

RULES AND REGULATIONS

SECTION XVI - DISCONTINUANCE OF SERVICE BY CUSTOMER

A. Notice to Discontinue

The Customer must give the Company at least three (3) days' written notice to discontinue service unless otherwise agreed upon and shall be liable for service taken until the meter shall have been disconnected or read. Such notice prior to the expiration of a contract term shall not relieve the Customer from any minimum or guaranteed payment under any contract or Service Classification.

B. Completion of Term

If, by reason of any act, neglect or default of a Customer or its agent, the Company's service is suspended, or the Company is prevented from providing service in accordance with the terms of any contract it may have entered into, the minimum charge for the unexpired portion of the contract term shall become due and payable immediately as liquidated damages in lieu of the anticipated returns from the said contract.

C. Final Bill

The final bill for service shall be based on an actual meter reading and is due and payable when rendered.

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SECTION XVII - EXTENSIONS

A. General

Extensions to the Company's electric system shall be provided, owned and maintained under the terms and conditions herein enumerated.

Extensions, as used in this section, refer to overhead or underground conductors and associated materials that must be constructed along public streets, roads and highways, or on private property from the Company's existing electric system to the Applicant's lot line.

Extensions shall be installed either overhead or underground in accordance with the policies of the Public Service Commission of Maryland, and shall be designed with sufficient capacity and suitable material which, in the Company's judgment, shall assure that the Applicant, or Customer, shall receive safe, adequate and reasonable electric service for the foreseeable future. Modifications to the Company's design, requested by the Applicant, shall be made when such modifications are acceptable to the Company in its sole judgment.

Extensions necessary to furnish permanent electric service to new residential buildings and mobile homes shall be made underground.

Where the Applicant requests the Company to install facilities which are more costly than those proposed to be furnished by the Company, the Applicant shall pay the Company the difference in cost between the requested installation and that deemed necessary by the Company.

B. Extensions

1. The Company shall provide, own and maintain line extensions. The Company's investment in line extensions shall be limited to three (3) times the related estimated annual delivery and transmission service revenue, ("Estimated Revenue"), from Customers to be initially served from the line extension. Where such Estimated Revenue does not justify the estimated investment in the extension, the Applicant shall provide a Financial Guarantee in accordance with Section XVII-D. However, the Company shall construct the line extension from the Applicant's lot line to the existing underground or overhead line on either side of the street at no charge to the Applicant.
2. For the purpose of definition those Customers to be initially served shall be considered as houses or multiple occupancy buildings under construction at the time the contract for the extension is signed. As additional facilities are needed to serve additional Customers, the Applicant may be required to make additional Financial Guarantees or may receive a refund accordingly.
3. When a line extension and service are both required to provide service to a non-residential Customer, the Estimated Revenue shall be compared to the total estimated investment of the line extension and service.

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SECTION XVII - EXTENSIONS - (Continued)

B. Extensions - (Continued)

4. Where Customers are served from private facilities, the Company may, upon request, provide maintenance to such facilities with all costs borne by the Customer. Upon the Owner's request, the Company may assume ownership and maintenance responsibilities of private facilities provided they are installed in accordance with or upgraded to Company specifications.

C. Extensions for Subdivisions

Underground electric distribution system means that portion of the Company's electric utility distribution plant necessary to furnish permanent underground service to all present and anticipated residential buildings and mobile homes in a subdivision. The system includes underground electric service lines as defined in Section VII.

1. For underground electric distribution systems installed in subdivisions, the Company shall construct a connection from the boundary line of the Applicant's subdivision to the Company's existing supply facilities, subject to the following provision:
 - (a) The extension from the boundary line of the subdivision, for a maximum distance of 200 feet, shall be made underground, at the Company's expense; and
 - (b) If an extension in excess of 200 feet is required, then the extension over 200 feet shall be made underground in accordance with the above line extension policy subject to appeal to the Commission if this should appear to be impracticable.
2. When, due to the manner in which a subdivision is developed, the Company is required to construct an underground electric distribution system through a section or sections of the sub-division where service will not be connected for at least 2 years, then the Company may require the Applicant to make a reasonable Financial Guarantee before construction is commenced. The Financial Guarantee may be no more than the estimated installed cost of the underground distribution system less the estimated installed cost of transformers, meters, and services.

The Financial Guarantee, without interest, shall be returned to the Applicant on a proportional basis as each new customer in the subdivision completes his permanent service connection.

Any portion of a Financial Guarantee remaining unrefunded 10 years from the date the Company is first ready to render service from the extension will be retained by the Company and credited to an appropriate account.

RULES AND REGULATIONS

SECTION XVII – EXTENSIONS - (Continued)

C. Extensions for Subdivisions - (Continued)

3. The Applicant shall furnish the Company as required, at no charge, property plats, utility plans, grading plans, roadway profiles, and other items showing details of proposed construction with the Applicant's subdivision in reasonable time to allow the Company to engineer, design, and construct its facilities in a safe and efficient manner to meet service requirements and to comply with applicable laws, codes and regulations.
4. Each Applicant will cooperate with the Company, in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible. Additional costs arising from failure of the Applicant to cooperate with the Company, such as his making changes in grade or failing to maintain grade, shall be borne by the Applicant.

If an underground installation is to be constructed within a subdivision designed to include large open areas which would result in an abnormal increase in the investment per customer required to construct the underground distribution system, then the Company may refer the matter to the Maryland Public Service Commission for a ruling as to whether a charge should be assessed against the Applicant, and the amount of the charge, if any.

D. Financial Guarantees

Financial Guarantees required for extensions shall be the amount equal to the estimated installed cost of the extension less three (3) times the estimated annual delivery and transmission service revenue, ("Estimated Revenue"), from the Customer to be initially served from the extension. Such deposit shall not exceed the equivalent of \$1.00 per foot of the line extension that is not on the Applicant's property, subject to appeal to the Maryland Public Service Commission if this should appear to be impractical. Financial Guarantees may be made by deposit, Letter of Credit or other financial instruments at the Company's discretion.

Should the Applicant provide a deposit it will be returned to the Applicant (without interest) in an amount equal to three (3) times the estimated annual delivery and transmission service revenue, Estimated Revenue, from new Customers as each new Customer completes its permanent service connection directly from the extension for which the deposit was required. In no case shall the total refund be greater than the Applicant's deposit. Any portion of the deposit remaining unrefunded after ten (10) years from the date the Company is first ready to render service from the extension shall be retained by the Company.

Should the Applicant provide a Letter of Credit or other Financial Instrument, the estimated revenue attributable to the extension shall be examined prior to the Letters' or other Instruments' expiration. The Company shall draw on the Letter of Credit or Instrument where a continued financial guarantee is still required. Such draw shall then be considered a deposit under the above section.

RULES AND REGULATIONS

SECTION XVIII - GENERAL COST ADJUSTMENT

A. Applicability

This General Cost Adjustment is applicable to all Service Classifications of this Tariff under the conditions enumerated below.

