

ATTACHMENT X

COVER PAGE FOR THE DPL - VIRGINIA ELECTRIC TARIFF

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Reason for the Tariff Changes: Regulations governing New Energy Metering rules were adopted by the Virginia State Corporation Commission in the below referenced Case number on September 25, 2006. The statutory changes were enacted by Chapter 470 of the 2006 Acts of Assembly, which amended § 56-576 et. Seq. of the Code of Virginia. These amendments are reflected in the below listed tariff leaves.

Case / Order / Docket Reference(s): PUE-2006-00073

Leaf No.(s) changed in this update: Leaf No. 87 and new Leaf No. 87a

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LAST UPDATE

Last Tariff changes effective: July 1, 2006

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Reason for the Tariff Changes: The costs for providing electric supply for Delmarva Power Customers from wholesale bidders have risen substantially. This filing passes through part of those cost increases approved by the Virginia State Corporation Commission in their final order dated June 19, 2006.

Case / Order / Docket Reference(s): PUE-2006-00033 & PUE-2006-00032

Leaf No.(s) changed in this update: Leaf Nos.41, 42, 43, 44, 46, 47 & 62.

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Filed in Compliance with the Commission's Orders
In Case Nos. PUE000086, PUA000029, PUE010013 and PUE010296

AREAS SERVED BY THIS COMPANY IN VIRGINIA

ACCOMACK COUNTY

Accomac
Assawoman
Atlantic
Belle Haven
Chincoteague
Craddockville
Greenbackville
Greenbush
Harborton
Horsey
Hornton
Jenkins Bridge
Keller
Locustville
Melfa

ACCOMACK COUNTY

New Church
Oak Hall
Onancock
Onley
Painter
Pungoteague
Quinby
Sanford
Saxis
Tasley
Temperanceville
Wachapreague
Wattsville
Wallops Island
Withams

NORTHAMPTON COUNTY

Bayford
Birdsnest
Cape Charles
Capeville
Cheriton
Eastville
Exmore
Franktown
Machipongo
Marionville
Nassawadox
Oyster
Seaview
Townsend
Willis Wharf

DEFINITION OF TERMS

The words listed below shall have the following meanings when used in this tariff:

Account – An account is one metered or unmetered rate or service classification which normally has one electric delivery point of service. Each account shall have only one electricity supplier providing full electric supply requirements for that account. A premises may have more than one account.

Applicant – Any person, corporation or other entity that: (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, or (iv) is not yet actually receiving from the Company any service provided for in this Tariff. An Applicant shall become a Customer for purposes of this Tariff only after the Applicant actually starts receiving the applicable service(s) from the Company under this Tariff.

Ancillary Services – Services that are necessary for the transmission and distribution of electricity from supply sources to loads and for maintaining reliable operation of the transmission and distribution system. The Customer's ancillary services are provided by the Customer's electricity supplier.

Broker – A person or entity that acts as an agent or intermediary in the sale or purchase of, but that does not take title to, electricity for sale to retail electric customers.

Commission – The Commonwealth of Virginia State Corporation Commission.

Company – Delmarva Power & Light Company, doing business as Conectiv Power Delivery.

Customer – Any adult person, partnership, association, corporation, or other entity: (i) in whose name a service account is listed, (ii) who occupies or is the ratepayer for a premises, building, structure, etc., and (iii) who is primarily responsible for payment of bills. A Customer includes anyone taking Delivery Service or the Company's combined Electric Supply & Delivery Service from the Company under one service classification for one account, premises or site. Multiple premises or sites under the same name are considered multiple Customers.

Customer Charge – A charge designed to recover the costs the Company incurs in providing such services as metering, reading the meter(s), providing dedicated delivery service and billing the Customer's account.

Customer Choice or Retail Competition – The right of a Customer to buy electric supply services from an Electricity Supplier.

Delivery Service – The provision of electric distribution and other services provided by the Company to a Customer who has exercised its right and purchases all of its electric supply services (i.e., capacity, energy, transmission and ancillary) for an account from an Electricity Supplier, other than the Company. Delivery Service Charges consist of the Customer Charge, the Distribution Charge, and any applicable other charges as approved by the Commission.

DEFINITION OF TERMS - (Continued)

Delivery Service Customer – A Customer who takes Delivery Service.

Demand – The rate of use of energy during a specified time interval, expressed in kilowatts.

Designee – Any adult person, partnership, association, corporation or other entity who is authorized by the Customer to receive their electric metered and billing data.

Distribution Service Charge – A charge designed to recover the cost of those services related to the delivery of electricity to a Customer by the Company through the Company's Distribution Facilities.

Distribution Facilities – Electric facilities owned by the Company that operate at voltages of 34,500 volts or below and that are used to deliver electricity to Customers, up through and including the point of physical connection with electric facilities owned by the Customer.

Electricity Supplier or "Supplier" – A competitive service provider of electricity that has been certified or licensed by the Commission to sell electricity to Customers within the State of Virginia. For purpose of this tariff, the Company is not an Electricity Supplier. An Electricity Supplier sells electricity to Customers utilizing the Transmission and/or Distribution Facilities of the Company.

Electric Supply & Delivery Service – The provision of electric distribution and other services provided by the Company to a Customer who buys all of its electric supply services (i.e., capacity, energy, transmission and ancillary) for an account from the Company. Electric Supply & Delivery Service includes Delivery Service, Transmission Service and Standard Offer Service or Market Priced Supply Service and associated charges.

Electric Supply & Delivery Service Customer – A Customer who takes the Company's combined Electric Supply & Delivery Service.

Interval Metering – Metering equipment that supplies hourly or sub-hourly kW readings.

kW, kilowatt – 1,000 watts.

kWh, kilowatt-hour – 1,000 watts for one (1) hour, or 1,000 watt-hours

Market Priced Supply Service ("MPSS") – The provision of electricity and related services to Customers by the Company. The Market Priced Supply Service is designed to recover the current market cost of producing or procuring electricity for the Company's combined Electric Supply & Delivery Service Customers. The Market Priced Supply Service charge includes the current market price for capacity, energy, ancillary and other related costs for the Company's service territory and the Company's administrative costs.

Marketer – A person that purchases and takes title to electricity for sale to retail electric customers.

DEFINITION OF TERMS - (Continued)

PJM Interconnection, LLC or ("PJM") – the Pennsylvania-New Jersey-Maryland Independent System Operator that is responsible for the operation and control of the bulk electric power system throughout all or portions of Delaware, Pennsylvania, New Jersey, Maryland, Virginia and District of Columbia.

Premises – A premises is one contiguous property or site which normally has one delivery point of service and one or more metered or unmetered rate or service classes, each of which is an account, that when totaled equal the entire electricity used at that one premises or site. A premises may have more than one account with each account having one electricity supplier providing full electric supply requirements. Multiple premises or sites under the same name are considered multiple Customers.

Standard Offer Service – Electricity service which the Company must offer, until at least January 1, 2004, to its customers who do not otherwise receive electricity from an Electricity Supplier. Standard Offer Service includes capacity, energy, ancillary and other related service costs.

Transmission Service Charge – A charge designed to recover the cost of those services related to the delivery of electricity by the Company from supply sources through Transmission Facilities.

Transmission Facilities – Electric facilities owned by the Company that operate at voltages above 34,500 volts and that are used to transmit and deliver electricity to Customers up through and including the point of physical connection with electric facilities owned by the Customer.

RULES AND REGULATIONS

SECTION I - GENERAL

A. Filing and Posting

This Electric Service Tariff is supplementary to the Virginia Electric Utility Restructuring Act of 1999 and to the "Regulations Governing Service supplied by Electrical Corporations" of the State Corporation Commission of Virginia, and comprises the Rules and Regulations of service and the Service Classifications under which electricity shall be supplied to its Customers by Delmarva Power & Light Company. A copy of this Tariff is on file with the State Corporation Commission of Virginia and open to inspection in each of the offices of the Company.

B. Revisions

This Tariff may be revised, amended, supplemented or otherwise changed from time to time, in accordance with rules and procedures of the State Corporation Commission.

C. Statement by Agents

No representative has authority to modify any rule or provision of this Tariff, or to bind the Company by any promise or statement contrary thereto, unless the same shall be incorporated in a contract.

D. Rules and Regulations

The Rules and Regulations are a part of every contract for service and govern all classes of service unless otherwise specifically stated by a Service Classification.

E. No Prejudice of Rights

The failure by the Company to enforce or the decision not to enforce any of the provisions of this Tariff shall not be deemed a waiver of the right to do so.

F. Gratuities to Employees

The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered.

RULES AND REGULATIONS

SECTION I - GENERAL - (Continued)

G. Resolution of Disputes

When an Applicant or Customer has an issue to resolve with the Company, they should first contact the Company to resolve the issue. The Company and the Applicant or Customer shall use good faith and reasonable efforts to informally resolve the issue. If the Applicant or Customer wishes to file a formal complaint to resolve a dispute involving the Company, they may do so through the use of the procedures of the Virginia State Corporation Commission.

When an Applicant or Customer has an issue to resolve with an Electricity Supplier, the Applicant or Customer should first contact that Electricity Supplier to resolve the issue. If the Applicant or Customer is referred by the Electricity Supplier to the Company, then the Company shall resolve the inquiry or complaint in a timely fashion or contact the Electricity Supplier to determine responsibility for resolving the inquiry or complaint. If the Applicant or Customer wishes to file a formal complaint to resolve a dispute involving an Electricity Supplier, they may do so through the use of the procedures of the Virginia State Corporation Commission.

