ~~SVT~~CFY Supplier wishes to provide billing service under this rider and, for each ~~such SVT Customer~~, identify a default billing mechanism if such ~~SVT~~CFY Customer is or becomes ineligible to receive service under this rider;
- ~~2)~~ (2) issue bills to ~~SVT~~CFY Billing Customers that include the Company Charges;
- ~~3)~~ (3) identify the Company with the Company's trade name as the distribution services provider on each bill the ~~SVT~~CFY Supplier issues to the ~~SVT~~CFY Billing Customers;
- ~~4)~~ (4) list in the format required by 83 Illinois Administrative Code Section 500.330 the Company Charges, Consumption Data and other information provided by the Company on each bill the ~~SVT~~CFY Supplier issues to the ~~SVT~~CFY Billing Customers;
- ~~5)~~ (5) provide ~~a copy to~~ the Company a copy of a bill format that complies with Section D(4) each time the ~~SVT~~CFY Supplier's bill format is revised, but in no event less than annually on or before April 1;
- ~~6)~~ (6) electronically transmit to the Company payment transaction information for each of the ~~SVT~~CFY Billing Customers on the Business Day of the ~~SVT~~CFY Supplier's receipt of such payment;
- ~~7)~~ (7) remit by EFT payments ~~by EFT~~ due to the Company from each of the ~~SVT~~CFY Billing Customers by either (i) the payment due date established pursuant to the Terms and Conditions of Service of this rate schedule and 83 Illinois Administrative Code Part 280 ("payment option (i)"), or (ii) one Business Day after the ~~SVT~~CFY Supplier's receipt of payment from each such ~~SVT~~CFY Billing Customer ("payment option (ii)"); and
- ~~8)~~ each year, on or before April 1, select one of the available payment options to apply to all SVT Billing Customers; if the SVT Supplier selects payment option (i) the SVT

North Shore Gas Company

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~~Rider SBO~~

~~Supplier Bill Option Service~~

~~Applicable to Riders SVT and AGG~~

- ~~(8)~~ each year, on or before April 1, select one of the available payment options to apply to all CFY Billing Customers; if the CFY Supplier selects payment option (i) the CFY Supplier shall pay to the Company all Company Charges submitted pursuant to Section (C)(1) regardless of whether payments are actually received by the ~~SVT~~CFY Supplier from the ~~SVT~~CFY Billing Customers; if the ~~SVT~~CFY Supplier selects payment option (ii) and the ~~SVT~~CFY Supplier receives a payment from ~~an SVT~~a CFY Billing Customer for less than all amounts due and owing, the ~~SVT~~CFY Supplier shall apply such partial payment as follows: (a) past due Company Charges, (b) current Company Charges, (c) past due ~~SVT~~CFY Supplier charges, and (d) current ~~SVT~~CFY Supplier charges; ~~for~~

For purposes of this Section D(8), the date of the Company's bill shall be the date on which the Company electronically submits billing information to the SVTCFY Supplier pursuant to Section C(1) of this rider. ~~A charge for late~~

Late payment charges shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule for untimely remittances.

Section E -- ~~Company Logo~~ Trade Names, Trademarks and Service Marks

~~An SVTA CFY~~ Supplier taking service under this rider is hereby licensed to reproduce on its bills to each SVTCFY Billing Customer, without charge, the trade names, trademarks and service marks of the Company that are included in or with the billing materials submitted by the Company to the SVTCFY Supplier for that customer.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SBO

Supplier Bill Option Service

Applicable to Riders CFY and AGG

Section E - Trade Names, Trademarks and Service Marks - continued

No SVTCFY Supplier shall by reason of this license obtain any right, title, or interest in, or continuing right to use, any such trade name or mark. This license grants only the specific and limited rights expressly stated herein and the Company reserves all other rights. ~~The Company may terminate this license~~ may be terminated upon notice to ~~an SVTA CFY~~ SVTCFY Supplier.

Section F -- Terms and Conditions of Service

~~An SVTA CFY~~ Supplier may provide billing of the Company Charges for only those SVTCFY Customers (a) for which the SVTCFY Supplier is providing gas supply services, and (b) who have no arrearages with the Company, except if such arrearages are the subject of ~~an informal or formal~~ a complaint pursuant to 83 Illinois Administrative Code Part 280. ~~An SVTA CFY~~ Supplier may elect to provide billing under this rider for all or some of such SVTCFY Customers. ~~If, at any time when an SVT_A CFY Billing Customer that is receiving Rider SBO service, such customer owes amounts to the Company that are 60 or more days past due, the Company may remove such customer from receiving service under this rider and the can be removed from this rider and changed to their~~ default billing mechanism ~~identified for such customer~~ pursuant to Section D(1) ~~shall be used~~ if the customer has Company Charge arrearages that are at least 60 days past due.

North Shore Gas Company

-ILL. C. C. NO. 16

Original Sheet No. 152

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider-SBO

Supplier Bill Option Service

Applicable to Riders SVT and AGG

The SVTCFY Supplier shall ~~furnish~~electronically submit to the Company, ~~by electronic data transmission~~ in a manner determined by the Company, a listing of each SVTCFY Customer ~~that it wishes~~ to be designated as an SVTa CFY Billing Customer. Such listing shall include each SVTCFY Customer's account number and ~~meter number. Such listing may be included in the SVTCFY Supplier's electronic submission designating the SVTCFY Customer as a member of the SVTCFY Supplier's Pool. The SVTCFY Supplier shall warrant that it has obtained billing agent authorization from each SVT Customer specifying the SVT Supplier as the billing agent for the SVTCFY Customer and shall agree to provide to the Company access to agency or other agreements to the Company for purposes of auditing compliance. If an SVT Customer is eligible to receive service under this rider, then the election of this billing service for such SVT Customer auditing purposes. Service under this rider for eligible CFY Customers shall be effective on the Company's their next meter read date (estimated or actual) for such SVT Customer and such customer shall become an SVT Billing Customer meter reading date.~~

If the SVTCFY Supplier terminates its ~~service~~ contract under this rider, terminates billing service under this rider to any SVTCFY Billing Customer or terminates gas supply service to any SVTCFY Billing Customer, the SVTCFY Supplier shall submit electronic notification to the Company, ~~by electronic data transmission in a manner determined by the Company, of such termination of the same~~ for each such affected SVTCFY Billing Customer. The termination of service under this rider for such SVTCFY Billing Customers shall be effective on ~~the Company's their next meter read date (estimated or actual) for such SVT Billing Customers meter reading date.~~ If the SVTCFY Supplier terminates its service contract under this rider, it shall not be eligible to resume service for one (1) year from the date of termination. If the SVTCFY Supplier terminates service under this rider ~~to any SVT Billing Customer or terminates or~~ gas supply service, to any SVTCFY Billing Customer, it shall not be eligible to provide service under this rider for such customer for one year from the ~~date of termination date.~~

The SVTCFY Supplier agrees that the Company has the right to draw on the performance assurances provided pursuant to Section G of this rider if Company Charges are not timely remitted ~~to the Company by such SVT Supplier.~~ Payment for Company Charges billed shall not be considered remitted ~~to the Company~~ by the SVTCFY Billing Customer until payment is received by the Company from the SVTCFY Supplier pursuant to Sections D(6) and D(7) of this rider.

Nothing in this rider shall affect the Company's right to terminate service to a customer pursuant to Rider SVTCFY or in accordance with 83 Illinois Administrative Code Part 280.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SBO

Supplier Bill Option Service

Applicable to Riders SVTCFY and AGG

Section G -- Contract~~The contract between with the Company and an SVTCFY Supplier hereunder shall continue for an~~

~~The~~ initial term ~~ending of the contract shall end~~ on the first March 31 following the effective date thereof, and ~~from year to year~~automatically renew annually thereafter, ~~subject to the right of the SVT~~The CFY Supplier ~~to can~~ terminate the contract at the end of ~~the initial term or of any such year to year extension thereof by written notice to the Company given not less than 60 days prior to the date of such intended termination; provided, however, that in the event of any contract year on 60 days written notice. Upon contract~~ termination, all amounts due the Company shall ~~forthwith~~then be paid.

SVTCFY Suppliers must provide adequate assurances of payment to the Company. Such assurances shall be an irrevocable standby letter of credit drawn on a bank acceptable to the Company, cash deposit, or parent guaranty, based upon Company's determination of qualifications. The amount of the assurances shall be 15% of the Company's good faith estimate of the amounts for which the Company expects the SVTCFY Supplier to be liable to the Company during a twelve-month period of time and shall be determined annually, by November 1 each year. The Company shall base its good faith estimate on (i) the SVTCFY Billing Customers served by the SVTCFY Supplier pursuant to this rider, (ii) the rates in such SVTCFY Billing Customers' Companion Classification(s), excluding the Gas Charge, plus taxes and surcharges, and (iii) the load profile of an average customer under such Companion Classification(s) assuming normal weather.

If the SVTCFY Supplier shall fail to comply with or perform any of the conditions or obligations ~~on the SVT Supplier's part to be complied with or performed~~ under this rider and the contract between the SVTCFY Supplier and the Company, the Company may: (i) after verbal and written notice ~~to the SVT Supplier, confirmed in writing~~, suspend service under this rider until the SVTCFY Supplier ~~shall make good cures~~ such failure; or (ii) terminate service ~~40ten~~ days after providing written notice ~~of the Company's intention to terminate service unless within such 10 days the SVT, unless during this ten-day period the CFY~~ Supplier shall ~~make good cure~~ such failure. The suspension or termination of service for any such cause shall not release the SVTCFY Supplier from the obligation to make payment of any amounts due or to become due in accordance with terms of this rider and the SVTCFY Supplier's contract ~~with the Company hereunder~~.

The Company shall not be liable for any act, omission, promise, or representation of any SVTCFY Supplier that takes service under this rider. ~~An SVTA CFY~~ Supplier is not an agent of the Company and shall have no authority to amend, modify, alter or waive any of the conditions of any contract or agreement entered into between the Company and a customer under any service classification or rider of this rate schedule or to bind the Company by making any promise or representation contrary to or inconsistent with the provisions of any such contract, agreement, service classification or rider.

This rider is subject to the applicable Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service, ~~which are applicable to this rider~~.

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130 East Randolph Drive, Chicago, Illinois 60601

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 1 of 6

Rider FST-T

Full Standby Transportation - Transition Service

Applicable to Service Classification Nos. 2 and 3

Transportation service under this rider is available from the effective date through July 31, 2008 to any customer who:

- (1) executes a written contract for deliveries hereunder at a single point of metering,
- (2) is a customer under Service Classification No. 2 or 3 at said single point of metering, and
- (3) has arranged for the delivery of customer-owned gas to a mutually agreeable point on the Company's system for the purpose of service under said contract.

Section A - Definitions

As used in this rider, the following terms are defined to mean:

Companion Classification shall mean the Service Classification No. 2 or 3 under which the customer purchases gas service at said single point of metering.

Maximum Daily Quantity (MDQ) shall be the quantity, in therms, agreed to by the Company and the customer, but in no case less than: (1) the customer's metered gas requirements in the billing period with the customer's highest requirements during the most recent December through February period, adjusted to a 30 day equivalent basis and divided by 21; or (2) for customers with a daily demand measurement device installed on the customer's premises, the highest daily demand recorded for the customer during the most recent December through February period. The customer's MDQ shall be stated in the contract between the Company and the customer and shall remain in effect during the term of said contract, unless revised by the Company, in its sole judgment, based on evidence of changed usage.

Gas Bank Account (GBA) shall be the account in which customer-owned gas delivered to the Company in excess of the customer's requirements shall be held by the Company until taken by the customer. The customer's GBA shall consist of the summation of the customer's Allowable Bank and Excess Bank.

Allowable Bank (AB) shall be the quantity determined by the following formula:

$$AB = [BD + (GCD \times .5 \times SSP)] \times MDQ$$

Where BD = the number of days of bank provided for in the Company's base rates as shown on the information sheet filed with the Commission on March 1 of each year to be effective for a one-year period commencing on the following May 1.

GCD = the number of days of bank provided for in the Company's gas charge rates as shown on the information sheet filed with the Commission on March 1 of each year to be effective for a one-year period commencing on the following May 1.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 2 of 6

Rider FST-T

Full Standby Transportation - Transition Service

Applicable to Service Classification Nos. 2 and 3

Section A - Definitions - continued

Excess Bank shall be the quantity of customer-owned gas in the customer's GBA that exceeds AB.

Unaccounted for Gas shall mean the quantity of customer-owned gas the Company shall retain, at the time of delivery into the Company's system, representing the customer's proportionate share of unaccounted for gas. Such quantity shall equal the number of therms delivered by the customer to the Company's system under this rider multiplied by the effective Factor U, as defined in the Terms and Conditions of Service of this rate schedule.

Section B - Rates

The rates for service hereunder shall consist of an Administrative Charge, Standby Demand Charge, Standby Commodity Charge, Excess Bank Charge and an Imbalance Trade Charge as well as those charges defined in the customer's companion classification.

For a customer that is a member of a customer group as defined under Rider P-T of this rate schedule, the Company shall bill the customer for a Standby Demand Charge as well as those charges defined in the customer's companion classification.

Administrative Charge

The monthly Administrative Charge shall be \$21.00 times the number of accounts listed in the contract.

Standby Demand Charge

The monthly Standby Demand Charge shall be the effective Demand Gas Charge Per Therm as determined under Rider 2 of this rate schedule times 50 percent, multiplied by the customer's MDQ in therms.

Standby Commodity Charge

The monthly Standby Commodity Charge shall be the sum of the effective Commodity Gas Charge Per Therm, plus the effective Non-Commodity Gas Charge Per Therm as determined under Rider 2 of this rate schedule times 50 percent, multiplied by the therms of gas delivered to the customer under the companion classification in the month.

Excess Bank Charge

The monthly Excess Bank Charge shall be \$.10 per therm of customer-owned gas in the customer's Excess Bank at the end of the month.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 3 of 6

Rider FST-T

Full Standby Transportation - Transition Service

Applicable to Service Classification Nos. 2 and 3

Section B - Rates - continued

Imbalance Trade Charge

The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

Reimbursement for Taxes

In addition to the charges under Rider 1, the customer shall reimburse the Company for any taxes which the Company shall be required to pay or obligated to collect from the customer in respect of service hereunder. The Company will bill the customer monthly for any such taxes, and for any costs which the Company is specifically authorized by law to recover from the customer incident to such taxes.

Section C - Order of Deliveries to the Company

In any month in which customer-owned gas delivered to the Company exceeds the customer's metered gas deliveries from the Company, the difference between such deliveries shall be credited to the customer's GBA. For the purposes of this paragraph, the quantity of customer-owned gas delivered to the Company's system is understood to be net of the amounts retained by the Company for Unaccounted for Gas as defined in this rider.

Section D - Order of Deliveries to the Customer

For billing purposes, gas taken by the customer in any month at the point of metering for this rider shall be deemed to be taken in the following order: (1) the quantity of customer-owned gas delivered to the Company's system in the current month, (2) any quantity of customer-owned gas available for withdrawal from the customer's GBA, (3) the quantity of gas delivered under the companion classification. For the purposes of this paragraph, the quantity of customer-owned gas delivered to the Company's system is understood to be net of the amounts retained by the Company for Unaccounted for Gas as defined in this rider.

Section E - Limitation on GBA Withdrawals

A customer's monthly withdrawals from its GBA during the period November 1 through March 31 shall be limited to the lesser of: (i) the customer's GBA balance at the beginning of the month, or (ii) the sum of the customer's Excess Bank at the beginning of the month plus 1/3 of the customer's AB.

Section F - Imbalance Trading

The customer shall have the right to trade amounts accounted for as GBA to customers or suppliers receiving service under Riders FST-T, SST-T, LST-T and P-T to reduce or eliminate amounts of the customer's excess bank. All trades must be completed by 5:00 p.m. Central Time on the 5th working day following the posting of month end meter readings. The result of a trade cannot put an additional customer or supplier in a position of, or increase amounts subject to, monthly unauthorized use, excess bank or cash-out.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 4 of 6

Rider FST-T

Full Standby Transportation - Transition Service

Applicable to Service Classification Nos. 2 and 3

Section G - Contract with the Customer

The contract between the Company and a customer hereunder shall continue for a term ending on July 31, 2008; provided, however, that the customer may terminate the contract on April 30, 2008, by giving the Company thirty (30) days' prior written notice; provided, further, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Standby Demand Charge for the unexpired portion of the remaining term of the contract. Upon termination of the contract, the customer shall trade or cash-out at 100 percent of the AMIP as defined under Section E of Rider TB-T of this rate schedule any gas remaining in the GBA. A customer may not voluntarily discontinue and subsequently renew service under this rider within a period of 12 consecutive months at the same premises.

The contract between the Company and the customer shall provide for:

- (1) the measurement of customer-owned gas delivered to the Company and shall establish minimum quality specifications for such gas.
- (2) the rate or rates of delivery of gas transported for any customer hereunder and the pressure at which such gas is to be delivered.
- (3) the procedure by which the customer shall nominate daily delivery quantities of customer-owned gas to the Company. The customer shall arrange to have the pipeline transporter and the seller/shipper provide the Company with the daily delivery data for all customer-owned gas delivered to the Company's system.

The customer will furnish the Company with copies of all contracts relating to service hereunder, including all amendments thereto in effect from time to time.

If additional facilities are required for the Company to take delivery of customer-owned gas or to meter deliveries of quantities of gas transported for the customer hereunder, the customer shall reimburse the Company for all costs thereof prior to the initiation of service hereunder.

If a customer who transfers to this Rider FST-T from the Company's Rider FST in effect prior to the effective date of this Rider FST-T had assigned its contract to a supplier prior to such effective date, such assignment shall remain effective and service shall continue in accordance with the following provisions of this Rider FST-T and Rider P-T. Pursuant to such assignment of the customer's contract to a supplier under Rider P-T, the customer's GBA will be transferred to the supplier's GBA. No assignment permitted under this paragraph shall relieve the assignor of its liabilities and obligations to the Company under the contract. The customer agrees that it is liable for its pro rata share of amounts due or to become due under the Rider P-T contract under which it is a member of a customer group. The customer's pro rata share shall be determined by the ratio of the MDQ under its contract with the Company to the Pool MDQ under the Rider P-T contract under which it is a member of a customer group, as those terms are defined in Rider P-T of this rate schedule.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 5 of 6

Rider FST-T

Full Standby Transportation - Transition Service

Applicable to Service Classification Nos. 2 and 3

Section G - Contract with the Customer - continued

To the extent there is a conflict between the provisions of this rider and the provisions of Rider P-T with respect to a contract that has been assigned, the provisions of Rider P-T shall govern. To the extent there is no conflict between the provisions of this rider and the provisions of Rider P-T or Rider P-T is silent the provisions of this rider shall govern. Upon termination of the contract under Rider P-T the assignment of the customer's contract shall be cancelled.

Section H - Terms and Conditions of Service

Service will be provided hereunder whenever and to the extent that customer-owned gas has been delivered for the customer to the Company's system in accordance with the contract between the customer and the Company hereunder.

In the event there is an interruption or curtailment of the Company's gas supply, all customer-owned gas delivered to the Company will be made available to the customer, except that the Company may interrupt deliveries of customer-owned gas to the customer for reasons of limitation of system capacity to the same extent that service to the customer would be interrupted or curtailed absent service under this rider. For the purpose of this paragraph, system capacity will include storage capacity from all sources. Notwithstanding the foregoing, in the event there is an interruption or curtailment of the Company's gas supply which, in the Company's sole judgment, would have the effect of impairing or interfering with an activity essential to the health or safety of the community the Company shall be entitled to interrupt deliveries of customer-owned gas to the customer and use such gas to serve sales customers. The sole compensation per therm for such an interruption and use of customer-owned gas shall be 100 percent of the AMIP as defined under Section E of Rider TB-T of this rate schedule plus \$1.50 per therm.

In the event of an interruption or curtailment of deliveries of customer-owned gas to the Company, the Company will make up any deficiency in such supply. Such standby service will be made available to the customer under the companion classification, to the same extent it would be available to the customer absent service under this rider.

The delivery of customer-owned gas by the customer to the Company's system shall be at the customer's expense and shall be delivered to Company facilities in accordance with the contract between the Company and the customer.

The Company will not be obligated to accept delivery of any customer-owned gas which does not conform to the quality specifications in the contract between the Company and the customer.

The gas delivered by the Company hereunder shall be measured in accordance with the Terms and Conditions of Service of this rate schedule.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 6 of 6

Rider FST-T

Full Standby Transportation - Transition Service

Applicable to Service Classification Nos. 2 and 3

Section H - Terms and Conditions of Service - continued

The Company reserves the right to limit the daily and monthly volumes of customer-owned gas delivered for the customer's account to the Company when, in the Company's sole judgment, the customer's deliveries are excessive in relation to the customer's gas requirements and may cause an adverse effect on system operations.

If the customer shall fail to comply with or perform any of the conditions or obligations on the customer's part to be complied with or performed under the contract between the customer and the Company, the Company may: (i) after verbal notice to the customer, confirmed in writing, suspend receipt of customer-owned gas into the Company's system until the customer shall make good such failure; or (ii) terminate all service 10 days after providing written notice of the Company's intention to terminate service, unless within such 10 days the customer shall make good such failure. The suspension or termination of service for any such cause shall not release the customer from the obligation to make payment of any amounts due or to become due in accordance with the terms of the customer's contract with the Company.

Subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service which are applicable to this rider.

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130 East Randolph Drive, Chicago, Illinois 60601

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 1 of 9

Rider SST-T

Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 2

Transportation service under this rider is available from the effective date through July 31, 2008 to any customer who:

- (1) executes a written contract for deliveries hereunder at a single point of metering,
- (2) is a customer under Service Classification No. 2 at said single point of metering,
- (3) has arranged for the delivery of customer-owned gas to a mutually agreeable point on the Company's system for the purpose of service under said contract, and
- (4) elects, pursuant to the terms of this rider, to contract for any level of standby service that is less than 100 percent of the customer's gas requirements.

Section A - Definitions

As used in this rider, the following terms are defined to mean:

Companion Classification shall mean Service Classification No. 2 under which the customer purchases gas service at said single point of metering.

Maximum Daily Quantity (MDQ) shall be the quantity, in therms, agreed to by the Company and the customer, but in no case less than the customer's highest daily demand recorded for the customer during the most recent December through February period by the daily demand measurement device installed on the customer's premises; provided, however, that until acceptable actual data are available from the daily demand measurement device, the customer's MDQ can be no less than the customer's metered gas requirements in the billing period with the customer's highest requirements during the most recent December through February period, adjusted to a 30 day equivalent basis divided by 21. The customer's MDQ shall be stated in the contract between the Company and the customer and shall remain in effect during the term of said contract, unless revised by the Company, in its sole judgment, based on evidence of changed usage.

Selected Standby Percentage (SSP) shall be the percentage selected by the customer; provided however, that the SSP must be less than 100 percent. The customer's SSP shall be stated in the contract between the Company and the customer and shall remain in effect during the term of said contract. A customer who requests an increased SSP shall be required to apply for new service for the increase under Rider 10 of this rate schedule.

Selected Standby Quantity (SSQ) shall be the product obtained by multiplying the customer's SSP by the customer's MDQ. This is the quantity in therms, for which the Company shall make up any deficiency in daily deliveries of customer-owned gas to the Company.

Gas Bank Account (GBA) shall be the account in which customer-owned gas delivered to the Company in excess of the customer's daily requirements shall be held by the Company until taken by the customer. The customer's GBA shall consist of the summation of the customer's Allowable Bank and Excess Bank.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 2 of 9

Rider SST-T

Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 2

Section A - Definitions - continued

Allowable Bank (AB) shall be the quantity determined by the following formula:

$$AB = [BD + (GCD \times .5 \times SSP)] \times MDQ$$

Where BD = the number of days of bank provided for in the Company's base rates as shown on the information sheet filed with the Commission on March 1 of each year to be effective for a one-year period commencing on the following May 1.

GCD = the number of days of bank provided for in the Company's gas charge rates as shown on the information sheet filed with the Commission on March 1 of each year to be effective for a one-year period commencing on the following May 1.

The customer's AB shall be stated in the contract between the Company and the customer and shall remain in effect during the term of said contract, unless revised by the Company to reflect a change in the customer's MDQ.

Excess Bank shall be the quantity of customer-owned gas in the customer's GBA that exceeds AB.

Unaccounted for Gas shall mean the quantity of customer-owned gas the Company shall retain, at the time of delivery into the Company's system, representing the customer's proportionate share of unaccounted for gas. Such quantity shall equal the number of therms delivered by the customer to the Company's system under this rider multiplied by the effective Factor U, as defined in the Terms and Conditions of Service of this rate schedule.

Critical Day shall be a day which may be declared prior to the day by the Company whenever any of the following five conditions occurs or is anticipated to occur:

- (1) When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities;
- (2) When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system;
- (3) When the Company's transmission, storage, and supply resources are being used at or near their maximum rated deliverability;
- (4) When any of the Company's transporters or suppliers call the equivalent of a Critical Day; and
- (5) When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SST-T

Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 2

Section A - Definitions - continued

Notice of a Critical Day will be posted on the Company's Bulletin Board no less than two hours prior to the Company's nomination deadline for Rider SST-T deliveries.

The Company will designate each Critical Day as a Supply Surplus Day or Supply Shortage Day.

Supply Surplus Day shall be a Critical Day when the Company anticipates supply in excess of requirements.

Supply Shortage Day shall be a Critical Day when the Company anticipates requirements in excess of supply.

Unauthorized Use of Gas shall be the sum of daily unauthorized use plus monthly unauthorized use.

Daily Unauthorized Use shall be that quantity of Company-owned gas delivered to the customer on any day which is in excess of the customer's SSQ.

Monthly Unauthorized Use shall be that quantity of Company-owned gas delivered to the customer in the month less the sum of the month's daily unauthorized use.

Company-owned Gas shall mean, for the purposes of determining unauthorized use of gas, any quantity of gas taken by the customer that the customer is not contractually entitled to take.

Section B - Rates

The rates for service hereunder shall consist of an Administrative Charge, Standby Demand Charge, Standby Commodity Charge, Excess Bank Charge, Imbalance Trade Charge, Daily Demand Measurement Device Charge and Unauthorized Use Charge as well as those charges defined in the customer's companion classification.

For a customer that is a member of a customer group as defined under Rider P-T of this rate schedule, the Company shall bill the customer for a Standby Demand Charge and Daily Demand Measurement Device Charge as well as those charges defined in the customer's companion classification.

Administrative Charge

The monthly Administrative Charge shall be \$21.00 times the number of accounts listed in the contract.

Standby Demand Charge

The monthly Standby Demand Charge shall be the effective Demand Gas Charge Per Therm as determined under Rider 2 of this rate schedule times 50 percent, multiplied by the customer's SSQ in therms.

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Rider SST-T

Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 2

Section B - Rates - continued

Standby Commodity Charge

The monthly Standby Commodity Charge shall be the sum of the effective Commodity Gas Charge Per Therm, plus the effective Non-Commodity Gas Charge Per Therm as determined under Rider 2 of this rate schedule, times 50 percent. This charge shall be multiplied by the terms of gas delivered to the customer under the companion classification in the month. The maximum quantity of gas that can be delivered to the customer under the companion classification in a month shall be the customer's SSQ multiplied by the number of days in the month.

Excess Bank Charge

The monthly Excess Bank Charge shall be \$.10 per therm of customer-owned gas in the customer's Excess Bank at the end of any month.

Imbalance Trade Charge

The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.

Daily Demand Measurement Device Charge

A daily demand measurement device shall be required for each meter at which service is taken under this rider. For each such device installed by the Company to meet this requirement, the monthly charge shall be as follows:

<u>Device Type</u>	<u>Monthly Charge</u>
<u>1. (Single meter without correcting devices)</u>	<u>\$34.00</u>
<u>2. (Single meter with correcting devices)</u>	<u>\$34.00</u>
<u>3. (Two meters without correcting devices)</u>	<u>\$68.00</u>

Billing of a charge applicable under this provision shall begin with the bill for the first full month following installation of the device.

The customer shall be responsible for providing and installing telephone wiring and, if required, electric wiring from the source of power to the device. Equipment installed by the Company pursuant to this provision shall remain the property of the Company, notwithstanding the customer's payment of charges hereunder.

Unauthorized Use Charge

The monthly unauthorized use charge shall be the applicable charge under Rider 9 of this rate schedule multiplied by the quantity of unauthorized use of gas in the month subject to each such applicable charge.

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

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Rider SST-T

Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 2

Section B - Rates - continued

Reimbursement for Taxes

In addition to the charges under Rider 1, the customer shall reimburse the Company for any taxes which the Company shall be required to pay or obligated to collect from the customer in respect of service hereunder. The Company will bill the customer monthly for any such taxes, and for any costs which the Company is specifically authorized by law to recover from the customer incident to such taxes.

Section C - Authorized Overtake

Authorized Overtake gas shall be any Company-owned Gas made available to the customer pursuant to authorization under this provision. It shall not be available to customers taking service under Rider TB. The Company shall notify customers of the availability of Authorized Overtake gas by notice posted on its electronic bulletin board or by a telephone message available to all customers and suppliers. Authorized Overtake gas delivered to the customer under this provision shall be paid for by the customer under the Companion Classification.

Section D - Order of Deliveries to the Company

On any day in which customer-owned gas delivered to the Company exceeds the customer's metered gas deliveries from the Company, the difference between such deliveries shall be credited to the customer's GBA. For the purposes of this paragraph, the quantity of customer-owned gas delivered to the Company's system is understood to be net of the amounts retained by the Company for Unaccounted for Gas as defined in this rider.

Section E - Order of Deliveries to the Customer

For billing purposes, gas taken by the customer in any day at the point of metering for this rider shall be deemed to be taken in the following order: (1) the quantity of customer-owned gas delivered to the Company's system in the current day, (2) any quantity of customer-owned gas available for withdrawal from the customer's GBA, (3) the quantity of gas delivered under the companion classification, up to the customer's SSQ, (4) Authorized Overtake, and (5) Unauthorized Use. For the purposes of this paragraph, the quantity of customer-owned gas delivered to the Company's system is understood to be net of the amounts retained by the Company for Unaccounted for Gas as defined in this rider.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SST-T

Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 2

Section F - Limitations on GBA Withdrawals and Injections

A customer's daily withdrawals from the GBA on any Supply Shortage Day shall be limited to the lesser of (i) the customer's GBA balance at the beginning of the day or (ii) the quantity of gas determined by $[\text{BD}/(\text{BD} + \text{GCD}) + (\text{GCD}/(\text{BD} + \text{GCD}) \times \text{SSP})] \times \text{MDQ}$. A customer's daily injections into the GBA on a Supply Surplus Day shall be limited to SSQ.

A customer's monthly withdrawals from its GBA during the period November 1 through March 31 shall be limited to the lesser of (i) the customer's GBA balance at the beginning of the month or (ii) the sum of the customer's Excess Bank at the beginning of the month plus 1/3 of the customer's AB.

Section G - Imbalance Trading

The customer shall have the right to trade amounts accounted for as GBA to customers or suppliers receiving service under Riders FST-T, SST-T, LST-T and P-T to reduce or eliminate amounts of the customer's unauthorized use or excess bank. All trades must be completed by 5:00 p.m. Central Time on the 5th working day following the posting of month end meter readings. The result of a trade cannot put an additional customer or supplier in a position of, or increase amounts subject to, monthly unauthorized use, excess bank or cash-out.

Section H - Contract with the Customer

The contract between the Company and a customer hereunder shall continue for a term ending July 31, 2008; provided, however, that the customer may terminate the contract on April 30, 2008, by giving the Company thirty (30) days' prior written notice; provided, further, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Standby Demand Charge for the unexpired portion of the remaining term of the contract. Upon termination of the contract, the customer shall trade or cash-out at 100 percent of the AMIP as defined under Section E of Rider TB-T of this rate schedule any gas remaining in the GBA. A customer may not voluntarily discontinue and subsequently renew service under this rider within a period of 12 consecutive months at the same premises. A customer who terminates service hereunder and subsequently requests service under any service classification in excess of the customer's SSQ in effect on the date of such termination shall be required to apply for new service under Rider 10 of this rate schedule.

The contract between the Company and the customer shall provide for:

- (1) the measurement of customer-owned gas delivered to the Company and shall establish minimum quality specifications for such gas;
- (2) the rate or rates of delivery of gas transported for any customer hereunder and the pressure at which such gas is to be delivered; and
- (3) the procedure by which the customer shall nominate daily delivery quantities of customer-owned gas to the Company. The customer shall arrange to have the pipeline transporter and the seller/shipper provide the Company with the daily delivery data for all customer-owned gas delivered to the Company's system.

The customer will furnish the Company with copies of all contracts relating to service hereunder, including all amendments thereto in effect from time to time.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SST-T

Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 2

Section H - Contract with the Customer - continued

If additional facilities are required for the Company to take delivery of customer-owned gas or to meter deliveries of quantities of gas transported for the customer hereunder, the customer shall reimburse the Company for all costs thereof prior to the initiation of service hereunder.

The Company will allow a customer to combine Rider SST-T and LST-T contracts if the customer agrees to abide by the Rider LST-T provisions regarding AB and IA. A customer may not assign such a combined contract to a supplier under Rider P-T of this rate schedule.

If a customer who transfers to this Rider SST-T from the Company's Rider SST in effect prior to the effective date of this Rider SST-T had assigned its contract to a supplier prior to such effective date, such assignment shall remain effective and service shall continue in accordance with the following provisions of this Rider SST-T and Rider P-T. Pursuant to such assignment of the customer's contract to a supplier under Rider P-T, the customer's GBA will be transferred to the supplier's GBA. No assignment permitted under this paragraph shall relieve the assignor of its liabilities and obligations to the Company under the contract.

The customer agrees that it is liable for its pro rata share of amounts due or to become due under the Rider P-T contract under which it is a member of a customer group. The customer's pro rata share shall be determined by the ratio of the MDQ under its contract with the Company to the Pool MDQ under the Rider P-T contract under which it is a member of a customer group, as those terms are defined in Rider P-T of this rate schedule.

To the extent there is a conflict between the provisions of this rider and the provisions of Rider P-T with respect to a contract that has been assigned, the provisions of Rider P-T shall govern. To the extent there is no conflict between the provisions of this rider and the provisions of Rider P-T or Rider P-T is silent the provisions of this rider shall govern. Upon termination of the contract under Rider P-T the assignment of the customer's contract shall be cancelled.

Section I - Terms and Conditions of Service

Service will be provided hereunder whenever and to the extent that customer-owned gas has been delivered for the customer to the Company's system in accordance with the contract entered into between the customer and the Company hereunder.

In the event there is an interruption or curtailment of the Company's gas supply, all customer-owned gas delivered to the Company will be made available to the customer, except that the Company may interrupt deliveries of customer-owned gas to the customer for reasons of limitation of system capacity to the same extent that service to the customer would be interrupted or curtailed absent service under this rider. For the purpose of this paragraph, system capacity will include storage capacity from all sources.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SST-T

Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 2

Section I - Terms and Conditions of Service - continued

Notwithstanding the foregoing, in the event there is an interruption or curtailment of the Company's gas supply which, in the Company's sole judgment, would have the effect of impairing or interfering with an activity essential to the health or safety of the community, the Company shall be entitled to interrupt deliveries of customer-owned gas to the customer and use such gas to serve sales customers. The sole compensation per therm for such an interruption and use of customer-owned gas shall be 100 percent of the AMIP as defined under Section E of Rider TB-T of this rate schedule plus \$1.50 per therm.

The delivery of customer-owned gas by the customer to the Company's system shall be at the customer's expense and shall be delivered to Company facilities in accordance with the contract entered into between the Company and the customer.

The gas delivered by the Company hereunder shall be measured in accordance with the Terms and Conditions of Service of this rate schedule.

The Company reserves the right to limit the daily and monthly volumes of customer-owned gas delivered for the customer's account when, in the Company's sole judgment, the customer's deliveries are excessive in relation to the customer's gas requirements and may cause an adverse effect on system operations.

The Company will not be obligated to accept delivery of any customer-owned gas which does not conform to the quality specifications in the contract between the Company and the customer hereunder.

If the customer shall fail to comply with or perform any of the conditions or obligations on the customer's part to be complied with or performed under the contract between the customer and the Company, the Company may: (i) after verbal notice to the customer, confirmed in writing, suspend receipt of customer-owned gas into the Company's system until the customer shall make good such failure; or (ii) terminate all service 10 days after providing written notice of the Company's intention to terminate service, unless within such 10 days the customer shall make good such failure. The suspension or termination of service for any such cause shall not release the customer from the obligation to make payment of any amounts due or to become due in accordance with terms of the customer's contract with the Company.

Subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service which are applicable to this rider.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider SST-T

Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 2

Section J - Transition

Any customer desiring to receive service under this rider who has not yet had a daily demand measurement device installed may receive service under this rider subject to the terms and conditions of this rider as modified by this Transition provision. This Transition provision shall apply to the customer's Rider SST-T service until the first day of the next calendar month following the month in which the daily demand measurement device is installed (Transition Period); provided, however, that for customers having a contract covering more than one account, the Transition Period shall cease upon the first day of the next calendar month following the month in which installation of daily demand measurement devices is completed for all accounts subject to the contract as of the date of execution.

Service under this Transition provision shall be available upon execution of a Rider SST-T contract. If 6 months after execution of a Rider SST-T contract a daily demand measurement device has not been installed due to the customer failing to meet its responsibilities under this rider, the contract with the customer shall be terminated and the customer shall be re-billed under Rider FST-T for the period during which Rider SST-T service was taken under this Transition provision. If the contract is terminated due to such failure, the customer may not subsequently renew service under this rider within a period of 12 months at the same premises. If, at any time before the installation of a daily demand measurement device is completed, the customer elects not to receive service under this rider, the customer shall be re-billed under Rider FST-T for the period during which Rider SST-T service was taken under this Transition provision.

If a daily demand measurement device has not been installed by November 1 of any year for any customer who has contracted for service under this rider prior to such date, the customer may, by written notification, select an interim SSP in excess of the SSP originally specified in the customer's contract, with such interim selection to be effective from said November 1 until the end of the customer's Transition Period, at which time the SSP originally specified in the contract again shall become effective.

Notwithstanding any other provision in this rider, billing during the Transition Period for a customer subject to this Transition provision shall be based upon monthly rather than daily data.

For the months of November through March, a customer subject to this Transition provision must have, at the beginning of each month, a minimum balance of therms in the customer's GBA (Minimum Storage Balance) calculated by the formula $[1-SSP] \times .75 \times AB$, with the factors SSP and AB having the values specified in the customer's contract. If the balance in the customer's GBA is less than the Minimum Storage Balance required at the beginning of any month, the Company shall make available and the customer shall purchase a quantity of gas representing the difference between the quantity of customer-owned gas in the GBA and the Minimum Storage Balance, to be purchased under the customer's companion classification. Such quantity shall be deemed to have been purchased on the last day of the month prior to the month in which the required Minimum Storage Balance does not exist.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider LST-T

Large Volume Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 3

Transportation service under this rider is available from the effective date through July 31, 2008 to any customer who:

- (1) executes a written contract for deliveries hereunder at a single point of metering,
- (2) is a customer under Service Classification No. 3 at said single point of metering,
- (3) has arranged for the delivery of customer-owned gas to a mutually agreeable point on the Company's system for the purpose of service under said contract, and
- (4) elects, pursuant to the terms of this rider, to contract for any level of standby service that is less than 100 percent of the customer's gas requirements.

Section A - Definitions

As used in this rider, the following terms are defined to mean:

Companion Classification shall mean the Service Classification No. 3 under which the customer purchases gas service at said single point of metering.

Maximum Daily Quantity (MDQ) shall be the quantity, in therms, agreed to by the Company and the customer, but in no case less than the customer's highest daily demand recorded for the customer during the most recent December through February period by the daily demand measurement device installed on the customer's premises; provided, however, that until acceptable actual data are available from the daily demand measurement device, the customer's MDQ can be no less than the customer's metered gas requirements in the billing period with the customer's highest requirements during the most recent December through February period, adjusted to a 30 day equivalent basis divided by 21. The customer's MDQ shall be stated in the contract between the Company and the customer and shall remain in effect during the term of said contract, unless revised by the Company, in its sole judgment, based on evidence of changed usage.

Selected Standby Percentage (SSP) shall be the percentage selected by the customer; provided however, that the SSP must be less than 100 percent. The customer's SSP shall be stated in the contract between the Company and the customer and shall remain in effect during the term of said contract. A customer who requests an increased SSP shall be required to apply for new service for the increase under Rider 10 of this rate schedule.

Selected Standby Quantity (SSQ) shall be the product obtained by multiplying the customer's SSP by the customer's MDQ. This is the quantity in therms, for which the Company shall make up any deficiency in daily deliveries of customer-owned gas to the Company.

Allowable Bank (AB) shall be the quantity determined by the following formula:

$$\underline{\underline{AB = [(BD \times SSP) + (GCD \times .5 \times SSP)] \times MDQ}}$$

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider LST-T

Large Volume Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 3

Section A - Definitions - continued

Where BD = the number of days of bank provided for in the Company's base rates as shown on the information sheet filed with the Commission on March 1 of each year to be effective for a one-year period commencing on the following May 1.

GCD = the number of days of bank provided for in the Company's gas charge rates as shown on the information sheet filed with the Commission on March 1 of each year to be effective for a one-year period commencing on the following May 1.

The customer's AB shall be stated in the contract between the Company and the customer and shall remain in effect during the term of said contract, unless revised by the Company, to reflect a change in the customer's MDQ.

Imbalance Account (IA) shall be the account in which customer-owned gas delivered to the Company in excess of the summation of the (i) customer's daily requirements and (ii) AB shall be accounted for by the Company.

Unaccounted for Gas shall mean the quantity of customer-owned gas the Company shall retain, at the time of delivery into the Company's system, representing the customer's proportionate share of unaccounted for gas. Such quantity shall equal the number of therms delivered by the customer to the Company's system under this rider multiplied by the effective Factor U, as defined in the Terms and Conditions of Service of this rate schedule.

Critical Day shall be a day which may be declared prior to the day by the Company whenever any of the following five conditions occurs or is anticipated to occur:

- (1) When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities;
- (2) When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system;
- (3) When the Company's transmission, storage, and supply resources are being used at or near their maximum rated deliverability;
- (4) When any of the Company's transporters or suppliers call the equivalent of a Critical Day; and
- (5) When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

Notice of a Critical Day will be posted on the Company's Bulletin Board no less than two hours prior to the Company's nomination deadline for Rider LST-T deliveries.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider LST-T

Large Volume Selected Standby Transportation – Transition Service

Applicable to Service Classification No. 3

Section A - Definitions - continued

The Company will designate each Critical Day as a Supply Surplus Day or a Supply Shortage Day.

Supply Surplus Day shall be a Critical Day when the Company anticipates supply in excess of requirements.

Supply Shortage Day shall be a Critical Day when the Company anticipates requirements in excess of supply.

Unauthorized Use of Gas shall be the sum of daily unauthorized use plus monthly unauthorized use.

Daily Unauthorized Use shall be that quantity of Company-owned gas delivered to the customer on any day which is in excess of the customer's SSQ.

Monthly Unauthorized Use shall be that quantity of Company-owned gas delivered to the customer in the month less the sum of the month's daily unauthorized use.

Company-owned Gas shall mean, for the purposes of determining unauthorized use of gas, any quantity of gas taken by the customer that the customer is not contractually entitled to take.

Section B - Rates

The rates for service hereunder shall consist of an Administrative Charge, Standby Demand Charge, Standby Commodity Charge, Excess Bank Charge, Imbalance Trade Charge, and Unauthorized Use Charge as well as those charges defined in the customer's companion classification.

For a customer that is a member of a customer group as defined under Rider P-T of this rate schedule, the Company shall bill a Standby Demand Charge as well as those charges defined in the customer's companion classification.

Administrative Charge

The monthly Administrative Charge shall be \$21.00 times the number of accounts listed in the contract.

Standby Demand Charge

The monthly Standby Demand Charge shall be the effective Demand Gas Charge Per Therm as determined under Rider 2 of this rate schedule times 50 percent, multiplied by the customer's SSQ in therms.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider LST-T

Large Volume Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 3

Section B - Rates - continued

Standby Commodity Charge

The monthly Standby Commodity Charge shall be the sum of the effective Commodity Gas Charge Per Therm, plus the effective Non-Commodity Gas Charge Per Therm as determined under Rider 2 of this rate schedule, times 50 percent. This charge shall be multiplied by the terms of gas delivered to the customer under the companion classification in the month. The maximum quantity of gas that can be delivered to the customer under the companion classification in a month shall be the customer's SSQ multiplied by the number of days in the month.

Excess Bank Charge

The Excess Bank Charge shall be \$.10 per therm of customer-owned gas credited to the IA each day, except amounts credited to the IA on a Critical Day. On a Supply Shortage Day, amounts deemed credited to the IA shall be assessed no charge. On a Supply Surplus Day, amounts deemed credited to the IA shall be assessed the Non-Critical Day Unauthorized Use Charge as defined in Rider 9.

Imbalance Trade Charge

The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.

Unauthorized Use Charge

The monthly unauthorized use charge shall be the applicable charge under Rider 9 of this rate schedule multiplied by the quantity of unauthorized use of gas in the month subject to each such applicable charge.

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

Reimbursement for Taxes

In addition to the charges under Rider 1, the customer shall reimburse the Company for any taxes which the Company shall be required to pay or obligated to collect from the customer in respect of service hereunder. The Company will bill the customer monthly for any such taxes, and for any costs which the Company is specifically authorized by law to recover from the customer incident to such taxes.

Section C - Authorized Overtake

Authorized Overtake gas shall be any Company-owned Gas made available to the customer pursuant to authorization under this provision. It shall not be available to customers taking service under Rider TB. The Company shall notify customers of the availability of Authorized Overtake gas by notice posted on its electronic bulletin board or by a telephone message available to all customers and suppliers. Authorized Overtake gas delivered to the customer under this provision shall be paid for by the customer under the Companion Classification.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider LST-T

Large Volume Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 3

Section D - Order of Deliveries to the Company

On any day in which customer-owned gas delivered to the Company exceeds the customer's metered gas deliveries from the Company, the difference between such deliveries shall be credited to the customer's AB and then shall be credited to IA. For the purposes of this paragraph, the quantity of customer-owned gas delivered to the Company's system is understood to be net of the amounts retained by the Company for Unaccounted for Gas as defined in this rider.

Section E - Order of Deliveries to the Customer

For billing purposes, gas taken by the customer in any day at the point of metering for this rider shall be deemed to be taken in the following order: (1) the quantity of customer-owned gas delivered to the Company's system in the current day, (2) any quantity of customer-owned gas available for withdrawal from the customer's AB, (3) the quantity of gas delivered under the companion classification, up to the customer's SSQ, (4) Authorized Overtake, and (5) Unauthorized Use. For the purposes of this paragraph, the quantity of customer-owned gas delivered to the Company's system is understood to be net of the amounts retained by the Company for Unaccounted for Gas as defined in this rider.

Section F - Limitations on AB Withdrawals and Injections

A customer's daily withdrawals from the AB on any Supply Shortage Day shall be limited to the lesser of (i) the customer's AB balance at the beginning of the day or (ii) the customer's SSQ. A customer's daily injections into the AB on a Supply Surplus Day shall be limited to SSQ.

A customer's monthly withdrawals from the AB, during the period November 1 through March 31, are limited to the lesser of: (i) the customer's AB balance at the beginning of the month or (ii) 1/3 of the customer's AB.

Section G - Imbalance Trading

The customer shall have the right to trade amounts accounted for as IA to customers or suppliers receiving service under Riders FST-T, SST-T, LST-T and P-T to reduce or eliminate amounts of the customer's IA. All trades must be completed by 5:00 p.m Central Time on the 5th working day following the posting of month end meter readings. The result of a trade cannot put an additional customer or supplier in a position of, or increase amounts subject to, monthly unauthorized use, excess bank or cash-out.

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Rider LST-T

Large Volume Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 3

Section H - Disposition of Imbalance Account Amounts

At the end of the month, the amount in the customer's IA shall first be injected into the AB. Any remaining imbalance shall be traded or cashed-out under Section E of Rider TB-T of this rate schedule. Amounts deemed credited to the IA each day shall be assessed an Excess Bank Charge.

Section I - Contract with the Customer

The contract between the Company and a customer hereunder shall continue for a term ending July 31, 2008; provided, however, that the customer may terminate the contract on April 30, 2008, by giving the Company thirty (30) days' prior written notice; provided, further, that in the event of termination, all amounts due the Company shall forthwith be paid, including the Standby Demand Charge for the unexpired portion of the remaining term of the contract. Upon termination of the contract, the customer shall trade or cash-out at 100 percent of the AMIP as defined under Section E of Rider TB-T of this rate schedule any gas remaining in the AB. A customer may not voluntarily discontinue and subsequently renew service under this rider within a period of 12 consecutive months at the same premises. A customer who terminates service hereunder and subsequently requests service under any service classification in excess of the customer's SSQ in effect on the date of such termination shall be required to apply for new service under Rider 10 of this rate schedule.

The contract between the Company and the customer shall provide for:

- (1) the measurement of customer-owned gas delivered to the Company and shall establish minimum quality specifications for such gas;
- (2) the rate or rates of delivery of gas transported for any customer hereunder and the pressure at which such gas is to be delivered; and
- (3) the procedure by which the customer shall nominate daily delivery quantities of customer-owned gas to the Company. The customer shall arrange to have the pipeline transporter and the seller/shipper provide the Company with the daily delivery data for all customer-owned gas delivered to the Company's system.

The customer will furnish the Company with copies of all contracts relating to service hereunder, including all amendments thereto in effect from time to time.

If additional facilities are required for the Company to take delivery of customer-owned gas or to meter deliveries of quantities of gas transported for the customer hereunder, the customer shall reimburse the Company for all costs thereof prior to the initiation of service hereunder.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 7 of 8

Rider LST-T

Large Volume Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 3

Section I - Contract with the Customer - continued

The Company will allow a customer to combine Rider SST-T and Rider LST-T contracts if the customer agrees to abide by the Rider LST-T provisions regarding AB and IA. A customer may not assign such a combined contract to a supplier under Rider P-T of this rate schedule.

If a customer who transfers to this Rider LST-T from the Company's Rider LST in effect prior to the effective date of this Rider LST-T had assigned its contract to a supplier prior to such effective date, such assignment shall remain effective and service shall continue in accordance with the following provisions of this Rider LST-T and Rider P-T. Pursuant to such assignment of the customer's contract to a supplier under Rider P-T, the customer's AB will be transferred to the supplier's AB. No assignment permitted under this paragraph shall relieve the assignor of its liabilities and obligations to the Company under the contract. The customer agrees that it is liable for its pro rata share of amounts due or to become due under the Rider P-T contract under which it is a member of a customer group. The customer's pro rata share shall be determined by the ratio of the MDQ under its contract with the Company to the Pool MDQ under the Rider P-T contract under which it is a member of a customer group, as those terms are defined in Rider P-T of this rate schedule.

To the extent there is a conflict between the provisions of this rider and the provisions of Rider P-T with respect to a contract that has been assigned, the provisions of Rider P-T shall govern. To the extent there is no conflict between the provisions of this rider and the provisions of Rider P-T or Rider P-T is silent, the provisions of this rider shall govern. Upon termination of the contract under Rider P-T the assignment of the customer's contract shall be cancelled.

Section J - Terms and Conditions of Service

Service will be provided hereunder whenever and to the extent that customer-owned gas has been delivered for the customer to the Company's system in accordance with the contract between the customer and the Company hereunder.

A customer that selects an SSP of zero must contract for critical day balancing service under Rider TB-T of this rate schedule.

In the event there is an interruption or curtailment of the Company's gas supply, all customer-owned gas delivered to the Company will be made available to the customer, except that the Company may interrupt deliveries of customer-owned gas to the customer for reasons of limitation of system capacity to the same extent that service to the customer would be interrupted or curtailed absent service under this rider. For the purpose of this paragraph, system capacity will include storage capacity from all sources.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider LST-T

Large Volume Selected Standby Transportation - Transition Service

Applicable to Service Classification No. 3

Section J - Terms and Conditions of Service - continued

Notwithstanding the foregoing, in the event there is an interruption or curtailment of the Company's gas supply which, in the Company's sole judgment, would have the effect of impairing or interfering with an activity essential to the health or safety of the community the Company shall be entitled to interrupt deliveries of customer-owned gas to the customer and use such gas to serve sales customers. The sole compensation per therm for such an interruption and use of customer-owned gas shall be 100 percent of the AMIP as defined under Section E of Rider TB-T of this rate schedule plus \$1.50 per therm.

The delivery of customer-owned gas by the customer to the Company's system shall be at the customer's expense and shall be delivered to Company facilities in accordance with the contract between the Company and the customer.

The gas delivered by the Company hereunder shall be measured in accordance with the Terms and Conditions of Service of this rate schedule.

The Company will not be obligated to accept delivery of any customer-owned gas which does not conform to the quality specifications in the contract between the Company and the customer.

The Company reserves the right to limit the daily and monthly volumes of customer-owned gas delivered for the customer's account when, in the Company's sole judgment, the customer's deliveries are excessive in relation to the customer's gas requirements and may cause an adverse effect on system operations.

If the customer shall fail to comply with or perform any of the conditions or obligations on the customer's part to be complied with or performed under the contract between the customer and the Company, the Company may: (i) after verbal notice to the customer, confirmed in writing, suspend receipt of customer-owned gas into the Company's system until the customer shall make good such failure; or (ii) terminate all service 10 days after providing written notice of the Company's intention to terminate service unless within such 10 days the customer shall make good such failure. The suspension or termination of service for any such cause shall not release the customer from the obligation to make payment of any amounts due or to become due in accordance with terms of the customer's contract with the Company.

Subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service which are applicable to this rider.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 1 of 5

Rider TB-T

Transportation Balancing - Transition Service

Applicable to Rider LST-T and Rider P-T

Transportation Balancing Service under this rider is available from the effective date through July 31, 2008, to any customer who:

- (1) is a Rider LST-T customer with a Selected Standby Percentage (SSP) of 0 percent or Rider LST-T Pool as defined under Rider P-T with a Selected Standby Quantity of 0 therms, and
- (2) executes a written Rider TB-T contract.

Section A - Definitions

As used in this rider, the following terms are defined to mean:

Daily Imbalance shall be the difference between the customer's delivery to the Company's system as adjusted for storage activity and the customer's metered gas deliveries from the Company on any day.

Monthly Imbalance shall be the sum of the customer's Daily Imbalances.

Critical Day shall have the meaning ascribed to it in Rider LST-T.

Critical Day Balancing Quantity (CDBQ) shall be the Daily Imbalance amount which the Company will on a Critical Day deliver to the customer or absorb for the customer.

Non-Critical Day Balancing Quantity (NDBQ) shall be the Daily Imbalance amount beyond the customer's CDBQ which the Company will on a Non-Critical Day deliver to the customer or absorb for the customer.

Daily Storage Quantity (DSQ) shall be the maximum volume of gas the Company is obligated to inject into or withdraw from a customer's storage account for receipt from or delivery to the customer on any day and shall be equal to the customer's CDBQ.

Maximum Allowable Capacity (MAC) shall be the maximum volume of gas that the customer may have in storage on any day. The MAC shall be determined by multiplying the number of days of DSQ determined annually under Section D of this rider by the customer's DSQ.

Excess Daily Balance shall be on Non-Critical Days the customer's Daily Imbalance less the sum of its DSQ, its NDBQ and its CDBQ and on Critical Days the customer's Daily Imbalance less the sum of its DSQ and its CDBQ.

Excess Monthly Balance is the sum of the absolute value of Excess Daily Balances in the month.

Base Rate Balancing Costs are the costs the Company incurs to balance its system on a daily basis which are recovered through the Company's Base Rates.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider TB-T

Transportation Balancing - Transition Service

Applicable to Rider LST-T and Rider P-T

Section A - Definitions - continued

Gas Charge Balancing Costs are the costs the Company incurs to balance its system on a daily basis which are recovered through the Company's Gas Charge.

Non-Critical Day Diversity Factor is the sum of the absolute daily differences between deliveries and consumption for the Rider LST-T customers with a SSP of 0 percent as measured over the most recent December through February period as a group divided by the sum of the individual absolute daily differences between deliveries and consumption for the Rider LST-T customers with a SSP of 0 percent as measured over the most recent December through February period.

Critical Day Diversity Factor is the sum of the absolute difference between deliveries and consumption for the Rider LST-T customers with a SSP of 0 percent on the Company's peak day in the most recent December through February period as a group divided by the sum of the individual absolute differences between deliveries and consumption for the Rider LST-T customers with a SSP of 0 percent on the Company's peak day in the most recent December through February period.

Section B - Customer Selections

The customer shall be required to select a NDBQ; provided however that the ratio of the customer's NDBQ to the customer's MDQ shall not be greater than 50 percent. The customer's NDBQ shall be a daily quantity stated in the contract between the Company and the customer and shall remain in effect during the term of said contract.

The customer shall be required to select a CDBQ; provided however that the ratio of the customer's CDBQ to the customer's MDQ shall not be greater than 50 percent. The customer's CDBQ shall be a daily quantity stated in the contract between the Company and the customer and shall remain in effect during the term of said contract.

The customer may select a DSQ. The customer's DSQ shall be a daily quantity equal to the customer's CDBQ stated in the contract between the Company and the customer and shall remain in effect during the term of said contract.

Section C - Rates

The rates for service hereunder shall consist of a Base Rate Non-Critical Day Balancing Charge, a Gas Charge Non-Critical Day Balancing Charge, a Base Rate Critical Day Balancing Charge, a Gas Charge Critical Day Balancing Charge, a Base Rate Daily Storage Charge, a Gas Charge Daily Storage Charge, a Cash-out Charge and a Daily Scheduling Charge.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider TB-T

Transportation Balancing - Transition Service

Applicable to Rider LST-T and Rider P-T

Section C - Rates - continued

Non-Critical Day Balancing Charge

The monthly non-critical day balancing charge shall be the Base Rate Non-Critical Day Balancing Charge Per Therm and the Gas Charge Non-Critical Day Balancing Charge Per Therm as determined under Section D of this rider multiplied by the customer's NDBQ.

Critical Day Balancing Charge

The monthly critical day balancing charge shall be the Base Rate Critical Day Balancing Charge Per Therm and the Gas Charge Critical Day Balancing Charge Per Therm as determined under Section D of this rider multiplied by the customer's CDBQ.

Daily Storage Charge

The monthly storage charge shall be the Base Rate Daily Storage Charge Per Therm and the Gas Charge Daily Storage Charge Per Therm as determined under Section D of this rider multiplied by the customer's DSQ.

Cash-out Charge

The monthly cash-out charge shall be the charge determined under Section E of this rider.

Daily Scheduling Charge

On each Supply Shortage Day during the month, the Daily Scheduling Charge shall be \$6.00 per therm of underage Excess Daily Balance and no charge per therm of overage Excess Daily Balance. On each Supply Surplus Day during the month, there shall be no charge per therm of underage Excess Daily Balance and \$6.00 per therm of overage Excess Daily Balance. On each Non-Critical Day during the month, there shall be \$.50 per therm of Excess Daily Balance.

Section D - Charge Determination

The Base Rate and Gas Charge Non-Critical Day Balancing Charges Per Therm and the Base Rate and Gas Charge Critical Day Balancing Charges Per Therm will be determined annually by the Company based on its Base Rate and Gas Charge Balancing Costs projected for the next year.

75% of the Base Rate Balancing Costs expressed as a cost per peak day therm will be multiplied by the Non-Critical Day Diversity Factor to determine the Base Rate Non-Critical Day Balancing Charge Per Therm. 75% of the Gas Charge Balancing Costs expressed as a cost per peak day therm will be multiplied by the Non-Critical Day Diversity Factor to determine the Gas Charge Non-Critical Day Balancing Charge Per Therm.

75% of the Base Rate Balancing Costs expressed as a cost per peak day therm will be multiplied by the Critical Day Diversity Factor to determine the Base Rate Critical Day Balancing Charge Per Therm. 75% of the Gas Charge Balancing Costs expressed as a cost per peak day therm will be multiplied by the Critical Day Diversity Factor to determine the Gas Charge Critical Day Balancing Charge Per Therm.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Rider TB-T

Transportation Balancing - Transition Service

Applicable to Rider LST-T and Rider P-T

Section D - Charge Determination - continued

25% of the Base Rate Balancing Costs expressed as a cost per peak day therm will be multiplied by the Critical Day Diversity Factor to determine the Base Rate Daily Storage Charge Per Therm. 25% of the Gas Charge Balancing Costs expressed as a cost per peak day therm will be multiplied by the Critical Day Diversity Factor to determine the Gas Charge Daily Storage Charge Per Therm. The maximum number of days of DSQ will be determined based on the comparable relationship in the Company's storage services supporting service under this rider.

These charges and the maximum number of days of DSQ will be shown on an information sheet filed with the Commission on March 1 of each year to be effective on the following May 1 and for one year thereafter.

Section E - Cash-Out

Each month the customer's Monthly Imbalance shall be cashed out on a tiered basis pursuant to the following schedule:

<u>Monthly Imbalance</u>	<u>Overage (Company pays Customer)</u>	<u>Underage (Customer pays Company)</u>
<u>0% to 5%</u>	<u>100% times AMIP</u>	<u>100% times AMIP</u>
<u>Greater than 5% to 10%</u>	<u>90% times AMIP</u>	<u>110% times AMIP</u>
<u>Greater than 10% to 15%</u>	<u>80% times AMIP</u>	<u>120% times AMIP</u>
<u>Greater than 15% to 20%</u>	<u>70% times AMIP</u>	<u>130% times AMIP</u>
<u>Greater than 20%</u>	<u>60% times AMIP</u>	<u>140% times AMIP</u>

The Monthly Imbalance will be cashed out based on the percentage of that imbalance compared to the total deliveries to the customer during the month.

The Average Monthly Index Price (AMIP) shall be the arithmetic average of the Weekly Index Prices (WIP). The WIP for any week shall be the arithmetic average of the Natural Gas Intelligence Gas Price Index Non-Utility End-User Citygate prices for the Midwest and the Natural Gas Week Delivered to Utility Spot Price Midwest Region. If in any week one of the indices is not published, the remaining price index shall be used.

The monthly cash-out charge shall be the sum of each tier's Monthly Imbalance multiplied by the corresponding price.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider TB-T

Transportation Balancing - Transition Service

Applicable to Rider LST-T and Rider P-T

Section F - Order of Deliveries to the Company

Notwithstanding any provision in Rider LST-T or Rider P-T, on any day in which customer-owned gas delivered to the Company exceeds the customer's metered gas deliveries from the Company, the difference between such deliveries shall be a positive Daily Imbalance. On a Non-Critical Day this imbalance will be accounted for using the customer's (1) DSQ, (2) CDBQ, (3) NDBQ and (4) Excess Daily Balance. On a Critical Day this imbalance will be accounted for using the customer's (1) DSQ, (2) CDBQ and (3) Excess Daily Balance.

Section G - Order of Deliveries to the Customer

Notwithstanding any provision in Rider LST-T or Rider P-T, for billing purposes, gas taken by the customer at the point of metering for this rider shall be deemed to be taken in the following order: (1) the quantity of customer-owned or supplier-owned gas delivered to the Company's system in the current day and (2) a negative Daily Imbalance. On a Non-Critical Day this imbalance will be accounted for using the customer's (1) DSQ, (2) CDBQ, (3) NDBQ and (4) Excess Daily Balance. On a Critical Day this imbalance will be accounted for using the customer's (1) DSQ, (2) CDBQ and (3) Excess Daily Balance.

Section H - Restrictions on DSQ

A customer's daily withdrawals from the storage account shall be limited to the lesser of (i) the storage account balance at the beginning of the day or (ii) the customer's DSQ. A customer's daily injections into the storage account shall be limited to DSQ. On any day the sum of the amounts accounted for as DSQ and CDBQ shall not exceed the customer's CDBQ.

Section I - Contract with the Customer

The contract between the Company and a customer shall continue for a term ending July 31, 2008; provided, however, that the customer may terminate the contract on April 30, 2008, by giving the Company thirty (30) days' prior written notice; and that is coincident with the term of the customer's Rider LST-T contract or the supplier's Rider P-T contract with the Company.

Section J - Terms and Conditions

Subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service which are applicable to this rider.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 1 of 6

Rider P-T

Pooling - Transition Service

Applicable to Riders FST-T, SST-T and LST-T

Available from the effective date through July 31, 2008, to all suppliers (marketers and brokers) who deliver gas to the Company for transportation to a Rider FST-T, Rider SST-T or Rider LST-T customer and execute a written contract for service hereunder.

Section A - Definitions

As used in this rider, the following terms are defined to mean:

Pooling Service shall be a service provided by the Company that allows suppliers to deliver gas to the Company, on an aggregated basis, for one or more Rider FST-T, Rider SST-T or Rider LST-T contracts that comprise the membership of the supplier's pool.

Pool shall be the customer group that the supplier establishes under its Pooling contract with the Company.

Companion Classification shall mean the Service Classification No. 2 or 3 under which the Rider FST-T, SST-T or LST-T customer purchases gas service.

Customer Group shall be the group of Rider FST-T, the group of Rider SST-T customers with the same Selected Standby Percentage, as that term is defined in Rider SST-T or the group of Rider LST-T customers with the same Selected Standby Percentage as that term is defined in Rider LST-T, that contract with the Company to be in a supplier's pool. Each customer group shall consist of like standby contracts and shall be limited to 150 accounts. Notwithstanding the foregoing sentence, a customer group may consist of a single contract with any number of accounts.

Pool Maximum Daily Quantity (MDQ) shall be the sum of the MDQs, as determined under Rider FST-T, Rider SST-T or Rider LST-T of customers in the customer group.

Pool Selected Standby Quantity (SSQ) shall be the sum of the SSQs, as determined under Rider SST-T or Rider LST-T of customers in the customer group.

Pool Gas Bank Account (GBA) shall be, for a Rider FST-T or Rider SST-T Pool, the account in which supplier-owned gas delivered to the Company in excess of the pool's daily requirements shall be held by the Company until taken by the pool.

Pool Allowable Bank (AB) shall be the sum of the Allowable Banks, as determined under Rider FST-T, Rider SST-T or Rider LST-T of customers in the customer group.

Pool Excess Bank shall be, for a Rider FST-T or Rider SST-T Pool, the quantity of gas in the pool GBA that exceeds the pool AB.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider P-T

Pooling - Transition Service

Applicable to Riders FST-T, SST-T and LST-T

Section A - Definitions - continued

Pool Imbalance Account shall be the account for Rider LST-T Pools in which supplier-owned gas delivered to the Company in excess of the summation of (i) the Pool's daily requirements and (ii) the Pool AB shall be accounted for by the Company.

Pool Unaccounted for Gas shall mean the quantity of supplier-owned gas the Company shall retain, at the time of delivery into the Company's system, representing the pool's proportionate share of unaccounted for gas. Such quantity shall equal the number of therms delivered by the supplier to the Company's system under this rider multiplied by the effective Factor U, as defined in the Terms and Conditions of Service of this rate schedule.

Pool Unauthorized Use of Gas for a customer group comprised of Rider SST-T or Rider LST-T customers shall be the sum of daily unauthorized use plus monthly unauthorized use.

Pool Daily Unauthorized Use shall be that quantity of Company-owned gas delivered to the pool on any day which is in excess of the pool's SSQ.

Pool Monthly Unauthorized Use shall be that quantity of Company-owned gas delivered to the pool in the month less the sum of the month's daily unauthorized use.

Company-owned Gas shall mean, for the purposes of determining unauthorized use of gas, any quantity of gas taken by the pool that the pool is not contractually entitled to take.

Section B - Rates

The rates for service hereunder shall consist of a Pooling Charge, Standby Commodity Charge, Excess Bank Charge, Imbalance Trade Charge, and Unauthorized Use Charge.

Pooling Charge

The monthly Pooling Charge shall be \$200 per month and \$13 per account in the customer group.

Standby Commodity Charge

The monthly Standby Commodity Charge shall be the sum of the effective Commodity Gas Charge Per Therm, plus the effective Non-Commodity Gas Charge Per Therm as determined under Rider 2 of this rate schedule, times 50 percent. This charge shall be multiplied by the therms of Company-owned gas delivered to the pool in the month. The maximum quantity of gas that can be delivered to the pool under the companion classifications in a month shall be the pool SSQ multiplied by the number of days in the month.

Excess Bank Charge

The Excess Bank Charge for Riders FST-T and SST-T pools shall be \$.10 per therm of gas in the Pool Excess Bank at the end of the month.

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RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider P-T

Pooling - Transition Service

Applicable to Riders FST-T, SST-T and LST-T

Section B - Rates - continued

For Rider LST-T pools, the Excess Bank Charge shall be \$.10 per therm of supplier-owned gas credited to the IA each day, except amounts credited to the IA on a Critical Day. On a Supply Shortage Day, amounts deemed credited to the IA shall be assessed no charge. On a Supply Surplus Day, amounts deemed credited to the IA shall be assessed the Non-Critical Day Unauthorized Use Charge as defined in Rider 9 of this rate schedule.

Imbalance Trade Charge

The Imbalance Trade Charge shall be \$5 per imbalance trade transaction in the month.

Unauthorized Use Charge

The monthly Unauthorized Use Charge shall be the charge under Rider 9 of this rate schedule multiplied by the quantity of pool unauthorized use of gas in the month.

Late Payment Charge

A charge for late payment shall be determined under the Late Payment Charge provision in the Terms and Conditions of Service of this rate schedule.

Reimbursement for Taxes

In addition to the charges under Rider 1, the supplier shall reimburse the Company for any taxes which the Company shall be required to pay or obligated to collect from the supplier in respect of service hereunder. The Company will bill the supplier monthly for any such taxes, and for any costs which the Company is specifically authorized by law to recover from the supplier incident to such taxes.

Section C - Authorized Overtake

Authorized Overtake gas shall be any Company-owned Gas made available to the supplier pursuant to authorization under this provision. It shall not be available to suppliers taking service under Rider TB. The Company shall notify suppliers of the availability of Authorized Overtake gas by notice posted on its electronic bulletin board or by a telephone message available to all customers and suppliers. Authorized Overtake gas delivered to the Customer Group under this provision shall be paid for by the supplier under the Companion Classification.

Section D - Order of Deliveries to the Company

On any day in which supplier-owned gas delivered to the Company exceeds the customer group's metered gas deliveries from the Company, the difference between such deliveries shall be credited to the pool GBA or AB and finally for Rider LST-T Pools, shall be credited to the Pool IA. The quantity of supplier-owned gas delivered to the Company's system is understood to be net of the amounts retained by the Company for Unaccounted for Gas as defined in this rider.

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130 East Randolph Drive, Chicago, Illinois 60601

ILL. C. C. NO. 17
Original Sheet No. 128

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

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Rider P-T

Pooling - Transition Service

Applicable to Riders FST-T, SST-T and LST-T

Section E - Order of Deliveries to the Customer Group

For billing purposes, gas taken by the customer group in any day at the points of metering for this rider shall be deemed to be taken in the following order: (1) the quantity of supplier-owned gas delivered to the Company's system in the current day, (2) the quantity of supplier-owned gas available for withdrawal from the pool GBA or AB, (3) the quantity of gas delivered under the companion classification, up to the pool SSQ, (4) Overtake, and (5) Unauthorized Use. For the purposes of this paragraph, the quantity of supplier-owned gas delivered to the Company's system is understood to be net of the amounts retained by the Company for Pool Unaccounted for Gas as defined in this rider.

Section F - Imbalance Trading

The supplier shall have the right to trade amounts accounted for as GBA or IA to customers or suppliers receiving service under Riders FST-T, SST-T, LST-T and P-T to reduce or eliminate the supplier's unauthorized use, excess bank or IA. All trades must be completed by 5:00 p.m. Central Time on the 5th working day following the posting of month end meter readings. The result of a trade cannot put an additional customer or supplier in a position of, or increase amounts subject to, monthly unauthorized use, excess bank or cash-out.

Section G - Disposition of Imbalance Account Amounts

At the end of the month, the net amount in the pool's IA shall first be injected into the Pool's AB. Any remaining imbalance shall be traded or cashed-out at 100 percent of the AMIP as defined under Section E of Rider TB-T of this rate schedule. Amounts deemed credited to the Pool's IA each day excepting amounts credited to the Pool's IA on a Critical Day shall be assessed an Excess Bank Charge.

Section H - Contract with the Supplier

The contract between the Company and a supplier hereunder shall continue for a term ending July 31, 2008; provided, however, that the customer may terminate the contract on April 30, 2008, by giving the Company thirty (30) days' prior written notice.. Upon termination of the contract, the supplier shall trade or cash-out at 100 percent of the AMIP as defined under Section E of Rider TB-T of this rate schedule any gas remaining in the Pool's GBA or AB.

The supplier must provide adequate assurances of payment to the Company. Such assurances may include prior payment of an amount equivalent to one month of service under this rider or an irrevocable standby letter of credit drawn on a bank acceptable to the Company.