1. Bills rendered under all Service Classifications of this Tariff shall be increased to offset any new or increased taxes, licenses, franchise fees, rentals or assessments imposed by any governmental authority against the Company's property used in the supply, transmission, distribution or sale of electrical energy operations or supply or sale of electrical energy or the receipts or earnings therefrom on or after January 1, 1971.
2. Such specified taxes, licenses, franchise fees, rentals or assessments as outlined above shall, on the basis of Customer's consumption or billing, be apportioned pro rata among Customers within the limits of any political entity which imposes any such taxes, licenses, franchise fees, rentals, or assessments to offset such special levies and to relieve Customers outside of such political entity of the burden of payment for any such special levies.
3. Any such cost adjustment shall continue in effect only for the duration of the specified levies, and shall not be instituted prior to approval by the Public Service Commission of Maryland.
4. When customers are required under the Rules and Regulations, Service Classifications, and Riders of this Tariff to provide a Contribution-in-Aid-of-Construction, the amount of the contribution shall include an allowance for any taxes to which said contribution may be subjected.

Filed January 9, 2001

Effective with Meter Readings
On and After December 27, 2000

Filed in Compliance with Orders in Case Nos. 8738 and 8795
And as Approved by the Commission with Order No. 76674, dated December 27, 2000

RULES AND REGULATIONS

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$3.64/Month	\$3.64/Month
Distribution Rates:		
First 1,000 kWh Rate	\$0.025430/kWh	\$0.031873/kWh
Excess kWh Rate	\$0.025430/kWh	\$0.012531/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	\$0.37/Month	\$0.37/Month
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh	\$0.000139/kWh
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$0.002572/kWh	\$0.002572/kWh
<u>Standard Offer Service for Residential Customers:</u>		
Supply Capacity, Energy and Ancillary Rate	\$0.103115/kWh	\$0.094995/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, new and existing Customers served within the Conowingo District shall be subject to the Deferred Purchase Power Rider as shown on Leaf No. 105. In addition, to the charges and rates stated above, the Maryland Sales Tax of 5% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed June 30, 2006

Dist. & Trans. Changes effective with Usage On and After July 1, 2006
Env. Surcharge Change effective with Meter Readings on and after July 1, 2006

Filed in compliance with Orders in Case No. 8890, Dated 6/21/2006

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$6.83/Month	\$6.83/Month
Distribution Rates:		
On-Peak Rate	\$0.039335/kWh	\$0.039335/kWh
Off-Peak Rate	\$0.013701/kWh	\$0.013701/kWh
Administrative Credit	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	\$0.37/Month	\$0.37/Month
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh	\$0.000139/kWh
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$0.002278/kWh	\$0.002278/kWh
<u>Standard Offer Service for Residential Customers:</u>		
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Rate	\$0.103115/kWh	\$0.094995/kWh
Off-Peak Rate	\$0.103115/kWh	\$0.094995/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, new and existing Customers served within the Conowingo District shall be subject to the Deferred Purchase Power Rider as shown on Leaf No. 105. In addition, to the charges and rates stated above, the Maryland Sales Tax of 5% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed June 30, 2006

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Env. Surcharge Change effective with Meter Readings on and after July 1, 2006

Filed in compliance with Orders in Case No. 8890, Dated 6/21/2006

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-S" and "LGS-S"</u>		
<u>Delivery Service Charges:</u>		
Minimum Charge	\$4.92/Month	\$4.92/Month
Distribution Rate	\$0.011023/kWh	\$0.011023/kWh
Administrative Credit for Type I	Refer to the "AC" Rider	Refer to the "AC" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh	\$0.000139/kWh
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$0.002425/kWh	\$0.002425/kWh
<u>Standard Offer Service for Type I Customers:</u>		
Supply Capacity, Energy and Ancillary Rate	\$0.116840/kWh	\$0.107880/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider
Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.		

<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-S" and "LGS-S"</u>		
<u>Delivery Service Charges:</u>		
	Closed to new Customers	Closed to new Customers
Minimum Charge	\$4.92/Month	\$4.92/Month
Distribution Rate	\$0.010514/kWh	\$0.010514/kWh
Administrative Credit for Type I	Refer to the "SOS" Rider	Refer to the "SOS" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh	\$0.000139/kWh
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$0.002804/kWh	\$0.002804/kWh
<u>Standard Offer Service for Type I Customers:</u>		
Supply Capacity, Energy and Ancillary Rate	\$0.115360/kWh	\$0.105530/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider
Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.		

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, new and existing Customers served within the Conowingo District shall be subject to the Deferred Purchase Power Rider as shown on Leaf No. 105. In addition, to the charges and rates stated above, the Maryland Sales Tax of 5% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed June 30, 2006

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MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$6.39/Month	\$6.39/Month
Distribution Rate	\$0.058282/kWh	\$0.058282/kWh
Administrative Credit for Type I	Refer to the "AC" Rider	Refer to the "AC" Rider
Universal Service Program Rate	Refer to the "USP" Rider	Refer to the "USP" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh	\$0.000139/kWh
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$0.001101/kWh	\$0.001101/kWh
<u>Standard Offer Service for Type I Customers:</u>		
Supply Capacity, Energy and Ancillary Rate	\$0.105760/kWh	\$0.103630/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, new and existing Customers served within the Conowingo District shall be subject to the Deferred Purchase Power Rider as shown on Leaf No. 105. In addition, to the charges and rates stated above, the Maryland Sales Tax of 5% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed June 30, 2006

Dist. & Trans. Changes effective with Usage On and After July 1, 2006
Env. Surcharge Change effective with Meter Readings on and after July 1, 2006

Filed in compliance with Orders in Case No. 8890, Dated 6/21/2006

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00/Month	\$0.00/Month
Minimum Charge	\$24.59/Month	\$24.59/Month
Distribution Charge		
Demand Rate	\$2.966707/kW	\$2.966707/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh	\$0.000139/kWh
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Demand Rate	\$1.035676/kW	\$1.035676/kW
<u>Standard Offer Service for Type II Customers:</u>		
	<u>6/1/2006 – 9/30/2006</u>	<u>10/1/2006 – 5/31/2007</u>
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Energy Rate	\$0.105410/kWh	\$0.100140/kWh
Off-Peak Energy Rate	\$0.105410/kWh	\$0.100140/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.		

Hourly Priced Service (HPS) for Type III Customers:

HPS Supply with Transmission and Ancillary Services is mandatory for all Type III Customers effective June 1, 2005. Refer to the “HPS” Rider Refer to the “HPS” Rider
Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, new and existing Customers served within the Conowingo District shall be subject to the Deferred Purchase Power Rider as shown on Leaf No. 105. In addition, to the charges and rates stated above, the Maryland Sales Tax of 5% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed September 1, 2006

Effective with Usage On and After October 1, 2006

Filed in accordance with Orders in Case Nos. 8908 and 9037

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00/Month	\$0.00/Month
Minimum Charge	\$24.59/Month	\$24.59/Month
Distribution Charge		
Demand Rate	\$2.514181/kW	\$2.514181/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Administrative Credit for Type II	Refer to the “AC” Rider	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh	\$0.000139/kWh
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Demand Rate	\$0.847260 /kW	\$0.847260/kW
<u>Standard Offer Service for Type II Customers:</u>		
	<u>6/1/2006 – 9/30/2006</u>	<u>10/1/2006 – 5/31/2007</u>
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Energy Rate	\$0.105410/kWh	\$0.100140/kWh
Off-Peak Energy Rate	\$0.105410/kWh	\$0.100140/kWh
Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider
Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.		
<u>Hourly Priced Service (HPS) for Type III Large Customer Service:</u>		
HPS Supply with Transmission and Ancillary Services is mandatory for all Type III Customers effective June 1, 2005.		
	Refer to the “HPS” Rider	Refer to the “HPS” Rider
Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.		