Resolution of disputes between the Company and an Electricity Supplier are addressed under the Electricity Supplier Agreement.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE

A. Application for Service

An application for service may be required from each Customer. This application when executed by the Company constitutes the contract between the Company and the Customer, subject to the terms of the applicable Service Classification, and these Rules and Regulations. Charges for service shall begin at the time service is made available to the Customer.

An application for service can either be for Delivery Service or for combined Electric Supply & Delivery Service. Delivery Service is the provision of electric distribution and related services provided by the Company to a Customer who exercises its right and purchases all of its electric supply services for an account from an Electricity Supplier, other than the Company. Combined Electric Supply & Delivery Service is the provision of electric distribution and related services provided by the Company to a Customer who purchases all of its electric supply services for an account from the Company. The Customer shall obtain full electric supply requirements for each account from an Electricity Supplier or from the Company's combined Electric Supply & Delivery Service. An account is one metered or unmetered rate or service classification which normally has one electric delivery point of service.

Until such time that the Customer has the right to purchase electric supply services from an Electricity Supplier, the Company shall provide the combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer for each account.

A Customer, who has the right to purchase electric supply services from an Electricity Supplier, can switch to an Electricity Supplier, at no direct charge, on its next scheduled meter reading date only after the Company has received fifteen (15) calendar days advance notice from the Customer's new Electricity Supplier of the Customer's decision to switch. When the Customer exercises the right to purchase electric supply services from an Electricity Supplier for an account, the Customer must purchase all of its electric supply services for the entire account from one Electricity Supplier. The Customer may not have multiple electricity suppliers for one account at the same time. If the Company receives multiple switching requests from the Customer's potential Electric Supplier(s) with proper notification, the Company will accept the last-in switching request received based on the most recent contract date.

When a Customer has a demand of less than 500 kW during the last twelve (12) months and has purchased its electric supply services from an Electricity Supplier, other than the Company, and returns to the Company for electric supply services for its account, the Customer must remain with the Company's Standard Offer Service for up to one (1) billing month after which, and beginning on the Customer's scheduled meter reading date, the Customer will be eligible to be served by an Electricity Supplier.

RULES AND REGULATIONS
SECTION II - APPLICATION AND CONTRACT FOR SERVICE- (Continued)

A. Application for Service - (Continued)

When a Customer has a demand of 500 kW or more during the last twelve (12) months and has purchased its electric supply services from an Electricity Supplier, other than the Company, and returns to the Company for electric supply services for its account, the Customer must select, with the appropriate 15 days notice, one of the following two optional electric supply services provided by the Company:

1. Standard Offer Service, as stated under the Monthly Charges and Rates table, where the Customer must remain on that supply service for at least twelve (12) billing months after which, and beginning on the Customer's scheduled meter reading date, the Customer will be eligible to be served by an Electricity Supplier. Or,
2. Market Priced Supply Service, as described under Section XVII of the Rules and Regulations, where the Customer must remain on that supply service for up to one (1) billing month after which, and beginning on the Customer's scheduled meter reading date, the Customer will be eligible to be served by an Electricity Supplier.

In the event that a Customer, who has a demand of 500kW or more during the last twelve (12) months, fails to select one of the above Company's electric supply services and returns to the Company for electric supply services, then the Standard Offer Service shall be provided by the Company for the Customer. In addition, if a Customer returns to the Standard Offer Service as a result of an Electricity Supplier's abandonment of service, then the Customer may choose another Electricity Supplier at any time, beginning on the Customer's scheduled meter reading date, without the requirement to remain on the Standard Offer Service for the minimum stay period of twelve (12) billing months.

B. Right to Reject Application

The Company may reject any application for service if the Applicant does not meet all the requirements of the Rules and Regulations of this Tariff. The Applicant shall be given the reason or reasons for rejection of the application for service, in writing if requested.

C. One Point of Delivery

The Service Classifications of this Tariff, unless otherwise stated, are based upon the service to one entire premises through a single delivery and metering point. The Company shall provide only one metering installation for each class of service. The use of service at two or more separate properties shall not be combined for billing purposes.

The Company reserves the right to deliver service to more than one point where the Customer's load or service requirements necessitate such delivery. This procedure is applicable to other public utilities and large industrial or commercial customers having extensive operations in a contiguous area. Where the Customer desires an extra delivery circuit not necessitated by load or service requirements, the Customer shall pay the costs of the additional facilities.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE - (Continued)

D. Service at New Locations

Service at new locations shall be rendered only when all bills for service to the Customer at any other locations have been paid, or credit arrangements satisfactory to the Company have been made.

E. Distribution of Customer's Metered and Billing Data

Upon the Customer's request, the Company will provide the Customer's twelve (12) months of historical monthly metered and billing data at no direct charge. The charge for each Customer's month of interval data, if available and usually in the form of 15 minute interval metered data, is \$40.00 per request for the first month of interval data, plus \$10.00 for each additional month of interval data, up to \$150 for twelve (12) months of interval data per request.

F. Service Contracts

Standard contracts shall be for terms as specified in the applicable Service Classification. Where large or special investment is necessary for delivery service, or where service is to be used for temporary, seasonal or unusual purposes, contracts for terms other than specified in the Service Classification, or with special guarantees of revenue, or both, may be required.

G. Temporary Service

Temporary Service is service, ordinarily not recurrent in nature, required for temporary construction power, structures or locations. Temporary Service shall be rendered only when and where the Company has the necessary facilities available to render the service applied for, without detriment to the service of other Customers.

The Customer shall pay the cost of installation and removal of required facilities installed for the sole purpose of the temporary service, based on a flat charge for standard facilities or the actual costs for non-standard facilities. A deposit may be required, in advance, sufficient to cover the installation and removal, materials not returnable, and the estimated cost of the applicable Delivery Service or the Company's combined Electric Supply & Delivery Service. Where facilities are endangered by construction or proposed usage, the Customer may be required to own and maintain the transformers.

Flat Charge for Standard Facilities

1. Single-Phase Underground or Aerial Service	\$ 97.46
2. Single-Phase Aerial Service with two spans of wire	\$194.91
3. Single-Phase Aerial Transformer, Ground, and Primary Connection	\$365.46
4. Three-Phase Aerial Transformer Bank, Ground, and Connection	\$755.29

Temporary Service is available only under Service Classification "SGS-S", "LGS-S", "GS-P", "RTP-F", or "ORL" on a short-term basis. The minimum monthly bill for this Service shall be as specified under the provisions of the applicable Service Classification.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE - (Continued)

H. Seasonal Service

Seasonal Service is service required for periods of less than one (1) year to permanent structures or at the same location annually, usually at the same season of the year. When a Customer takes Seasonal Service rendered under Service Classification "R", "R-TOU-ND", "SGS-S", "LGS-S", "GS-P", "RTP-F", or "ORL", the monthly bill, as calculated in accordance with the standard rate table, including any minimum bills, and before the application of any applicable electric supply service charge for the Company's combined Electric Supply & Delivery Service, or any tax imposed under governmental authority upon the Company's sales, shall be increased by twenty-five percent (25%).

I. Rights-of-Way/Permits

1. General

The Applicant requesting electric delivery service shall furnish, without expense to the Company, suitable rights-of-way or permits on forms provided by the Company for the installation of facilities on, over, under and across the premises of the Applicant for the purpose of providing electric delivery service to the Applicant and to the premises and other users in the vicinity.

If it is necessary to acquire such rights or permits from others, such as abutting property owners, lessors, railroads, etc., in order for the Company to serve the Applicant, then the Applicant shall be responsible for obtaining such rights or permits as the Company deems necessary.

Where, due to the nature of the property to be served, the Company finds that the exact boundaries are of critical importance, the Applicant shall locate and mark such boundaries to the reasonable satisfaction of the Company.

The Applicant shall be responsible for clearing all trees, tree stumps and other obstructions from the construction area as designated by the Company, said clearing to be completed in reasonable time to meet service requirements. The Company shall be responsible for any additional tree trimming that may be required for the clearance and safety of its facilities.

The construction area as designated by the Company shall be graded to within six (6) inches of final grade before the Company will commence construction.

If subsequent to construction start-up, the Company is required to relocate or adjust any of its installed facilities due to change in grade, adjustments of property lines or change in plans, the cost of such relocation shall be borne by the Applicant, its successors or assigns.

The Company shall own, operate, and maintain underground distribution lines only along public streets, roads, and highways which the Company has the legal right to occupy, and on public lands and private property across which rights-of-way and easements satisfactory to the Company may be obtained within a reasonable time and without cost or condemnation by the Company.

RULES AND REGULATIONS

SECTION II - APPLICATION AND CONTRACT FOR SERVICE - (Continued)

I. Rights-of-Way/Permits (Continued)

2. Required Property Information

The Applicant shall furnish as required by the Company, at no charge to the Company, property plats, utility plans, grading plans, roadway profiles, property line stakes, grade stakes and other items showing details of proposed construction. This information is required in reasonable time to allow the Company to design and construct its facilities in a safe and efficient manner to meet service requirements and to comply with applicable laws, codes, and rules and regulations.