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North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 5 of 6

Rider P-T

Pooling - Transition Service

Applicable to Riders FST-T, SST-T and LST-T

Section H - Contract with the Supplier - continued

The contract between the Company and the supplier shall provide for:

- (1) the measurement of supplier-owned gas delivered to the Company and shall establish minimum quality specifications for such gas,
- (2) the rate or rates of delivery of gas transported for any supplier hereunder and the pressure at which such gas is to be delivered, and
- (3) the procedure by which the supplier shall nominate daily delivery quantities of supplier-owned gas to the Company. The supplier shall arrange to have the pipeline transporter and the seller/shipper provide the Company with the daily delivery data for all supplier-owned gas delivered to the Company's system.

The supplier will furnish the Company with copies of all contracts relating to service hereunder, including all amendments thereto in effect from time to time. Such contracts shall include each contract between the supplier and each member of the customer group authorizing the supplier to act as agent for each such member respecting matters under this rider and the member's contract with the Company under Rider FST-T, Rider SST-T or Rider LST-T and the assignment of contract showing the supplier to be the assignee of each member of the customer group's Rider FST-T, Rider SST-T or Rider LST-T contract.

Section I - Terms and Conditions of Service

Service will be provided hereunder whenever and to the extent that supplier-owned gas has been delivered for the supplier to the Company's system in accordance with the contract between the supplier and the Company hereunder.

A supplier with a Pool SSQ of zero must contract for critical day balancing service under Rider TB-T of this rate schedule.

In the event there is an interruption or curtailment of the Company's gas supply, all supplier-owned gas delivered to the Company will be made available to the pool, except that the Company may interrupt deliveries of supplier-owned gas to the pool for reasons of limitation of system capacity to the same extent that service to the pool would be interrupted or curtailed absent service under this rider. For the purpose of this paragraph, system capacity will include storage capacity from all sources. Notwithstanding the foregoing, in the event there is an interruption or curtailment of the Company's gas supply which, in the Company's sole judgment, would have the effect of impairing or interfering with an activity essential to the health or safety of the community, the Company shall be entitled to interrupt deliveries of supplier-owned gas to the pool and use such gas to serve sales customers. The sole compensation per therm for such an interruption and use of supplier-owned gas shall be 100 percent of the AMIP as defined under Section E of Rider TB-T of this rate schedule plus \$1.50 per therm.

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ILL. C. C. NO. 17
Original Sheet No. 130

North Shore Gas Company

RIDER TO SCHEDULE OF RATES FOR GAS SERVICE

Page 6 of 6

Rider P-T

Pooling - Transition Service

Applicable to Riders FST-T, SST-T and LST-T

Section I - Terms and Conditions of Service - continued

The Company reserves the right to limit the daily and monthly volumes of supplier-owned gas delivered for the customer group when, in the Company's sole judgment, the supplier's deliveries are excessive in relation to the customer group's gas requirements and may cause an adverse effect on system operations.

In the event of an interruption or curtailment of deliveries of supplier-owned gas supply to the Company, the Company will make up any deficiency in such supply. Such standby service will be made available to the customer group under the companion classifications, to the same extent it would be available to the customer group absent service under this rider.

The delivery of supplier-owned gas by the supplier to the Company's system shall be at the supplier's expense and shall be delivered to Company facilities in accordance with the contract between the Company and the supplier.

The Company will not be obligated to accept delivery of any supplier-owned gas which does not conform to the quality specifications in the contract between the Company and the supplier hereunder.

If the supplier shall fail to comply with or perform any of the conditions or obligations on the supplier's part to be complied with or performed under the contract between the supplier and the Company, the Company may: (i) after verbal notice to the supplier, confirmed in writing, suspend receipt of supplier-owned gas into the Company's system until the supplier shall make good such failure; or (ii) terminate service under said contract 10 days after providing written notice of the Company's intention to terminate service, unless within such 10 days the supplier shall make good such failure. The suspension or termination of service for any such cause shall not release the supplier from the obligation to make payment of any amounts due or to become due in accordance with terms of the supplier's contract with the Company.

Subject to Terms and Conditions of Service and Riders to Schedule of Rates for Gas Service which are applicable to this rider.

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Legend:	
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North Shore Gas Company
Narrative Rationale for Tariff Changes

Changes reflected in the Schedule of Rates (Ill. C. C. No. 17) for Gas Service are indicated in Schedule E-2 and in the direct testimony of Ms. Valerie H. Grace.

North Shore Gas Company
Billing Units

- a) 1) Please see the testimony of Valerie H. Grace, including Exhibits VG-1.17 and VG-1.18, for an explanation of the normalization methodology used to determine the test year billing units. The methodology is appropriate because it is similar to the methodology used by the Company's customer information system to develop heat and base load factors used to estimate customer bills. Please see the testimony of Valerie H. Grace for other adjustments to billing units.

Please see the testimony of Brian Marozas for an explanation of the 10-year normal heating degree days.

Weather Reporting Station: O'Hare International Airport

Line No.	Month [A]	10-Year Normal Heating Degree Days [B]	Actual Heating Degree Days Oct. 1, 2005 - Sept. 30, 2006 [C]	30-Year Normal Heating Degree Days [D]
1	October	370	340	403
2	November	712	681	749
3	December	1,117	1,281	1,152
4	January	1,217	896	1,302
5	February	965	1,024	1,061
6	March	842	821	852
7	April	459	358	491
8	May	222	231	225
9	June	49	28	49
10	July	2	-	4
11	August	5	-	9
12	September	84	115	102
13	Total	6,044	5,775	6,399

North Shore Gas Company
Billing Units

Sales							
<u>Line No.</u>	<u>Present / Proposed Rate</u>	<u>Actual 2006</u>	<u>Weather</u>	<u>Normalized</u>	<u>Known and</u>	<u>Test Year</u>	<u>Line No.</u>
	<u>[A]</u>	<u>[B]</u>	<u>[C]</u>	<u>[D]</u>	<u>[E]</u>	<u>[F]</u>	
		<u>Billing Units</u>	<u>Adjustment</u>	<u>Billing Units</u>	<u>Adjustments</u>	<u>Billing Units</u>	
1	Rate 1 Non-Heating / Rate 1 Non-Heating						1
2	Customer Charge Units	28,636		28,636		28,636	2
3	Distribution Therms						3
4	First 50 Therms	363,000		363,000			4
5	All over 50 Therms	<u>204,000</u>		<u>204,000</u>			5
6	Total Therms	567,000		567,000		567,000	6
7	Rider 2 Gas Charge Therms	567,000		567,000		567,000	7
8	Rider 11 Therms	567,000		567,000		567,000	8
9	Rider UBA Therms	-		-	567,000	567,000	9
10	Rider CCA / Rider 1						10
11	Energy Assistance Units	28,636		28,636		28,636	11
12	Renewable Energy Source Units	28,636		28,636		28,636	12
13	Rate 1 Heating / Rate 1 Heating						13
14	Customer Charge Units	1,671,285		1,671,285		1,671,285	14
15	Distribution Therms						15
16	First 50 Therms	64,281,000	65,000	64,346,000		64,346,000	16
17	All over 50 Therms	<u>113,494,000</u>	<u>4,767,000</u>	<u>118,261,000</u>		<u>118,261,000</u>	17
18	Total Therms	177,775,000	4,832,000	182,607,000		182,607,000	18
19	Rider 2 Gas Charge Therms	177,775,000	4,832,000	182,607,000		182,607,000	19
20	Rider 11 Therms	177,775,000	4,832,000	182,607,000		182,607,000	20
21	Rider UBA Therms	-		-	182,607,000	182,607,000	21
22	Rider CCA / Rider 1						22
23	Energy Assistance Units	1,671,285		1,671,285		1,671,285	23
24	Renewable Energy Source Units	1,671,285		1,671,285		1,671,285	24
25	Rate 2 / Rate 2						25
26	Customer Charge Units						26
27	Small Meters	96,280		96,280	641	96,921	27
28	Large Meters	<u>32,294</u>		<u>32,294</u>	<u>(548)</u>	<u>31,746</u>	28
29	Total Customer Charge Units	128,574		128,574	93	128,667	29
30	Distribution Therms						30
31	First 100 Therms	7,259,000	10,000	7,269,000		7,269,000	31
32	Next 2,900 Therms	29,552,000	902,000	30,454,000		30,454,000	32
33	All Therms over 3,000	<u>6,688,000</u>	<u>283,000</u>	<u>6,971,000</u>		<u>6,971,000</u>	33
34	Total Distribution Therms	43,499,000	1,195,000	44,694,000	-	44,694,000	34
35	Rider 2 Gas Charge Therms	43,499,000	1,195,000	44,694,000		44,694,000	35
36	Rider 11 Therms	43,499,000	1,195,000	44,694,000		44,694,000	36
37	Rider UBA Therms	-		-	44,694,000	44,694,000	37
38	Rider CCA / Rider 1						38
39	Energy Assistance Units	128,574		128,574	93	128,667	39
40	Renewable Energy Source Units	128,574		128,574	93	128,667	40

North Shore Gas Company
Billing Units

Sales							
<u>Line No.</u>	<u>Present / Proposed Rate</u>	<u>Actual 2006</u>	<u>Weather</u>	<u>Normalized</u>	<u>Known and</u>	<u>Test Year</u>	<u>Line No.</u>
	<u>[A]</u>	<u>[B]</u>	<u>[C]</u>	<u>[D]</u>	<u>[E]</u>	<u>[F]</u>	
41	<u>Rate 3 / Rate 3</u>						41
42	Customer Charge Units	-		-	-	-	42
43	Demand Charge Therms						43
44	First 5,000 / 10,000	(1,000)		(1,000)	1,000	-	44
45	All over 5,000 / 10,000	-		-	-	-	45
46	Total Demand Charge Therms	(1,000)		(1,000)	1,000	-	46
47	Distribution Therms	(15,000)		(15,000)	15,000	-	47
48	Standby Service Therms	(1,000)		(1,000)	1,000	-	48
49	Rider 2 Gas Charge Therms	(15,000)		(15,000)	15,000	-	49
50	Rider 11 Therms	(15,000)		(15,000)	15,000	-	50
51	Rider UBA Therms	-		-	-	-	51
52	Rider CCA / Rider 1						52
53	Energy Assistance Units	-		-	-	-	53
54	Renewable Energy Source Units	-		-	-	-	54
55	<u>Rate 4 / Rate 4</u>						55
56	There are no customers currently taking service under Rate 4 Sales.						56
57	<u>Rate 5 / Rate 5</u>						57
58	Customer Charge	991		991	(84)	907	58
59	Demand Therms	22,000		22,000		22,000	59
60	Distribution Therms	28,000		28,000	-	28,000	60
61	Rider 2 Gas Charge Therms	28,000		28,000	-	28,000	61
62	Rider 11 Therms	28,000		28,000	-	28,000	62
63	Rider UBA Therms	-		-	28,000	28,000	63
64	Rider CCA / Rider 1						64
65	Energy Assistance Units	991		991	(84)	907	65
66	Renewable Energy Source Units	991		991	(84)	907	66
67	<u>Rate 6 / Rate 6</u>						67
68	There are no customers currently taking service under Rate 6 sales.						68

North Shore Gas Company
Billing Units

Transportation

<u>Line No.</u>	<u>Present / Proposed Rate</u> [A]	<u>Actual 2006</u> <u>Billing Units</u> [B]	<u>Weather</u> <u>Normalization</u> <u>Adjustment</u> [C]	<u>Normalized</u> <u>Present Rate</u> <u>Billing Units</u> [D]	<u>Known and</u> <u>Measurable</u> <u>Adjustments</u> [E]	<u>Test Year</u> <u>Proposed Rate</u> <u>Billing Units</u> [F]	<u>Line No.</u>
1	Rate 1 Non-Heating / Rate 1 Non-Heating						1
2	Customer Charge Units	242		242		242	2
3	Distribution Therms						3
4	First 50 Therms	6,000		6,000		6,000	4
5	All over 50 Therms	<u>4,000</u>		<u>4,000</u>		<u>4,000</u>	5
6	Total Therms	10,000		10,000		10,000	6
7	SVT Pools	-		-		-	7
8	SVT Accounts	242		242		242	8
9	SVT Pool Customer Changes	-		-		-	9
10	SVT ABGC Therms	10,000		10,000		10,000	10
11	SVT Penalty Therms	-		-		-	11
12	Rider 11 Therms	10,000		10,000		10,000	12
13	Rider CCA / Rider 1			-		-	13
14	Energy Assistance Units	242		242		242	14
15	Renewable Energy Source Units	242		242		242	15
16	Rate 1 Heating / Rate 1 Heating						16
17	Customer Charge Units	39,323		39,323		39,323	17
18	Distribution Therms						18
19	First 50 Therms	1,533,000	1,000	1,534,000		1,534,000	19
20	All over 50 Therms	<u>2,586,000</u>	<u>127,000</u>	<u>2,713,000</u>		<u>2,713,000</u>	20
21	Total Therms	4,119,000	128,000	4,247,000		4,247,000	21
22	SVT Pools	39		39		39	22
23	SVT Accounts	39,323		39,323		39,323	23
24	SVT Pool Customer Changes	2,000		2,000		2,000	24
25	SVT ABGC Therms	4,119,000	128,000	4,247,000		4,247,000	25
26	SVT Penalty Therms	7,000		7,000		7,000	26
27	Rider 11 Therms	4,119,000	128,000	4,247,000		4,247,000	27
28	Rider CCA / Rider 1						28
29	Energy Assistance Units	39,323		39,323		39,323	29
30	Renewable Energy Source Units	39,323		39,323		39,323	30

North Shore Gas Company
Billing Units

Transportation

<u>Line No.</u>	<u>Present / Proposed Rate</u> <u>[A]</u>	<u>Actual 2006</u> <u>Billing Units</u> <u>[B]</u>	<u>Weather</u> <u>Normalization</u> <u>Adjustment</u> <u>[C]</u>	<u>Normalized</u> <u>Present Rate</u> <u>Billing Units</u> <u>[D]</u>	<u>Known and</u> <u>Measurable</u> <u>Adjustments</u> <u>[E]</u>	<u>Test Year</u> <u>Proposed Rate</u> <u>Billing Units</u> <u>[F]</u>	<u>Line No.</u>
31	Rate 2 / Rate 2						31
32	Customer Charge Units						32
33	Small Meters	9,989		9,989	691	10,680	33
34	Large Meters	<u>18,460</u>		<u>18,460</u>	<u>(700)</u>	<u>17,760</u>	34
35	Total Customer Charge Units	28,449		28,449	(9)	28,440	35
36	Distribution Therms						36
37	First 100 Therms	2,310,000	1,000	2,311,000		2,311,000	37
38	Next 2,900 Therms	24,951,000	810,000	25,761,000		25,761,000	38
39	All Therms over 3,000	54,809,000	<u>2,572,000</u>	57,381,000		57,381,000	39
40	Total Distribution Therms	<u>82,070,000</u>	3,383,000	85,453,000		85,453,000	40
41	Demand Device Units						41
42	Type 1	2,727		2,727	-	2,727	42
43	Type 2	3,780		3,780	-	3,780	43
44	Type 3	43		43	43	86	44
45	Rider FST/SST Contract Admin - 1 account	240		240		-	45
46	Rider FST/SST Contract Admin - 2 accounts	57		57		-	46
47	Rider FST/SST Contract Admin - 3 accounts	35		35		-	47
48	Rider FST/SST Contract Admin - 4 accounts	-		-		-	48
49	Rider FST/SST Contract Admin - 5 or more accounts	<u>172</u>		<u>172</u>		-	49
50	Total Contract Administration Units - FST to SST	504		504		504	50
51	Rider SST/SST Contract Admin - 1 account	193		193		-	51
52	Rider SST/SST Contract Admin - 2 accounts	29		29		-	52
53	Rider SST/SST Contract Admin - 3 accounts	13		13		-	53
54	Rider SST/SST Contract Admin - 4 accounts	497		497		-	54
55	Rider SST/SST Contract Admin - 5 or more accounts	-		-		-	55
56	Total Contract Administration Units - SST to SST	<u>732</u>		732		732	56
57	Rider FST/SVT Contract Admin - 1 account	235		235		-	57
58	Rider FST/SVT Contract Admin - 2 accounts	57		57		-	58
59	Rider FST/SVT Contract Admin - 3 accounts	8		8		-	59
60	Rider FST/SVT Contract Admin - 4 accounts	24		24		-	60
61	Rider FST/SVT Contract Admin - 5 or more accounts	<u>3,708</u>		<u>3,708</u>		-	61
62	Total Contract Administration Units	4,032		4,032		4,032	62

North Shore Gas Company
Billing Units

Transportation

<u>Line No.</u>	<u>Present / Proposed Rate</u> <u>[A]</u>	<u>Actual 2006</u> <u>Billing Units</u> <u>[B]</u>	<u>Weather</u> <u>Normalization</u> <u>Adjustment</u> <u>[C]</u>	<u>Normalized</u> <u>Present Rate</u> <u>Billing Units</u> <u>[D]</u>	<u>Known and</u> <u>Measurable</u> <u>Adjustments</u> <u>[E]</u>	<u>Test Year</u> <u>Proposed Rate</u> <u>Billing Units</u> <u>[F]</u>	<u>Line No.</u>
63	SVT Pools	9		9		9	63
64	SVT Accounts	9,037		9,037		9,037	64
65	Rider P Pools	300		300		300	65
66	Rider P/Rider P Accounts	6,734		6,734		6,734	66
67	Rider P/Rider SVT Accounts	-		8,304		8,304	67
68	Pool Customer Changes	653		653		653	68
69	Trade Units	248		248		248	69
70	SVT ABGC Therms	2,829,000		2,829,000		2,829,000	70
71	Rider SVT Penalty Therms	5,000		5,000		5,000	71
72	Standby Commodity Therms	1,183,000		1,183,000		1,183,000	72
73	Standby Demand Therms	3,622,000		3,622,000		3,622,000	73
74	Excess Bank Therms	506,000		506,000		506,000	74
75	Unauthorized Use Therms	138,000		138,000		138,000	75
76	Retail Gas Charge Therms (Overtake)	203,000		203,000		203,000	76
77	Rider 11 Therms	82,070,000	3,383,000	85,453,000		85,453,000	77
78	Rider UBA Therms	-		-	1,183,000	1,183,000	78
79	Rider CCA / Rider 1						79
80	Energy Assistance Units	28,449		28,449	(9)	28,440	80
81	Renewable Energy Source Units	28,449		28,449	(9)	28,440	81

North Shore Gas Company
Billing Units

Transportation

<u>Line No.</u>	<u>Present / Proposed Rate</u> [A]	<u>Actual 2006</u> <u>Billing Units</u> [B]	<u>Weather</u> <u>Normalization</u> <u>Adjustment</u> [C]	<u>Normalized</u> <u>Present Rate</u> <u>Billing Units</u> [D]	<u>Known and</u> <u>Measurable</u> <u>Adjustments</u> [E]	<u>Test Year</u> <u>Proposed Rate</u> <u>Billing Units</u> [F]	<u>Line No.</u>
82	Rate 3 / Rate 3						82
83	Customer Charge Units	36		36		36	83
84	Demand Charge Therms						84
85	First 5,000 / 10,000	180,000		180,000	179,000	359,000	85
86	All over 5,000 / 10,000	<u>756,000</u>		<u>756,000</u>	<u>(180,000)</u>	<u>576,000</u>	86
87	Total Demand Charge Therms	936,000		936,000	(1,000)	935,000	87
88	Distribution Therms	18,547,000		18,547,000	(15,000)	18,532,000	88
89	Standby Service Therms	366,000		366,000	(1,000)	365,000	89
90	Rider LST/SST Contract Admin - 1 account	24		24		-	90
91	Rider LST/SST Contract Admin - 2 accounts	<u>12</u>		<u>12</u>		-	91
92	Total Contract Administration Charge Rider LST to SST	36		36		36	92
93	Rider P Pools	-		-		-	93
94	Rider P/Rider P Accounts	-		-		-	94
95	Pool Customer Changes	-		-		-	95
96	Trade Units	18		18		18	96
97	Standby Commodity Therms	237,000		237,000		237,000	97
98	Standby Demand Therms	366,000		366,000		366,000	98
99	Retail Gas Charge Therms (Overtake)	77,000		77,000		77,000	99
100	Rider LST Unauthorized Use Therms	-		-		-	100
101	Rider LST IA non-critical Therms	844,000		844,000		844,000	101
102	Rider 11 Therms	18,547,000		18,547,000	(15,000)	18,532,000	102
103	Rider UBA Therms	-		-	237,000	237,000	103
104	Rider CCA / Rider 1						104
105	Energy Assistance Units	36		36		36	105
106	Renewable Energy Source Units	36		36		36	106
107	Rate 4 / Rate 4						107
108	Customer Charge Units	36		36		36	108
109	Distribution Therms	22,405,000		22,405,000		22,405,000	109
110	Rate 5 / Rate 5						110
111	There are no customers currently taking service under Rate 5 Transportation.						
112	Rate 6 / Rate 6						112
113	There are no customers currently taking service under Rate 6 Transportation.						

North Shore Gas Company
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Line No.	Rate Classification		Normalized Therm Sales (1) [C]	Average Number of Customers (2) [D]	Normalized Actual Revenue at Present Rates					Revenue at Proposed Rates					Line No.					
	Present Rate [A]	Proposed Rate [B]			Base Rate Charges (3) [E]	Gas Charges (4) [F]	Rider 11 Charges (5) [G]	State and Municipal Taxes (6) [H]	Other State Charges (7) [I]	Total [J] (E+F+G+H+I)	Base Rate Charges (8) [K]	Gas Charges (4) [L]	Rider 11 Charges (5) [M]	Rider UBA Charges (9) [N]		State and Municipal Taxes (6) [O]	Other State Charges (7) [P]	Total [Q] (K+L+M+N+O+P)		
1	Sales																		1	
2	Rate 1 Nonhtg	Rate 1 Nonhtg	567,000	2,386	\$ 352,000	\$ 526,000	\$ 4,000	\$ 52,000	\$ 13,000	\$ 947,000	\$ 463,000	\$ 525,000	\$ 4,000	\$ 4,000	\$ 57,000	\$ 13,000	\$ 1,066,000	2		
3	Rate 1 Htg	Rate 1 Htg	182,607,000	139,274	43,523,000	179,013,000	1,141,000	10,674,000	752,000	235,103,000	49,429,000	178,693,000	1,141,000	1,227,000	10,865,000	752,000	242,107,000	3		
4	Rate 2	Rate 2	44,694,000	10,722	7,641,000	43,676,000	278,000	2,377,000	578,000	54,550,000	8,089,000	43,597,000	278,000	300,000	2,394,000	578,000	55,236,000	4		
5	Rate 3	Rate 3	-	-	(7,000)	(11,000)	-	-	-	(18,000)	-	-	-	-	-	-	-	5		
6	Rate 4	Rate 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6		
7	Rate 5	Rate 5	28,000	76	37,000	27,000	-	1,000	5,000	70,000	42,000	28,000	-	-	1,000	5,000	76,000	7		
8	Total Sales		227,896,000	152,458	\$ 51,546,000	\$ 223,231,000	\$ 1,423,000	\$ 13,104,000	\$ 1,348,000	\$ 290,652,000	\$ 58,023,000	\$ 222,843,000	\$ 1,423,000	\$ 1,531,000	\$ 13,317,000	\$ 1,348,000	\$ 298,485,000	8		
9	Transportation																	9		
10	Rate 1 Nonhtg	Rate 1 Nonhtg	10,000	20	4,000	1,000	-	-	-	5,000	6,000	1,000	-	-	-	-	7,000	10		
11	Rate 1 Htg	Rate 1 Htg	4,247,000	3,277	1,077,000	266,000	26,000	45,000	18,000	1,432,000	1,226,000	266,000	26,000	-	67,000	18,000	1,603,000	11		
12	Rate 2	Rate 2	85,453,000	2,370	7,662,000	2,419,000	508,000	386,000	98,000	11,073,000	6,050,000	2,774,000	508,000	8,000	440,000	98,000	9,878,000	12		
13	Rate 3	Rate 3	18,532,000	3	831,000	399,000	108,000	55,000	8,000	1,401,000	467,000	432,000	108,000	2,000	59,000	8,000	1,076,000	13		
14	Rate 4	Rate 4	22,405,000	3	667,000	-	-	20,000	4,000	691,000	667,000	-	-	-	20,000	4,000	691,000	14		
15	Rate 5	Rate 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15		
16	Total Transportation		130,647,000	5,673	\$ 10,241,000	\$ 3,085,000	\$ 642,000	\$ 506,000	\$ 128,000	\$ 14,602,000	\$ 8,416,000	\$ 3,473,000	\$ 642,000	\$ 10,000	\$ 586,000	\$ 128,000	\$ 13,255,000	16		
17	Sales and Transportation (10)																	17		
18	Rate 1 Nonhtg	Rate 1 Nonhtg	577,000	2,407	356,000	527,000	4,000	52,000	13,000	952,000	469,000	526,000	4,000	4,000	57,000	13,000	1,073,000	18		
19	Rate 1 Htg	Rate 1 Htg	186,854,000	142,551	44,600,000	179,279,000	1,167,000	10,719,000	770,000	236,535,000	50,655,000	178,959,000	1,167,000	1,227,000	10,932,000	770,000	243,710,000	19		
20	Rate 2	Rate 2	130,147,000	13,092	15,303,000	46,095,000	786,000	2,763,000	676,000	65,623,000	14,139,000	46,371,000	786,000	308,000	2,834,000	676,000	65,114,000	20		
21	Rate 3	Rate 3	18,532,000	3	824,000	388,000	108,000	55,000	8,000	1,383,000	467,000	432,000	108,000	2,000	59,000	8,000	1,076,000	21		
22	Rate 4	Rate 4	22,405,000	3	667,000	-	-	20,000	4,000	691,000	667,000	-	-	-	20,000	4,000	691,000	22		
23	Rate 5	Rate 5	28,000	76	37,000	27,000	-	1,000	5,000	70,000	42,000	28,000	-	-	1,000	5,000	76,000	23		
24	Total Sales and Transportation		358,543,000	158,131	\$ 61,787,000	\$ 226,316,000	\$ 2,065,000	\$ 13,610,000	\$ 1,476,000	\$ 305,254,000	\$ 66,439,000	\$ 226,316,000	\$ 2,065,000	\$ 1,541,000	\$ 13,903,000	\$ 1,476,000	\$ 311,740,000	24		
25	Add: Other Revenues																	\$1,986,000	25	
26	Less: Taxes and Other State Charges																		\$15,379,000	26
27	Total Revenue As Adjusted																		\$298,347,000	27
28	Schedule C-1, Column K, Line 1: Operating Revenues																		\$298,347,000	28

Notes: (1) Excludes Company Use of 263,000 annual therms and 20 customers.
(2) Twelve month average customers.
(3) Base Rate charges in effect on day of filing.
(4) Gas charge and refund adjustments.
(5) Charges under Rider 11.
(6) Additional charge for state and municipal utility taxes under Rider 1.
(7) Additional state charges under Rider CCA in the present tariff and Rider 1 in the proposed tariff.
(8) Base rate charges as proposed in this filing.
(9) Rider UBA charges as forecasted for the Test Year.
(10) There are no customers taking service under S. C. No. 6.
* Difference due to Roundings

North Shore Gas Company
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Sales

Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Normalized Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
1	Rate 1 Non-Heating / Rate 1 Non-Heating							1
2	Customer Charge	28,636	\$ 8.50	\$ 243,000	28,636	\$ 10.50	\$ 301,000	2
3	Distribution Charge							3
4	First 50	363,000	\$ 0.23151	\$ 84,000	363,000	\$ 0.28700	\$ 104,000	4
5	All Over 50	<u>204,000</u>	\$ 0.12200	<u>\$ 25,000</u>	<u>204,000</u>	\$ 0.28700	<u>\$ 58,000</u>	5
6	Total Distribution	567,000		\$ 109,000	567,000		\$ 162,000	6
7	Total Base Rate Revenue			\$ 352,000			\$ 463,000	7
8	Rider 2 Gas Charge	567,000	\$ 0.92769	\$ 526,000	567,000	\$ 0.92593	\$ 525,000	8
9	Rider 11 Environmental Charge	567,000	\$ 0.00705	\$ 4,000	567,000	\$ 0.00705	\$ 4,000	9
10	Rider UBA	-	\$ -	\$ -	567,000	\$ 0.00672	\$ 4,000	10
11	Taxes - State and Municipal			\$ 52,000			\$ 57,000	11
12	Other State Charges							12
13	Energy Assistance	28,636	\$ 0.40	\$ 12,000	28,636	\$ 0.40	\$ 12,000	13
14	Renewable Energy Sources	28,636	\$ 0.05	<u>\$ 1,000</u>	28,636	\$ 0.05	<u>\$ 1,000</u>	14
15	Total Other State Charges			\$ 13,000			\$ 13,000	15
16	Total Rate 1 NH/ Rate 1 NH Revenue			<u>\$ 947,000</u>			<u>\$ 1,066,000</u>	16
17	Rate 1 Heating / Rate 1 Heating							17
18	Customer Charge	1,671,285	\$ 8.50	\$ 14,205,000	1,671,285	\$ 16.00	\$ 26,741,000	18
19	Distribution Charge							19
20	First 50	64,346,000	\$ 0.23151	\$ 14,890,000	64,346,000	\$ 0.23617	\$ 15,196,000	20
21	All Over 50	<u>118,261,000</u>	\$ 0.12200	<u>\$ 14,428,000</u>	<u>118,261,000</u>	\$ 0.06335	<u>\$ 7,492,000</u>	21
22	Total Distribution	182,607,000		\$ 29,318,000	182,607,000		\$ 22,688,000	22
23	Total Base Rate Revenue			\$ 43,523,000			\$ 49,429,000	23
24	Rider 2 Gas Charge	182,607,000	\$ 0.98032	\$ 179,013,000	182,607,000	\$ 0.97857	\$ 178,693,000	24
25	Rider 11 Environmental Charge	182,607,000	\$ 0.00625	\$ 1,141,000	182,607,000	\$ 0.00625	\$ 1,141,000	25
26	Rider UBA	-	\$ -	\$ -	182,607,000	\$ 0.00672	\$ 1,227,000	26
27	Taxes - State and Municipal			\$ 10,674,000			\$ 10,865,000	27
28	Other State Charges							28
29	Energy Assistance	1,671,285	\$ 0.40	\$ 668,000	1,671,285	\$ 0.40	\$ 668,000	29
30	Renewable Energy Sources	1,671,285	\$ 0.05	<u>\$ 84,000</u>	1,671,285	\$ 0.05	<u>\$ 84,000</u>	30
31	Total Other State Charges			\$ 752,000			\$ 752,000	31
32	Total Rate 1 Htg / Rate 1 Htg Revenue			<u>\$ 235,103,000</u>			<u>\$ 242,107,000</u>	32

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Sales

Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Normalized Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
	<u>Rate 2 / Rate 2</u>							
33	Customer Charge							33
34	Small Meters	96,280	\$ 15.00	\$ 1,447,000	96,921	\$ 17.00	\$ 1,647,000	34
35	Large Meters	<u>32,294</u>	\$ 22.00	<u>\$ 695,000</u>	<u>31,746</u>	\$ 60.00	<u>\$ 1,905,000</u>	35
36	Total Customer Charge	128,574		\$ 2,142,000	128,667		\$ 3,552,000	36
37								37
38	Distribution Charge							38
39	First 100	7,269,000	\$ 0.22360	\$ 1,626,000	7,269,000	\$ 0.23248	\$ 1,690,000	39
40	Next 2,900	30,454,000	\$ 0.11500	\$ 3,502,000	30,454,000	\$ 0.08716	\$ 2,654,000	40
41	All Over 3,000	<u>6,971,000</u>	\$ 0.05329	<u>\$ 371,000</u>	<u>6,971,000</u>	\$ 0.02769	<u>\$ 193,000</u>	41
42	Total Distribution Charge	44,694,000		\$ 5,499,000	44,694,000		\$ 4,537,000	42
43	Total Base Rate Revenue			\$ 7,641,000			\$ 8,089,000	43
44	Rider 2 Gas Charge	44,694,000	\$ 0.97722	\$ 43,676,000	44,694,000	\$ 0.97546	\$ 43,597,000	44
45	Rider 11 Environmental Charge	44,694,000	\$ 0.00622	\$ 278,000	44,694,000	\$ 0.00622	\$ 278,000	45
46	Rider UBA	-	\$ -	\$ -	44,694,000	\$ 0.00672	\$ 300,000	46
47	Taxes - State and Municipal			\$ 2,377,000			\$ 2,394,000	47
48	Other State Charges							48
49	Energy Assistance	128,574	\$ 4.00	\$ 514,000	128,667	\$ 3.99	\$ 514,000	49
50	Renewable Energy Sources	128,574	\$ 0.50	<u>\$ 64,000</u>	128,667	\$ 0.50	<u>\$ 64,000</u>	50
51	Total Other State Charges			\$ 578,000			\$ 578,000	51
52	Total Rate 2 / Rate 2 Revenue			<u>\$ 54,550,000</u>			<u>\$ 55,236,000</u>	52
53	<u>Rate 3 / Rate 3</u>							53
54	Customer Charge	-	\$ 1,000.00	\$ (6,000)	\$ -	\$ 705.00	\$ -	54
55	Demand Charge							55
56	First 5,000 / 10,000	(882)	\$ 0.62587	\$ (1,000)	\$ -	\$ 0.49065	\$ -	56
57	All Over 5,000 / 10,000	<u>-</u>	\$ 0.38640	<u>\$ -</u>	<u>\$ -</u>	\$ 0.30574	<u>\$ -</u>	57
58	Total Demand Charge	(882)		\$ (1,000)	\$ -		\$ -	58
59	Distribution Charge	(15,000)	\$ 0.01817	\$ -	\$ -	\$ 0.00262	\$ -	59
60	Standby Service Charge	(882)	\$ 0.14000	\$ -	\$ -	\$ 0.11000	\$ -	60
61	Total Base Rate Revenue			\$ (7,000)				61
62	Rider 2 Gas Charge	(15,000)	\$ 0.73333	\$ (11,000)			\$ -	62
63	Rider 11 Environmental Charge	(15,000)	\$ 0.00706	\$ -			\$ -	63
64	Rider UBA	-	\$ -	\$ -			\$ -	64
65	Taxes - State and Municipal			\$ -			\$ -	65
66	Other State Charges							66
67	Energy Assistance	-	\$ 200.00	\$ -			\$ -	67
68	Renewable Energy Sources	-	\$ 25.00	\$ -			\$ -	68
69	Total Other State Charges			\$ -			\$ -	69
70	Total Rate 3 / Rate 3 Revenue			\$ (18,000)				70

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Sales

Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Normalized Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
71	<u>Rate 4 / Rate 4</u>							71
72	There are no customers currently taking service under Rate 4 Sales.							72
73	<u>Rate 5 / Rate 5</u>							73
74	Customer Charge	991	\$ 15.00	\$ 15,000	907	\$ 43.00	\$ 39,000	74
75	Demand Charge	22,065	\$ 0.98551	\$ 22,000	22,065	\$ 0.10414	\$ 2,000	75
76	Distribution Charge	28,000	\$ 0.01000	\$ -	28,000	\$ 0.01875	\$ 1,000	76
77	Total Base Rate Revenue			\$ 37,000			\$ 42,000	77
78	Rider 2 Gas Charge	28,000	\$ 0.96429	\$ 27,000	28,000	\$ 1.00000	\$ 28,000	78
79	Rider 11 Environmental Charge	28,000	\$ -	\$ -	28,000	\$ -	\$ -	79
80	Rider UBA	-	\$ -	\$ -	28,000	\$ 0.00672	\$ -	80
81	Taxes - State and Municipal			\$ 1,000			\$ 1,000	81
82	Other State Charges							82
83	Energy Assistance	991	\$ 4.00	\$ 4,000	907	\$ 4.00	\$ 4,000	83
84	Renewable Energy Sources	991	\$ 0.50	\$ 1,000	907	\$ 0.50	\$ 1,000	84
85	Total Other State Charges			\$ 5,000			\$ 5,000	85
86	Total Rate 5 / Rate 5 Revenue			<u>\$ 70,000</u>			<u>\$ 76,000</u>	86
87	<u>Rate 6 / Rate 6</u>							87
88	There are no customers currently taking service under Rate 6 Sales.							88