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, new and existing Customers served within the Conowingo District shall be subject to the Deferred Purchase Power Rider as shown on Leaf No. 105. In addition, to the charges and rates stated above, the Maryland Sales Tax of 5% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed September 1, 2006

Effective with Usage On and After October 1, 2006

Filed in accordance with Orders in Case Nos. 8908 and 9037

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months June Through September	Billing Months October Through May
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$0.00/Month	\$0.00/Month
Minimum Charge	\$24.59/Month	\$24.59/Month
Distribution Charge		
Demand Rate	\$1.792316/kW	\$1.792316/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Universal Service Program Rate	Refer to the “USP” Rider	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh	\$0.000139/kWh
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Demand Rate	\$0.000000/kW	\$0.000000/kW
<u>Hourly Priced Service (HPS) for Type III Customers:</u>		
HPS Supply with Transmission and Ancillary Services is mandatory for all Type III Customers effective June 1, 2005.		
	Refer to the “HPS” Rider	Refer to the “HPS” Rider
Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.		

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, new and existing Customers served within the Conowingo District shall be subject to the Deferred Purchase Power Rider as shown on Leaf No. 105. In addition, to the charges and rates stated above, the Maryland Sales Tax of 5% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed June 30, 2006

Effective with Meter Readings On and After July 1, 2006

Filed in Compliance with Orders in Case No. 8890, Dated 6/21/2006

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
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COGENERATION AND SMALL PRODUCTION "X"

Refer to the "X" tariff

Refer to the "X" tariff

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, new and existing Customers served within the Conowingo District shall be subject to the Deferred Purchase Power Rider as shown on Leaf No. 105. In addition, to the charges and rates stated above, the Maryland Sales Tax of 5% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

The specific Delivery Service Charges identified below with *, have been applied to the listed "Monthly kWh Usage" for the particular light type, as stated on the following leaf, to determine the monthly Delivery Service Charge, before the application of any applicable taxes and are stated on the following leafs. All other rates below shall be applied to the total kWh usage for the billing month to determine those monthly charges.

<u>SERVICE CLASSIFICATION</u>	Summer Billing Months <u>June Through September</u>	Winter Billing Months <u>October Through May</u>
<u>OUTDOOR LIGHTING SERVICE - SECONDARY "OL"</u>		
<u>Delivery Service Charges:</u>		
Distribution Charge	\$0.029491/kWh*	\$0.029491/kWh*
Administrative Credit for Type I	Refer to the "AC" Rider	Refer to the "AC" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh	\$0.000139/kWh
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$0.000000/kWh	\$0.000000/kWh
<u>Standard Offer Service for Type I Customers:</u>		
Supply Capacity, Energy and Ancillary Rate	\$0.105760/kWh	\$0.103630/kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider
Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.		

Traffic and Pedestrian Signals

<u>Delivery Service Charges:</u>		
Distribution Charge	\$0.029491/kWh*	\$0.029491/kWh*
Administrative Credit for Type I	Refer to the "AC" Rider	Refer to the "AC" Rider
Franchise Tax	\$0.000620/kWh	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh	\$0.000139/kWh
<u>Supply Service Charges with Transmission and Ancillary Services:</u>		
Transmission Rate	\$0.000000/kWh	\$0.000000/kWh
<u>Standard Offer Service for Type I Customers:</u>		
Supply Capacity, Energy and Ancillary Rate	\$0.105760/kWh	\$0.103630kWh
Procurement Cost Adjustment	Refer to the "SOS" Rider	Refer to the "SOS" Rider
Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.		

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, new and existing Customers served within the Conowingo District shall be subject to the Deferred Purchase Power Rider as shown on Leaf No. 105. In addition, to the charges and rates stated above, the Maryland Sales Tax of 5% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" - DELIVERY SERVICE MONTHLY RATEWITHOUT ADMINISTRATIVE CREDIT, FRANCHISE TAX AND ENVIRONMENTAL SURCHARGE

Service Category (As defined under OL Service)	<u>A</u> Existing Pole	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned (With Maintenance)	<u>E</u> Cust. Owned (Without Maintenance)	Est. Mo. Avg. kWh
<u>Incandescent</u> (Not available after May 31, 1971)						
1,000L (103W)	\$5.20	-	-	-	-	35
2,500L (202W)	\$5.76	-	-	-	-	69
<u>Mercury Vapor</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	\$6.32					70
<u>Mercury Vapor</u> (Enclosed Luminaire with Bracket)						
4,200L (100W)	\$5.54		-	-	\$1.36	46
8,600L (175W)	\$6.37	\$10.80	\$10.31	\$4.87	\$2.06	70
12,100L (250W)	\$9.83	\$14.25	-	\$7.06	\$2.92	99
22,500L (400W)	\$14.51	\$18.94	-	\$10.54	\$4.57	155
63,000L (1000W)	\$23.57	Not Available After October 30, 1992		-	-	374
<u>High Pressure Sodium</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	\$4.60	-	-	-	-	36
9,500L (100W)	\$5.02	-	-	-	-	49
<u>High Pressure Sodium</u> (Enclosed Luminaire with Bracket)						
4,000L (50W)	\$5.07	-	-	-	\$ 0.62	21
5,800L (70W)	\$5.43	-	-	\$3.68	\$1.06	36
9,500L (100W)	\$6.22	10.65	-	\$4.31	\$1.45	49
16,000L (150W)	\$9.43	\$13.86	-	\$6.47	\$2.03	69
22,000L (200W)	-	-	-	-	\$2.57	87
25,000L (250W)	\$13.27	\$17.69	-	\$9.24	\$3.21	109
50,000L (400W)	\$16.23	\$20.66	-	\$11.68	\$4.84	164
130,000L (1000W)	-	-	-	-	\$11.15	378
<u>Metal Halide</u> (Enclosed Luminaire with Bracket)						
34,000L (400W)	\$15.05	-	-	-	\$4.57	155
<u>Traffic and Pedestrian Signals</u>						
0 - 40 Watt	-	-	-	-	\$ 0.18	6
41 - 80 Watt	-	-	-	-	\$ 0.53	18
81 - 120 Watt	-	-	-	-	\$ 0.88	30
121 - 160 Watt	-	-	-	-	\$ 1.12	38
161 - 200 Watt	-	-	-	-	\$ 1.30	44