J. Hazardous Conditions

The Applicant shall notify the Company of any hazardous conditions which employees may encounter on the Customer's property while installing or maintaining service. Where hazardous conditions exist which may impact the welfare of Company employees, the Company reserves the right to withhold service or to require the Applicant to provide a non-hazardous route for necessary service facilities. The Applicant shall be responsible for all costs required of the Company to meet applicable environmental, or other hazardous condition laws required of our employee specifically for installation of the Applicant's service.

RULES AND REGULATIONS

SECTION III – CUSTOMER’S DEPOSIT

A. Customer’s Deposit to Guarantee Payment of Final Bills

The Company may require a cash deposit from an Applicant or an existing Customer for each account until satisfactory credit is established to guarantee payment of final bills for service rendered. Where the Company holds more than one deposit for separate accounts for the same Customer, the Company shall administer each deposit individually. Such deposit shall not be more in amount than two-twelfths (2/12) of the estimated annual applicable Delivery Service revenue or the Company’s combined Electric Supply & Delivery Service revenue, or as may be reasonably required by the Company in cases involving service for short periods. Service may be denied or terminated for failure to pay a deposit when requested. Deposits shall not be applied against current delinquent bills.

Deposits shall be collected in whole dollar amounts. A deposit shall not be required if the amount is less than fifty dollars (\$50).

Required deposits may be deferred at the Customer’s request to the first month’s bill or may be paid in installments over three (3) consecutive monthly billing periods.

Simple interest on deposits at a rate established annually by the Virginia State Corporation Commission shall be applied annually as a credit to the Customer’s account and so indicated on the January bill or, at the Customer’s request, a direct payment shall be made to the Customer of all accrued interest. No interest shall be paid unless the deposit is held longer than ninety (90) days. For deposits paid in installment payments, interest shall begin to accrue from the date of final deposit payment. The deposit shall cease to draw interest on the date it is returned, on the date service is terminated or on the date notice is sent to the Customer’s last known address that the deposit is no longer required.

Deposits shall be refunded after one (1) year for Residential deposits and after two (2) years for Non-Residential deposits and after satisfactory credit has been established. Satisfactory credit is defined as payment of the least twelve (12) consecutive monthly bills without an unpaid previous balance and no detrimental credit information recorded against the Customer’s account within the last twelve (12) months. Detrimental credit information is defined as adverse credit reports from recognized credit reporting services available to the general business community or from accounting records of the Company.

RULES AND REGULATIONS

SECTION IV - PAYMENT TERMS

A. Billing Period

Rates are stated on a monthly basis and bills are rendered monthly following the delivery of service based on meter readings scheduled at approximate monthly intervals of from 27 to 33 days. When periods are greater than 33 or less than 27 days the bill shall be computed by prorating to 30 days on the basis of the actual period covered by the meter readings.

B. When Bills are Payable

All bills are due and payable upon presentation.

C. Estimated Bills

When the Company's meter reader is unable at any regular reading date to read the Customer's meter, the Company may estimate the Customer's electric usage and render an estimated bill.

D. Customer's Billing Option

Before the Customer has the right to purchase electric supply services from an Electricity Supplier, the Company shall provide the Company's combined Electric Supply & Delivery Service for the Customer and the Company shall issue one consolidated bill to the Customer for that delivery, transmission and electric supply services.

When the Customer has the right to choose an Electricity Supplier, the Customer shall also have the right to select one of the following billing options, to the extent that the Customer is not constrained by the Customer's agreement with its Electricity Supplier:

1. One consolidated bill from the Company, which includes both of the Company's Delivery Service charges and the Electricity Supplier's charges; or
2. One consolidated bill from the Electricity Supplier, which includes both of the Electricity Supplier's charges and the Company's Delivery Service charges; or
3. Two separate bills; One bill from the Company for Delivery Service charges and the other bill from the Electricity Supplier for its charges.

If, at any time, the Customer has not exercised the right to select one of the two billing options above, then the Company shall issue one consolidated bill to the Customer for the Company's Delivery Service and for the Customer's Electricity Supplier Service.

If, at any time, the Customer receives the Company's combined Electric Supply & Delivery Service from the Company, then the Company shall issue one consolidated bill to the Customer for both the delivery, transmission and electric supply services.

RULES AND REGULATIONS

SECTION IV - PAYMENT TERMS - (Continued)

E. Payment Posting Sequence

When the Company provides consolidated billing for the Company's combined Electric Supply & Delivery Service, or when the Company provides consolidated billing for Delivery Service and the Customer's Electricity Supplier services, or when the Company provides separate billing for Delivery Service, and the Customer remits a partial payment to the Company, the payment shall be applied as follows, in absence of the Customer's designation:

1. Arrears for the Company's combined Electric Supply & Delivery Service or Delivery Service.
2. Arrears for the Electricity Supplier charges, where applicable.
3. Current charges for the Company's combined Electric Supply & Delivery Service or Delivery Service.
4. Current charges for Electricity Supplier charges, where applicable.
5. Value-added service charges.

F. Returned Checks

Checks given in payment for any bills, or charges rendered, which are returned to the Company unpaid by the Customer's bank, shall result in an additional charge of nine dollars and seventy-five cents (\$9.75) per check, per occurrence, which charge shall be levied against the Customer's account. Proper notice of the returned check and the charge shall be mailed to the Customer by first class mail.

The Company shall automatically waive this charge provided the returned check was the first occurrence in the most recent twelve (12) months.

G. Late Payment Charge

Bills are due and payable upon presentation. If payment for the applicable Delivery Service bills or for the Company's combined Electric Supply & Delivery Service bills rendered is not received by the Company prior to the next meter reading date, a late payment charge of one and one-half percent (1-1/2%) of the unpaid balance, less applicable taxes, shall be added to the next billing, unless prohibited by law. Payments shall be credited as proscribed under the payment posting sequence of this section.

The Company, upon request by the Customer, shall waive any one (1) late payment charge within the last twelve (12) consecutive billing months for Residential Customers.

RULES AND REGULATIONS

SECTION IV - PAYMENT TERMS - (Continued)

H. Installment Payments

Any Customer may request an installment payment as an optional means for payment of the applicable delivery service delinquent charges or the Company's combined Electric Supply & Delivery Service delinquent charges and to avoid service termination resulting from those delinquent charges. An installment payment agreement constitutes a contract between the Customer and the Company, which guarantees payment by the Customer for the amount of the agreement over the specified period. All requests for installment payment agreements are subject to Company approval and must be signed by the Customer and by a Company-authorized employee. A service charge of one and one-half percent (1-1/2%) per month shall be applied on the unpaid balance due under this agreement. The balance amount of the agreement is not subject to the provisions of the late payment charge.

Failure of the Customer to meet the conditions of this installment payment agreement including prompt payment of the current bill shall constitute a breach of this agreement and entitle the Company to pursue collection and termination procedures pursuant to the applicable Rules and Regulations of the Virginia State Corporation Commission.

I. Budget Billing

Budget billing provides a Delivery Service payment plan or a Company combined Electric Supply & Delivery Service payment plan which allows Customers to levelize their monthly bills. The Budget Billing Plan is available to all Residential Customers and to any Non-Residential Customer whose monthly maximum measured demand is less than 300 kW. Non-Residential Customers may be initially placed on the plan only in the billing months of April, May, October or November. Any such qualifying Customer who does not have a delinquent Delivery Service balance outstanding or a delinquent Company combined Electric Supply & Delivery Service balance outstanding may elect to be placed on budget billing. Under this plan, the Customer shall be billed for eleven months on an estimated budget amount basis with the twelfth month as the settlement month. The billing for the settlement month shall consist of the difference between the actual amount due to date and the budget amount paid to date.

RULES AND REGULATIONS

SECTION V - ADMINISTRATION OF SERVICE CLASSIFICATIONS

A. Load Inspections

When the delivery of service is under Service Classifications which base the billing demand or minimum charge upon the Customer's connected load, the Company's representative shall have access to the premises at reasonable times to inspect and count the connected load.

B. Billing Changes

Where demands are reassessed or redetermined, or power factor recomputed or remeasured, as the result of an investigation made at the Customer's request or by routine inspection, the change of billing to the new demand or power factor shall first apply to the bill for the month during which the investigation is made.

C. Choice of Service Classification

When two (2) or more Service Classifications are available for the same class of service, the Customer shall select the Service Classification to be applied.

D. Changing Service Classifications

When a Customer has selected the Service Classification, its application shall remain in effect for the contract term which the Service Classification specifies.

E. Company Assistance

It shall be the duty of the Company, upon written request by the Customer, to determine the lowest rate applicable provided that the Company shall not be required to make such a determination for any single Customer more frequently than annually. If the rate charged thereafter is not such lowest rate applicable, the Company shall be liable to the Customer for the amount of the difference between the amount paid by the Customer and the amount that would have been paid if the Customer had been charged the lowest rate applicable from and after the Customer's request; provided that the Company may require and rely on written information from the Customer relating to the Customer's expected demand for and use of the utility service where such information is relevant to the determination required hereunder. Where a contract for a specified period of time is lawfully required by the Company, the rates prescribed by such contract shall be lawful during the term of such contract so long as they are the lowest applicable to the conditions of service specified in the contract, unless the actual conditions of service require the application of a higher rate.