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Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units	Present Charge	Normalized Revenue	Billing Units	Proposed Charge	Proposed Revenue	
		[B]	[C]	[D]	[E]	[F]	[G]	
Transportation								
1	<u>Rate 1 Non-Heating / Rate 1 Non-Heating</u>							1
2	Customer Charge	242	\$ 8.50	\$ 2,000	242	\$ 10.50	\$ 3,000	2
3	Distribution Charge							3
4	First 50	6,000	\$ 0.23151	\$ 1,000	6,000	\$ 0.28700	\$ 2,000	4
5	All Over 50	<u>4,000</u>	\$ 0.12200	<u>\$ 1,000</u>	<u>4,000</u>	\$ 0.28700	<u>\$ 1,000</u>	5
6	Total Distribution	10,000		\$ 2,000	10,000		\$ 3,000	6
7	SVT Pool Administration Charge per pool		\$ 200.00	\$ -	-	\$ 200.00	\$ -	7
8	SVT Pool Administration Charge per account	242	\$ 0.73	\$ -	242	\$ 1.40	\$ -	8
9	Total SVT Pool Administration Charge	-	\$ -	\$ -	-	\$ -	\$ -	9
10	SVT Pool Customer Change Charge	-	\$ 10.00	\$ -	-	\$ -	\$ -	10
11	Total Base Rate Revenue			\$ 4,000			\$ 6,000	11
12	SVT Aggregation Balancing Charge	10,000	\$ 0.10000	\$ 1,000	10,000	\$ 0.10000	\$ 1,000	12
13	Rider SVT Penalty Charges	-	\$ -	\$ -	-	\$ -	\$ -	13
14	Rider 11 Environmental Charge	10,000	\$ -	\$ -	10,000	\$ -	\$ -	14
15	Taxes - State and Municipal			\$ -			\$ -	15
16	Other State Charges							16
17	Energy Assistance	242	\$ 0.40	\$ -	242	\$ 0.40	\$ -	17
18	Renewable Energy Sources	242	\$ 0.05	\$ -	242	\$ 0.05	\$ -	18
19	Total Other State Charges			\$ -			\$ -	19
20	Total Rate 1 NH / Rate 1 NH Revenue			<u>\$ 5,000</u>			<u>\$ 7,000</u>	20
Rate 1 Heating / Rate 1 Heating								
21	<u>Rate 1 Heating / Rate 1 Heating</u>							21
22	Customer Charge	39,323	\$ 8.50	\$ 334,000	39,323	\$ 16.00	\$ 629,000	22
23	Distribution Charge							23
24	First 50	1,534,000	\$ 0.23151	\$ 355,000	1,534,000	\$ 0.23617	\$ 362,000	24
25	All Over 50	<u>2,713,000</u>	\$ 0.12200	<u>\$ 331,000</u>	<u>2,713,000</u>	\$ 0.06335	<u>\$ 172,000</u>	25
26	Total Distribution	4,247,000		\$ 686,000	4,247,000		\$ 534,000	26
27	SVT Pool Administration Charge per pool	39	\$ 200.00	\$ 8,000	39	\$ 200.00	\$ 8,000	27
28	SVT Pool Administration Charge per account	39,323	\$ 0.73	\$ 29,000	39,323	\$ 1.40	\$ 55,000	28
29	Total SVT Pool Administration Charge			\$ 37,000			\$ 63,000	29
30	SVT Pool Customer Change Charge	2,000	\$ 10.00	\$ 20,000	2,000	\$ -	\$ -	30
31	Total Base Rate Revenue			\$ 1,077,000			\$ 1,226,000	31
32	SVT Aggregation Balancing Charge	4,247,000	\$ 0.06075	\$ 258,000	4,247,000	\$ 0.06075	\$ 258,000	32
33	Rider SVT Penalty Charges	7,000	\$ 1.14286	\$ 8,000	7,000	\$ 1.14286	\$ 8,000	33
34	Rider 11 Environmental Charge	4,247,000	\$ 0.00612	\$ 26,000	4,247,000	\$ 0.00612	\$ 26,000	34
35	Taxes - State and Municipal			\$ 45,000			\$ 67,000	35
36	Other State Charges							36
37	Energy Assistance	39,323	\$ 0.40	\$ 16,000	39,323	\$ 0.40	\$ 16,000	37
38	Renewable Energy Sources	39,323	\$ 0.05	\$ 2,000	39,323	\$ 0.05	\$ 2,000	38
39	Total Other State Charges			\$ 18,000			\$ 18,000	39
40	Total Rate 1 Heating / Rate 1 Heating Revenue			<u>\$ 1,432,000</u>			<u>\$ 1,603,000</u>	40

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Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units	Present Charge	Normalized Revenue	Billing Units	Proposed Charge	Proposed Revenue	
		[B]	[C]	[D]	[E]	[F]	[G]	
41	<u>Rate 2 / Rate 2</u>							41
42	Customer Charge							42
43	Small Meters	9,989	\$ 15.00	\$ 154,000	10,680	\$ 17.00	\$ 182,000	43
44	Large Meters	<u>18,460</u>	\$ 22.00	<u>\$ 400,000</u>	<u>17,760</u>	\$ 60.00	<u>\$ 1,066,000</u>	44
45	Total Customer Charge	28,449		\$ 554,000	28,440		\$ 1,248,000	45
46	Distribution Charge							46
47	First 100	2,311,000	\$ 0.22360	\$ 517,000	2,311,000	\$ 0.23248	\$ 537,000	47
48	Next 2,900	25,761,000	\$ 0.11500	\$ 2,962,000	25,761,000	\$ 0.08716	\$ 2,245,000	48
49	All Over 3,000	<u>57,381,000</u>	\$ 0.05329	<u>\$ 3,058,000</u>	<u>57,381,000</u>	\$ 0.02769	<u>\$ 1,589,000</u>	49
50	Total Distribution	85,453,000		\$ 6,537,000	85,453,000		\$ 4,371,000	50
51	Demand Device Charge							51
52	Type 1	2,727	\$ 34.00	\$ 93,000	2,727	\$ 34.00	\$ 93,000	52
53	Type 2	3,780	\$ 37.00	\$ 140,000	3,780	\$ 34.00	\$ 128,000	53
54	Type 3	43	\$ 45.00	\$ 2,000	86	\$ 34.00	\$ 3,000	54
55	Rider FST/SST Contract Admin - 1 account	240	\$ 48.00	\$ 11,000	-	\$ -	\$ -	55
56	Rider FST/SST Contract Admin - 2 accounts	57	\$ 58.00	\$ 3,000	-	\$ -	\$ -	56
57	Rider FST/SST Contract Admin - 3 accounts	35	\$ 58.00	\$ 2,000	-	\$ -	\$ -	57
58	Rider FST/SST Contract Admin - 4 accounts	-	\$ 58.00	\$ -	-	\$ -	\$ -	58
59	Rider FST/SST Contract Admin - 5 or more accounts	<u>172</u>	\$ 14.00	<u>\$ 1,000</u>	-	\$ -	\$ -	59
60	Total Contract Administration Units - FST to SST	504		\$ 17,000	504	\$ 21.00	\$ 11,000	60
61	Rider SST/SST Contract Admin - 1 account	193	\$ 60.00	\$ 11,000	-	\$ -	\$ -	61
62	Rider SST/SST Contract Admin - 2 accounts	29	\$ 73.00	\$ 2,000	-	\$ -	\$ -	62
63	Rider SST/SST Contract Admin - 3 accounts	13	\$ 73.00	\$ 1,000	-	\$ -	\$ -	63
64	Rider SST/SST Contract Admin - 4 accounts	497	\$ 23.00	\$ 11,000	-	\$ -	\$ -	64
65	Rider SST/SST Contract Admin - 5 or more accounts	-	\$ -	\$ -	-	\$ -	\$ -	65
66	Total Contract Administration Units - SST to SST	<u>732</u>		\$ 25,000	732	\$ 21.00	\$ 15,000	66
67	Rider FST/SVT Contract Admin - 1 account	235	\$ 48.00	\$ 11,000	-	\$ -	\$ -	67
68	Rider FST/SVT Contract Admin - 2 accounts	57	\$ 58.00	\$ 3,000	-	\$ -	\$ -	68
69	Rider FST/SVT Contract Admin - 3 accounts	8	\$ 58.00	\$ -	-	\$ -	\$ -	69
70	Rider FST/SVT Contract Admin - 4 accounts	24	\$ 58.00	\$ 1,000	-	\$ -	\$ -	70
71	Rider FST/SVT Contract Admin - 5 or more accounts	<u>3,708</u>	\$ 14.00	<u>\$ 52,000</u>	-	\$ -	\$ -	71
72	Contract Admin. Charge - Rider FST to Rider SVT	4,032		\$ 67,000	4,032	\$ 1.40	\$ 5,000	72
73	Total Contract Admin Charge			\$ 109,000			\$ 26,000	73
74	SVT Pool Administration Charge per pool	9	\$ 200.00	\$ 2,000	9	\$ 200.00	\$ 2,000	74
75	SVT Pool Administration Charge per account	9,037	\$ 0.73	\$ 7,000	9,037	\$ 1.40	\$ 13,000	75
76	Total SVT Pool Administration Charge			\$ 9,000			\$ 15,000	76
77	Rider P FST to Rider SVT Admin Charge per account	8,304	\$ 10.00	\$ 83,000	8,304	\$ 1.40	\$ 12,000	77
78	Rider P Pool Administration Charge per pool	300	\$ 200.00	\$ 60,000	300 #	\$ 200.00	\$ 60,000	78
79	Rider P/Rider P Pool Administration Charge per account	6,734	\$ 10.00	<u>\$ 67,000</u>	6,734	\$ 13.00	<u>\$ 88,000</u>	79
80	Total Rider P Pool Administration Charge			\$ 127,000			\$ 148,000	80
81	SVT and Rider P Pool Administration Charge			\$ 219,000			\$ 180,000	81
82	Pool Change Charge	653	\$ 10.00	\$ 7,000	653	\$ -	\$ -	82
83	Trade Charge	248	\$ 5.00	\$ 1,000	248	\$ 5.00	\$ 1,000	83
84	Total Base Rate Revenue			\$ 7,662,000			\$ 6,050,000	84

North Shore Gas Company
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Transportation

Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Normalized Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
85	SVT Aggregation Balancing Charge	2,829,000	\$ 0.06504	\$ 184,000	2,829,000	\$ 0.06504	\$ 184,000	85
86	SVT Penalty Charge	5,000	\$ 1.12748	\$ 6,000	5,000	\$ 1.12748	\$ 6,000	86
87	Standby Commodity Charge	1,183,000	\$ 0.99746	\$ 1,180,000	1,183,000	\$ 0.97971	\$ 1,159,000	87
88	Standby Demand Charge	3,622,000	\$ 0.21038	\$ 762,000	3,622,000	\$ 0.31530	\$ 1,142,000	88
89	Excess Bank Charge	506,000	\$ 0.10000	\$ 50,000	506,000	\$ 0.10000	\$ 50,000	89
90	Unauthorized Use Charge	138,000	\$ 0.50000	\$ 69,000	138,000	\$ 0.50000	\$ 69,000	90
91	Retail Gas Charge (Overtake)	203,000	\$ 0.82759	\$ 168,000	203,000	\$ 0.80788	\$ 164,000	91
92	Rider 11 Environmental Charge	85,453,000	\$ 0.00594	\$ 508,000	85,453,000	\$ 0.00594	\$ 508,000	92
93	Rider UBA	-	\$ -	\$ -	1,183,000	\$ 0.00672	\$ 8,000	93
94	Taxes - State and Municipal			\$ 386,000			\$ 440,000	94
95	Other State Charges							95
96	Energy Assistance	28,449	\$ 4.00	\$ 87,000	28,440	\$ 4.00	\$ 87,000	96
97	Renewable Energy Sources	28,449	\$ 0.50	\$ 11,000	28,440	\$ 0.50	\$ 11,000	97
98	Total Other State Charges			\$ 98,000			\$ 98,000	98
99	Total Rate 2 / Rate 2 Revenue			\$ 11,073,000			\$ 9,878,000	99

North Shore Gas Company
Jurisdictional Operating Revenue With Rider UBA
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Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units	Present Charge	Normalized Revenue	Billing Units	Proposed Charge	Proposed Revenue	
		[B]	[C]	[D]	[E]	[F]	[G]	
100	Rate 3 / Rate 3							100
101	Customer Charge	36	\$ 1,000.00	\$ 36,000	36	\$ 705.00	\$ 25,000	101
102	Demand Charge							102
103	First 5,000 / 10,000	180,000	\$ 0.62587	\$ 113,000	359,000	\$ 0.49065	\$ 176,000	103
104	All Over 5,000 / 10,000	<u>756,000</u>	\$ 0.38640	<u>\$ 292,000</u>	<u>576,000</u>	\$ 0.30574	<u>\$ 176,000</u>	104
105	Total Demand Charge	936,000		\$ 405,000	935,000		\$ 352,000	105
106	Distribution Charge	18,547,000	\$ 0.01817	\$ 337,000	18,532,000	\$ 0.00262	\$ 49,000	106
107	Standby Service Charge	366,000	\$ 0.14000	\$ 51,000	365,000	\$ 0.11000	\$ 40,000	107
108	Rider LST/SST Contract Admin - 1 account	24	\$ 60.00	\$ 1,000	-	\$ -	\$ -	108
109	Rider LST/SST Contract Admin - 2 accounts	12	\$ 36.50	<u>\$ 1,000</u>	-	\$ -	\$ -	109
110	Total Contract Administration Charge Rider LST to SST	36		\$ 2,000	36	\$ 21.00	\$ 1,000	110
111	Rider P Pool Administration Charge per pool	-	\$ 200.00	\$ -	-	\$ 200.00	\$ -	111
112	Rider P Pool Administration Charge per account	-	\$ 10.00	\$ -	-	\$ 13.00	\$ -	112
113	Total Pool Administration Charge			\$ -			\$ -	113
114	Pool Change Charge	-	\$ 10.00	\$ -	-	\$ -	\$ -	114
115	Trade Charge	18	\$ 5.00	\$ -	18	\$ 5.00	\$ -	115
116	Total Base Rate Revenue			\$ 831,000			\$ 467,000	116
117	Standby Commodity Charge	237,000	\$ 0.78481	\$ 186,000	237,000	\$ 0.76793	\$ 182,000	117
118	Standby Demand Charge	366,000	\$ 0.21038	\$ 77,000	366,000	\$ 0.31421	\$ 115,000	118
119	Retail Gas Charge (Overtake)	77,000	\$ 0.67532	\$ 52,000	77,000	\$ 0.66234	\$ 51,000	119
120	Rider LST Unauthorized Use	-	\$ -	\$ -	-	\$ -	\$ -	120
121	Rider LST IA non-critical	844,000	\$ 0.10000	\$ 84,000	844,000	\$ 0.10000	\$ 84,000	121
122	Rider 11 Environmental Charge	18,547,000	\$ 0.00582	\$ 108,000	18,532,000	\$ 0.00583	\$ 108,000	122
123	Rider UBA	-	\$ -	\$ -	237,000	\$ 0.00672	\$ 2,000	123
124	Taxes - State and Municipal			\$ 55,000			\$ 59,000	124
125	Other State Charges							125
126	Energy Assistance	36	\$ 200.00	\$ 7,000	36	\$ 200.00	\$ 7,000	126
127	Renewable Energy Sources	36	\$ 25.00	<u>\$ 1,000</u>	36	\$ 25.00	<u>\$ 1,000</u>	127
128	Total Other State Charges			\$ 8,000			\$ 8,000	128
129	Total Rate 3 / Rate 3 Revenue			<u>\$ 1,401,000</u>			<u>\$ 1,076,000</u>	129
130	Rate 4 / Rate 4							130
131	Customers	36		(1)	36		(1)	131
132	Base Rate Charges	22,405,000		(1) \$ 667,000	22,405,000		(1) \$ 667,000	132
133	Taxes - State and Municipal			\$ 20,000			\$ 20,000	133
134	Other State Charges							134
135	Energy Assistance	36	(1) \$ 4,000	\$ 4,000	36	(1) \$ 4,000	\$ 4,000	135
136	Renewable Energy Sources	36	(1) \$ -	\$ -	36	(1) \$ -	\$ -	136
137	Total Other State Charges			<u>\$ 4,000</u>			<u>\$ 4,000</u>	137
138	Total Rate 4 / Rate 4 Revenue			<u>\$ 691,000</u>			<u>\$ 691,000</u>	138
139	Notes: (1) Individually Negotiated Contract with different customer and distribution charges applicable to each contract.							139
140	Rate 5 / Rate 5							140
141	There are no customers currently taking service under Rate 5 Transportation.							141
142	Rate 6 / Rate 6							142
143	There are no customers currently taking service under Rate 6 Sales.							143

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Line No.	Rate Classification		Normalized Therm Sales (1) [C]	Average Number of Customers (2) [D]	Normalized Actual Revenue at Present Rates						Revenue at Proposed Rates						Line No.			
	Present Rate [A]	Proposed Rate [B]			Base Rate Charges (3) [E]	Gas Charges (4) [F]	Rider 11 Charges (5) [G]	State and Municipal Taxes (6) [H]	Other State Charges (7) [I]	Total [J] (E+F+G+H+I)	Base Rate Charges (8) [K]	Gas Charges (4) [L]	Rider 11 Charges (5) [M]	Rider UBA Charges (9) [N]	State and Municipal Taxes (6) [O]	Other State Charges (7) [P]		Total [Q] (K+L+M+N+O+P)		
1	Sales																	1		
2	Rate 1 Nonhtg	Rate 1 Nonhtg	567,000	2,386	\$ 352,000	\$ 526,000	\$ 4,000	\$ 52,000	\$ 13,000	\$ 947,000	\$ 493,000	\$ 525,000	\$ 4,000	\$ -	\$ 58,000	\$ 13,000	\$ 1,093,000	2		
3	Rate 1 Htg	Rate 1 Htg	182,607,000	139,274	43,523,000	179,013,000	1,141,000	10,674,000	752,000	235,103,000	50,558,000	178,693,000	1,141,000	-	10,862,000	752,000	242,006,000	3		
4	Rate 2	Rate 2	44,694,000	10,722	7,641,000	43,876,000	278,000	2,377,000	578,000	54,550,000	8,270,000	43,597,000	278,000	-	2,391,000	578,000	55,114,000	4		
5	Rate 3	Rate 3	-	-	(7,000)	(11,000)	-	-	-	(18,000)	-	-	-	-	-	-	-	5		
6	Rate 4	Rate 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6		
7	Rate 5	Rate 5	28,000	76	37,000	27,000	-	1,000	5,000	70,000	42,000	28,000	-	-	1,000	5,000	76,000	7		
8	Total Sales		227,896,000	152,458	\$ 51,546,000	\$ 223,231,000	\$ 1,423,000	\$ 13,104,000	\$ 1,348,000	\$ 290,652,000	\$ 59,363,000	\$ 222,843,000	\$ 1,423,000	\$ -	\$ 13,312,000	\$ 1,348,000	\$ 298,289,000	8		
9	Transportation																	9		
10	Rate 1 Nonhtg	Rate 1 Nonhtg	10,000	20	4,000	1,000	-	-	-	5,000	6,000	1,000	-	-	-	-	7,000	10		
11	Rate 1 Htg	Rate 1 Htg	4,247,000	3,277	1,077,000	266,000	26,000	45,000	18,000	1,432,000	1,253,000	266,000	26,000	-	68,000	18,000	1,631,000	11		
12	Rate 2	Rate 2	85,453,000	2,370	7,662,000	2,419,000	508,000	386,000	98,000	11,073,000	6,225,000	2,774,000	508,000	-	446,000	98,000	10,051,000	12		
13	Rate 3	Rate 3	18,532,000	3	831,000	399,000	108,000	55,000	8,000	1,401,000	467,000	432,000	108,000	-	58,000	8,000	1,073,000	13		
14	Rate 4	Rate 4	22,405,000	3	667,000	-	-	20,000	4,000	691,000	667,000	-	-	-	20,000	4,000	691,000	14		
15	Rate 5	Rate 5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15		
16	Total Transportation		130,647,000	5,673	\$ 10,241,000	\$ 3,085,000	\$ 642,000	\$ 506,000	\$ 128,000	\$ 14,602,000	\$ 8,618,000	\$ 3,473,000	\$ 642,000	\$ -	\$ 592,000	\$ 128,000	\$ 13,453,000	16		
17	Sales and Transportation (10)																	17		
18	Rate 1 Nonhtg	Rate 1 Nonhtg	577,000	2,407	356,000	527,000	4,000	52,000	13,000	952,000	499,000	526,000	4,000	-	58,000	13,000	1,100,000	18		
19	Rate 1 Htg	Rate 1 Htg	186,854,000	142,551	44,600,000	179,279,000	1,167,000	10,719,000	770,000	236,535,000	51,811,000	178,959,000	1,167,000	-	10,930,000	770,000	243,637,000	19		
20	Rate 2	Rate 2	130,147,000	13,092	15,303,000	46,095,000	786,000	2,763,000	676,000	65,623,000	14,495,000	46,371,000	786,000	-	2,837,000	676,000	65,165,000	20		
21	Rate 3	Rate 3	18,532,000	3	824,000	388,000	108,000	55,000	8,000	1,383,000	467,000	432,000	108,000	-	58,000	8,000	1,073,000	21		
22	Rate 4	Rate 4	22,405,000	3	667,000	-	-	20,000	4,000	691,000	667,000	-	-	-	20,000	4,000	691,000	22		
23	Rate 5	Rate 5	28,000	76	37,000	27,000	-	1,000	5,000	70,000	42,000	28,000	-	-	1,000	5,000	76,000	23		
24	Total Sales and Transportation		358,543,000	158,131	\$ 61,787,000	\$ 226,316,000	\$ 2,065,000	\$ 13,610,000	\$ 1,476,000	\$ 305,254,000	\$ 67,981,000	\$ 226,316,000	\$ 2,065,000	\$ -	\$ 13,904,000	\$ 1,476,000	\$ 311,742,000	24		
25	Add: Other Revenues																	\$1,986,000	25	
26	Less: Taxes and Other State Charges																		\$15,380,000	26
27	Total Revenue As Adjusted																		\$298,348,000	27
28	Schedule C-1, Column K, Line 1: Operating Revenues																		\$298,347,000	28

- Notes: (1) Excludes Company Use of 263,000 annual therms and 20 customers.
(2) Twelve month average customers.
(3) Base Rate charges in effect on day of filing.
(4) Gas charge and refund adjustments.
(5) Charges under Rider 11.
(6) Additional charge for state and municipal utility taxes under Rider 1.
(7) Additional state charges under Rider CCA in the present tariff and Rider 1 in the proposed tariff.
(8) Base rate charges as proposed in this filing.
(9) Rider UBA charges as forecasted for the Test Year.
(10) There are no customers taking service under S. C. No. 6.
* Difference due to Roundings

North Shore Gas Company
Jurisdictional Operating Revenue Without Rider UBA
Test Year Ending September 30, 2006

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Sales

Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Normalized Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
1	Rate 1 Non-Heating / Rate 1 Non-Heating							1
2	Customer Charge	28,636	\$ 8.50	\$ 243,000	28,636	\$ 10.50	\$ 301,000	2
3	Distribution Charge							3
4	First 50	363,000	\$ 0.23151	\$ 84,000	363,000	\$ 0.33970	\$ 123,000	4
5	All Over 50	<u>204,000</u>	\$ 0.12200	<u>\$ 25,000</u>	<u>204,000</u>	\$ 0.33970	<u>\$ 69,000</u>	5
6	Total Distribution	567,000		\$ 109,000	567,000		\$ 192,000	6
7	Total Base Rate Revenue			\$ 352,000			\$ 493,000	7
8	Rider 2 Gas Charge	567,000	\$ 0.92769	\$ 526,000	567,000	\$ 0.92593	\$ 525,000	8
9	Rider 11 Environmental Charge	567,000	\$ 0.00705	\$ 4,000	567,000	\$ 0.00705	\$ 4,000	9
10	Rider UBA	-	\$ -	\$ -	567,000	\$ -	\$ -	10
11	Taxes - State and Municipal			\$ 52,000			\$ 58,000	11
12	Other State Charges							12
13	Energy Assistance	28,636	\$ 0.40	\$ 12,000	28,636	\$ 0.40	\$ 12,000	13
14	Renewable Energy Sources	28,636	\$ 0.05	<u>\$ 1,000</u>	28,636	\$ 0.05	<u>\$ 1,000</u>	14
15	Total Other State Charges			\$ 13,000			\$ 13,000	15
16	Total Rate 1 NH/ Rate 1 NH Revenue			<u>\$ 947,000</u>			<u>\$ 1,093,000</u>	16
17	Rate 1 Heating / Rate 1 Heating							17
18	Customer Charge	1,671,285	\$ 8.50	\$ 14,205,000	1,671,285	\$ 16.00	\$ 26,741,000	18
19	Distribution Charge							19
20	First 50	64,346,000	\$ 0.23151	\$ 14,890,000	64,346,000	\$ 0.24793	\$ 15,953,000	20
21	All Over 50	<u>118,261,000</u>	\$ 0.12200	<u>\$ 14,428,000</u>	<u>118,261,000</u>	\$ 0.06650	<u>\$ 7,864,000</u>	21
22	Total Distribution	182,607,000		\$ 29,318,000	182,607,000		\$ 23,817,000	22
23	Total Base Rate Revenue			\$ 43,523,000			\$ 50,558,000	23
24	Rider 2 Gas Charge	182,607,000	\$ 0.98032	\$ 179,013,000	182,607,000	\$ 0.97857	\$ 178,693,000	24
25	Rider 11 Environmental Charge	182,607,000	\$ 0.00625	\$ 1,141,000	182,607,000	\$ 0.00625	\$ 1,141,000	25
26	Rider UBA	-	\$ -	\$ -	182,607,000	\$ -	\$ -	26
27	Taxes - State and Municipal			\$ 10,674,000			\$ 10,862,000	27
28	Other State Charges							28
29	Energy Assistance	1,671,285	\$ 0.40	\$ 668,000	1,671,285	\$ 0.40	\$ 668,000	29
30	Renewable Energy Sources	1,671,285	\$ 0.05	<u>\$ 84,000</u>	1,671,285	\$ 0.05	<u>\$ 84,000</u>	30
31	Total Other State Charges			\$ 752,000			\$ 752,000	31
32	Total Rate 1 Htg / Rate 1 Htg Revenue			<u>\$ 235,103,000</u>			<u>\$ 242,006,000</u>	32

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Sales

Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Normalized Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
	<u>Rate 2 / Rate 2</u>							
33	Customer Charge							33
34	Small Meters	96,280	\$ 15.00	\$ 1,447,000	96,921	\$ 17.00	\$ 1,647,000	34
35	Large Meters	<u>32,294</u>	\$ 22.00	<u>\$ 695,000</u>	<u>31,746</u>	\$ 60.00	<u>\$ 1,905,000</u>	35
36	Total Customer Charge	128,574		\$ 2,142,000	128,667		\$ 3,552,000	36
37								37
38	Distribution Charge							38
39	First 100	7,269,000	\$ 0.22360	\$ 1,626,000	7,269,000	\$ 0.24175	\$ 1,757,000	39
40	Next 2,900	30,454,000	\$ 0.11500	\$ 3,502,000	30,454,000	\$ 0.09064	\$ 2,760,000	40
41	All Over 3,000	<u>6,971,000</u>	\$ 0.05329	<u>\$ 371,000</u>	<u>6,971,000</u>	\$ 0.02879	<u>\$ 201,000</u>	41
42	Total Distribution Charge	44,694,000		\$ 5,499,000	44,694,000		\$ 4,718,000	42
43	Total Base Rate Revenue			\$ 7,641,000			\$ 8,270,000	43
44	Rider 2 Gas Charge	44,694,000	\$ 0.97722	\$ 43,676,000	44,694,000	\$ 0.97546	\$ 43,597,000	44
45	Rider 11 Environmental Charge	44,694,000	\$ 0.00622	\$ 278,000	44,694,000	\$ 0.00622	\$ 278,000	45
46	Rider UBA	-	\$ -	\$ -	44,694,000	\$ -	\$ -	46
47	Taxes - State and Municipal			\$ 2,377,000			\$ 2,391,000	47
48	Other State Charges							48
49	Energy Assistance	128,574	\$ 4.00	\$ 514,000	128,667	\$ 3.99	\$ 514,000	49
50	Renewable Energy Sources	128,574	\$ 0.50	<u>\$ 64,000</u>	128,667	\$ 0.50	<u>\$ 64,000</u>	50
51	Total Other State Charges			\$ 578,000			\$ 578,000	51
52	Total Rate 2 / Rate 2 Revenue			<u>\$ 54,550,000</u>			<u>\$ 55,114,000</u>	52
53	<u>Rate 3 / Rate 3</u>							53
54	Customer Charge	-	\$ 1,000.00	\$ (6,000)	\$ -	\$ 705.00	\$ -	54
55	Demand Charge							55
56	First 5,000 / 10,000	(882)	\$ 0.62587	\$ (1,000)	\$ -	\$ 0.49065	\$ -	56
57	All Over 5,000 / 10,000	<u>-</u>	\$ 0.38640	<u>\$ -</u>	<u>\$ -</u>	\$ 0.30574	<u>\$ -</u>	57
58	Total Demand Charge	(882)		\$ (1,000)	\$ -		\$ -	58
59	Distribution Charge	(15,000)	\$ 0.01817	\$ -	\$ -	\$ 0.00262	\$ -	59
60	Standby Service Charge	(882)	\$ 0.14000	\$ -	\$ -	\$ 0.11000	\$ -	60
61	Total Base Rate Revenue			\$ (7,000)				61
62	Rider 2 Gas Charge	(15,000)	\$ 0.73333	\$ (11,000)			\$ -	62
63	Rider 11 Environmental Charge	(15,000)	\$ 0.00706	\$ -			\$ -	63
64	Rider UBA	-	\$ -	\$ -			\$ -	64
65	Taxes - State and Municipal			\$ -			\$ -	65
66	Other State Charges							66
67	Energy Assistance	-	\$ 200.00	\$ -			\$ -	67
68	Renewable Energy Sources	-	\$ 25.00	\$ -			\$ -	68
69	Total Other State Charges			\$ -			\$ -	69
70	Total Rate 3 / Rate 3 Revenue			\$ (18,000)				70

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Sales

Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Normalized Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
71	<u>Rate 4 / Rate 4</u>							71
72	There are no customers currently taking service under Rate 4 Sales.							72
73	<u>Rate 5 / Rate 5</u>							73
74	Customer Charge	991	\$ 15.00	\$ 15,000	907	\$ 43.00	\$ 39,000	74
75	Demand Charge	22,065	\$ 0.98551	\$ 22,000	22,065	\$ 0.10414	\$ 2,000	75
76	Distribution Charge	28,000	\$ 0.01000	\$ -	28,000	\$ 0.01875	\$ 1,000	76
77	Total Base Rate Revenue			\$ 37,000			\$ 42,000	77
78	Rider 2 Gas Charge	28,000	\$ 0.96429	\$ 27,000	28,000	\$ 1.00000	\$ 28,000	78
79	Rider 11 Environmental Charge	28,000	\$ -	\$ -	28,000	\$ -	\$ -	79
80	Rider UBA	-	\$ -	\$ -	28,000	\$ -	\$ -	80
81	Taxes - State and Municipal			\$ 1,000			\$ 1,000	81
82	Other State Charges							82
83	Energy Assistance	991	\$ 4.00	\$ 4,000	907	\$ 4.00	\$ 4,000	83
84	Renewable Energy Sources	991	\$ 0.50	\$ 1,000	907	\$ 0.50	\$ 1,000	84
85	Total Other State Charges			\$ 5,000			\$ 5,000	85
86	Total Rate 5 / Rate 5 Revenue			<u>\$ 70,000</u>			<u>\$ 76,000</u>	86
87	<u>Rate 6 / Rate 6</u>							87
88	There are no customers currently taking service under Rate 6 Sales.							88

North Shore Gas Company
Jurisdictional Operating Revenue Without Rider UBA
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Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units	Present Charge	Normalized Revenue	Billing Units	Proposed Charge	Proposed Revenue	
		[B]	[C]	[D]	[E]	[F]	[G]	
Transportation								
1	<u>Rate 1 Non-Heating / Rate 1 Non-Heating</u>							1
2	Customer Charge	242	\$ 8.50	\$ 2,000	242	\$ 10.50	\$ 3,000	2
3	Distribution Charge							3
4	First 50	6,000	\$ 0.23151	\$ 1,000	6,000	\$ 0.33970	\$ 2,000	4
5	All Over 50	<u>4,000</u>	\$ 0.12200	<u>\$ 1,000</u>	<u>4,000</u>	\$ 0.33970	<u>\$ 1,000</u>	5
6	Total Distribution	10,000		\$ 2,000	10,000		\$ 3,000	6
7	SVT Pool Administration Charge per pool		\$ 200.00	\$ -	-	\$ 200.00	\$ -	7
8	SVT Pool Administration Charge per account	242	\$ 0.73	\$ -	242	\$ 1.40	\$ -	8
9	Total SVT Pool Administration Charge	-	\$ -	\$ -	-	\$ -	\$ -	9
10	SVT Pool Customer Change Charge	-	\$ 10.00	\$ -	-	\$ -	\$ -	10
11	Total Base Rate Revenue			\$ 4,000			\$ 6,000	11
12	SVT Aggregation Balancing Charge	10,000	\$ 0.10000	\$ 1,000	10,000	\$ 0.10000	\$ 1,000	12
13	Rider SVT Penalty Charges	-		\$ -	-		\$ -	13
14	Rider 11 Environmental Charge	10,000	\$ -	\$ -	10,000	\$ -	\$ -	14
15	Taxes - State and Municipal			\$ -			\$ -	15
16	Other State Charges							16
17	Energy Assistance	242	\$ 0.40	\$ -	242	\$ 0.40	\$ -	17
18	Renewable Energy Sources	242	\$ 0.05	\$ -	242	\$ 0.05	\$ -	18
19	Total Other State Charges			\$ -			\$ -	19
20	Total Rate 1 NH / Rate 1 NH Revenue			<u>\$ 5,000</u>			<u>\$ 7,000</u>	20
Rate 1 Heating / Rate 1 Heating								
21	<u>Rate 1 Heating / Rate 1 Heating</u>							21
22	Customer Charge	39,323	\$ 8.50	\$ 334,000	39,323	\$ 16.00	\$ 629,000	22
23	Distribution Charge							23
24	First 50	1,534,000	\$ 0.23151	\$ 355,000	1,534,000	\$ 0.24793	\$ 381,000	24
25	All Over 50	<u>2,713,000</u>	\$ 0.12200	<u>\$ 331,000</u>	<u>2,713,000</u>	\$ 0.06650	<u>\$ 180,000</u>	25
26	Total Distribution	4,247,000		\$ 686,000	4,247,000		\$ 561,000	26
27	SVT Pool Administration Charge per pool	39	\$ 200.00	\$ 8,000	39	\$ 200.00	\$ 8,000	27
28	SVT Pool Administration Charge per account	39,323	\$ 0.73	\$ 29,000	39,323	\$ 1.40	\$ 55,000	28
29	Total SVT Pool Administration Charge			\$ 37,000			\$ 63,000	29
30	SVT Pool Customer Change Charge	2,000	\$ 10.00	\$ 20,000	2,000	\$ -	\$ -	30
31	Total Base Rate Revenue			\$ 1,077,000			\$ 1,253,000	31
32	SVT Aggregation Balancing Charge	4,247,000	\$ 0.06075	\$ 258,000	4,247,000	\$ 0.06075	\$ 258,000	32
33	Rider SVT Penalty Charges	7,000	\$ 1.14286	\$ 8,000	7,000	\$ 1.14286	\$ 8,000	33
34	Rider 11 Environmental Charge	4,247,000	\$ 0.00612	\$ 26,000	4,247,000	\$ 0.00612	\$ 26,000	34
35	Taxes - State and Municipal			\$ 45,000			\$ 68,000	35
36	Other State Charges							36
37	Energy Assistance	39,323	\$ 0.40	\$ 16,000	39,323	\$ 0.40	\$ 16,000	37
38	Renewable Energy Sources	39,323	\$ 0.05	\$ 2,000	39,323	\$ 0.05	\$ 2,000	38
39	Total Other State Charges			\$ 18,000			\$ 18,000	39
40	Total Rate 1 Heating / Rate 1 Heating Revenue			<u>\$ 1,432,000</u>			<u>\$ 1,631,000</u>	40