In addition, new and existing Customers served within the Conowingo District shall be subject to the Deferred Purchase Power Rider as shown on Leaf No. 105. In addition, to the charges and rates stated above, the Maryland Sales Tax of 5% shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATESSERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" - OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

	<u>Additional Monthly Charge</u>
1. Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	\$ 2.46
2. Poles	
A. Wood 25 ft. to 40 ft.	\$ 4.43
B. Fiberglass or Aluminum, less than 25 ft.	\$ 4.43
C. Fiberglass 25 ft. to 40 ft.	\$ 7.87
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	\$11.80
E. Aluminum, Breakaway, 30 ft. to 45 ft.	\$15.74
F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	\$ 4.43
3. Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
A. Style A	\$12.79
B. Style V	\$ 8.85

Filed January 9, 2001

Effective with Meter Readings
On and After December 27, 2000Filed in Compliance with Orders in Case Nos. 8738 and 8795
And as Approved by the Commission with Order No. 76674, dated December 27, 2000

SERVICE CLASSIFICATION "R"

RESIDENTIAL SERVICE

A. Availability

This rate applies throughout the territory served by the Company in the State of Maryland and is available to any Customer desiring service for household and other related uses in a single private dwelling or dwelling unit, farmstead, or estate and pertinent detached buildings.

B. Contract Term

Residential contracts are on a monthly basis until terminated.

C. Monthly Rate

The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 45.

D. Standard Offer Service

Until such time that the Customer has the right to purchase its electric supply services from an Electricity Supplier, other than the Company, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. When the Customer has the right to select an Electricity Supplier and has not exercised that right, then the Company shall be the electricity supplier and shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. Once a Customer has purchased its electric supply services from an Electricity Supplier, other than the Company, and then returns or is returned to the Company for its electric supply services, subject to the Company's enrollment rules and tariff provisions, the Customer must remain with the Company's Standard Offer Service until its next scheduled meter reading date after which the Customer may be served by an Electricity Supplier.

E. Minimum Bills

The minimum monthly bill shall be the Customer Charge.

F. Primary Discount

This provision is closed to new customers and to changes in existing service for existing customers.

Where service is supplied and metered at primary voltage and the Customer owns and maintains all transforming, switching, and protective equipment, the monthly Delivery Service charge as calculated in accordance with the standard rate table will be decreased by twenty percent (20%) before the application of any tax imposed by governmental authority upon the Company's sales.

SERVICE CLASSIFICATION "R"

RESIDENTIAL SERVICE - (Continued)

G. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

H. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "R-TOU-ND"

OPTIONAL RESIDENTIAL TIME OF USE NON DEMAND METERED RATE

A. Availability

This rate is available, subject to meter availability and installation, for household and other related uses in a single private dwelling or dwelling unit to the first 2000 Customers requesting service under this schedule:

1. Whose present facilities will accommodate a multi-register socket-type meter and where sufficient space exists for the installation of the meter, or
2. Who will make the necessary modifications, at their own expense, to permit the installation of the multi-register socket-type meter.
3. Who agree in writing to remain on this schedule for a minimum of one (1) year.

B. Contract Term

Written contracts will be required for all Customers receiving service under this Service Classification. The contract will be for an initial term of one (1) year with automatic month-to-month extensions until terminated.

C. Monthly Rate

The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 46.

D. Standard Offer Service

Until such time that the Customer has the right to purchase its electric supply services from an Electricity Supplier, other than the Company, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. When the Customer has the right to select an Electricity Supplier and has not exercised that right, then the Company shall be the electricity supplier and shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. Once a Customer has purchased its electric supply services from an Electricity Supplier, other than the Company, and then returns or is returned to the Company for its electric supply services, subject to the Company's enrollment rules and tariff provisions, the Customer must remain with the Company's Standard Offer Service until its next scheduled meter reading date after which the Customer may be served by an Electricity Supplier.

E. Peak Hours

On-peak hours are 9:00 a.m. to 8:00 p.m. during periods of the year when Eastern Standard Time is in effect, and 10:00 a.m. to 9:00 p.m. when Eastern Daylight Savings time is in effect, Monday through Friday, including holidays falling on weekdays. All other hours are off-peak hours.

F. Minimum Bills

The minimum monthly bill shall be the Customer Charge.

SERVICE CLASSIFICATION "R-TOU-ND"

OPTIONAL RESIDENTIAL TIME OF USE NON DEMAND METERED RATE - (Continued)

G. Primary Discount

This provision is not available to new or existing Customers.

Where service is supplied and metered at primary voltage and the Customer owns and maintains all transforming, switching and protective equipment, the monthly Delivery Service charge, as calculated in accordance with the standard rate table, will be decreased by twenty percent (20%) before the application of any tax imposed by governmental authority upon the Company's sales.

H. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

I. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "SGS-S"

SMALL GENERAL SERVICE - SECONDARY RATE

A. Availability

This rate is available to any Customer having a monthly maximum measured demand of less than 300 kW and desiring service at secondary voltage as defined in Section XI-I of the Rules and Regulations. Any Customer taking service under this Service Classification whose measured demand in any month is equal to or exceeds 300 kW shall be automatically transferred to Service Classification "LGS-S", effective with the next succeeding billing month.

B. Contract Term

Contracts, when required, are for an initial period of one (1) year with automatic month-to-month extensions until terminated. A contract for an initial period of more than (1) year may be required if special investment by the Company is necessary.

C. Monthly Rate

The Monthly Charges and Rates under this Service Classification are shown on Tariff Leaf No. 47.

D. Standard Offer Service

Each "SGS-S" Customer will be assigned to one of two Standard Offer Service Types which have unique electric supply rates as shown under the Monthly Charges and Rates. A Customer who has a Peak Load Contribution for capacity amount of less than 60 kW will be assigned to Type I supply service, and a Customer who has a Peak Load Contribution for capacity amount of 60 kW or more will be assigned to Type II supply service. Annually the Customer's Peak Load Contribution for capacity will be determined and the Customer will be assigned to either Type I or Type II supply service based on their new Peak Load Contribution for capacity. Except however, all separately metered Water Heating and Space Heating accounts will be assigned to Type I Standard Offer Service.

Until such time that the Customer has the right to purchase its electric supply services from an Electricity Supplier, other than the Company, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. When the Customer has the right to select an Electricity Supplier and has not exercised that right, then the Company shall be the electricity supplier and shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. Once a Customer has purchased its electric supply services from an Electricity Supplier, other than the Company, and then returns or is returned to the Company for its electric supply services, subject to the Company's enrollment rules and tariff provisions, the Customer must remain with the Company's Standard Offer Service until its next scheduled meter reading date after which the Customer may be served by an Electricity Supplier.

E. Measured Demand

1. The measured demand shall be the greatest demand established by the Customer during any fifteen (15) minute period of the month as measured by demand meter, taken to the nearest whole kilowatt, except as modified by paragraphs 2 or 3.
2. When a Customer has contracted for off-peak service, the measured demand shall be the greatest demand during a fifteen (15) minute interval of the month which occurs during on-peak hours taken to the nearest whole kilowatt.