RULES AND REGULATIONS

SECTION VI - CUSTOMER'S INSTALLATION

A. Customer's Wiring

All of the Customer's wiring and appurtenances shall be furnished and installed by the Customer.

B. Description of Installation

The Customer, before connecting or purchasing any substantial electrical equipment, shall present in writing to the Company a list of devices which are to be installed, giving the location of the proposed installation, so that the Company may advise the Customer of the character of the service the Company shall furnish and the point at which service shall be connected and metered.

In those cases where the Company deems it necessary, the Customer shall present in writing complete specifications of equipment, loads, location plans, vaults, cable runs, substations, and other data required, so that the Company may advise the Customer of the character of the service the Company shall furnish, the point at which it shall be connected and metered and any other requirements associated with the special conditions of the service.

C. Electrical Inspection

All new wiring and equipment and changes in wiring and equipment, shall conform to the standards of the National Electrical Code and those of local public authorities in force at the time.

The Company shall render service only after receipt by the Company of a notice of approval issued by the duly recognized inspection agency.

D. Reverse Phase Relay

The Customer shall install at its expense a reverse phase relay of approved type on all motors and any other equipment where a definite direction of rotation must be maintained.

E. Phase Protection

The Customer shall install at its expense suitable voltage or current type of device which will protect its equipment from damage in the event of phase outages.

F. Motors

The Customer shall advise the Company of the proposed requirements of the type of motor and starting current of the Customer's equipment, as well as the voltage and phase of service which are desired.

The Company reserves the right to refuse service to single phase motors rated five (5) horsepower or more and to polyphase motors rated less than five (5) horsepower and to polyphase motor installations having a total rating less than six (6) horsepower.

RULES AND REGULATIONS**SECTION VII - SERVICE AND TRANSFORMER INSTALLATIONS****A. General**

Services as used in this section refers to overhead or underground conductors and associated materials that are installed on private property between the Company's electric system and the point of connection with the Applicant's wiring. The Company's system facility from which the service is installed may be on public or private right-of-way. Services shall be installed either overhead or underground, in accordance with the policies of the Virginia State Corporation Commission, and shall be designed and constructed consistent with good engineering practice.

The Company, where system facilities are of adequate capacity and adjacent to the Applicant's premise will provide, install and maintain all services to the point of connection with the Applicant's wiring. Such point shall generally be near the corner of the building nearest the point at which the electric service enters the property to be served and must be such that the service will be clear of obstructions and adequately supported. Any modifications requested by the Applicant must be approved by the Company and any additional costs resulting therefrom shall be borne by the Applicant. Services shall not be connected until satisfactory payments or credit arrangements are made to satisfy the charges detailed in this section.

B. Service Installations**1. Residential Services**

The Company shall provide, own and maintain residential services. If the service exceeds 300 feet, the Applicant shall pay the Company the additional installed cost for the length greater than 300 feet, based on the average installed cost per foot for residential services installed during the preceding calendar year, which average out shall be submitted for commission review. Any such payments shall not be waived or refunded.

2. Non-Residential Services

Overhead and underground services to serve non-residential Customers shall be installed, owned and maintained by the Customer. Upon the Customer's request, the Company may install the service at the Customer's expense. Upon the Owner's request, the Company may assume ownership and maintenance responsibilities of these facilities provided they are installed in accordance with the Company's specifications.

RULES AND REGULATIONS

SECTION VII - SERVICE AND TRANSFORMER INSTALLATIONS - (Continued)

C. Special Service Conditions

Where the Applicant requests the Company, and the Company agrees, to install facilities which are more costly than those normally furnished, the Applicant will be charged the difference in cost.

The Applicant shall be responsible to provide a service path, clear of all obstacles for the installation and maintenance of facilities. Where the Applicant, by virtue of site conditions, causes a more costly than normal installation or maintenance, the Applicant will be charged the difference in cost.

Where environmental or other hazardous conditions require special work practices to comply with applicable rules or laws, the Company reserves the right to withhold service until a clear non-hazardous access can be provided or to charge the Applicant the additional costs.

Service lines should not be installed inside or under Applicant's residence or building. Where residential or building extensions have inadvertently covered existing services, Applicant will be charged for relocation as maintenance is required.

When replacement or repair of privately owned Services is necessary, the Company will, if agreeable to the Customer, make the necessary repairs or replacements. The Customer of a non-residential service shall be charged for all repair costs. The Customer of a residential service shall be charged for all repair costs in excess of 300 feet. Upon the Owner's request, the Company may assume ownership and maintenance responsibilities of these facilities provided they meet the Company's specifications.

D. Modification or Relocation of Existing Services

Any modifications, changes or relocations of existing Company-owned services shall be made by mutual agreement of the Company and the Customer. Any charges to the Customer for such modifications, changes or relocations shall not exceed the Company's costs.

In the event the Company shall be required by any public authority to place underground or relocate any portion of the Company's electric system, the Customer at its expense shall make the necessary changes in the location of its facilities to accommodate such changes.

E. Transformer and Meter Installations

The Company shall make transformer or meter installations on public rights-of-way only as permitted by the regulations of the public authorities. The type of metering or load requirements may require the Customer to provide for the installation of transformer facilities on private property.

RULES AND REGULATIONS
SECTION VIII - METER INSTALLATIONS

A. Meters Provided by the Company

The Company shall normally furnish, install, maintain and own one (1) set of metering equipment for measurement of the service provided under each contract, except as noted below. The Customer shall have a Company approved meter socket installed at their expense after which the Company shall maintain and own such equipment.

1. Requests for Special Metering

When a Customer, Electricity Supplier or other party wants the Company to install alternative metering and associated equipment that is different than that which is normally provided under the Customer's Service Classification, the Customer shall make the request to the Company. The Customer shall be informed in writing, before the alternative metering equipment is installed, of the prerequisites, the amount that they will be charged for the meter exchange and any actual cost differential between the normally furnished meter and the alternative metering equipment. The Company shall make reasonable efforts to furnish, install and maintain such metering equipment for the Customer, provided that such alternative metering equipment meets the Company's electrical and data processing standards. The Company shall own such alternative metering equipment. When the Customer wants an electronic communication link for remote access of the alternative metering equipment, the Customer shall make all arrangements and shall maintain that communication link at its expense. Unless authorized by the Company, only the Company shall have access, directly or remotely, to the alternative metering equipment. Upon the Customer's authorization, the metered data from such alternative metering equipment shall be provided to its designee at the Customer's expense. The Company shall offer the Customer or its designee, the following options for receiving unedited meter data: read-only electronic access to the alternative metering equipment, receipt of a stream of data pulses proportional to energy usage, or both read-only electronic access to the alternative metering equipment and receipt of a stream of data pulses proportional to energy usage.

2. Requests for Customer-Owned Metering

A Customer who is served under Service Classification LGS-S or GS-P may request and own a meter, as long as the metering equipment meets the Company's electrical and data processing standards, and the metering equipment is compatible with the Company's billing and metering system, and communication protocol. The Customer shall be informed in writing, of the prerequisites for commencing and completing the work. The Company shall install the meter, have full access to the meter and shall continue to perform its normal obligations including, but not limited to testing, replacement, customer accounting, and data management. When the Customer wants an electronic communication link for remote access of the alternative metering equipment, the Company shall make all arrangements and shall maintain that communication link at the Customer's expense.

B. Meter Locations

The Company shall designate the location of meters.

For secondary or primary metered installations, the Customer shall provide a support or other facility as required for mounting of metering equipment.

Where multiple meters are required, each meter position shall be clearly and visibly marked so that each meter position is identified as to the location to which service is being supplied. Meters shall not be installed by the Company until this has been accomplished.

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In Case No. PUE-2001-00298

RULES AND REGULATIONS

SECTION VIII - METER INSTALLATIONS - (Continued)

C. Right to Remove Company's Equipment

All meters, instrument transformers or other service equipment supplied by the Company shall remain its exclusive property. The Company shall have the right to remove all its property from the premises of the Customer at any time after the termination of service, whatever may have been the reason for such termination.

D. Reverse Registration

The Company may, by ratchet or other device, control its meters so as to prevent reverse registration.

E. Meter Tests

The Company shall test single phase, self contained watt-hour meters in accordance with a Statistical Sampling Plan for existing meters and with a New Meter Sample Testing Plan for new meters acceptable to the Virginia State Corporation Commission. All other meters shall be tested by the Company in accordance with its periodic test schedule and in a manner prescribed by the Virginia State Corporation Commission. Meter tests performed at the request of a Customer shall be made in accordance with Section IX-D.

F. Remote Reading Devices

The Company, at its discretion or upon request from a Customer, may install remote reading devices, subject to available technology. Remote reading devices shall be owned, installed and maintained by the Company. When requested by the Customer and approved by the Company, such installation shall be made at cost payable by the Customer. The location of the remote reading device shall be subject to Company approval.

A periodic verification reading must be taken on the meter and the remote reading device. The Company shall notify the Customer when the periodic verification is required. The Company shall determine the frequency of verification required based on the technical characteristics of the installed equipment and its in-service performance. Service shall be subject to disconnection if the Customer fails to make arrangements with the Company for a verification reading within 60 days after written notice is provided.

In cases of dispute, the Company's meter shall be used as the final determinant in measuring consumption and in all cases shall take precedence over any readings on remote reading devices.