North Shore Gas Company
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Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units	Present Charge	Normalized Revenue	Billing Units	Proposed Charge	Proposed Revenue	
		[B]	[C]	[D]	[E]	[F]	[G]	
41	<u>Rate 2 / Rate 2</u>							41
42	Customer Charge							42
43	Small Meters	9,989	\$ 15.00	\$ 154,000	10,680	\$ 17.00	\$ 182,000	43
44	Large Meters	<u>18,460</u>	\$ 22.00	<u>\$ 400,000</u>	<u>17,760</u>	\$ 60.00	<u>\$ 1,066,000</u>	44
45	Total Customer Charge	28,449		\$ 554,000	28,440		\$ 1,248,000	45
46	Distribution Charge							46
47	First 100	2,311,000	\$ 0.22360	\$ 517,000	2,311,000	\$ 0.24175	\$ 559,000	47
48	Next 2,900	25,761,000	\$ 0.11500	\$ 2,962,000	25,761,000	\$ 0.09064	\$ 2,335,000	48
49	All Over 3,000	<u>57,381,000</u>	\$ 0.05329	<u>\$ 3,058,000</u>	<u>57,381,000</u>	\$ 0.02879	<u>\$ 1,652,000</u>	49
50	Total Distribution	85,453,000		\$ 6,537,000	85,453,000		\$ 4,546,000	50
51	Demand Device Charge							51
52	Type 1	2,727	\$ 34.00	\$ 93,000	2,727	\$ 34.00	\$ 93,000	52
53	Type 2	3,780	\$ 37.00	\$ 140,000	3,780	\$ 34.00	\$ 128,000	53
54	Type 3	43	\$ 45.00	\$ 2,000	86	\$ 34.00	\$ 3,000	54
55	Rider FST/SST Contract Admin - 1 account	240	\$ 48.00	\$ 11,000	-	\$ -	\$ -	55
56	Rider FST/SST Contract Admin - 2 accounts	57	\$ 58.00	\$ 3,000	-	\$ -	\$ -	56
57	Rider FST/SST Contract Admin - 3 accounts	35	\$ 58.00	\$ 2,000	-	\$ -	\$ -	57
58	Rider FST/SST Contract Admin - 4 accounts	-	\$ 58.00	\$ -	-	\$ -	\$ -	58
59	Rider FST/SST Contract Admin - 5 or more accounts	<u>172</u>	\$ 14.00	<u>\$ 1,000</u>	-	\$ -	\$ -	59
60	Total Contract Administration Units - FST to SST	504		\$ 17,000	504	\$ 21.00	\$ 11,000	60
61	Rider SST/SST Contract Admin - 1 account	193	\$ 60.00	\$ 11,000	-	\$ -	\$ -	61
62	Rider SST/SST Contract Admin - 2 accounts	29	\$ 73.00	\$ 2,000	-	\$ -	\$ -	62
63	Rider SST/SST Contract Admin - 3 accounts	13	\$ 73.00	\$ 1,000	-	\$ -	\$ -	63
64	Rider SST/SST Contract Admin - 4 accounts	497	\$ 23.00	\$ 11,000	-	\$ -	\$ -	64
65	Rider SST/SST Contract Admin - 5 or more accounts	-	\$ -	\$ -	-	\$ -	\$ -	65
66	Total Contract Administration Units - SST to SST	<u>732</u>		\$ 25,000	732	\$ 21.00	\$ 15,000	66
67	Rider FST/SVT Contract Admin - 1 account	235	\$ 48.00	\$ 11,000	-	\$ -	\$ -	67
68	Rider FST/SVT Contract Admin - 2 accounts	57	\$ 58.00	\$ 3,000	-	\$ -	\$ -	68
69	Rider FST/SVT Contract Admin - 3 accounts	8	\$ 58.00	\$ -	-	\$ -	\$ -	69
70	Rider FST/SVT Contract Admin - 4 accounts	24	\$ 58.00	\$ 1,000	-	\$ -	\$ -	70
71	Rider FST/SVT Contract Admin - 5 or more accounts	<u>3,708</u>	\$ 14.00	<u>\$ 52,000</u>	-	\$ -	\$ -	71
72	Contract Admin. Charge - Rider FST to Rider SVT	4,032		\$ 67,000	4,032	\$ 1.40	\$ 5,000	72
73	Total Contract Admin Charge			\$ 109,000			\$ 26,000	73
74	SVT Pool Administration Charge per pool	9	\$ 200.00	\$ 2,000	9	\$ 200.00	\$ 2,000	74
75	SVT Pool Administration Charge per account	9,037	\$ 0.73	\$ 7,000	9,037	\$ 1.40	\$ 13,000	75
76	Total SVT Pool Administration Charge			\$ 9,000			\$ 15,000	76
77	Rider P FST to Rider SVT Admin Charge per account	8,304	\$ 10.00	\$ 83,000	8,304	\$ 1.40	\$ 12,000	77
78	Rider P Pool Administration Charge per pool	300	\$ 200.00	\$ 60,000	300 #	\$ 200.00	\$ 60,000	78
79	Rider P/Rider P Pool Administration Charge per account	6,734	\$ 10.00	<u>\$ 67,000</u>	6,734	\$ 13.00	<u>\$ 88,000</u>	79
80	Total Rider P Pool Administration Charge			\$ 127,000			\$ 148,000	80
81	SVT and Rider P Pool Administration Charge			\$ 219,000			\$ 180,000	81
82	Pool Change Charge	653	\$ 10.00	\$ 7,000	653	\$ -	\$ -	82
83	Trade Charge	248	\$ 5.00	\$ 1,000	248	\$ 5.00	\$ 1,000	83
84	Total Base Rate Revenue			\$ 7,662,000			\$ 6,225,000	84

North Shore Gas Company
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Transportation

Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units [B]	Present Charge [C]	Normalized Revenue [D]	Billing Units [E]	Proposed Charge [F]	Proposed Revenue [G]	
85	SVT Aggregation Balancing Charge	2,829,000	\$ 0.06504	\$ 184,000	2,829,000	\$ 0.06504	\$ 184,000	85
86	SVT Penalty Charge	5,000	\$ 1.12748	\$ 6,000	5,000	\$ 1.12748	\$ 6,000	86
87	Standby Commodity Charge	1,183,000	\$ 0.99746	\$ 1,180,000	1,183,000	\$ 0.97971	\$ 1,159,000	87
88	Standby Demand Charge	3,622,000	\$ 0.21038	\$ 762,000	3,622,000	\$ 0.31530	\$ 1,142,000	88
89	Excess Bank Charge	506,000	\$ 0.10000	\$ 50,000	506,000	\$ 0.10000	\$ 50,000	89
90	Unauthorized Use Charge	138,000	\$ 0.50000	\$ 69,000	138,000	\$ 0.50000	\$ 69,000	90
91	Retail Gas Charge (Overtake)	203,000	\$ 0.82759	\$ 168,000	203,000	\$ 0.80788	\$ 164,000	91
92	Rider 11 Environmental Charge	85,453,000	\$ 0.00594	\$ 508,000	85,453,000	\$ 0.00594	\$ 508,000	92
93	Rider UBA	-	\$ -	\$ -	1,183,000	\$ -	\$ -	93
94	Taxes - State and Municipal			\$ 386,000			\$ 446,000	94
95	Other State Charges							95
96	Energy Assistance	28,449	\$ 4.00	\$ 87,000	28,440	\$ 4.00	\$ 87,000	96
97	Renewable Energy Sources	28,449	\$ 0.50	\$ 11,000	28,440	\$ 0.50	\$ 11,000	97
98	Total Other State Charges			\$ 98,000			\$ 98,000	98
99	Total Rate 2 / Rate 2 Revenue			\$ 11,073,000			\$ 10,051,000	99

North Shore Gas Company
Jurisdictional Operating Revenue Without Rider UBA
Test Year Ending September 30, 2006

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Line No.	Present / Proposed Rate [A]	Present Rates Normalized Actual			Proposed Rates			Line No.
		Billing Units	Present Charge	Normalized Revenue	Billing Units	Proposed Charge	Proposed Revenue	
		[B]	[C]	[D]	[E]	[F]	[G]	
100	Rate 3 / Rate 3							100
101	Customer Charge	36	\$ 1,000.00	\$ 36,000	36	\$ 705.00	\$ 25,000	101
102	Demand Charge							102
103	First 5,000 / 10,000	180,000	\$ 0.62587	\$ 113,000	359,000	\$ 0.49065	\$ 176,000	103
104	All Over 5,000 / 10,000	<u>756,000</u>	\$ 0.38640	<u>\$ 292,000</u>	<u>576,000</u>	\$ 0.30574	<u>\$ 176,000</u>	104
105	Total Demand Charge	936,000		\$ 405,000	935,000		\$ 352,000	105
106	Distribution Charge	18,547,000	\$ 0.01817	\$ 337,000	18,532,000	\$ 0.00262	\$ 49,000	106
107	Standby Service Charge	366,000	\$ 0.14000	\$ 51,000	365,000	\$ 0.11000	\$ 40,000	107
108	Rider LST/SST Contract Admin - 1 account	24	\$ 60.00	\$ 1,000	-	\$ -	\$ -	108
109	Rider LST/SST Contract Admin - 2 accounts	<u>12</u>	\$ 36.50	<u>\$ 1,000</u>	-	\$ -	\$ -	109
110	Total Contract Administration Charge Rider LST to SST	36		\$ 2,000	36	\$ 21.00	\$ 1,000	110
111	Rider P Pool Administration Charge per pool	-	\$ 200.00	\$ -	-	\$ 200.00	\$ -	111
112	Rider P Pool Administration Charge per account	-	\$ 10.00	\$ -	-	\$ 13.00	\$ -	112
113	Total Pool Administration Charge			\$ -			\$ -	113
114	Pool Change Charge	-	\$ 10.00	\$ -	-	\$ -	\$ -	114
115	Trade Charge	18	\$ 5.00	\$ -	18	\$ 5.00	\$ -	115
116	Total Base Rate Revenue			\$ 831,000			\$ 467,000	116
117	Standby Commodity Charge	237,000	\$ 0.78481	\$ 186,000	237,000	\$ 0.76793	\$ 182,000	117
118	Standby Demand Charge	366,000	\$ 0.21038	\$ 77,000	366,000	\$ 0.31421	\$ 115,000	118
119	Retail Gas Charge (Overtake)	77,000	\$ 0.67532	\$ 52,000	77,000	\$ 0.66234	\$ 51,000	119
120	Rider LST Unauthorized Use	-	\$ -	\$ -	-	\$ -	\$ -	120
121	Rider LST IA non-critical	844,000	\$ 0.10000	\$ 84,000	844,000	\$ 0.10000	\$ 84,000	121
122	Rider 11 Environmental Charge	18,547,000	\$ 0.00582	\$ 108,000	18,532,000	\$ 0.00583	\$ 108,000	122
123	Rider UBA	-	\$ -	\$ -	237,000	\$ -	\$ -	123
124	Taxes - State and Municipal			\$ 55,000			\$ 58,000	124
125	Other State Charges							125
126	Energy Assistance	36	\$ 200.00	\$ 7,000	36	\$ 200.00	\$ 7,000	126
127	Renewable Energy Sources	36	\$ 25.00	\$ 1,000	36	\$ 25.00	\$ 1,000	127
128	Total Other State Charges			\$ 8,000			\$ 8,000	128
129	Total Rate 3 / Rate 3 Revenue			\$ 1,401,000			\$ 1,073,000	129
130	Rate 4 / Rate 4							130
131	Customers	36	(1)		36	(1)		131
132	Base Rate Charges	22,405,000	(1)	\$ 667,000	22,405,000	(1)	\$ 667,000	132
133	Taxes - State and Municipal			\$ 20,000			\$ 20,000	133
134	Other State Charges							134
135	Energy Assistance	36	(1)	\$ 4,000	36	(1)	\$ 4,000	135
136	Renewable Energy Sources	36	(1)	\$ -	36	(1)	\$ -	136
137	Total Other State Charges			\$ 4,000			\$ 4,000	137
138	Total Rate 4 / Rate 4 Revenue			\$ 691,000			\$ 691,000	138
139	Notes: (1) Individually Negotiated Contract with different customer and distribution charges applicable to each contract.							139
140	Rate 5 / Rate 5							140
141	There are no customers currently taking service under Rate 5 Transportation.							141
142	Rate 6 / Rate 6							142
143	There are no customers currently taking service under Rate 6 Sales.							143

North Shore Gas Company
Embedded Class Cost of Service Study
Test Year Ending September 30, 2006 with Rider UBA

Line No.	Description	Total Company	Residential Non-Heating (01)	Residential Heating (01)	General Service (02)	Large Volume Demand (03)	Standby Service (05)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Average Rate Base							
1	Plant in Service	380,088,192	1,415,548	274,968,321	99,594,139	3,893,858	216,325
2	Accumulated Reserve	(148,643,000)	(552,007)	(107,521,703)	(38,996,835)	(1,487,995)	(84,459)
3	Other Rate Base Items	(45,259,000)	(173,575)	(32,378,088)	(12,233,791)	(449,267)	(24,278)
4	M&S and Gas in Storage	10,922,000	8,891	6,540,362	4,211,908	159,686	1,153
5	TOTAL AVERAGE RATE BASE	\$ 197,108,192	\$ 698,857	\$ 141,608,892	\$ 52,575,420	\$ 2,116,283	\$ 108,740
Current Revenues							
6	Current Rate Schedule Revenues	\$ 61,120,000	\$ 356,193	\$ 44,599,952	\$ 15,302,946	\$ 824,018	\$ 36,891
7	Other Gas Revenues	-	-	-	-	-	-
8	TOTAL REVENUE	\$ 61,120,000	\$ 356,193	\$ 44,599,952	\$ 15,302,946	\$ 824,018	\$ 36,891
Expenses							
9	Operation and Maintenance	35,824,000	364,235	28,999,317	6,276,057	160,284	24,107
10	Depreciation Expense	6,166,000	23,279	4,473,300	1,602,367	63,480	3,574
11	Amortization Expenses	-	-	-	-	-	-
12	Taxes Other Than Income	2,071,000	11,802	1,562,837	478,624	16,342	1,395
13	Revenue Credits	(2,497,286)	(16,619)	(1,774,396)	(673,597)	(32,027)	(647)
14	Income Tax Adjustments	3,345,000	12,458	2,419,883	876,487	34,268	1,904
15	Income Taxes	2,169,000	(27,195)	571,740	1,453,923	170,225	307
16	TOTAL EXPENSES	\$ 47,077,714	\$ 367,959	\$ 36,252,683	\$ 10,013,862	\$ 412,571	\$ 30,640
17	Operating Income	\$ 14,042,286	\$ (11,766)	\$ 8,347,270	\$ 5,289,084	\$ 411,447	\$ 6,251
18	Present Rate of Return	7.1242%	-1.6835%	5.8946%	10.0600%	19.4420%	5.7482%
19	Revenue to Cost Ratio	0.9293	0.7600	0.8805	1.0823	1.7640	0.8819
Cost of Service Requirement Given Equal Rates of Return							
20	Required Return	8.570%	8.570%	8.570%	8.570%	8.570%	8.570%
21	Required Operating Income	16,892,000	59,892	12,135,882	4,505,714	181,365	9,319
Expenses							
22	Operation and Maintenance	35,868,000	365,102	29,032,316	6,286,192	160,284	24,107
23	Depreciation Expense	6,166,000	23,279	4,473,300	1,602,367	63,480	3,574
24	Amortization Expenses	-	-	-	-	-	-
25	Taxes Other Than Income	2,071,000	11,802	1,562,837	478,624	16,342	1,395
26	Revenue Credits	(2,618,286)	(18,184)	(1,877,718)	(689,611)	(32,073)	(699)
27	Income Tax Adjustments	3,345,000	12,458	2,419,883	876,487	34,268	1,904
28	Income Taxes	4,048,000	14,352	2,908,214	1,079,738	43,462	2,233
29	TOTAL EXPENSES	\$ 48,879,714	\$ 408,809	\$ 38,518,832	\$ 9,633,797	\$ 285,762	\$ 32,514
30	REVENUE REQUIREMENT	\$ 65,771,714	\$ 468,701	\$ 50,654,714	\$ 14,139,511	\$ 467,127	\$ 41,833
31	Percentage Increase	7.61%	31.59%	13.58%	-7.60%	-43.31%	13.40%
Proposed Revenue Requirement							
32	Proposed Return	8.570%	8.570%	8.570%	8.570%	8.567%	8.570%
33	Proposed Operating Income	16,892,000	59,891	12,136,310	4,505,576	181,293	9,319
34	Expenses Other Than Income Taxes	44,832,000	394,456	35,610,618	8,554,059	242,300	30,281
35	Income Taxes	4,048,000	14,352	2,908,317	1,079,706	43,445	2,233
36	REVENUE REQUIREMENT	\$ 65,772,000	\$ 468,700	\$ 50,655,245	\$ 14,139,340	\$ 467,038	\$ 41,833
37	Percentage Increase	7.61%	31.59%	13.58%	-7.60%	-43.32%	13.40%
38	Revenue to Cost Ratio	1.0000	1.0000	1.0000	1.0000	0.9998	1.0000

North Shore Gas Company
Embedded Class Cost of Service Study
Test Year Ending September 30, 2006 with Rider UBA
Functional Average Rate Base at Equalized Rates of Return

Line No.	Description	System Total	Residential Non-Heating (01)	Residential Heating (01)	General Service (02)	Large Volume Demand (03)	Standby Service (05)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Prod. & Gath.							
1	Demand	\$ 919,402	\$ 1,210	\$ 574,133	\$ 335,568	\$ 8,406	\$ 86
2	Commodity	\$ 518,000	\$ 770	\$ 314,932	\$ 194,967	\$ 7,272	\$ 59
3	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Sub-total	\$ 1,437,402	\$ 1,980	\$ 889,065	\$ 530,535	\$ 15,677	\$ 145
Storage							
5	Demand	\$ 3,459,350	\$ 4,152	\$ 2,180,301	\$ 1,248,604	\$ 25,948	\$ 346
6	Commodity	\$ 10,507,000	\$ 15,629	\$ 6,388,009	\$ 3,954,663	\$ 147,500	\$ 1,200
7	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Sub-total	\$ 13,966,350	\$ 19,780	\$ 8,568,310	\$ 5,203,267	\$ 173,447	\$ 1,546
Transmission							
9	Demand	\$ 18,401,471	\$ 23,994	\$ 11,386,380	\$ 6,655,084	\$ 334,318	\$ 1,696
10	Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Sub-total	\$ 18,401,471	\$ 23,994	\$ 11,386,380	\$ 6,655,084	\$ 334,318	\$ 1,696
Distribution							
13	Demand	\$ 84,685,816	\$ 110,422	\$ 52,401,511	\$ 30,627,506	\$ 1,538,572	\$ 7,805
14	Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Customer	\$ 80,973,669	\$ 561,972	\$ 69,840,068	\$ 10,419,278	\$ 54,651	\$ 97,700
16	Sub-total	\$ 165,659,484	\$ 672,394	\$ 122,241,579	\$ 41,046,784	\$ 1,593,222	\$ 105,505
Cust. Accts. & Sales							
17	Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Commodity	\$ (6,318)	\$ (11)	\$ (3,536)	\$ (2,420)	\$ (351)	\$ (1)
19	Customer	\$ (2,350,198)	\$ (19,280)	\$ (1,472,907)	\$ (857,829)	\$ (32)	\$ (150)
20	Sub-total	\$ (2,356,516)	\$ (19,291)	\$ (1,476,443)	\$ (860,249)	\$ (382)	\$ (151)
TOTAL							
21	Demand	\$ 107,466,040	\$ 139,777	\$ 66,542,326	\$ 38,866,762	\$ 1,907,243	\$ 9,932
22	Commodity	\$ 11,018,682	\$ 16,388	\$ 6,699,405	\$ 4,147,209	\$ 154,421	\$ 1,258
23	Customer	\$ 78,623,470	\$ 542,692	\$ 68,367,161	\$ 9,561,448	\$ 54,619	\$ 97,550
24	TOTAL AVERAGE RATE BASE	\$ 197,108,192	\$ 698,857	\$ 141,608,892	\$ 52,575,420	\$ 2,116,283	\$ 108,740

North Shore Gas Company
Embedded Class Cost of Service Study
Test Year Ending September 30, 2006 with Rider UBA
Functional Revenue Requirement at Equalized Rates of Return

Line No.	Description	System Total	Residential Non-Heating (01)	Residential Heating (01)	General Service (02)	Large Volume Demand (03)	Standby Service (05)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Prod. & Gath.							
1	Demand	\$ 635,902	\$ 837	\$ 397,098	\$ 232,095	\$ 5,814	\$ 59
2	Commodity	\$ 55,031	\$ 82	\$ 33,457	\$ 20,713	\$ 773	\$ 6
3	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Sub-total	\$ 690,932	\$ 919	\$ 430,555	\$ 252,807	\$ 6,586	\$ 65
Storage							
5	Demand	\$ 543,469	\$ 652	\$ 342,528	\$ 196,158	\$ 4,076	\$ 54
6	Commodity	\$ 1,116,232	\$ 1,660	\$ 678,643	\$ 420,131	\$ 15,670	\$ 127
7	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Sub-total	\$ 1,659,700	\$ 2,313	\$ 1,021,171	\$ 616,289	\$ 19,746	\$ 182
Transmission							
9	Demand	\$ 2,913,389	\$ 3,799	\$ 1,802,734	\$ 1,053,657	\$ 52,930	\$ 269
10	Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Sub-total	\$ 2,913,389	\$ 3,799	\$ 1,802,734	\$ 1,053,657	\$ 52,930	\$ 269
Distribution							
13	Demand	\$ 20,788,343	\$ 27,106	\$ 12,863,318	\$ 7,518,321	\$ 377,683	\$ 1,916
14	Commodity	\$ (525,000)	\$ (907)	\$ (293,796)	\$ (201,114)	\$ (29,138)	\$ (45)
15	Customer	\$ 27,857,648	\$ 246,763	\$ 23,548,986	\$ 4,000,555	\$ 27,281	\$ 34,062
16	Sub-total	\$ 48,120,991	\$ 272,962	\$ 36,118,508	\$ 11,317,762	\$ 375,826	\$ 35,934
Cust. Accts. & Sales							
17	Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Commodity	\$ 258,238	\$ 585	\$ 150,296	\$ 94,413	\$ 12,904	\$ 40
19	Customer	\$ 12,128,585	\$ 188,123	\$ 11,131,422	\$ 804,564	\$ (868)	\$ 5,344
20	Sub-total	\$ 12,386,823	\$ 188,709	\$ 11,281,718	\$ 898,976	\$ 12,036	\$ 5,384
TOTAL							
21	Demand	\$ 24,881,103	\$ 32,394	\$ 15,405,678	\$ 9,000,230	\$ 440,503	\$ 2,298
22	Commodity	\$ 904,550	\$ 1,421	\$ 568,628	\$ 334,161	\$ 211	\$ 129
23	Customer	\$ 39,986,233	\$ 434,886	\$ 34,680,408	\$ 4,805,119	\$ 26,413	\$ 39,407
24	TOTAL REVENUE REQUIREMENT	\$ 65,771,886	\$ 468,701	\$ 50,654,714	\$ 14,139,511	\$ 467,127	\$ 41,833

North Shore Gas Company
Embedded Class Cost of Service Study
Test Year Ending September 30, 2006 with Rider UBA
Unit Costs at Equalized Rate of Return

Line No.	Description	System Total	Residential Non-Heating (01)	Residential Heating (01)	General Service (02)	Large Volume Demand (03)	Standby Service (05)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Prod. & Gath.							
1	Demand	\$ 0.34	\$ 0.03	\$ 0.23	\$ 1.48	\$ 161.49	\$ 0.07
2	Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Storage							
4	Demand	\$ 0.29	\$ 0.02	\$ 0.20	\$ 1.25	\$ 113.23	\$ 0.06
5	Commodity	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
6	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transmission							
7	Demand	\$ 1.54	\$ 0.13	\$ 1.05	\$ 6.71	\$ 1,470.29	\$ 0.29
8	Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Customer	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution							
10	Demand	\$ 10.96	\$ 0.94	\$ 7.52	\$ 47.85	\$ 10,491.18	\$ 2.10
11	Commodity	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)
12	Customer	\$ 14.68	\$ 8.55	\$ 13.77	\$ 25.46	\$ 757.81	\$ 37.35
Cust. Accts. & Sales							
13	Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Commodity	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
15	Customer	\$ 6.39	\$ 6.52	\$ 6.51	\$ 5.12	\$ (24.11)	\$ 5.86
Sub-total							
TOTAL							
16	Demand	\$ 13.11	\$ 1.12	\$ 9.01	\$ 57.28	\$ 12,236.20	\$ 2.52
17	Commodity	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ -	\$ 0.01
18	Customer	\$ 21.07	\$ 15.06	\$ 20.27	\$ 30.58	\$ 733.71	\$ 43.21
<hr/>							
19	Mcf	333,900,528	576,588	186,854,605	127,909,004	18,531,844	28,487
20	Customers (Annual)	1,897,548	28,872	1,710,612	157,116	36	912

North Shore Gas Company
Embedded Class Cost of Service Study
Account Classification and Allocation
Test Year Ending September 30, 2006

Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	Residential Non-Heating (01)				Residential Heating (01)				
					DEM (E)	COM (F)	CUS (G)	TOTAL (H)	DEM (I)	COM (J)	CUS (K)	TOTAL (L)	
RATE BASE													
Plant-in-Service													
Non Depreciable Plant													
1	304.0	Production Land	UCP	69,538	92	-	-	92	43,424	-	-	-	43,424
2	365.1	Transmission Land	CP	61,547	80	-	-	80	38,084	-	-	-	38,084
3	374.1	Distribution Land	DISTRDPLT	1,072,749	717	-	3,638	4,355	340,312	-	-	450,797	791,109
4	389.0	General Land	ACCTSALES	136,422	-	4	1,935	1,939	-	1,396	-	120,304	121,700
5	300.1	Gas Stored U.G. - Recoverable	UGS	373,350	448	-	-	448	235,309	-	-	-	235,309
6		Sub-total		1,713,606	1,337	4	5,573	6,915	657,128	1,396	-	571,101	1,229,625
Depreciable Plant													
7	305-320.0	Production	UCP	5,363,689	7,058	-	-	7,058	3,349,429	-	-	-	3,349,429
8	350.2-357.0	Underground Storage	UGS	10,264,084	12,318	-	-	12,318	6,469,072	-	-	-	6,469,072
9	365.2-369.0	Transmission	CP	29,157,857	38,019	-	-	38,019	18,042,169	-	-	-	18,042,169
10		Sub-total		44,785,630	57,395	-	-	57,395	27,860,670	-	-	-	27,860,670
Distribution Plant													
11	374.2	Land Rights	CP	2,720,334	3,547	-	-	3,547	1,683,276	-	-	-	1,683,276
12	375.0-375.1	Structures & Improv.	OTHDISTRDPLT	10,246,436	6,850	-	34,751	41,601	3,250,512	-	-	4,305,821	7,556,333
13	376.1	Mains	CP	148,941,845	194,205	-	-	194,205	92,161,570	-	-	-	92,161,570
14	376.3	Vaults & Regulators	CP	3,505,766	4,571	-	-	4,571	2,169,282	-	-	-	2,169,282
15	378.0	Meas. & Reg. Sta. Equip.-General	CP	415,757	542	-	-	542	257,260	-	-	-	257,260
16	379.0	Meas. & Reg. Sta. Equip.-City Gate	CP	101,249	132	-	-	132	62,651	-	-	-	62,651
17	380.0	Services	SERV	109,997,023	-	-	540,288	540,288	-	-	-	97,995,200	97,995,200
18	381.0	Meters	MANDR	12,214,320	-	-	158,039	158,039	-	-	-	9,754,858	9,754,858
19	381.1	Automated Meter Reading-Purchases	ERTS	655,748	-	-	18,778	18,778	-	-	-	575,200	575,200
20	381.2	Demand Device-Purchases	DMDEVICE	616,345	-	-	-	-	-	-	-	-	-
21	382.0	Meter Installations	MANDR	18,478,598	-	-	239,092	239,092	-	-	-	14,757,767	14,757,767
22	382.1	Automated System Installations	ERTS	25,745	-	-	737	737	-	-	-	22,582	22,582
23	382.2	Demand Device-Installations	DMDEVICE	356,731	-	-	-	-	-	-	-	-	-
24	383.0	House Regulators	MANDR	5,639,799	-	-	72,972	72,972	-	-	-	4,504,175	4,504,175
25		Sub-total		313,915,696	209,847	-	1,064,657	1,274,504	99,584,552	-	-	131,915,603	231,500,154
General Plant													
26	390, 391, 397	General Plant - Other	DPSTDCA	9,311,659	6,917	-	27,749	34,666	3,298,446	-	-	3,438,162	6,736,608
27		Sub-total		19,673,261	13,844	-	62,890	76,734	6,585,493	-	-	7,792,379	14,377,872
TOTAL PLANT-IN-SERVICE				380,088,192	282,423	4	1,133,121	1,415,548	134,687,843	1,396	140,279,082	274,968,321	
Accumulated Reserve for Depreciation													
Plant													
28	108.01	Production	UCP	(3,955,000)	(5,204)	-	-	(5,204)	(2,469,754)	-	-	-	(2,469,754)
29	108.01	Underground Storage	UGS	(6,133,000)	(7,360)	-	-	(7,360)	(3,865,403)	-	-	-	(3,865,403)
30	108.01	Transmission	CP	(7,842,000)	(10,225)	-	-	(10,225)	(4,852,438)	-	-	-	(4,852,438)
31	108.01	Distribution	DISTRDPLT	(121,931,000)	(81,509)	-	(413,534)	(495,042)	(38,680,589)	-	-	(51,238,602)	(89,919,191)
32	108.01	General	GENPLT	(8,340,000)	(5,869)	-	(26,661)	(32,530)	(2,791,759)	-	-	(3,303,389)	(6,095,149)
33		Intangible	GENPLT	-	-	-	-	-	-	-	-	-	-
34		Sub-total		(148,643,000)	(110,496)	-	(441,512)	(552,007)	(52,816,512)	-	-	(54,705,192)	(107,521,703)
35	TOTAL ACCUMULATED RESERVE FOR DEPRECIATION			(148,643,000)	(110,496)	-	(441,512)	(552,007)	(52,816,512)	-	(54,705,192)	(107,521,703)	

North Shore Gas Company
Embedded Class Cost of Service Study
Account Classification and Allocation
Test Year Ending September 30, 2006

Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	General Service (02)				Large Volume Demand (03)			
					DEM (M)	COM (N)	CUS (O)	TOTAL (P)	DEM (Q)	COM (R)	CUS (S)	TOTAL (T)
RATE BASE												
Plant-in-Service												
Non Depreciable Plant												
1	304.0	Production Land	UCP	69,538	25,380	-	-	25,380	636	-	-	636
2	365.1	Transmission Land	CP	61,547	22,259	-	-	22,259	1,118	-	-	1,118
3	374.1	Distribution Land	DISTRDPLT	1,072,749	198,905	-	67,352	266,256	9,992	-	354	10,346
4	389.0	General Land	ACCTSALES	136,422	-	956	11,617	12,573	-	138	12	151
5	300.1	Gas Stored U.G. - Recoverable	UGS	373,350	134,756	-	-	134,756	2,800	-	-	2,800
6		Sub-total		1,713,606	381,300	956	78,969	461,224	14,546	138	367	15,052
Depreciable Plant												
7	305-320.0	Production	UCP	5,363,689	1,957,666	-	-	1,957,666	49,037	-	-	49,037
8	350.2-357.0	Underground Storage	UGS	10,264,084	3,704,678	-	-	3,704,678	76,988	-	-	76,988
9	365.2-369.0	Transmission	CP	29,157,857	10,545,242	-	-	10,545,242	529,740	-	-	529,740
10		Sub-total		44,785,630	16,207,587	-	-	16,207,587	655,765	-	-	655,765
Distribution Plant												
11	374.2	Land Rights	CP	2,720,334	983,837	-	-	983,837	49,423	-	-	49,423
12	375.0-375.1	Structures & Improv.	OTHDISTRDPLT	10,246,436	1,899,851	-	643,317	2,543,168	95,439	-	3,386	98,825
13	376.1	Mains	CP	148,941,845	53,866,368	-	-	53,866,368	2,705,975	-	-	2,705,975
14	376.3	Vaults & Regulators	CP	3,505,766	1,267,897	-	-	1,267,897	63,693	-	-	63,693
15	378.0	Meas. & Reg. Sta. Equip.-General	CP	415,757	150,363	-	-	150,363	7,553	-	-	7,553
16	379.0	Meas. & Reg. Sta. Equip.-City Gate	CP	101,249	36,618	-	-	36,618	1,840	-	-	1,840
17	380.0	Services	SERV	109,997,023	-	-	11,322,218	11,322,218	-	-	17,177	17,177
18	381.0	Meters	MANDR	12,214,320	-	-	2,256,428	2,256,428	-	-	26,196	26,196
19	381.1	Automated Meter Reading-Purchases	ERTS	655,748	-	-	61,274	61,274	-	-	-	-
20	381.2	Demand Device-Purchases	DMDEVICE	616,345	-	-	613,025	613,025	-	-	3,320	3,320
21	382.0	Meter Installations	MANDR	18,478,598	-	-	3,413,667	3,413,667	-	-	39,632	39,632
22	382.1	Automated System Installations	ERTS	25,745	-	-	2,406	2,406	-	-	-	-
23	382.2	Demand Device-Installations	DMDEVICE	356,731	-	-	354,809	354,809	-	-	1,921	1,921
24	383.0	House Regulators	MANDR	5,639,799	-	-	1,041,875	1,041,875	-	-	12,096	12,096
25		Sub-total		313,915,696	58,204,934	-	19,709,018	77,913,952	2,923,923	-	103,727	3,027,650
General Plant												
26	390, 391,397	General Plant - Other	DPSTDCA	9,311,659	1,925,942	-	513,683	2,439,624	92,753	-	2,703	95,456
27		Sub-total		19,673,261	3,847,146	-	1,164,230	5,011,377	189,264	-	6,127	195,391
TOTAL PLANT-IN-SERVICE				380,088,192	78,640,966	956	20,952,217	99,594,139	3,783,498	138	110,222	3,893,858
Accumulated Reserve for Depreciation												
Plant												
28	108.01	Production	UCP	(3,955,000)	(1,443,516)	-	-	(1,443,516)	(36,158)	-	-	(36,158)
29	108.01	Underground Storage	UGS	(6,133,000)	(2,213,621)	-	-	(2,213,621)	(46,002)	-	-	(46,002)
30	108.01	Transmission	CP	(7,842,000)	(2,836,141)	-	-	(2,836,141)	(142,473)	-	-	(142,473)
31	108.01	Distribution	DISTRDPLT	(121,931,000)	(22,607,935)	-	(7,655,368)	(30,263,304)	(1,135,709)	-	(40,290)	(1,175,999)
32	108.01	General	GENPLT	(8,340,000)	(1,630,904)	-	(493,547)	(2,124,451)	(80,234)	-	(2,598)	(82,831)
33		Intangible	GENPLT	-	-	-	-	-	-	-	-	-
34		Sub-total		(148,643,000)	(30,823,537)	-	(8,173,299)	(38,996,835)	(1,444,979)	-	(43,016)	(1,487,995)
35	TOTAL ACCUMULATED RESERVE FOR DEPRECIATION			(148,643,000)	(30,823,537)	-	(8,173,299)	(38,996,835)	(1,444,979)	-	(43,016)	(1,487,995)

North Shore Gas Company
Embedded Class Cost of Service Study
Account Classification and Allocation
Test Year Ending September 30, 2006

Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	Standby Service (05)			
					DEM (U)	COM (V)	CUS (W)	TOTAL (X)
RATE BASE								
Plant-in-Service								
Non Depreciable Plant								
1	304.0	Production Land	UCP	69,538	6	-	-	6
2	365.1	Transmission Land	CP	61,547	6	-	-	6
3	374.1	Distribution Land	DISTRDPLT	1,072,749	51	-	631	682
4	389.0	General Land	ACCTSALES	136,422	-	0	59	60
5	300.1	Gas Stored U.G. - Recoverable	UGS	373,350	37	-	-	37
6		Sub-total		1,713,606	100	0	690	791
Depreciable Plant								
7	305-320.0	Production	UCP	5,363,689	499	-	-	499
8	350.2-357.0	Underground Storage	UGS	10,264,084	1,027	-	-	1,027
9	365.2-369.0	Transmission	CP	29,157,857	2,687	-	-	2,687
10		Sub-total		44,785,630	4,213	-	-	4,213
Distribution Plant								
11	374.2	Land Rights	CP	2,720,334	251	-	-	251
12	375.0-375.1	Structures & Improv.	OTHDISTRDPLT	10,246,436	484	-	6,026	6,510
13	376.1	Mains	CP	148,941,845	13,727	-	-	13,727
14	376.3	Vaults & Regulators	CP	3,505,766	323	-	-	323
15	378.0	Meas. & Reg. Sta. Equip.-General	CP	415,757	38	-	-	38
16	379.0	Meas. & Reg. Sta. Equip.-City Gate	CP	101,249	9	-	-	9
17	380.0	Services	SERV	109,997,023	-	-	122,140	122,140
18	381.0	Meters	MANDR	12,214,320	-	-	18,800	18,800
19	381.1	Automated Meter Reading-Purchases	ERTS	655,748	-	-	497	497
20	381.2	Demand Device-Purchases	DMDEVICE	616,345	-	-	-	-
21	382.0	Meter Installations	MANDR	18,478,598	-	-	28,441	28,441
22	382.1	Automated System Installations	ERTS	25,745	-	-	20	20
23	382.2	Demand Device-Installations	DMDEVICE	356,731	-	-	-	-
24	383.0	House Regulators	MANDR	5,639,799	-	-	8,680	8,680
25		Sub-total		313,915,696	14,832	-	184,603	199,435
General Plant								
26	390, 391,397	General Plant - Other	DPSTDCA	9,311,659	493	-	4,811	5,304
27		Sub-total		19,673,261	982	-	10,905	11,887
TOTAL PLANT-IN-SERVICE				380,088,192	20,127	0	196,198	216,325
Accumulated Reserve for Depreciation								
Plant								
28	108.01	Production	UCP	(3,955,000)	(368)	-	-	(368)
29	108.01	Underground Storage	UGS	(6,133,000)	(613)	-	-	(613)
30	108.01	Transmission	CP	(7,842,000)	(723)	-	-	(723)
31	108.01	Distribution	DISTRDPLT	(121,931,000)	(5,761)	-	(71,703)	(77,464)
32	108.01	General	GENPLT	(8,340,000)	(416)	-	(4,623)	(5,039)
33		Intangible	GENPLT	-	-	-	-	-
34		Sub-total		(148,643,000)	(7,905)	-	(76,555)	(84,459)
35	TOTAL ACCUMULATED RESERVE FOR DEPRECIATION			(148,643,000)	(7,905)	-	(76,555)	(84,459)