SERVICE CLASSIFICATION "SGS-S"

SMALL GENERAL SERVICE - SECONDARY RATE (Continued)

E. Measured Demand - (Continued)

3. For demands of less than twenty kilowatts (20 kW), the demand of a Customer may be determined, at the option of the Company, by measurement, by assessment after test, or by estimation. When a Customer's demand is estimated it shall be the kilowatts resulting from dividing the kilowatt-hours of energy used during the month by one hundred and seventy-five (175) hours, except that no demand will be estimated at more than twenty kilowatts (20 kW). The Company, on request of a Customer whose demand is so estimated, will test measure the demand, and thereafter will either assess a demand based on the test measurements or install a demand meter where the Customer's use of energy exceeds one hundred seventy-five (175) hours use of its demand.

F. Off-Peak Service

On-peak hours are 6:00 a.m. to 10:00 p.m. during periods of the year when Eastern Standard Time is in effect, and 9:00 a.m. to 10:00 p.m. when Eastern Daylight Savings time is in effect, Monday through Friday, including holidays falling on weekdays. All other hours are off-peak hours.

The availability of Off-Peak Service is subject to agreement in writing between the Company and the Customer. There shall be an additional charge per month for such service as shown on Tariff Leaf No. 47. The Company reserves the right to restrict the amount of off-peak power available to any individual Customer and to restrict the total amount of off-peak power available on its system.

G. Billing Demand

The billing demand for each billing month shall be the maximum measured demand as created during that month.

H. Minimum Charge

The minimum monthly charge shall be the Customer Charge.

I. Water Heating

This provision is closed to new Customers and to changes in existing service to existing Customers. Any Customer who has elected this separate metering option after May 1, 1980 will be required to convert service to provide for a single meter installation at such time when this option is eliminated.

All accounts served under this Water Heating service will be assigned to Type I Standard Offer Service.

At the Customer's option, service for water heating will be rendered on a separate circuit and separately metered at the monthly charges and rates as shown on Tariff Leaf No. 48. The total connected load of this circuit shall be limited to one hundred watts (100 W) per gallon of tank size or six thousand watts (6,000 W), whichever is larger. Water heating installations shall be subject to Company's approval and open to Company inspection at all reasonable times.

SERVICE CLASSIFICATION "SGS-S"

SMALL GENERAL SERVICE - SECONDARY RATE - (Continued)

J. Space Heating

Any Customer electing this separate metering option after May 1, 1980 will be required to convert service to provide for a single meter installation at such time when this option is closed.

All accounts served under this Space Heating service will be assigned to Type I Standard Offer Service.

Service for permanently installed electric space heating equipment may, at the option of the Customer, be rendered on a separate circuit and separately metered, if such heating equipment is the primary heating source for the space to be heated, and if such heating equipment is adequate to heat such space under normal design temperatures and totals five (5) kilowatts in capacity or more. In determination of adequate installed electric space heating capacity to qualify for the separate service and meter under this rate provision, the decision of the Company shall be final. A Customer may also include water heating equipment in such separate circuit, and in addition equipment for cooling the air exclusively in the same space heated through the separate circuit.

Service for the separate circuit shall be billed at the monthly charges and rates as shown on Tariff Leaf No. 48.

K. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

L. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "LGS-S"

LARGE GENERAL SERVICE - SECONDARY RATE

A. Applicability

This rate is available to any Customer having a maximum measured demand of 300 kW or greater and desiring service at secondary voltage as defined in Section XI-I of the Rules and Regulations. This Rate is not available to any Customer to provide standby capacity for Customer-owned baseload generation. Any Customer served under this Service Classification after January 1, 1984 shall remain on this Classification for at least 12 billing months, even though such Customer's maximum measured demand in succeeding months may be less than 300 kW. After such 12 billing months, at the Customer's option, the Customer may be transferred to Service Classification "SGS-S" provided that the Customer has not had a maximum measured demand of 300 kW or greater within the most recent 12 billing months.

B. Contract Term

Contracts, when required, are for an initial period of one (1) year with automatic month-to-month extensions until terminated. A contract for an initial period of more than one (1) year may be required if special investment by the Company is necessary or for demands greater than one thousand kilowatts (1,000 kW).

C. Monthly Rate

The Monthly Charges and Rates under this Service Classification are shown on Tariff Leaf No. 50.

D. Standard Offer Service, Large Customer Service and Hourly Priced Service

Each "LGS-S" Customer will be assigned to one of two Standard Offer Service Types which have unique electric supply rates as shown under the Monthly Charges and Rates. A Customer who has a Peak Load Contribution for capacity amount of less than 600 kW will be assigned to Type II supply service, and a Customer who has a Peak Load Contribution for capacity amount of 600 kW or more will be assigned to Type III supply service. Annually the Customer's Peak Load Contribution for capacity will be determined and the Customer will be assigned to either Type II or Type III supply service based on their new Peak Load Contribution for capacity. Except however, all separately metered Water Heating and Space Heating accounts will be assigned to Type I Standard Offer Service.

Until such time that the Type I or II Customer has the right to purchase its electric supply services from an Electricity Supplier, other than the Company, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Type I or II Customer. When the Type I or II Customer has the right to select an Electricity Supplier and has not exercised that right, then the Company shall be the electricity supplier and shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. Once a Type I or II Customer has purchased its electric supply services from an Electricity Supplier, other than the Company, and then returns or is returned to the Company for its electric supply services, subject to the Company's enrollment rules and tariff provisions, the Type I or II Customer must remain with the Company's Standard Offer Service until its next scheduled meter reading date after which the Customer may be served by an Electricity Supplier.

SERVICE CLASSIFICATION "LGS-S"

LARGE GENERAL SERVICE - SECONDARY RATE - (Continued)

D. Standard Offer Service, Large Customer Service and Hourly Priced Service – (Continued)

Until such time that the Type III Customer has the right to purchase its electric supply services from an Electricity Supplier, other than the Company, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes the Large Customer Service before June 1, 2005, as described under Standard Offer Service ("SOS") Rider, and the Hourly Priced Service on and after June 1, 2005, for the Type III Customer. When the Type III Customer has the right to select an Electricity Supplier and has not exercised that right, then the Company shall be the electricity supplier and shall provide the Company's combined Electric Supply & Delivery Service, which includes the Large Customer Service before June 1, 2005, as described under the SOS Rider, and the Hourly Priced Service on and after June 1, 2005, for the Type III Customer.