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES

A. Fast Watt-Hour Meter

Whenever a watt-hour meter in service is found to have a positive average error, upon test made by the Company or the Virginia State Corporation Commission, that is when it overregisters or is fast, in excess of two percent (2%), the Company shall credit or refund to the Customer an amount equal to the excess paid for Delivery Service and for the Company's combined Electric Supply & Delivery Service for the kilowatt-hours incorrectly metered. The refund shall be for the period that the Customer received service through the meter, but for not more than the periods established below:

1. Known Date of Error - If the date on which the error first developed or occurred can be established, the bills for service shall be recalculated from that time.
2. Unknown Date of Error - If the time at which the error first developed or occurred cannot be established, it shall be assumed that the over-registration existed for a period of three (3) years or a period equal to one-half of the time since the meter was last tested, whichever is less.

B. Slow or Stopped Meters

When a meter is found, upon test made by the Company or the Virginia State Corporation Commission, to have a negative average error, that is when it under-registers or is slow, in excess of two percent (2%), or to be stopped, or in case of a polyphase meter, to be operating with an inactive element, and the error in registration or failure to operate is not attributable to the negligence of the Company, but is due to some unpredictable cause, such as lightening, tampering or unauthorized overload, the Company shall estimate the proper charge for Delivery Service and for the Company's combined Electric Supply & Delivery Service for the unregistered service by reference to the Customer's consumption during similar normal periods or by such methods as the Virginia State Corporation Commission may authorize or direct. Except in cases of tampering, theft, inaccessibility of the meter, or unauthorized overload, such an estimate for a slow or stopped meter shall not cover a period of more than three (3) months.

C. Demand Meter

Whenever a demand meter, the readings, or indications of which are utilized in computing the charges for Delivery Service and for the Company's combined Electric Supply & Delivery Service, is found, upon test by the Company or the Virginia State Corporation Commission, to be in error, in excess of the limits indicated below, the charges to the Customer shall be adjusted in the same manner as prescribed under watt-hour meters above.

RULES AND REGULATIONS

SECTION IX - ADJUSTMENT OF CHARGES - (Continued)

C. Demand Meter - (Continued)

<u>METER TYPE</u>	<u>LIMITS OF ACCURACY</u>
Integrated Demand Meters	± 2% of full scale reading
Lagged-Demand Meters	± 4% of final indication

D. Requests for Meter Tests

Upon request by a Customer, the Company shall test the Customer's meter provided that such tests need not be made more frequently than once in twenty-four (24) months. If tests of meters at the Customer's request are performed more frequently than once in twenty-four (24) months, the Company shall charge the Customer nineteen dollars and forty-nine cents (\$19.49) for testing a self contained meter. For testing a transformer-rated meter, the charge shall be twenty-four dollars and thirty-six cents (\$24.36). No charge shall be made for testing meters which upon test are found to exceed the allowable accuracy limits as defined in this section. The Customer or his representative may be present when the Customer's meter is tested. A written report of the results of the test shall be mailed to the Customer within ten (10) days after the completion of the test.

E. Adjustments for Incorrect Billings

Incorrect billings for Delivery Service and for the Company's combined Electric Supply & Delivery Service resulting from clerical error, incorrect meter installation, meter inaccuracy or reading, incorrect application of the rate schedule, or other similar reasons shall be corrected immediately upon discovery, and corrected bills rendered to the Customer. However, in no case may additional charges due from the Customer under the application of this paragraph be collected for more than three (3) years prior to the month of discovery. If the Customer has been overcharged, the Company shall refund the amount due or credit the Customer's account, at the Customer's election, to the date the error was made, not to exceed three (3) years prior to discovery. In the absence of an election by the Customer for a refund by check, the Company shall credit the Customer's account. In the event additional charges are due the Company, installment payments shall be offered for not less than the number of months the account was billed in error. An installment payment charge shall not be applied to such installment payments.

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In Case Nos. PUE000086, PUA000029, PUE010013 and PUE010296

RULES AND REGULATIONS

SECTION X - CONTINUITY OF SERVICE BY COMPANY

A. Company Liability

The Company does not guarantee continuous and uninterrupted electric service and shall not be liable for any loss, cost, damage or expense to any person occasioned by any change in, interruption or phase reversal of the Company's electric service due to any cause beyond the reasonable control of the Company.

B. Notice of Trouble

The Customer shall notify the Company promptly of any defect in service or of any trouble or irregularity in the electric supply and delivery service.

C. Prearranged Interruption of Service

Whenever it is necessary to interrupt service for work on lines of equipment, such work shall be done, to the extent practical, at a time that will cause the least inconvenience to the Customer. The Customer(s) to be affected shall, if practical, be notified in advance of such interruptions.

RULES AND REGULATIONS

SECTION XI - CUSTOMER'S USE OF SERVICE

A. Resale Forbidden

The Customer shall not directly or indirectly sell, sublet, assign or otherwise dispose of the electric energy provided by the Company under the Company's combined Electric Supply & Delivery Service or provided by an Electricity Supplier, or any part thereof, except as authorized by Sections 56-245.2 and 56-245.3 of the Code of Virginia.

B. Multiple Occupancy Buildings

Multiple occupancy buildings for which building permits are issued after June 2, 1980 shall not be master metered, but shall be individually metered for each occupancy unit that is individually leased or owned and whose occupants have control over a portion of the electric energy used, unless the owners can provide evidence that the cost of installing separate meters exceeds the long-term benefits to the electric consumers derived from individual meters. For the purposes of this paragraph, individual meters include only meters installed and owned by the Company.

C. Fluctuations

Electric delivery service must not be used by the Customer or its Electricity Supplier in such a manner as to cause unusual fluctuations or disturbances in the Company's delivery system. Should such fluctuation or disturbance be caused by the Customer or by its Electricity Supplier, the Company may discontinue service or require the Customer to modify its installation and/or install approved controlling devices.

Where service is rendered under Service Classifications "SGS-S", "LGS-S", "GS-P", "RTP-F" or "ORL", and the use of current is intermittent or subject to violent fluctuation, the Company reserves the right to base the measured demand upon a five (5) minute period, or to add to the measured demand, as determined under the measured demand provision of the applicable Service Classification, an amount equal to sixty-five percent (65%) of the rated capacity in kilowatts of apparatus having fluctuating or intermittent current requirements.

D. Unbalanced Loads

Where service is rendered under Service Classifications "SGS-S", "LGS-S", "GS-P", "RTP-F" or "ORL", the Customer shall at all times take and use energy in such a manner that the load will be taken equally between phases. Should this not be possible and the unbalancing exceed ten percent (10%) of the lesser phase, the Company reserves the right to compute the demand for billing purposes on the assumption that the load on each phase is equal to that on the greatest phase.

E. Transient Voltages

Customers are cautioned that certain types of data processing equipment are sensitive to transient voltages which typically occur in commercial power systems in routine operation. The Company shall not be liable for transient voltage-related damage or loss. The Company will provide available information to the Customer or prospecting Customers on protective devices upon request.

RULES AND REGULATIONS

SECTION XI - CUSTOMER'S USE OF SERVICE - (Continued)

F. Superposition of Electric Signals on the Company's Electric System

When the Customer couples or superimposes any signal to its electric system for equipment control, load management control, carrier current transmission, signal systems, communication, broadcasting or any other purpose, the Customer shall be responsible for preventing any such signals from being imposed upon or entering the Company's metering and electric system.

G. Power Factor

The average power factor under the operating conditions of the Customer's load at the point where the electric delivery service is metered shall not be less than ninety percent (90%) lagging.

Where lighting, welding, motors or other electrical equipment or devices having low power factor characteristics are installed, the Customer shall furnish, install and maintain, at its own expense, corrective apparatus which shall increase the average power factor of the individual units or the entire installation to not less than ninety percent (90%) lagging.

H. Use other than Stated in Contract

The Company's service shall not be used for any purpose or in any place other than that stipulated in the Customer's contract for service except by written consent of the Company.

I. Characteristics of Service

The delivery service specified and furnished by the Company, and the electricity furnished either by the Company's combined Electric Supply & Delivery Service, or by the Customer's Electricity Supplier, shall consist of sixty hertz, single phase or three phase alternating current at one standard primary or secondary voltage. The type of service (number of phases and voltages) available varies with location and load.

The Company shall endeavor to deliver voltages within the following limits:

1. For electricity supplied and delivered for residential service in urban areas, the variation from nominal voltage to minimum voltage will not be more than 5 percent of the nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 5 percent of the nominal voltage.
2. For electricity supplied and delivered for residential service in all other areas, the variation from nominal voltage to minimum voltage will not be more than 7.5 percent of nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 7.5 percent of the nominal voltage.
3. For electricity supplied and delivered for other services the variation from nominal voltage to minimum voltage will not exceed 7.5 percent of nominal voltage, and the variation from nominal voltage to maximum voltage will not exceed 7.5 percent of the nominal voltage.

RULES AND REGULATIONS

SECTION XI - CUSTOMER'S USE OF SERVICE - (Continued)

I. Characteristics of Service - (Continued)

The Company shall not be responsible for variations in voltage in excess of those specified above arising from causes beyond the control of the Company.