North Shore Gas Company
Embedded Class Cost of Service Study
Account Classification and Allocation
Test Year Ending September 30, 2006

Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	Residential Non-Heating (01)				Residential Heating (01)				
					DEM (E)	COM (F)	CUS (G)	TOTAL (H)	DEM (I)	COM (J)	CUS (K)	TOTAL (L)	
Rate Base Adjustments and Working Capital													
Other Rate Base Items													
36	-	-	-	-	-	-	-	-	-	-	-	-	-
37	-	-	-	-	-	-	-	-	-	-	-	-	-
38	-	Invest. in Gas Supply Exp. & Dev., Net	UCP	-	-	-	-	-	-	-	-	-	-
39	190, 282, 28	Accum. Defer. Income Taxes	TOTDEPRPLT	(42,500,000)	(31,572)	-	(126,649)	(158,221)	(15,054,672)	-	(15,692,357)	(30,747,030)	-
40	252	Customer Advances for Construction	CP	(748,000)	(975)	-	-	(975)	(462,844)	-	-	(462,844)	-
41	-	Reserve for Injuries and Damages	TOTOM	-	-	-	-	-	-	-	-	-	-
42	-	-	-	-	-	-	-	-	-	-	-	-	-
43	235	Customer Deposits	CUSDEP	(2,860,000)	-	-	(14,815)	(14,815)	-	-	(1,948,627)	(1,948,627)	-
44	-	Sub-total	-	(45,259,000)	(32,548)	-	(141,028)	(173,575)	(15,517,516)	-	(16,860,571)	(32,378,088)	-
Materials & Supplies and Gas in Storage													
45	151	Fuel Stock 13-mo Average	STDBYVOL	518,000	-	770	-	770	-	314,932	-	314,932	-
46	154, 163, 23	Materials & Supplies Acct. Payable net 13-mo Average	DISTRDPLT	1,021,000	683	-	3,463	4,145	323,895	-	429,051	752,946	-
47	164.1, 164.2	Gas in Storage - Top Gas 13-mo Average	STDBYVOL	10,507,000	-	15,629	-	15,629	-	6,388,009	-	6,388,009	-
48	-	Sub-total	-	10,922,000	397	16,384	(7,890)	8,891	188,511	6,698,009	(346,158)	6,540,362	-
49	-	TOTAL OTHER RATE BASE	-	(34,337,000)	(32,150)	16,384	(148,917)	(164,684)	(15,329,006)	6,698,009	(17,206,730)	(25,837,726)	-
50	-	TOTAL RATE BASE	-	197,108,192	139,777	16,388	542,692	698,857	66,542,326	6,699,405	68,367,161	141,608,892	-
EXPENSES													
O & M Expenses													
Mfd. Gas Production - Operation													
51	710	Supervision & Engineering	UCP	32,000	42	-	-	42	19,983	-	-	19,983	-
52	717	Liquified Petroleum Gas-Labor and Expenses	UCP	17,000	22	-	-	22	10,616	-	-	10,616	-
53	735	Miscellaneous	UCP	18,000	24	-	-	24	11,240	-	-	11,240	-
54	-	Sub-total	-	67,000	88	-	-	88	41,839	-	-	41,839	-
Mfd. Gas Production - Maintenance													
55	740	Supervision & Engineering	UCP	32,000	42	-	-	42	19,983	-	-	19,983	-
56	741	Structures & Improvements	UCP	3,000	4	-	-	4	1,873	-	-	1,873	-
57	742	Equipment	UCP	67,000	88	-	-	88	41,839	-	-	41,839	-
58	-	Sub-total	-	102,000	134	-	-	134	63,695	-	-	63,695	-
Other Gas Supply													
59	807.5	Other Purchased Gas	UCP	1,000	1	-	-	1	624	-	-	624	-
60	-	Sub-total	-	1,000	1	-	-	1	624	-	-	624	-
61	-	TOTAL PRODUCTION	-	170,000	224	-	-	224	106,159	-	-	106,159	-
Transmission													
62	856	Operation	CP	95,000	124	-	-	124	58,784	-	-	58,784	-
63	-	Sub-total	-	95,000	124	-	-	124	58,784	-	-	58,784	-
Distribution - Operation													
64	870	Supervision & Engineering	OMOPER	511,000	183	-	4,166	4,349	86,783	-	306,305	393,088	-
65	874	Mains & Services	MAINSERV	1,350,000	1,013	-	2,817	3,829	480,492	-	510,906	991,399	-
66	875	Measuring & Regulating Sta.-General	REGPLT	40,000	52	-	-	52	24,751	-	-	24,751	-
67	878	Meters & House Regulators	METERREG	1,243,000	-	-	16,234	16,234	-	-	964,067	964,067	-
68	879	Customer Installations	CUST	342,000	-	-	5,204	5,204	-	-	308,308	308,308	-
69	880	Other	OMOPER	2,085,000	746	-	16,998	17,744	354,095	-	1,249,796	1,603,890	-
70	-	Sub-total	-	5,585,000	1,999	-	45,533	47,531	948,499	-	3,347,774	4,296,273	-

North Shore Gas Company
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Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	General Service (02)				Large Volume Demand (03)				
					DEM (M)	COM (N)	CUS (O)	TOTAL (P)	DEM (Q)	COM (R)	CUS (S)	TOTAL (T)	
Rate Base Adjustments and Working Capital													
Other Rate Base Items													
36	-	-		-	-	-	-	-	-	-	-	-	-
37	-	-		-	-	-	-	-	-	-	-	-	-
38	-	-		-	-	-	-	-	-	-	-	-	-
39	190, 282, 28	Invest. in Gas Supply Exp. & Dev., Net	UCP	-	-	-	-	-	-	-	-	-	-
40	252	Accum. Defer. Income Taxes	TOTDEPRPLT	(42,500,000)	(8,790,326)	-	(2,344,537)	(11,134,862)	(423,338)	-	(12,339)	(435,677)	
41	-	Customer Advances for Construction	CP	(748,000)	(270,522)	-	-	(270,522)	(13,590)	-	-	(13,590)	
42	-	Reserve for Injuries and Damages	TOTOM	-	-	-	-	-	-	-	-	-	-
43	235	Customer Deposits	CUSDEP	(2,860,000)	-	-	(896,558)	(896,558)	-	-	-	-	-
44		Sub-total		(45,259,000)	(9,060,848)	-	(3,172,944)	(12,233,791)	(436,928)	-	(12,339)	(449,267)	
Materials & Supplies and Gas in Storage													
45	151	Fuel Stock 13-mo Average	STDBYVOL	518,000	-	194,967	-	194,967	-	7,272	-	-	7,272
46	154, 163, 23	Materials & Supplies Acct. Payable net 13-mo Average	DISTRDPLT	1,021,000	189,310	-	64,103	253,412	9,510	-	337	-	9,847
47	164.1, 164.2	Gas in Storage - Top Gas 13-mo Average	STDBYVOL	10,507,000	-	3,954,663	-	3,954,663	-	147,500	-	-	147,500
48		Sub-total		10,922,000	110,180	4,146,254	(44,526)	4,211,908	5,652	154,282	(248)	-	159,686
49		TOTAL OTHER RATE BASE		(34,337,000)	(8,950,667)	4,146,254	(3,217,470)	(8,021,884)	(431,276)	154,282	(12,587)	(289,581)	
50		TOTAL RATE BASE		197,108,192	38,866,762	4,147,209	9,561,448	52,575,420	1,907,243	154,421	54,619	2,116,283	
EXPENSES													
O & M Expenses													
Mfd. Gas Production - Operation													
51	710	Supervision & Engineering	UCP	32,000	11,680	-	-	11,680	293	-	-	-	293
52	717	Liquified Petroleum Gas-Labor and Expenses	UCP	17,000	6,205	-	-	6,205	155	-	-	-	155
53	735	Miscellaneous	UCP	18,000	6,570	-	-	6,570	165	-	-	-	165
54		Sub-total		67,000	24,454	-	-	24,454	613	-	-	-	613
Mfd. Gas Production - Maintenance													
55	740	Supervision & Engineering	UCP	32,000	11,680	-	-	11,680	293	-	-	-	293
56	741	Structures & Improvements	UCP	3,000	1,095	-	-	1,095	27	-	-	-	27
57	742	Equipment	UCP	67,000	24,454	-	-	24,454	613	-	-	-	613
58		Sub-total		102,000	37,228	-	-	37,228	933	-	-	-	933
Other Gas Supply													
59	807.5	Other Purchased Gas	UCP	1,000	365	-	-	365	9	-	-	-	9
60		Sub-total		1,000	365	-	-	365	9	-	-	-	9
61		TOTAL PRODUCTION		170,000	62,047	-	-	62,047	1,554	-	-	-	1,554
Transmission													
62	856	Operation	CP	95,000	34,358	-	-	34,358	1,726	-	-	-	1,726
63		Sub-total		95,000	34,358	-	-	34,358	1,726	-	-	-	1,726
Distribution - Operation													
64	870	Supervision & Engineering	OMOPER	511,000	50,723	-	59,349	110,071	2,548	-	481	-	3,029
65	874	Mains & Services	MAINSERV	1,350,000	280,837	-	59,029	339,866	14,108	-	90	-	14,197
66	875	Measuring & Regulating Sta.-General	REGPLT	40,000	14,466	-	-	14,466	727	-	-	-	727
67	878	Meters & House Regulators	METERREG	1,243,000	-	-	258,177	258,177	-	-	2,704	-	2,704
68	879	Customer Installations	CUST	342,000	-	-	28,317	28,317	-	-	6	-	6
69	880	Other	OMOPER	2,085,000	206,960	-	242,157	449,117	10,397	-	1,963	-	12,359
70		Sub-total		5,585,000	554,376	-	648,655	1,203,031	27,849	-	5,257	-	33,106

North Shore Gas Company
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Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	Standby Service (05)			
					DEM (U)	COM (V)	CUS (W)	TOTAL (X)
Rate Base Adjustments and Working Capital								
Other Rate Base Items								
36	-	-	-	-	-	-	-	-
37	-	-	-	-	-	-	-	-
38	-	Invest. in Gas Supply Exp. & Dev., Net	UCP	-	-	-	-	-
39	190, 282, 28	Accum. Defer. Income Taxes	TOTDEPRPLT	(42,500,000)	(2,250)	-	(21,960)	(24,209)
40	252	Customer Advances for Construction	CP	(748,000)	(69)	-	-	(69)
41	-	Reserve for Injuries and Damages	TOTOM	-	-	-	-	-
42	-	-	-	-	-	-	-	-
43	235	Customer Deposits	CUSDEP	(2,860,000)	-	-	-	-
44		Sub-total		(45,259,000)	(2,318)	-	(21,960)	(24,278)
Materials & Supplies and Gas in Storage								
45	151	Fuel Stock 13-mo Average	STDBYVOL	518,000	-	59	-	59
46	154, 163, 23	Materials & Supplies Acct. Payable net 13-mo Average	DISTRDPLT	1,021,000	48	-	600	649
47	164.1, 164.2	Gas in Storage - Top Gas 13-mo Average	STDBYVOL	10,507,000	-	1,200	-	1,200
48		Sub-total		10,922,000	28	1,258	(133)	1,153
49		TOTAL OTHER RATE BASE		(34,337,000)	(2,290)	1,258	(22,093)	(23,125)
50		TOTAL RATE BASE		197,108,192	9,932	1,258	97,550	108,740
EXPENSES								
O & M Expenses								
Mfd. Gas Production - Operation								
51	710	Supervision & Engineering	UCP	32,000	3	-	-	3
52	717	Liquified Petroleum Gas-Labor and Expenses	UCP	17,000	2	-	-	2
53	735	Miscellaneous	UCP	18,000	2	-	-	2
54		Sub-total		67,000	6	-	-	6
Mfd. Gas Production - Maintenance								
55	740	Supervision & Engineering	UCP	32,000	3	-	-	3
56	741	Structures & Improvements	UCP	3,000	0	-	-	0
57	742	Equipment	UCP	67,000	6	-	-	6
58		Sub-total		102,000	9	-	-	9
Other Gas Supply								
59	807.5	Other Purchased Gas	UCP	1,000	0	-	-	0
60		Sub-total		1,000	0	-	-	0
61		TOTAL PRODUCTION		170,000	16	-	-	16
Transmission								
62	856	Operation	CP	95,000	9	-	-	9
63		Sub-total		95,000	9	-	-	9
Distribution - Operation								
64	870	Supervision & Engineering	OMOPER	511,000	13	-	450	463
65	874	Mains & Services	MAINSERV	1,350,000	72	-	637	708
66	875	Measuring & Regulating Sta.-General	REGPLT	40,000	4	-	-	4
67	878	Meters & House Regulators	METERREG	1,243,000	-	-	1,818	1,818
68	879	Customer Installations	CUST	342,000	-	-	164	164
69	880	Other	OMOPER	2,085,000	53	-	1,836	1,888
70		Sub-total		5,585,000	141	-	4,917	5,059

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Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	Residential Non-Heating (01)				Residential Heating (01)			
					DEM (E)	COM (F)	CUS (G)	TOTAL (H)	DEM (I)	COM (J)	CUS (K)	TOTAL (L)
Distribution - Maintenance												
71	885	Supervision & Engineering	OMMAINT	1,179,000	632	-	6,411	7,043	300,143	-	575,748	875,892
72	887	Mains	DISTRMANS	588,000	767	-	-	767	363,840	-	-	363,840
73	889	Measuring & Regulating Sta.-General	REGPLT	(10,000)	(13)	-	-	(13)	(6,188)	-	-	(6,188)
74	890	Measuring & Regulating Sta.-Industrial	REGPLT	5,000	7	-	-	7	3,094	-	-	3,094
75	891	Measuring & Regulating Sta.-City Gate	REGPLT	58,000	76	-	-	76	35,889	-	-	35,889
76	892	Services	DISTRSERV	430,000	-	-	2,112	2,112	-	-	383,083	383,083
77	893	Meters & House Regulators	METERREG	489,000	-	-	6,386	6,386	-	-	379,267	379,267
78		Sub-total		2,747,000	1,474	-	14,936	16,410	699,316	-	1,341,460	2,040,776
79		TOTAL DISTRIBUTION		8,332,000	3,472	-	60,469	63,941	1,647,815	-	4,689,233	6,337,049
Customer Accounts												
80	902	Meter Reading Expenses	CUST	585,000	-	-	8,901	8,901	-	-	527,369	527,369
81	903	Customer Records and Collection Expenses	CUSTREC	5,750,000	-	-	82,634	82,634	-	-	5,163,202	5,163,202
82	904	Uncollectible Accounts	BADDBT	491,000	-	-	9,676	9,676	-	-	368,231	368,231
83	904	Uncollectible Account Increase	BADDBT	44,000	-	-	867	867	-	-	32,998	32,998
84		Sub-total		6,870,000	-	-	102,078	102,078	-	-	6,091,801	6,091,801
Sales & Information Expenses												
85	909	Information and Instructional Advertising Expenses	SALES	83,000	-	143	-	143	-	46,448	-	46,448
86	912	Demonstrating and Selling Expenses	SALES	35,000	-	60	-	60	-	19,586	-	19,586
		Sub-total		118,000	-	204	-	204	-	66,034	-	66,034
Administrative & General - Operation												
87	920	Salaries	TOTOM	826,000	210	11	8,343	8,563	99,491	3,624	569,682	672,797
88	921	Office Supplies & Expenses	TOTOM	126,000	32	2	1,273	1,306	15,177	553	86,901	102,630
89	923	Outside Services	TOTOM	11,706,000	2,971	158	118,229	121,359	1,409,976	51,362	8,073,488	9,534,826
90	924	Property Insurance	TOTUPIS	39,000	29	0	116	145	13,820	0	14,394	28,214
91	925	Injuries & Damages	LABOR	1,050,000	355	0	9,176	9,531	168,490	11	663,852	832,353
92	926	Employee Pensions & Benefits	LABOR	4,893,000	1,654	0	42,760	44,415	785,165	49	3,093,552	3,878,767
93	927	Franchise Requirements	TOTOM	2,041,000	518	28	20,614	21,160	245,836	8,955	1,407,653	1,662,445
94	928	Rate Case Expense	TOTOM	13,000	3	0	131	135	1,566	57	8,966	10,589
95	930.2	Miscellaneous	TOTOM	(780,000)	(198)	(11)	(7,878)	(8,086)	(93,950)	(3,422)	(537,957)	(635,329)
96		Sub-total		19,059,000	5,358	177	184,129	189,663	2,542,588	57,437	12,790,849	15,390,874
Administrative & General - Maintenance												
97	932	Maintenance of General Plant	GENPLT	312,000	220	-	997	1,217	104,440	-	123,580	228,020
98		Sub-total		854,000	354	7	6,506	6,867	168,008	2,393	499,766	670,166
99		TOTAL ADMINISTRATIVE & GENERAL		19,913,000	5,711	185	190,635	196,531	2,710,595	59,831	13,290,615	16,061,040
100		TOTAL O & M EXPENSES		35,498,000	9,531	388	353,181	363,101	4,523,353	125,865	24,071,649	28,720,867
Other												
101	-	Budget Plan Balances Interest Expense	BUDDB	169,000	-	-	87	87	-	-	155,347	155,347
102	-	Customer Deposits Interest Expenses	CUSDEP	114,000	-	-	591	591	-	-	77,673	77,673
103	426.10	Charitable Contributions	CUST	87,000	-	-	1,324	1,324	-	-	78,429	78,429
104	-	-		-	-	-	-	-	-	-	-	-
105		Sub-total		370,000	-	-	2,001	2,001	-	-	311,449	311,449
106		TOTAL ADJUSTED O & M EXPENSES		35,868,000	9,531	388	355,182	365,102	4,523,353	125,865	24,383,098	29,032,316
Labor O & M Expenses												
Mfd. Gas Production - Operation Labor												
107	710	Supervision & Engineering	UCP	32,042	42	-	-	42	20,009	-	-	20,009
108	717	Liquified Petroleum Gas	UCP	2,186	3	-	-	3	1,365	-	-	1,365
109	735	Miscellaneous	UCP	12,640	17	-	-	17	7,893	-	-	7,893
110		Sub-total		46,868	62	-	-	62	29,268	-	-	29,268

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Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	General Service (02)				Large Volume Demand (03)				
					DEM (M)	COM (N)	CUS (O)	TOTAL (P)	DEM (Q)	COM (R)	CUS (S)	TOTAL (T)	
		Distribution - Maintenance											
71	885	Supervision & Engineering	OMMAINT	1,179,000	175,427	-	110,028	285,455	8,813	-	852	9,665	
72	887	Mains	DISTRMANS	588,000	212,656	-	-	212,656	10,683	-	-	10,683	
73	889	Measuring & Regulating Sta.-General	REGPLT	(10,000)	(3,617)	-	-	(3,617)	(182)	-	-	(182)	
74	890	Measuring & Regulating Sta.-Industrial	REGPLT	5,000	1,808	-	-	1,808	91	-	-	91	
75	891	Measuring & Regulating Sta.-City Gate	REGPLT	58,000	20,976	-	-	20,976	1,054	-	-	1,054	
76	892	Services	DISTRSERV	430,000	-	-	44,261	44,261	-	-	67	67	
77	893	Meters & House Regulators	METERREG	489,000	-	-	101,568	101,568	-	-	1,064	1,064	
78		Sub-total		2,747,000	408,735	-	256,358	665,093	20,533	-	1,986	22,519	
79		TOTAL DISTRIBUTION		8,332,000	963,111	-	905,014	1,868,125	48,382	-	7,243	55,625	
		Customer Accounts											
80	902	Meter Reading Expenses	CUST	585,000	-	-	48,438	48,438	-	-	11	11	
81	903	Customer Records and Collection Expenses	CUSTREC	5,750,000	-	-	501,060	501,060	-	-	579	579	
82	904	Uncollectible Accounts	BADDBT	491,000	-	-	113,093	113,093	-	-	-	-	
83	904	Uncollectible Account Increase	BADDBT	44,000	-	-	10,135	10,135	-	-	-	-	
84		Sub-total		6,870,000	-	-	672,726	672,726	-	-	590	590	
		Sales & Information Expenses											
85	909	Information and Instructional Advertising Expenses	SALES	83,000	-	31,795	-	31,795	-	4,607	-	4,607	
86	912	Demonstrating and Selling Expenses	SALES	35,000	-	13,408	-	13,408	-	1,943	-	1,943	
		Sub-total		118,000	-	45,203	-	45,203	-	6,549	-	6,549	
		Administrative & General - Operation											
87	920	Salaries	TOTOM	826,000	58,150	2,481	79,829	140,460	2,835	359	430	3,625	
88	921	Office Supplies & Expenses	TOTOM	126,000	8,870	378	12,177	21,426	433	55	66	553	
89	923	Outside Services	TOTOM	11,706,000	824,099	35,159	1,131,330	1,990,588	40,183	5,094	6,093	51,370	
90	924	Property Insurance	TOTUPIS	39,000	8,069	0	2,150	10,219	388	0	11	400	
91	925	Injuries & Damages	LABOR	1,050,000	98,478	7	103,334	201,820	4,779	1	701	5,481	
92	926	Employee Pensions & Benefits	LABOR	4,893,000	458,908	34	481,538	940,480	22,271	5	3,266	25,542	
93	927	Franchise Requirements	TOTOM	2,041,000	143,686	6,130	197,253	347,069	7,006	888	1,062	8,957	
94	928	Rate Case Expense	TOTOM	13,000	915	39	1,256	2,211	45	6	7	57	
95	930.2	Miscellaneous	TOTOM	(780,000)	(54,912)	(2,343)	(75,383)	(132,638)	(2,677)	(339)	(406)	(3,423)	
96		Sub-total		19,059,000	1,486,073	39,318	1,850,853	3,376,244	72,328	5,697	10,784	88,808	
		Administrative & General - Maintenance											
97	932	Maintenance of General Plant	GENPLT	312,000	61,012	-	18,464	79,476	3,002	-	97	3,099	
98		Sub-total		854,000	98,166	1,638	71,178	170,982	4,811	237	381	5,430	
99		TOTAL ADMINISTRATIVE & GENERAL		19,913,000	1,584,239	40,956	1,922,031	3,547,227	77,139	5,934	11,165	94,238	
100		TOTAL O & M EXPENSES		35,498,000	2,643,755	86,159	3,499,771	6,229,685	128,801	12,483	18,998	160,282	
		Other											
101	-	Budget Plan Balances Interest Expense	BUDDDB	169,000	-	-	13,566	13,566	-	-	-	-	
102	-	Customer Deposits Interest Expenses	CUSDEP	114,000	-	-	35,737	35,737	-	-	-	-	
103	426.10	Charitable Contributions	CUST	87,000	-	-	7,204	7,204	-	-	2	2	
104	-	-	-	-	-	-	-	-	-	-	-	-	
105		Sub-total		370,000	-	-	56,506	56,506	-	-	2	2	
106		TOTAL ADJUSTED O & M EXPENSES		35,868,000	2,643,755	86,159	3,556,277	6,286,192	128,801	12,483	19,000	160,284	
		Labor O & M Expenses											
		Mfd. Gas Production - Operation Labor											
107	710	Supervision & Engineering	UCP	32,042	11,695	-	-	11,695	293	-	-	293	
108	717	Liquified Petroleum Gas	UCP	2,186	798	-	-	798	20	-	-	20	
109	735	Miscellaneous	UCP	12,640	4,613	-	-	4,613	116	-	-	116	
110		Sub-total		46,868	17,106	-	-	17,106	428	-	-	428	

North Shore Gas Company
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Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	Standby Service (05)			
					DEM (U)	COM (V)	CUS (W)	TOTAL (X)
Distribution - Maintenance								
71	885	Supervision & Engineering	OMMAINT	1,179,000	45	-	900	945
72	887	Mains	DISTRMANS	588,000	54	-	-	54
73	889	Measuring & Regulating Sta.-General	REGPLT	(10,000)	(1)	-	-	(1)
74	890	Measuring & Regulating Sta.-Industrial	REGPLT	5,000	0	-	-	0
75	891	Measuring & Regulating Sta.-City Gate	REGPLT	58,000	5	-	-	5
76	892	Services	DISTRSERV	430,000	-	-	477	477
77	893	Meters & House Regulators	METERREG	489,000	-	-	715	715
78		Sub-total		2,747,000	104	-	2,098	2,202
79		TOTAL DISTRIBUTION		8,332,000	245	-	7,015	7,261
Customer Accounts								
80	902	Meter Reading Expenses	CUST	585,000	-	-	281	281
81	903	Customer Records and Collection Expenses	CUSTREC	5,750,000	-	-	2,525	2,525
82	904	Uncollectible Accounts	BADDBT	491,000	-	-	-	-
83	904	Uncollectible Account Increase	BADDBT	44,000	-	-	-	-
84		Sub-total		6,870,000	-	-	2,806	2,806
Sales & Information Expenses								
85	909	Information and Instructional Advertising Expenses	SALES	83,000	-	7	-	7
86	912	Demonstrating and Selling Expenses	SALES	35,000	-	3	-	3
		Sub-total		118,000	-	10	-	10
Administrative & General - Operation								
87	920	Salaries	TOTOM	826,000	15	1	539	554
88	921	Office Supplies & Expenses	TOTOM	126,000	2	0	82	85
89	923	Outside Services	TOTOM	11,706,000	210	8	7,639	7,857
90	924	Property Insurance	TOTUPIS	39,000	2	0	20	22
91	925	Injuries & Damages	LABOR	1,050,000	25	0	789	815
92	926	Employee Pensions & Benefits	LABOR	4,893,000	117	0	3,679	3,796
93	927	Franchise Requirements	TOTOM	2,041,000	37	1	1,332	1,370
94	928	Rate Case Expense	TOTOM	13,000	0	0	8	9
95	930.2	Miscellaneous	TOTOM	(780,000)	(14)	(1)	(509)	(524)
96		Sub-total		19,059,000	379	9	13,022	13,410
Administrative & General - Maintenance								
97	932	Maintenance of General Plant	GENPLT	312,000	16	-	173	189
98		Sub-total		854,000	25	0	529	554
99		TOTAL ADMINISTRATIVE & GENERAL		19,913,000	404	9	13,551	13,964
100		TOTAL O & M EXPENSES		35,498,000	674	19	23,372	24,065
Other								
101	-	Budget Plan Balances Interest Expense	BUddb	169,000	-	-	-	-
102	-	Customer Deposits Interest Expenses	CUSDEP	114,000	-	-	-	-
103	426.10	Charitable Contributions	CUST	87,000	-	-	42	42
104	-			-	-	-	-	-
105		Sub-total		370,000	-	-	42	42
106		TOTAL ADJUSTED O & M EXPENSES		35,868,000	674	19	23,414	24,107
Labor O & M Expenses								
Mfd. Gas Production - Operation Labor								
107	710	Supervision & Engineering	UCP	32,042	3	-	-	3
108	717	Liquified Petroleum Gas	UCP	2,186	0	-	-	0
109	735	Miscellaneous	UCP	12,640	1	-	-	1
110		Sub-total		46,868	4	-	-	4

North Shore Gas Company
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Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	Residential Non-Heating (01)				Residential Heating (01)				
					DEM (E)	COM (F)	CUS (G)	TOTAL (H)	DEM (I)	COM (J)	CUS (K)	TOTAL (L)	
Mfd. Gas Production - Maintenance Labor													
111	740	Supervision & Engineering	UCP	32,042	42	-	-	42	20,009	-	-	-	20,009
112	741	Structures & Improvements	UCP	2,837	4	-	-	4	1,772	-	-	-	1,772
113	742	Equipment	UCP	27,441	36	-	-	36	17,136	-	-	-	17,136
114		Sub-total		62,320	82	-	-	82	38,917	-	-	-	38,917
Other Gas Supply - Labor													
115	807.5	Other Purchased Gas	UCP	1,347	2	-	-	2	841	-	-	-	841
116		Sub-total		1,347	2	-	-	2	841	-	-	-	841
117		TOTAL PRODUCTION LABOR		110,536	145	-	-	145	69,026	-	-	-	69,026
Transmission Labor													
118	856	Operation Labor	CP	-	-	-	-	-	-	-	-	-	-
119		Sub-total		-	-	-	-	-	-	-	-	-	-
Distribution - Operation Labor													
120	870	Supervision & Engineering	OMOPER	326,453	117	-	2,661	2,778	55,441	-	195,683	-	251,125
121	874	Mains & Services	MAINSERV	857,210	643	-	1,789	2,432	305,098	-	324,410	-	629,509
122	875	Measuring & Regulating Sta.-General	REGPLT	27,606	36	-	-	36	17,082	-	-	-	17,082
123	878	Meters & House Regulators	MANDR	850,305	-	-	11,002	11,002	-	-	679,088	-	679,088
124	879	Customer Installations	CUST	329,948	-	-	5,020	5,020	-	-	297,444	-	297,444
125	880	Other	OMOPER	776,496	278	-	6,331	6,608	131,872	-	465,449	-	597,321
126		Sub-total		3,168,018	1,074	-	26,803	27,876	509,494	-	1,962,074	-	2,471,568
Distribution - Maintenance Labor													
127	885	Supervision & Engineering	OMMAINT	809,142	434	-	4,399	4,834	205,987	-	395,133	-	601,120
128	887	Mains	DISTRMAINS	329,241	429	-	-	429	203,726	-	-	-	203,726
129	889	Measuring & Regulating Sta.-General	REGPLT	37,533	49	-	-	49	23,225	-	-	-	23,225
130	890	Measuring & Regulating Sta.-Industrial	REGPLT	3,771	5	-	-	5	2,333	-	-	-	2,333
131	891	Measuring & Regulating Sta.-City Gate	REGPLT	166	0	-	-	0	103	-	-	-	103
132	892	Services	DISTRSERV	288,079	-	-	1,415	1,415	-	-	256,646	-	256,646
133	893	Meters & House Regulators	METERREG	280,000	-	-	3,657	3,657	-	-	217,167	-	217,167
134		Sub-total		1,748,910	918	-	9,475	10,393	435,684	-	869,357	-	1,305,042
135		TOTAL DISTRIBUTION LABOR		4,916,927	1,992	-	36,277	38,269	945,178	-	2,831,432	-	3,776,610
Customer Accounts Labor													
136	902	Meter Reading Expenses	CUST	417,429	-	-	6,351	6,351	-	-	376,306	-	376,306
137	903	Customer Records and Collection Expenses	CUSTREC	918,642	-	-	13,202	13,202	-	-	824,893	-	824,893
138		Sub-total		1,336,071	-	-	19,553	19,553	-	-	1,201,199	-	1,201,199
Administrative & General - Operation Labor													
139	920	Salaries	TOTOMx926	16,705	4	0	170	174	1,959	74	11,595	-	13,628
140		Sub-total		14,654	4	0	149	153	1,719	65	10,171	-	11,954
Administrative & General - Maintenance Labor													
141	932	Maintenance of General Plant	GENPLT	43,419	31	-	139	169	14,534	-	17,198	-	31,732
142		Sub-total		43,419	31	-	139	169	14,534	-	17,198	-	31,732
143		TOTAL ADMINISTRATIVE & GENERAL LABOR		58,073	34	0	288	322	16,253	65	27,369	-	43,686
144		TOTAL O & M EXPENSE LABOR		6,421,607	2,171	0	56,118	58,290	1,030,457	65	4,059,999	-	5,090,521

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Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	General Service (02)				Large Volume Demand (03)				
					DEM (M)	COM (N)	CUS (O)	TOTAL (P)	DEM (Q)	COM (R)	CUS (S)	TOTAL (T)	
Mfd. Gas Production - Maintenance Labor													
111	740	Supervision & Engineering	UCP	32,042	11,695	-	-	11,695	293	-	-	293	
112	741	Structures & Improvements	UCP	2,837	1,035	-	-	1,035	26	-	-	26	
113	742	Equipment	UCP	27,441	10,016	-	-	10,016	251	-	-	251	
114		Sub-total		62,320	22,746	-	-	22,746	570	-	-	570	
Other Gas Supply - Labor													
115	807.5	Other Purchased Gas	UCP	1,347	492	-	-	492	12	-	-	12	
116		Sub-total		1,347	492	-	-	492	12	-	-	12	
117		TOTAL PRODUCTION LABOR		110,536	40,344	-	-	40,344	1,011	-	-	1,011	
Transmission Labor													
118	856	Operation Labor	CP	-	-	-	-	-	-	-	-	-	
119		Sub-total		-	-	-	-	-	-	-	-	-	
Distribution - Operation Labor													
120	870	Supervision & Engineering	OMOPER	326,453	32,404	-	37,915	70,319	1,628	-	307	1,935	
121	874	Mains & Services	MAINSERV	857,210	178,323	-	37,482	215,805	8,958	-	57	9,015	
122	875	Measuring & Regulating Sta.-General	REGPLT	27,606	9,984	-	-	9,984	502	-	-	502	
123	878	Meters & House Regulators	MANDR	850,305	-	-	157,082	157,082	-	-	1,824	1,824	
124	879	Customer Installations	CUST	329,948	-	-	27,320	27,320	-	-	6	6	
125	880	Other	OMOPER	776,496	77,076	-	90,184	167,260	3,872	-	731	4,603	
126		Sub-total		3,168,018	297,788	-	349,983	647,770	14,959	-	2,925	17,884	
Distribution - Maintenance Labor													
127	885	Supervision & Engineering	OMMAINT	809,142	120,395	-	75,512	195,906	6,048	-	585	6,633	
128	887	Mains	DISTRMAINS	329,241	119,074	-	-	119,074	5,982	-	-	5,982	
129	889	Measuring & Regulating Sta.-General	REGPLT	37,533	13,574	-	-	13,574	682	-	-	682	
130	890	Measuring & Regulating Sta.-Industrial	REGPLT	3,771	1,364	-	-	1,364	69	-	-	69	
131	891	Measuring & Regulating Sta.-City Gate	REGPLT	166	60	-	-	60	3	-	-	3	
132	892	Services	DISTRSERV	288,079	-	-	29,653	29,653	-	-	45	45	
133	893	Meters & House Regulators	METERREG	280,000	-	-	58,157	58,157	-	-	609	609	
134		Sub-total		1,748,910	254,648	-	163,383	418,031	12,792	-	1,240	14,032	
135		TOTAL DISTRIBUTION LABOR		4,916,927	552,435	-	513,365	1,065,801	27,752	-	4,165	31,916	
Customer Accounts Labor													
136	902	Meter Reading Expenses	CUST	417,429	-	-	34,563	34,563	-	-	8	8	
137	903	Customer Records and Collection Expenses	CUSTREC	918,642	-	-	80,051	80,051	-	-	92	92	
138		Sub-total		1,336,071	-	-	114,614	114,614	-	-	100	100	
Administrative & General - Operation Labor													
139	920	Salaries	TOTOMx926	16,705	1,145	50	1,625	2,820	56	7	9	72	
140		Sub-total		14,654	1,005	44	1,425	2,474	49	6	8	63	
Administrative & General - Maintenance Labor													
141	932	Maintenance of General Plant	GENPLT	43,419	8,491	-	2,569	11,060	418	-	14	431	
142		Sub-total		43,419	8,491	-	2,569	11,060	418	-	14	431	
143		TOTAL ADMINISTRATIVE & GENERAL LABOR		58,073	9,495	44	3,995	13,534	467	6	21	494	
144		TOTAL O & M EXPENSE LABOR		6,421,607	602,274	44	631,974	1,234,293	29,229	6	4,286	33,521	