When a Type III Customer who has purchased its electric supply services from an Electricity Supplier, other than the Company, returns or is returned to the Company for electric supply services on or after June 1, 2004 but before June 1, 2005, the Type III Customer may elect, with 17 days advance notice prior to its scheduled meter reading date and by conforming to the Company's enrollment rules and tariff provisions, either the Company's Large Customer Service, as described under the SOS Rider, or the Company's Hourly Priced Service ("HPS"), as described under Rider HPS, and must remain on that electric supply service for at least one (1) billing month before the Type III Customer may be served by an Electricity Supplier beginning on its scheduled meter reading date. In the absence of such Type III Customer's election with proper advance notice to the Company, the Type III Customer shall be served with the Company's Hourly Priced Service, and the Type III Customer must remain on that supply service for at least one (1) billing month before the Type III Customer may be served by an Electricity Supplier beginning on its scheduled meter reading date. The Type III Customer may not switch from the Company's Hourly Priced Service to the Company's Large Customer Service, except when a Type III Customer is placed on "HPS" as a result of an Electricity Supplier's non-delivery, then the Type III Customer may elect, with 17 days advance notice prior to its scheduled meter reading date and by conforming to the Company's enrollment rules and tariff provisions, to switch and either be served under the Company's Large Customer Service until June 1, 2005, or be served by an Electricity Supplier.

When a Type III Customer who has purchased its electric supply services from an Electricity Supplier, other than the Company, returns or is returned to the Company for electric supply services on or after June 1, 2005, the Type III Customer with 17 days advance notice prior to its scheduled meter reading date and by conforming to the Company's enrollment rules and tariff provisions, will be provided the Company's Hourly Priced Service, as described under Rider HPS, and must remain on the Company's Hourly Priced Service for at least one (1) billing month before the Type III Customer may be served by an Electricity Supplier beginning on its scheduled meter reading date. The Type III Customer may not switch from the Company's Hourly Priced Service to the Company's Large Customer Service.

Effective June 1, 2005, all Type III Customers served under the Company's Large Customer Service will automatically be switched to and served with the Company's Hourly Priced Service as described under Rider HPS, and must remain on that electric supply service for at least one (1) billing month before the Type III Customer may be served by an Electricity Supplier beginning on its scheduled meter reading date. The Company's Large Customer Service is not available to Type III Customers on and after June 1, 2005. The Type III Customer may not switch from the Company's Hourly Priced Service to the Company's Large Customer Service.

Filed April 30, 2004

Effective with Usage On and After June 1, 2004

Filed in Compliance with Orders in Case No. 8908 Phase I and Phase II

SERVICE CLASSIFICATION "LGS-S"

LARGE GENERAL SERVICE - SECONDARY RATE - (Continued)

E. Measured Demand

The measured demand shall be the greater of the maximum demand established by the Customer during any sixty (60) minute period of the month during on-peak hours as measured by demand meter, taken to the nearest whole kilowatt or one-third (1/3) of the maximum demand established during any sixty (60) minute period of the month during the off-peak hours, taken to the nearest whole kilowatt.

F. Metering

The Company shall normally furnish, install, maintain and own one (1) set of metering equipment for measurement under this Service Classification. For Customers having a maximum demand of 300kW or greater, a meter recording device will normally be provided by the Company. Such a meter recording device does not normally include an electronic communication link to remotely access the metered data. At the Company's sole discretion, an electronic communication link may be used to remotely access the metered data.

G. Peak Hours

On-peak hours are 6:00 a.m. to 10:00 p.m. during periods of the year when Eastern Standard Time is in effect, and 9:00 a.m. to 10:00 p.m. when Eastern Daylight Savings Time is in effect, Monday through Friday, including holidays falling on weekdays. All other hours are off-peak hours.

H. Power Factor

When the measured demand is 300 kW or more for the current month or any of the previous eleven (11) months, the average power factor of the Customer's installation, expressed in the nearest whole percent, shall be determined by metering installed by the Company ratcheted to prevent reverse registration. Ninety percent (90%) lagging shall be considered to be the base power factor.

If the average power factor is determined to be below ninety percent (90%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than ninety percent (90%) will be added to the monthly bill. If the average power factor is determined to be between ninety percent (90%) and one hundred percent (100%) for any month, a credit of \$0.03 per kilowatt of measured demand for every whole percent above ninety percent (90%) will be added to the monthly bill.

I. Billing Demand

The billing demand for each billing month shall be the measured demand as defined in Section E above.

J. Minimum Charge

The minimum monthly charge shall be as shown on Tariff Leaf No. 50.

SERVICE CLASSIFICATION "LGS-S"

LARGE GENERAL SERVICE - SECONDARY RATE - (Continued)

K. Water Heating

This provision is closed to new Customers and to changes in existing service to existing Customers. Any Customer who has elected this separate metering option after May 1, 1980 will be required to convert service to provide for a single meter installation at such time when this option is eliminated.

At the Customer's option, service for water heating will be rendered on a separate circuit and separately metered and billed at the monthly charges and rates as shown on Tariff Leaf No. 48. The total connected load of this circuit shall be limited to one hundred watts (100 W) per gallon of tank size or six thousand watts (6,000 W), whichever is larger. Water heating installations shall be subject to Company's approval and be open to Company inspection at all reasonable times.

All accounts served under this Water Heating service will be assigned to Type I Standard Offer Service.

Until such time that the separately metered water heating Customer has the right to purchase its electric supply services from an Electricity Supplier, other than the Company, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. When the Customer has the right to select an Electricity Supplier and has not exercised that right, then the Company shall be the electricity supplier and shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. Once a Customer has purchased its electric supply services from an Electricity Supplier, other than the Company, and then returns or is returned to the Company for its electric supply services, subject to the Company's enrollment rules and tariff provisions, the Customer must remain with the Company's Standard Offer Service until its next scheduled meter reading date after which the Customer may be served by an Electricity Supplier.

Service for the separate circuit shall be billed at the monthly charges and rates as shown on Tariff Leaf No. 48.

L. Space Heating

Any Customer electing this separate metering option after May 1, 1980 will be required to convert service to provide for a single meter installation at such time when this option is closed.

Service for permanently installed electric space heating equipment may, at the option of the Customer, be rendered on a separate circuit and separately metered, if such heating equipment is the primary heating source for the space to be heated, and if such heating equipment is adequate to heat such space under normal design temperatures and totals five (5) kilowatts in capacity or more. In determination of adequate installed electric space heating capacity to qualify for the separate service and meter under this rate provision, the decision of the Company shall be final. A Customer may also include water heating equipment in such separate circuit, and in addition equipment for cooling the air exclusively in the same space heated through the separate circuit.

All accounts served under this Space Heating service will be assigned to Type I Standard Offer Service.

SERVICE CLASSIFICATION "LGS-S"

LARGE GENERAL SERVICE - SECONDARY RATE - (Continued)

L. Space Heating – (Continued)

Until such time that the separately metered space heating Customer has the right to purchase its electric supply services from an Electricity Supplier, other than the Company, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. When the Customer has the right to select an Electricity Supplier and has not exercised that right, then the Company shall be the electricity supplier and shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. Once a Customer has purchased its electric supply services from an Electricity Supplier, other than the Company, and then returns or is returned to the Company for its electric supply services, subject to the Company's enrollment rules and tariff provisions, the Customer must remain with the Company's Standard Offer Service until its next scheduled meter reading date after which the Customer may be served by an Electricity Supplier.

Service for the separate circuit shall be billed at the monthly charges and rates as shown on Tariff Leaf No. 48.

M. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

N. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "GS-P"

GENERAL SERVICE - PRIMARY RATE

A. Availability

This rate is available to any Customer desiring service at primary voltage as defined in Section XI-I of the Rules and Regulations, and who owns and maintains the required transforming, switching and protection equipment. This rate is not available to any Customer to provide standby capacity for Customer-owned baseload generation. This rate is not available to residential customers.

B. Contract Term

Contracts, when required, are for an initial period of one (1) year with automatic month-to-month extensions until terminated. A contract for any initial period of more than (1) year may be required if special investment by the Company is necessary or for demands greater than one thousand kilowatts (1,000 kW).

C. Monthly Rate

The Monthly Charges and Rates under this Service Classification are shown on Tariff Leaf No. 51.

D. Standard Offer Service, Large Customer Service and Hourly Priced Service

Each "GS-P" Customer will be assigned to one of two Standard Offer Service Types which have unique electric supply rates as shown under the Monthly Charges and Rates. A Customer who has a Peak Load Contribution for capacity amount of less than 600 kW will be assigned to Type II supply service, and a Customer who has a Peak Load Contribution for capacity amount of 600 kW or more will be assigned to Type III supply service. Annually the Customer's Peak Load Contribution for capacity will be determined and the Customer will be assigned to either Type II or Type III supply service based on their new Peak Load Contribution for capacity. Except however, all separately metered Water Heating and Space Heating accounts will be assigned to Type I Standard Offer Service.

Until such time that the Type I or II Customer has the right to purchase its electric supply services from an Electricity Supplier, other than the Company, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Type I or II Customer. When the Type I or II Customer has the right to select an Electricity Supplier and has not exercised that right, then the Company shall be the electricity supplier and shall provide the Company's combined Electric Supply & Delivery Service, which includes the Standard Offer Service for the Customer. Once a Type I or II Customer has purchased its electric supply services from an Electricity Supplier, other than the Company, and then returns or is returned to the Company for its electric supply services, subject to the Company's enrollment rules and tariff provisions, the Type I or II Customer must remain with the Company's Standard Offer Service until its next scheduled meter reading date after which the Customer may be served by an Electricity Supplier.

SERVICE CLASSIFICATION "GS-P"

GENERAL SERVICE - PRIMARY RATE - (Continued)

D. Standard Offer Service, Large Customer Service and Hourly Priced Service – (Continued)

Until such time that the Type III Customer has the right to purchase its electric supply services from an Electricity Supplier, other than the Company, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes the Large Customer Service before June 1, 2005, as described under Standard Offer Service ("SOS") Rider, and the Hourly Priced Service on and after June 1, 2005, for the Type III Customer. When the Type III Customer has the right to select an Electricity Supplier and has not exercised that right, then the Company shall be the electricity supplier and shall provide the Company's combined Electric Supply & Delivery Service, which includes the Large Customer Service before June 1, 2005, as described under the SOS Rider, and the Hourly Priced Service on and after June 1, 2005, for the Type III Customer.

When a Type III Customer who has purchased its electric supply services from an Electricity Supplier, other than the Company, returns or is returned to the Company for electric supply services on or after June 1, 2004 but before June 1, 2005, the Type III Customer may elect, with 17 days advance notice prior to its scheduled meter reading date and by conforming to the Company's enrollment rules and tariff provisions, either the Company's Large Customer Service, as described under the SOS Rider, or the Company's Hourly Priced Service ("HPS"), as described under Rider HPS, and must remain on that electric supply service for at least one (1) billing month before the Type III Customer may be served by an Electricity Supplier beginning on its scheduled meter reading date. In the absence of such Type III Customer's election with proper advance notice to the Company, the Type III Customer shall be served with the Company's Hourly Priced Service, and the Type III Customer must remain on that supply service for at least one (1) billing month before the Type III Customer may be served by an Electricity Supplier beginning on its scheduled meter reading date. The Type III Customer may not switch from the Company's Hourly Priced Service to the Company's Large Customer Service, except when a Type III Customer is placed on "HPS" as a result of an Electricity Supplier's non-delivery, then the Type III Customer may elect, with 17 days advance notice prior to its scheduled meter reading date and by conforming to the Company's enrollment rules and tariff provisions, to switch and either be served under the Company's Large Customer Service until June 1, 2005, or be served by an Electricity Supplier.

When a Type III Customer who has purchased its electric supply services from an Electricity Supplier, other than the Company, returns or is returned to the Company for electric supply services on or after June 1, 2005, the Type III Customer with 17 days advance notice prior to its scheduled meter reading date and by conforming to the Company's enrollment rules and tariff provisions, will be provided the Company's Hourly Priced Service, as described under Rider HPS, and must remain on the Company's Hourly Priced Service for at least one (1) billing month before the Type III Customer may be served by an Electricity Supplier beginning on its scheduled meter reading date. The Type III Customer may not switch from the Company's Hourly Priced Service to the Company's Large Customer Service.

Effective June 1, 2005, all Type III Customers served under the Company's Large Customer Service will automatically be switched to and served with the Company's Hourly Priced Service as described under Rider HPS, and must remain on that electric supply service for at least one (1) billing month before the Type III Customer may be served by an Electricity Supplier beginning on its scheduled meter reading date. The Company's Large Customer Service is not available to Type III Customers on and after June 1, 2005. The Type III Customer may not switch from the Company's Hourly Priced Service to the Company's Large Customer Service.

Filed April 30, 2004

Effective with Usage On and After June 1, 2004

Filed in Compliance with Orders in Case No. 8908 Phase I and Phase II

SERVICE CLASSIFICATION "GS-P"

GENERAL SERVICE - PRIMARY RATE - (Continued)

E. Measured Demand

The measured demand shall be the greater of the maximum demand established by the Customer during any sixty (60) minute period of the month during on-peak hours as measured by demand meter, taken to the nearest whole kilowatt or one-third (1/3) of the maximum demand established during any sixty (60) minute period of the month during the off-peak hours, taken to the nearest whole kilowatt.

F. Metering

The Company shall normally furnish, install, maintain and own one (1) set of metering equipment for measurement under this Service Classification. For Customers having a maximum demand of 300kW or greater, a meter recording device will normally be provided by the Company. Such a meter recording device does not normally include an electronic communication link to remotely access the metered data. At the Company's sole discretion, an electronic communication link may be used to remotely access the metered data.

G. Peak Hours

On-peak hours are 6:00 a.m. to 10:00 p.m. during periods of the year when Eastern Standard Time is in effect, and 9:00 a.m. to 10:00 p.m. when Eastern Daylight Savings Time is in effect, Monday through Friday, including holidays falling on weekdays. All other hours are off-peak hours.

H. Power Factor

When the measured demand is 300 kW or more for the current month or any of the previous eleven (11) months, the average power factor of the Customer's installation, expressed in the nearest whole percent, shall be determined by metering installed by the Company ratcheted to prevent reverse registration. Ninety percent (90%) lagging shall be considered to be the base power factor.

If the average power factor is determined to be below ninety percent (90%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than ninety percent (90%) will be added to the monthly bill. If the average power factor is determined to be between ninety percent (90%) and one hundred percent (100%) for any month, a credit of \$0.03 per kilowatt of measured demand for every whole percent above ninety percent (90%) will be added to the monthly bill.