A Customer or prospective Customer must contact the Company to ascertain the type of service the Company shall provide before making plans for receiving electric delivery service or making alterations to existing service.

- Secondary Service - Single phase or three phase circuits carrying a nominal voltage of 480 volts or less between any two conductors.
- Primary Service - Single phase or three phase circuits carrying a nominal voltage of 2,400 volts to 34,500 volts between any two conductors.
- Transmission Service - Single phase or three phase circuits carrying a nominal voltage in excess of 34,500 volts between any two conductors.

J. Change of Installation

The Customer shall give immediate written notice to the Company of any proposed substantial increase or decrease in, or change of purpose or location of the Customer's installation. The service connection, transformers, meters and equipment supplied by the Company for each Customer have a definite capacity and no additions to the equipment or load connected thereto shall be permitted except by written consent of the Company. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the meters or their auxiliary apparatus or the transformers or wires of the Company caused by the additional or changed installation.

K. Limitation of Use

No other source of electric supply, other than the Customer's Electricity Supplier, shall be introduced or permitted, directly or indirectly, for the Customer's use without written notice to the Company and written consent of the Company. An installation for which permission has been granted must be made so that the supply of current from the Customer's generator cannot feed into the Company's delivery system, unless agreed to by contract between the Company and the Customer. In addition, such source of supply must meet all the requirements of PJM Interconnection, LLC.

RULES AND REGULATIONS

SECTION XII - DEFECTS IN CUSTOMER'S INSTALLATION

A Company's Right to Inspect

The Company shall have the right, but shall not be obliged, to inspect any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the Company's standard requirements; but such inspection, or failure to inspect, or to reject, shall not render the Company liable or responsible for any loss or damage, resulting from defects in the installation, wiring, or appliances, or from violation of Company rules, or from accident which may occur upon the premises of the Customer.

B. Defective Installations

If at any time the wiring, fixtures or appliances of the Customer are found to be defective or dangerous by the Company's representative or by the local public authorities, service may be refused or discontinued until the Customer has the condition corrected.

C. Customer's Responsibility

The Company assumes no responsibility for any damages done by or resulting from any defect in the wiring, fixtures, or appliances of the Customer. In the event that any loss or damage to the property of the Company, or any accident or injury to persons or property is caused by or results from the negligence or wrongful act of the Customer, its agents, or employees, the cost of the necessary repairs or replacement shall be paid by the Customer to the Company and any liability otherwise resulting shall be assumed by the Customer.

D. Company Liability

The Company shall be liable for damages resulting from the presence of electric current or the Company's equipment on the Customer's premises, or from the use of the service of the Company by the Customer.

RULES AND REGULATIONS

SECTION XIII - ACCESS TO PREMISES

A. Access to Premises

The authorized agents or representatives of the Company having the proper Company identification shall have access at all reasonable times to the premises of the Customer for the purpose of reading the Company's meters, connecting and disconnecting service, operating, testing, inspecting, repairing, removing and replacing any or all of the Company's apparatus used in connection with the delivery of electricity. If the Company's meters or other equipment are located on the premises of someone other than the Customer, the Customer shall be responsible to arrange for access thereto by Company agents or representatives.

RULES AND REGULATIONS

SECTION XIV - TAMPERING WITH COMPANY'S PROPERTY

A. Tampering Expressly Forbidden

No person except a duly authorized representative of the Company shall make any connection or disconnection, either temporary or permanent between the service load of the Customer and the service wires of the Company, or set, change, remove or interfere with or make any connections to the Company's meter or other property or any wiring between the Company's meter and the service wires of the Company.

B. Liability for Tampering

In the event of the Company's meters or other property being tampered or interfered with, the Customer being supplied through such equipment shall pay the amount which the Company may estimate is due for service used but not registered on the Company's meter, and for the costs of any repairs, replacements required, and any other changes in the Customer's installation as may be required by the Company.

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE

A. Right to Discontinue Service

The Company reserves the right to discontinue the service for any of the following reasons.

1. Without Prior Notice

- a. Unavoidable shortages or interruptions in Company's source of supply or other cases of emergency.
- b. Whenever a hazardous electrical or electrical related condition is found to exist on the Customer's premises.
- c. Interference or tampering with meters or Company equipment or diversion of service.
- d. Whenever environmental or other hazardous conditions would expose or have exposed Company employees to undue risk in the maintenance of customer service.
- e. For providing a false name or social security number or for failing to disclose, upon request, that past services have been received and not paid for under a different name or social security number, if the Company has reported a theft of services to responsible authorities.

2. With Prior Notice

- a. Failure to remedy conditions having a detrimental effect on the service of others.
- b. Non-payment of any bill for electric Delivery Service or the Company's combined Electric & Delivery Service.
- c. Violation of or non-compliance with these Rules and Regulations or the effective Service Classification or Contract. The Company may refuse to provide any service until the Customer has corrected the conditions constituting such violation or non-compliance.
- d. Failure to pay a deposit as requested.
- e. Misrepresentation of or failure to disclose a material fact in an apparent attempt to defraud the Company or to avoid payment of any outstanding bill for service rendered.
- f. Repeated refusal to grant access, during reasonable working hours, for maintenance, meter reading or removal of equipment, inspection or replacement of equipment.
- g. Failure to pay Service Installation Costs.

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE - (Continued)

A. Right to Discontinue Service - (Continued)

3. The notice provided for in the Section XV-A-2 shall consist of not less than ten (10) days' notice sent by first class prepaid mail deposited in a United States mailbox and addressed to the Customer at the Customer's last known mailing address appearing on the records of the Company. The notice shall state the date on which service will be discontinued and shall inform the Customer of the steps which may be taken to avoid such disconnection of service. A notice of disconnection for non-payment of a bill for electric service shall also state the date by which payment for the previous balance due must be received by the Company in order to avoid disconnection.

B. Restoration Charge

Service disconnected by the Company for any reason set forth in Section XV-A or limited pursuant to Section XV-E shall be restored only on payment of twenty-nine dollars and twenty-four cents (\$29.24) in addition to the previous balance due under the Customer's contract, except when it has been necessary to disconnect or remove overhead or underground service wires to effect discontinuance of service. In such cases, the actual costs of discontinuance and restoration shall be applicable in addition to the previous balance due.

Any Customer whose service has been disconnected or limited may be required to post a deposit in order to have service restored.

C. After Hour Restoration Charge

If the Customer requests service to be reconnected after Company office hours, which are 8 a.m. to 5 p.m. Monday through Friday excluding Company holidays, then an additional charge of twenty-nine dollars and twenty-four cents (\$29.24) over the restoration charges set forth in paragraph (B) above shall be charged. However except in an emergency, such after hour restorations will not be performed between the hours of midnight and 8:00 a.m.

D. Collection of Payments at the Premises

The Customer may avoid service termination or limitation for non-payment of bills by making payment of the previous balance due to a Company representative at the premises.

In addition to payment of the previous balance, there shall be a fee of twelve dollars and eighteen cents (\$12.18) per trip to the premises for collection of payments.

Installment payments or any other agreements shall be made through one of the Company's District offices.

E. Load Limiting Devices

At the Company's option, in lieu of disconnection of Residential Customers for non-payment pursuant to above Sections XV-A-2(b) and (d), the Company may install a load limiting device that restricts the amount of power flow to the Customer.

RULES AND REGULATIONS

SECTION XVI - DISCONTINUANCE OF SERVICE BY CUSTOMER

A. Notice to Discontinue

The Customer must give the Company at least three (3) days' written notice to discontinue service unless otherwise agreed upon and shall be liable for service taken until the meter shall have been disconnected or read. Such notice prior to the expiration of a contract term shall not relieve the Customer from any minimum or guaranteed payment under any contract of Service Classification.

B. Completion of Term

If, by reason of any act, neglect or default of a Customer, or its agent, the Company's service is suspended, or the Company is prevented from providing service in accordance with the terms of any contract it may have entered into, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated returns from the said contract.

C. Final Bill

The final bill for service shall be based upon an actual meter reading and is due and payable when rendered.

RULES AND REGULATIONS

SECTION XVII - EXTENSIONS

A. General

Extensions to the Company's electric system shall be provided, owned and maintained under the terms and conditions herein enumerated.

Extensions, as used in this section, refer to overhead or underground conductors and associated materials that must be constructed along public streets, roads and highways, or on private property from the Company's existing electric system to the Applicant's lot line.

Extensions shall be designed according to accepted industry practices to provide adequate service and shall be installed in accordance with the policies of the Virginia State Corporation Commission. Modifications to the Company's design, requested by the Applicant, shall be made when such modifications are acceptable to the Company in its sole judgment.

Where the Applicant requests the Company to install facilities which are more costly than those proposed to be furnished by the Company, the Applicant shall pay the Company the difference in cost between the requested installation and that deemed necessary by the Company.