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<u>Line No.</u>	<u>Acct. No.</u> (A)	<u>Account Description</u> (B)	<u>Allocator</u> (C)	<u>Total</u> (D)	<u>Standby Service (05)</u>			
					<u>DEM</u> (U)	<u>COM</u> (V)	<u>CUS</u> (W)	<u>TOTAL</u> (X)
Mfd. Gas Production - Maintenance Labor								
111	740	Supervision & Engineering	UCP	32,042	3	-	-	3
112	741	Structures & Improvements	UCP	2,837	0	-	-	0
113	742	Equipment	UCP	27,441	3	-	-	3
114		Sub-total		62,320	6	-	-	6
Other Gas Supply - Labor								
115	807.5	Other Purchased Gas	UCP	1,347	0	-	-	0
116		Sub-total		1,347	0	-	-	0
117		TOTAL PRODUCTION LABOR		110,536	10	-	-	10
Transmission Labor								
118	856	Operation Labor	CP	-	-	-	-	-
119		Sub-total		-	-	-	-	-
Distribution - Operation Labor								
120	870	Supervision & Engineering	OMOPER	326,453	8	-	287	296
121	874	Mains & Services	MAINSERV	857,210	45	-	404	450
122	875	Measuring & Regulating Sta.-General	REGPLT	27,606	3	-	-	3
123	878	Meters & House Regulators	MANDR	850,305	-	-	1,309	1,309
124	879	Customer Installations	CUST	329,948	-	-	159	159
125	880	Other	OMOPER	776,496	20	-	684	703
126		Sub-total		3,168,018	76	-	2,843	2,919
Distribution - Maintenance Labor								
127	885	Supervision & Engineering	OMMAINT	809,142	31	-	618	649
128	887	Mains	DISTRMAINS	329,241	30	-	-	30
129	889	Measuring & Regulating Sta.-General	REGPLT	37,533	3	-	-	3
130	890	Measuring & Regulating Sta.-Industrial	REGPLT	3,771	0	-	-	0
131	891	Measuring & Regulating Sta.-City Gate	REGPLT	166	0	-	-	0
132	892	Services	DISTRSERV	288,079	-	-	320	320
133	893	Meters & House Regulators	METERREG	280,000	-	-	410	410
134		Sub-total		1,748,910	65	-	1,348	1,413
135		TOTAL DISTRIBUTION LABOR		4,916,927	141	-	4,191	4,331
Customer Accounts Labor								
136	902	Meter Reading Expenses	CUST	417,429	-	-	201	201
137	903	Customer Records and Collection Expenses	CUSTREC	918,642	-	-	403	403
138		Sub-total		1,336,071	-	-	604	604
Administrative & General - Operation Labor								
139	920	Salaries	TOTOMx926	16,705	0	0	11	11
140		Sub-total		14,654	0	0	10	10
Administrative & General - Maintenance Labor								
141	932	Maintenance of General Plant	GENPLT	43,419	2	-	24	26
142		Sub-total		43,419	2	-	24	26
143		TOTAL ADMINISTRATIVE & GENERAL LABOR		58,073	2	0	34	36
144		TOTAL O & M EXPENSE LABOR		6,421,607	153	0	4,828	4,982

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Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	Residential Non-Heating (01)				Residential Heating (01)			
					DEM (E)	COM (F)	CUS (G)	TOTAL (H)	DEM (I)	COM (J)	CUS (K)	TOTAL (L)
Depreciation and Amortization Expense												
145	403	Production	UCP	42,000	55	-	-	55	26,227	-	-	26,227
146	403	Underground Storage	UGS	81,000	97	-	-	97	51,051	-	-	51,051
147	403	Transmission	CP	469,000	612	-	-	612	290,206	-	-	290,206
148	403	Distribution	DISTRDPLT	4,852,000	3,243	-	16,456	19,699	1,539,217	-	2,038,938	3,578,154
149	403	General	GENPLT	722,000	508	-	2,308	2,816	241,685	-	285,977	527,662
150		TOTAL DEPRECIATION EXPENSES		6,166,000	4,516	-	18,764	23,279	2,148,386	-	2,324,914	4,473,300
Taxes (other than income)												
151	#REF!	Invested Capital - Underground Stor.	UGS	38,000	46	-	-	46	23,950	-	-	23,950
152	408.1	Invested Capital - Other	DISTRGENPLT	1,310,000	878	0	4,434	5,312	416,758	5	548,880	965,643
153	408.1	Federal Excise Tax	TOTUPIS	-	-	-	-	-	-	-	-	-
154	408.1	State Franchise Tax	TOTUPIS	25,000	19	0	75	93	8,859	0	9,227	18,086
155	408.1	Personal Property Tax	TOTUPIS	-	-	-	-	-	-	-	-	-
156	408.1	Real Estate - Other	DISTRGENPLT	6,000	4	0	20	24	1,909	0	2,514	4,423
157	408.1	Payroll Taxes	LABOR	696,000	235	0	6,082	6,318	111,685	7	440,039	551,731
158	408.1	Other Taxes	DISTRGENPLT	7,000	5	0	24	28	2,227	0	2,933	5,160
159		TOTAL TAXES OTHER THAN INCOME		2,071,000	1,186	(19)	10,635	11,802	565,388	(6,143)	1,003,593	1,562,837
Revenue Credits												
160	487	Forfeited Discounts	DPC	(983,464)	-	-	(4,472)	(4,472)	-	-	(642,571)	(642,571)
161	487	Forfeited Discounts Increase	DPC	(21,000)	-	-	(95)	(95)	-	-	(13,721)	(13,721)
162	488	Misc Serv Revenues	CUST	(428,822)	-	-	(6,525)	(6,525)	-	-	(386,577)	(386,577)
163	488	Misc Serv Revenues Increase	CUST	(95,000)	-	-	(1,445)	(1,445)	-	-	(85,641)	(85,641)
164	493, 495	Other Gas Revenues	CUST	(227,000)	-	-	(3,454)	(3,454)	-	-	(204,637)	(204,637)
165	-	Rate 4 Customer	CUST	(15,000)	-	-	(228)	(228)	-	-	(13,522)	(13,522)
166	-	Rate 4 Commodity	SALES	(514,000)	-	(888)	-	(888)	-	(287,640)	-	(287,640)
167	-	Rate 4 Demand	CP	(82,000)	(107)	-	-	(107)	(50,740)	-	-	(50,740)
168	-	Rate 4 Demand-Storage Related	UGS	(56,000)	(67)	-	-	(67)	(35,295)	-	-	(35,295)
169	-	Accounting Charge Revenues	MUT	(225,000)	-	-	(1,077)	(1,077)	-	-	(178,224)	(178,224)
170	-	Accounting Charge Revenues Increase	MUT	(5,000)	-	-	(24)	(24)	-	-	(3,961)	(3,961)
171		TOTAL REVENUE CREDITS		(2,618,286)	(174)	(689)	(17,321)	(18,184)	(86,034)	(262,830)	(1,528,854)	(1,877,718)
172		TOTAL EXPENSES		41,486,714	15,059	(320)	367,260	381,999	7,151,092	(143,109)	26,182,751	33,190,735
Income Taxes Adjustments												
173		Deferred Income Taxes	TOTUPIS	3,371,000	2,505	0	10,050	12,554	1,194,546	12	1,244,134	2,438,692
174		Investment Tax Credits	TOTUPIS	(26,000)	(19)	(0)	(78)	(97)	(9,213)	(0)	(9,596)	(18,809)
175		TOTAL INCOME TAX ADJUSTMENTS		3,345,000	2,485	0	9,972	12,458	1,185,332	12	1,234,539	2,419,883
Revenue												
176		Retail Sales & Transportation Revenue	CURREV	61,120,000				356,193				44,599,952
177		TOTAL REVENUE		61,120,000				356,193				44,599,952

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Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	General Service (02)				Large Volume Demand (03)				
					DEM (M)	COM (N)	CUS (O)	TOTAL (P)	DEM (Q)	COM (R)	CUS (S)	TOTAL (T)	
Depreciation and Amortization Expense													
145	403	Production	UCP	42,000	15,329	-	-	15,329	384	-	-	384	
146	403	Underground Storage	UGS	81,000	29,236	-	-	29,236	608	-	-	608	
147	403	Transmission	CP	469,000	169,619	-	-	169,619	8,521	-	-	8,521	
148	403	Distribution	DISTRDPLT	4,852,000	899,638	-	304,630	1,204,268	45,193	-	1,603	46,797	
149	403	General	GENPLT	722,000	141,189	-	42,727	183,915	6,946	-	225	7,171	
150		TOTAL DEPRECIATION EXPENSES		6,166,000	1,255,010	-	347,357	1,602,367	61,652	-	1,828	63,480	
Taxes (other than income)													
151	#REF!	Invested Capital - Underground Stor.	UGS	38,000	13,716	-	-	13,716	285	-	-	285	
152	408.1	Invested Capital - Other	DISTRGENPLT	1,310,000	243,578	4	81,981	325,563	12,220	1	431	12,652	
153	408.1	Federal Excise Tax	TOTUPIS	-	-	-	-	-	-	-	-	-	
154	408.1	State Franchise Tax	TOTUPIS	25,000	5,173	0	1,378	6,551	249	0	7	256	
155	408.1	Personal Property Tax	TOTUPIS	-	-	-	-	-	-	-	-	-	
156	408.1	Real Estate - Other	DISTRGENPLT	6,000	1,116	0	375	1,491	56	0	2	58	
157	408.1	Payroll Taxes	LABOR	696,000	65,277	5	68,496	133,778	3,168	1	465	3,633	
158	408.1	Other Taxes	DISTRGENPLT	7,000	1,302	0	438	1,740	65	0	2	68	
159		TOTAL TAXES OTHER THAN INCOME		2,071,000	330,160	(4,205)	152,669	478,624	16,044	(609)	907	16,342	
Revenue Credits													
160	487	Forfeited Discounts	DPC	(983,464)	-	-	(335,611)	(335,611)	-	-	(551)	(551)	
161	487	Forfeited Discounts Increase	DPC	(21,000)	-	-	(7,166)	(7,166)	-	-	(12)	(12)	
162	488	Misc Serv Revenues	CUST	(428,822)	-	-	(35,506)	(35,506)	-	-	(8)	(8)	
163	488	Misc Serv Revenues Increase	CUST	(95,000)	-	-	(7,866)	(7,866)	-	-	(2)	(2)	
164	493, 495	Other Gas Revenues	CUST	(227,000)	-	-	(18,795)	(18,795)	-	-	(4)	(4)	
165	-	Rate 4 Customer	CUST	(15,000)	-	-	(1,242)	(1,242)	-	-	(0)	(0)	
166	-	Rate 4 Commodity	SALES	(514,000)	-	(196,901)	-	(196,901)	-	(28,528)	-	(28,528)	
167	-	Rate 4 Demand	CP	(82,000)	(29,656)	-	-	(29,656)	(1,490)	-	-	(1,490)	
168	-	Rate 4 Demand-Storage Related	UGS	(56,000)	(20,212)	-	-	(20,212)	(420)	-	-	(420)	
169	-	Accounting Charge Revenues	MUT	(225,000)	-	-	(44,185)	(44,185)	-	-	(1,484)	(1,484)	
170	-	Accounting Charge Revenues Increase	MUT	(5,000)	-	-	(982)	(982)	-	-	(33)	(33)	
171		TOTAL REVENUE CREDITS		(2,618,286)	(49,869)	(188,388)	(451,354)	(689,611)	(1,910)	(28,069)	(2,094)	(32,073)	
172		TOTAL EXPENSES		41,486,714	4,179,057	(106,434)	3,604,948	7,677,572	204,586	(16,195)	19,641	208,032	
Income Taxes Adjustments													
173		Deferred Income Taxes	TOTUPIS	3,371,000	697,466	8	185,825	883,300	33,556	1	978	34,535	
174		Investment Tax Credits	TOTUPIS	(26,000)	(5,379)	(0)	(1,433)	(6,813)	(259)	(0)	(8)	(266)	
175		TOTAL INCOME TAX ADJUSTMENTS		3,345,000	692,087	8	184,392	876,487	33,297	1	970	34,268	
Revenue													
176		Retail Sales & Transportation Revenue	CURREV	61,120,000				15,302,946				824,018	
177		TOTAL REVENUE		61,120,000				15,302,946				824,018	

North Shore Gas Company
Embedded Class Cost of Service Study
Account Classification and Allocation
Test Year Ending September 30, 2006

Line No.	Acct. No. (A)	Account Description (B)	Allocator (C)	Total (D)	Standby Service (05)			
					DEM (U)	COM (V)	CUS (W)	TOTAL (X)
Depreciation and Amortization Expense								
145	403	Production	UCP	42,000	4	-	-	4
146	403	Underground Storage	UGS	81,000	8	-	-	8
147	403	Transmission	CP	469,000	43	-	-	43
148	403	Distribution	DISTRDPLT	4,852,000	229	-	2,853	3,083
149	403	General	GENPLT	722,000	36	-	400	436
150		TOTAL DEPRECIATION EXPENSES		6,166,000	321	-	3,253	3,574
Taxes (other than income)								
151	#REF!	Invested Capital - Underground Stor.	UGS	38,000	4	-	-	4
152	408.1	Invested Capital - Other	DISTRGENPLT	1,310,000	62	0	768	830
153	408.1	Federal Excise Tax	TOTUPIS	-	-	-	-	-
154	408.1	State Franchise Tax	TOTUPIS	25,000	1	0	13	14
155	408.1	Personal Property Tax	TOTUPIS	-	-	-	-	-
156	408.1	Real Estate - Other	DISTRGENPLT	6,000	0	0	4	4
157	408.1	Payroll Taxes	LABOR	696,000	17	0	523	540
158	408.1	Other Taxes	DISTRGENPLT	7,000	0	0	4	4
159		TOTAL TAXES OTHER THAN INCOME		2,071,000	84	(1)	1,312	1,395
Revenue Credits								
160	487	Forfeited Discounts	DPC	(983,464)	-	-	(259)	(259)
161	487	Forfeited Discounts Increase	DPC	(21,000)	-	-	(6)	(6)
162	488	Misc Serv Revenues	CUST	(428,822)	-	-	(206)	(206)
163	488	Misc Serv Revenues Increase	CUST	(95,000)	-	-	(46)	(46)
164	493, 495	Other Gas Revenues	CUST	(227,000)	-	-	(109)	(109)
165	-	Rate 4 Customer	CUST	(15,000)	-	-	(7)	(7)
166	-	Rate 4 Commodity	SALES	(514,000)	-	(44)	-	(44)
167	-	Rate 4 Demand	CP	(82,000)	(8)	-	-	(8)
168	-	Rate 4 Demand-Storage Related	UGS	(56,000)	(6)	-	-	(6)
169	-	Accounting Charge Revenues	MUT	(225,000)	-	-	(29)	(29)
170	-	Accounting Charge Revenues Increase	MUT	(5,000)	-	-	(1)	(1)
171		TOTAL REVENUE CREDITS		(2,618,286)	(13)	(23)	(663)	(699)
172		TOTAL EXPENSES		41,486,714	1,066	(5)	27,317	28,377
Income Taxes Adjustments								
173		Deferred Income Taxes	TOTUPIS	3,371,000	179	0	1,740	1,919
174		Investment Tax Credits	TOTUPIS	(26,000)	(1)	(0)	(13)	(15)
175		TOTAL INCOME TAX ADJUSTMENTS		3,345,000	177	0	1,727	1,904
Revenue								
176		Retail Sales & Transportation Revenue	CURREV	61,120,000				36,891
177		TOTAL REVENUE		61,120,000				36,891

North Shore Gas Company
Embedded Cost of Service Study
External Allocators

<u>Line No.</u>	<u>Name</u> (A)	<u>Description</u> (B)	<u>Classifier</u> (C)	<u>Total</u> (D)	<u>S.C. 1 Non-Heating</u> (E)	<u>S.C. 1 Heating</u> (F)	<u>S.C. 2</u> (G)	<u>S.C. 3</u> (H)	<u>S.C. 5</u> (I)
1	CUST	Average Customers	CUS		1.49%	89.84%	8.61%	0.00%	0.05%
2		Test Year Ending September 30, 2007 with Rider UBA		158,320	2,353	142,242	13,638	6	81
3		Test Year Ending September 30, 2007 without Rider UBA		158,320	2,353	142,242	13,638	6	81
4	SERV	Investment in Customer Services	CUS		0.51%	88.67%	10.69%	0.02%	0.11%
5		Test Year Ending September 30, 2007 with Rider UBA		102,388,620	518,459	90,790,772	10,946,236	24,401	108,752
6		Test Year Ending September 30, 2007 without Rider UBA		102,388,620	518,459	90,790,772	10,946,236	24,401	108,752
7	MANDR	Investment in Cust. Meters, Installation, & Reg.	CUS		1.25%	78.96%	19.51%	0.14%	0.14%
8		Test Year Ending September 30, 2007 with Rider UBA		34,613,601	432,045	27,330,596	6,752,474	48,416	50,070
9		Test Year Ending September 30, 2007 without Rider UBA		34,613,601	432,045	27,330,596	6,752,474	48,416	50,070
10	ERTS	Number of ERT's	CUS		4.05%	86.33%	9.57%	0.00%	0.05%
11		Test Year Ending September 30, 2007 with Rider UBA		9,991	405	8,625	956	-	5
12		Test Year Ending September 30, 2007 without Rider UBA		9,991	405	8,625	956	-	5
13	DMDEVICE	Number of Demand Gas Measurement Devices	CUS		0.00%	0.00%	98.90%	1.10%	0.00%
14		Test Year Ending September 30, 2007 with Rider UBA		546	-	-	540	6	-
15		Test Year Ending September 30, 2007 without Rider UBA		546	-	-	540	6	-
16	MUT	Municipal Utility Tax	CUS		0.31%	76.44%	22.83%	0.39%	0.02%
17		Test Year Ending September 30, 2007 with Rider UBA		8,194,491	25,656	6,263,650	1,870,805	32,359	2,021
18		Test Year Ending September 30, 2007 without Rider UBA		8,194,491	25,656	6,263,650	1,870,805	32,359	2,021
19	DPC	Delayed Payment Charges	CUS		0.42%	75.52%	23.37%	0.64%	0.04%
20		Test Year Ending September 30, 2007 with Rider UBA		804,893	3,417	607,870	188,116	5,141	349
21		Test Year Ending September 30, 2007 without Rider UBA		804,893	3,417	607,870	188,116	5,141	349
22	BUddb	Budget Debit Balances	CUS		0.03%	93.49%	6.48%	0.00%	0.00%
23		Test Year Ending September 30, 2007 with Rider UBA		2,428,825	775	2,270,617	157,433	-	-
24		Test Year Ending September 30, 2007 without Rider UBA		2,428,825	775	2,270,617	157,433	-	-
25	CUSDEP	Customer Deposit Balances	CUS		0.53%	69.28%	30.19%	0.00%	0.00%
26		Test Year Ending September 30, 2007 with Rider UBA		2,599,655	13,745	1,801,046	784,864	-	-
27		Test Year Ending September 30, 2007 without Rider UBA		2,599,655	13,745	1,801,046	784,864	-	-
28	CUSTREC	Customer Record & Collection Expense Factor	CUS		1.39%	89.19%	9.32%	0.05%	0.05%
29		Test Year Ending September 30, 2007 with Rider UBA		5,976,580	83,019	5,330,498	557,091	2,962	3,009
30		Test Year Ending September 30, 2007 without Rider UBA		5,976,580	83,019	5,330,498	557,091	2,962	3,009
31	BADDBT	Uncollectible Expense Factor	CUS		2.68%	74.12%	23.20%	0.00%	0.00%
32		Test Year Ending September 30, 2007 with Rider UBA		1,096,899	29,391	813,010	254,498	-	-
33		Test Year Ending September 30, 2007 without Rider UBA		1,096,899	29,391	813,010	254,498	-	-
34	SALES	Sales Volumes	COM		0.18%	57.44%	36.64%	5.73%	0.01%
35		Test Year Ending September 30, 2007 with Rider UBA		338,334,739	608,460	194,326,837	123,969,011	19,398,872	31,559
36		Test Year Ending September 30, 2007 without Rider UBA		338,334,739	608,460	194,326,837	123,969,011	19,398,872	31,559
37	UCP	Unbundled Coincident Peak	DEM		0.13%	62.60%	36.47%	0.79%	0.01%
38		Test Year Ending September 30, 2007 with Rider UBA		3,608,779	4,799	2,259,138	1,315,978	28,611	253
39		Test Year Ending September 30, 2007 without Rider UBA		3,608,779	4,799	2,259,138	1,315,978	28,611	253
40	AVGPK	Average and Peak	DEM		0.14%	60.78%	36.32%	2.75%	0.01%
41		Test Year Ending September 30, 2007 with Rider UBA		1	0.0014	0.6078	0.3632	0.0275	0.0001
42		Test Year Ending September 30, 2007 without Rider UBA		1	0.0014	0.6078	0.3632	0.0275	0.0001

North Shore Gas Company
Embedded Cost of Service Study
External Allocators

<u>Line No.</u>	<u>Name</u> (A)	<u>Description</u> (B)	<u>Classifier</u> (C)	<u>Total</u> (D)	<u>S.C. 1 Non-Heating</u> (E)	<u>S.C. 1 Heating</u> (F)	<u>S.C. 2</u> (G)	<u>S.C. 3</u> (H)	<u>S.C. 5</u> (I)
43	CP	Coincident Peak	DEM		0.13%	61.92%	36.21%	1.73%	0.01%
44		Test Year Ending September 30, 2007 with Rider UBA		3,648,649	4,799	2,259,138	1,321,333	63,126	253
45		Test Year Ending September 30, 2007 without Rider UBA		3,648,649	4,799	2,259,138	1,321,333	63,126	253
46	UGS	Excess winter over summer baseline volumes	DEM		0.10%	64.54%	35.26%	0.10%	0.00%
47		Test Year Ending September 30, 2007 with Rider UBA		1	0.0010	0.6460	0.3530	0.0010	-
48		Test Year Ending September 30, 2007 without Rider UBA		1	0.0010	0.6460	0.3530	0.0010	-
49	STDBYVOL	Unbundled Comm.Standby Vol. (Avg. Daily Vol.)	COM		0.19%	59.69%	38.08%	2.04%	0.01%
50		Test Year Ending September 30, 2007 with Rider UBA		891,998	1,667	532,402	339,641	18,202	86
51		Test Year Ending September 30, 2007 without Rider UBA		891,998	1,667	532,402	339,641	18,202	86
51	CURREV	Current Sales & Transportation Revenue	COM		0.57%	73.22%	24.71%	1.43%	0.06%
52		Test Year Ending September 30, 2007 with Rider UBA		62,201,082	355,425	45,543,691	15,371,132	891,612	39,222
53		Test Year Ending September 30, 2007 without Rider UBA		62,201,082	355,425	45,543,691	15,371,132	891,612	39,222

Internal Allocators By Rate Class

Name	Description	Column Ref.	Total	1	2	3	4	5	6
				Residential Non-Heating (01)	Residential Heating (01)	General Service (02)	Large Volume Demand (03)	Electric Generation (06)	Standby Service (05)
DISTRDPLT	Distribution Depreciable Plant		313,915,696	1,274,504 0.41%	231,500,154 73.75%	77,913,952 24.82%	3,027,650 0.96%	- 0.00%	199,435 0.06%
OTHDISTRDPLT	Other Distribution Depreciable Plant		303,669,259	1,232,903 0.41%	223,943,821 73.75%	75,370,784 24.82%	2,928,825 0.96%	- 0.00%	192,925 0.06%
DPSTDCA	Depr. Prod., Stor., Trans., Distr., Cust Acct. Plt.		369,062,927	1,373,968 0.37%	267,002,088 72.35%	96,693,291 26.20%	3,783,351 1.03%	- 0.00%	210,231 0.06%
GENPLT	General Plant		19,673,261	76,734 0.39%	14,377,872 73.08%	5,011,377 25.47%	195,391 0.99%	- 0.00%	11,887 0.06%
TOTDEPRPLT	Total Depreciable Plant		378,374,586	1,408,634 0.37%	273,738,696 72.35%	99,132,915 26.20%	3,878,807 1.03%	- 0.00%	215,535 0.06%
MAINSERV	Mains & Services Plant		258,938,867	734,493 0.28%	190,156,770 73.44%	65,188,586 25.18%	2,723,152 1.05%	- 0.00%	135,866 0.05%
REGPLT	Regulator Station Plant		415,757	542 0.13%	257,260 61.88%	150,363 36.17%	7,553 1.82%	- 0.00%	38 0.01%
METERREG	Meter & House Regulator Plant		19,126,212	249,789 1.31%	14,834,232 77.56%	3,972,601 20.77%	41,612 0.22%	- 0.00%	27,977 0.15%
OMOPER	Distr. Direct Operation Expenses		2,975,000	25,319 0.85%	2,288,525 76.93%	640,827 21.54%	17,635 0.59%	- 0.00%	2,695 0.09%
DISTRSI	Distribution Structures & Improvements		10,246,436	41,601 0.41%	7,556,333 73.75%	2,543,168 24.82%	98,825 0.96%	- 0.00%	6,510 0.06%
DISTRMAINS	Distribution Mains Plant		148,941,845	194,205 0.13%	92,161,570 61.88%	53,866,368 36.17%	2,705,975 1.82%	- 0.00%	13,727 0.01%
DISTRSERV	Distribution Services Plant		109,997,023	540,288 0.49%	97,995,200 89.09%	11,322,218 10.29%	17,177 0.02%	- 0.00%	122,140 0.11%
OMMAINT	Distr. Direct Maintenance Expenses		1,568,000	9,367 0.60%	1,164,884 74.29%	379,638 24.21%	12,854 0.82%	- 0.00%	1,257 0.08%
TOTUPIS	Total Utility Plant in Service		380,088,192	1,415,548 0.37%	274,968,321 72.34%	99,594,139 26.20%	3,893,858 1.02%	- 0.00%	216,325 0.06%
TOTOM	Total O&M		15,050,000	156,027 1.04%	12,258,597 81.45%	2,559,231 17.00%	66,044 0.44%	- 0.00%	10,101 0.07%
LABOR	Labor Expense		6,421,607	58,290 0.91%	5,090,521 79.27%	1,234,293 19.22%	33,521 0.52%	- 0.00%	4,982 0.08%
DISTRGENPLT	Distribution & General Plant		333,725,379	1,353,178 0.41%	245,999,726 73.71%	82,937,901 24.85%	3,223,193 0.97%	- 0.00%	211,382 0.06%
TOTOMx926	Total O&M w/o A/C 926		14,955,000	155,903 1.04%	12,199,813 81.58%	2,524,873 16.88%	64,318 0.43%	- 0.00%	10,092 0.07%
ACCTSALES	Customer Accounts & Sale Expenses		6,453,000	91,739	5,756,606	594,701	7,139	-	2,816

North Shore Gas Company

Bill Frequency Data - Gas Utilities
 S.C. No. 1 Small Residential Service (Non-Heating)

Historical Year Ended September 30, 2006

<u>Line No.</u>	<u>Monthly Therm Usage</u>		<u>Number of Bills</u>	<u>Percent of Total</u>	<u>Cumulative Percent</u>	<u>Line No.</u>
	<u>From</u>	<u>To</u>				
1	0	10	18,350	63.544%	63.544%	1
2	11	20	3,968	13.741%	77.285%	2
3	21	30	2,218	7.681%	84.967%	3
4	31	40	1,196	4.141%	89.108%	4
5	41	50	638	2.208%	91.315%	5
6	51	60	432	1.495%	92.810%	6
7	61	70	295	1.022%	93.832%	7
8	71	80	228	0.790%	94.622%	8
9	81	90	174	0.601%	95.223%	9
10	Greater than	90	<u>1,379</u>	<u>4.777%</u>	100.000%	10
11			<u><u>28,878</u></u>	<u><u>100.000%</u></u>		11

North Shore Gas Company

Bill Frequency Data - Gas Utilities
 S.C. No. 1 Small Residential Service (Heating)

Historical Year Ended September 30, 2006

Line No.	Monthly Therm Usage		Number of Bills	Percent of Total	Cumulative Percent	Line No.
	From	To				
1	0	10	116,971	6.838%	6.838%	1
2	11	20	191,724	11.208%	18.046%	2
3	21	30	199,688	11.674%	29.719%	3
4	31	40	137,206	8.021%	37.740%	4
5	41	50	104,967	6.136%	43.877%	5
6	51	60	83,946	4.907%	48.784%	6
7	61	70	69,974	4.091%	52.875%	7
8	71	80	57,595	3.367%	56.241%	8
9	81	90	54,589	3.191%	59.433%	9
10	91	100	50,195	2.934%	62.367%	10
11	101	110	46,599	2.724%	65.091%	11
12	111	120	45,774	2.676%	67.767%	12
13	121	130	43,113	2.520%	70.287%	13
14	131	140	41,395	2.420%	72.707%	14
15	141	150	36,763	2.149%	74.856%	15
16	151	160	36,969	2.161%	77.017%	16
17	161	170	34,372	2.009%	79.027%	17
18	171	180	32,530	1.902%	80.928%	18
19	181	190	29,491	1.724%	82.652%	19
20	191	200	28,175	1.647%	84.300%	20
21	201	220	47,931	2.802%	87.102%	21
22	221	240	40,479	2.366%	89.468%	22
23	241	260	32,113	1.877%	91.345%	23
24	261	280	26,405	1.544%	92.889%	24
25	281	300	20,685	1.209%	94.098%	25
26	301	320	16,566	0.968%	95.066%	26
27	Greater than	320	84,395	4.934%	100.000%	27
28			<u>1,710,609</u>	<u>100.000%</u>		28

North Shore Gas Company

Bill Frequency Data - Gas Utilities
 S.C. No. 2 General Service

Historical Year Ended September 30, 2006

Line No.	Monthly Therm Usage		Number of Bills	Percent of Total	Cumulative Percent	Line No.
	From	To				
1	0	20	48,493	30.883%	30.883%	1
2	21	40	12,135	7.728%	38.611%	2
3	41	60	8,268	5.266%	43.877%	3
4	61	80	6,305	4.015%	47.892%	4
5	81	100	5,225	3.327%	51.219%	5
6	101	120	4,674	2.976%	54.196%	6
7	121	140	4,161	2.650%	56.846%	7
8	141	160	3,355	2.137%	58.982%	8
9	161	180	3,220	2.050%	61.033%	9
10	181	200	2,772	1.766%	62.798%	10
11	201	220	2,424	1.544%	64.342%	11
12	221	240	2,344	1.493%	65.835%	12
13	241	260	2,092	1.332%	67.167%	13
14	261	280	2,026	1.290%	68.457%	14
15	281	300	1,849	1.177%	69.635%	15
16	301	320	1,680	1.070%	70.704%	16
17	321	340	1,573	1.002%	71.706%	17
18	341	360	1,551	0.988%	72.694%	18
19	361	380	1,315	0.837%	73.531%	19
20	381	400	1,375	0.876%	74.407%	20
21	401	450	3,029	1.929%	76.336%	21
22	451	500	2,730	1.739%	78.075%	22
23	501	550	2,316	1.475%	79.549%	23
24	551	600	2,068	1.317%	80.866%	24
25	601	700	3,549	2.260%	83.127%	25
26	701	800	2,963	1.887%	85.014%	26
27	801	900	2,307	1.469%	86.483%	27
28	901	1,000	1,926	1.226%	87.709%	28
29	1,001	1,200	2,835	1.806%	89.515%	29
30	1,201	1,400	2,247	1.431%	90.946%	30
31	1,401	1,600	1,739	1.107%	92.053%	31
32	1,601	1,800	1,395	0.888%	92.941%	32
33	1,801	2,000	1,131	0.720%	93.662%	33
34	2,001	2,500	2,135	1.360%	95.021%	34
35	Greater than	2,500	7,818	4.979%	100.000%	35
36			<u>157,023</u>	<u>100.000%</u>		36

North Shore Gas Company

Bill Frequency Data - Gas Utilities
 S.C. No. 3 Large Volume Demand Service

Historical Year Ended September 30, 2006

Line No.	Monthly Therm Usage		Number of Bills	Percent of Total	Cumulative Percent	Line No.
	From	To				
1	0	20	-2	-5.831%	-5.831%	1
2	21	40	0	0.000%	-5.831%	2
3	41	60	0	0.000%	-5.831%	3
4	61	80	0	0.000%	-5.831%	4
5	81	100	0	-0.770%	-6.601%	5
6	101	120	0	0.000%	-6.601%	6
7	121	140	0	0.000%	-6.601%	7
8	141	160	-1	-3.300%	-9.901%	8
9	161	180	0	0.000%	-9.901%	9
10	181	200	0	0.000%	-9.901%	10
11	201	220	0	0.000%	-9.901%	11
12	221	240	0	0.000%	-9.901%	12
13	241	260	0	0.000%	-9.901%	13
14	261	280	0	0.000%	-9.901%	14
15	281	300	0	0.000%	-9.901%	15
16	301	320	0	0.000%	-9.901%	16
17	321	340	0	0.000%	-9.901%	17
18	341	360	0	0.000%	-9.901%	18
19	361	380	-1	-2.310%	-12.211%	19
20	381	400	0	0.000%	-12.211%	20
21	401	450	0	0.000%	-12.211%	21
22	451	500	0	0.000%	-12.211%	22
23	501	550	0	0.000%	-12.211%	23
24	551	600	0	0.000%	-12.211%	24
25	601	700	0	0.000%	-12.211%	25
26	701	800	0	0.000%	-12.211%	26
27	801	900	0	0.000%	-12.211%	27
28	901	1,000	0	0.000%	-12.211%	28
29	1,001	1,200	0	0.000%	-12.211%	29
30	1,201	1,400	0	0.000%	-12.211%	30
31	1,401	1,600	0	0.000%	-12.211%	31
32	1,601	1,800	0	0.000%	-12.211%	32
33	1,801	2,000	0	0.000%	-12.211%	33
34	2,001	2,500	0	0.000%	-12.211%	34
35	2,501	3,000	0	0.000%	-12.211%	35
36	3,001	3,500	0	0.000%	-12.211%	36
37	3,501	4,000	0	0.000%	-12.211%	37
38	4,001	4,500	0	0.000%	-12.211%	38
39	4,501	5,000	0	0.000%	-12.211%	39
40	5,001	6,000	0	0.000%	-12.211%	40
41	6,001	7,000	-1	-3.300%	-15.512%	41
42	7,001	8,000	0	0.000%	-15.512%	42
43	8,001	9,000	-1	-3.300%	-18.812%	43
44	9,001	10,000	0	0.000%	-18.812%	44
45	10,001	15,000	0	0.000%	-18.812%	45
46	15,001	20,000	0	0.000%	-18.812%	46
47	20,001	25,000	0	0.000%	-18.812%	47
48	25,001	30,000	0	0.000%	-18.812%	48
49	30,001	40,000	0	0.000%	-18.812%	49
50	40,001	50,000	0	0.000%	-18.812%	50
51	50,001	60,000	0	0.000%	-18.812%	51
52	60,001	70,000	0	0.000%	-18.812%	52
53	70,001	80,000	0	0.000%	-18.812%	53
54	80,001	90,000	0	0.000%	-18.812%	54
55	90,001	100,000	0	0.000%	-18.812%	55
56	100,001	150,000	0	0.000%	-18.812%	56
57	150,001	200,000	1	3.300%	-15.512%	57
58	200,001	250,000	6	19.802%	4.290%	58
59	250,001	300,000	5	16.502%	20.792%	59
60	300,001	350,000	0	0.000%	20.792%	60
61	350,001	400,000	0	0.000%	20.792%	61
62	400,001	500,000	4	13.201%	33.993%	62
63	500,001	600,000	4	13.201%	47.195%	63
64	600,001	700,000	9	29.703%	76.898%	64
65	700,001	800,000	4	13.201%	90.099%	65
66	800,001	1,000,000	3	9.901%	100.000%	66
67	Greater than	1,000,000	0	0.000%	100.000%	67
68			<u>30</u>	<u>100.000%</u>		68