I. Billing Demand

The billing demand for each billing month shall be the measured demand as defined in Section E above.

J. Minimum Charge

The minimum monthly charge shall be as shown on Tariff Leaf No. 51.

SERVICE CLASSIFICATION "GS-P"

GENERAL SERVICE - PRIMARY RATE - (Continued)

K. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

L. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION "GS-T"

GENERAL SERVICE - TRANSMISSION RATE

A. Availability

This rate is available to any Customer desiring service at transmission voltage as defined in Section XI-I of the Rules and Regulations, and who owns and maintains the required transforming, switching and protection equipment. This rate is not available to any Customer to provide standby capacity for Customer-owned baseload generation.

B. Contract Term

Contracts, when required, are for an initial period of one (1) year with automatic month-to-month extensions until terminated. A contract for any initial period of more than (1) year may be required if special investment by the Company is necessary or for demands greater than one thousand kilowatts (1,000 kW).

C. Monthly Rate

The monthly charges and rates under this Service Classification are shown on Tariff Leaf No. 52.

D. Standard Offer Service, Large Customer Service and Hourly Priced Service

Each "GS-T" Customer will be assigned to Type III Standard Offer Service.

Until such time that the Type III Customer has the right to purchase its electric supply services from an Electricity Supplier, other than the Company, the Company shall provide the Company's combined Electric Supply & Delivery Service, which includes the Large Customer Service before June 1, 2005, as described under Standard Offer Service ("SOS") Rider, and the Hourly Priced Service on and after June 1, 2005, for the Type III Customer. When the Type III Customer has the right to select an Electricity Supplier and has not exercised that right, then the Company shall be the electricity supplier and shall provide the Company's combined Electric Supply & Delivery Service, which includes the Large Customer Service before June 1, 2005, as described under the SOS Rider, and the Hourly Priced Service on and after June 1, 2005, for the Type III Customer.

When a Type III Customer who has purchased its electric supply services from an Electricity Supplier, other than the Company, returns or is returned to the Company for electric supply services on or after June 1, 2004 but before June 1, 2005, the Type III Customer may elect, with 17 days advance notice prior to its scheduled meter reading date and by conforming to the Company's enrollment rules and tariff provisions, either the Company's Large Customer Service, as described under the SOS Rider, or the Company's Hourly Priced Service ("HPS"), as described under Rider HPS, and must remain on that electric supply service for at least one (1) billing month before the Type III Customer may be served by an Electricity Supplier beginning on its scheduled meter reading date. In the absence of such Type III Customer's election with proper advance notice to the Company, the Type III Customer shall be served with the Company's Hourly Priced Service, and the Type III Customer must remain on that supply service for at least one (1) billing month before the Type III Customer may be served by an Electricity Supplier beginning on its scheduled meter reading date. The Type III Customer may not switch from the Company's Hourly Priced Service to the Company's Large Customer Service, except when a Type III Customer is placed on "HPS" as a result of an Electricity Supplier's non-delivery, then the Type III Customer may elect, with 17 days advance notice prior to its scheduled meter reading date and by conforming to the Company's enrollment rules and tariff provisions, to switch and either be served under the Company's Large Customer Service until June 1, 2005, or be served by an Electricity Supplier.

SERVICE CLASSIFICATION "GS-T"

GENERAL SERVICE - TRANSMISSION RATE - (Continued)

D. Standard Offer Service, Large Customer Service and Hourly Priced Service – (Continued)

When a Type III Customer who has purchased its electric supply services from an Electricity Supplier, other than the Company, returns or is returned to the Company for electric supply services on or after June 1, 2005, the Type III Customer with 17 days advance notice prior to its scheduled meter reading date and by conforming to the Company's enrollment rules and tariff provisions, will be provided the Company's Hourly Priced Service, as described under Rider HPS, and must remain on the Company's Hourly Priced Service for at least one (1) billing month before the Type III Customer may be served by an Electricity Supplier beginning on its scheduled meter reading date. The Type III Customer may not switch from the Company's Hourly Priced Service to the Company's Large Customer Service.

Effective June 1, 2005, all Type III Customers served under the Company's Large Customer Service will automatically be switched to and served with the Company's Hourly Priced Service as described under Rider HPS, and must remain on that electric supply service for at least one (1) billing month before the Type III Customer may be served by an Electricity Supplier beginning on its scheduled meter reading date. The Company's Large Customer Service is not available to Type III Customers on and after June 1, 2005. The Type III Customer may not switch from the Company's Hourly Priced Service to the Company's Large Customer Service.

E. Measured Demand

The measured demand shall be the greater of the maximum demand established by the Customer during any sixty (60) minute period of the month during on-peak hours as measured by demand meter, taken to the nearest whole kilowatt or one-third (1/3) of the maximum demand established during any sixty (60) minute period of the month during the off-peak hours, taken to the nearest whole kilowatt.

F. Metering

The Company shall normally furnish, install, maintain and own one (1) set of metering equipment for measurement under this Service Classification. For Customers having a maximum demand of 300kW or greater, a meter recording device will normally be provided by the Company. Such a meter recording device does not normally include an electronic communication link to remotely access the metered data. At the Company's sole discretion, an electronic communication link may be used to remotely access the metered data.

G. Peak Hours

On-peak hours are 6:00 a.m. to 10:00 p.m. during periods of the year when Eastern Standard Time is in effect, and 9:00 a.m. to 10:00 p.m. when Eastern Daylight Savings Time is in effect, Monday through Friday, including holidays falling on weekdays. All other hours are off-peak hours.

SERVICE CLASSIFICATION "GS-T"

GENERAL SERVICE - TRANSMISSION RATE - (Continued)

H. Power Factor

When the measured demand is 300 kW or more for the current month or any of the previous eleven (11) months, the average power factor of the Customer's installation, expressed in the nearest whole percent, shall be determined by metering installed by the Company ratcheted to prevent reverse registration. Ninety percent (90%) lagging shall be considered to be the base power factor.

If the average power factor is determined to be below ninety percent (90%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than ninety percent (90%) will be added to the monthly bill. If the average power factor is determined to be between ninety percent (90%) and one hundred percent (100%) for any month, a credit of \$0.03 per kilowatt of measured demand for every whole percent above ninety percent (90%) will be added to the monthly bill.

I. Billing Demand

The billing demand for each billing month shall be the measured demand as defined in Section E above.

J. Minimum Charge

The minimum monthly charge shall be as shown on Tariff Leaf No. 52.

K. Public Service Company Franchise Tax

In addition to the charges provided for in this Service Classification, the Maryland Public Service Company Franchise Tax shall apply to all sales rendered hereunder before the application of the Maryland Sales Tax, unless the Customer is exempt from such tax.

L. Rules and Regulations

The Rules and Regulations set forth in this Tariff shall govern the provision of service under this Service Classification.

SERVICE CLASSIFICATION

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Filed April 30, 2004

Effective with Usage On and After June 1, 2004

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