B. Extensions

1. The Company shall provide, own and maintain extensions. The Company's investment in line extensions shall be limited to three (3) times the related estimated annual Delivery and Transmission Service revenue, excluding all electric supply service revenue, ("Estimated Revenue"), from Customers to be initially served from the extension. Where such Estimated Revenue does not justify the estimated investment in the extension, the Applicant shall provide a financial guarantee in accordance with Section XVII-C.
2. For the purpose of definition, those Customers to be initially served shall be considered as houses or multiple occupancy buildings under construction at the time the contract for the extension is signed. As additional facilities are needed to serve additional Customers, the Applicant may be required to make additional financial guarantees or may receive a refund accordingly.
3. When the Company provides, owns and maintains both a line extension and service to provide service to a non-residential Customer, the Estimated Revenue shall be compared to the total estimated investment in the line extension and the service.
4. Where Customers are served from private facilities, the Company may, upon request, provide maintenance to such facilities with all costs borne by the Customer. Upon the Owner's request, the Company may assume ownership and maintenance responsibilities of private facilities provided they are installed in accordance with or upgraded to Company's specifications.

RULES AND REGULATIONS

SECTION XVII - EXTENSIONS - (Continued)

C. Financial Guarantees

Financial Guarantees required for extensions shall be the amount equal to the estimated installed cost of the extension less three (3) times the estimated annual Delivery and Transmission Service revenue, excluding all electric supply service revenue, Estimated Revenue, from the customer to be initially served from the extension. Financial Guarantees may be made by deposit, Letter of Credit or other financial instruments at the Company's discretion.

Should the Applicant provide a deposit it will be returned to the Applicant (without interest) in an amount equal to three (3) times the estimated annual Delivery and Transmission Service revenue, excluding all electric supply service revenue, Estimated Revenue, from new customers as each new customer completes its permanent service connection directly from the extension for which the deposit was required. In no case shall the total refund be greater than the Applicant's deposit. Any portion of the deposit remaining unrefunded after five (5) years from the date the Company is first ready to render service from the extension shall be retained by the Company.

Should the Applicant provide a Letter of Credit or other Financial Instrument, the estimated revenue attributable to the extension shall be examined prior to the Letters' or other Instruments' expiration. The Company shall draw on the Letter of Credit or Instrument where a continued financial guarantee is still required. Such draw shall then be considered a deposit under the above section.

RULES AND REGULATIONS

SECTION XVIII – MARKET PRICED SUPPLY SERVICE (“MPSS”)

Market Priced Supply Service (“MPSS”) is the provision of electricity and related services provided to Customers by the Company and is designed to recover the current market cost of producing or procuring electricity for the Company’s combined Electric Supply & Delivery Service Customers. The Market Priced Supply Service charge includes the current market price for capacity, energy, ancillary and other related costs for the Company’s service territory and the Company’s administrative costs.

The Market Priced Supply Service is an optional service available to any Customer who has a demand of 500 kW or more during the last twelve months and who has purchased its electric supply services from an Electricity Supplier, other than the Company, and who selects MPSS before the Customer returns to the Company for electric supply services for its account, with the appropriate 15 days notice and with the MPSS service beginning on the Customer’s scheduled meter reading date. The Customer’s account must remain on MPSS for up to one (1) billing month, after which, and beginning on the Customer’s scheduled meter reading date, the account will be eligible to be served by an Electricity Supplier. The Customer may not switch directly from the Company’s Market Priced Supply Service to the Company’s Standard Offer Service.

The Market Priced Supply Service charge shall be the sum of the following billing components:

1. Monthly Administrative Charge of \$750.00 per month per Customer account.
2. The market hourly energy charge which is determined by multiplying the Customer’s hourly load, adjusted for the applicable loss adjustment factor for the Customer’s service voltage level, by the hourly integrated DPL Zone Real-Time Locational Marginal Price (“LMP”), as determined and reported by the PJM Interconnection, LLC (“PJM”).
3. The ancillary energy charge which is determined by multiplying the Customer’s energy usage for the billing month, adjusted for the applicable loss adjustment factor for the Customer’s service voltage level, by the average annual DPL Zone ancillary service rate for the previous calendar year, as determined and reported by the PJM Interconnection, LLC (“PJM”). The average annual DPL Zone ancillary service rate will be determined by dividing DPL’s annual total ancillary service charge from PJM by the annual kilowatt-hour sales.
4. The market daily capacity charge which is determined by multiplying the Customer’s annual peak load contribution for capacity obligation, adjusted for the applicable PJM determined capacity reserve margin, by the Daily Capacity Market Clearing Price, as determined and reported by PJM for the region. If the Company identifies a Customer’s specific Daily Capacity Market Clearing Price, then the MPSS will be based on that price.

The market hourly energy prices and market daily capacity prices used for the Market Priced Supply Service are available on the PJM internet web site: www.pjm.com. It is the Customer’s responsibility to construct, operate and maintain, at its sole expense, all communications structures, equipment, and any other apparatus necessary to ensure its timely receipt of the market hourly energy prices and market daily capacity prices for the Customer’s use in operating its facility. In the event that the market prices are not available through the PJM internet site, the Customer should contact PJM and the Company for assistance.

RULES AND REGULATIONS

SECTION XIX - GENERAL COST ADJUSTMENT

A. Applicability

This General Cost Adjustment is applicable to all Service Classifications of this Tariff under the conditions enumerated below:

1. Bills rendered under all Service Classifications of this Tariff shall be increased to offset any new or increased taxes, licenses, franchise fees, rentals or assessments imposed by any governmental authority against the Company's property used in the supply, transmission, distribution or sale of electrical energy or its electrical operations or supply or sale of electrical energy or the receipts or earnings therefrom.
2. Such special taxes, licenses, franchise fees, rentals or assessments, as outlined above, shall, on the basis of Customer's consumption or billing, be apportioned pro rata among Customers within the limits of any political entity which imposes any such taxes, licenses, franchise fees, rentals or assessments, to offset such special levies and to relieve Customers outside of such political entity of the burden of payment for any such special levies.
3. Any such cost adjustment shall continue in effect only for the duration of the specified levies, and shall not be instituted prior to approval by the Virginia State Corporation Commission.
4. When Customers are required under the Rules and Regulations, Service Classifications, and Riders of this Tariff to provide a contribution in aid of construction, the amount of the contribution shall include an allowance for any taxes to which said contribution may be subjected.
5. State and Local Taxes:

In addition to the charges provided for under each Service Classification, any state and local tax shall apply to all services rendered hereunder, unless the Customer is exempt from such tax. Such taxes will be calculated by the Company when the Company renders a consolidated bill or a separate bill for the Company's Delivery Service charges. If the customer receives billing from the Electricity Supplier, the Electricity Supplier will bill applicable taxes.

Each consumer of electricity in the Commonwealth of Virginia shall pay an electric utility consumption tax on all electricity consumed per month in the following manner:

<u>Consumption</u>	<u>State Consumption Tax</u>	<u>Special Regulatory Tax</u>	<u>Local Consumption Tax</u>
First 2,500 kWh	\$0.001020/kWh	\$0.000080/kWh	\$0.000380/kWh
Next 47,500 kWh	\$0.000650/kWh	\$0.000050/kWh	\$0.000240/kWh
Excess of 50,000 kWh	\$0.000500/kWh	\$0.000030/kWh	\$0.000180/kWh

In addition, each consumer of electricity who is served in Accomack County shall pay a Local Consumer Utility Tax of:

<u>Residential Customer</u>	<u>Commercial Customer</u>	<u>Industrial Customer</u>
All kWh \$0.00321/kWh	\$0.00342/kWh	\$0.00132/kWh

RULES AND REGULATIONS

SECTION XIX - GENERAL COST ADJUSTMENT – (Continued)

A. Applicability – (Continued)

5. State and Local Taxes – (Continued):

In addition, each consumer of electricity who is served in the Town of Cape Charles shall pay a Local Consumer Utility Tax of:

	<u>Residential Customer</u>	<u>Commercial Customer</u>	<u>Industrial Customer</u>
0 to 5 kWh	\$1.45	\$3.50	\$3.50
> 5 kWh	\$0.0015/kWh	\$0.0015/kWh	\$0.0015/kWh
Maximum	\$3.00 per month	\$20.00 per month	\$20.00 per month

In addition, each consumer of electricity who is served in Chincoteague shall pay a Local Consumer Utility Tax of:

	<u>Residential Customer</u>	<u>Commercial Customer</u>	<u>Industrial Customer</u>
0 to 5 kWh	\$1.50	\$3.50	\$3.50
> 5 kWh	\$0.0015/kWh	\$0.0015/kWh	\$0.0015/kWh

In addition, each consumer of electricity who is served in the Town of Exmore shall pay a Local Consumer Utility Tax of:

	<u>Residential Customer</u>	<u>Commercial Customer</u>	<u>Industrial Customer</u>
All kWh	\$0.00192/kWh	\$0.00187/kWh	\$0.00187/kWh
Maximum	\$3.00 per month	\$20.00 per month	\$20.00 per month

In addition, each consumer of electricity who is served in Northampton County shall pay a Local Consumer Utility Tax of:

	<u>Residential Customer</u>	<u>Commercial Customer</u>	<u>Industrial Customer</u>
All kWh	\$0.015/kWh	\$0.015/kWh	\$0.015/kWh
Minimum	\$1.40 per month	\$1.00 per month	\$1.00 per month
Maximum	\$3.00 per month	\$20.00 per month	\$20.00 per month

In addition, each consumer of electricity who is served in the Town of Onancock shall pay a Local Consumer Utility Tax of:

	<u>Residential Customer</u>	<u>Commercial Customer</u>	<u>Industrial Customer</u>
All kWh	\$0.0033/kWh	\$0.0035/kWh	\$0.0014/kWh
Minimum	\$0.70 per month	\$0.50 per month	\$0.50 per month