North Shore Gas Company

Bill Frequency Data - Gas Utilities
 S.C. No. 4 Contract Service

Historical Year Ended September 30, 2006

Line No.	Monthly Therm Usage		Number of Bills	Percent of Total	Cumulative Percent	Line No.
	From	To				
1	0	20	0	0.000%	0.000%	1
2	21	40	0	0.000%	0.000%	2
3	41	60	0	0.000%	0.000%	3
4	61	80	0	0.000%	0.000%	4
5	81	100	0	0.000%	0.000%	5
6	101	120	0	0.000%	0.000%	6
7	121	140	0	0.000%	0.000%	7
8	141	160	0	0.000%	0.000%	8
9	161	180	0	0.000%	0.000%	9
10	181	200	0	0.000%	0.000%	10
11	201	220	0	0.000%	0.000%	11
12	221	240	0	0.000%	0.000%	12
13	241	260	0	0.000%	0.000%	13
14	261	280	0	0.000%	0.000%	14
15	281	300	0	0.000%	0.000%	15
16	301	320	0	0.000%	0.000%	16
17	321	340	0	0.000%	0.000%	17
18	341	360	0	0.000%	0.000%	18
19	361	380	0	0.000%	0.000%	19
20	381	400	0	0.000%	0.000%	20
21	401	450	0	0.000%	0.000%	21
22	451	500	0	0.000%	0.000%	22
23	501	550	0	0.000%	0.000%	23
24	551	600	0	0.000%	0.000%	24
25	601	700	0	0.000%	0.000%	25
26	701	800	0	0.000%	0.000%	26
27	801	900	0	0.000%	0.000%	27
28	901	1,000	0	0.000%	0.000%	28
29	1,001	1,200	0	0.000%	0.000%	29
30	1,201	1,400	0	0.000%	0.000%	30
31	1,401	1,600	0	0.000%	0.000%	31
32	1,601	1,800	0	0.000%	0.000%	32
33	1,801	2,000	0	0.000%	0.000%	33
34	2,001	2,500	0	0.000%	0.000%	34
35	2,501	3,000	0	0.000%	0.000%	35
36	3,001	3,500	0	0.000%	0.000%	36
37	3,501	4,000	0	0.000%	0.000%	37
38	4,001	4,500	0	0.000%	0.000%	38
39	4,501	5,000	0	0.000%	0.000%	39
40	5,001	6,000	0	0.000%	0.000%	40
41	6,001	7,000	0	0.000%	0.000%	41
42	7,001	8,000	0	0.000%	0.000%	42
43	8,001	9,000	0	0.000%	0.000%	43
44	9,001	10,000	0	0.000%	0.000%	44
45	10,001	15,000	0	0.000%	0.000%	45
46	15,001	20,000	0	0.000%	0.000%	46
47	20,001	25,000	0	0.000%	0.000%	47
48	25,001	30,000	0	0.000%	0.000%	48
49	30,001	40,000	0	0.000%	0.000%	49
50	40,001	50,000	0	0.000%	0.000%	50
51	50,001	60,000	0	0.000%	0.000%	51
52	60,001	70,000	0	0.000%	0.000%	52
53	70,001	80,000	0	0.000%	0.000%	53
54	80,001	90,000	0	0.000%	0.000%	54
55	90,001	100,000	0	0.000%	0.000%	55
56	100,001	150,000	1	2.778%	2.778%	56
57	150,001	200,000	2	5.556%	8.333%	57
58	200,001	250,000	2	5.556%	13.889%	58
59	250,001	300,000	5	13.889%	27.778%	59
60	300,001	350,000	9	25.000%	52.778%	60
61	350,001	400,000	3	8.333%	61.111%	61
62	400,001	500,000	2	5.556%	66.667%	62
63	500,001	600,000	0	0.000%	66.667%	63
64	600,001	700,000	0	0.000%	66.667%	64
65	700,001	800,000	0	0.000%	66.667%	65
66	800,001	1,000,000	1	2.778%	69.444%	66
67	1,000,001	1,200,000	0	0.000%	69.444%	67
68	Greater than	1,200,000	11	30.556%	100.000%	68
69			36	100.000%		69

North Shore Gas Company

Bill Frequency Data - Gas Utilities
 S.C. No. 5 Standby Service

Historical Year Ended September 30, 2006

<u>Line No.</u>	<u>Monthly Therm Usage</u>		<u>Number of Bills</u>	<u>Percent of Total</u>	<u>Cumulative Percent</u>	<u>Line No.</u>
	<u>From</u>	<u>To</u>				
1	0	20	873	88.089%	88.089%	1
2	21	40	58	5.875%	93.964%	2
3	41	60	17	1.705%	95.669%	3
4	Greater than	60	<u>43</u>	<u>4.331%</u>	100.000%	4
5			<u>991</u>	<u>100.000%</u>		5

North Shore Gas Company
Bill Comparisons (1)
Present S.C. No. 1 - Small Residential Service
Proposed S.C. No. 1N - Small Residential Non-Heating Service

With Rider UBA		<u>Retail</u>				<u>Transportation - Rider CFY</u>				
<u>Line No.</u>	<u>Monthly Therms</u> [A]	<u>Bill Amount</u>		<u>Difference</u>		<u>Bill Amount</u>		<u>Difference</u>		<u>Line No.</u>
		<u>Present Rates (2)</u> [B]	<u>Proposed Rates (3)</u> [C]	<u>Amount</u> [D] [C] - [B]	<u>%</u> [E] [D] / [B]	<u>Present Rates (5)</u> [F]	<u>Proposed Rates (5)</u> [G]	<u>Amount</u> [H] [G] - [F]	<u>%</u> [I] [H] / [F]	
1	-	\$ 8.50	\$ 10.50	\$ 2.00	23.5%	8.99	\$ 11.80	\$ 2.81	31.3%	1
2	10	\$ 20.68	\$ 23.28	\$ 2.60	12.6%	\$ 21.17	\$ 24.53	\$ 3.36	15.9%	2
3	40	\$ 57.20	\$ 61.61	\$ 4.42	7.7%	\$ 57.69	\$ 62.72	\$ 5.03	8.7%	3
4	100	\$ 124.77	\$ 138.28	\$ 13.51	10.8%	\$ 125.26	\$ 139.09	\$ 13.83	11.0%	4
5	200	\$ 235.56	\$ 266.06	\$ 30.50	12.9%	\$ 236.05	\$ 266.38	\$ 30.33	12.8%	5
6	250	\$ 290.96	\$ 329.96	\$ 39.00	13.4%	\$ 291.45	\$ 330.03	\$ 38.58	13.2%	6
7	500	\$ 567.93	\$ 649.41	\$ 81.48	14.3%	\$ 568.42	\$ 648.25	\$ 79.83	14.0%	7
8	1,000	\$ 1,121.88	\$ 1,288.32	\$ 166.44	14.8%	\$ 1,122.37	\$ 1,284.70	\$ 162.33	14.5%	8

Without Rider UBA		<u>Retail</u>				<u>Transportation - Rider CFY</u>				
<u>Line No.</u>	<u>Monthly Therms</u> [A]	<u>Bill Amount</u>		<u>Difference</u>		<u>Bill Amount</u>		<u>Difference</u>		<u>Line No.</u>
		<u>Present Rates (2)</u> [B]	<u>Proposed Rates (4)</u> [C]	<u>Amount</u> [D] [C] - [B]	<u>%</u> [E] [D] / [B]	<u>Present Rates (5)</u> [F]	<u>Proposed Rates (5)</u> [G]	<u>Amount</u> [H] [G] - [F]	<u>%</u> [I] [H] / [F]	
9	-	\$ 8.50	\$ 10.50	\$ 2.00	23.5%	\$ 8.99	\$ 11.80	\$ 2.81	31.3%	9
10	10	\$ 20.68	\$ 23.74	\$ 3.06	14.8%	\$ 21.17	\$ 25.06	\$ 3.89	18.4%	10
11	40	\$ 57.20	\$ 63.45	\$ 6.26	10.9%	\$ 57.69	\$ 64.83	\$ 7.14	12.4%	11
12	100	\$ 124.77	\$ 142.88	\$ 18.11	14.5%	\$ 125.26	\$ 144.36	\$ 19.10	15.2%	12
13	200	\$ 235.56	\$ 275.26	\$ 39.70	16.9%	\$ 236.05	\$ 276.92	\$ 40.87	17.3%	13
14	250	\$ 290.96	\$ 341.46	\$ 50.50	17.4%	\$ 291.45	\$ 343.21	\$ 51.76	17.8%	14
15	500	\$ 567.93	\$ 672.40	\$ 104.47	18.4%	\$ 568.42	\$ 674.60	\$ 106.18	18.7%	15
16	1,000	\$ 1,121.88	\$ 1,334.30	\$ 212.42	18.9%	\$ 1,122.37	\$ 1,337.40	\$ 215.03	19.2%	16

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of .630 cents per therm.
- (2) Includes Rider 2 - Gas Charge of 97.96 cents per therm.
- (3) Includes Rider 2 - Gas Charge of 97.78 cents per therm and Rider UBA - Uncollectable Balancing Adjustment charge of .672 cents per therm.
- (4) Includes Rider 2 - Gas Charge of 97.78 cents per therm.
- (5) Includes gas cost proxy of 91.60 cents per therm. Applied to all therms.

North Shore Gas Company
Bill Comparisons (1)
Present S.C. No. 1 - Small Residential Service
Proposed S.C. No. 1H - Small Residential Heating Service

With Rider UBA										
Retail						Transportation - CFY				
Line No.	Monthly Therms [A]	Bill Amount		Difference		Bill Amount		Difference		Line No.
		Present Rates (2)	Proposed Rates (3)	Amount	%	Present Rates (5)	Proposed Rates (5)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	
1	-	\$ 8.50	\$ 16.00	\$ 7.50	88.2%	8.99	\$ 17.30	\$ 8.31	92.4%	1
2	10	\$ 20.68	\$ 28.27	\$ 7.59	36.7%	21.17	\$ 29.52	\$ 8.35	39.4%	2
3	40	\$ 57.20	\$ 65.08	\$ 7.89	13.8%	57.69	\$ 66.19	\$ 8.50	14.7%	3
4	100	\$ 124.77	\$ 130.06	\$ 5.29	4.2%	125.26	\$ 130.87	\$ 5.61	4.5%	4
5	200	\$ 235.56	\$ 235.47	\$ (0.09)	0.0%	236.05	\$ 235.79	\$ (0.26)	-0.1%	5
6	250	\$ 290.96	\$ 288.19	\$ (2.77)	-1.0%	291.45	\$ 288.26	\$ (3.19)	-1.1%	6
7	500	\$ 567.93	\$ 551.73	\$ (16.20)	-2.9%	568.42	\$ 550.57	\$ (17.85)	-3.1%	7
8	1,000	\$ 1,121.88	\$ 1,078.81	\$ (43.07)	-3.8%	1,122.37	\$ 1,075.19	\$ (47.18)	-4.2%	8

Without Rider UBA										
Retail						Transportation - Rider CFY				
Line No.	Monthly Therms [A]	Bill Amount		Difference		Bill Amount		Difference		Line No.
		Present Rates (2)	Proposed Rates (4)	Amount	%	Present Rates (5)	Proposed Rates (5)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	
9	-	\$ 8.50	\$ 16.00	\$ 7.50	88.2%	8.99	\$ 17.30	\$ 8.31	92.4%	9
10	10	\$ 20.68	\$ 28.32	\$ 7.64	37.0%	21.17	\$ 29.64	\$ 8.47	40.0%	10
11	40	\$ 57.20	\$ 65.28	\$ 8.09	14.1%	57.69	\$ 66.66	\$ 8.97	15.5%	11
12	100	\$ 124.77	\$ 130.13	\$ 5.36	4.3%	125.26	\$ 131.61	\$ 6.35	5.1%	12
13	200	\$ 235.56	\$ 235.19	\$ (0.37)	-0.2%	236.05	\$ 236.85	\$ 0.80	0.3%	13
14	250	\$ 290.96	\$ 287.73	\$ (3.23)	-1.1%	291.45	\$ 289.48	\$ (1.97)	-0.7%	14
15	500	\$ 567.93	\$ 550.37	\$ (17.56)	-3.1%	568.42	\$ 552.57	\$ (15.85)	-2.8%	15
16	1,000	\$ 1,121.88	\$ 1,075.67	\$ (46.21)	-4.1%	1,122.37	\$ 1,078.77	\$ (43.60)	-3.9%	16

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of .630 cents per therm.
- (2) Includes Rider 2 - Gas Charge of 97.96 cents per therm.
- (3) Includes Rider 2 - Gas Charge of 97.78 cents per therm and Rider UBA - Uncollectable Balancing Adjustment charge of .672 cents per therm.
- (4) Includes Rider 2 - Gas Charge of 97.78 cents per therm.
- (5) Includes gas cost proxy of 91.60 cents per therm. Applied to all therms.

North Shore Gas Company
Bill Comparisons (1)
Present and Proposed S.C. No. 2 - General Service (Meter Class 1)

With Rider UBA														
Line No.	Monthly Therms [A]	Retail				Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 20% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2)	Proposed Rates (3)	Amount	%	Present Rates (5)	Proposed Rates (5)	Amount	%	Present Rates (6)	Proposed Rates (7)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
1	-	\$ 15.00	\$ 17.00	\$ 2.00	13.3%	\$ 15.73	\$ 18.40	\$ 2.67	17.0%	\$ 112.00	\$ 72.00	\$ (40.00)	-35.7%	1
2	300	\$ 356.13	\$ 354.93	\$ (1.20)	-0.3%	\$ 356.86	\$ 354.85	\$ (2.01)	-0.6%	\$ 440.76	\$ 391.50	\$ (49.26)	-11.2%	2
3	500	\$ 576.31	\$ 570.52	\$ (5.79)	-1.0%	\$ 577.04	\$ 569.46	\$ (7.58)	-1.3%	\$ 652.73	\$ 594.88	\$ (57.86)	-8.9%	3
4	1,000	\$ 1,126.76	\$ 1,109.51	\$ (17.25)	-1.5%	\$ 1,127.49	\$ 1,105.99	\$ (21.50)	-1.9%	\$ 1,182.57	\$ 1,103.15	\$ (79.41)	-6.7%	4
5	3,000	\$ 3,328.56	\$ 3,265.47	\$ (63.09)	-1.9%	\$ 3,329.29	\$ 3,252.11	\$ (77.18)	-2.3%	\$ 3,302.02	\$ 3,136.46	\$ (165.56)	-5.0%	5
6	5,000	\$ 5,406.94	\$ 5,302.49	\$ (104.45)	-1.9%	\$ 5,407.67	\$ 5,279.29	\$ (128.38)	-2.4%	\$ 5,298.06	\$ 5,050.82	\$ (247.24)	-4.7%	6
7	10,000	\$ 10,602.89	\$ 10,395.04	\$ (207.85)	-2.0%	\$ 10,603.62	\$ 10,347.24	\$ (256.38)	-2.4%	\$ 10,288.17	\$ 9,836.76	\$ (451.41)	-4.4%	7
8	20,000	\$ 20,994.79	\$ 20,580.14	\$ (414.65)	-2.0%	\$ 20,995.52	\$ 20,483.14	\$ (512.38)	-2.4%	\$ 20,268.36	\$ 19,408.59	\$ (859.77)	-4.2%	8
Without Rider UBA														
Line No.	Monthly Therms [A]	Retail				Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 20% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2)	Proposed Rates (4)	Amount	%	Present Rates (5)	Proposed Rates (5)	Amount	%	Present Rates (6)	Proposed Rates (7)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [K] - [J]	[M] [L] / [J]	
9	-	\$ 15.00	\$ 17.00	\$ 2.00	13.3%	\$ 15.73	\$ 18.40	\$ 2.67	17.0%	\$ 112.00	\$ 72.00	\$ (40.00)	-35.7%	9
10	300	\$ 356.13	\$ 354.54	\$ (1.59)	-0.4%	\$ 356.86	\$ 356.48	\$ (0.38)	-0.1%	\$ 440.76	\$ 393.13	\$ (47.63)	-10.8%	10
11	500	\$ 576.31	\$ 569.49	\$ (6.82)	-1.2%	\$ 577.04	\$ 571.79	\$ (5.25)	-0.9%	\$ 652.73	\$ 597.20	\$ (55.54)	-8.5%	11
12	1,000	\$ 1,126.76	\$ 1,106.86	\$ (19.90)	-1.8%	\$ 1,127.49	\$ 1,110.06	\$ (17.43)	-1.5%	\$ 1,182.57	\$ 1,107.22	\$ (75.35)	-6.4%	12
13	3,000	\$ 3,328.56	\$ 3,256.34	\$ (72.22)	-2.2%	\$ 3,329.29	\$ 3,263.14	\$ (66.15)	-2.0%	\$ 3,302.02	\$ 3,147.48	\$ (154.54)	-4.7%	13
14	5,000	\$ 5,406.94	\$ 5,282.12	\$ (124.82)	-2.3%	\$ 5,407.67	\$ 5,292.52	\$ (115.15)	-2.1%	\$ 5,298.06	\$ 5,064.05	\$ (234.01)	-4.4%	14
15	10,000	\$ 10,602.89	\$ 10,346.57	\$ (256.32)	-2.4%	\$ 10,603.62	\$ 10,365.97	\$ (237.65)	-2.2%	\$ 10,288.17	\$ 9,855.49	\$ (432.68)	-4.2%	15
16	20,000	\$ 20,994.79	\$ 20,475.47	\$ (519.32)	-2.5%	\$ 20,995.52	\$ 20,512.87	\$ (482.65)	-2.3%	\$ 20,268.36	\$ 19,438.31	\$ (830.04)	-4.1%	16

- Notes:
- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of .630 cents per therm.
 - (2) Includes Rider 2 - Gas Charge of 97.96 cents per therm.
 - (3) Includes Rider 2 - Gas Charge of 97.78 cents per therm and Rider UBA - Uncollectable Balancing Adjustment charge of .672 cents per therm.
 - (4) Includes Rider 2 - Gas Charge of 97.78 cents per therm.
 - (5) Includes gas cost proxy of 91.60 cents per therm. Applied to all therms.
 - (6) Includes standby commodity charges of 93.29 cents per therm and standby demand charges of 21.02 cents per therm. Standby commodity charge applied to all therms.
 - (7) Includes standby commodity charges of 91.49 cents per therm and standby demand charges of 31.53 cents per therm. Standby commodity charge applied to all therms.

North Shore Gas Company
Bill Comparisons (1)
Present and Proposed S.C. No. 2 - General Service (Meter Class 2)

With Rider UBA														
Retail														
Line No.	Monthly Therms [A]	Bill Amount		Difference		Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 20% Standby)				Line No.
		Present Rates (2)	Proposed Rates (3)	Amount	%	Present Rates (5)	Proposed Rates (5)	Amount	%	Present Rates (6)	Proposed Rates (7)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [L] / [J]	[M] [L] / [J]	
1	-	\$ 22.00	\$ 60.00	\$ 38.00	172.7%	\$ 22.73	\$ 61.40	\$ 38.67	170.1%	\$ 119.00	\$ 115.00	\$ (4.00)	-3.4%	1
2	300	\$ 363.13	\$ 397.93	\$ 34.80	9.6%	\$ 363.86	\$ 397.85	\$ 33.99	9.3%	\$ 447.76	\$ 434.50	\$ (13.26)	-3.0%	2
3	500	\$ 583.31	\$ 613.52	\$ 30.21	5.2%	\$ 584.04	\$ 612.46	\$ 28.42	4.9%	\$ 659.73	\$ 637.88	\$ (21.86)	-3.3%	3
4	1,000	\$ 1,133.76	\$ 1,152.51	\$ 18.75	1.7%	\$ 1,134.49	\$ 1,148.99	\$ 14.50	1.3%	\$ 1,189.57	\$ 1,146.15	\$ (43.41)	-3.6%	4
5	3,000	\$ 3,335.56	\$ 3,308.47	\$ (27.09)	-0.8%	\$ 3,336.29	\$ 3,295.11	\$ (41.18)	-1.2%	\$ 3,309.02	\$ 3,179.46	\$ (129.56)	-3.9%	5
6	5,000	\$ 5,413.94	\$ 5,345.49	\$ (68.45)	-1.3%	\$ 5,414.67	\$ 5,322.29	\$ (92.38)	-1.7%	\$ 5,305.06	\$ 5,093.82	\$ (211.24)	-4.0%	6
7	10,000	\$ 10,609.89	\$ 10,438.04	\$ (171.85)	-1.6%	\$ 10,610.62	\$ 10,390.24	\$ (220.38)	-2.1%	\$ 10,295.17	\$ 9,879.76	\$ (415.41)	-4.0%	7
8	20,000	\$ 21,001.79	\$ 20,623.14	\$ (378.65)	-1.8%	\$ 21,002.52	\$ 20,526.14	\$ (476.38)	-2.3%	\$ 20,275.36	\$ 19,451.59	\$ (823.77)	-4.1%	8

Without Rider UBA														
Retail														
Line No.	Monthly Therms [A]	Bill Amount		Difference		Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 20% Standby)				Line No.
		Present Rates (2)	Proposed Rates (4)	Amount	%	Present Rates (5)	Proposed Rates (5)	Amount	%	Present Rates (6)	Proposed Rates (7)	Amount	%	
		[B]	[C]	[D] [C] - [B]	[E] [D] / [B]	[F]	[G]	[H] [G] - [F]	[I] [H] / [F]	[J]	[K]	[L] [L] / [J]	[M] [L] / [J]	
9	-	\$ 22.00	\$ 60.00	\$ 38.00	172.7%	\$ 22.73	\$ 61.40	\$ 38.67	170.1%	\$ 119.00	\$ 115.00	\$ (4.00)	-3.4%	9
10	300	\$ 363.13	\$ 397.54	\$ 34.41	9.5%	\$ 363.86	\$ 399.48	\$ 35.62	9.8%	\$ 447.76	\$ 436.13	\$ (11.63)	-2.6%	10
11	500	\$ 583.31	\$ 612.49	\$ 29.18	5.0%	\$ 584.04	\$ 614.79	\$ 30.75	5.3%	\$ 659.73	\$ 640.20	\$ (19.54)	-3.0%	11
12	1,000	\$ 1,133.76	\$ 1,149.86	\$ 16.10	1.4%	\$ 1,134.49	\$ 1,153.06	\$ 18.57	1.6%	\$ 1,189.57	\$ 1,150.22	\$ (39.35)	-3.3%	12
13	3,000	\$ 3,335.56	\$ 3,299.34	\$ (36.22)	-1.1%	\$ 3,336.29	\$ 3,306.14	\$ (30.15)	-0.9%	\$ 3,309.02	\$ 3,190.48	\$ (118.54)	-3.6%	13
14	5,000	\$ 5,413.94	\$ 5,325.12	\$ (88.82)	-1.6%	\$ 5,414.67	\$ 5,335.52	\$ (79.15)	-1.5%	\$ 5,305.06	\$ 5,107.05	\$ (198.01)	-3.7%	14
15	10,000	\$ 10,609.89	\$ 10,389.57	\$ (220.32)	-2.1%	\$ 10,610.62	\$ 10,408.97	\$ (201.65)	-1.9%	\$ 10,295.17	\$ 9,898.49	\$ (396.68)	-3.9%	15
16	20,000	\$ 21,001.79	\$ 20,518.47	\$ (483.32)	-2.3%	\$ 21,002.52	\$ 20,555.87	\$ (446.65)	-2.1%	\$ 20,275.36	\$ 19,481.31	\$ (794.04)	-3.9%	16

- Notes:
- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of .630 cents per therm.
 - (2) Includes Rider 2 - Gas Charge of 97.96 cents per therm.
 - (3) Includes Rider 2 - Gas Charge of 97.78 cents per therm and Rider UBA - Uncollectable Balancing Adjustment charge of .672 cents per therm.
 - (4) Includes Rider 2 - Gas Charge of 97.78 cents per therm.
 - (5) Includes gas cost proxy of 91.60 cents per therm. Applied to all therms.
 - (6) Includes standby commodity charges of 93.29 cents per therm and standby demand charges of 21.02 cents per therm. Standby commodity charge applied to all therms.
 - (7) Includes standby commodity charges of 91.49 cents per therm and standby demand charges of 31.53 cents per therm. Standby commodity charge applied to all therms.

North Shore Gas Company
Bill Comparisons (1)
Present and Proposed S.C. No. 3 - Large Volume Demand Service
Assuming 80% Load Factor

With Rider UBA		Retail				Transportation - Rider SST (80% Load Factor, 20% Standby)				
<u>Line No.</u>	<u>Monthly Therms</u> [A]	<u>Bill Amount</u>		<u>Difference</u>		<u>Bill Amount</u>		<u>Difference</u>		<u>Line No.</u>
		<u>Present Rates (2)</u> [B]	<u>Proposed Rates (3)</u> [C]	<u>Amount</u> [D] [C] - [B]	<u>%</u> [E] [D] / [B]	<u>Present Rates (5)</u> [F]	<u>Proposed Rates (6)</u> [G]	<u>Amount</u> [H] [G] - [F]	<u>%</u> [I] [H] / [F]	
1	-	\$ 1,000.00	\$ 705.00	\$ (295.00)	-29.5%	\$ 1,060.00	\$ 726.00	\$ (334.00)	-31.5%	1
2	1,000	\$ 2,035.47	\$ 1,723.07	\$ (312.40)	-15.3%	\$ 2,045.90	\$ 1,673.43	\$ (372.47)	-18.2%	2
3	5,000	\$ 6,177.35	\$ 5,795.33	\$ (382.02)	-6.2%	\$ 5,989.51	\$ 5,463.12	\$ (526.39)	-8.8%	3
4	10,000	\$ 11,355.47	\$ 10,886.27	\$ (469.20)	-4.1%	\$ 10,919.72	\$ 10,200.82	\$ (718.90)	-6.6%	4
5	25,000	\$ 26,888.30	\$ 26,157.87	\$ (730.43)	-2.7%	\$ 25,708.95	\$ 24,412.76	\$ (1,296.19)	-5.0%	5
6	50,000	\$ 52,777.36	\$ 51,611.34	\$ (1,166.02)	-2.2%	\$ 50,358.59	\$ 48,100.09	\$ (2,258.50)	-4.5%	6
7	100,000	\$ 104,553.96	\$ 102,517.07	\$ (2,036.89)	-1.9%	\$ 99,656.49	\$ 95,473.59	\$ (4,182.90)	-4.2%	7
8	500,000	\$ 515,047.76	\$ 507,815.89	\$ (7,231.87)	-1.4%	\$ 490,320.36	\$ 472,514.47	\$ (17,805.89)	-3.6%	8

Without Rider UBA		Retail				Transportation - Rider SST (80% Load Factor, 20% Standby)				
<u>Line No.</u>	<u>Monthly Therms</u> [A]	<u>Bill Amount</u>		<u>Difference</u>		<u>Bill Amount</u>		<u>Difference</u>		<u>Line No.</u>
		<u>Present Rates (2)</u> [B]	<u>Proposed Rates (4)</u> [C]	<u>Amount</u> [D] [C] - [B]	<u>%</u> [E] [D] / [B]	<u>Present Rates (5)</u> [F]	<u>Proposed Rates (6)</u> [G]	<u>Amount</u> [H] [G] - [F]	<u>%</u> [I] [H] / [F]	
9	-	\$ 1,000.00	\$ 705.00	\$ (295.00)	-29.5%	\$ 1,060.00	\$ 726.00	\$ (334.00)	-31.5%	9
10	1,000	\$ 2,035.47	\$ 1,716.35	\$ (319.12)	-15.7%	\$ 2,045.90	\$ 1,673.43	\$ (372.47)	-18.2%	10
11	5,000	\$ 6,177.35	\$ 5,761.73	\$ (415.62)	-6.7%	\$ 5,989.51	\$ 5,463.12	\$ (526.39)	-8.8%	11
12	10,000	\$ 11,355.47	\$ 10,819.07	\$ (536.40)	-4.7%	\$ 10,919.72	\$ 10,200.82	\$ (718.90)	-6.6%	12
13	25,000	\$ 26,888.30	\$ 25,989.87	\$ (898.43)	-3.3%	\$ 25,708.95	\$ 24,412.76	\$ (1,296.19)	-5.0%	13
14	50,000	\$ 52,777.36	\$ 51,275.34	\$ (1,502.02)	-2.8%	\$ 50,358.59	\$ 48,100.09	\$ (2,258.50)	-4.5%	14
15	100,000	\$ 104,553.96	\$ 101,845.07	\$ (2,708.89)	-2.6%	\$ 99,656.49	\$ 95,473.59	\$ (4,182.90)	-4.2%	15
16	500,000	\$ 515,047.76	\$ 504,455.89	\$ (10,591.87)	-2.1%	\$ 490,320.36	\$ 472,514.47	\$ (17,805.89)	-3.6%	16

Notes:

- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of .630 cents per therm.
- (2) Includes Rider 2 - Gas Charge of 97.96 cents per therm.
- (3) Includes Rider 2 - Gas Charge of 97.78 cents per therm and Rider UBA - Uncollectable Balancing Adjustment charge of .672 cents per therm.
- (4) Includes Rider 2 - Gas Charge of 97.78 cents per therm.
- (5) Includes standby commodity charges of 93.29 cents per therm and standby demand charges of 21.02 cents per therm. Standby commodity charge applied to all therms.
- (6) Includes standby commodity charges of 91.49 cents per therm and standby demand charges of 31.53 cents per therm. Standby commodity charge applied to all therms.

North Shore Gas Company
Bill Comparisons (1)
Present and Proposed S.C. No. 4 - Contract Service to Prevent Bypass

With Rider UBA

Line No.	Monthly Therms [A]	Bill Amount		Difference		Line No.
		Present Rates [B]	Proposed Rates [C]	Amount [D] [C] - [A]	% [E] [D] / [B]	
1	-	\$ 55,589	\$ 55,589	\$ -	0.0%	1
2	1,000	\$ 55,589	\$ 55,589	\$ -	0.0%	2
3	5,000	\$ 55,589	\$ 55,589	\$ -	0.0%	3
4	10,000	\$ 55,589	\$ 55,589	\$ -	0.0%	4
5	25,000	\$ 55,589	\$ 55,589	\$ -	0.0%	5
6	50,000	\$ 55,589	\$ 55,589	\$ -	0.0%	6
7	100,000	\$ 55,589	\$ 55,589	\$ -	0.0%	7
8	500,000	\$ 55,589	\$ 55,589	\$ -	0.0%	8

Without Rider UBA

Line No.	Monthly Therms [A]	Bill Amount		Difference		Line No.
		Present Rates [B]	Proposed Rates [C]	Amount [D] [C] - [A]	% [E] [D] / [B]	
9	-	\$ 55,589	\$ 55,589	\$ -	0.0%	9
10	1,000	\$ 55,589	\$ 55,589	\$ -	0.0%	10
11	5,000	\$ 55,589	\$ 55,589	\$ -	0.0%	11
12	10,000	\$ 55,589	\$ 55,589	\$ -	0.0%	12
13	25,000	\$ 55,589	\$ 55,589	\$ -	0.0%	13
14	50,000	\$ 55,589	\$ 55,589	\$ -	0.0%	14
15	100,000	\$ 55,589	\$ 55,589	\$ -	0.0%	15
16	500,000	\$ 55,589	\$ 55,589	\$ -	0.0%	16

Notes:

(1) Excludes add-on taxes and state add-on charges. Reflects actual annual billed charges / 12.

North Shore Gas Company
Bill Comparisons (1)
Present and Proposed S.C. No. 5 - Standby Service

With Rider UBA														
Line No.	Monthly Therms [A]	Retail				Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 20% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2) [B]	Proposed Rates (3) [C]	Amount [D] [C] - [B]	% [E] [D] / [B]	Present Rates (2) [F]	Proposed Rates (3) [G]	Amount [H] [G] - [F]	% [I] [H] / [F]	Present Rates (2) [J]	Proposed Rates (3) [K]	Amount [L] [M] [L] / [J]	% [N] [L] / [J]	
1	-	\$ 15.00	\$ 43.00	\$ 28.00	186.7%	\$ 15.73	\$ 44.40	\$ 28.67	182%	112.00	\$ 98.00	\$ (14.00)	-12.5%	1
2	300	\$ 352.20	\$ 349.94	\$ (2.26)	-0.6%	\$ 352.93	\$ 349.86	\$ (3.07)	-1%	436.83	\$ 386.51	\$ (50.32)	-11.5%	2
3	500	\$ 577.99	\$ 554.66	\$ (23.33)	-4.0%	\$ 578.72	\$ 553.60	\$ (25.12)	-4%	654.41	\$ 579.02	\$ (75.40)	-11.5%	3
4	1,000	\$ 1,140.00	\$ 1,066.21	\$ (73.79)	-6.5%	\$ 1,140.73	\$ 1,062.69	\$ (78.04)	-7%	1,195.81	\$ 1,059.85	\$ (135.95)	-11.4%	4
5	3,000	\$ 3,390.99	\$ 3,112.74	\$ (278.25)	-8.2%	\$ 3,391.72	\$ 3,099.38	\$ (292.34)	-9%	3,364.45	\$ 2,983.73	\$ (380.73)	-11.3%	5
6	5,000	\$ 5,641.98	\$ 5,159.27	\$ (482.71)	-8.6%	\$ 5,642.71	\$ 5,136.07	\$ (506.64)	-9%	5,533.10	\$ 4,907.60	\$ (625.50)	-11.3%	6
7	10,000	\$ 11,269.95	\$ 10,275.64	\$ (994.31)	-8.8%	\$ 11,270.68	\$ 10,227.84	\$ (1,042.84)	-9%	10,955.23	\$ 9,717.37	\$ (1,237.86)	-11.3%	7
8	20,000	\$ 22,524.89	\$ 20,508.29	\$ (2,016.60)	-9.0%	\$ 22,525.62	\$ 20,411.29	\$ (2,114.33)	-9%	21,798.46	\$ 19,336.74	\$ (2,461.72)	-11.3%	8
Without Rider UBA														
Line No.	Monthly Therms [A]	Retail				Transportation - Rider CFY				Transportation - Rider SST (25% Load Factor, 20% Standby)				Line No.
		Bill Amount		Difference		Bill Amount		Difference		Bill Amount		Difference		
		Present Rates (2) [B]	Proposed Rates (3) [C]	Amount [D] [C] - [B]	% [E] [D] / [B]	Present Rates (2) [F]	Proposed Rates (3) [G]	Amount [H] [G] - [F]	% [I] [H] / [F]	Present Rates (2) [J]	Proposed Rates (3) [K]	Amount [L] [M] [L] / [J]	% [N] [L] / [J]	
9	-	\$ 15.00	\$ 43.00	\$ 28.00	186.7%	\$ 15.73	\$ 44.40	\$ 28.67	182%	112.00	\$ 98.00	\$ (14.00)	-12.5%	9
10	300	\$ 352.20	\$ 347.92	\$ (4.28)	-1.2%	\$ 352.93	\$ 349.86	\$ (3.07)	-1%	436.83	\$ 386.51	\$ (50.32)	-11.5%	10
11	500	\$ 577.99	\$ 551.30	\$ (26.69)	-4.6%	\$ 578.72	\$ 553.60	\$ (25.12)	-4%	654.42	\$ 579.02	\$ (75.40)	-11.5%	11
12	1,000	\$ 1,140.00	\$ 1,059.49	\$ (80.51)	-7.1%	\$ 1,140.73	\$ 1,062.69	\$ (78.04)	-7%	1,195.81	\$ 1,059.85	\$ (135.96)	-11.4%	12
13	3,000	\$ 3,390.99	\$ 3,092.58	\$ (298.41)	-8.8%	\$ 3,391.72	\$ 3,099.38	\$ (292.34)	-9%	3,364.45	\$ 2,983.73	\$ (380.73)	-11.3%	13
14	5,000	\$ 5,641.98	\$ 5,125.67	\$ (516.31)	-9.2%	\$ 5,642.71	\$ 5,136.07	\$ (506.64)	-9%	5,533.10	\$ 4,907.60	\$ (625.50)	-11.3%	14
15	10,000	\$ 11,269.95	\$ 10,208.44	\$ (1,061.50)	-9.4%	\$ 11,270.68	\$ 10,227.84	\$ (1,042.83)	-9%	10,955.23	\$ 9,717.37	\$ (1,237.86)	-11.3%	15
16	20,000	\$ 22,524.89	\$ 20,373.89	\$ (2,151.00)	-9.5%	\$ 22,525.62	\$ 20,411.29	\$ (2,114.33)	-9%	21,798.46	\$ 19,336.74	\$ (2,461.72)	-11.3%	16

- Notes:
- (1) Excludes add-on taxes and state add-on charges. Includes Rider 11 Adjustment For Incremental Costs of Environmental Activities charge of .630 cents per therm.
 - (2) Includes Rider 2 - Gas Charge of 97.96 cents per therm.
 - (3) Includes Rider 2 - Gas Charge of 97.78 cents per therm and Rider UBA - Uncollectable Balancing Adjustment charge of .672 cents per therm.
 - (4) Includes Rider 2 - Gas Charge of 97.78 cents per therm.
 - (5) Includes gas cost proxy of 91.60 cents per therm. Applied to all therms.
 - (6) Includes standby commodity charges of 93.29 cents per therm and standby demand charges of 21.02 cents per therm. Standby commodity charge applied to all therms.
 - (7) Includes standby commodity charges of 91.49 cents per therm and standby demand charges of 31.53 cents per therm. Standby commodity charge applied to all therms.