RULES AND REGULATIONS

SECTION XIX - GENERAL COST ADJUSTMENT – (Continued)

A. Applicability – (Continued)

5. State and Local Taxes – (Continued):

In addition, each consumer of electricity who is served in the State of Virginia shall pay a \$0.000145 per kWh Sales and Use Tax Surcharge which will be added to the Company's delivery service distribution rates for all kilowatt-hours consumed.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$3.84/Month	\$3.84/Month
Distribution Charge		
First 500 kWh Rate	\$0.037569/kWh	\$0.037569/kWh
Excess kWh Rate	\$0.034964/kWh	\$0.029524/kWh
<u>Transmission Service Charges:</u>		
First 500 kWh Rate	\$0.006046/kWh	\$0.006046/kWh
Excess kWh Rate	\$0.005627/kWh	\$0.004751/kWh
<u>Standard Offer Service Charges:</u>		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.087375/kWh	\$0.087375/kWh
Excess kWh Rate	\$0.085212/kWh	\$0.080696/kWh
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$6.09/Month	\$6.09/Month
Distribution Charge		
On-Peak Rate	\$0.086489/kWh	\$0.071239/kWh
Off-Peak Rate	\$0.015500/kWh	\$0.015500/kWh
<u>Transmission Service Charges:</u>		
On-Peak Rate	\$0.014736/kWh	\$0.012138/kWh
Off-Peak Rate	\$0.002641/kWh	\$0.002641/kWh
<u>Standard Offer Service Charges:</u>		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.126109/kWh	\$0.113780/kWh
Off-Peak Rate	\$0.068717/kWh	\$0.068717/kWh

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery, Transmission and Standard Offer Service charges apply to those Customers who have the Company as their energy provider.

In addition to the charges and rates stated above, the taxes as stated in Section XIX of the Rules and Regulations shall apply to all applicable services, rendered hereunder, unless the customer is exempt from such tax.

Filed June 22, 2006

Effective with Usage on or after July 1, 2006

Filed In Compliance with the Commission's Order Dated 06-19-2006
In Case Nos. PUE-2006-00033 and PUE-2006-00032

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER Billing Months June Through September</u>	<u>WINTER Billing Months October Through May</u>
<u>SMALL GENERAL SERVICE – SECONDARY SERVICE “SGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$6.46/Month	\$6.46/Month
Distribution Charge		
Demand Rate First 20 kW	No Charge	No Charge
Demand Rate Greater Than 20 kW	\$2.845703/kW	\$2.281016/kW
Energy Rate First 3,500 kWh	\$0.026682/kWh	\$0.026682/kWh
Energy Rate Excess 3,500 kWh	\$0.010988/kWh	\$0.009529/kWh
<u>Transmission Service Charges:</u>		
Demand Rate First 20 kW	No Charge	No Charge
Demand Rate Greater Than 20 kW	\$0.596910/kW	\$0.478462/kW
Energy Rate First 3,500 kWh	\$0.005597/kWh	\$0.005597/kWh
Energy Rate Excess 3,500 kWh	\$0.002305/kWh	\$0.001999/kWh
<u>Standard Offer Service Charges:</u>		
Supply Capacity, Energy and Ancillary Rate		
Demand Rate First 20 kW	No Charge	No Charge
Demand Rate Greater Than 20 kW	\$4.695914/kW	\$3.764081/kW
Energy Rate First 3,500 kWh	\$0.100215/kWh	\$0.100215/kWh
Energy Rate Excess 3,500 kWh	\$0.074318/kWh	\$0.071909/kWh
<u>OFF PEAK SERVICE – SECONDARY “SGS-S”</u>		
Same Charges and Rates as SGS-S		
Plus an Additional Charge	\$4.62/Month	\$4.62/Month
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$6.48/Month	\$6.48/Month
Distribution Charge	\$0.012475/kWh	\$0.012475/kWh
<u>Transmission Service Charges:</u>		
Transmission Rate	\$0.007617/kWh	\$0.007617/kWh
<u>Standard Offer Service Charges:</u>		
Supply Capacity, Energy and Ancillary Rate		
Energy Rate	\$0.112597/kWh	\$0.112597/kWh

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery, Transmission and Standard Offer Service charges apply to those Customers who have the Company as their energy provider.

In addition to the charges and rates stated above, the taxes as stated in Section XIX of the Rules and Regulations shall apply to all applicable services, rendered hereunder, unless the customer is exempt from such tax.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months June Through September	Billing Months October Through May
<u>LARGE GENERAL SERVICE - SECONDARY "LGS-S"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$18.39/Month	\$18.39/Month
Distribution Charge		
Demand Rate	\$1.410489/kW	\$1.166036/kW
On-Peak Energy Rate	\$0.006162/kWh	\$0.006162/kWh
Off-Peak Energy Rate	\$0.004469/kWh	\$0.004469/kWh
Power Factor Charge or Credit	\$0.029521/kW	\$0.029521/kW
<u>Transmission Service Charges:</u>		
Demand Rate	\$0.538673/kW	\$0.445316/kW
On-Peak Energy Rate	\$0.002353/kWh	\$0.002353/kWh
Off-Peak Energy Rate	\$0.001706/kWh	\$0.001706/kWh
<u>Supply Service Charges</u>		
<u>Standard Offer Service Charges:</u>		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$5.700895/kW	\$4.712872/kW
On-Peak Energy Rate	\$0.081091/kWh	\$0.081091/kWh
Off-Peak Energy Rate	\$0.074244/kWh	\$0.074244/kWh
Or:		
<u>Market Priced Supply Service:</u>		
Supply Capacity, Energy and Ancillary	Refer to the "MPSS" tariff	Refer to the "MPSS" tariff
Service for LGS-S "returning" Customers with demands of 500 kW or more		

OFF PEAK SERVICE – SECONDARY "LGS-S"

Same Charges and Rates as LGS-S Above Except:

Distribution On-Peak Energy Rate	\$0.014018/kWh	\$0.014018/kWh
Transmission On-Peak Energy Rate	\$0.005353/kWh	\$0.005353/kWh
Standard Offer Service Energy Rate		
On-Peak Energy Rate	\$0.112841/kWh	0.112841/kWh

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery, Transmission and Standard Offer Service charges apply to those Customers who have the Company as their energy provider.

In addition to the charges and rates stated above, the taxes as stated in Section XIX of the Rules and Regulations shall apply to all applicable services, rendered hereunder, unless the customer is exempt from such tax.

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months June Through September	Billing Months October Through May
<u>GENERAL SERVICE – PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$27.45/Month	\$27.45/Month
Distribution Charge		
Demand Rate	\$1.250154/kW	\$0.944225/kW
On-Peak Energy Rate	\$0.004950/kWh	\$0.004950/kWh
Off-Peak Energy Rate	\$0.003391/kWh	\$0.003391/kWh
Power Factor Charge or Credit	\$0.029521/kW	\$0.029521/kW
<u>Transmission Service Charges:</u>		
Demand Rate	\$0.480198/kW	\$0.362687/kW
On-Peak Energy Rate	\$0.001901/kWh	\$0.001901/kWh
Off-Peak Energy Rate	\$0.001303/kWh	\$0.001303/kWh
<u>Supply Service Charges</u>		
<u>Standard Offer Service Charges:</u>		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$5.610748/kW	\$4.237721/kW
On-Peak Energy Rate	\$0.078401/kWh	\$0.078401/kWh
Off-Peak Energy Rate	\$0.071406/kWh	\$0.071406/kWh

Or:

Market Priced Supply Service:

Supply Capacity, Energy and Ancillary Service for GS-P “returning” Customers with demands of 500 kW or more Refer to the “MPSS” tariff Refer to the “MPSS” tariff

OFF PEAK SERVICE – PRIMARY “GS-P”

Same Charges and Rates as GS-P Above Except:

Distribution On-Peak Energy Rate	\$0.012242/kWh	\$0.012242/kWh
Transmission On-Peak Energy Rate	\$0.004702/kWh	\$0.004702/kWh
Standard Offer Service Energy Rate		
On-Peak Energy Rate	\$0.111128/kWh	\$0.111128/kWh

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery, Transmission and Standard Offer Service charges apply to those Customers who have the Company as their energy provider.

In addition to the charges and rates stated above, the taxes as stated in Section XIX of the Rules and Regulations shall apply to all applicable services, rendered hereunder, unless the customer is exempt from such tax.

Filed June 22, 2006

Effective with Usage on or after July 1, 2006

Filed In Compliance with the Commission’s Order Dated 06-19-2006
In Case Nos. PUE-2006-00033 and PUE-2006-00032

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
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REAL TIME PRICING –FIRM POWER “RTP-F”

Refer to the “RTP-F” tariff

Refer to the “RTP-F” tariff

COGENERATION AND SAMLL PRODUCTION “X”

Refer to the “X” tariff

Refer to the “X” tariff

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery, Transmission and Standard Offer Service charges apply to those Customers who have the Company as their energy provider.

In addition to the charges and rates stated above, the taxes as stated in Section XIX of the Rules and Regulations shall apply to all applicable services, rendered hereunder, unless the customer is exempt from such tax.

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In Case Nos. PUE000086, PUA000029, PUE010013 and PUE010296